

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b>  Nevada Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2022/ Q4
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**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report  End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year)  /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code)  6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person  Jenny Naughton		06 Title of Contact Person  Revenue Requirement and FERC Manager
07 Address of Contact Person (Street, City, State, Zip Code)  6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code  (702) 402-5000	09 This Report is An Original / A Resubmission  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  04/14/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name  Michael J. Behrens	03 Signature  /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr)  04/14/2023
02 Title  VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106	NA	
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	NA	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	

26	Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>	
27	Other Regulatory Assets	<a href="#">232</a>	
28	Miscellaneous Deferred Debits	<a href="#">233</a>	
29	Accumulated Deferred Income Taxes	<a href="#">234</a>	
30	Capital Stock	<a href="#">250</a>	
31	Other Paid-in Capital	<a href="#">253</a>	
32	Capital Stock Expense	<a href="#">254b</a>	
33	Long-Term Debt	<a href="#">256</a>	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	<a href="#">261</a>	
35	Taxes Accrued, Prepaid and Charged During the Year	<a href="#">262</a>	
36	Accumulated Deferred Investment Tax Credits	<a href="#">266</a>	
37	Other Deferred Credits	<a href="#">269</a>	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	<a href="#">272</a>	NA
39	Accumulated Deferred Income Taxes-Other Property	<a href="#">274</a>	
40	Accumulated Deferred Income Taxes-Other	<a href="#">276</a>	
41	Other Regulatory Liabilities	<a href="#">278</a>	
42	Electric Operating Revenues	<a href="#">300</a>	
43	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	None
44	Sales of Electricity by Rate Schedules	<a href="#">304</a>	
45	Sales for Resale	<a href="#">310</a>	
46	Electric Operation and Maintenance Expenses	<a href="#">320</a>	
47	Purchased Power	<a href="#">326</a>	
48	Transmission of Electricity for Others	<a href="#">328</a>	
49	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	NA
50	Transmission of Electricity by Others	<a href="#">332</a>	
51	Miscellaneous General Expenses-Electric	<a href="#">335</a>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<a href="#">336</a>	
53	Regulatory Commission Expenses	<a href="#">350</a>	
54	Research, Development and Demonstration Activities	<a href="#">352</a>	
55	Distribution of Salaries and Wages	<a href="#">354</a>	
56	Common Utility Plant and Expenses	<a href="#">356</a>	None
57	Amounts included in ISO/RTO Settlement Statements	<a href="#">397</a>	
58	Purchase and Sale of Ancillary Services	<a href="#">398</a>	
59	Monthly Transmission System Peak Load	<a href="#">400</a>	

60	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	NA
61	Electric Energy Account	<a href="#">401a</a>	
62	Monthly Peaks and Output	<a href="#">401b</a>	
63	Steam Electric Generating Plant Statistics	<a href="#">402</a>	
64	Hydroelectric Generating Plant Statistics	<a href="#">406</a>	NA
65	Pumped Storage Generating Plant Statistics	<a href="#">408</a>	NA
66	Generating Plant Statistics Pages	<a href="#">410</a>	
0	Energy Storage Operations (Large Plants)	<a href="#">414</a>	None
67	Transmission Line Statistics Pages	<a href="#">422</a>	
68	Transmission Lines Added During Year	<a href="#">424</a>	None
69	Substations	<a href="#">426</a>	
70	Transactions with Associated (Affiliated) Companies	<a href="#">429</a>	
71	Footnote Data	<a href="#">450</a>	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:  <input checked="" type="checkbox"/> Two copies will be submitted  <input type="checkbox"/> No annual report to stockholders is prepared		



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Michael J. Behrens VP, Chief Financial Officer 6100 Neil Road, Reno, NV 89511			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: NV Date of Incorporation: 1929-02-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes  (2) <input checked="" type="checkbox"/> No			

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathaway Inc. owns 92%, and family members and related or affiliated entities of the late Mr. Walter Scott, Jr. owns 8% of BHE's voting common stock.			

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CORPORATIONS CONTROLLED BY RESPONDENT					
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>Definitions</div> <div>1. See the Uniform System of Accounts for a definition of control.</div> <div>2. Direct control is that which is exercised without interposition of an intermediary.</div> <div>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</div> <div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div>					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	Commonsite, Inc.	Joint Venture Generating Plant Site	100%		

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	<a href="#">a</a> Executive Officers for the year ended December 31, 2022				
2	President and Chief Executive Officer	Douglas A. Cannon	514,000		
3	Senior VP, HR, Safety, and Corporate Services	Jennifer L. Oswald	250,000		
4	Senior VP, Chief Financial Officer and Treasurer	Michael E. Cole	240,100		
5	Senior VP, General Counsel, Corporate Secretary, and Chief Compliance Officer	Brandon M. Barkhuff	260,000		
6	VP, Environmental Services, Safety and Land Management	Starla S. Lacy	257,755		2022-05-06
7	Senior VP, Energy Supply	David W. Ulozas	290,000		
8	VP, Business Optimization and Innovation	Robin R. Smith	225,000		
9	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	400,855		
10	VP, Regulatory	John P. McGinley	224,730		2022-07-01
11	VP, Transmission Development and Policy	Carolyn C. Barbash	274,355		
12	VP, Generation	Dariusz M. Rekowski	234,725		2022-03-11
13	VP, Electric Delivery	Jesse E. Murray	235,000		
14	VP, Transmission	Joshua K. Langdon	215,000		
15	VP, Customer Operations	Antoine M. Tilmon	210,000		
16	VP, Integrated Energy Services	Marie K. Steele	210,000	2022-02-28	
17	VP, Gas Delivery	Zeina Randall	207,500	2022-03-28	
18	VP, Customer Solutions and Project Management	Eric A. Schwarzrock	205,000	2022-03-28	
19	VP, Regulatory	Janet C. Wells	207,500	2022-05-09	
20	VP, Resource Optimization	Ryan D. Atkins	207,500	2022-12-19	
21	VP, Renewables	Jimmy J. Daghlilian	205,000	2022-12-19	
22	VP, Generation	Jason T. Hammons	210,000	2022-12-19	

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FOOTNOTE DATA

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Board of Directors for the year ended December 31, 2022:				
2	Douglas A. Cannon - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		true	
3	Anthony F. Sanchez III - Exec VP, Business Development and External Relations	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
4	Jennifer L. Oswald - Senior VP, HR, Safety and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
5	Michael E. Cole - Senior VP, Chief Financial Officer and Treasurer	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
6	Brandon M. Barkhuff - Senior VP, Corporate Secretary, General Counsel, and Chief Compliance Officer	6226 W. Sahara Ave., Las Vegas, NV 89146	true		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. Clark County agreement was extended through October 18, 2027.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Short-term Debt and Credit Facilities' and 'Long-term Debt' of Notes to Financial Statements in this FERC Form 1 for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective February 28, 2022, Jesse E. Murray, formerly Vice President, Gas Delivery was named Vice President, Electric Delivery and Natural Disaster Protection. Effective February 28, 2022, Shahzad M. Lateef, formerly Vice President, Electric Delivery was named Senior Project Director. Effective February 28, 2022, David W. Ulozas, formerly Senior Vice President, Renewable and Origination was named Senior Vice President, Energy Supply. Effective February 28, 2022, Brandon M. Barkhuff, formerly Vice President, General Counsel, Corporate Secretary, and Chief Compliance Officer was named Senior Vice President, General Counsel, Corporate Secretary, and Chief Compliance Officer. Effective February 28, 2022, Michael E. Cole, formerly Vice President, Chief Financial Officer, and Treasurer was named Senior Vice President, Chief Financial Officer and Treasurer. Effective February 28, 2022, Marie K. Steele was named Vice President, Integrated Energy Services. Effective March 11, 2022, Dariusz M. Rekowski retired from him position as Vice President of Generation. Effective March 28, 2022, Zeina Randall was named Vice President, Gas Delivery. Effective March 28, 2022, Eric A. Schwarzrock was named Vice President, Customer Solutions and Project Management. Effective May 6, 2022, Starla S. Lacy, Vice President, Environmental Services, Safety, and Land Management, retired from the company. Effective May 9, 2022, Janet C. Wells was named Vice President, Regulatory. Effective July 1, 2022, John "Jack" McGinley, Vice President, Regulatory retired from the company. Effective December 19, 2022, Ryan D. Atkins was named Vice President, Resource Optimization. Effective December 19, 2022, Jimmy J. Daghlilan was named Vice President, Renewables. Effective December 19, 2022, Jason T. Hammons was named Vice President, Generation.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	10,863,269,330	10,394,969,372	
3	Construction Work in Progress (107)	200	484,448,962	244,484,807	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,347,718,292	10,639,454,179	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,977,214,049	3,748,805,035	
6	Net Utility Plant (Enter Total of line 4 less 5)		7,370,504,243	6,890,649,144	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,370,504,243	6,890,649,144	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		1,221,467	1,221,467	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		45,110	37,179	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		31,900,858	38,536,407	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		49,993,987	61,506,861	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)			307,812	



31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		83,071,202	101,535,368
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		8,638,248	(959,309)
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		33,935,293	33,548,026
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		222,978,112	121,601,624
41	Other Accounts Receivable (143)		5,668,211	3,223,201
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,471,549	18,347,333
43	Notes Receivable from Associated Companies (145)		100,000,000	
44	Accounts Receivable from Assoc. Companies (146)		49,548,262	40,913,068
45	Fuel Stock (151)	227	152	
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	93,177,567	63,689,007
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(66,949)	56,395
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		36,640,377	41,538,864
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		142,811,272	106,834,666
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		23,099,721	3,910,070
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			307,812

65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		696,119,125	395,860,875
68	<b>DEFERRED DEBITS</b>			
69	<u>Unamortized Debt Expenses (181)</u>		30,251,524	27,752,848
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	1,279,147,441	1,022,722,142
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		1,785,984	1,075,051
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		(184,498)	28,738
77	<u>Temporary Facilities (185)</u>			
78	<u>Miscellaneous Deferred Debits (186)</u>	233	95,888,993	87,811,241
79	<u>Def. Losses from Disposition of Utility Plt. (187)</u>			
80	<u>Research, Devel. and Demonstration Expend. (188)</u>	352		
81	<u>Unamortized Loss on Reaquired Debt (189)</u>		17,917,638	19,607,053
82	<u>Accumulated Deferred Income Taxes (190)</u>	234	768,543,936	796,516,161
83	<u>Unrecovered Purchased Gas Costs (191)</u>			
84	<u>Total Deferred Debits (lines 69 through 83)</u>		2,193,351,018	1,955,513,234
85	<u>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</u>		10,343,045,588	9,343,558,621

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	1,000	1,000	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		773,510,116	773,510,116	
7	Other Paid-In Capital (208-211)	253	(a)1,562,639,552	(b)1,537,639,552	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253	
11	Retained Earnings (215, 215.1, 216)	118	1,034,844,438	736,907,359	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,345,510)	(2,423,668)	
16	Total Proprietary Capital (lines 2 through 15)		3,354,540,464	3,030,525,227	
17	LONG-TERM DEBT				
18	Bonds (221)	256	92,500,000	92,500,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	3,141,300,000	2,441,300,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,247,488	7,608,992	
24	Total Long-Term Debt (lines 18 through 23)		3,224,552,512	2,526,191,008	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		304,462,272	320,966,410	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		1,668,915	1,679,965	
29	Accumulated Provision for Pensions and Benefits (228.3)		10,065,849	12,960,731	

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,075,574	927,542
32	Long-Term Portion of Derivative Instrument Liabilities		24,019,581	61,986,335
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		59,485,216	67,657,231
35	Total Other Noncurrent Liabilities (lines 26 through 34)		400,777,407	466,178,214
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			180,000,000
38	Accounts Payable (232)		336,240,130	211,116,835
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		89,374,229	31,213,117
41	Customer Deposits (235)		50,539,680	43,871,889
42	Taxes Accrued (236)	262	6,547,750	15,985,601
43	Interest Accrued (237)		39,572,585	32,440,793
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		25,712,648	18,292,621
48	Miscellaneous Current and Accrued Liabilities (242)		7,671,677	6,978,107
49	Obligations Under Capital Leases-Current (243)		19,477,003	28,052,025
50	Derivative Instrument Liabilities (244)		75,044,028	117,154,613
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		24,019,581	61,986,335
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		626,160,149	623,119,266
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		104,273,143	97,645,214
57	Accumulated Deferred Investment Tax Credits (255)	266	11,566,478	11,978,219
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	88,704,309	88,908,125
60	Other Regulatory Liabilities (254)	278	888,023,711	919,493,153
61	Unamortized Gain on Reaquired Debt (257)		122,788	133,869
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,383,470,652	1,380,871,490

64	Accum. Deferred Income Taxes-Other (283)		260,853,975	198,514,836
65	Total Deferred Credits (lines 56 through 64)		2,737,015,056	2,697,544,906
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,343,045,588	9,343,558,621

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,788,702,961	2,217,561,747			2,788,702,961	2,217,561,747				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,806,325,947	1,249,981,716			1,806,325,947	1,249,981,716				
5	Maintenance Expenses (402)	320	37,698,664	37,394,980			37,698,664	37,394,980				
6	Depreciation Expense (403)	336	278,124,786	268,397,067			278,124,786	268,397,067				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	27,703,254	27,130,411			27,703,254	27,130,411				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,090,423	3,090,423			3,090,423	3,090,423				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		170,497,077	152,795,758			170,497,077	152,795,758				
13	(Less) Regulatory Credits (407.4)		14,453,633	14,453,193			14,453,633	14,453,193				
14	Taxes Other Than Income Taxes (408.1)	262	58,798,056	54,484,641			58,798,056	54,484,641				

15	Income Taxes - Federal (409.1)	262	(19,894,797)	32,904,602			(19,894,797)	32,904,602				
16	Income Taxes - Other (409.1)	262	15,877	77,616			15,877	77,616				
17	Provision for Deferred Income Taxes (410.1)	234, 272	265,889,565	191,624,895			265,889,565	191,624,895				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	217,059,880	191,601,615			217,059,880	191,601,615				
19	Investment Tax Credit Adj. - Net (411.4)	266	(411,394)	(27,988)			(411,394)	(27,988)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		6	3			6	3				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,396,323,939	1,811,799,310			2,396,323,939	1,811,799,310				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		392,379,022	405,762,437			392,379,022	405,762,437				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		148,817	156,214								
34	(Less) Expenses of Nonutility Operations (417.1)		7,931	11,236								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		47,427,736	19,523,395								
38	Allowance for Other Funds Used During Construction (419.1)		10,807,029	6,928,433								
39	Miscellaneous Nonoperating Income (421)		5,667,677	6,985,153								
40	Gain on Disposition of Property (421.1)		4,108,568	4,108,568								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		68,151,896	37,690,527								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			(351,632)								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		485,993	282,943								
46	Life Insurance (426.2)		387,569	139,727								



[illegible]

77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		297,937,079	303,603,929								

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: InterestAndDividendIncome				
Account	Description	Twelve Months Ended December 31, 2022		Twelve Months Ended December 31, 2021
419000	Interest & Dividend Income Other	\$	259,124	\$ 202,965
419001	Carrying Charges-Deferred Energy		15,162,336	2,316,956
419002	Carrying Charges-Deferred Energy-Other		14,457,974	1,705,942
419006	Carrying Charges-Regulatory Items			
	Included in NV Retail Rate Base		15,147,155	14,724,126
419007	Interest Income EEIR/EEPR/REPR		507,289	553,793
419010	Dividend Income		941,688	16,254
419050	Interest & Dividend Income - Sub		715,889	—
419310	Interest Income - TRED		236,281	3,359
		\$	47,427,736	\$ 19,523,395

(b) Concept: OtherInterestExpense				
Account	Description	Twelve Months Ended December 31, 2022		Twelve Months Ended December 31, 2021
431000	Other Interest Expense	\$	272,182	\$ 81,588
431001	Carrying Charge on Deferred Energy - Res Ex		40,794	165,073
431002	Carrying Charge on Deferred Energy - Other		49,266	445,483
431006	Carrying Charge Expense-Regulatory Items			
	Included in NV Retail Rate Base		2,877,725	2,426,005
431007	Interest Expense EEIR/EEPR/REPR		2,088,289	2,492,640
431600	Interest Expense Short-Term Credit Facility		1,294,356	140,272
		\$	6,622,612	\$ 5,751,061

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report  End of: 2022/ Q4
STATEMENT OF RETAINED EARNINGS					
<div>1. Do not report Lines 49-53 on the quarterly report.</div> <div>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</div> <div>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</div> <div>4. State the purpose and amount for each reservation or appropriation of retained earnings.</div> <div>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</div> <div>6. Show dividends for each class and series of capital stock.</div> <div>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</div> <div>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</div> <div>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</div>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Period		735,145,644	644,541,715	
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
4	Adjustments to Retained Earnings Credit				
4.1	Adjustments to Retained Earnings Credit				
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10	Adjustments to Retained Earnings Debit				
10.1	Adjustments to Retained Earnings Debit				
15	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 less Account 418.1)		297,937,079	303,603,929	
17	Appropriations of Retained Earnings (Acct. 436)				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)				
23	Dividends Declared-Preferred Stock (Account 437)				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)				
30	Dividends Declared-Common Stock (Account 438)				
30.1	Dividends			213,000,000	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			213,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings				
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,033,082,723	735,145,644	
39	APPROPRIATED RETAINED EARNINGS (Account 215)				
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715	
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715	
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)				

46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			
47	<u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>		1,761,715	1,761,715
48	<u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>		1,034,844,438	736,907,359
	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u>			
49	<u>Balance-Beginning of Year (Debit or Credit)</u>		(12,178,879)	(12,178,879)
50	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>			
51	<u>(Less) Dividends Received (Debit)</u>			
52	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
52.1	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
53	<u>Balance-End of Year (Total lines 49 thru 52)</u>		(12,178,879)	(12,178,879)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	297,937,079	303,603,929
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	308,918,463	298,617,901
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	1,678,334	1,758,201
5.2	Deferred Energy Costs	(381,405,046)	(233,954,782)
8	Deferred Income Taxes (Net)	48,843,948	37,543
9	Investment Tax Credit Adjustment (Net)	(411,741)	(28,111)
10	Net (Increase) Decrease in Receivables	(146,309,082)	(18,790,326)
11	Net (Increase) Decrease in Inventory	(29,365,368)	5,348,982
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	151,492,525	36,659,047
14	Net (Increase) Decrease in Other Regulatory Assets	75,605,199	86,082,335
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,306,795	(13,378,261)
16	(Less) Allowance for Other Funds Used During Construction	10,807,029	6,928,433
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	(3,787,702)	(4,130,257)
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(2,306,059)	(3,168,521)
18.3	Net (Increase) Decrease in Prepayments	1,941,452	5,119,735
18.4	Net (Increase) Decrease in Other Assets	4,817,269	(4,952,059)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(11,114,310)	39,641,053
18.6	Change in Pension and Benefit Assets/Liabilities	13,450,650	(39,358,942)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	1,078,159	392,944

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	321,563,536	452,571,978
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(766,608,342)	(441,451,209)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	7,931	125,223
30	(Less) Allowance for Other Funds Used During Construction	(10,807,029)	(6,928,433)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	6,627,930	23,082,640
31.2	Contributions in Aid of Construction	20,397,844	15,095,490
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(728,767,608)	(396,219,423)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		1,172,665
53.2	Proceeds from Sale of Asset		
53.3	Issuance of Notes Receivable from Associated Companies	(100,000,000)	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(828,767,608)	(395,046,758)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	697,688,000	

62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	25,000,000	
66	Net Increase in Short-Term Debt (c)		180,000,000
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	722,688,000	180,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(16,969,205)	(15,615,717)
76.2	Deferred Financing and Debt Issuance Costs	(3,855,768)	(537,638)
78	Net Decrease in Short-Term Debt (c)	(180,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(213,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	521,863,027	(49,153,355)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	14,658,955	8,371,865
88	Cash and Cash Equivalents at Beginning of Period	44,775,719	36,403,854
90	Cash and Cash Equivalents at End of Period	59,434,674	44,775,719





Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2022 and December 31, 2021, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of December 31,	
	2022	2021
Cash (131)	\$ 9	\$ (1)
Temporary cash investments (136)	34	34
Total cash and cash equivalents	43	33
Restricted cash and cash equivalents (128)	16	12
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 59	\$ 45

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 18	\$ 19
Charged to operating costs and expenses, net	14	13
Write-offs, net	(12)	(14)
Ending balance	\$ 20	\$ 18

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$93 million and \$64 million as of December 31, 2022 and 2021, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN").

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2022 and 2021 was 6.55% and 7.14%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output. Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2022 and 2021, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$143 million and \$107 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$4 million and \$6 million as of December 31, 2022 and 2021, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties.

Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Nevada Power's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Subsequent Events

Nevada Power’s management has evaluated the impact of events occurring after December 31, 2022, up to February 24, 2023, the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2022	2021
Utility plant:			
Generation	30 - 55 years	\$ 3,977	\$ 3,793
Transmission	45 - 70 years	1,562	1,503
Distribution	20 - 65 years	4,134	3,920
General and intangible plant	5 - 65 years	871	836
Utility plant		10,544	10,052
Accumulated depreciation and amortization		(3,624)	(3,406)
Utility plant, net		6,920	6,646
Non-regulated, net of accumulated depreciation and amortization	45 years	1	1
		6,921	6,647
Construction work-in-progress		485	244
Property, plant and equipment, net		\$ 7,406	\$ 6,891

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2022 and 2021 was 3.1% and 3.2%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2017.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2022 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in-Progress
Navajo Generating Station <sup>(1)</sup>	11 %	\$ 1	\$ 4	\$ —
ON Line Transmission Line	19	121	26	1
Other transmission facilities	Various	56	27	—
Total		\$ 178	\$ 57	\$ 1

(1) Represents Nevada Power's proportionate share of capitalized asset retirement costs to retire the Navajo Generating Station, which was shut down in November 2019.

Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2022	2021
<b>Right-of-use assets:</b>		
Operating leases	\$ 9	\$ 10
Finance leases	303	326
Total right-of-use assets	<u>\$ 312</u>	<u>\$ 336</u>
<b>Lease liabilities:</b>		
Operating leases	\$ 11	\$ 13
Finance leases	313	336
Total lease liabilities	<u>\$ 324</u>	<u>\$ 349</u>

The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	2022	2021
Variable	\$ 369	\$ 449
Operating	2	2
Finance:		
Amortization	14	13
Interest	27	28
Total lease costs	<u>\$ 412</u>	<u>\$ 492</u>
<b>Weighted-average remaining lease term (years):</b>		
Operating leases	4.8	5.7
Finance leases	29.1	28.7
<b>Weighted-average discount rate:</b>		
Operating leases	4.5 %	4.5 %
Finance leases	8.6 %	8.6 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

	2022	2021
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(28)	(29)
Financing cash flows from finance leases	(17)	(16)
Right-of-use assets obtained in exchange for lease liabilities:		
Finance leases	\$ 3	\$ 1

Nevada Power has the following remaining lease commitments as of December 31, 2022 (in millions):

	Operating	Finance	Total
2023	\$ 2	\$ 44	\$ 46
2024	3	44	47
2025	3	43	46
2026	3	44	47
2027	2	42	44
Thereafter	—	414	414
Total undiscounted lease payments	13	631	644
Less - amounts representing interest	(2)	(318)	(320)
Lease liabilities	<u>\$ 11</u>	<u>\$ 313</u>	<u>\$ 324</u>

*Operating and Finance Lease Obligations*  
Nevada Power's lease obligation primarily consists of a transmission line, One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$276 million and \$286 million were included on the Balance Sheets as of December 31, 2022 and 2021, respectively. See Summary of Significant Accounting Policies Note for further discussion of Nevada Power's other lease obligations.

**Regulatory Matters**

*Regulatory Assets*

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2022	2021
Deferred energy costs	1 year	\$ 654	\$ 273
Decommissioning costs	3 years	116	169
Merger costs from 1999 merger	22 years	105	110
Unrealized loss on regulated derivative contracts	1 year	75	117
Asset retirement obligations	5 years	69	73
Deferred operating costs	13 years	67	93
Other	Various	208	184
Total regulatory assets		<u>\$ 1,294</u>	<u>\$ 1,019</u>
Reflected as:			
Current assets		\$ 666	\$ 291
Noncurrent assets		628	728
Total regulatory assets		<u>\$ 1,294</u>	<u>\$ 1,019</u>

Nevada Power had regulatory assets not earning a return on investment of \$320 million and \$371 million as of December 31, 2022 and 2021, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2022	2021
Deferred income taxes <sup>(1)</sup>	Various	\$ 560	\$ 603
Cost of removal <sup>(2)</sup>	31 years	358	348
Earning sharing mechanism	4 years	114	73
Other	Various	106	125
Total regulatory liabilities		<u>\$ 1,138</u>	<u>\$ 1,149</u>
Reflected as:			
Current liabilities		\$ 45	\$ 49
Noncurrent liabilities		1,093	1,100
Total regulatory liabilities		<u>\$ 1,138</u>	<u>\$ 1,149</u>

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Short-term Debt and Credit Facilities

The following table summarizes Nevada Power's availability under its credit facilities as of December 31 (in millions):

	2022	2021
Credit facilities	\$ 400	\$ 400
Short-term debt	—	(180)
Net credit facilities	<u>\$ 400</u>	<u>\$ 220</u>

Nevada Power has a \$400 million secured credit facility expiring in June 2025 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2022 and 2021, Nevada Power had borrowings of \$— million and \$180 million, respectively, outstanding under the credit facility. As of December 31, 2022 and 2021, the weighted average interest rate on borrowings outstanding was —% and 0.86%, respectively. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2022 and 2021, Nevada Power had \$— million and \$15 million, respectively, of a fully available letter of credit issued under committed arrangements in support of certain transactions required by a third party and has provisions that automatically extend the annual expiration date for an additional year unless the issuing bank elects not to renew the letter of credit prior to the expiration date.

Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

General and refunding mortgage securities:

- 3.700% Series CC, due 2029
- 2.400% Series DD, due 2030
- 6.650% Series N, due 2036
- 6.750% Series R, due 2037
- 5.375% Series X, due 2040
- 5.450% Series Y, due 2041
- 3.125% Series EE, due 2050
- 5.900% Series GG, due 2053

Tax-exempt refunding revenue bond obligations:

Fixed-rate series:

- 1.875% Pollution Control Bonds Series 2017A, due 2032<sup>(1)</sup>
- 1.650% Pollution Control Bonds Series 2017, due 2036<sup>(1)</sup>
- 1.650% Pollution Control Bonds Series 2017B, due 2039<sup>(1)</sup>

Variable-rate 4.821% Term Loan, due 2024<sup>(2)</sup>

Total long-term debt

Reflected as:

Total long-term debt

(1) Subject to mandatory purchase by Nevada Power in March 2023 at which date the interest rate may be adjusted.

(2) Amounts borrowed under the facility bear interest at variable rates based on SOFR or a base rate, at Nevada Power's option, plus a pricing margin.

Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2023 and thereafter, are as follows (in millions):

2024	\$	300
2028 and thereafter		2,934
Total		3,234
Unamortized premium, discount and debt issuance cost		(39)
Total	\$	3,195

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2022, approximately \$9.8 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Income Taxes

Income tax expense consists of the following for the years ended December 31 (in millions):

	2022	2021
Current – Federal	\$ (13)	\$ 37
Deferred – Federal	49	—
Total income tax expense	\$ 36	\$ 37

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2022	2021
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(11)	(11)
Other	1	1
Effective income tax rate	11 %	11 %

The net deferred income tax liability consists of the following as of December 31 (in millions):

Deferred income tax assets:

- Regulatory liabilities
- Operating and finance leases
- Customer advances
- Unamortized contract value
- Other
- Total deferred income tax assets

Deferred income tax liabilities:

- Property related items
- Regulatory assets
- Operating and finance leases
- Other
- Total deferred income tax liabilities
- Net deferred income tax liability

	2022	2021
\$	186	\$ 195
	68	73
	27	25
	20	25
	9	8
	310	326
	(821)	(800)
	(273)	(204)
	(65)	(70)
	(26)	(34)
	(1,185)	(1,108)
\$	(875)	\$ (782)

The U.S. Internal Revenue Service has closed or effectively settled its examination of Nevada Power's income tax return through the short year ended December 31, 2013. The closure of examinations, or the expiration of the statute of limitations, may not preclude the U.S. Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2022 and 2021. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2022 and 2021. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2022 and 2021. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2022	2021
Qualified Pension Plan:		
Other non-current assets	\$ 27	\$ 42
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(8)
Other Postretirement Plans:		
Other non-current assets	7	8

Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$358 million and \$348 million as of December 31, 2022 and 2021, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2022	2021
Waste water remediation	\$ 31	\$ 37
Evaporative ponds and dry ash landfills	14	13
Solar-powered generating facilities	3	3
Other	11	15
Total asset retirement obligations	<u>\$ 59</u>	<u>\$ 68</u>

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 68	\$ 72
Change in estimated costs	5	—
Retirements	(16)	(6)
Accretion	2	2
Ending balance	<u>\$ 59</u>	<u>\$ 68</u>
Reflected as:		
Other current liabilities	\$ 16	\$ 19
Other long-term liabilities	43	49
	<u>\$ 59</u>	<u>\$ 68</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Summary of Significant Accounting Policies and Fair Value Measurements Notes for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
<b>As of December 31, 2022</b>				
Not designated as hedging contracts <sup>(1)</sup> :				
Commodity assets	\$ 23	\$ —	\$ —	\$ 23
Commodity liabilities	—	(51)	(24)	(75)
Total derivatives - net basis	<u>\$ 23</u>	<u>\$ (51)</u>	<u>\$ (24)</u>	<u>\$ (52)</u>
<b>As of December 31, 2021</b>				
Not designated as hedging contracts <sup>(1)</sup> :				
Commodity assets	\$ 4	\$ —	\$ —	\$ 4
Commodity liabilities	—	(55)	(62)	(117)
Total derivatives - net basis	<u>\$ 4</u>	<u>\$ (55)</u>	<u>\$ (62)</u>	<u>\$ (113)</u>

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2022 and 2021, a regulatory asset of \$52 million and \$113 million, respectively, was recorded related to the net derivative liability of \$52 million and \$113 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2022	2021
Electricity purchases	Megawatt hours	2	1
Natural gas purchases	Decatherms	109	119

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2022, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$5 million and \$6 million as of December 31, 2022 and 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2022:</b>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 23	\$ 23
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 23</u>	<u>\$ 60</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (75)</u>	<u>\$ (75)</u>
<b>As of December 31, 2021:</b>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 41</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (117)</u>	<u>\$ (117)</u>



Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2022, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ (113)	\$ 15
Changes in fair value recognized in regulatory assets or liabilities	(68)	(90)
Settlements	129	(38)
Ending balance	<u>\$ (52)</u>	<u>\$ (113)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2022		2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,195</u>	<u>\$ 3,114</u>	<u>\$ 2,499</u>	<u>\$ 3,067</u>

Commitments and Contingencies

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2022 are as follows (in millions):

	2023	2024	2025	2026	2027	2028 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 1,149	\$ 485	\$ 357	\$ 360	\$ 349	\$ 2,871	\$ 5,571
Fuel and capacity contract commitments (not commercially operable)	60	181	211	211	211	4,148	5,022
Construction commitments	525	77	20	21	10	—	653
Easements	5	3	2	2	2	50	64
Maintenance, service and other contracts	30	24	24	19	11	38	146
Total commitments	<u>\$ 1,769</u>	<u>\$ 770</u>	<u>\$ 614</u>	<u>\$ 613</u>	<u>\$ 583</u>	<u>\$ 7,107</u>	<u>\$ 11,456</u>

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2023 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Lease Note for further discussion of Nevada Power's lease commitments.

Natural Gas

Nevada Power's gas transportation contracts expire from 2027 to 2039 and the gas supply contracts expires from 2023 to 2024.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with a planned 150-MW solar photovoltaic facility with an additional 100 MWs of co-located battery storage that will be developed in Clark County, Nevada, a planned 220-MW grid-tied battery energy storage system that will be developed on the site of the retired Reid Gardner generating station in Clark County, Nevada and certain other generating plant projects.

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million for the years ended December 31, 2022 and 2021.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2023 to 2031.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction and Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with SB 123, Nevada Power retired 255 MWs of coal-fueled generation in 2019 in addition to the 557 MWs of coal-fueled generation retired in 2017. Consistent with the ERCR Plan, between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

*Legal Matters*  
Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

**Revenues from Contracts with Customers**

The following table summarizes Nevada Power's Customer Revenue by customer class for the years ended December 31 (in millions):

	2022	2021
Customer Revenue:		
Retail:		
Residential	\$ 1,440	\$ 1,207
Commercial	525	414
Industrial	528	386
Other	14	14
Total fully bundled	2,507	2,021
Distribution only service	20	22
Total retail	2,527	2,043
Wholesale, transmission and other	82	74
Total Customer Revenue	2,609	2,117
Other revenue	21	22
Total revenue	\$ 2,630	\$ 2,139

**Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2022	2021
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 121	\$ 115
Income taxes (refunded) paid	\$ (29)	\$ 63
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	\$ 98	\$ 53

**Related Party Transactions**

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement, either directly or through NV Energy, totaled \$46 million and \$30 million for the years ended December 31, 2022 and 2021, respectively. Amounts charged to Nevada Power in 2022 and 2021 primarily relate to information technology projects billed at a consolidated level and passed through to affiliates.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$49 million and \$52 million for the years ended December 31, 2022 and 2021, respectively. As of December 31, 2022 and 2021, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$3 million and \$4 million, respectively.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$4 million and \$3 million for the years ended December 31, 2022 and 2021, respectively. There were no receivables associated with these services as of December 31, 2022 and 2021.

Nevada Power provided electricity to Sierra Pacific of \$362 million and \$179 million for the years ended December 31, 2022 and 2021, respectively. Receivables associated with these transactions were \$41 million and \$13 million as of December 31, 2022 and 2021, respectively. Nevada Power purchased electricity from Sierra Pacific of \$86 million, and \$43 million for the years ended December 31, 2022 and 2021, respectively. Payables associated with these transactions were \$5 million and \$— million as of December 31, 2022 and 2021, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$3 million and \$1 million for each of the years ending December 31, 2022 and 2021, respectively. NV Energy provided services to Nevada Power of \$9 million for the years ending December 31, 2022 and 2021. Nevada Power provided services to Sierra Pacific of \$25 million for the years ended December 31, 2022 and 2021. Sierra Pacific provided services to Nevada Power of \$16 million and \$15 million for the years ended December 31, 2022 and 2021, respectively. As of December 31, 2022 and 2021, Nevada Power's Balance Sheets included amounts due to NV Energy of \$51 million and \$33 million, respectively. There were no receivables due from NV Energy as of December 31, 2022 and 2021. In November 2022, Nevada Power entered into a \$100 million unsecured note with NV Energy receivable upon demand and \$100 million was outstanding as of December 31, 2022. As of December 31, 2022 and 2021, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$33 million and \$2 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2022 and 2021.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated U.S. federal income tax return. As of December 31, 2022 and 2021 federal income taxes receivable from NV Energy were \$12 million and \$27 million, respectively. Nevada Power received cash refunds of \$29 million for federal income taxes for the year ended December 31, 2022 and made cash payments of \$63 million for federal income taxes for the year ended December 31, 2021.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,816,612)					(2,816,612)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		392,944					392,944		
4	Total (lines 2 and 3)		392,944					392,944	303,603,929	303,996,873
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,423,668)					(2,423,668)		
6	Balance of Account 219 at Beginning of Current Year		(2,423,668)					(2,423,668)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		1,078,158					1,078,158		
9	Total (lines 7 and 8)		1,078,158					1,078,158	297,937,079	299,015,237
10	Balance of Account 219 at End of Current Quarter/Year		(1,345,510)					(1,345,510)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,446,705,934	10,446,705,934					
4	Property Under Capital Leases	319,334,324	319,334,324					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,766,040,258	10,766,040,258					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	484,448,962	484,448,962					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	11,347,718,292	11,347,718,292					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,977,214,049	3,977,214,049					
15	Net Utility Plant (13 less 14)	7,370,504,243	7,370,504,243					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,653,682,249	3,653,682,249					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	260,849,021	260,849,021					
22	Total in Service (18 thru 21)	3,914,531,270	3,914,531,270					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	62,682,779	62,682,779					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,977,214,049	3,977,214,049					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	417,668,538	17,897,029	8,639,066			426,926,501
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	417,668,538	17,897,029	8,639,066			426,926,501
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	1,219,762					1,219,762
9	(311) Structures and Improvements	21,555,852	732				21,556,584
10	(312) Boiler Plant Equipment	49,464,297					49,464,297
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	77,879,365	77,111				77,956,476
13	(315) Accessory Electric Equipment	21,480,125	39,501	2,038			21,517,588
14	(316) Misc. Power Plant Equipment	3,278,435	(10,488)				3,267,947
15	(317) Asset Retirement Costs for Steam Production	4,603,318	(9,412,844)	(15,740,244)			10,930,718
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	179,481,154	(9,305,988)	(15,738,206)			185,913,372
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						

22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	12,607,609					12,607,609
38	(341) Structures and Improvements	274,092,431	5,844,134	391,107			279,545,458
39	(342) Fuel Holders, Products, and Accessories	437,830,409	5,195,738	250,453			442,775,694
40	(343) Prime Movers	187,391,724					187,391,724
41	(344) Generators	2,117,616,697	173,527,342	25,939,034		1	2,265,205,006
42	(345) Accessory Electric Equipment	425,083,585	22,906,913	1,356,874			446,633,624
43	(346) Misc. Power Plant Equipment	110,097,068	(568,722)	404,872			109,123,474
44	(347) Asset Retirement Costs for Other Production	1,123,423	(381,767)				741,656
44.1	(348) Energy Storage Equipment - Production	429,725					429,725
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,566,272,671	206,523,638	28,342,340		1	3,744,453,970
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,745,753,825	197,217,650	12,604,134		1	3,930,367,342
47	3. Transmission Plant						
48	(350) Land and Land Rights	155,584,446	1,572,555				157,157,001
48.1	(351) Energy Storage Equipment - Transmission		1,745,431	690			1,744,741
49	(352) Structures and Improvements	3,673,867	46,383,176	1,557,586		3,751,732	52,251,189
50	(353) Station Equipment	756,002,609	754,267				756,756,876
51	(354) Towers and Fixtures	79,583,291	4,140,477	6,547		1	83,717,222
52	(355) Poles and Fixtures	257,947,958	(1,225,371)	14,872			256,707,715
53	(356) Overhead Conductors and Devices	182,209,131					182,209,131
54	(357) Underground Conduit	7,659,986	3,570,063	44,668			11,185,381

55	(358) Underground Conductors and Devices	31,714,329					31,714,329
56	(359) Roads and Trails	1,737,580					1,737,580
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,476,113,197	56,940,598	1,624,363		3,751,733	1,535,181,165
59	4. Distribution Plant						
60	(360) Land and Land Rights	95,642,081	237,171				95,879,252
61	(361) Structures and Improvements	45,594,683	3,584,710	125,938			49,053,455
62	(362) Station Equipment	591,807,104	22,026,949	3,349,644		(3,751,734)	606,732,675
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	86,301,958	14,039,813	1,927,800			98,413,971
65	(365) Overhead Conductors and Devices	118,016,311	2,832,166	441,829			120,406,648
66	(366) Underground Conduit	275,946,097	76,328,331	4,743,157			347,531,271
67	(367) Underground Conductors and Devices	1,590,393,159	57,967,265	5,833,169			1,642,527,255
68	(368) Line Transformers	673,490,659	43,911,701	6,461,806			710,940,554
69	(369) Services	252,781,204	14,073,931	188,019		1	266,667,117
70	(370) Meters	161,583,040	8,312,003	2,505,190			167,389,853
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises	3,118,575	7,907	8,288			3,118,194
73	(373) Street Lighting and Signal Systems	1,451,939	71,756	3,764			1,519,931
74	(374) Asset Retirement Costs for Distribution Plant		(478,005)	(974,674)		(496,669)	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,896,126,810	242,915,698	24,613,930		(4,248,402)	4,110,180,176
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,369,682					3,369,682
87	(390) Structures and Improvements	134,892,282	16,354,663	755,294			150,491,651



88	(391) Office Furniture and Equipment	67,674,089	13,175,735	8,748,125		1	72,101,700
89	(392) Transportation Equipment	25,547,467	6,482,661	1,492,136			30,537,992
90	(393) Stores Equipment	605,416					605,416
91	(394) Tools, Shop and Garage Equipment	5,352,883	624,592	76,244			5,901,231
92	(395) Laboratory Equipment	3,775,165	181,819	502,937			3,454,047
93	(396) Power Operated Equipment	3,497,368	278,918	473,264			3,303,022
94	(397) Communication Equipment	167,051,622	7,982,659	7,596,728			167,437,553
95	(398) Miscellaneous Equipment	6,228,260	624,081	3,885			6,848,456
96	SUBTOTAL (Enter Total of lines 86 thru 95)	417,994,234	45,705,128	19,648,613		1	444,050,750
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	8,395	(33,845)	(25,450)			
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	418,002,629	45,671,283	19,623,163		1	444,050,750
100	TOTAL (Accounts 101 and 106)	9,953,664,999	560,642,258	67,104,656		(496,667)	10,446,705,934
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,953,664,999	560,642,258	67,104,656		(496,667)	10,446,705,934

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousPowerPlantEquipmentSteamProductionAdditions

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	<sup>(a)</sup> Silverhawk 1	07/06/2015		731,588	
3	<sup>(b)</sup> Silverhawk 2	07/06/2015		568,412	
4	Oliver 138/12KV Substation	12/01/2019	12/31/2030	11,038,036	
5	Stardust 138/12KV Substation	12/01/2019	12/31/2035	7,764,719	
6	Shelbourne 138/12KV Substation	12/01/2019	12/31/2035	4,327,950	
21	Other Property:				
22					
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46				
47	TOTAL			24,430,705

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA
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(a) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.
(b) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Settlements (MSM)	1,029,420		
2	HA ACC Fan Blade, Replace (202	1,051,601		
3	Oracle Construction & Engineer	1,054,141		
4	BH-OA: BH 230/69 kV Transf	1,065,197		
5	2018 NP 100MW PV: DRY LAKE TRA	1,108,485		
6	Prospector - 230/12kV MVA XFMR brk 3	1,141,614		
7	Network Infrastructure 2022	1,142,822		
8	Larson 1201 feeder	1,155,679		
9	Tonopah Telemetry Project	1,166,158		
10	Prospector - 230/12kV MVA XFMR brk 2	1,195,141		
11	RNI Upgrade 4.9	1,222,246		
12	Crystal Ballistic Walls	1,235,203		
13	CABLE REP - WESTCLIFF PH A	1,333,172		
14	CO 138 Inter at HA 230kV	1,409,379		
15	EMS & DMS Consolidation South	1,411,369		
16	Far Hills Substation	1,423,694		
17	Oracle Clearing Project	1,430,630		
18	Haas Automation NV Energy Cost	1,441,169		
19	NPC Oper & Maint Blanket	1,466,105		
20	SH HRSG B REDUNDANT BOILER FEE	1,484,181		
21	RG-Tort 230 kV #2-Transmission	1,588,648		
22	SH CT A REDUNDANT BOILER FEED	1,598,870		
23	CC-CAREY AVE. IMPROV. (NELLIS	1,652,699		
24	Human Capital Management (HCM)	1,668,362		
25	SK - UNIT 3 - 5 - OVATION CONT	1,686,103		
26	Open Office Architectural Impr	1,691,088		
27	Larson 1208 Feeder	1,712,408		

28	Tam 69 kV PCB Addition Sub	1,719,003
29	NW 525kV Sub Expand Land Purch	1,799,023
30	PRI RETRENCH - VIKING NR	1,806,830
31	Sunrise 138/69 kV Bank_SR sub	1,832,542
32	Eldorado NERC CIP v14	1,872,481
33	Technical Initiative	1,900,565
34	Generic Allocation Project	2,002,591
35	PCI Cloud Based Hosting - NP	2,023,154
36	Gemini @ CRY 230 CRY PNU	2,097,919
37	ELKHORN BANK 4 [NW]	2,223,510
38	Rplce Crystal-McC Line 1 React	2,246,249
39	DOE BESS EPC & Interconnection	2,304,943
40	CIP14 Crystal Substation	2,391,927
41	WH STEAM TURBINE GENERATOR WIN	2,495,382
42	CABLE REP - WESTCLIFF PH B	2,643,882
43	LVC-HI at Miller Sub Exp	2,657,443
44	CABLE REP - O'BANNON PH B	2,944,095
45	2022 Common Compute Capacity	3,033,683
46	CABLE REP - WESTCLIFF PH D	3,193,950
47	Tanzu Integration Ph 2	3,237,491
48	WH DISTRIBUTED CONTROL SYSTEM	3,551,499
49	Distribution Management (NMS)	3,702,549
50	RG-Tort 230 kV #2-Substation	3,786,499
51	CABLE REP - WESTCLIFF PH C	3,789,242
52	SK - GT Wet Compression System	4,234,500
53	Enterprise Resource Planning (	4,384,565
54	CABLE REP - TENAYA	4,428,288
55	CABLE REP - O'BANNON PH C	4,668,096
56	HA PEAKER CONTROLS UPDATE	5,544,085
57	CS UNIT 4 - 10 DCS UPGRADE	5,751,699
58	LZ PB1 BAL. OF PLANT CONTROLS	5,760,620
59	Beltway Expansion Land Purchas	6,313,262
60	CS PKR OVATION MIGRATION	6,379,208
61	Reid Gardner BESS	9,128,563
62	Land Mobile Radio L1	10,909,222

63	HA2090_NP 22 MW 7F (Harry Alle	13,982,341
64	CK - Peaker - Wet Compression	17,875,867
65	Custmr Info Systm (C2M)	20,923,795
66	SH2254_SH - Capacity Project	24,145,296
67	GRN NPC ALLOC NW-SAGE (DA)	34,617,076
68	Dry Lake Solar Plant	99,171,037
69	Total Under \$1M	108,409,406
43	Total	484,448,962



Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.							
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)		
Section A. Balances and Changes During Year							
1	Balance Beginning of Year	3,449,619,960	3,449,619,960				
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	278,124,786	278,124,786				
4	(403.1) Depreciation Expense for Asset Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing	2,335,803	2,335,803				
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):						
9.1							
9.2							
9.3							
9.4							
9.5							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	280,460,589	280,460,589				
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	(67,104,656)	(67,104,656)				
13	Cost of Removal	(7,368,651)	(7,368,651)				
14	Salvage (Credit)	1,385,687	1,385,687				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(73,087,620)	(73,087,620)				
16	Other Debit or Cr. Items (Describe, details in footnote):						
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(3,310,680)	(3,310,680)				
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,653,682,249	3,653,682,249				
Section B. Balances at End of Year According to Functional Classification							
20	Steam Production	154,855,456	154,855,456				

21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,407,752,052	1,407,752,052		
25	Transmission	502,987,435	502,987,435		
26	Distribution	1,443,576,910	1,443,576,910		
27	Regional Transmission and Market Operation				
28	General	144,510,396	144,510,396		
29	TOTAL (Enter Total of lines 20 thru 28)	3,653,682,249	3,653,682,249		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

The \$3.3 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)		152	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	60,915,810	82,990,768	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	1,502,956	9,032,142	
8	Transmission Plant (Estimated)	52,967	93,970	
9	Distribution Plant (Estimated)	1,217,274	1,060,687	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	63,689,007	93,177,567	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	56,395	(66,949)	
17				
18				
19				
20	TOTAL Materials and Supplies	63,745,402	93,110,770	



23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains	697.71	5						699.04	1	1,396.75	6	
46	Losses												



22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												



Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	DNR 8 Ormat Generators	29,107	186201	30,000	186201
3	White Pine Pumped Storage DNR	9,744	186201	10,000	186201
4	NPC Reid Gardner BESS DNR	301	186201	10,000	186201
20	Total	39,152		50,000	
21	Generation Studies				
22	Company 129/140/147	970	186201		
23	Company 144 MMA	134	186201	10,000	186201
24	Company 151/172 MMA	255	186201	10,000	186201
25	Company 151/172 PIS	1,943	186201	5,000	186201
26	Company 153 MMA	219	186201	10,000	186201
27	Company 165 BESS	2,856	186201	30,000	186201
28	Company 174 BESS	2,452	186201	30,000	186201
29	Company 181 Facilities Re-Study	331	186201		
30	Company 189 PIS	1,968	186201	5,000	186201
31	Company 191 Facilities Study	1,834	186201		
32	Company 192 Facilities Study	3,262	186201		
33	Company 193 Facilities Study	23,601	186201		
34	Company 193 MMA	3,203	186201	10,000	186201
35	Company 194 SIS Re-Study	7,637	186201		
36	Company 194 Facilities Study	9,757	186201		
37	Company 195 SIS Re-Study	10,350	186201		
38	Company 195 Facilities Study	12,933	186201		
39	Company 195 BESS	524	186201	30,000	186201
40	Company 197 Facilities Study	19,386	186201	75,000	186201

41	Company 199 SIS	9,177	186201		
42	Company 199 Facitilites Study	1,309	186201		
43	Company 200 SIS	11,357	186201		
44	Company 200 SIS Re-study	17,801	186201	75,000	186201
45	Company 200 SIS Facilities Study	6,427	186201		
46	Company 200 PIS	415	186201	5,000	186201
47	Company 201 SIS	9,971	186201		
48	Company 201 SIS Re-Study	14,555	186201	75,000	186201
49	Company 201 SIS Facilities Study	6,303	186201		
50	Company 201 PIS	2,168	186201	5,000	186201
51	Company 202 SIS	9,179	186201	75,000	186201
52	Company 202 Facilities Study	21,263	186201		
53	Company 203 SIS	9,177	186201	75,000	186201
54	Company 203 SIS Re-Study	3,323	186201		
55	Company 203 Facitilites Study	15,463	186201		
56	Company 204 SIS	8,341	186201	75,000	186201
57	Company 204 Facilities Study	24,229	186201		
58	Company 205 SIS	3,990	186201	75,000	186201
59	Company 205 Facilites Study	27,168	186201		
60	Company 206 SIS	8,780	186201	75,000	186201
61	Company 206 SIS Re-Study	3,113	186201		
62	Company 206 Facitilites Study	19,349	186201		
63	Company 207 SIS	9,280	186201	75,000	186201
64	Company 207 Facilites Study	17,720	186201		
65	Company 208 SIS	10,410	186201	75,000	186201
66	Company 208 Facilites Study	18,183	186201		
67	Company 209 SIS	9,003	186201		
68	Company 209 SIS Re-Study	3,314	186201	75,000	186201
69	Company 209 Facilites Study	15,882	186201		
70	Company 209 PIS	1,154	186201	5,000	186201
71	Company 210 SIS	4,076	186201	75,000	186201
72	Company 210 Facilites Study	19,340	186201		
73	Company 211 SIS	6,129	186201		
74	Company 211 Facitilites Study	42,041	186201	150,000	186201
75	Company 211 PIS	5,955	186201	5,000	186201

76	Company 211 BESS	6,600	186201	30,000	186201
77	Company 212 SIS	15,881	186201		
78	Company 212 Facilitites Study	4,245	186201	150,000	186201
79	Company 212 BESS	578	186201	30,000	186201
80	Company 213 SIS	14,451	186201	75,000	186201
81	Company 213 SIS Re-Study	9,207	186201	75,000	186201
82	Company 213 BESS	843	186201	30,000	186201
83	Company 216 SIS	13,974	186201		
84	Company 216 SIS Re-Study	8,722	186201	150,000	186201
85	Company 217 SIS	13,933	186201		
86	Company 217 SIS Re-Study	8,832	186201	150,000	186201
87	Company 218 SIS	14,483	186201		
88	Company 218 SIS Re-Study	9,143	186201	150,000	186201
89	Company 219 SIS	11,650	186201		
90	Company 219 Facilities Study	4,442	186201	150,000	186201
91	Company 220 SIS	11,568	186201		
92	Company 220 Facilities Study	4,237	186201	150,000	186201
93	Company 221 SIS	11,216	186201		
94	Company 221 Facilities Study	3,937	186201	150,000	186201
95	Company 222 SIS	12,358	186201		
96	Company 222 Facilities Study	2,787	186201	150,000	186201
97	Company 224 SIS	10,186	186201	75,000	186201
98	Company 229 SIS	4,557	186201	75,000	186201
99	Company 230 SIS	4,004	186201	75,000	186201
100	Company 231 SIS	3,368	186201	75,000	186201
101	Company 232 SIS	3,323	186201	75,000	186201
39	Total	707,485		3,025,000	
40	Grand Total	746,637		3,075,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and amort. period						
2	<sup>(b)</sup> Incremental Rate Case Expenses	2,443,568	1,048,368	419, 928	1,136,534	2,355,402	
3	Voltage and Volt-Ampere Optimization	1,073,430		407	536,714	536,716	
4	Non Standard Metering Trial Program Opt Out	279,696		407	139,848	139,848	
5	<sup>(c)</sup> Flexible Prepayment Program	6,783,246	402,296			7,185,542	
6	Higgins Transformer	610,093		419, 254	305,047	305,046	
7	Renewable Transmission Upgrades	438,453		182	219,226	219,227	
8	NV Energize	41,338,615		407	3,758,056	37,580,559	
9	<sup>(d)</sup> Plant Decommissioning Costs	149,435,726	12,798,540	407	65,648,873	96,585,393	
10	ON Line Expense Deferral	47,312,730		407	1,478,523	45,834,207	
11	<sup>(e)</sup> Net Metering Rate Difference	38,108,965	27,076,726	254, 419, 440, 442, 444-5, 456	2,837,178	62,348,513	
12	Deferred Plant Operating Costs	63,365,083	72,457	407	31,754,999	31,682,541	
13	Mohave Station NBV - Decommissioning	720,771	67,664	407	291,678	496,757	
14	<sup>(f)</sup> Navajo Retirement	32,055,288	9,188,209	108, 232, 254, 431	12,104,477	29,139,020	
15	<sup>(g)</sup> Pandemic Customer Relief	5,479,471	9,826,529	142-4, 253, 450, 904	15,306,000		
16	Energy Choice	491,165		928	245,582	245,583	
17	Merger Goodwill	110,136,453		930	4,949,953	105,186,500	
18	Lenzie Plant Depreciation	50,095,650		407	2,448,740	47,646,910	
19	<sup>(h)</sup> Wynn Impact Fee	2,449,914	165,203	419	436,605	2,178,512	
20	<sup>(i)</sup> Renewable Energy Programs	13,542,019	11,892,595	254, 557	19,835,434	5,599,180	
21	<sup>(j)</sup> Energy Efficiency Implementation		7,160,554	229, 254, 440-5	7,160,554		
22	<sup>(k)</sup> SB329 Natural Disaster Protection Plan	4,170,659	5,888,796	407	3,272,518	6,786,937	

23	<a href="#">(l)</a> Economic Recovery Transportation Electrification Plan		1,312,546			1,312,546
24	<a href="#">(m)</a> Deferred Fuel & Purchased Power	273,050,207	707,102,323	407, 419, 431, 557	325,697,278	654,455,252
25	Deferred Risk Management	117,154,613	1,488,680,765	244, 254	1,530,791,350	75,044,028
26	<a href="#">(n)</a> Equity Component Carry Charges	2,124,993	3,811,952			5,936,945
27	Regulatory Deferred Income Taxes	60,061,334	152,371	254, 282	418,128	59,795,577
28	<a href="#">(o)</a> Expanded Solar Access Program		336,745			336,745
29	<a href="#">(p)</a> Business Transformation - Stranded NBV Cost		213,955			213,955
44	TOTAL	1,022,722,142	2,287,198,594		2,030,773,295	1,279,147,441

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	20-06003	01/2021 - 12/2023
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
5	Flexible Prepayment Program	14-10019/15-11003	See FN
6	Higgins Transformer	20-06003	01/2021 - 12/2023
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
8	NV Energize	14-05004	01/2015 - 12/2032
9	Plant Decommissioning Costs	17-06003/20-06003	Various
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
13	Mohave Station NBV - Decommissioning	17-06003/20-06003	01/2018 - 12/2023
14	Navajo Retirement	20-06003	01/2021 - 12/2023
15	Pandemic Customer Relief	20-03021	See FN
16	Energy Choice	20-06003	01/2021 - 12/2023
17	Merger Goodwill	03-10001	04/2004 - 03/2044
18	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
19	Wynn Impact Fee	15-05006	See other FN
20	Renewable Energy Programs	21-03005/22-03001	10/2021 - 09/2023
21	Energy Efficiency Implementation	21-03005/22-03001	10/2021 - 09/2023
22	SB329 Natural Disaster Protection Plan	21-03004/22-03006	10/2021 - 09/2023
23	Economic Recovery Transportation Electrification Plan	21-09004	See other FN
24	Deferred Fuel & Purchased Power	Various	Various
25	Deferred Risk Management	Various	Various
26	Equity Component Carry Charges	Various	See other FN
27	Regulatory Deferred Income Taxes	Various	Various
28	Expanded Solar Access Program	20-12003/22-03004	10/2021 - 09/2023
29	Business Transformation - Stranded NBV Cost	22-06014	See other FN
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Credit represents a write off for the current period.			

<a href="#">(h)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Credit represents a write off for the current period. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(i)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(j)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(k)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(l)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(m)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(n)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(o)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Expanded Solar Access Program was included within Renewable Energy Programs in prior year(s). Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
<a href="#">(p)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Credits Account Charged (d)	Credits Amount (e)		
1	Pension related deferrals	11,254,825	27,212,071	219, 228, 240, 926	16,092,666	22,374,230	
2	Navajo Decomissioning	1,410,432	6,865,876	232	6,661,761	1,614,547	
3	Asset Retirement Obligations	73,281,414	5,039,252	403, 411	8,934,906	69,385,760	
47	Miscellaneous Work in Progress	1,864,570				2,514,456	
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)						
49	TOTAL	87,811,241				95,888,993	



Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 - offset to Reg Tax Liab	614,293,815	591,414,339	
3	Customer Advances	25,066,326	26,506,567	
4	Grossups on CIAC, etc	11,154,200	11,993,077	
5	Operating & Financing Leases	73,274,732	68,010,810	
6	Regulatory Liabilities	39,670,888	39,410,091	
7	Other	33,269,577	31,399,796	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	796,729,538	768,734,680	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Valuation Allowance	(213,377)	(190,744)	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	796,516,161	768,543,936	
Notes				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
	Balance at Beginning of Year		Balance at End of Year
Detail of Electric - Other (Line 7)			
Accrued Payroll Taxes	\$	733,442	\$ —
Accrued Purchase Power Costs		(39,999)	—
Bad Debt Reserve		4,045,023	4,325,649
Benefits		(2,179,978)	180,282
Energy Efficiency Programs		1,666,756	1,435,484
General Accounting Reserve		—	283,500
Injuries and Damages Reserve		326,853	315,063
Mark to Market		25,423,583	20,610,187
Net Operating Loss - States		215,034	193,887
Provision for Rate Refund		194,784	225,870
TRED Trust Reserve		2,884,079	3,829,874
Total Electric - Other (Line 7)	\$	33,269,577	\$ 31,399,796

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	1.00		1,000	1,000				
7	Total					1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-14	Year/Period of Report End of: 2022/ Q4
Other Paid-in Capital				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.  a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	1,537,639,552		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	25,000,000		
16	Ending Balance Amount	1,562,639,552		
17	Historical Data - Other Paid in Capital			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	1,562,639,552		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-14	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			2,930,253
22	TOTAL			2,930,253

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4			
LONG-TERM DEBT (Account 221, 222, 223 and 224)													
<div>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</div> <div>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.</div> <div>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.</div> <div>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.</div> <div>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</div> <div>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</div> <div>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</div> <div>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</div> <div>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</div>													
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	1.80% Coconino 2017A Due 2032- PUCN Dkt. 16-07004	221532	40,000,000		737,309			05/23/2017	09/01/2032	05/23/2017	09/01/2032	40,000,000	750,000
3	1.60% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	221533	13,000,000		267,684			05/23/2017	03/01/2039	05/23/2017	03/01/2039	13,000,000	214,500
4	1.60% Clark County 2017 Due 2036- PUCN Dkt. 16-07004	221534	39,500,000		804,160			05/23/2017	01/01/2036	05/23/2017	01/01/2036	39,500,000	651,750
5	Subtotal		92,500,000		1,809,153							92,500,000	1,616,250
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN 0kt. 05-10025	224511	370,000,000		7,020,356		9,208,600	04/03/2006	04/01/2036	04/03/2006	04/01/2036	367,250,000	24,422,125

18	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	224513	350,000,000		4,822,700		640,660	06/28/2007	07/01/2037	06/28/2007	07/01/2037	349,050,000	23,560,875
19	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08- 10029	224519	250,000,000		2,727,957		777,500	09/14/2010	09/15/2040	09/14/2010	09/15/2040	250,000,000	13,437,500
20	5.45% General and Refunding Mtge Notes Series Y Due 2041 - PUCN Dkt. 10- 06040	224520	250,000,000		17,253,731		427,842	05/12/2011	05/14/2041	05/12/2011	05/15/2041	250,000,000	13,625,000
21	3.70% General and Refunding Mtge Notes Series CC Due 2029 - PUCN Dkt. 16-07004	224536	500,000,000		2,747,465		1,920,000	01/30/2019	05/01/2029	01/30/2019	05/01/2029	500,000,000	18,500,000
22	2.40% General and Refunding Mtge Notes Series DD Due 2029 - PUCN Dkt. 16-07004	224537	425,000,000		2,690,711		1,105,000	01/30/2020	05/01/2030	01/30/2020	05/01/2030	425,000,000	10,200,000
23	3.25% General and Refunding Mtge Notes Series EE Due 2029 - PUCN Dkt. 16-07004	224538	300,000,000		2,497,877		117,000	01/30/2020	08/01/2050	01/30/2020	08/01/2050	300,000,000	9,375,000
24	SOFR Rate Delayed Draw Term Loan Due 2024 - PUCN Dkt. 21-10026	224,539	300,000,000		137,230			01/14/2022	01/14/2024	01/14/2022	01/14/2024	300,000,000	6,778,940
25	5.90% General and Refunding Mtge Notes Series GG Due 2053 - PUCN Dkt. 21-10026	224,541	400,000,000		3,171,060		2,312,000	10/19/2022	11/01/2053	10/19/2022	11/01/2053	400,000,000	5,900,000
26	Subtotal		3,145,000,000		43,069,087		16,508,602					3,141,300,000	125,799,440
33	TOTAL		3,237,500,000									3,233,800,000	127,415,690



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherLongTermDebtPrincipalAmountIssued
\$2,750,000 of the original \$370,000,000 redeemed in January 2014.
(b) Concept: OtherLongTermDebtPrincipalAmountIssued
\$950,000 of the original \$350,000,000 redeemed in January 2014.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<div>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</div> <div>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</div> <div>3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</div>				
Line No.	Particulars (Details) (a)		Amount (b)	
1	Net Income for the Year (Page 117)		297,937,079	
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Customer Advances		6,858,290	
6	Grossups on CIAC, Cust Adv, Trenching		13,282,501	
9	Deductions Recorded on Books Not Deducted for Return			
10	Income Tax Expense		35,437,575	
11	Regulatory Assets & Liabilities		52,916,147	
12	Other Deductions Recorded on Books and Not Deducted for Return		(a)23,236,477	
13	Benefits		12,350,122	
14	Income Recorded on Books Not Included in Return			
15	Amortization of Advances and CIAC		(9,287,850)	
16	Deferred Energy		(381,405,046)	
17	Depreciation & Property Related		(94,328,805)	
19	Deductions on Return Not Charged Against Book Income			
20	Other Deduction on Return Not in Books		(b)(6,546,088)	
27	Federal Tax Net Income		(c)(49,549,598)	
28	Show Computation of Tax:			
29	Federal Tax at 21%		(10,405,416)	
30	Total Tax return true ups and other adjustments		(2,605,094)	
31	Total Calculated Tax Expense		(13,010,510)	
32	Operating (Account 409100)		(19,894,797)	
33	Nonoperating (Account 409200)		6,884,287	
34	Total Federal Expense Recorded in F/S		(13,010,510)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
Other Deductions Recorded on Books Not Deducted for Return		
Accrued Purchase Power Cost	\$	190,472
Bad Debts		2,124,216
Bond Redemptions		1,678,334
General Accounting Reserve		1,350,000
Goodwill		4,949,952
Mark to Market		6,758,760
Nondeductible Perm Expenses		1,532,925
Provision for Rate Refund		148,032
TRED Trust Charges		4,503,786
Total Other Deductions Recorded on Books Not Deducted for Return	\$	23,236,477
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Other Deductions on Return Not in Books		
Accrued Payroll Taxes	\$	(3,492,582)
Ad valorem taxes		(96,261)
Energy Efficiency Programs		(2,482,313)
Injuries & Damages		(56,145)
Operating & Finance Leases		(418,787)
Total Other Deductions on Return Not in Books	\$	(6,546,088)
(c) Concept: FederalTaxNetIncome		
Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.		
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.		
Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2022 – 12/31/2022:		
NV Energy, Inc. Sub-Group:		
Commonsite, Inc.	NV Energy, Inc.	Silver State Holdings LLC
DesertLink Investment LLC	NVE Holdings, LLC	
Lands of Sierra, Inc.	NVE Insurance Co, Inc.	
Nevada Electric Investment Company	Sierra Gas Holding Company	
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy	

<b>BHE Sub-Group:</b>		
Aardwolf Transfer Co., Inc.	Elmore Company	Metro Referral Associates, Inc.
ABA Management, L.L.C.	Elmore North Geothermal LLC	Metro Referrals, LLC
AC Eagle Corporation	Energy West Mining Company	MHC Inc.
AC Palm Desert Corporation	Esslinger-Wooten-Maxwell, Inc.	MHC Investment Company
AC2015 Corporation	E-W-M Referral Services, Inc.	Mid-America Referral Network, Inc.
Aeronavis, LLC	F&R/T LLC	MidAmerican Central California Transco, LLC
Alamo 6 Solar Holdings, LLC	Falcon Power Operating Company	MidAmerican Energy Company
Alamo 6, LLC	Farmington Properties, Inc.	MidAmerican Energy Machining Services LLC
Alaska Gas Transmission Company, LLC	FFR, Inc.	MidAmerican Energy Services, LLC
Alliance Relocations, Inc.	First Network Realty, Inc.	MidAmerican Funding, LLC
Alliance Title Group, LLC	First Realty, Ltd.	MidAmerican Geothermal Development Corporation
Ambassador Real Estate Company	First Weber Illinois, LLC	MidAmerican Wind Tax Equity Holdings, LLC
American Eagle Referral Service, LLC	First Weber Referral Associates, Inc.	Midland Escrow Services, Inc.
Americana Arizona Referrals, LLC	First Weber, Inc.	Mid-States Title Insurance Agency, LLC
Americana Arizona, LLC	Fishlake Power LLC	Midwest Capital Group, Inc.
Americana, L.L.C.	Flat Top Holdings, LLC	Midwest Power Midcontinent Transmission Development, LLC
Apex Home Maintenance, LLC	Flat Top Wind I, LLC	Midwest Power Transmission Arkansas, LLC
ARE Commercial Real Estate, LLC	Florida Network LLC	Midwest Power Transmission Iowa, LLC
ARE Iowa, LLC	Florida Network Property Management, LLC	Midwest Power Transmission Kansas, LLC
Arizona HomeServices, L.L.C.	Fluvanna Holdings 2, LLC	Midwest Power Transmission Oklahoma, LLC
Attorneys Title Holdings, Incorporated	Fluvanna Wind Energy 2, LLC	Midwest Power Transmission Texas, LLC
BDFH, Inc.	For Rent, Inc.	Midwest Preferred Realty, Inc.
Beach Properties of Florida, LLC	Fort Dearborn Land Title Company, LLC	Midwest Realty Ventures, LLC
Bennion & Deville Fine Homes, Inc.	FRTC, LLC	Modern Transportation Services, Inc.
Berkshire Hathaway Energy Company	Geronimo Community Solar Gardens Holding Company, LLC	Modular LNG Holdings, Inc.
BH2H Holdings, LLC	Geronimo Community Solar Gardens, LLC	Moholland Transfer, Inc.
BHE AC Holding, LLC	Gibraltar Title Services, LLC	Montana Alberta Tie LP Inc.
BHE America Transco, LLC	GPWH Holdings, LLC	Montana Alberta Tie US Holdings GP Inc.
BHE Canada, LLC	Grande Prairie Land Holding, LLC	Morton Bay Geothermal LLC
BHE Can-Am Generation LLC	Grande Prairie Wind Holdings, LLC	MPT Heartland Development, LLC
BHE Community Solar, LLC	Grande Prairie Wind II, LLC	MTL Canyon Holdings, LLC
BHE Compression Services, LLC	Grande Prairie Wind, LLC	NE Hub Partners, L.L.C.
BHE CS Holdings, LLC	Greater Metro, LLC	NE Hub Partners, L.P.
BHE Gas, Inc.	Guarantee Appraisal Corporation	Nebraska Referral, Inc.
BHE Geothermal, LLC	Guarantee Real Estate	Niche Storage Solutions, LLC
BHE Glacier Wind 1, LLC	Hegg Limited Referral Company, LLC	NNGC Acquisition, LLC
BHE Glacier Wind 2, LLC	HEGG Realtors Iowa, Inc.	Northeast Referral Group, LLC
BHE GT&S, LLC	HEGG, Realtors Inc.	Northern Natural Gas Company

BHE Hydro, LLC	HN Real Estate Group, L.L.C.	Northrop Realty, LLC
BHE Infrastructure Group, LLC	HN Real Estate Group, N.C., Inc.	NRS Referral Services, LLC
BHE Infrastructure Services, LLC	HN Referral Corporation	NW Referral Services, LLC
BHE Midcontinent Transmission Holdings, LLC	HomeServices Insurance, Inc.	Pacific Minerals, Inc.
BHE Montana, LLC	HomeServices Lending, LLC	PacifiCorp
BHE Pearl Solar Holdings, LLC	HomeServices MidAtlantic, LLC	PCG Agencies, Inc.
BHE Pearl Solar, LLC	HomeServices Northeast, LLC	PCRE, L.L.C.
BHE Pipeline Group, LLC	HomeServices of Alabama, Inc.	PHM Holdings, LLC
BHE Power Watch, LLC	HomeServices of America, Inc	Pickford Escrow Company, Inc.
BHE Ravenswood, LLC	HomeServices of Arizona, LLC	Pickford Holdings LLC
BHE Renewables, LLC	HomeServices of California, Inc.	Pickford Real Estate, Inc.
BHE Rim Rock Wind, LLC	HomeServices of Colorado, LLC	Pickford Services Company
BHE Solar, LLC	HomeServices of Connecticut, LLC	Pilot Butte, LLC
BHE Southwest Transmission Holdings, LLC	HomeServices of Florida, Inc.	Pinyon Pines Funding, LLC
BHE Texas Transco, LLC	HomeServices of Georgia, LLC	Pinyon Pines I Holding Company, LLC
BHE Turbomachinery, LLC	HomeServices of Illinois Holdings, LLC	Pinyon Pines II Holding Company, LLC
BHE U.K. Electric, Inc.	HomeServices of Illinois, LLC	Pinyon Pines Projects Holding, LLC
BHE U.K. Inc.	HomeServices of Iowa, Inc.	Pinyon Pines Wind I, LLC
BHE U.K. Power, Inc.	HomeServices of Kentucky Real Estate Academy, LLC	Pinyon Pines Wind II, LLC
BHE U.S. Transmission, LLC	HomeServices of Kentucky, Inc.	Pivotal JAX LNG, LLC
BHE Wind Watch, LLC	HomeServices of Minnesota, LLC	Pivotal LNG, LLC
BHE Wind, LLC	HomeServices of MOKAN, LLC	PNJP, LLC
BHE WV Holdings, LLC	HomeServices of Nebraska, Inc.	PNW Referral, LLC
BHE WV Renewables, LLC	HomeServices of Nevada, LLC	PPW Holdings LLC
BHEM Balancing Authority Services, LLC	HomeServices of New York, LLC	Preferred Carolinas Realty, Inc.
BHER Flat Top Wind Holdings, LLC	HomeServices of Oregon, LLC	Prime Alliance Real Estate Services, LLC
BHER Gopher Wind Holdings, LLC	HomeServices of Texas, LLC	Priority Title Corporation
BHER Independence Wind Holdco, LLC	HomeServices of the Carolinas, Inc.	Property Services Northeast, LLC
BHER IWE Holdco, LLC	HomeServices of Washington, LLC	Prosperity First Title, LLC
BHER Mariah Wind Holdings LLC	HomeServices of Wisconsin, LLC	Prosperity Home Mortgage, LLC
BHER Market Operations, LLC	HomeServices Partnership Group, LLC	Pru-One, Inc.
BHER Minerals, LLC	HomeServices Property Management, LLC	Real Estate Knowledge Services, LLC
BHER Power Resources, Inc.	HomeServices Referral Network, LLC	Real Living Real Estate, LLC
BHER San Vicente Holdings LLC	HomeServices Relocation, LLC	Reece & Nichols Alliance, Inc.
BHER Santa Rita Holdings, LLC	HomeServices Title Holdings, LLC	Reece & Nichols Realtors, Inc.
BHER Santa Rita Investment, LLC	Houlihan Lawrence Associates, LLC	Reece Commercial, Inc.
BHER WV Solar, LLC	Houlihan/Lawrence, Inc.	Referral Associates of Georgia, LLC
BHER WV Wind, LLC	HS Franchise Holding, LLC	Referral Associates of New Jersey, Inc.
BHES CSG Holdings, LLC	HSF Affiliates LLC	Referral Network of IL, LLC
BHES Pearl Solar Holdings, LLC	HSGA Real Estate Group, L.L.C.	Renewable Development Ventures LLC
BHH Affiliates, LLC	HSN Holdings, LLC	REV LNG SSL BC LLC
BHH Iowa Affiliates, LLC	HSNV Title Holding, LLC	RGS Settlements of Pennsylvania, LLC
BHH KC Real Estate, LLC	HSTX Title, LLC	RGS Title, LLC
Bishop Hill Energy II LLC	HSW Affiliates Holding, LLC	RHL Referral Company, L.L.C.
Bishop Hill II Holdings, LLC	Huff-Drees Realty, Inc.	Roberts Brothers, Inc.
Black Rock Geothermal LLC	IES Holding II, LLC	Roy H. Long Realty Company, Inc.
BPFLA Referrals, LLC	Imperial Magma LLC	S.W. Hydro, Inc.
CalEnergy Company, Inc.	Independence Wind Energy LLC	Sage Title Group, LLC
CalEnergy Generation Operating Company	Insight Home Inspections, LLC	Salton Sea Power Company
CalEnergy Geothermal Holding, LLC	Intero Franchise Services, Inc.	Salton Sea Power Generation Company
CalEnergy International Services, Inc.	Intero Nevada Referral Services, LLC	Salton Sea Power L.L.C.
CalEnergy Minerals LLC	Intero Nevada, LLC	Santa Rita Wind Energy LLC
CalEnergy Operating Corporation	Intero Real Estate Holdings, Inc.	Saranac Energy Company, Inc.
CalEnergy Pacific Holdings Corp.	Intero Real Estate Services, Inc.	SCS Realty Investment Group, LLC
CalEnergy, LLC	Intero Referral Services, Inc.	Sequoia Aviation Corporation

California Energy Development Corporation  
California Energy Yuma Corporation  
California Utility Holdco, LLC  
CanopyTitle, LLC  
Capitol Title Company  
Carolina Gas Services, Inc.  
Carolina Gas Transmission, LLC  
CE Electric (NY), Inc  
CE Generation, LLC  
CE Geothermal, Inc.  
CE International Investments, Inc  
CE Leathers Company  
CE Turbo LLC  
Combined Van Lines, Inc.  
Cordova Energy Company LLC  
Cove Point GP Holding Company, LLC  
Crossroads Moving & Storage, Inc.  
CTRE, L.L.C.  
Dakota Dunes Development Company  
DCCO INC.  
Del Ranch Company  
Denver Rental, LLC  
Desert Valley Company  
Earth Energy Power Link LLC  
Eastern Brine, LLC  
Eastern Energy Field Services, Inc.  
Eastern Energy Gas Holdings, LLC  
Eastern Gas Transmission and Storage, Inc  
Eastern Gathering and Processing Inc.  
Eastern MLP Holding Company II, LLC  
Ebby Halliday Alliance, LLC  
Ebby Halliday Properties, Inc.  
Ebby Halliday Real Estate, Inc.  
Edina Financial Services, Inc.  
Edina Realty Referral Network, Inc.  
Edina Realty Title, Inc.  
Edina Realty, Inc.

All Other Affiliates:

121 Acquisition Co., LLC

21 SPC, Inc.

21st Communities, Inc.

21st Mortgage Corporation

2K Polymer Systems, Inc.

ACCRA MANUFACTURING INC

Acme Brick Company

Acme Building Brands, Inc

Acme Management Company

Acme Ochs Brick and Stone, Inc.

Acme Services Company, LLC

Adalef/Scott Fetzer Company

AEROCRAFT HEAT TREATING CO INC

Aero-Hose Corporation

AEROSPACE DYNAMICS INTERNATIONAL INC

Affiliated Agency Operations Co.

Iowa Realty Co., Inc.  
Iowa Title Company  
Iroquois GP Holding Company, LLC  
Iroquois, Inc.  
JBRC, Inc.  
Jim Huff Realty, Inc.  
Joe Moholland Inc.  
JRHBW Realty, Inc. d/b/a/ RealtySouth  
Jumbo Road Holdings, LLC  
Kansas City Title, Inc.  
Kanstar Transmission, LLC  
Kentucky Residential Referral Service, LLC  
Kentwood Commercial, LLC  
Kentwood Real Estate Cherry Creek, LLC  
Kentwood Real Estate City Properties, LLC  
Kentwood Real Estate DTC, LLC  
Kentwood Real Estate Services, LLC  
Kentwood, LLC  
Kern River Gas Transmission Company  
Keystone Partners, LLC  
KR Holding, LLC  
Larabee School of Real Estate, Inc.  
Long & Foster Institute of Real Estate, LLC  
Long & Foster Insurance Agency, LLC  
Long & Foster Mortgage Ventures, Inc.  
Long & Foster Real Estate, Inc.  
Long & Foster Settlement Services, LLC  
Lovejoy Realty, Inc.  
Lovejoy Referral Network LLC  
M & M Ranch Acquisition Company, LLC  
M & M Ranch Holding Company, LLC  
Magma Land Company I  
Magma Power Company  
Marshall Wind Energy Holdings, LLC  
Marshall Wind Energy LLC  
MEHC Investment, Inc.  
MES Holding, LLC

Freedom Warehouse Corp.  
Fruit of the Loom Direct, Inc.  
Fruit of the Loom Trading Company  
Fruit of the Loom, Inc.  
Fruit of the Loom, Inc. (Sub)  
FTI MANUFACTURING INC  
FTL Regional Sales Co., Inc.  
Garan Central America Corp.  
Garan Incorporated  
Garan Manufacturing Corp.  
Garan Services Corp  
Garat Co. Ltd.  
Gateway Underwriters Agency, Inc.  
GEICO Advantage Insurance Company  
GEICO Atlantis Corporation  
GEICO Casualty Co.

Silvermine Ventures LLC  
SoCal Services & Property Management  
Solar San Antonio LLC  
Solar Star 3, LLC  
Solar Star 4, LLC  
Solar Star California XIX, LLC  
Solar Star California XX, LLC  
Solar Star Funding, LLC  
Solar Star Projects Holding, LLC  
Southwest Settlement Services, LLC  
SSC XIX, LLC  
SSC XX, LLC  
Texas Emergency Power Reserve, LLC  
The Escrow Firm, Inc.  
The Long & Foster Companies, Inc.  
The Referral Co.  
Thoroughbred Title Services, LLC  
Tioga Properties, LLC  
TLTC LLC  
Topaz Solar Farms LLC  
TPZ Holding, LLC  
TRMC LLC  
TX Jumbo Road Wind, LLC  
TX Referral Alliance, Inc.  
Volantes, LLC  
Vulcan Power Company  
Vulcan/BN Geothermal Power Company  
Wailuku Holding Company, LLC  
Wailuku Investment, LLC  
Wailuku River Hydroelectric Power Company, Inc.  
Walnut Ridge Wind, LLC  
Watermark Realty Referral, Inc.  
Watermark Realty, Inc.  
Weathervane Referral Network, Inc.  
Western Capital Group, LLC

Northern States Agency, Inc.  
Noveon Hilton Davis, Inc.  
NSS TECHNOLOGIES INC  
Oak River Insurance Company  
Old United Casualty Company  
Old United Life Insurance Company  
Orient Risk Analysts, Inc.  
Oriental Trading Company, Inc.  
OTC Brands, Inc.  
OTC Direct, Inc.  
OTC Worldwide Holdings, Inc.  
Particle Sciences, Inc.  
PCC FLOW TECHNOLOGIES HOLDINGS INC  
PCC FLOW TECHNOLOGIES INC.  
PCC ROLLMET INC  
PCC STRUCTURALS INC

Affinity Insurance Agency, Inc.	GEICO Choice Insurance Company	Penn Coal Land, Inc.
Affordable Housing Partners, Inc.	GEICO Corporation	Perfection Hy-Test Company
AIHL Re LLC	GEICO Discovery Corporation	PERMASWAGE HOLDINGS, INC.
AIPCF V CHI Blocker Inc	GEICO Endeavor Corporation	Pine Canyon Land Company
AJF Warehouse Distributors, Inc.	GEICO General Insurance Co.	Piper Finance Company
Albecca, Inc.	GEICO Indemnity Co.	Platte River Insurance Company
Alleghany Capital Corporation	GEICO Marine Insurance Company	Plaza Financial Services Co.
Alleghany Capital Corporation	GEICO Perspective Corporation	Plaza Resources Co.
Alleghany Corporation	GEICO Products, Inc.	PLICO
Alleghany Corporation	GEICO Secure Insurance Company	Precision Brand Products, Inc.
Alpha Cargo Motor Express, Inc	Gen Re Intermediaries Corporation	PRECISION CASTPARTS CORP
Alu-Forge, Inc	General Re Corporation	Precision Cutting Technologies, Inc.
Ambucor Health Solutions, Inc.	General Re Financial Products Corporation	PRECISION FOUNDERS INC
American All Risk Insurance Services Inc.	General Re Life Corporation	Press Forge Company
American Commercial Claims Administrators Inc	General Reinsurance Corporation	PRIMUS INTERNATIONAL HOLDING COMPANY
American Dairy Queen Corporation	General Star Indemnity Company	PRIMUS INTERNATIONAL INC
AmGUARD Insurance Company	General Star National Insurance Company	Princeton Insurance Company
Andrews Laser Works Corporation	Genesis Insurance Company	Priority One Financial Services, Inc.
APACE Holding Company LLC	Government Employees Financial Corp.	PRISM Holdings LLC
ARCTURUS MANUFACTURING CORPORATION	Government Employees Insurance Co.	PRISM Plastics, Inc.
Artform International Inc.	GRD Holdings Corporation	Pro Installations, Inc.
ATLANTIC PRECISION INC	GREENVILLE METALS INC	Procrane Holdings, Inc.
AVIBANK MANUFACTURING INC	GUARDco, Inc.	Professional Risk Management Services, Inc.
AzGUARD Insurance Company	H. H. Brown Shoe Company, Inc.	PROGRESSIVE INCORPORATED
Bayport Systems, Inc.	H.J. Justin & Sons, Inc.	PROTECTIVE COATING INC
Ben Bridge Jeweler, Inc.	HACKNEY LADISH INC	QS Partners LLC
Benjamin Moore & Co.	Halex/Scott Fetzer Company	QS Security Services LLC
Benson Industries, Inc.	HAMILTON AVIATION INC	R.C. Willey Home Furnishings
Benson, Ltd.	Hawthorn Life International, Ltd.	Radnor Specialty Insurance Company
Berkshire Hathaway Assurance Corporation	HeatPipe Technology, Inc.	Railserve, Inc.
Berkshire Hathaway Automotive Inc.	HELICOMB INTERNATIONAL INC	Railsplitter Holdings Corporation
Berkshire Hathaway Credit Corporation	Henley Holdings, LLC	RATHGIBSON HOLDING CO LLC
Berkshire Hathaway Direct Insurance Company	Hoffman Burial Supplies, Inc.	Redwood Fire and Casualty Insurance Company
Berkshire Hathaway Finance Corporation	Hohmann & Barnard, Inc.	RENTCO Trailer Corporation
Berkshire Hathaway Global Insurance Services, LLC	Homefirst Agency, Inc.	Resolute Management Inc.
Berkshire Hathaway Homestate Insurance Company	Homemakers Plaza, Inc.	Resurgens Specialty Underwriting, Inc.
Berkshire Hathaway Inc.	HOWELL PENNCRAFT, INC.	Richline Group, Inc
Berkshire Hathaway Life Insurance Company of Nebraska	HUNTINGTON ALLOYS CORPORATION	Ringwalt & Liesche Co.
Berkshire Hathaway Specialty Insurance Company	IdeaLife Insurance Company	Rio Grande, Inc.
BH Columbia Inc.	Ingersoll Cutting Tool Company Inc.	Rochester Crematory, Inc.
BH Credit LLC	Innovative Building Products, Inc	Roxell USA, Inc.
BH Finance, Inc.	Innovative Coatings Technology Corporation	RSUI Group, Inc.
BH Holding H Jewelry Inc.	Interco Tobacco Retailers, Inc.	RSUI Indemnity Company
BH Holding LLC	International Dairy Queen, Inc.	RSUI Insurance Exchange RPG, Inc.
BH Holding S Furniture Inc	International Insurance Underwriters, Inc.	RSUI Insurance Exchange RPG, Inc.
BH Media Group, Inc.	Intrepid JSB, Inc.	RSUI Surplus Lines Insurance Services, Inc.
BH Shoe Holdings, Inc.	IPS Professional Engineers and Architects, PC	Sager Electrical Supply Co. Inc
BHA Minority Interest Holdco, Inc.	IPS-Integrated Project Services Corp.	Santa Fe Pacific Insurance Company
BHG Life Insurance Company	Ironwood Plastics Inc	Santa Fe Pacific Pipeline Holdings, Inc.
BHG Structured Settlements, Inc.	Iscar Metals Inc.	Santa Fe Pacific Pipelines, Inc.
BHHC Special Risks Insurance Company	ITTI Group USA Holdings Inc.	Santa Fe Pacific Railroad Company
BHSF, Inc.	ITTI Investment Holdings Inc.	Scott Fetzer Financial Group, Inc.
biBERK Insurance Services, Inc.	J.L. Mining Company	ScottCare Corporation

Blue Chip Stamps, Inc.  
BMB Machine Enterprises, Inc.  
BN Leasing Corporation  
BNSF Communications, Inc.  
BNSF Logistics, LLC  
BNSF Railway Company  
BNSF Spectrum, Inc.  
Boat America Corporation  
Boat Owners Association of the United States  
Boat/U.S., Inc.  
Borsheim Jewelry Company, Inc  
Bourn & Koch, Inc.  
BR Agency, Inc.  
Brainy Toys, Inc.  
Brilliant National Services, Inc.  
BRITTAIN MACHINE INC  
Brooks Sports, Inc.  
Burlington Northern Railroad Holdings, Inc.  
Burlington Northern Santa Fe, LLC  
Business Wire, Inc.  
CALEDONIAN ALLOYS INC  
Camp Manufacturing Company  
Cannon Equipment LLC  
CANNON MUSKEGON CORPORATION  
Capitol Facilities Corporation (Wisconsin)  
Capitol Indemnity Corporation  
Capitol Specialty Insurance Corporation  
CapSpecialty, Inc.  
Carefree/Scott Fetzer Company  
CARLTON FORGE WORKS  
CATA Services Company  
Cavalier Homes, Inc.  
Central States Indemnity Co. of Omaha  
Central States of Omaha Companies, Inc.  
CH Industries, Inc.  
Charter Brokerage Holdings Corp.  
Chemtool Incorporated  
CJE II  
Claims Services, Inc.  
Clayton Education Corp.  
Clayton Homes, Inc.  
Clayton Properties Group II, Inc.  
Clayton Properties Group, Inc.  
Clayton Supply, Inc.  
Clayton, Inc.  
CMH Capital, Inc.  
CMH Homes, Inc.  
CMH Manufacturing West, Inc.  
CMH Manufacturing, Inc.  
CMH Services Aviation, Inc.  
CMH Services, Inc.  
CMH Transport, Inc.  
Coil Master Corporation  
Columbia Insurance Company  
Complementary Coatings Corporation

Jazwares Canada Holdings Inc.  
Jazwares Canada LP  
Johns Manville China, Ltd.  
Johns Manville Corporation  
Johns Manville, Inc.  
Jordan's Furniture, Inc.  
Joyce Steel Erection LLC  
Justin Brands, Inc.  
Kahn Ventures, Inc.  
KEN'S SPRAY EQUIPMENT, INC.  
Kinexo, Inc.  
KITCO Fiber Optics, Inc.  
KLUNE HOLDINGS INC  
KLUNE INDUSTRIES INC  
L.A. Terminals, Inc.  
LAKELAND MANUFACTURING, INC.  
Landmark American Insurance Company  
Larson-Juhl International LLC  
LeachGarner, Inc.  
Lipotec USA, Inc.  
LiquidPower Specialty Products, Inc.  
LJ AERO HOLDINGS INC  
LJ SYNCH HOLDINGS INC  
LMG Ventures, LLC  
Loch Vale Logistics, Inc.  
Los Angeles Junction Railway Company  
LSPI Holdings Inc.  
Lubrizol Advanced Materials Holding Corporation  
Lubrizol Advanced Materials, Inc.  
Lubrizol Global Management, Inc.  
Lubrizol Inter-Americas Corporation  
Lubrizol International, Inc.  
Lubrizol Life Science, Inc.  
Lubrizol Overseas Trading Corporation  
M & C Products, Inc.  
M&M Manufacturing, Inc.  
M2 Liability Solutions, Inc.  
Mapletree Transportation, Inc.  
Marathon Suspension Systems, Inc.  
Marmon Beverage Technologies, Inc.  
Marmon Crane Services, Inc.  
Marmon Distribution Services, Inc.  
Marmon Energy Services Company  
Marmon Engineered Components Company  
Marmon Foodservice Technologies, Inc.  
Marmon Holdings, Inc.  
Marmon Link Inc  
Marmon Railroad Services LLC  
Marmon Renew, Inc.  
Marmon Retail & Highway Technologies Company LLC  
Marmon Retail Products, Inc.  
Marmon Retail Store Equipment LLC  
Marmon Retail Technologies Company  
Marmon Tubing, Fittings & Wire Products, Inc.  
Marmon Water, Inc.

See's Candies, Inc.  
See's Candy Shops, Incorporated  
Seventeenth Street Realty, Inc.  
SFEG Corp.  
Shaw Asia Pacific Holdings, LLC  
Shaw Contract Flooring Services, Inc.  
Shaw Diversified Services, Inc.  
Shaw Floors, Inc.  
Shaw Funding Company  
Shaw Industries Group, Inc.  
Shaw Industries, Inc.  
Shaw Integrated and Turf Solutions, Inc.  
Shaw International Services, Inc.  
Shaw Retail Properties, Inc.  
Shaw Sports Turf California, Inc.  
Shaw Transport, Inc.  
Shaw Watershed Holdings, LLC.  
Shultz Steel Company  
SHX Flooring, Inc.  
SidePlate Systems, Inc.  
Smilemakers Canada Inc.  
Smilemakers, Inc.  
SN Management, Inc.  
Soco West, Inc.  
Solve Tools  
Sonnax Transmission Company  
Southern Energy Homes, Inc.  
SOUTHWEST UNITED INDUSTRIES INC  
SPECIAL METALS CORPORATION  
SPS INTERNATIONAL INVESTMENT COMPANY  
SPS TECHNOLOGIES LLC  
SPS Technologies Mexico LLC  
SSP-SiMatrix Inc.  
Stahl/Scott Fetzer Company  
Star Lake Railroad Company  
Summit Distribution Services, Inc.  
SXP SCHULZ XTRUDED PRODUCTS LLC  
TBS USA, Inc.  
Tenn-Tex Plastics, Inc.  
TEXAS HONING INC  
The Ben Bridge Corporation  
The BVD Licensing Corporation  
The Duracell Company  
The Fechheimer Brothers Co.  
The Indecor Group, Inc.  
The Lubrizol Corporation  
The Medical Protective Company  
The Pampered Chef, Ltd.  
The Scott Fetzer Company  
The Zia Company  
Thermoform Plastics, Inc.  
THI ACQUISITION INC  
TIMET REAL ESTATE CORPORATION  
TITANIUM METALS CORPORATION  
TM City Leasing Inc.



Composites Horizons LLC  
Consumer Value Products, Inc.  
Continental Divide Insurance Company  
Cort Business Services Corporation  
Covington Specialty Insurance Company  
CPM Development, LLC  
Criterion Insurance Agency  
Crown Holdco One, Inc.  
Crown Holdco Two, Inc.  
Crown Parent, Inc.  
CSI Life Insurance Company  
CTB Credit Corp  
CTB Inc.  
CTB International Corp  
CTB IW INC  
CTB Midwest Inc  
CTB MN Investments  
CTB Technology Holding Inc.  
CTMS North America, Inc.  
Cumberland Asset Management, Inc.  
Cypress Insurance Company  
D.I. Properties Inc.  
Daniels-Head General Agency, Inc.  
Daniels-Head Insurance Agency, Inc. (CA)  
Daniels-Head Insurance Agency, Inc. (TX)  
Daniels-Head Management Corp.  
DCI Marketing Inc.  
Denver Brick Company  
DESIGNED METAL CONNECTIONS, INC.  
Diamond Technology Innovations, Inc.  
DICKSON TESTING CO INC  
DL Trading Holdings I, Inc.  
DQF, Inc.  
DQGC, Inc.  
Duracell Industrial Operations, Inc.  
Duracell U.S. Operations Inc  
Easley Custom Plastics, Inc.  
EastGUARD Insurance Company  
Eco Color Company  
Ecodyne Corporation  
Ellis & Watts Global Industries, Inc.  
Elm Street Corporation  
Empire Distributors of Colorado, Inc.  
Empire Distributors of North Carolina, Inc.  
Empire Distributors of Tennessee, Inc.  
Empire Distributors, Inc.  
ENVIRONMENT ONE CORPORATION  
EXACTA AEROSPACE INC  
Executive Jet Management, Inc.  
Exponential Technology Group, Inc.  
Exsif Worldwide, Inc.  
ExtruMed, Inc.  
Fair American Insurance and Reinsurance Company  
Fair American Select Insurance Company  
  
FATIGUE TECHNOLOGY INC  
Financial Services Plus, Inc.  
Finial Holdings, Inc.  
Finial Reinsurance Company  
First Berkshire Hathaway Life Insurance Company  
FlightSafety Capital Corp.  
FlightSafety Defense Corporation  
FlightSafety Development Corp.  
FlightSafety International Inc.  
FlightSafety International Middle East Inc.  
FlightSafety New York, Inc.  
FlightSafety Properties, Inc.  
Floors, Inc.  
Focused Technology Solutions, Inc.  
Fontaine Commercial Trailer, Inc.  
Fontaine Engineered Products, Inc.  
Fontaine Fifth Wheel Company  
Fontaine Modification Company  
Fontaine Spray Suppression Company  
Fontaine Trailer Company LLC  
Forest River Holdings, Inc.  
Forest River, Inc.  
Frasca International, Inc.

Marmon Wire & Cable, Inc.  
Marmon-Herrington Company  
Maryland Ventures, Inc..  
McCarty-Hull Cigar Company, Inc.  
McLane Beverage Distribution, Inc.  
McLane Beverage Holding, Inc.  
McLane Company, Inc.  
McLane Eastern, Inc.  
McLane Express, Inc.  
McLane Foods, Inc.  
McLane Foodservice Distribution, Inc.  
McLane Foodservice, Inc.  
McLane Mid-Atlantic, Inc.  
McLane Midwest, Inc.  
McLane Minnesota, Inc.  
McLane Network Solutions, Inc.  
McLane New Jersey, Inc.  
McLane Ohio, Inc.  
McLane Southern, Inc.  
McLane Suneast, Inc.  
McLane Tri-States, Inc.  
McLane Western, Inc.  
MCWILLIAMS FORGE COMPANY  
Medical Protective Finance Corporation  
MedPro Group, Inc  
MedPro Risk Retention Services, Inc.  
Memorial Monuments & Vaults, Inc.  
Merit Distribution Services, Inc.  
METALAC FASTENERS INC  
Meyn LLC  
MFS Fleet, Inc.  
MH Site Construction, Inc.  
Midwest Northwest Properties, Inc.  
Miller Sage Holdings, Inc.  
Miller-Sage, Inc.  
Mindware Corporation  
MiTek Holdings, Inc.  
MiTek Inc.  
MiTek Industries, Inc.  
MLMIC Insurance Company  
MLMIC Services, Inc.  
Morgantown-National Supply, Inc.  
Mount Vernon Fire Insurance Company  
Mount Vernon Specialty Insurance Company  
Mouser Electronics, Inc.  
Mouser JV 1, Inc  
Mouser JV 2  
MPP Co., Inc.  
MPP Pipeline Corporation  
MS Property Company  
MW Wholesale, Inc.  
National Fire & Marine Insurance Company  
National Indemnity Company  
National Indemnity Company of Mid-America  
  
National Indemnity Company of the South  
National Liability & Fire Insurance Company  
Nationwide Uniforms  
Nebraska Furniture Mart, Inc.  
NetJets Aviation, Inc.  
NetJets Card Holdings, Inc.  
NetJets Card Partners, Inc.  
NetJets Europe Holdings, LLC  
NetJets Financial Holdings LLC  
NetJets Inc.  
NetJets International, Inc.  
NetJets Sales, Inc.  
NetJets Services, Inc.  
NetJets U.S., Inc.  
New England Asset Management, Inc.  
NewCo D&W LLC  
NFM Custom Countertops, LLC  
NFM of Kansas, Inc.  
NFM SERVICES, LLC  
NJE Holdings, LLC  
NJI Sales, Inc.  
Noranco Manufacturing (USA) Ltd.  
NorGUARD Insurance Company

Tool-Flo Manufacturing, Inc.  
Top Five Club, Inc.  
Total Quality Apparel Resources  
TPC European Holdings, LTD.  
TPC North America, Ltd.  
Transatlantic Holdings, Inc.  
Transatlantic Reinsurance Company  
Transco Railcar Repair Inc  
Transco Railway Products Inc.  
Transco, Inc.  
Transportation Technology Services, Inc.  
TransRe Underwriting Managers Agency Ltd.  
TRH Holding Corp.  
Triangle Suspension Systems, Inc.  
Tricycle, Inc.  
TS City Leasing Inc  
TSE Brakes, Inc.  
TTI JV 1  
TTI JV 2  
TTI, Inc.  
Tucker Safety Products, Inc.  
TXFM, Inc.  
U.S. Investment Corporation  
U.S. Underwriters Insurance Co.  
UCFS Europe Company  
UCFS International Holding Company  
Unified Supply Chain, Inc.  
Uni-Form Components Co.  
Union Tank Car Company  
Union Underwear Co., Inc  
United Consumer Financial Services Company  
United Direct Finance, Inc.  
United States Aviation Underwriters, Incorporated  
United States Liability Insurance Company  
UNIVERSITY SWAGING CORPORATION  
UTLX Company  
Van Enterprises, Inc.  
Vanderbilt ABS Corp.  
Vanderbilt Mortgage and Finance, Inc.  
Vanity Fair, Inc.  
Veritas Insurance Group, Inc.  
Vesta Intermediate Funding, Inc.  
VFI-Mexico, Inc.  
Visilinx, Inc.  
Vision Retailing, Inc.  
VT Insurance Acquisition Sub Inc.  
W&W Steel Company  
Wayne/Scott Fetzer Company  
WEAVER MANUFACTURING INC  
Webb Wheel Products, Inc.  
Wellfleet Insurance Company  
Wellfleet New York Insurance Company  
Western Builders Supply, Inc.  
Western Fruit Express Company  
  
Western/Scott Fetzer Company  
WestGUARD Insurance Company  
Whittaker, Clark & Daniels, Inc.  
Wilbert Funeral Services, Inc.  
Wilbert, Inc.  
World Book Encyclopedia, Inc.  
World Book, Inc.  
World Book/Scott Fetzer Company  
World Investments, Inc.  
Worldwide Containers, Inc.  
WPLG, Inc.  
WWEPL Holdings Corp.  
WYMAN GORDON COMPANY  
WYMAN GORDON FORGINGS CLEVELAND INC  
WYMAN GORDON FORGINGS INC  
WYMAN GORDON INVESTMENT CASTINGS INC  
WYMAN GORDON PENNSYLVANIA LLC  
Xelix Distribution, Inc.  
X-L-Co., Inc.  
XTRA Companies, Inc.  
XTRA Corporation  
XTRA Finance Corporation  
XTRA Intermodal, Inc.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal Income Tax	Income Tax	Federal		4,967,482		(13,010,509)	(28,779,371)	(20,736,344)			(19,894,797)			6,884,288
2	FICA	Payroll Tax	Federal		3,492,584		12,369,026	15,861,610				6,288,838			6,080,188
3	FUTA	Payroll Tax	Federal		1,021		67,094	64,921		3,194		25,316			41,778
4	Other Payroll Tax	Payroll Tax	Federal												
5	Subtotal Federal Tax				8,461,087		(574,389)	(12,852,840)	(20,736,344)	3,194		(13,580,643)			13,006,254
6	Real & Personal Property Tax	Property Tax	Arizona		21,428		43,344	43,156		21,616		43,344			
7	Income Tax	Income Tax	California		96		25,583	37,679	12,000			25,583			
8	Income Tax	Income Tax	District of Columbia												
9	Family Leave Tax	Payroll Tax	District of Columbia		619		466	619		466					466
10	Unemployment Tax	Unemployment Tax	District of Columbia				243			243					243
11	Possessory Interest Tax	Property Tax	Indian Tribes		4,322		6,959	7,802		3,479		6,959			
12	Real & Personal Property	Property Tax	Nevada			1,022,408	49,222,614	49,449,716			1,249,510	45,753,653			3,468,961
13	Commerce Tax	Other State Tax	Nevada		1,451,260		3,561,198	3,060,890		1,951,568		3,561,198			
14	Franchise Tax - City	Franchise Tax	Nevada			2,101,962	33,080,866	30,978,904							33,080,866
15	Franchise Tax - County	Franchise Tax	Nevada		4,128,678		2,585,231	4,083,492		2,630,417		2,585,231			
16	Modified Business Tax	Payroll Tax	Nevada				598,129	598,129				335,069			263,060
17	PUCN Mill Assessment	Other Taxes and Fees	Nevada		1,893,018		7,659,443	7,637,600		1,914,861					7,659,443
18	Sales & Use Tax on P Card	Sales And Use Tax	Nevada				17,891	17,891				17,891			
19	UEC on Company Use	Sales And Use Tax	Nevada				3,343	3,343				3,343			

20	Unemployment Tax	Unemployment Tax	Nevada		7,252		486,402	471,886		21,768		177,214			309,188
21	Commercial Activity Tax	State Tax	Oregon		17,759		(4,267)	13,492				(4,267)			
22	Unemployment Tax	Unemployment Tax	Oregon				1,240	1,075		165					1,240
23	Income Tax	Income Tax	Utah		100		100	100	(100)			100			
24	Income Tax	Income Tax	Virginia		(18)		(5,539)		(5,557)			(5,539)			
25	Unemployment Tax	Unemployment Tax	Virginia				(27)			(27)					(27)
40	TOTAL				15,985,601	3,124,370	96,708,830	83,552,934	(20,718,887)	6,547,750	1,249,510	38,919,136			57,789,694

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA
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(a) Concept: TaxAdjustments
Reclassification to income tax receivable and FIN 48 adjustments to income taxes.
(b) Concept: TaxAdjustments
Reclassification to state income tax receivable.
(c) Concept: TaxAdjustments
Reclassification to state income tax receivable.
(d) Concept: TaxAdjustments
Reclassification to state income tax receivable.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	33,894			411.4/411.5	5,921		27,973	35 Years	
6	26%	401,253	255.1	6,937	409.1/411.4			408,190	35 Years	
7	30%	11,543,072			411.4/411.5	412,757		11,130,315	35 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	11,978,219		6,937		418,678		11,566,478		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	11,978,219		6,937		418,678		11,566,478		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Customer Advance, CIAC and Trenching	74,840,480	107, 143, 186, 252, 456	32,184,044	36,408,806	79,065,242
2	Deferred Credit - Pearson Building, Amort. pd: 2/2010-1/2029	911,656	421, 931	234,591		677,065
3	General Contingency	168,000	107, 182, 930	168,000	1,350,000	1,350,000
4	Other Tax Liabilities		236, 282	5,290,775	5,290,775	
5	Deferred Credit - Clark LTSA	9,125,456	456	1,671,593	167,159	7,621,022
6	ONLine Consolidation Credit	127,000	431	127,000		
7	ST Call Option Deferred Prelim		447	140,000	140,000	
8	Pandemic Customer Relief	3,753,993		3,786,018	32,025	
9	Minor Items	(18,460)	131	514,528	523,968	(9,020)
47	TOTAL	88,908,125		44,116,549	43,912,733	88,704,309

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,308,754,713	16,727,745	10,002,660			182310	21,039,269	182310	22,089,322	1,316,529,851
3	Gas										
4	Other (Specify)	72,116,777	12,898,681	18,074,657			182310				66,940,801
5	Total (Total of lines 2 thru 4)	1,380,871,490	29,626,426	28,077,317				21,039,269		22,089,322	1,383,470,652
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,380,871,490	29,626,426	28,077,317				21,039,269		22,089,322	1,383,470,652
10	Classification of TOTAL										
11	Federal Income Tax	1,380,871,490	29,626,426	28,077,317				21,039,269		22,089,322	1,383,470,652
12	State Income Tax										
13	Local Income Tax										

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	ASC740 offset to Reg Tax Asset	29,276,782					182310	1,315,810			27,960,972
4	Bond Redemptions	4,089,370		352,450							3,736,920
5	Deferred Energy	57,340,543	97,882,200	17,787,141							137,435,602
6	Regulatory Assets	89,274,952	24,012,243	35,437,003							77,850,192
7	<sup>(a)</sup> Other	18,533,189	33,250,479	37,913,379							13,870,289
9	TOTAL Electric (Total of lines 3 thru 8)	198,514,836	155,144,922	91,489,973				1,315,810			260,853,975
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	198,514,836	155,144,922	91,489,973				1,315,810			260,853,975
20	Classification of TOTAL										
21	Federal Income Tax	198,514,836	155,144,922	91,489,973				1,315,810			260,853,975
22	State Income Tax										
23	Local Income Tax										
NOTES											





FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther				
	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 401,667	\$ 20,215	\$ —	\$ 421,882
Balance Sheet Reclass	(7,279,756)	2,318,015	1,109,983	(6,071,724)
Energy Efficiency Programs	(2,984,522)	1,680,561	1,338,974	(2,642,935)
Mark to Market	28,395,802	29,231,688	35,464,424	22,163,066
Other	(2)	—	(2)	—
Total Electric - Other (Line 7)	\$ 18,533,189	\$ 33,250,479	\$ 37,913,379	\$ 13,870,289

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and amort. period					
2	Gain on Licensing Transaction	8,081,301	421	4,040,650		4,040,651
3	Impact Fees excluding BTER	33,078,922	456	16,114,248	611,952	17,576,626
4	Net Energy Metering	474,828	182, 419, 440, 442, 445, 456	4,305,204	5,674,637	1,844,261
5	Earning Sharing Mechanism	73,315,755			41,001,792	114,317,547
6	PUCN Disallowed Costs	13,230,801	190, 407	682,661		12,548,140
7	Navajo Retirement	21,467,513	407	10,733,865		10,733,648
8	ON Line Reallocation Deferral	6,845,097	407, 431	3,707,761	285,212	3,422,548
9	BTER Impact Fees	2,117,146	456	2,026,437	8,140	98,849
10	Energy Efficiency/Renewable Programs	35,690,955	182, 440-5	13,109,157	4,087,715	26,669,513
11	Temporary Renewable Energy Program	13,733,708	144, 440-5	13,427,574	17,931,360	18,237,494
12	Equity Component Carry Charges	44,207,956	419	13,467,185	5,400,575	36,141,346
13	Risk Management	3,910,070	175	66,288,601	85,478,252	23,099,721
14	Deferred Tax Unamortized ITC	3,184,084	190	120,701	11,251	3,074,634
15	Regulatory Deferred Income Taxes	598,072,376	182	19,668,406	2,524,853	580,928,823
16	Excess Deferred Taxes - Non Property	62,082,641	190, 236, 411	29,328,488	2,535,757	35,289,910
41	TOTAL	919,493,153		197,020,938	165,551,496	888,023,711

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023*
5	Earning Sharing Mechanism	17-06003/20-06003	*
6	PUCN Disallowed Costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	21-03005/22-03001	10/2021 - 09/2023*
11	Temporary Renewable Energy Program	21-03005/22-03001	10/2021 - 09/2023*
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023
* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,454,953,971	1,210,170,313	10,299,679	10,415,347	886,143	871,439
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	531,549,186	415,834,094	4,903,759	4,837,610	113,162	111,867
5	Large (or Ind.) (See Instr. 4)	557,446,196	410,264,034	5,630,396	5,270,612	1,620	1,565
6	(444) Public Street and Highway Lighting	10,099,475	7,552,499	134,637	141,919	5	5
7	(445) Other Sales to Public Authorities	5,161,993	3,749,484	56,764	55,683	76	71
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,559,210,821	2,047,570,424	21,025,235	20,721,171	1,001,006	984,947
11	(447) Sales for Resale	147,916,464	80,922,218	1,699,084	1,745,613	47	43
12	TOTAL Sales of Electricity	2,707,127,285	2,128,492,642	22,724,319	22,466,784	1,001,053	984,990
13	(Less) (449.1) Provision for Rate Refunds	2,761,366	2,923,885				
14	TOTAL Revenues Before Prov. for Refunds	2,704,365,919	2,125,568,757	22,724,319	22,466,784	1,001,053	984,990
15	Other Operating Revenues						
16	(450) Forfeited Discounts	5,625,989	5,038,073				
17	(451) Miscellaneous Service Revenues	2,915,920	6,622,219				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,257,311	2,408,800				
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	27,662,584	27,622,315				
22	(456.1) Revenues from Transmission of Electricity of Others	45,875,238	50,301,583				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	84,337,042	91,992,990				
27	TOTAL Electric Operating Revenues	2,788,702,961	2,217,561,747				
Line12, column (b) includes \$ 35,976,607 of unbilled revenues. Line12, column (d) includes 3,101 MWH relating to unbilled revenues							

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FOOTNOTE DATA			

<a href="#">(a)</a> Concept: ResidentialSales		
<b>Unmetered Sales</b>		<b>Revenue</b>
440 Private Area Lighting - Residential	\$	80,566
<a href="#">(b)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue		
<b>Unmetered Sales</b>		<b>Revenue</b>
442 Private Area Lighting - Commercial	\$	280,305
<a href="#">(c)</a> Concept: PublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>Revenue</b>
444 Street Lights	\$	86,033
<a href="#">(d)</a> Concept: MiscellaneousServiceRevenues		
<b>Description</b>		<b>Amount</b>
Misc. Service Revenue - Service Charges	\$	847,592
Return Check Charges		980,067
Misc. Damage Charges		963,746
Remaining Misc. Revenue Under \$250,000 Threshold		124,515
Total	\$	2,915,920
<a href="#">(e)</a> Concept: OtherElectricRevenue		
<b>Description</b>		<b>Amount</b>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	9,287,850
DOS Impact Fee and Amort of Impact Fee		18,403,528
Remaining Other Revenue Under \$250,000 Threshold		(28,794)
Total	\$	27,662,584
<a href="#">(f)</a> Concept: ResidentialSales		
<b>Unmetered Sales</b>		<b>Revenue</b>
440 Private Area Lighting - Residential	\$	68,635
<a href="#">(g)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue		
<b>Unmetered Sales</b>		<b>Revenue</b>
442 Private Area Lighting - Commercial	\$	232,221
<a href="#">(h)</a> Concept: PublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>Revenue</b>
444 Street Lights	\$	70,167
<a href="#">(i)</a> Concept: MiscellaneousServiceRevenues		
<b>Description</b>		<b>Amount</b>
Misc. Service Revenue - Service Charges	\$	5,424,853
Return Check Charges		772,897
Misc. Damage Charges		293,084
Remaining Misc. Revenue Under \$250,000 Threshold	\$	131,385
<a href="#">(j)</a> Concept: OtherElectricRevenue		
<b>Description</b>		<b>Amount</b>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	8,735,033
DOS Impact Fee and Amort of Impact Fee		19,067,070
Remaining Other Revenue Under \$250,000 Threshold		(179,788)
Total	\$	27,622,315

<a href="#">(k)</a> Concept: MegawattHoursSoldResidentialSales		
<b>Unmetered Sales</b>		<b>MWH</b>
440 Private Area Lighting - Residential		593
<a href="#">(l)</a> Concept: MegawattHoursSoldSmallOrCommercial		
<b>Unmetered Sales</b>		<b>MWH</b>
442 Private Area Lighting - Commercial		2,229
<a href="#">(m)</a> Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>MWH</b>
444 Street Lights		760
<a href="#">(n)</a> Concept: MegawattHoursSoldResidentialSales		
<b>Unmetered Sales</b>		<b>MWH</b>
440 Private Area Lighting - Residential		622
<a href="#">(o)</a> Concept: MegawattHoursSoldSmallOrCommercial		
<b>Unmetered Sales</b>		<b>MWH</b>
442 Private Area Lighting - Commercial		2,258
<a href="#">(p)</a> Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>MWH</b>
444 Street Lights		760



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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<sup>(a)</sup> DEAA		88,151,078			0.0000
2	LRS	38,397	4,501,808	205	187,302	0.1172
3	LRS AB405	127	21,690	8	15,875	0.1708
4	LRS NMR-A		63			0.0000
5	LRS NMR-G	396	50,129	7	56,571	0.1266
6	OLRS TOU EVRR	307	33,119	2	153,500	0.1079
7	ORM DDP	10	1,154	1	10,000	0.1154
8	ORM TOU	776	90,560	96	8,083	0.1167
9	ORM TOU AB405	1	306	1	1,000	0.3060
10	ORM TOU EVRR	1,189	133,941	109	10,908	0.1127
11	ORM TOU EVRR AB405	30	3,159	4	7,500	0.1053
12	ORM TOU OPT A	764	92,970	114	6,702	0.1217
13	ORM TOU OPT A EVRR	61	7,302	4	15,250	0.1197
14	ORM TOU OPT B	72	8,470	9	8,000	0.1176
15	ORM TOU OPT B EVRR	37	4,415	5	7,400	0.1193
16	ORS CPP			(3)		0.0000
17	ORS TOU	8,728	978,216	507	17,215	0.1121
18	ORS TOU AB405	2,769	318,589	294	9,418	0.1151
19	ORS TOU EVRR	42,661	4,742,160	2,021	21,109	0.1112
20	ORS TOU EVRR AB405	7,569	766,358	646	11,717	0.1012
21	ORS TOU EVRR NMR-A	36	3,020	1	36,000	0.0839
22	ORS TOU EVRR NMR-G	1,817	189,235	133	13,662	0.1041
23	ORS TOU NMR-G	323	37,009	30	10,767	0.1146
24	ORS TOU OPT A	22,206	2,633,412	1,554	14,290	0.1186

25	ORS TOU OPT A AB405	1,288	166,879	205	6,283	0.1296
26	ORS TOU OPT A EVRR	6,995	777,245	312	22,420	0.1111
27	ORS TOU OPT A EVRR AB405	729	69,620	72	10,125	0.0955
28	ORS TOU OPT A EVRR NMR-A	69	6,179	4	17,250	0.0896
29	ORS TOU OPT A EVRR NMR-G	1,152	110,899	87	13,241	0.0963
30	ORS TOU OPT A NMR-A	32	4,005	2	16,000	0.1252
31	ORS TOU OPT A NMR-G	2,839	346,177	371	7,652	0.1219
32	ORS TOU OPT B	4,525	455,025	211	21,445	0.1006
33	ORS TOU OPT B AB405	84	12,383	13	6,462	0.1474
34	ORS TOU OPT B EVRR	4,922	465,959	158	31,152	0.0947
35	ORS TOU OPT B EVRR AB405	243	26,871	19	12,789	0.1106
36	ORS TOU OPT B EVRR NMR-G	163	14,535	4	40,750	0.0892
37	ORS TOU OPT B NMR-G	137	13,578	6	22,833	0.0991
38	RM	2,349,079	291,901,963	285,373	8,232	0.1243
39	RM AB405	1,595	210,746	308	5,179	0.1321
40	RM NMR-A	27	4,024	6	4,500	0.1490
41	RM NMR-G	764	94,228	90	8,489	0.1233
42	RS	7,364,323	977,574,513	517,633	14,227	0.1327
43	RS AB405	310,923	46,259,376	52,907	5,877	0.1488
44	RS NMR-A	4,114	632,395	291	14,137	0.1537
45	RS NMR-G	136,221	19,828,943	20,601	6,612	0.1456
46	RS-PAL	596	75,075			0.1260
41	TOTAL Billed Residential Sales	10,319,096	1,441,818,781	884,421	11,668	0.1397
42	TOTAL Unbilled Rev. (See Instr. 6)	(19,417)	13,135,190			(0.6765)
43	TOTAL	10,299,679	1,454,953,971	886,143	11,623	0.1413

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldResidentialSales			
Unmetered Sales			MWH
440 Private Area Lighting - Residential			593
(c) Concept: ResidentialSales			
Unmetered Sales			Revenue
440 Private Area Lighting - Residential			\$ 80,566

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<sup>(a)</sup> DEAA		28,376,537			0.0000
2	DOS GS		4,081	11		0.0000
3	DOS LGS-1		131,033	22		0.0000
4	GS	611,311	70,861,442	76,306	8,011	0.1159
5	GS AB405	134	18,068	22	6,091	0.1348
6	GS MPE		337			0.0000
7	GS NMR-A	377	31,444	6	62,833	0.0834
8	GS NMR-G	1,927	174,700	80	24,088	0.0907
9	GS-PAL	2,231	264,113			0.1184
10	LGS-1	4,133,168	407,316,693	32,073	128,868	0.0985
11	LGS-1 AB405	1,102	120,415	19	58,000	0.1093
12	OGS TOU	27,730	2,894,455	2,678	10,355	0.1044
13	OGS TOU EVRR	16	2,264	3	5,333	0.1415
14	OLGS-1 TOU	126,665	11,531,147	968	130,852	0.0910
15	OLGS-1 TOU EVCCR	544	60,983	1	544,000	0.1121
16	SSR-3 (LGS-1)	1,130	119,689	4	282,500	0.1059
41	TOTAL Billed Small or Commercial	4,906,335	521,907,401	112,193	43,731	0.1064
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(2,576)	9,641,785			(3.7429)
43	TOTAL Small or Commercial	<sup>(b)</sup> 4,903,759	<sup>(c)</sup> 531,549,186	113,162	43,334	0.1084

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldSmallOrCommercial			
Unmetered Sales			MWH
442 Private Area Lighting - Commercial			2,229
(c) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales			Revenue
442 Private Area Lighting - Commercial			\$ 280,305

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<sup>(a)</sup> DEAA		30,948,729			0.0000
2	DOS LGS-2P		48,066	1		0.0000
3	DOS LGS-2S		1,023,120	25		0.0000
4	DOS LGS-2T		11,644			0.0000
5	DOS LGS-3P		10,770,096	53		0.0000
6	DOS LGS-3S		1,144,269	14		0.0000
7	DOS LGS-3T		3,256,953	12		0.0000
8	DOS LGS-XP		4,064,817	5		0.0000
9	DOS LGS-XS		86,704	4		0.0000
10	DOS LGS-XT		1,541,640	2		0.0000
11	LGS-2P	70,267	5,823,031	22	3,193,955	0.0829
12	LGS-2S	2,408,316	218,478,043	1,210	1,990,344	0.0907
13	LGS-2S EVCCR	9,339	1,052,075	9	1,037,667	0.1127
14	LGS-2S MPE	7,857	620,856			0.0790
15	LGS-2T	285	13,695			0.0481
16	LGS-3P	1,462,313	127,960,210	104	14,060,702	0.0875
17	LGS-3P MPE	34,948	2,673,563			0.0765
18	LGS-3S	780,906	67,774,977	119	6,562,235	0.0868
19	LGS-3T	246,884	18,737,152	3	82,294,667	0.0759
20	LGS-3T LCMPE	190,075	17,119,434	1	190,075,000	0.0901
21	LSR-1 (LGS-2T)	9,583	706,162	5	1,916,600	0.0737
22	LSR-2 (LGS-3P)	26,275	2,408,303	3	8,758,333	0.0917
23	LSR-2 (LGS-3T)	99,565	8,182,781	7	14,223,571	0.0822
24	OLGS-3P-HLF	257,890	20,185,030	9	28,654,444	0.0783

41	TOTAL Billed Large (or Ind.) Sales	5,604,503	544,631,350	1,608	3,485,387	0.0972
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	25,893	12,814,846			0.4949
43	TOTAL Large (or Ind.)	5,630,396	557,446,196	1,620	3,475,553	0.0990

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<sup>(a)</sup> DEAA		745,110			0.0000
2	Street Lights	135,806	9,101,802	5	27,161,200	0.0670
41	TOTAL Billed Public Street and Highway Lighting	135,806	9,846,912	5	27,161,200	0.0725
42	TOTAL Unbilled Rev. (See Instr. 6)	(1,169)	252,563			
43	TOTAL	<sup>(b)</sup> 134,637	<sup>(c)</sup> 10,099,475	5	26,927,400	0.0750

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting			
Unmetered Sales			MWH
444 Street Lights			760
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales			Revenue
444 Street Lights			\$ 86,033

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<sup>(a)</sup> DEAA		338,243			0.0000
2	DOS LGS-2S-WP		951	4		0.0000
3	DOS LGS-2T-WP		17,932	1		0.0000
4	DOS LGS-3P-WP		349,036	8		0.0000
5	DOS LGS-3S-WP		123,534	7		0.0000
6	DOS LGS-3T-WP		129,308	4		0.0000
7	LGS-2P-WP	11,939	947,889	10	1,193,900	0.0794
8	LGS-2S-WP	21,038	1,485,847	34	618,765	0.0706
9	LGS-3P-WP	19,004	1,349,706	6	3,167,333	0.0710
10	LGS-3S-WP	4,413	287,324	2	2,206,500	0.0651
41	TOTAL Billed Other Sales to Public Authorities	56,394	5,029,770	76	742,026	0.0892
42	TOTAL Unbilled Rev. (See Instr. 6)	370	132,223			0.3574
43	TOTAL	56,764	5,161,993	76	746,895	0.0909

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		2,761,366			



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	21,022,134	2,523,234,214	998,303	21,058	0.1200
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	3,101	35,976,607	2,703	1,147	11.6016
43	TOTAL - All Accounts	21,025,235	2,559,210,821	1,001,006	21,004	0.1217

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	ARIZONA ELECTRIC POWER COOPERATIVE	SF	WSPP				6,576		563,848		563,848
2	ARIZONA ELECTRIC POWER COOPERATIVE	OS	OATT				(52)			(1,350)	(1,350)
3	ARIZONA PUBLIC SERVICE	SF	WSPP				2,870		223,200		223,200
4	AVANGRID	SF	WSPP				7,214		354,317		354,317
5	AVANGRID	OS	OATT				179			22,838	22,838
6	AVISTA CORPORATION	SF	WSPP				1,505		46,325		46,325
7	AVISTA CORPORATION	OS	OATT				63			3,512	3,512
8	BLACK HILLS POWER	SF	WSPP				110		2,640		2,640
9	BONNEVILLE POWER ADMINISTRATION	SF	WSPP				70,163		4,316,548		4,316,548
10	BONNEVILLE POWER ADMINISTRATION	OS	OATT							14	14

11	BP ENERGY	SF	WSPP				3,054		248,080		248,080
12	BROOKFIELD ENERGY MARKETING	SF	WSPP				37		15,170		15,170
13	BROOKFIELD ENERGY MARKETING	OS	OATT				116			<sup>(d)</sup> 7,616	7,616
14	<sup>(a)</sup> CAISO	SF	WSPP				128,417		6,384,290		6,384,290
15	CALPINE ENERGY SERVICES	SF	WSPP				310		77,540		77,540
16	CENTRAL ARIZONA WATER CONSERVATION DISTRICT	SF	WSPP				3,053		170,650		170,650
17	CITIGROUP ENERGY, INC.	SF	WSPP				400		34,000		34,000
18	CONOCOPHILLIPS COMPANY	SF	WSPP				3,870		210,715		210,715
19	CONOCOPHILLIPS COMPANY	OS	OATT				24			<sup>(k)</sup> 1,315	1,315
20	CITY OF BURBANK	SF	WSPP				7,726		603,732		603,732
21	CITY OF GLENDALE	SF	WSPP				1,705		150,750		150,750.00
22	CITY OF GLENDALE	AD	WSPP						<sup>(d)</sup> 30		30.00
23	CP ENERGY MARKETING	OS	OATT				13			<sup>(l)</sup> 819	819.00
24	DYNANSTY POWER INC	SF	WSPP				5,731		667,692		667,692.00
25	DYNANSTY POWER INC	OS	OATT				2,210			196,313 <sup>(m)</sup>	196,313.00
26	THE EAGLE ENERGY	OS	OATT				448			19,253	19,253.00
27	THE ENEL TRADING NORTH AMERICA	OS	OATT				(8)			<sup>(n)</sup> (299)	(299.00)
28	ENERGY KEEPERS, INC	SF	WSPP				640		44,448		44,448.00
29	ENERGY KEEPERS, INC	OS	OATT				478			<sup>(o)</sup> 30,058	30,058.00
30	GUZMAN	SF	WSPP				25,264		717,756		717,756.00
31	GUZMAN	OS	OATT				231			<sup>(o)</sup> 15,873	15,873.00
32	IDAHO POWER COMPANY	SF	WSPP				11,457		564,662		564,662.00
33	IDAHO POWER COMPANY	OS	OATT				111			<sup>(q)</sup> 5,754	5,754.00
34	LOS ANGELES DEPARTMENT OF WATER & POWER	SF	WSPP				2,800		108,600		108,600.00
35	MACQUARIE COOK ENERGY, LLC	SF	WSPP				1,170		70,000		70,000.00
36	MACQUARIE COOK ENERGY, LLC	OS	OATT				239			<sup>(r)</sup> 11,815	11,815.00
37	MACQUARIE COOK ENERGY, LLC	OS	N/A							<sup>(s)</sup> 84,781	84,781.00
38	MERCURIA ENERGY AMERICA LLC	OS	OATT				1,171			<sup>(t)</sup> 125,044	125,044.00
39	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				1,600		133,400		133,400.00
40	MORGAN STANLEY CAPITAL GROUP	OS	OATT				13,791			<sup>(u)</sup> 484,231	484,231.00
41	NEXTERA ENERGY	SF	WSPP				200		12,400		12,400.00
42	OPEN MOUNTAIN	OS	OATT				445			<sup>(v)</sup> 36,202	36,202.00
43	ORNI 47, LLC	OS	OATT				9,273			<sup>(w)</sup> 925,699	925,699.00
44	<sup>(b)</sup> PACIFICORP	SF	WSPP				39,628		2,499,038		2,499,038.00

45	PACIFICORP	OS	OATT				7,878			(2)213,247	213,247.00
46	PORTLAND GENERAL ELECTRIC	SF	WSPP				24,536		1,168,735		1,168,735.00
47	PORTLAND GENERAL ELECTRIC	OS	OATT				126			(4)7,247	7,247.00
48	POWEREX	SF	WSPP				135,385		1,581,365		1,581,365.00
49	POWEREX	OS	OATT				7,847			(2)608,264	608,264.00
50	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP				15,203		1,034,615		1,034,615.00
51	PUGET SOUND ENERGY	SF	WSPP				200		22,800		22,800.00
52	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				21,815		1,203,560		1,203,560.00
53	RAINBOW ENERGY MARKETING CORPORATION	OS	OATT				1,388			107,654 (3a)	107,654.00
54	SALT RIVER PROJECT	SF	WSPP				970		172,237		172,237.00
55	SALT RIVER PROJECT	OS	OATT				2,398			142,450 (4b)	142,450.00
56	SCPPA - APEX	OS	OATT				371			(3a)23,345	23,345.00
57	SHELL ENERGY	SF	WSPP				50,444		2,155,889		2,155,889.00
58	SHELL ENERGY	OS	OATT				1,006			198,966 (3a)	198,966.00
59	SOUTHERN CALIFORNIA EDISON	OS	OATT				184			(3a)8,965	8,965.00
60	TENASKA POWER SERVICES CO.	SF	WSPP				55,208		4,472,354		4,472,354.00
61	TENASKA POWER SERVICES CO.	OS	OATT				(1,101)			(3a)34,901	34,901.00
62	THE ENERGY AUTHORITY, INC.	SF	WSPP				31,455		1,909,819		1,909,819
63	THE ENERGY AUTHORITY, INC.	OS	OATT				330			(3a)17,881	17,881
64	TRANSALTA ENERGY MARKETING	SF	WSPP				23,608		1,198,153		1,198,153
65	TRANSALTA ENERGY MARKETING	OS	OATT				271			(3a)20,722	20,722
66	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				4,970		402,515		402,515
67	UNISOURCE	SF	WSPP				21,925		1,849,879		1,849,879
68	VITOL INC.	SF	WSPP				100		500		500
69	VITOL INC.	OS	OATT				926			(3a)51,027	51,027
70	WAPA - DESERT SOUTHWEST REGION - ID (WALC)	SF	WSPP				23,694		2,971,115		2,971,115
71	WAPA - WESTERN ROCKY MOUNTAIN REGION (WRMR)	SF	WSPP				7,438		563,659		563,659
72	WAPA - WESTERN ADMINISTRATION	SF	WSPP				22,948		2,099,324		2,099,324
73	(3a) SIERRA PACIFIC POWER COMPANY (JDA)	SF	WSPP				883,329		103,549,087		103,549,087
74	SIERRA PACIFIC POWER COMPANY (JDA)	AD	WSPP						(3a)(63,130)		(63,130)
15	Subtotal - RQ										
16	Subtotal-Non-RQ						1,699,084				
17	Total						1,699,084		144,512,307	3,404,157	147,916,464



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "CAISO" on page 310. Complete name is California Independent System Operator.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 310-311. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(d) Concept: EnergyChargesRevenueSalesForResale
Prior Period True Up
(e) Concept: EnergyChargesRevenueSalesForResale
Prior Period True Up
(f) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(g) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(h) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(i) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(j) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(k) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(l) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(m) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(n) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(o) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(p) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(q) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(r) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(s) Concept: OtherChargesRevenueSalesForResale
Power Option Premium Revenue
(t) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(u) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

<a href="#">(v)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(w)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(x)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(y)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(z)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(aa)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ab)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ac)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ad)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ae)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(af)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ag)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ah)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
<a href="#">(ai)</a> Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	351,451	317,782	
5	(501) Fuel			
6	(502) Steam Expenses	3,546	17,617	
7	(503) Steam from Other Sources	169,097	160,081	
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	19,562	25,211	
10	(506) Miscellaneous Steam Power Expenses	4,177,745	4,239,746	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	4,721,401	4,760,437	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures	82,930	43,464	
17	(512) Maintenance of Boiler Plant	(47,032)	219,981	
18	(513) Maintenance of Electric Plant	252,522	500,877	
19	(514) Maintenance of Miscellaneous Steam Plant	268,642	619,286	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	557,062	1,383,608	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	5,278,463	6,144,045	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			



28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		

62	(546) Operation Supervision and Engineering	2,566,722	2,491,198
63	(547) Fuel	880,150,944	484,571,496
64	(548) Generation Expenses	9,740,598	12,317,343
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	15,534,318	14,635,026
66	(550) Rents	2,255,691	2,119,141
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	910,248,273	516,134,204
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	58,344	3,252
70	(552) Maintenance of Structures	1,138,408	1,541,818
71	(553) Maintenance of Generating and Electric Plant	11,744,976	13,091,547
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,149,593	6,352,445
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	22,091,321	20,989,062
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	932,339,594	537,123,266
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	994,599,042	737,708,393
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	(339,897,996)	(233,535,469)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	654,701,046	504,172,924
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,592,319,103	1,047,440,235
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	345,386	140,703
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,995,202	2,273,620
87	(561.3) Load Dispatch-Transmission Service and Scheduling	354,664	354,203
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	768,856	725,266
93	(562) Station Expenses	487,813	452,584

93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,808,206	792,993
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	15,018,643	4,144,150
97	(566) Miscellaneous Transmission Expenses	5,703,530	6,284,390
98	(567) Rents	36,471,601	36,402,055
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	62,953,901	51,569,964
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	199	
102	(569) Maintenance of Structures	31,038	25,604
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,056,912	1,012,945
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	899,769	396,223
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	24,252	830,434
111	TOTAL Maintenance (Total of Lines 101 thru 110)	2,012,170	2,265,206
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	64,966,071	53,835,170
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		

126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,098,103	915,244
135	(581) Load Dispatching	1,092,147	1,393,090
136	(582) Station Expenses	675,341	743,388
137	(583) Overhead Line Expenses	1,773,959	2,200,433
138	(584) Underground Line Expenses	2,883,808	2,587,953
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	5,745	
140	(586) Meter Expenses	2,126,972	2,707,812
141	(587) Customer Installations Expenses	6,106	7,101
142	(588) Miscellaneous Expenses	7,335,957	4,273,463
143	(589) Rents	85,492	135,104
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	17,083,630	14,963,588
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	14,597	16,672
147	(591) Maintenance of Structures		4,473
148	(592) Maintenance of Station Equipment	3,352,858	4,257,587
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	2,935,449	2,552,035
150	(594) Maintenance of Underground Lines	809,603	766,636
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters	997,372	393,430
154	(598) Maintenance of Miscellaneous Distribution Plant	2,265,670	2,438,121
155	TOTAL Maintenance (Total of Lines 146 thru 154)	10,375,549	10,428,954
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	27,459,179	25,392,542
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	1,206,769	1,232,523
160	(902) Meter Reading Expenses	2,145,085	1,951,796
161	(903) Customer Records and Collection Expenses	22,126,197	23,265,228
162	(904) Uncollectible Accounts	13,709,922	13,131,809
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	39,187,973	39,581,356
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	(1,351,808)	1,476,645
168	(908) Customer Assistance Expenses	26,255,659	32,293,314
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	24,903,851	33,769,959
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	323,018	258,523
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	323,018	258,523
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	25,915,906	26,705,983
182	(921) Office Supplies and Expenses	11,890,968	9,327,780
183	(Less) (922) Administrative Expenses Transferred-Credit	12,424,949	9,740,688
184	(923) Outside Services Employed	16,807,759	12,097,236
185	(924) Property Insurance	768,236	880,652
186	(925) Injuries and Damages	7,092,574	5,519,860
187	(926) Employee Pensions and Benefits	21,450,095	16,610,601
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,178,768	11,553,934
190	(929) (Less) Duplicate Charges-Cr.	3,413,412	1,551,222
191	(930.1) General Advertising Expenses	4,765	2,624

192	(930.2) Miscellaneous General Expenses	6,046,538	6,442,953
193	(931) Rents	6,885,606	6,921,048
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	92,202,854	84,770,761
195	Maintenance		
196	(935) Maintenance of General Plant	2,662,562	2,328,150
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	94,865,416	87,098,911
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,844,024,611	1,287,376,696

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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<b>PURCHASED POWER (Account 555)</b>
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1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	ACE SEARCHLIGHT	LU	Contract				48,240					7,085,831		7,085,831
2	ACE SEARCHLIGHT	<sup>(g)</sup> AD	Contract				12					1,745		1,745
3	APEX LANDFILL (CC LANDFILL)	LU	Contract				29,499					2,364,406		2,364,406
4	APEX LANDFILL (CC LANDFILL)	<sup>(d)</sup> AD	Contract				59					6,094		6,094
5	ARIZONA ELECTRIC POWER COOPERATIVE	SF	WSPP				505					476,875		476,875
6	ARIZONA PUBLIC SERVICE	SF	WSPP				10,300					4,645,116		4,645,116
7	AVANGRID	SF	WSPP				63,743					17,927,501		17,927,501

8	AVISTA CORPORATION	SF	WSPP				900					45,000		45,000
9	BOULDER SOLAR 1	LU	Contract				268,031					12,199,657		12,199,657
10	BOULDER SOLAR 1	(a) AD	Contract				88					4,056		4,056
11	BROOKFIELD ENERGY MARKETING	SF	WSPP				8,937					5,709,329		5,709,329
12	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	SF	WSPP				17,805					2,128,500		2,128,500
13	CALPINE ENERGY SERVICES	SF	WSPP				392,134					77,982,415		77,982,415
14	CENTRAL ARIZONA WATER CONSERVATION DISTRICT	SF	WSPP				1,128					494,325		494,325
15	CITIGROUP ENERGY, INC.	SF	WSPP				275,018					50,649,241		50,649,241
16	COPPER MOUNTAIN 5	LU	Contract				669,893					14,416,772		14,416,772
17	COPPER MOUNTAIN 5	(f) AD	Contract				860					18,539		18,539
18	CITY OF BURBANK	SF	WSPP				3,376					1,807,200		1,807,200
19	CITY OF GLENDALE	SF	WSPP				105					180,675		180,675
20	CRESENT DUNES SOLAR	SF	Contract				103,326					4,888,414		4,888,414
21	CRESENT DUNES SOLAR	(g) AD	Contract				5,037					180,409		180,409
22	COLORADO RIVER COMMISSION (HOOVER)	LU	Contract				360,017					9,269,350		9,269,350
23	DESERT PEAK 2	LU	Contract				87,879					3,999,321		3,999,321
24	DESERT PEAK 2	(h) AD	Contract				(1,016)					(30,799)		(30,799)
25	DIRECT ENERGY	SF	WSPP				73,387					15,922,163		15,922,163
26	DYNANSTY POWER INC	SF	WSPP				18,955					13,434,717		13,434,717
27	EAGLE SHADOW MOUNTAIN SOLAR FARM	LU	Contract				737,981					13,632,103		13,632,103
28	EAGLE SHADOW MOUNTAIN SOLAR FARM	(i) AD	Contract				(157)					(1,863)		(1,863)
29	EDF TRADING	SF	WSPP				166,335					33,180,643		33,180,643
30	EDF TRADING	OS	N/A										3,801,186 (aj)	3,801,186
31	EXCELON (CONSTELLATION)	SF	WSPP				47,982					9,439,235		9,439,235
32	FRV SPECTRUM	LU	Contract				84,181					9,858,566		9,858,566
33	FRV SPECTRUM	(j) AD	Contract				(348)					(17,414)		(17,414)
34	GUZMAN ENERGY PARTNERS	SF	WSPP				23,166					8,172,877		8,172,877
35	IDAHO POWER COMPANY	SF	WSPP				1,164					81,800		81,800
36	IDAHO POWER COMPANY	OS	N/A										(ak) 2,634	2,634
37	JERSEY VALLEY	LU	Contract				63,271					4,276,919		4,276,919
38	JERSEY VALLEY	(k) AD	Contract				(386)					(27,078)		(27,078)



39	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	SF	WSPP				29,737					5,895,970		5,895,970
40	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	OS	Contract										(293,550) <sup>(f)(k)</sup>	(293,550)
41	MACQUARIE COOK ENERGY	SF	WSPP				4,694					595,825		595,825
42	MERCURIA (USA)	SF	WSPP				239,999					62,130,696		62,130,696
43	MERCURIA (USA)	OS	N/A										720,300 <sup>(f)(d)</sup>	720,300
44	MCGINNESS HILLS	LU	Contract				665,498					60,883,974		60,883,974
45	MCGINNESS HILLS	AD <sup>(f)</sup>	Contract				(599)					(53,146)		(53,146)
46	MOAPA ARROW CANYON SOLAR	LU	Contract				28,932					259,395		259,395
47	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				302,136					75,264,083		75,264,083
48	MOUNTAIN VIEW	LU	Contract				54,842					6,873,891		6,873,891
49	MOUNTAIN VIEW	AD <sup>(m)</sup>	Contract				(39)					(4,692)		(4,692)
50	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	LU	Contract				713,485				39,615,266	39,071,657		78,686,923
51	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	AD <sup>(g)</sup>	Contract				518				25,181	24,525		49,706
52	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	LU	Contract				698,595				19,920,893	38,618,982		58,539,875
53	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	AD <sup>(g)</sup>	Contract				525				11,000	22,207		33,207
54	NEVADA SOLAR ONE	LU	Contract				63,254					13,019,505		13,019,505
55	NEVADA SOLAR ONE	AD <sup>(f)</sup>	Contract				(86)					(17,516)		(17,516)
56	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	LU	Contract				210,656					17,620,616		17,620,616
57	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	AD <sup>(g)</sup>	Contract				14					1,256		1,256
58	PACIFICORP ELECTRIC OPERATIONS <sup>(a)</sup>	SF	WSPP				375					46,750		46,750
59	PACIFICORP ELECTRIC OPERATIONS	AD <sup>(c)</sup>	WSPP									(1,843)		(1,843)
60	PORTLAND GENERAL ELECTRIC	SF	WSPP				1,180					69,459		69,459
61	POWEREX	SF	WSPP				794,281					185,739,095		185,739,095
62	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				1,275					1,002,606		1,002,606
63	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				10,087					5,029,755		5,029,755
64	RV APEX	LU	Contract				51,805					7,311,114		7,311,114
65	RV APEX	AD <sup>(s)</sup>	Contract				(214)					(29,834)		(29,834)
66	SAGUARO POWER COMPANY	LU	Contract				561,753				27,180,029	31,084,185		58,264,214
67	SAGUARO POWER COMPANY	AD <sup>(t)</sup>	Contract				55				2,318	2,561		4,879

68	SALT RIVER PROJECT	SF	WSPP				26,869					18,330,865		18,330,865
69	SALT RIVER PROJECT	OS	Contract										(b)(5)20,491	20,491
70	SEMPRA GAS & POWER MARKETING	SF	WSPP				200					23,000		23,000
71	SALT WELLS	LU	Contract				84,421					5,816,422		5,816,422
72	SALT WELLS	(u)AD	Contract				221					15,555		15,555
73	SHELL ENERGY (CORAL POWER, LLC)	SF	WSPP				115,650					10,371,139		10,371,139
74	SILVER STATE	LU	Contract				117,787					17,109,690		17,109,690
75	SILVER STATE	(v)AD	Contract				156					22,404		22,404
76	SPRING VALLEY	LU	Contract				316,167					33,847,381		33,847,381
77	SPRING VALLEY	(w)AD	Contract				14					1,422		1,422
78	STILLWATER (GEOTHERMAL)	LU	Contract				89,357					6,243,084		6,243,084
79	STILLWATER (GEOTHERMAL)	(x)AD	Contract				574					43,340		43,340
80	STILLWATER (SOLAR)	LU	Contract				45,337					3,363,964		3,363,964
81	STILLWATER (SOLAR)	(y)AD	Contract				(602)					(45,405)		(45,405)
82	SWITCH STATION 1	LU	Contract				282,354					12,420,649		12,420,649
83	SWITCH STATION 1	(z)AD	Contract				(4,491)					(191,836)		(191,836)
84	TECHREN I	LU	Contract				216,567					7,687,534		7,687,534
85	TECHREN I	(aa)AD	Contract				(1,944)					(69,677)		(69,677)
86	TECHREN III	LU	Contract				66,821					2,221,824		2,221,824
87	TECHREN III	(ab)AD	Contract				(507)					(17,319)		(17,319)
88	TECHREN V	LU	Contract				133,760					2,847,270		2,847,270
89	TECHREN V	(ac)AD	Contract				(1,283)					(38,331)		(38,331)
90	TENASKA POWER SERVICES CO.	SF	WSPP				319,338					89,496,990		89,496,990
91	THE ENERGY AUTHORITY, INC.	SF	WSPP				4,223					363,310		363,310
92	TRANSALTA ENERGY MARKETING, INC.	SF	WSPP				21,043					4,838,789		4,838,789
93	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				1,000					751,746		751,746
94	TUSCARORA	LU	Contract				131,111					12,693,267		12,693,267
95	TUSCARORA	(ad)AD	Contract				(1,698)					(77,889)		(77,889)
96	VITOL, INC.	SF	WSPP				144,788					28,590,960		28,590,960
97	WESTERN ADMINISTRATION (WALC & WAPA)	SF	WSPP				1,905					45,625		45,625
98	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	LU	Contract				19,035					1,624,732		1,624,732

99	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	(f ae)AD	Contract				113					9,971		9,971
100	NELLIS I (SOLAR STAR)	OS	Contract										4,588,101 (f an)	4,588,101
101	(f b)SIERRA PACIFIC POWER COMPANY	OS	Contract										(f ao)644,517	644,517
102	STILLWATER	OS	Contract										2,684,300 (f ap)	2,684,300
103	SUNPOWER (LVVWD)	OS	Contract										(f ao)746,838	746,838
104	SWITCH STATION 1	OS	Contract										(1,095,011) (f ar)	(1,095,011)
105	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 139				(816,635)					(189,703,363)		(189,703,363)
106	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 92				17,954					3,544,947		3,544,947
107	MISCELLANEOUS EXPENSES	OS	N/A										(f ao)25,312	25,312
108	CRC - HOOVER (MSCP & ADMIN CHARGES)	OS	RATE SCH 155										(f al)852,998	852,998
109	MARKET INFORMATION FEES (ICE)	OS	N/A										(f au)56,086	56,086
110	WAPA (MEAD INTERCONNECTION)	OS	N/A										1,353,839 (f av)	1,353,839
111	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	(f al)AD	WSPP									1,518,485		1,518,485
112	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	EX	WSPP				(766,468)					(73,018,166)		(73,018,166)
113	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	(f ao)AD	WSPP				3,436					(1,226,373)		(1,226,373)
114	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	EX	WSPP				164,057					8,754,665		8,754,665
115	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	(f ah)AD	WSPP				(2,552)					104,382		104,382
116	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A				107,640					10,557,545		10,557,545
15	TOTAL						8,829,883				86,754,687	893,736,314	14,108,041	994,599,042

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "PacifiCorp" on page 326. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on page 326. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(c) Concept: StatisticalClassificationCode
Prior Period True Up
(d) Concept: StatisticalClassificationCode
Prior Period True Up
(e) Concept: StatisticalClassificationCode
Prior Period True Up
(f) Concept: StatisticalClassificationCode
Prior Period True Up
(g) Concept: StatisticalClassificationCode
Prior Period True Up
(h) Concept: StatisticalClassificationCode
Prior Period True Up
(i) Concept: StatisticalClassificationCode
Prior Period True Up
(j) Concept: StatisticalClassificationCode
Prior Period True Up
(k) Concept: StatisticalClassificationCode
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(l) Concept: StatisticalClassificationCode
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(m) Concept: StatisticalClassificationCode
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(n) Concept: StatisticalClassificationCode
Prior Period True Up
(o) Concept: StatisticalClassificationCode
Prior Period True Up
(p) Concept: StatisticalClassificationCode
Prior Period True Up
(q) Concept: StatisticalClassificationCode
Prior Period True Up
(r) Concept: StatisticalClassificationCode
Prior Period True Up
(s) Concept: StatisticalClassificationCode
Prior Period True Up
(t) Concept: StatisticalClassificationCode
Prior Period True Up
(u) Concept: StatisticalClassificationCode
Prior Period True Up

<a href="#">(v)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(w)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(x)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(y)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(z)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(aa)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ab)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ac)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ad)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ae)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(af)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ag)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ah)</a> Concept: StatisticalClassificationCode
Prior Period True Up
<a href="#">(ai)</a> Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
<a href="#">(aj)</a> Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
<a href="#">(ak)</a> Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
<a href="#">(al)</a> Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
<a href="#">(am)</a> Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
<a href="#">(an)</a> Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
<a href="#">(ao)</a> Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
<a href="#">(ap)</a> Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
<a href="#">(aq)</a> Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
<a href="#">(ar)</a> Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Sales
<a href="#">(as)</a> Concept: OtherChargesOfPurchasedPower
Western Renewable Energy Generation Information Systems Fees

(at) Concept: OtherChargesOfPurchasedPower
Administration Fee
(au) Concept: OtherChargesOfPurchasedPower
International Continental Exchange Information Systems Fees
(av) Concept: OtherChargesOfPurchasedPower
Economy Energy Fee

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Mercury138		6,561	6,561		30,164	787	30,951
2	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		6	6		36	1	37
3	Arizona Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various					(41,535)	(5,258)	(46,793)
4	Avista Corporation - Water Power	Bonneville Power Administration	(a) PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		50	50		297	6	303
5	Avista Corporation - Water Power	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		505	505		2,739	60	2,799
6	Avista Corporation - Water Power	Idaho Power Company	(b) CAISO	NF	V1-1,2,8	M345	ELDORADO230		1,325	1,325		4,934	159	5,093
7	Avista Corporation - Water Power	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		930	930		4,089	112	4,201
8	Avista Corporation - Water Power	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		500	500		2,709	60	2,769
9	Avista Corporation - Water Power	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		305	305		1,812	37	1,849
10	Avista Corporation - Water Power	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		30	30		178	4	182
11	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		51	51		303	6	309
12	Bonneville Power Administration	Various	Various	AD	V1-1,2,8	Various	Various						1	1
13	Brookfield Renewable Trading and Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		7	7		42	1	43

14	Brookfield Renewable Trading and Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.IPP	MCCULLOUG500		15	15		89	<a href="#">(a)</a> 2	91
15	Brookfield Renewable Trading and Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	NAVAJO500	MCCULLOUG500		312	312		1,853	<a href="#">(a)</a> 37	1,890
16	Brookfield Renewable Trading and Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		75	75		445	<a href="#">(a)</a> 9	454
17	Brookfield Renewable Trading and Marketing	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	HA500		50	50		287	<a href="#">(a)</a> 6	293
18	Brookfield Renewable Trading and Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		18,000	18,000		61,750	<a href="#">(a)</a> 2,125	63,875
19	Brookfield Renewable Trading and Marketing	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	MCCULLOUG500	REDB		1,200	1,200		5,000	<a href="#">(a)</a> 140	5,140
20	Brookfield Renewable Trading and Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		48	48		200	<a href="#">(a)</a> 6	206
21	Brookfield Renewable Trading and Marketing	Various	Various	AD	V1-1,2,7	Various	Various					5,000	<a href="#">(a)</a> 458	5,458
22	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		219	219		933	<a href="#">(a)</a> 26	959
23	ConocoPhillips Company	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		698	698		3,063	<a href="#">(a)</a> 84	3,147
24	ConocoPhillips Company	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		63	63		374	<a href="#">(a)</a> 8	382
25	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various					149	<a href="#">(a)</a> 144	293
26	Coral Power LLC	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		618	618		3,467	<a href="#">(a)</a> 74	3,541
27	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		179	179		763	<a href="#">(a)</a> 21	784
28	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		9,842	9,842		48,460	<a href="#">(a)</a> 1,181	49,641
29	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		55,828	55,828		264,769	<a href="#">(a)</a> 6,673	271,442
30	Coral Power LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		431	431		2,560	<a href="#">(a)</a> 52	2,612
31	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		200	200		666	<a href="#">(a)</a> 24	690
32	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		405	405		1,568	<a href="#">(a)</a> 49	1,617
33	Coral Power LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		220	220		733	<a href="#">(a)</a> 26	759
34	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		2,635	2,635		12,431	<a href="#">(a)</a> 316	12,747
35	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		218	218		726	<a href="#">(a)</a> 26	752
36	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,160	1,160		5,580	<a href="#">(a)</a> 139	5,719
37	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		17,825	17,825		64,943	<a href="#">(a)</a> 2,139	67,082
38	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		15,139	15,139		55,583	<a href="#">(a)</a> 1,817	57,400
39	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		200	200		1,188	<a href="#">(a)</a> 24	1,212



40	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		11,982	11,982		69,691	<a href="#">/ar</a> 1,438	71,129
41	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		64,584	64,584		241,850	<a href="#">/as</a> 7,538	249,388
42	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		6,456	6,456		26,440	<a href="#">/at</a> 753	27,193
43	Coral Power LLC	Various	Various	AD	V1-1,27,7,8	Various	Various					(11,427)	<a href="#">/au</a> 6,115	(5,312)
44	CP Energy Marketing, Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		979	979		3,944	<a href="#">/av</a> 117	4,061
45	CP Energy Marketing, Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		324	324		1,131	<a href="#">/aw</a> 39	1,170
46	CP Energy Marketing, Inc	Various	Various	AD	V1-1,2,8	Various	Various					1,912	<a href="#">/ax</a> 58	1,970
47	Deseret Generation and Transmission	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		135	135		684	<a href="#">/ax</a> 16	700
48	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		269	269		896	<a href="#">/ax</a> 32	928
49	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,563	3,563		19,554	<a href="#">/ba</a> 428	19,982
50	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	Summit120	REDB		7,567	7,567		28,249	<a href="#">/bb</a> 908	29,157
51	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		3,032	3,032		15,228	<a href="#">/bc</a> 364	15,592
52	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		100	100		594	<a href="#">/bd</a> 12	606
53	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		20,508	20,508		71,404	<a href="#">/be</a> 2,430	73,834
54	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		5,510	5,510		26,260	<a href="#">/bf</a> 649	26,909
55	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		198,313	198,313		824,486	<a href="#">/be</a> 23,331	847,817
56	Dynasty Power Inc.	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		800	800		4,752	<a href="#">/bh</a> 96	4,848
57	Dynasty Power Inc.	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	MCCULLOUG500	NAVAJO500		200	200		666	<a href="#">/bi</a> 24	690
58	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		441	441		2,103	<a href="#">/bi</a> 53	2,156
59	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		5	5		17	<a href="#">/bi</a> 1	18
60	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		705	705		4,188	<a href="#">/bi</a> 85	4,273
61	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.PAV	MCCULLOUG500		842	842		4,620	<a href="#">/bm</a> 101	4,721
62	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		703	703		3,521	<a href="#">/bn</a> 84	3,605
63	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		2,686	2,686		10,570	<a href="#">/bo</a> 322	10,892
64	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		311	311		1,391	<a href="#">/bo</a> 37	1,428
65	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		804	804		4,776	<a href="#">/bo</a> 96	4,872

66	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,820	1,820		9,767	<a href="#">/tbl</a> 218	9,985
67	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		600	600		2,500	<a href="#">/tbl</a> 70	2,570
68	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					(25,354)	<a href="#">/tbl</a> (7,299)	(32,653)
69	Enel Trading North America	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		552	552		2,300	<a href="#">/tbl</a> 64	2,364
70	Enel Trading North America	Various	Various	AD	V1-1,2,8	Various	Various					(4,600)	<a href="#">/tbl</a> (393)	(4,993)
71	Eagle Energy Partners	Various	Various	AD	V1-1,2,8	Various	Various					(5,239)	<a href="#">/tbl</a> (749)	(5,988)
72	Energy Keepers, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		10,441	10,441		41,676	<a href="#">/tbl</a> 1,240	42,916
73	Energy Keepers, Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,401	3,401		15,167	<a href="#">/tbl</a> 408	15,575
74	Energy Keepers, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		389	389		2,311	<a href="#">/tbl</a> 47	2,358
75	Energy Keepers, Inc.	Idaho Power Company	CAISO	SFP	V1-1,2,7	M345	ELDORADO230		1,416	1,416		5,900	<a href="#">/tbl</a> 165	6,065
76	Energy Keepers, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		5,304	5,304		22,100	<a href="#">/tbl</a> 619	22,719
77	Energy Keepers, Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,328	2,328		9,700	<a href="#">/tbl</a> 272	9,972
78	Energy Keepers, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		16,800	16,800		69,000	<a href="#">/tbl</a> 1,960	70,960
79	Energy Keepers, Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					11,717	<a href="#">/tbl</a> 6,252	17,969
80	Guzman Energy	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		40	40		238	<a href="#">/tbl</a> 5	243
81	Guzman Energy	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		47	47		279	<a href="#">/tbl</a> 6	285
82	Guzman Energy	Bonneville Power Administration	NV Energy Marketing	NF	V1-1,2,8	HILLTOP345	Southsys		112	112		665	<a href="#">/tbl</a> 13	678
83	Guzman Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		576	576		2,628	<a href="#">/tbl</a> 69	2,697
84	Guzman Energy	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		155	155		801	<a href="#">/tbl</a> 19	820
85	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		335	335		1,572	<a href="#">/tbl</a> 40	1,612
86	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,799	1,799		9,146	<a href="#">/tbl</a> 216	9,362
87	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		11,600	11,600		65,772	<a href="#">/tbl</a> 1,392	67,164
88	Guzman Energy	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		40	40		238	<a href="#">/tbl</a> 5	243
89	Guzman Energy	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		8	8		48	<a href="#">/tbl</a> 1	49
90	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		150	150		499	<a href="#">/tbl</a> 18	517
91	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		688	688		2,531	<a href="#">/tbl</a> 83	2,614
92	Guzman Energy	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		400	400		2,376	<a href="#">/tbl</a> 48	2,424

93	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		55	55		327	<a href="#">(ca)</a> 7	334
94	Guzman Energy	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	MCCULLOUG500	REDB		8,400	8,400		28,500	<a href="#">(ca)</a> 981	29,481
95	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					1,976	<a href="#">(ca)</a> 3,450	5,426
96	Idaho Power Marketing	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		1,924	1,924		10,539	<a href="#">(ca)</a> 231	10,770
97	Idaho Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		300	300		1,782	<a href="#">(ca)</a> 36	1,818
98	Idaho Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		7,368	7,368		30,700	<a href="#">(ca)</a> 860	31,560
99	Idaho Power Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					1,782	<a href="#">(ca)</a> 36	1,818
100	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		851	851		5,055	<a href="#">(ca)</a> 102	5,157
101	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		700	700		4,158	<a href="#">(ca)</a> 84	4,242
102	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		25,238	25,238		99,065	<a href="#">(ca)</a> 2,962	102,027
103	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		384	384		1,600	<a href="#">(ca)</a> 45	1,645
104	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		240	240		799	<a href="#">(ca)</a> 29	828
105	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG230		96	96		570	<a href="#">(ca)</a> 12	582
106	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,039	1,039		6,172	<a href="#">(ca)</a> 125	6,297
107	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,232	2,232		9,300	<a href="#">(ca)</a> 260	9,560
108	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					(19,450)	<a href="#">(ca)</a> (1,766)	(21,216)
109	Mercuria Energy America LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		114	114		677	<a href="#">(ca)</a> 14	691
110	Mercuria Energy America LLC	Idaho Power Company	Arizona Public Service	NF	V1-1,2,8	M345	MOENKOPI500		8,194	8,194		30,932	<a href="#">(ca)</a> 968	31,900
111	Mercuria Energy America LLC	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	Southsys		100	100		594	<a href="#">(ca)</a> 12	606
112	Mercuria Energy America LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		26	26		154	<a href="#">(ca)</a> 3	157
113	Mercuria Energy America LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		18,955	18,955		75,893	<a href="#">(ca)</a> 2,233	78,126
114	Mercuria Energy America LLC	PacifiCorp East	Arizona Public Service	NF	V1-1,2,8	GON.PAV	MOENKOPI500		6	6		20	<a href="#">(ca)</a> 1	21
115	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,652	1,652		6,927	<a href="#">(ca)</a> 196	7,123
116	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		132,744	132,744		460,750	<a href="#">(ca)</a> 15,226	475,976
117	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		602	<a href="#">(ca)</a> 14	616
118	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		438,000	438,000		1,482,000	<a href="#">(ca)</a> 51,000	1,533,000
119	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		1,158	1,158		6,017	<a href="#">(ca)</a> 139	6,156

120	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		58	58		193	<a href="#">(di)</a> 7	200
121	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		2,389	2,389		14,191	<a href="#">(du)</a> 287	14,478
122	Morgan Stanley Capital Group Inc	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		336	336		1,119	<a href="#">(dv)</a> 40	1,159
123	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		405,224	405,224		1,663,889	<a href="#">(dw)</a> 47,591	1,711,480
124	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7,349	7,349		28,208	<a href="#">(dx)</a> 860	29,068
125	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		3,746	3,746		13,805	<a href="#">(dv)</a> 450	14,255
126	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		3,271	3,271		13,076	<a href="#">(dz)</a> 388	13,464
127	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		23,707	23,707		98,368	<a href="#">(ea)</a> 2,845	101,213
128	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		1,930	1,930		6,632	<a href="#">(eb)</a> 227	6,859
129	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		374	374		2,044	<a href="#">(ec)</a> 45	2,089
130	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		2,520	2,520		11,889	<a href="#">(ed)</a> 302	12,191
131	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		16	16		53	<a href="#">(ee)</a> 2	55
132	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		54,672	54,672		210,800	<a href="#">(ef)</a> 6,380	217,180
133	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	V1-1,2,7	M345	ELDORADO230		33,379	33,379		129,700	<a href="#">(eg)</a> 13,184	142,884
134	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		240	240		1,000	<a href="#">(eh)</a> 28	1,028
135	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		152,304	152,304		566,800	<a href="#">(ei)</a> 9,229	576,029
136	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		8,280	8,280		28,830	<a href="#">(ej)</a> 185	29,015
137	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	SFP	V1-1,2,7	MEAD230	ELDORADO230		48	48		200	<a href="#">(ek)</a> 6	206
138	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		25,536	25,536		86,640	<a href="#">(el)</a> 2,982	89,622
139	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,604,993)	<a href="#">(em)</a> 51,559	(1,553,434)
140	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		166,440	166,440		563,160	<a href="#">(en)</a> 19,380	582,540
141	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(174,298)	<a href="#">(eo)</a> 65,868	(108,430)
142	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(861,685)	<a href="#">(ep)</a> (28,793)	(890,478)
143	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		683,280	683,280		2,311,920		2,311,920
144	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		80,160	80,160		271,700		271,700
145	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		1,273,264	1,273,264		4,307,680	<a href="#">(eq)</a> 237,150	4,544,830
146	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		2,045	2,045		9,480	<a href="#">(er)</a> 245	9,725

147	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG230		9,270	9,270		47,077	(es)1,112	48,189
148	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG500		2,653	2,653		14,991	(ed)318	15,309
149	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		334	334		1,921	(eu)40	1,961
150	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(2,101,046)	(ev)176,237	(1,924,809)
151	PacifiCorp	Arizona Public Service	PacifiCorp East	NF	V1-1,2,8	MOENKOPI500	REDB		375	375		2,227	(ew)45	2,272
152	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		444	444		2,637	(ex)53	2,690
153	PacifiCorp	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	CRYSTAL500		760	760		4,514	(ev)91	4,605
154	PacifiCorp	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	CRYSTAL500	REDB		760	760		4,514	(ez)91	4,605
155	PacifiCorp	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		60	60		356	(fa)7	363
156	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		260	260		1,257	(fb)31	1,288
157	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		18,385	18,385		63,310	(fc)2,206	65,516
158	PacifiCorp	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		260	260		1,257	(fd)31	1,288
159	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		33,742	33,742		188,414	(fe)4,049	192,463
160	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		87,552	87,552		348,740	(ff)10,214	358,954
161	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		104,688	104,688		434,000	(fg)12,214	446,214
162	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(14,256)	(fh)(5,308)	(19,564)
163	PacifiCorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		235	235		926	(fi)28	954
164	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		8,078	8,078		37,438	(fj)968	38,406
165	PacifiCorp Power Marketing	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		500	500		2,187	(fk)60	2,247
166	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		8,314	8,314		38,992	(fl)998	39,990
167	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		800	800		3,186	(fm)96	3,282
168	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		21,600	21,600		88,000	(fn)2,520	90,520
169	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,7, 8	Various	Various		0	0		4,087	(fo)(937)	3,150
170	Portland General Electric	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		911	911		5,297	(fp)109	5,406
171	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	m345	MEAD230		5,152	5,152		20,384	(fq)618	21,002
172	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		700	700		2,331	(fr)84	2,415



173	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various		0	0		167	(f\$)6	173
174	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		122,451	122,451		414,960	(f\$)93,499	508,459
175	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		682,049	682,049		2,302,002		2,302,002
176	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		14,390	14,390		67,609	(f\$)1,708	69,317
177	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		9,460	9,460		49,999	(f\$)1,135	51,134
178	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		60	60		200	(f\$)7	207
179	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		44,060	44,060		191,369	(f\$)5,203	196,572
180	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		195	195		1,033	(f\$)23	1,056
181	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		38	38		215	(f\$)5	220
182	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		84	84		280	(f\$)10	290
183	Powerex (BC Power Exchange)	PacifiCorp East	PacifiCorp East	NF	V1-1,2,8	GON.PAV	REDB		35	35		208	(f\$)4	212
184	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		2,879	2,879		13,557	(f\$)345	13,902
185	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		10,961	10,961		55,243	(f\$)1,315	56,558
186	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		170	170		566	(f\$)20	586
187	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		1,700	1,700		10,098	(f\$)204	10,302
188	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,763	3,763		18,810	(f\$)452	19,262
189	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230		7,320	7,320		24,700	(f\$)33,320	58,020
190	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		294,840	294,840		1,005,420	(f\$)1,781	1,007,201
191	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		6,696	6,696		27,900	(f\$)781	28,681
192	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,138,786)	(19,673)(f\$)	(1,158,459)
193	Rainbow Energy South	CAISO	PacifiCorp East	NF	V1-1,2,8	Summit120	REDB		7,529	7,529		39,082	(f\$)903	39,985
194	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		3,377	3,377		15,727	(f\$)405	16,132
195	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		45,344	45,344		202,457	(f\$)5,419	207,876
196	Rainbow Energy South	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		29	29		97	(f\$)3	100
197	Rainbow Energy South	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		195	195		1,158	(f\$)23	1,181
198	Rainbow Energy South	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		110	110		653	(f\$)13	666

199	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		1,744	1,744		7,457	<a href="#">(a)</a> 209	7,666
200	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		8,367	8,367		37,592	<a href="#">(a)</a> 1,004	38,596
201	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,055	4,055		18,997	<a href="#">(a)</a> 487	19,484
202	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		10,800	10,800		43,500	<a href="#">(a)</a> 1,260	44,760
203	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		6,600	6,600		27,500	<a href="#">(a)</a> 770	28,270
204	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		25,013	<a href="#">(a)</a> 695	25,708
205	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		219,000	219,000		741,000	<a href="#">(a)</a> 25,500	766,500
206	Salt River Project	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		150	150		630	<a href="#">(a)</a> 18	648
207	Salt River Project	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0			<a href="#">(a)</a> 14,931	14,931
208	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		11,720	11,720		53,513	<a href="#">(a)</a> 1,406	54,919
209	Southern California Edison	Various	Various	AD	V1-1,2,8	Various	Various		0	0		3,137	<a href="#">(a)</a> 1,097	4,234
210	TEC Energy	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(12)	<a href="#">(a)</a> (2)	(14)
211	Tenaska Energy Management	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		713	713		2,669	<a href="#">(a)</a> 86	2,755
212	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		370	370		2,198	<a href="#">(a)</a> 44	2,242
213	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		300	300		1,782	<a href="#">(a)</a> 36	1,818
214	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		72	72		381	<a href="#">(a)</a> 9	390
215	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD500		175	175		899	<a href="#">(a)</a> 21	920
216	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		80	80		475	<a href="#">(a)</a> 10	485
217	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,172	1,172		6,659	<a href="#">(a)</a> 141	6,800
218	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NORTHSYS	MEAD230		144	144		600	<a href="#">(a)</a> 17	617
219	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		37,368	37,368		124,200	<a href="#">(a)</a> 4,270	128,470
220	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		1,426	<a href="#">(a)</a> 167	1,593
221	The Energy Authority	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		35	35		117	<a href="#">(a)</a> 4	121
222	The Energy Authority	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		75	75		446	<a href="#">(a)</a> 9	455
223	The Energy Authority	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		766	766		2,707	<a href="#">(a)</a> 92	2,799
224	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,960	1,960		8,484	<a href="#">(a)</a> 235	8,719

225	The Energy Authority	CAISO	Arizona Public Service	NF	V1-1,2,8	SILVERPEAK55	MOENKOPI500		63	63		374	<a href="#">fba</a> 8	382
226	The Energy Authority	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		75	75		446	<a href="#">fba</a> 9	455
227	The Energy Authority	Idaho Power Company	Arizona Public Service	NF	V1-1,2,8	M345	MOENKOPI500		45	45		267	<a href="#">fba</a> 5	272
228	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		6,320	6,320		21,816	<a href="#">fba</a> 758	22,574
229	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		120	120		556	<a href="#">fba</a> 14	570
230	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		35,568	35,568		151,988	<a href="#">fba</a> 4,268	156,256
231	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		659	659		3,499	<a href="#">fba</a> 79	3,578
232	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		176	176		586	<a href="#">fba</a> 21	607
233	The Energy Authority	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		574	574		1,911	<a href="#">fba</a> 69	1,980
234	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,790	1,790		7,929	<a href="#">fba</a> 215	8,144
235	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		400	400		2,376	<a href="#">fba</a> 48	2,424
236	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,000	3,000		15,372	<a href="#">fba</a> 360	15,732
237	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(16,560)	<a href="#">fba</a> 6,181	(10,379)
238	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		30	30		178	<a href="#">fba</a> 4	182
239	TransAlta Energy Marketing	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		98	98		522	<a href="#">fba</a> 12	534
240	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		2,482	2,482		11,413	<a href="#">fba</a> 298	11,711
241	TransAlta Energy Marketing	CAISO	PacifiCorp East	NF	V1-1,2,8	Summit120	REDB		20	20		119	<a href="#">fba</a> 2	121
242	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		428	428		2,542	<a href="#">fba</a> 51	2,593
243	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		2,157	2,157		9,250	<a href="#">fba</a> 259	9,509
244	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		200	200		1,058	<a href="#">fba</a> 24	1,082
245	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		19,360	19,360		85,837	<a href="#">fba</a> 2,302	88,139
246	TransAlta Energy Marketing	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		578	578		2,233	<a href="#">fba</a> 69	2,302
247	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		15	15		50	<a href="#">fba</a> 2	52
248	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,074	1,074		4,688	<a href="#">fba</a> 129	4,817
249	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Arizona Public Service	NF	V1-1,2,8	MEAD230	MOENKOPI500		25	25		149	<a href="#">fba</a> 3	152
250	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		1,238	1,238		4,472	<a href="#">fba</a> 149	4,621
251	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(6,711)	<a href="#">fba</a> 302	(6,409)



252	Vitol, Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		4	4		13		13
253	Vitol, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		197	197		656	(b)(3)24	680
254	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		822	822		4,883	(b)(3)99	4,982
255	Vitol, Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		39,648	39,648		145,520	(b)(3)4,628	150,148
256	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		8,952	8,952		32,860	(b)(3)1,044	33,904
257	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0		0	(b)(3)63,598	63,598
258	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(b)(3)(148,032)		(148,032)
259	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	48				117,113	(b)(3)17,192	134,305
260	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	838				1,896,918	(b)(3)305,698	2,202,616
261	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	88				215,505	(b)(3)34,486	249,991
262	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	227				0	(b)(3)96,262	96,262
263	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	277	0	0		681,466	109,669 (b)(3)	791,135
264	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	35				85,487	(b)(3)14,161	99,648
265	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,386	0	0		3,394,439	543,859 (b)(3)	3,938,298
266	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	886	0	0		1,128,495	129,843 (b)(3)	1,258,338
267	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	44				111,898	(b)(3)17,880	129,778
268	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	6,000	0	0		14,820,000	510,000 (b)(3)	15,330,000
269	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	524	0	0		1,298,481	216,890 (b)(3)	1,515,371
270	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,031	0	0		2,546,931	(b)(3)415,634	2,962,565
271	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	14,035				7,017		7,017
272	Ormat Technologies	Various	Various	AD	V1-7,8	Various	Various		0	0		(b)(3)61,750		61,750
35	TOTAL							25,419	6,101,366	6,101,366		42,424,023	3,451,215	45,875,238

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Ancillary service provided. This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided. For all occurrences of "Ancillary services provided" on page 328-330, NV Energy filed on March 10, 2022 and FERC ordered on May 9, 2022 with an effectivce date of March 11, 2022 the elimination of schedule 2 from the Open Access Transmission Tariff (OATT).
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
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Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
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<a href="#">(gs)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(gx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(gz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(ha)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hb)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(hc)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(hd)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(he)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

<a href="#">(hf)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hj)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hl)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(hn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(ho)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hs)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(ht)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(hy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
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<a href="#">(ia)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
<a href="#">(ic)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

( <a href="#">id</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">ie</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">if</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
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Ancillary service provided.
( <a href="#">ii</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">ij</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
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Ancillary service provided.
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Ancillary service provided.
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Ancillary service provided.
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Ancillary service provided.
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Out of period adjustment. Timing of accrual.
( <a href="#">is</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">it</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">iu</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">iv</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">iw</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
( <a href="#">ix</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
( <a href="#">iy</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
( <a href="#">iz</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
( <a href="#">ja</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.

(j <b>b</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(j <b>c</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(j <b>d</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(j <b>e</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(j <b>f</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(j <b>g</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(j <b>h</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(j <b>i</b> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF	3,389	3,389		7,497,507	1,191,459 <sup>(a)</sup>	8,688,966
2	<sup>(a)</sup> CAISO - EIM	LFP					<sup>(d)</sup> 807,757	807,757
3	Fort Mohave Indian Tribe/AMPS	OS						
4	Idaho Power Company	NF	3,751	3,751		18,976	<sup>(e)</sup> 2,835	21,811
5	Los Angeles Department of Water	SFP	218	218		44,472	3,274,604 <sup>(f)</sup>	3,319,076
6	<sup>(b)</sup> PacifiCorp	NF	172,811	172,811		173,344	<sup>(g)</sup> 391,821	565,165
7	Public Service Company of New Mexico	NF	10,296	10,296		567,842	<sup>(b)</sup> 173,297	741,139
8	Salt River Project	NF	29,853	29,853		433,772	<sup>(a)</sup> 197,701	631,473
9	Tucson Electric Power Company	NF					<sup>(f)</sup> (1,410)	(1,410)
10	Western Area Power Administration	NF	17,021	17,021		36,912	<sup>(k)</sup> 207,754	244,666
	TOTAL		237,339	237,339		8,772,825	6,245,818	15,018,643

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charges
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Prior Year Transmission Loss Adjustment
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses
(h) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses
(i) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses
(j) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Service Refund
(k) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	339,700		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	General Management Expenses	5,706,838		
46	TOTAL	6,046,538		



Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)								
<div>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</div> <div>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</div> <div>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</div> <div>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</div>								
Line No.	A. Summary of Depreciation and Amortization Charges							
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant			27,703,254		27,703,254		
2	Steam Production Plant	4,862,640				4,862,640		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	125,277,005				125,277,005		
7	Transmission Plant	26,235,181				26,235,181		
8	Distribution Plant	95,312,755				95,312,755		
9	Regional Transmission and Market Operation							
10	General Plant	26,437,205				26,437,205		
11	Common Plant-Electric							
12	TOTAL	(a)278,124,786	(b)0	27,703,254		305,828,040		
B. Basis for Amortization Charges								
Line No.	C. Factors Used in Estimating Depreciation Charges							
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Steam Production - 310	1.001			2.56%	SQUARE	17 years, 6 months	
13	Steam Production - 311	21.557	75 years	(8)%	7.32%	75-L1	8 years, 7 months, 6 days	
14	Steam Production - 312	49.464	75 years	(9)%	9.97%	75-R1.5	8 years, 6 months	
15	Steam Production - 314	77.956	80 years	(9)%	3.64%	80-R1	8 years, 6 months	
16	Steam Production - 315	20.001	75 years	(9)%	5.75%	75-R2.5	8 years, 6 months	
17	Steam Production - 316	3.268	40 years	(7)%	7.33%	40-O1	6 years, 7 months, 6 days	
18	Steam Production - 317	10.931						

19	Steam Production -Subtotal	184.178					
20	Other Production - 340	1.575			2.41%	SQUARE	22 years, 8 months, 12 days
21	Other Production - 341	279.545	75 years	(6)%	3.66%	75-L0	18 years, 1 month, 6 days
22	Other Production - 342	442.776	50 years	(6)%	3.28%	50-S0	17 years, 7 months, 6 days
23	Other Production - 343	187.392	50 years	(3)%	2.28%	50-R0.5	14 years, 6 months
24	Other Production - 344	2,265.205	50 years	(6)%	3.65%	50-R0.5	17 years, 7 months, 6 days
25	Other Production - 345	421.634	50 years	(6)%	3.15%	50-R2	18 years, 4 months, 24 days
26	Other Production - 346	109.123	40 years	(3)%	3.47%	40-S0	19 years, 4 months, 24 days
27	Other Production - 347	0.742					
28	Other Production - 348	0.43					
29	Other Production - Subtotal	3,708.422					
30	Transmission Plant - 350	135	70 years		1.42%	70-R4	59 years, 3 months, 19 days
31	Transmission Plant - 352	5.419	60 years	(5)%	1.2%	60-R3	41 years, 1 month, 6 days
32	Transmission Plant - 353	829.384	60 years	(5)%	1.71%	60-R2	47 years, 8 months, 12 days
33	Transmission Plant - 354	80.338	65 years	(10)%	1.49%	65-R4	50 years, 4 months, 24 days
34	Transmission Plant - 355	263.545	55 years	(20)%	1.84%	55-R2	40 years, 10 months, 25 days
35	Transmission Plant - 356	181.218	60 years	(30)%	2.04%	60-R2	45 years, 3 months, 19 days
36	Transmission Plant - 357	7.66	55 years		1.61%	55-R2	41 years, 1 month, 6 days
37	Transmission Plant - 358	35.24	45 years		2.13%	45-R3	35 years, 2 months, 12 days
38	Transmission Plant - 359	1.738	60 years		1.71%	60-R4	40 years, 7 months, 6 days
39	Transmission Plant - Subtotal	1,539.542					
40	Distribution Plant - 360	56.559	65 years		1.37%	65-R4	51 years, 7 months, 6 days
41	Distribution Plant - 361	49.053	55 years	(5)%	1.81%	55-R3	43 years, 6 months
42	Distribution Plant - 362	606.733	60 years	(10)%	1.66%	60-R3	45 years, 7 months, 6 days
43	Distribution Plant - 364	98.414	50 years	(45)%	2.94%	50-R1	35 years, 7 months, 6 days
44	Distribution Plant - 365	120.407	60 years	(25)%	2.14%	60-R2	42 years
45	Distribution Plant - 366	347.531	60 years	(20)%	1.84%	60-R4	46 years, 7 months, 6 days
46	Distribution Plant - 367	1,642.527	50 years	(20)%	2.42%	50-R4	36 years, 8 months, 12 days
47	Distribution Plant - 368	710.941	40 years	(5)%	2.91%	40-R2	27 years, 7 months, 6 days
48	Distribution Plant - 369	266.667	55 years	(50)%	2.05%	55-R4	35 years, 10 months, 25 days
49	Distribution Plant - 370	18.578	35 years		3.05%	35-R1	31 years, 6 months
50	Distribution Plant - 370.1	148.812	20 years		5.27%	20-R5	15 years
51	Distribution Plant - 372	3.118	30 years	(5)%	4.36%	30-R1	15 years, 8 months, 12 days
52	Distribution Plant - 373	1.52	35 years	(5)%	0.66%	35-R2	19 years, 10 months, 25 days

53	Distribution Plant - 374	0					
54	Distribution Plant - Subtotal	4,070.86					
55	General Plant - 389	0.423	65 years		0.23%	65-R4	57 years, 6 months
56	General Plant - 390	150.492	45 years	(10)%	2.56%	45-R2	35 years, 4 months, 24 days
57	General Plant - 391.1	19.477	20 years		5%	20-SQ	5 years, 10 months, 25 days
58	General Plant - 391.2	52.624	5 years		20%	5-SQ	2 years, 9 months, 18 days
59	General Plant - 392	30.538	10 years	15%	8.4%	10-L2	7 years, 6 months
60	General Plant - 393	0.605	20 years		5%	20-SQ	8 years, 6 months
61	General Plant - 394	5.901	25 years		4%	25-SQ	10 years, 6 months
62	General Plant - 395	3.454	15 years		6.67%	15-SQ	5 years, 3 months, 19 days
63	General Plant - 396	3.303	14 years	10%	6.43%	14-L2.5	6 years, 10 months, 25 days
64	General Plant - 397	167.438	15 years		6.67%	15-SQ	6 years, 7 months, 6 days
65	General Plant - 398	6.848	15 years		6.67%	15-SQ	7 years, 8 months, 12 days
66	General Plant - 399.1						
67	General Plant - Subtotal	441.103					
68	Total Plant	9,944.105					

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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31,2022.
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments
Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.
(c) Concept: DepreciablePlantBase
Asset Retirement Costs for Steam Production.
(d) Concept: DepreciablePlantBase
Asset Retirement Costs for Other Production.
(e) Concept: DepreciablePlantBase
Asset Retirement Costs for Distribution Plant.
(f) Concept: DepreciablePlantBase
Asset Retirement Costs for General Plant.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.  
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.  
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes	7,659,479		7,659,479		Electric	928	7,659,479				
2	Annual FERC Charges pursuant to Title 180 Code of Federal Regulations Part 382	746,415		746,415		Electric	928	746,415				
3	Federal Issues		256,171	256,171		Electric	928	256,171				
4	Public Utilities Commission of Nevada		2,516,703	2,516,703	2,443,568	Electric	928	2,516,703	442,048	928	383,976	2,501,640
46	TOTAL	8,405,894	2,772,874	11,178,768	2,443,568				11,178,768	442,048	383,976	2,501,640

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.
- | Line No. | Classification (a)                    | Description (b)                        | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR              |   | Unamortized Accumulation (g) |
|----------|---------------------------------------|--|--|--|--|---|------------------------------|
|          |                                       |  |  |  | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) |                              |
| 1        | A. Electric RD&D performed internally |  |  |  |  |   |                              |
| 2        | (1) e. Unconventional Generation      | Small Storage Programs                 | 565,708                                    |  | 182.3  | 565,708                                     |                              |
| 3        | (1) e. Unconventional Generation      | Large Storage Programs                 | 135,897                                    |  | 182.3  | 135,897                                     |                              |
| 4        | (1) e. Unconventional Generation      | Solar Energy Programs                  | 1,334,411                                  |  | 182.3  | 1,334,411                                   |                              |
| 5        | (6) Other                             | Electric Vehicle Demonstration Program | 1,482,846                                  |  | 182.3  | 1,482,846                                   |                              |
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Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	18,082,512			
4	Transmission	2,909,950			
5	Regional Market				
6	Distribution	7,738,048			
7	Customer Accounts	11,964,405			
8	Customer Service and Informational	552,526			
9	Sales	213,183			
10	Administrative and General	20,769,721			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	62,230,345			
12	Maintenance				
13	Production	4,289,136			
14	Transmission	961,877			
15	Regional Market				
16	Distribution	5,589,637			
17	Administrative and General	720,359			
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,561,009			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	22,371,648			
21	Transmission (Enter Total of lines 4 and 14)	3,871,827			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	13,327,685			
24	Customer Accounts (Transcribe from line 7)	11,964,405			
25	Customer Service and Informational (Transcribe from line 8)	552,526			
26	Sales (Transcribe from line 9)	213,183			
27	Administrative and General (Enter Total of lines 10 and 17)	21,490,080			

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	73,791,354	18,545,845	92,337,199
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			



62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	73,791,354	18,545,845	92,337,199
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	59,724,136	18,710,597	78,434,733
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	59,724,136	18,710,597	78,434,733
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,698,235	1,180,799	5,879,034
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,698,235	1,180,799	5,879,034
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Job Orders, Regulatory Assets and Non-Operating	5,458,718	1,371,929	6,830,647
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	5,458,718	1,371,929	6,830,647

96	TOTAL SALARIES AND WAGES	143,672,443	39,809,170	183,481,613
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,218,915	2,138,718	2,780,876	3,646,985
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(1,071,133)	(2,520,050)	(6,304,546)	(6,384,290)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,555,930)	(4,513,729)	(52,824,472)	(74,244,544)
46	TOTAL	(3,408,148)	(4,895,061)	(56,348,142)	(76,981,849)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				6,752	MW	573,962
2	Reactive Supply and Voltage				6,752	MW	311,894
3	Regulation and Frequency Response				53	MW	584,338
4	Energy Imbalance	246,310,070	KWH	18,396,595	23,721,233	KWH	3,639,750
5	Operating Reserve - Spinning				93	MW	706,403
6	Operating Reserve - Supplement				93	MW	620,914
7	Other				15,008,059	MWH	2,701,679
8	Total (Lines 1 thru 7)	246,310,070		18,396,595	38,743,035		9,138,940

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesSoldNumberOfUnits
Includes scheduling, system control and dispatch of 7,504,030 MWH, and reactive supply and voltage control of 7,504,030 MWH.
(b) Concept: AncillaryServicesSoldAmount
Includes scheduling, system control and dispatch of \$1,749,672, and reactive supply and voltage control of \$952,008.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,519	3	19	2,423	291	746			59
2	February	3,505	2	19	2,408	292	745			60
3	March	3,838	26	18	2,702	345	745			46
4	Total for Quarter 1				7,533	928	2,236			165
5	April	4,174	27	18	2,964	338	815			56
6	May	5,742	26	17	4,463	382	815			82
7	June	6,764	10	18	5,460	392	815			97
8	Total for Quarter 2				12,887	1,112	2,445			235
9	July	7,376	11	18	6,033	412	822			109
10	August	7,061	31	17	5,735	403	819			105
11	September	7,135	6	17	5,824	385	819			107
12	Total for Quarter 3				17,592	1,200	2,460			321
13	October	5,197	2	17	3,940	371	819			67
14	November	3,580	9	17	2,425	294	819			42
15	December	3,604	19	19	2,421	300	823			61
16	Total for Quarter 4				8,786	965	2,461			170
17	Total				46,798	4,205	9,602			891

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-14	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,025,235
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,699,084
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	11,136
7	Other	14,250,080	27	Total Energy Losses	344,508
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	14,250,080	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	23,079,963
10	Purchases (other than for Energy Storage)	8,829,883			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	6,101,366			
17	Delivered	6,101,366			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	23,079,963			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
29	January	1,660,938	210,586	2,423	3	19
30	February	1,420,697	203,810	2,408	2	19
31	March	1,495,475	135,108	2,702	26	18
32	April	1,613,227	317,192	2,964	27	18
33	May	1,864,199	179,979	4,463	26	17
34	June	2,309,824	72,985	5,460	10	18
35	July	2,802,661	62,831	6,033	11	18
36	August	2,701,914	150,152	5,735	31	17
37	September	2,396,035	140,908	5,824	6	17
38	October	1,732,145	91,534	3,940	2	17
39	November	1,501,506	87,638	2,425	9	17
40	December	1,581,342	46,361	2,421	19	19
41	Total	23,079,963	1,699,084			



Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.  
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.  
3. Indicate by a footnote any plant leased or operated as a joint facility.  
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.  
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.  
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.  
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.  
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.  
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.  
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Clark 4	Plant Name: Clark 5,6,7,8,9,10	Plant Name: Clark Peakers 11-22	Plant Name: Harry Allen 3	Plant Name: Harry Allen 4	Plant Name: Harry Allen 5,6,7	Plant Name: Higgins	Plant Name: LV Generation	Plant Name: Lenzie 1 & 2	Plant Name: Silverhawk	Plant Name: Sun Peak 3, 4, 5
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam/Gas Turbine	GT	Gas Turbine	GTG/Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam - Gas	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Conv-OB	Full Outdoor	Full Outdoor	Full Outdoor	Conv -OB	Full Outdoor	Full Outdoor	Conv- OB	Conv- OB	Full Outdoor
3	Year Originally Constructed	1973	1979	2008	1995	2006	2011	2002	1994	2005	2004	1991
4	Year Last Unit was Installed	1973	1994	2008	1995	2006	2011	2002	2002	2006	2004	1991
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	548	724	102	85	559	688	359	1,465	665	294
6	Net Peak Demand on Plant - MW (60 minutes)	50	457	585	78	83	522	626	275	1,239	602	215
7	Plant Hours Connected to Load	74	12,562	5,542	1,224	850	21,640	20,871	11,910	37,695	14,721	513
8	Net Continuous Plant Capability (Megawatts)	54	430	618	72	72	484	589	272	1,218	590	210
9	When Not Limited by Condenser Water	54	430	618	72	72	484	589	272	1,218	590	210
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	(a)0	31	(b)0	(c)0	(d)0	22	20	23	33	21	5
12	Net Generation, Exclusive of Plant Use - kWh	3,311,000	776,791,000	248,377,500	78,879,000	59,209,000	2,760,293,000	2,695,280,000	284,945,700	5,437,981,610	1,801,976,000	34,196,030
13	Cost of Plant: Land and Land Rights		1,143,827	996	1,528,252		36,863		5,141,931	234,506	5,208,268	308,031
14	Structures and Improvements	88,871	31,123,433	31,572,667	26,871,406	2,666,926	43,976,938	54,580,393	7,208,594	39,016,504	44,965,731	13,731,947
15	Equipment Costs	7,486,578	317,325,621	456,169,944	85,091,673	38,613,114	641,887,037	522,034,972	238,249,764	643,309,424	474,611,780	80,884,872
16	Asset Retirement Costs		(1,930,023)		38,030			(578,227)		147,309	59,295	(530,592)
17	Total cost (total 13 thru 20)	7,575,449	347,662,858	487,743,607	113,529,361	41,280,039	685,900,838	576,037,139	250,600,289	682,707,744	524,845,073	94,394,258
18	Cost per KW of Installed Capacity (line 17/5) Including	105	634	674	1,113	486	1,228	837	698	466	789	321

19	Production Expenses: Oper, Supv, & Engr	1,556	365,518	116,654	15,233	11,434	533,069	462,886	100,494	893,130	342,555	67,289
20	Fuel	377,046	60,399,826	19,545,156	6,847,434	5,215,626	164,065,532	162,091,251	20,258,857	315,400,305	122,890,363	3,059,549
21	Coolants and Water (Nuclear Plants Only)											
22	Steam Expenses									3,546		
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses	224	59,316	42,533	93,149	66,338	3,092,889	22,447	107,077	3,585,659	2,626,331	52,164
26	Misc Steam (or Nuclear) Power Expenses	17,342	4,076,547	1,300,960	45,985	34,518	1,609,212	4,345,226	3,840,959	2,111,461	1,086,991	1,003,712
27	Rents	510	119,559	38,229	12,141	9,113	424,849	414,843	43,857	836,984	277,350	5,263
28	Allowances											
29	Maintenance Supervision and Engineering		6	2	18,550		11	28,566	11,150	44	15	
30	Maintenance of Structures	32	8,661	2,419	9,153	18,581	293,370	24,313	112,976	535,567	148,283	55,924
31	Maintenance of Boiler (or reactor) Plant		(45,073)	(22,895)			2,482			18,707	51	
32	Maintenance of Electric Plant	73	6,707	28,431	64,241	76,470	2,032,718	864,011	597,855	3,692,758	4,611,451	(1,039)
33	Maintenance of Misc Steam (or Nuclear) Plant	13,242	1,405,105	841,371	55,706	49,162	1,028,110	1,346,573	1,237,054	2,217,455	841,102	133,527
34	Total Production Expenses	410,024	66,396,173	21,892,860	7,161,592	5,481,242	173,082,242	169,600,116	26,310,279	329,295,616	132,824,492	4,376,389
35	Expenses per Net kWh	0.1238	0.0855	0.0881	0.0908	0.0926	0.0627	0.0629	0.0923	0.0606	0.0737	0.1280
35	Plant Name	Clark 4	Clark 5,6,7,8,9,10	Clark Peakers 11-22	Harry Allen 3	Harry Allen 4	Harry Allen 5,6,7	Higgins	LV Generation	Lenzie 1 & 2	Silverhawk	Sun Peak 3, 4, 5
36	Fuel Kind	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS
37	Fuel Unit	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	44,756	7,196,173	2,724,503	875,865	663,432	19,388,411	19,513,131	2,529,891	37,916,575	13,845,449	428,814
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,070,456	1,071,001	1,065,216	1,069,295	1,064,898	1,072,305	1,070,748	1,065,122	1,070,009	1,074,249	1,062,817
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.425	8.393	7.174	7.818	7.862	8.462	8.307	8.008	8.318	8.876	7.135
41	Average Cost of Fuel per Unit Burned	8.425	8.393	7.174	7.818	7.862	8.462	8.307	8.008	8.318	8.876	7.135
42	Average Cost of Fuel Burned per Million BTU	7.870	7.837	6.735	7.311	7.382	7.891	7.758	7.518	7.774	8.262	6.713
43	Average Cost of Fuel Burned per kWh Net Gen	0.114	0.078	0.079	0.087	0.088	0.059	0.060	0.071	0.058	0.068	0.089
44	Average BTU per kWh Net Generation	14,470.000	9,922.000	11,685.000	11,873.000	11,932.000	7,532.000	7,752.000	9,457.000	7,461.000	8,254.000	13,325.000

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA
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(a) Concept: PlantAverageNumberOfEmployees
Clark 4 employees reported in Clark 5,6,7,8,9,10 (e).
(b) Concept: PlantAverageNumberOfEmployees
Clark Peakers 11-22 employees reported in Clark 5,6,7,8,9,10 (e).
(c) Concept: PlantAverageNumberOfEmployees
Harry Allen 3 employees are reported in Harry Allen 5,6,7 (e).
(d) Concept: PlantAverageNumberOfEmployees
Harry Allen 4 employees are reported in Harry Allen 5,6,7 (e).

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).  
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.  
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.  
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.  
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Black Mountain	2007				26,535					Solar		Solar
2	Ryan Center	2005				1,010,719					Solar		Solar
3	Pearson	2005	0.02		35	119,458	6,287,246				Solar		Solar
4	Clark 5-8	2006				816,353					Solar		Solar
5	Goodsprings	2010	7.50		30,816	29,318,640	3,909,152	188,264		121,459	Waste Heat/Gas		Other
6	Pahranagat	<sup>(a)</sup> 2015				116,649					Solar		Solar
7	Nellis Solar	2015	15.00		38,364	48,843,764	3,256,251	292,244		163,945	Solar		Solar
8	MOJAVE HS SOLAR ESAP	2021	0.35		817	1,600,787	4,573,679				Solar		Solar
9	Total		22.87		70,032	81,852,905							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: YearPlantOriginallyConstructed

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.



14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1	(3) Lapwing 1590k							
15	500 KV Costs									48,425,055	182,693,930	231,118,985	2,141,154	200,388	35,503,042	37,844,584
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1	(2) Cardinal 954k							
17	345 KV Costs									1,763,313	15,874,132	17,637,445	370,067	34,634	44,438	449,139
18	Arden	Avera	230.00	230.00	S-Steel	9.27		1	(2) Cardinal 954k							
19	Arden	Beltway	230.00	230.00	S-Steel		18.52	1	(2) Cardinal 954k							
20	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1								
21	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1								
22	Arden	McDonald	230.00	230.00	S-Steel	5.67		1	Cardinal 954kcm							
23	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1	(2) Cardinal 954k							
24	Arden	Mead	230.00	230.00	S-Steel	24.20			Cardinal 954kcm							
25	Arden	Sinatra	230.00	230.00	Underground	9.20		1	Cardinal 954kcm 5							
26	Arden	Tolson	230.00	230.00	S-Steel		5.00	1	Cardinal 954kcm 5							
27	Air Liquide	Prospector	230.00	230.00		0.06			Cardinal 954kcm							
28	Avera	Northwest	230.00	230.00	S-Steel	22.20		1	(2) Cardinal 954k							
29	Basic	Clark East	230.00	230.00	H-Wood	5.04		1	Cardinal 954kcm 5							
30	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1	Cardinal 954kcm 5							
31	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1	(2) Cardinal 954k							
32	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1	954kcm acsr							
33	Breeze	Equestrian	230.00	230.00	S-Steel	5.71		1	Cardinal							
34	Breeze	Faulkner	230.00	230.00	S-Steel	2.93		1	Cardinal							
35	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1								
36	Clark Pwr Block	Faulkner #2	230.00	230.00	S-Pole	4.65		1	Cardinal 954kcm 5							
37	Clark Pwr Block	Winterwood	230.00	230.00	S-Steel	5.09		1	Cardinal 954kcm 5							
38	Copper Mnt Solar 5	NSO	230.00	230.00		0.20			Cardinal 954kcm 5							
39	Copper Mnt Solar 5	NSO	230.00	230.00		0.07			Cardinal 954kcm 5							
40	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1								

41	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1								
42	Decatur	McDonald	230.00	230.00	S-Steel	1.52										
43	Decatur	Sinatra	230.00	230.00	Underground	2.77		1	Cardinal 954kcm 5							
44	Decatur	Westside	230.00	230.00	S-Steel	6.60		1	(2) Cardinal 954k							
45	Dry Lake Solar	Harry Allen	230.00	230.00		0.40			Magnolia 954 kcm							
46	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.67			(2) Cardinal 954k							
47	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.63			(2) Cardinal 954k							
48	Eldorado	Merchant	230.00	230.00	S-Steel			1								
49	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1	(2) Cardinal 954k							
50	Eldorado	Magnolia	230.00	230.00	H-Steel	23.10		1	(2) Cardinal 954k							
51	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1								
52	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1								
53	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1	Cardinal 954kcm 5							
54	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1								
55	Faulkner	Tolson	230.00	230.00	Underground	7.03		1	OVERHEAD: (2) Car							
56	Grand Teton	Prospector	230.00	230.00	S-Steel	13.97		1	Cardinal 954k							
57	Grand Teton	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1								
58	Greenway	Mead	230.00	230.00	S-Steel	14.01		1	Cardinal 954kcm 5							
59	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21										
60	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1	(2) Cardinal 954k							
61	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1	(2) Cardinal 954k							
62	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1								
63	Harry Allen	Prospector	230.00	230.00	S-Steel	11.53										
64	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1	(2) Cardinal 954k							
65	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35			(2) Cardinal 954k							
66	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1	(2) Cardinal 954k							
67	Iron Mountain	Nortwest #1	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							



68	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							
69	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1								
70	McCullough	Merchant	230.00	230.00	S-Steel			1	Cardinal 954kcm 5							
71	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1	Cardinal 954kcm 5							
72	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67			Cardinal 954kcm 5							
73	Mead	SNWA Eastside	230.00	230.00	S-Steel			1								
74	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1								
75	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01			(2) Cardinal 954k							
76	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19			(2) Cardinal 954k							
77	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1	(2) Cardinal 954k							
78	Northwest	Westside	230.00	230.00	S-Steel	14.30		1	(2) Cardinal 954k							
79	Reid Gardner	Tortoise	230.00	230.00		0.03			(2) Cardinal 954k							
80	230 KV Costs									42,555,994	169,657,030	212,213,024	2,891,660	270,627	347,235	3,509,522
81	Allen	Pecos	138.00	138.00	S-Steel	5.27		1	Cardinal 954kcm A							
82	Allen	Washburn	138.00	138.00	S-Steel	1.74		1								
83	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1								
84	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1	Cardinal 954kcm A							
85	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1								
86	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1	Cardinal 954kcm 5							
87	Arden	Frias	138.00	138.00	S-Steel	1.45		1	Cardinal 954kcm A							
88	Arden	Haven	138.00	138.00	S-Steel	4.55		1	Magnolia 954kcm 3							
89	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1	Magnolia 954 kcm							
90	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1								
91	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1	Magnolia 954kcm 3							
92	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1	Cardinal 954kcm 5							
93	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1								
94	Avera	Sparta	138.00	138.00	S-Steel		1.78	1								

95	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1	Magnolia 954kcm 3							
96	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1	Magnolia 954kcm 3							
97	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1	Magnolia 954kcm							
98	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1	Magnolia 954kcm 3							
99	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1	Magnolia 954kcm 3							
100	Beltway	Village	138.00	138.00	S-Steel		2.06	1	Cardinal 954kcm 5							
101	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1	Cardinal 954kcm 5							
102	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1	Cardinal 954kcm 5							
103	Burnham	Ford	138.00	138.00	S-Steel	1.96		1	Cardinal 954kcm 5							
104	Burnham	Pebble	138.00	138.00	S-Steel	1.59	0.36	1	Magnolia 954kcm 3							
105	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1	Cardinal 954kcm 5							
106	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1	Cardinal 954kcm 5							
107	Cactus	Frias	138.00	138.00	S-Steel	1.91		1	Cardinal 954kcm 5							
108	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1	Cardinal 954kcm 5							
109	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1								
110	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83										
111	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1								
112	Canyon Tap	Canyon	138.00	138.00		0.01										
113	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1	Cardinal 954kcm 5							
114	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1	Magnolia 954kcm 3							
115	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1	Cardinal 954kcm 5							
116	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1	Magnolia 954kcm 3							
117	Clark	Claymont	138.00	138.00	S-Steel	6.08		1	Magnolia 954kcm 3							
118	Clark	Concourse	138.00	138.00	S-Steel	4.89		1								
119	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1	Magnolia 954kcm 3							

120	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1	Magnolia 954kcm 3							
121	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1	954kcm 37 AAC							
122	Clark	Warmsprings	138.00	138.00	S-Steel	3.09	0.85	1	Magnolia 954kcm 3							
123	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1	Magnolia 954kcm 3							
124	Claymont	Strip	138.00	138.00	S-Steel		1.86	1	Cardinal 954kcm 5							
125	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1								
126	Commerce	Garces	138.00	138.00	S-Steel	0.25	0.08	1	Magnolia 954kcm 3							
127	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
128	Sinatra	Suzanne	138.00	138.00	Underground	2.35										
129	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1								
130	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1	Cardinal 954kcm 5							
131	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1	Magnolia 954kcm 3							
132	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1	Cardinal 954kcm 5							
133	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1	Magnolia 954kcm 3							
134	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1	Cardinal 954kcm 5							
135	Durango	Westside	138.00	138.00	S-Steel		3.31	1	Cardinal 954kcm 5							
136	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1	Cardinal 954kcm 5							
137	Elkhorn	Northwest #1	138.00	138.00	S-Steel	1.96	3.36	1	Cardinal 954kcm 5							
138	Elkhorn	Northwest #2	138.00	138.00	S-Steel	5.32		1	Cardinal 954kcm 5							
139	Faulkner	Warmsprings	138.00	138.00	S-Steel	1.34	1.18	1								
140	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1								
141	Faulkner	Wilson	138.00	138.00	Underground	8.04		1								
142	Ford	Haven	138.00	138.00	S-Steel	2.07		1	Magnolia 954kcm 3							
143	Ford	Pebble				3.28										
144	Garces	Swenson	138.00	138.00	S-Steel	4.25		1								
145	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1	Cardinal 954kcm 5							

146	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1	Cardinal 954kcm 5							
147	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1	Magnolia 954kcm							
148	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19			Linnet							
149	Gypsum	NCA1	138.00	138.00	S-Steel	0.40	0.35	1								
150	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1								
151	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1	Cardinal 954kcm 5							
152	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1	Cardinal 954kcm 5							
153	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1								
154	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1								
155	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1								
156	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1								
157	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1								
158	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1	Penguin 4/0 6/1 A							
159	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1	Cardinal 954kcm A							
160	Larson	Magnolia				4.98										
161	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
162	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1								
163	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1	Magnolia 954kcm 3							
164	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1	Magnolia 954kcm 3							
165	McDonald	Procyon	138.00	138.00	S-Steel	0.43	1.37	1								
166	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1	Cardinal 954kcm 5							
167	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1	Penguin 4/0 6/1 A							
168	Michael Way	Pecos	138.00	138.00	Underground	0.76										
169	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1	Magnolia 954kcm 3							
170	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05			Cardinal 954kcm							
171	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1								
172	Peace	Sparta	138.00	138.00	S-Steel		1.99	1								
173	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1	Magnolia 954kcm 3							

174	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1	Magnolia 954kcm 3							
175	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1	Cardinal 954kcm 5							
176	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1								
177	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1								
178	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1	Cardinal 954kcm 5							
179	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1								
180	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1								
181	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01			Penguin 4/0							
182	Redrock	Village	138.00	138.00	S-Steel		1.72	1	Cardinal 954kcm 5							
183	Regena	Skelton	138.00	138.00	S-Steel	1.99		1								
184	Riley	Robindale	138.00	138.00	S-Steel		4.69	1								
185	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1								
186	Saguaro	Warmsprings	138.00	138.00	S-Steel	4.39		1	Cardinal 954kcm 5							
187	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1								
188	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1								
189	Strip	Venetian	138.00	138.00	Underground	0.50		1								
190	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1	Cardinal 954kcm 5							
191	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1	Cardinal 954kcm 5							
192	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1	Magnolia 954kcm 3							
193	Vegas	Westside	138.00	138.00	S-Steel	1.95		1	Magnolia 954kcm 3							
194	138 KV Costs									33,815,517	134,175,471	167,990,988	2,385,523	223,258	286,458	2,895,239
195	69 KV Lines		69.00	69.00		453.50				11,134,760	59,078,916	70,213,676	2,418,585	226,352	290,428	2,935,365
36	TOTAL					1,625.06	288.82	162		137,694,639	561,479,479	699,174,118	10,206,989	955,259	36,471,601	47,633,849

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: LengthForStandAloneTransmissionLines
The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(b) Concept: LengthForStandAloneTransmissionLines
The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(c) Concept: LengthForStandAloneTransmissionLines
The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$35,245,930. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Allen Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
2	Alta Substation	Distribution	Unattended	69	12		120	4		Capacitor Bank	1	8
3	Andrews Substation	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	10
4	Angel Peak Substation	Distribution	Unattended	35	4		5	1	1			
5	Anthem Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
6	Arden Substation	Distribution	Unattended	138	12		67	2				
7	Artesian Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
8	Avera Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	3	48
9	Balboa Street Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
10	Bellagio Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
11	Beltway Substation	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	12
12	Bicentennial Substation	Distribution	Unattended	138	12		67	2				
13	Big Bend Substation	Distribution	Unattended	69	25		45	2				
14	Blade Runner	Distribution	Unattended	69	12		28	1				
15	Blue Diamond	Distribution	Unattended	69	4		7	3				
16	Boulder Beach Substation	Distribution	Unattended	69	7		6	1				
17	Burnham Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
18	Cabana Substation	Distribution	Unattended	138	12		112	3				
19	Cactus Substation	Distribution	Unattended	138	12		75	2				
20	Caesar's GIS	Distribution	Unattended	138	12		50	2				
21	Camero Substation	Distribution	Unattended	138	12		37	1				

22	Carey Substation	Distribution	Unattended	69	12		112	5		Regulator	2	2
23	Carey Substation	Distribution	Unattended	69						Capacitor Bank	1	24
24	Charleston Substation	Distribution	Unattended	69	12		28	1				
25	Cheyenne Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
26	Claymont Substation	Distribution	Unattended	138	12		149	4				
27	Clinton Substation	Distribution	Unattended	69	12		28	1				
28	Cold Creek Substation	Distribution	Unattended	138	12		22	1				
29	Commerce Substation	Distribution	Unattended	138	12		112	2				
30	Concourse Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
31	Craig Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
32	Debuono Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
33	Decatur Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	8
34	Durango Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
35	El Capitan Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
36	El Rancho Substation	Distribution	Unattended	69	12		53	3		Capacitor Bank	1	10
37	Elkhorn Substation	Distribution	Unattended	138	12		112	3				
38	Excalibur Substation	Distribution	Unattended	69	12		90	4				
39	Faulkner Substation	Distribution	Unattended	138	12		168	3		Capacitor Bank	1	10
40	Flamingo Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
41	Ford 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
42	Frias 138/12KV	Distribution	Unattended	138	12		67	2		Capacitor Bank	1	10
43	Garces 69/12KV	Distribution	Unattended	69	12		67	3				
44	Gilmore 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
45	Goodsprings Substation	Distribution	Unattended	69	12		3	1		Regulator	1	0
46	Grand Teton Substation	Distribution	Unattended	230	12		33	1		Capacitor Bank	1	24
47	Green Valley Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
48	Greenway Substation	Distribution	Unattended	230	12		75	2				
49	Gypsum Substation	Distribution	Unattended	138	12		22	1				
50	Haven Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
51	Highland Substation 138/12KV	Distribution	Unattended	138	12		108	3				
52	Highland Substation 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
53	Haulapai Substation	Distribution	Unattended	138	12		108	3		Capacitor Bank	2	34
54	Indian Springs Substation 138/12KV	Distribution	Unattended	138	4		7	1		Regulator	1	1
55	Indian Springs Substation 138/4KV	Distribution	Unattended	138	12		10	1		Regulator	1	0
56	Iron Mountain Substation	Distribution	Unattended	138	12		66	2		Capacitor Bank	1	10



57	Jean Substation	Distribution	Unattended	69	12		16	1				
58	Keehn Substation	Distribution	Unattended	138	12		75	2				
59	Kidwell Substation	Distribution	Unattended	69	12		3	1		Regulator	1	0
60	Kyle Canyon Substation	Distribution	Unattended	35	12		5	1	1			
61	Lake Las Vegas Substation	Distribution	Unattended	69	12		45	2				
62	Lamb Substation	Distribution	Unattended	69	4		5	1				
63	Larson	Distribution	Unattended	138	12		33	1				
64	Leavitt Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
65	Lewis Substation	Distribution	Unattended	69	4		33	2				
66	Lincoln Substation	Distribution	Unattended	138	12		75	2				
67	Lindell Substation	Distribution	Unattended	69	12		67	3				
68	Lindquist Substation	Distribution	Unattended	69	12		45	2			0	
69	Lone Mountain Substation	Distribution	Unattended	138	12		66	2				
70	Lorenzi Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
71	Lynwood Substation	Distribution	Unattended	69	12		45	2		Capacitor Bank	1	10
72	Magic Way 138/12kV (PDS)	Distribution	Unattended	138	12		28	1				
73	Mayfair Substation 69/12kv	Distribution	Unattended	69	12		67	3				
74	Mayfair Substation 69/4 kv	Distribution	Unattended	69	4		6	1		Regulator	1	1
75	McDonald Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
76	MGM Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
77	Micheal Way Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
78	Miller Substation	Distribution	Unattended	69	12		45	2				
79	Mission Substation	Distribution	Unattended	69	12		90	4				
80	Mountain Edge Substation	Distribution	Unattended	138	12		74	2				
81	MYS 138/12KV	Distribution	Unattended	138	12		70	2				
82	National Park Service Substation	Distribution	Unattended	69	2		1	1				
83	Nellis Substation	Distribution	Unattended	69	12		47	3	2		0	
84	Nelson Substation	Distribution	Unattended	69	12		2	1	1	Regulator	1	0
85	North Las Vegas Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
86	Northwest Substation	Distribution	Unattended	69	12		66	3				
87	Oasis Substation	Distribution	Unattended	69	12		42	3				
88	Olive Substation	Distribution	Unattended	69	12		22	1				
89	Oquendo Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
90	Pabco Substation	Distribution	Unattended	69	12		14	1				
91	Pawnee Substation	Distribution	Unattended	69	12		45	2				

92	Peace Substation	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	1	10
93	Pearl Substation	Distribution	Unattended	69	12		67	3				
94	Pebble Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
95	Pecos 138/12KV	Distribution	Unattended	138	12		66	2				
96	Polaris Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
97	Prince Substation	Distribution	Unattended	69	12		45	2				
98	Procyon Substation	Distribution	Unattended	138	12		37	1				
99	Quail Substation	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	3	58
100	Radar Substation	Distribution	Unattended	138	12		3	1				
101	Railroad Substation	Distribution	Unattended	138	12		112	3				
102	Rainbow Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
103	Ranger Substation	Distribution	Unattended	69	12		9	1		Regulator	1	1
104	Redrock Substation	Distribution	Unattended	138	12		67	2				
105	Regena Substation	Distribution	Unattended	138	12		37	1				
106	Riley Substation	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	24
107	River Road Substation	Distribution	Unattended	69	25		43	3				
108	Robindale Substation	Distribution	Unattended	138	12		112	3				
109	Rosanna Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
110	Russell Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
111	Sahara Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
112	San Francisco Substation	Distribution	Unattended	69	12		70	4		Capacitor Bank	2	34
113	Searchlight Substation	Distribution	Unattended	69	12		10	1		Regulator	1	1
114	Shadow Substation 69/12KV	Distribution	Unattended	69	12		45	2				
115	Shadow Substation 69/4KV	Distribution	Unattended	69	4		7	1				
116	Silver Flag Substation	Distribution	Unattended	138	12		10	1				
117	Sinatra Substation	Distribution	Unattended	138	12		224	4		Capacitor Bank	4	38
118	Skelton Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
119	Snow Mountain Substation	Distribution	Unattended	138	12		19	1				
120	South Point Substation	Distribution	Unattended	69	25		45	2				
121	Sparta Substation	Distribution	Unattended	138	12		66	2				
122	Speedway Substation	Distribution	Unattended	69	12		74	2	1	Capacitor Bank	1	10
123	Spencer Substation	Distribution	Unattended	69	12		67	3				
124	Spring Mountain Substation	Distribution	Unattended	69	12		9	1		Regulator	1	1
125	Spring Valley Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
126	Strip Substation	Distribution	Unattended	138	12		112	2				

127	Summerlin Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	22
128	Sunset Substation	Distribution	Unattended	69	12		44	1				
129	Suzanne Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
130	Swenson Substation	Distribution	Unattended	138	12		112	3				
131	Tam Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
132	Tenaya Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
133	Tolson Substation	Distribution	Unattended	138	12		112	2		Capacitor	2	19
134	Tomsik Substation	Distribution	Unattended	138	12		75	2				
135	Tonopah Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
136	Tropical Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
137	Truman Substation	Distribution	Unattended	69	12		28	2				
138	Valley View Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
139	Vegas Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
140	Venetian	Distribution	Unattended	138	12		186	2				
141	Village Substation	Distribution	Unattended	138	12		37	1				
142	Warm Springs Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
143	Washburn Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
144	Washington Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
145	Water Street Substation 69/12KV	Distribution	Unattended	69	12		45	2				
146	Water Street Substation 69/4KV	Distribution	Unattended	69	4		22	1				
147	Westside Substation	Distribution	Unattended	138	12		149	4		Capacitor Bank	1	10
148	Whitney 69KV	Distribution	Unattended	69	12		70	4				
149	Wigwam Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
150	Wilson Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
151	Winterwood Substation	Distribution	Unattended	69	12		112	5				
152	Arden Substation 138/69KV	Transmission	Unattended	230	138	12	672	2		Shunt Reactor(230kV)	1	100
153	Arden Substation 230/138KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
154	Artesian Substation	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
155	Avera Substation	Transmission	Unattended	230	138	12	336	1				
156	Beltway Substation	Transmission	Unattended	230	14	12	336	1				
157	Big Horn 230KV	Transmission	Unattended	230								
158	Breeze 230KV	Transmission	Unattended	230								
159	Canyon Substation	Transmission	Unattended	138	35		5	3	1	Regulator	1	0
160	City of Henderson 69KV	Transmission	Unattended	69								

161	Clark 230KV-BK1	Transmission	Unattended	230	69		167	1		Transformer		
162	Clark 230KV-BK2	Transmission	Unattended	230	69		167	1		Transformer		
163	Clark 230KV-BK3	Transmission	Unattended	230	69		167	1		Transformer		
164	Clark 230KV-BK4	Transmission	Unattended	230	69		167	1		Transformer		
165	Clark 230KV-BK6	Transmission	Unattended	230	138		250	1		Transformer		
166	Crystal Switch Substation	Transmission	Unattended	500	230	35	1344	2		Phase Shifter	2	1,344
167	Crystal Switch Substation	Transmission	Unattended	500						Shunt Reactor	1	135
168	Crystal Switch Substation	Transmission	Unattended	500						Capacitor Bank (Series)	1	438
169	Crystal 500KV Switch Station	Transmission	Unattended	230						Phase Shifter	2	1,300
170	Decatur Substation 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	2	48
171	Decatur Substation 230/69KV	Transmission	Unattended	230	69	12	484	2		Capacitor Bank	2	96
172	Decatur 230KV	Transmission	Unattended	230						Shunt Reactor(230kV)	1	100
173	Equestrian Substation	Transmission	Unattended	230	69	12	200	1		Shunt Reactor(230kV)	1	100
174	Faulkner Substation	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
175	Garces Substation	Transmission	Unattended	138	69	12	125	1				
176	Gypsum 138/69KV	Transmission	Unattended	138	69	12	200	1				
177	Harry Allen Substation 500/230KV	Transmission	Unattended	230			0			Capacitor Bank	5	294
178	Harry Allen Substation 500KV	Transmission	Unattended	345	230	12	672	2		Phase Shifter	2	600
179	Harry Allen Substation 345/230KV	Transmission	Unattended	345			0			Shunt Reactor	1	61
180	Harry Allen Substation 345KV	Transmission	Unattended	500	230	35	1500	1		Shunt Reactor (525kV)	1	100
181	Harry Allen Substation 230KV	Transmission	Unattended	500						Shunt Reactor (525kV)	3	300
182	Highland Substation	Transmission	Unattended	138	69	12	224	1				
183	Iron Mountain Substation	Transmission	Unattended	230	138	12	636	2				
184	Laughlin Substation	Transmission	Unattended	500	69	25	266	2				
185	Magnolia Substation	Transmission	Unattended	230	138	12	600	2		Shunt Reactor	1	100
186	Michael Way Substation	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
187	Miller Substation	Transmission	Unattended	138	69	12	280	2		Capacitor Bank	1	24
188	Nevada Solar One (NSO) 230KV	Transmission	Unattended	230	14		75	1				
189	Northwest Substation 230/138KV	Transmission	Unattended	230	138	12	672	2		Capacitor Bank	1	24
190	Northwest Substation 500KV	Transmission	Unattended	500	230	35	1500	3	1	Shunt reactor	3	100
191	Pecos 230KV	Transmission	Unattended	230	138	12	1711	5		Capacitor Bank	1	24
192	Pecos Substation 138kV	Transmission	Unattended	138			0			Capacitor Bank	2	96
193	Prospector 230 kv	Transmission	Unattended	230	12		37	1				

194	Reid Gardner 230KV	Transmission	Unattended	230								
195	Rochelle 69KV	Transmission	Unattended	69								
196	Shadow Substation	Transmission	Unattended	138	69	12	125	1				
197	Sinatra Substation	Transmission	Unattended	230	138	12	336	1				
198	Spencer Substation	Transmission	Unattended	138	69	12	350	2		Capacitor Bank	1	24
199	Sunrise Substation	Transmission	Unattended	138	14		300	3		GSU		
200	Tolson Substation	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
201	Westside Substation	Transmission	Unattended	138	69		125	1		Capacitor Bank	3	81
202	Westside Substation	Transmission	Unattended	69			0			Capacitor Bank	1	24
203	Westside Substation	Transmission	Unattended	230	138	12	336	1				
204	Winterwood Substation	Transmission	Unattended	138	69	12	224	2		Capacitor Bank	2	96
205	Winterwood Substation	Transmission	Unattended	230	138	12	336	1				
206	Total											6,880

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity			
<b>Capacity Summary by Function</b>		<b>Total Capacity in MVA</b>	
Distribution			10,720
Transmission			16,605
			27,325
Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:			
Distribution:			145
Transmission:			36
			181

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	3,542,042
3	Salaries Overheads	NV Energy, Inc.	920,926,408	4,877,785
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	197,081
5	Administrative services under the IASA	NV Energy, Inc.	923	9,610,476
6	NV Energy, Inc Subtotal			18,227,384
7	A & G Salaries	Sierra Pacific Power Company	920	8,674,632
8	Salaries Overheads	Sierra Pacific Power Company	920,926,408	7,329,781
9	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	231,760
10	Administrative services under the IASA	Sierra Pacific Power Company	923	1,756
11	Sierra Pacific Power Company Subtotal			16,237,929
12	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	1,899,997
13	Administrative services under the IASA	MidAmerican Energy Company	426,923	2,056,133
14	Administrative services under the IASA	PacifiCorp	923	389,352
15	Grand Total			38,810,795
19				
20	Non-power Goods or Services Provided for Affiliated			
21	A & G Salaries	NV Energy, Inc.	920	1,474,267
22	Salaries Overheads	NV Energy, Inc.	920,926,408	1,427,271
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	42,625
24	Employee Office/Buiding Rent	NV Energy, Inc.	417	148,817
25	Administrative services under the IASA	NV Energy, Inc.	923	1,351
26	NV Energy, Inc Subtotal			3,094,331
27	A & G Salaries	Sierra Pacific Power Company	920	13,290,597
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,587,174
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	485,049
30	Employee Office/Buiding Rent	Sierra Pacific Power Company	923	41,515

31	Sierra Pacific Power Company Subtotal			25,404,335
32	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	876,071
33	Administrative services under the IASA	BHE Compression Service LLC	923	490
34	Administrative services under the IASA	BHE GT&S	923	296,891
35	Administrative services under the IASA	HomeServices	923	16,028
36	Administrative services under the IASA	Kern River Gas	923	23,853
37	Administrative services under the IASA	Midwest Capital Group	923	33
38	Administrative services under the IASA	MidAmerican Energy Company	923	1,095,370
39	Administrative services under the IASA	MidAmerican Energy Services	923	8,704
40	Administrative services under the IASA	BHE Renewables LLC	923	83,558
41	Administrative services under the IASA	Northern Natural Gas	923	106,828
42	Administrative services under the IASA	PacifiCorp	923	1,030,962
43	Administrative services under the IASA	BHE US Transmission LLC	923	2,600
44	Grand Total			32,040,054
45	(b) Master Service Agreement			
46	(b) Intercompany Administrative Services Agreement			
42				





EXHIBIT III	
Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator.
Composite Ratio	<div>--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</div>
	<div>--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</div>
	<div>--O&amp;M (exc. Payroll, A&amp;G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</div>
	<div>--O&amp;M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</div>
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
<div>(b) Concept: DescriptionOfNonPowerGoodOrService</div> <div>This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative &amp; regulatory groups. The legislative &amp; regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative &amp; regulatory groups' estimation of the time and resources spent on the selected companies.Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.</div>	