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| THIS FILING IS                                                                                                            |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. |



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

|                                                                                                      |                                                  |
|------------------------------------------------------------------------------------------------------|--------------------------------------------------|
| <b>Exact Legal Name of Respondent (Company)</b><br><br>Sierra Pacific Power Company, d/b/a NV Energy | <b>Year/Period of Report</b><br>End of: 2022/ Q4 |
|------------------------------------------------------------------------------------------------------|--------------------------------------------------|

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Schedules</u>               | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

| DEFINITIONS                                                                                                                                                                                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.                                                                          |

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

| FERC FORM NO. 1<br>REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                              |                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| IDENTIFICATION                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                              |                                                                        |
| 01 Exact Legal Name of Respondent<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                              | 02 Year/ Period of Report<br><br>End of: 2022/ Q4                      |
| 03 Previous Name and Date of Change (If name changed during year)<br><br>/                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                              |                                                                        |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code)<br><br>6100 Neil Road, Reno, NV 89511                                                                                                                                                                                                                                                                                            |                                                                                                                                                              |                                                                        |
| 05 Name of Contact Person<br><br>Jenny Naughton                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                              | 06 Title of Contact Person<br><br>Revenue Requirement and FERC Manager |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br><br>6100 Neil Road, Reno, NV 89511                                                                                                                                                                                                                                                                                                               |                                                                                                                                                              |                                                                        |
| 08 Telephone of Contact Person, Including Area Code<br><br>(702) 402-5000                                                                                                                                                                                                                                                                                                                                        | 09 This Report is An Original / A Resubmission<br><br>(1) <input checked="" type="checkbox"/> An Original<br><br>(2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr)<br><br>04/14/2023                       |
| Annual Corporate Officer Certification                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                              |                                                                        |
| The undersigned officer certifies that:<br><br>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. |                                                                                                                                                              |                                                                        |
| 01 Name<br><br>Michael J. Behrens                                                                                                                                                                                                                                                                                                                                                                                | 03 Signature<br><br>/s/ Michael J. Behrens                                                                                                                   | 04 Date Signed (Mo, Da, Yr)<br><br>04/14/2023                          |
| 02 Title<br><br>VP, Chief Financial Officer                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                              |                                                                        |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.                                                                                                                                                                               |                                                                                                                                                              |                                                                        |

| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                           |                                                                           | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| LIST OF SCHEDULES (Electric Utility)                                                                                                                                                                                           |                                                                           |                                                                                                                       |                               |                                           |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". |                                                                           |                                                                                                                       |                               |                                           |
| Line No.                                                                                                                                                                                                                       | Title of Schedule (a)                                                     | Reference Page No. (b)                                                                                                | Remarks (c)                   |                                           |
|                                                                                                                                                                                                                                | Identification                                                            | 1                                                                                                                     |                               |                                           |
|                                                                                                                                                                                                                                | List of Schedules                                                         | 2                                                                                                                     |                               |                                           |
| 1                                                                                                                                                                                                                              | General Information                                                       | 101                                                                                                                   |                               |                                           |
| 2                                                                                                                                                                                                                              | Control Over Respondent                                                   | 102                                                                                                                   |                               |                                           |
| 3                                                                                                                                                                                                                              | Corporations Controlled by Respondent                                     | 103                                                                                                                   |                               |                                           |
| 4                                                                                                                                                                                                                              | Officers                                                                  | 104                                                                                                                   |                               |                                           |
| 5                                                                                                                                                                                                                              | Directors                                                                 | 105                                                                                                                   |                               |                                           |
| 6                                                                                                                                                                                                                              | Information on Formula Rates                                              | 106                                                                                                                   | NA                            |                                           |
| 7                                                                                                                                                                                                                              | Important Changes During the Year                                         | 108                                                                                                                   |                               |                                           |
| 8                                                                                                                                                                                                                              | Comparative Balance Sheet                                                 | 110                                                                                                                   |                               |                                           |
| 9                                                                                                                                                                                                                              | Statement of Income for the Year                                          | 114                                                                                                                   |                               |                                           |
| 10                                                                                                                                                                                                                             | Statement of Retained Earnings for the Year                               | 118                                                                                                                   |                               |                                           |
| 12                                                                                                                                                                                                                             | Statement of Cash Flows                                                   | 120                                                                                                                   |                               |                                           |
| 12                                                                                                                                                                                                                             | Notes to Financial Statements                                             | 122                                                                                                                   |                               |                                           |
| 13                                                                                                                                                                                                                             | Statement of Accum Other Comp Income, Comp Income, and Hedging Activities | 122a                                                                                                                  |                               |                                           |
| 14                                                                                                                                                                                                                             | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep    | 200                                                                                                                   |                               |                                           |
| 15                                                                                                                                                                                                                             | Nuclear Fuel Materials                                                    | 202                                                                                                                   | NA                            |                                           |
| 16                                                                                                                                                                                                                             | Electric Plant in Service                                                 | 204                                                                                                                   |                               |                                           |
| 17                                                                                                                                                                                                                             | Electric Plant Leased to Others                                           | 213                                                                                                                   | None                          |                                           |
| 18                                                                                                                                                                                                                             | Electric Plant Held for Future Use                                        | 214                                                                                                                   |                               |                                           |
| 19                                                                                                                                                                                                                             | Construction Work in Progress-Electric                                    | 216                                                                                                                   |                               |                                           |
| 20                                                                                                                                                                                                                             | Accumulated Provision for Depreciation of Electric Utility Plant          | 219                                                                                                                   |                               |                                           |
| 21                                                                                                                                                                                                                             | Investment of Subsidiary Companies                                        | 224                                                                                                                   |                               |                                           |
| 22                                                                                                                                                                                                                             | Materials and Supplies                                                    | 227                                                                                                                   |                               |                                           |
| 23                                                                                                                                                                                                                             | Allowances                                                                | 228                                                                                                                   |                               |                                           |
| 24                                                                                                                                                                                                                             | Extraordinary Property Losses                                             | 230a                                                                                                                  | None                          |                                           |
| 25                                                                                                                                                                                                                             | Unrecovered Plant and Regulatory Study Costs                              | 230b                                                                                                                  | None                          |                                           |

|    |                                                                         |                      |      |
|----|-------------------------------------------------------------------------|----------------------|------|
| 26 | Transmission Service and Generation Interconnection Study Costs         | <a href="#">231</a>  |      |
| 27 | Other Regulatory Assets                                                 | <a href="#">232</a>  |      |
| 28 | Miscellaneous Deferred Debits                                           | <a href="#">233</a>  |      |
| 29 | Accumulated Deferred Income Taxes                                       | <a href="#">234</a>  |      |
| 30 | Capital Stock                                                           | <a href="#">250</a>  |      |
| 31 | Other Paid-in Capital                                                   | <a href="#">253</a>  |      |
| 32 | Capital Stock Expense                                                   | <a href="#">254b</a> | None |
| 33 | Long-Term Debt                                                          | <a href="#">256</a>  |      |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax  | <a href="#">261</a>  |      |
| 35 | Taxes Accrued, Prepaid and Charged During the Year                      | <a href="#">262</a>  |      |
| 36 | Accumulated Deferred Investment Tax Credits                             | <a href="#">266</a>  |      |
| 37 | Other Deferred Credits                                                  | <a href="#">269</a>  |      |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property     | <a href="#">272</a>  | NA   |
| 39 | Accumulated Deferred Income Taxes-Other Property                        | <a href="#">274</a>  |      |
| 40 | Accumulated Deferred Income Taxes-Other                                 | <a href="#">276</a>  |      |
| 41 | Other Regulatory Liabilities                                            | <a href="#">278</a>  |      |
| 42 | Electric Operating Revenues                                             | <a href="#">300</a>  |      |
| 43 | Regional Transmission Service Revenues (Account 457.1)                  | <a href="#">302</a>  | None |
| 44 | Sales of Electricity by Rate Schedules                                  | <a href="#">304</a>  |      |
| 45 | Sales for Resale                                                        | <a href="#">310</a>  |      |
| 46 | Electric Operation and Maintenance Expenses                             | <a href="#">320</a>  |      |
| 47 | Purchased Power                                                         | <a href="#">326</a>  |      |
| 48 | Transmission of Electricity for Others                                  | <a href="#">328</a>  |      |
| 49 | Transmission of Electricity by ISO/RTOs                                 | <a href="#">331</a>  | NA   |
| 50 | Transmission of Electricity by Others                                   | <a href="#">332</a>  |      |
| 51 | Miscellaneous General Expenses-Electric                                 | <a href="#">335</a>  |      |
| 52 | Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | <a href="#">336</a>  |      |
| 53 | Regulatory Commission Expenses                                          | <a href="#">350</a>  |      |
| 54 | Research, Development and Demonstration Activities                      | <a href="#">352</a>  |      |
| 55 | Distribution of Salaries and Wages                                      | <a href="#">354</a>  |      |
| 56 | Common Utility Plant and Expenses                                       | <a href="#">356</a>  |      |
| 57 | Amounts included in ISO/RTO Settlement Statements                       | <a href="#">397</a>  | None |
| 58 | Purchase and Sale of Ancillary Services                                 | <a href="#">398</a>  |      |
| 59 | Monthly Transmission System Peak Load                                   | <a href="#">400</a>  |      |

|    |                                                                                                                                                                                        |                      |      |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|------|
| 60 | <b><u>Monthly ISO/RTO Transmission System Peak Load</u></b>                                                                                                                            | <a href="#">400a</a> | NA   |
| 61 | <b><u>Electric Energy Account</u></b>                                                                                                                                                  | <a href="#">401a</a> |      |
| 62 | <b><u>Monthly Peaks and Output</u></b>                                                                                                                                                 | <a href="#">401b</a> |      |
| 63 | <b><u>Steam Electric Generating Plant Statistics</u></b>                                                                                                                               | <a href="#">402</a>  |      |
| 64 | <b><u>Hydroelectric Generating Plant Statistics</u></b>                                                                                                                                | <a href="#">406</a>  | NA   |
| 65 | <b><u>Pumped Storage Generating Plant Statistics</u></b>                                                                                                                               | <a href="#">408</a>  | NA   |
| 66 | <b><u>Generating Plant Statistics Pages</u></b>                                                                                                                                        | <a href="#">410</a>  |      |
| 0  | <b><u>Energy Storage Operations (Large Plants)</u></b>                                                                                                                                 | <a href="#">414</a>  |      |
| 67 | <b><u>Transmission Line Statistics Pages</u></b>                                                                                                                                       | <a href="#">422</a>  |      |
| 68 | <b><u>Transmission Lines Added During Year</u></b>                                                                                                                                     | <a href="#">424</a>  | None |
| 69 | <b><u>Substations</u></b>                                                                                                                                                              | <a href="#">426</a>  |      |
| 70 | <b><u>Transactions with Associated (Affiliated) Companies</u></b>                                                                                                                      | <a href="#">429</a>  |      |
| 71 | <b><u>Footnote Data</u></b>                                                                                                                                                            | <a href="#">450</a>  |      |
|    | <b><u>Stockholders' Reports (check appropriate box)</u></b>                                                                                                                            |                      |      |
|    | Stockholders' Reports Check appropriate box:<br><br><input type="checkbox"/> Two copies will be submitted<br><br><input type="checkbox"/> No annual report to stockholders is prepared |                      |      |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                       |                               |                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| GENERAL INFORMATION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                       |                               |                                           |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.<br><br>Michael J. Behrens<br><br>VP, Chief Financial Officer<br><br>6100 Neil Road, Reno, NV 89511                                                                                                                                                                                                                         |                                                                                                                       |                               |                                           |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.<br><br>State of Incorporation: NV<br><br>Date of Incorporation: 1965-01-15<br><br>Incorporated Under Special Law:                                                                                                                                                                                                                                        |                                                                                                                       |                               |                                           |
| 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.<br><br>Not applicable<br><br>(a) Name of Receiver or Trustee Holding Property of the Respondent:<br><br>(b) Date Receiver took Possession of Respondent Property:<br><br>(c) Authority by which the Receivership or Trusteeship was created:<br><br>(d) Date when possession by receiver or trustee ceased: |                                                                                                                       |                               |                                           |
| 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.<br><br>Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.4 million retail electric customers and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity along with distributing, selling and transporting natural gas are the principal business operations of the Company.                                                                |                                                                                                                       |                               |                                           |
| 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?<br><br>(1) <input type="checkbox"/> Yes<br><br>(2) <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                       |                               |                                           |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                       |                               |                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| CONTROL OVER RESPONDENT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                       |                               |                                           |
| 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. |                                                                                                                       |                               |                                           |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                       |                               |                                           |
| NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.<br>NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.<br>Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.<br>Berkshire Hathaway Inc. owns 92% and family members and related or affiliated entities of the late Mr. Walter Scott, Jr. owns 8% of BHE 's voting common stock.                                                                                                                                                                            |                                                                                                                       |                               |                                           |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a)      | Kind of Business (b)           | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-------------------------------------|--------------------------------|--------------------------------|-------------------|
| 1        | Silver State Property Holdings, LLC | Evaluation of Electric Project | 100%                           |                   |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a)                                                                      | Name of Officer (b)    | Salary for Year (c) | Date Started in Period (d) | Date Ended in Period (e) |
|----------|--------------------------------------------------------------------------------|------------------------|---------------------|----------------------------|--------------------------|
| 1        | <a href="#">[a]</a><br>Executive Officers for the year ended December 31, 2022 |                        |                     |                            |                          |
| 2        | President and Chief Executive Officer                                          | Douglas A. Cannon      | 514,000             |                            |                          |
| 3        | Senior VP, HR, Safety and Corporate Services                                   | Jennifer L. Oswald     | 250,000             |                            |                          |
| 4        | Senior VP, Chief Financial Officer and Treasurer                               | Michael E. Cole        | 240,100             |                            |                          |
| 5        | Senior VP, General Counsel, Corporate Secretary, and Chief Compliance Officer  | Brandon M. Barkhuff    | 260,000             |                            |                          |
| 6        | VP, Environmental Services, Safety and Land Management                         | Starla S. Lacy         | 257,755             |                            | 2022-05-06               |
| 7        | Senior VP, Energy Supply                                                       | David W. Ulozas        | 290,000             |                            |                          |
| 8        | VP, Business Optimization and Innovation                                       | Robin R. Smith         | 225,000             |                            |                          |
| 9        | Exec VP, Business Development and External Relations                           | Anthony F. Sanchez III | 400,855             |                            |                          |
| 10       | VP, Regulatory                                                                 | John P. McGinley       | 224,730             |                            | 2022-07-01               |
| 11       | VP, Transmission Development and Policy                                        | Carolyn C. Barbash     | 274,355             |                            |                          |
| 12       | VP, Generation                                                                 | Dariusz M. Rekowski    | 234,725             |                            | 2022-03-11               |
| 13       | VP, Electric Delivery                                                          | Jesse E. Murray        | 235,000             |                            |                          |
| 14       | VP, Transmission                                                               | Joshua K. Langdon      | 215,000             |                            |                          |
| 15       | VP, Customer Operations                                                        | Antoine M.Tilmon       | 210,000             |                            |                          |
| 16       | VP, Integrated Energy Services                                                 | Marie K. Steele        | 210,000             | 2022-02-28                 |                          |
| 17       | VP, Gas Delivery                                                               | Zeina Randall          | 207,500             | 2022-03-28                 |                          |
| 18       | VP, Customer Solutions and Project Management                                  | Eric A. Schwarzrock    | 205,000             | 2022-03-28                 |                          |
| 19       | VP, Regulatory                                                                 | Janet C. Wells         | 207,500             | 2022-05-09                 |                          |
| 20       | VP, Resource Optimization                                                      | Ryan D. Atkins         | 207,500             | 2022-12-19                 |                          |
| 21       | VP, Renewables                                                                 | Jimmy J. Daghliau      | 205,000             | 2022-12-19                 |                          |
| 22       | VP, Generation                                                                 | Jason T. Hammons       | 210,000             | 2022-12-19                 |                          |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Sierra Pacific Power Company's parent company) in total.

|                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                     |                                                                                                                       |                                       |                                         |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                           |                                                                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                       | Date of Report:<br>04/14/2023           | Year/Period of Report<br>End of: 2022/ Q4 |
| DIRECTORS                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                     |                                                                                                                       |                                       |                                         |                                           |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.<br>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d). |                                                                                                     |                                                                                                                       |                                       |                                         |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                       | Name (and Title) of Director (a)                                                                    | Principal Business Address (b)                                                                                        | Member of the Executive Committee (c) | Chairman of the Executive Committee (d) |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                              | Board of Directors for the year ended December 31, 2022:                                            |                                                                                                                       |                                       |                                         |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                              | Douglas A. Cannon - President and Chief Executive Officer                                           | 6226 W. Sahara Ave., Las Vegas, NV 89146                                                                              |                                       | true                                    |                                           |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                              | Anthony F. Sanchez III - Exec VP, Business Development and External Relations                       | 6226 W. Sahara Ave., Las Vegas, NV 89146                                                                              | true                                  |                                         |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                              | Jennifer L. Oswald - Senior VP, HR, Safety and Corporate Services                                   | 6226 W. Sahara Ave., Las Vegas, NV 89146                                                                              | true                                  |                                         |                                           |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                              | Michael E. Cole - Senior VP, Chief Financial Officer and Treasurer                                  | 6226 W. Sahara Ave., Las Vegas, NV 89146                                                                              | true                                  |                                         |                                           |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                              | Brandon M. Barkhuff - Senior VP, Corporate Secretary, General Counsel, and Chief Compliance Officer | 6226 W. Sahara Ave., Las Vegas, NV 89146                                                                              | true                                  |                                         |                                           |

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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

|                                                                                                                              |                                                                        |
|------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No |
|------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

| Line No. | Accession No.<br>(a) | Document Date / Filed Date<br>(b) | Docket No.<br>(c) | Description<br>(d) | Formula Rate FERC Rate Schedule Number or Tariff Number<br>(e) |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.  
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.  
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.  
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s).<br>(a) | Schedule<br>(b) | Column<br>(c) | Line No.<br>(d) |
|----------|--------------------|-----------------|---------------|-----------------|
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                       |                               |                                           |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> |                                                                                                                       |                               |                                           |
| 1. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 2. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 3. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 4. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 5. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 6. Refer to Page 122, 'Short-term Debt and Credit Facilities' and 'Long-term Debt' of Notes to Financial Statements in this FERC Form 1 for information regarding financial proceedings affecting Sierra Pacific Power Company.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                       |                               |                                           |
| 7. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 8. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Sierra Pacific Power Company.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                       |                               |                                           |
| 10. None.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                       |                               |                                           |
| 12. NA.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                       |                               |                                           |
| 13. Effective February 28, 2022, Jesse E. Murray, formerly Vice President, Gas Delivery was named Vice President, Electric Delivery and Natural Disaster Protection.<br>Effective February 28, 2022, Shahzad M. Lateef, formerly Vice President, Electric Delivery was named Senior Project Director.<br>Effective February 28, 2022, David W. Ulozas, formerly Senior Vice President, Renewable and Origination was named Senior Vice President, Energy Supply.<br>Effective February 28, 2022, Brandon M. Barkhuff, formerly Vice President, General Counsel, Corporate Secretary, and Chief Compliance Officer was named Senior Vice President, General Counsel, Corporate Secretary, and Chief Compliance Officer.<br>Effective February 28, 2022, Michael E. Cole, formerly Vice President, Chief Financial Officer, and Treasurer was named Senior Vice President, Chief Financial Officer and Treasurer.<br>Effective February 28, 2022, Marie K. Steele was named Vice President, Integrated Energy Services.<br>Effective March 11, 2022, Dariusz M. Rekowski retired from him position as Vice President of Generation.<br>Effective March 28, 2022, Zeina Randall was named Vice President, Gas Delivery.<br>Effective March 28, 2022, Eric A. Schwarzrock was named Vice President, Customer Solutions and Project Management.<br>Effective May 6, 2022, Starla S. Lacy, Vice President, Environmental Services, Safety, and Land Management, retired from the company.<br>Effective May 9, 2022, Janet C. Wells was named Vice President, Regulatory.<br>Effective July 1, 2022, John "Jack" McGinley, Vice President, Regulatory retired from the company.<br>Effective December 19, 2022, Ryan D. Atkins was named Vice President, Resource Optimization.<br>Effective December 19, 2022, Jimmy J. Daghlilan was named Vice President, Renewables.<br>Effective December 19, 2022, Jason T. Hammons was named Vice President, Generation.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |                               |                                           |
| 14. NA.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                       |                               |                                           |

|                                                                      |                                                                   |                                                                                                                       |                                              |                               |                                  |                                           |  |
|----------------------------------------------------------------------|-------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-------------------------------|----------------------------------|-------------------------------------------|--|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy |                                                                   | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                              | Date of Report:<br>04/14/2023 |                                  | Year/Period of Report<br>End of: 2022/ Q4 |  |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)                  |                                                                   |                                                                                                                       |                                              |                               |                                  |                                           |  |
| Line No.                                                             | Title of Account (a)                                              | Ref. Page No. (b)                                                                                                     | Current Year End of Quarter/Year Balance (c) |                               | Prior Year End Balance 12/31 (d) |                                           |  |
| 1                                                                    | UTILITY PLANT                                                     |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 2                                                                    | Utility Plant (101-106, 114)                                      | 200                                                                                                                   | 5,465,773,492                                |                               | 5,103,224,975                    |                                           |  |
| 3                                                                    | Construction Work in Progress (107)                               | 200                                                                                                                   | 235,660,859                                  |                               | 219,182,083                      |                                           |  |
| 4                                                                    | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                                                                                                                       | 5,701,434,351                                |                               | 5,322,407,058                    |                                           |  |
| 5                                                                    | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200                                                                                                                   | 2,185,256,390                                |                               | 2,050,358,686                    |                                           |  |
| 6                                                                    | Net Utility Plant (Enter Total of line 4 less 5)                  |                                                                                                                       | 3,516,177,961                                |                               | 3,272,048,372                    |                                           |  |
| 7                                                                    | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202                                                                                                                   |                                              |                               |                                  |                                           |  |
| 8                                                                    | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 9                                                                    | Nuclear Fuel Assemblies in Reactor (120.3)                        |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 10                                                                   | Spent Nuclear Fuel (120.4)                                        |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 11                                                                   | Nuclear Fuel Under Capital Leases (120.6)                         |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 12                                                                   | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202                                                                                                                   |                                              |                               |                                  |                                           |  |
| 13                                                                   | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 14                                                                   | Net Utility Plant (Enter Total of lines 6 and 13)                 |                                                                                                                       | 3,516,177,961                                |                               | 3,272,048,372                    |                                           |  |
| 15                                                                   | Utility Plant Adjustments (116)                                   |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 16                                                                   | Gas Stored Underground - Noncurrent (117)                         |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 17                                                                   | OTHER PROPERTY AND INVESTMENTS                                    |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 18                                                                   | Nonutility Property (121)                                         |                                                                                                                       | 380,771                                      |                               | 381,008                          |                                           |  |
| 19                                                                   | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                                                                                                                       | 23,086                                       |                               | 17,645                           |                                           |  |
| 20                                                                   | Investments in Associated Companies (123)                         |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 21                                                                   | Investment in Subsidiary Companies (123.1)                        | 224                                                                                                                   | (3,939)                                      |                               | (1,746)                          |                                           |  |
| 23                                                                   | Noncurrent Portion of Allowances                                  | 228                                                                                                                   |                                              |                               |                                  |                                           |  |
| 24                                                                   | Other Investments (124)                                           |                                                                                                                       | 7,015,495                                    |                               | 8,569,088                        |                                           |  |
| 25                                                                   | Sinking Funds (125)                                               |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 26                                                                   | Depreciation Fund (126)                                           |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 27                                                                   | Amortization Fund - Federal (127)                                 |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 28                                                                   | Other Special Funds (128)                                         |                                                                                                                       | 50,372,117                                   |                               | 68,439,341                       |                                           |  |
| 29                                                                   | Special Funds (Non Major Only) (129)                              |                                                                                                                       |                                              |                               |                                  |                                           |  |
| 30                                                                   | Long-Term Portion of Derivative Assets (175)                      |                                                                                                                       | 75,174                                       |                               | 211,375                          |                                           |  |

|    |                                                                    |         |            |            |
|----|--------------------------------------------------------------------|---------|------------|------------|
| 31 | Long-Term Portion of Derivative Assets - Hedges (176)              |         |            |            |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31)       |         | 57,816,532 | 77,581,421 |
| 33 | <b>CURRENT AND ACCRUED ASSETS</b>                                  |         |            |            |
| 34 | Cash and Working Funds (Non-major Only) (130)                      |         |            |            |
| 35 | Cash (131)                                                         |         | (244,717)  | (783,427)  |
| 36 | Special Deposits (132-134)                                         |         | 1,000      | 1,000      |
| 37 | Working Fund (135)                                                 |         |            |            |
| 38 | Temporary Cash Investments (136)                                   |         | 49,079,072 | 10,522,151 |
| 39 | Notes Receivable (141)                                             |         |            |            |
| 40 | Customer Accounts Receivable (142)                                 |         | 75,954,256 | 47,841,004 |
| 41 | Other Accounts Receivable (143)                                    |         | 16,875,964 | 13,525,423 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)           |         | 1,504,127  | 1,410,380  |
| 43 | Notes Receivable from Associated Companies (145)                   |         |            |            |
| 44 | Accounts Receivable from Assoc. Companies (146)                    |         | 13,598,894 | 415,902    |
| 45 | Fuel Stock (151)                                                   | 227     | 8,965,356  | 3,189,296  |
| 46 | Fuel Stock Expenses Undistributed (152)                            | 227     |            |            |
| 47 | Residuals (Elec) and Extracted Products (153)                      | 227     |            |            |
| 48 | Plant Materials and Operating Supplies (154)                       | 227     | 68,763,857 | 60,627,317 |
| 49 | Merchandise (155)                                                  | 227     |            |            |
| 50 | Other Materials and Supplies (156)                                 | 227     |            |            |
| 51 | Nuclear Materials Held for Sale (157)                              | 202/227 |            |            |
| 52 | Allowances (158.1 and 158.2)                                       | 228     |            |            |
| 53 | (Less) Noncurrent Portion of Allowances                            | 228     |            |            |
| 54 | Stores Expense Undistributed (163)                                 | 227     | (114,996)  | 232,032    |
| 55 | Gas Stored Underground - Current (164.1)                           |         |            |            |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) |         | 988,139    | 728,102    |
| 57 | Prepayments (165)                                                  |         | 9,619,171  | 17,386,929 |
| 58 | Advances for Gas (166-167)                                         |         |            |            |
| 59 | Interest and Dividends Receivable (171)                            |         |            |            |
| 60 | Rents Receivable (172)                                             |         |            |            |
| 61 | Accrued Utility Revenues (173)                                     |         | 94,127,336 | 77,853,524 |
| 62 | Miscellaneous Current and Accrued Assets (174)                     |         |            |            |
| 63 | Derivative Instrument Assets (175)                                 |         | 7,983,857  | 1,853,392  |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175)     |         | 75,174     | 211,375    |

|    |                                                                                |      |               |               |
|----|--------------------------------------------------------------------------------|------|---------------|---------------|
| 65 | <u>Derivative Instrument Assets - Hedges (176)</u>                             |      |               |               |
| 66 | <u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u> |      |               |               |
| 67 | <u>Total Current and Accrued Assets (Lines 34 through 66)</u>                  |      | 344,017,888   | 231,770,890   |
| 68 | <b>DEFERRED DEBITS</b>                                                         |      |               |               |
| 69 | <u>Unamortized Debt Expenses (181)</u>                                         |      | 7,766,337     | 7,107,459     |
| 70 | <u>Extraordinary Property Losses (182.1)</u>                                   | 230a |               |               |
| 71 | <u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>                    | 230b |               |               |
| 72 | <u>Other Regulatory Assets (182.3)</u>                                         | 232  | 523,845,479   | 391,617,462   |
| 73 | <u>Prelim. Survey and Investigation Charges (Electric) (183)</u>               |      | 2,650,866     | 2,455,816     |
| 74 | <u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>         |      |               |               |
| 75 | <u>Other Preliminary Survey and Investigation Charges (183.2)</u>              |      |               |               |
| 76 | <u>Clearing Accounts (184)</u>                                                 |      | (148,894)     | 88,679        |
| 77 | <u>Temporary Facilities (185)</u>                                              |      |               |               |
| 78 | <u>Miscellaneous Deferred Debits (186)</u>                                     | 233  | 74,078,175    | 59,491,415    |
| 79 | <u>Def. Losses from Disposition of Utility Plt. (187)</u>                      |      |               |               |
| 80 | <u>Research, Devel. and Demonstration Expend. (188)</u>                        | 352  |               |               |
| 81 | <u>Unamortized Loss on Reaquired Debt (189)</u>                                |      | 12,359,837    | 13,739,516    |
| 82 | <u>Accumulated Deferred Income Taxes (190)</u>                                 | 234  | 298,587,007   | 304,975,773   |
| 83 | <u>Unrecovered Purchased Gas Costs (191)</u>                                   |      | 52,987,650    | 21,317,851    |
| 84 | <u>Total Deferred Debits (lines 69 through 83)</u>                             |      | 972,126,457   | 800,793,971   |
| 85 | <u>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</u>                              |      | 4,890,138,838 | 4,382,194,654 |

|                                                                      |                                                           |                                                                                                                       |                                              |                                  |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy |                                                           | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                              | Date of Report:<br>04/14/2023    | Year/Period of Report<br>End of: 2022/ Q4 |
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)            |                                                           |                                                                                                                       |                                              |                                  |                                           |
| Line No.                                                             | Title of Account (a)                                      | Ref. Page No. (b)                                                                                                     | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |                                           |
| 1                                                                    | PROPRIETARY CAPITAL                                       |                                                                                                                       |                                              |                                  |                                           |
| 2                                                                    | Common Stock Issued (201)                                 | 250                                                                                                                   | 3,750                                        | 3,750                            |                                           |
| 3                                                                    | Preferred Stock Issued (204)                              | 250                                                                                                                   |                                              |                                  |                                           |
| 4                                                                    | Capital Stock Subscribed (202, 205)                       |                                                                                                                       |                                              |                                  |                                           |
| 5                                                                    | Stock Liability for Conversion (203, 206)                 |                                                                                                                       |                                              |                                  |                                           |
| 6                                                                    | Premium on Capital Stock (207)                            |                                                                                                                       | 190,491,023                                  | 190,491,023                      |                                           |
| 7                                                                    | Other Paid-In Capital (208-211)                           | 253                                                                                                                   | 1,385,771,103                                | 920,771,103                      |                                           |
| 8                                                                    | Installments Received on Capital Stock (212)              | 252                                                                                                                   |                                              |                                  |                                           |
| 9                                                                    | (Less) Discount on Capital Stock (213)                    | 254                                                                                                                   |                                              |                                  |                                           |
| 10                                                                   | (Less) Capital Stock Expense (214)                        | 254b                                                                                                                  |                                              |                                  |                                           |
| 11                                                                   | Retained Earnings (215, 215.1, 216)                       | 118                                                                                                                   | 472,339,223                                  | 424,775,033                      |                                           |
| 12                                                                   | Unappropriated Undistributed Subsidiary Earnings (216.1)  | 118                                                                                                                   | (13,939)                                     | (1,746)                          |                                           |
| 13                                                                   | (Less) Reaquired Capital Stock (217)                      | 250                                                                                                                   |                                              |                                  |                                           |
| 14                                                                   | Noncorporate Proprietorship (Non-major only) (218)        |                                                                                                                       |                                              |                                  |                                           |
| 15                                                                   | Accumulated Other Comprehensive Income (219)              | 122(a)(b)                                                                                                             | (596,716)                                    | (1,035,888)                      |                                           |
| 16                                                                   | Total Proprietary Capital (lines 2 through 15)            |                                                                                                                       | 2,047,994,444                                | 1,535,003,275                    |                                           |
| 17                                                                   | LONG-TERM DEBT                                            |                                                                                                                       |                                              |                                  |                                           |
| 18                                                                   | Bonds (221)                                               | 256                                                                                                                   | 343,680,000                                  | 343,680,000                      |                                           |
| 19                                                                   | (Less) Reaquired Bonds (222)                              | 256                                                                                                                   | 343,680,000                                  | 78,700,000                       |                                           |
| 20                                                                   | Advances from Associated Companies (223)                  | 256                                                                                                                   |                                              |                                  |                                           |
| 21                                                                   | Other Long-Term Debt (224)                                | 256                                                                                                                   | 1,151,742,000                                | 901,742,000                      |                                           |
| 22                                                                   | Unamortized Premium on Long-Term Debt (225)               |                                                                                                                       | 4,223,513                                    | 4,832,085                        |                                           |
| 23                                                                   | (Less) Unamortized Discount on Long-Term Debt-Debit (226) |                                                                                                                       | 404,254                                      | 560,596                          |                                           |
| 24                                                                   | Total Long-Term Debt (lines 18 through 23)                |                                                                                                                       | 1,155,561,259                                | 1,170,993,489                    |                                           |
| 25                                                                   | OTHER NONCURRENT LIABILITIES                              |                                                                                                                       |                                              |                                  |                                           |
| 26                                                                   | Obligations Under Capital Leases - Noncurrent (227)       |                                                                                                                       | 114,211,961                                  | 120,947,690                      |                                           |
| 27                                                                   | Accumulated Provision for Property Insurance (228.1)      |                                                                                                                       |                                              |                                  |                                           |
| 28                                                                   | Accumulated Provision for Injuries and Damages (228.2)    |                                                                                                                       | 4,000,139                                    | 3,295,609                        |                                           |
| 29                                                                   | Accumulated Provision for Pensions and Benefits (228.3)   |                                                                                                                       | 8,490,091                                    | 19,105,153                       |                                           |

|    |                                                                      |     |             |             |
|----|----------------------------------------------------------------------|-----|-------------|-------------|
| 30 | Accumulated Miscellaneous Operating Provisions (228.4)               |     |             |             |
| 31 | Accumulated Provision for Rate Refunds (229)                         |     | 473,215     | 1,220,685   |
| 32 | Long-Term Portion of Derivative Instrument Liabilities               |     | 7,008,264   | 19,447,360  |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges      |     |             |             |
| 34 | Asset Retirement Obligations (230)                                   |     | 11,142,524  | 11,024,324  |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34)             |     | 145,326,194 | 175,040,821 |
| 36 | CURRENT AND ACCRUED LIABILITIES                                      |     |             |             |
| 37 | Notes Payable (231)                                                  |     |             | 159,000,000 |
| 38 | Accounts Payable (232)                                               |     | 171,002,006 | 114,378,770 |
| 39 | Notes Payable to Associated Companies (233)                          |     | 70,000,000  |             |
| 40 | Accounts Payable to Associated Companies (234)                       |     | 55,407,637  | 35,643,953  |
| 41 | Customer Deposits (235)                                              |     | 17,527,394  | 15,440,386  |
| 42 | Taxes Accrued (236)                                                  | 262 | 2,843,721   | 8,491,534   |
| 43 | Interest Accrued (237)                                               |     | 13,960,181  | 13,878,655  |
| 44 | Dividends Declared (238)                                             |     |             |             |
| 45 | Matured Long-Term Debt (239)                                         |     |             |             |
| 46 | Matured Interest (240)                                               |     |             |             |
| 47 | Tax Collections Payable (241)                                        |     | 12,133,121  | 9,360,401   |
| 48 | Miscellaneous Current and Accrued Liabilities (242)                  |     | 15,384,795  | 12,810,445  |
| 49 | Obligations Under Capital Leases-Current (243)                       |     | 8,779,762   | 8,895,248   |
| 50 | Derivative Instrument Liabilities (244)                              |     | 21,406,174  | 35,439,059  |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities        |     | 7,008,264   | 19,447,360  |
| 52 | Derivative Instrument Liabilities - Hedges (245)                     |     |             |             |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges |     |             |             |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53)          |     | 381,436,527 | 393,891,091 |
| 55 | DEFERRED CREDITS                                                     |     |             |             |
| 56 | Customer Advances for Construction (252)                             |     | 35,402,799  | 32,954,477  |
| 57 | Accumulated Deferred Investment Tax Credits (255)                    | 266 | 567,800     | 827,963     |
| 58 | Deferred Gains from Disposition of Utility Plant (256)               |     |             |             |
| 59 | Other Deferred Credits (253)                                         | 269 | 70,334,668  | 56,352,015  |
| 60 | Other Regulatory Liabilities (254)                                   | 278 | 312,376,782 | 313,225,656 |
| 61 | Unamortized Gain on Reaquired Debt (257)                             |     | 105,194     | 113,403     |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281)                      | 272 |             |             |
| 63 | Accum. Deferred Income Taxes-Other Property (282)                    |     | 624,511,354 | 627,124,940 |

|    |                                                                        |  |               |               |
|----|------------------------------------------------------------------------|--|---------------|---------------|
| 64 | Accum. Deferred Income Taxes-Other (283)                               |  | 116,521,817   | 76,667,524    |
| 65 | Total Deferred Credits (lines 56 through 64)                           |  | 1,159,820,414 | 1,107,265,978 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) |  | 4,890,138,838 | 4,382,194,654 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a)                                                   | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utiity Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|------------------------------------------------------------------------|---------------------|---------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|--------------------------------------------------|----------------------------------------------------|-----------------------------------------------------|------------------------------------------------------|
| 1        | UTILITY OPERATING INCOME                                               |                     |                                                         |                                                       |                                                              |                                                            |                                                        |                                                         |                                                  |                                                    |                                                     |                                                      |
| 2        | Operating Revenues (400)                                               | 300                 | 1,213,503,005                                           | 972,032,315                                           |                                                              |                                                            | 1,037,487,072                                          | 848,749,946                                             | 176,015,933                                      | 123,282,369                                        |                                                     |                                                      |
| 3        | Operating Expenses                                                     |                     |                                                         |                                                       |                                                              |                                                            |                                                        |                                                         |                                                  |                                                    |                                                     |                                                      |
| 4        | Operation Expenses (401)                                               | 320                 | 821,298,465                                             | 605,542,027                                           |                                                              |                                                            | 686,469,728                                            | 523,286,990                                             | 134,828,741                                      | 82,255,037                                         |                                                     |                                                      |
| 5        | Maintenance Expenses (402)                                             | 320                 | 34,765,691                                              | 33,197,695                                            |                                                              |                                                            | 32,962,053                                             | 31,435,098                                              | 1,803,636                                        | 1,762,597                                          |                                                     |                                                      |
| 6        | Depreciation Expense (403)                                             | 336                 | 130,564,383                                             | 123,755,613                                           |                                                              |                                                            | 116,109,286                                            | 109,582,268                                             | 14,455,097                                       | 14,173,345                                         |                                                     |                                                      |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336                 |                                                         |                                                       |                                                              |                                                            |                                                        |                                                         |                                                  |                                                    |                                                     |                                                      |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336                 | 16,237,505                                              | 16,346,822                                            |                                                              |                                                            | 13,977,614                                             | 14,054,245                                              | 2,259,891                                        | 2,292,577                                          |                                                     |                                                      |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336                 | (40,174)                                                |                                                       |                                                              |                                                            | (40,173)                                               |                                                         |                                                  |                                                    |                                                     |                                                      |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                     |                                                         |                                                       |                                                              |                                                            |                                                        |                                                         |                                                  |                                                    |                                                     |                                                      |
| 11       | Amort. of Conversion Expenses (407.2)                                  |                     |                                                         |                                                       |                                                              |                                                            |                                                        |                                                         |                                                  |                                                    |                                                     |                                                      |
| 12       | Regulatory Debits (407.3)                                              |                     | 31,924,393                                              | 10,676,725                                            |                                                              |                                                            | 31,895,745                                             | 9,334,631                                               | 28,648                                           | 1,342,094                                          |                                                     |                                                      |
| 13       | (Less) Regulatory Credits (407.4)                                      |                     | 14,969,186                                              | 15,185,701                                            |                                                              |                                                            | 14,969,186                                             | 15,185,701                                              |                                                  |                                                    |                                                     |                                                      |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262                 | 28,609,312                                              | 27,682,440                                            |                                                              |                                                            | 25,691,411                                             | 24,952,024                                              | 2,917,901                                        | 2,730,416                                          |                                                     |                                                      |

|    |                                                                    |          |               |             |  |  |              |             |             |             |  |  |
|----|--------------------------------------------------------------------|----------|---------------|-------------|--|--|--------------|-------------|-------------|-------------|--|--|
| 15 | Income Taxes - Federal (409.1)                                     | 262      | (14,729,816)  | 3,079,035   |  |  | (11,607,458) | 5,410,413   | (3,122,359) | (2,331,378) |  |  |
| 16 | Income Taxes - Other (409.1)                                       | 262      | (99,889)      | 86,150      |  |  | (99,889)     | 86,150      |             |             |  |  |
| 17 | Provision for Deferred Income Taxes (410.1)                        | 234, 272 | 107,189,463   | 77,976,732  |  |  | 96,639,230   | 67,248,730  | 10,550,231  | 10,728,002  |  |  |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1)             | 234, 272 | 75,377,912    | 64,296,172  |  |  | 71,550,376   | 62,433,610  | 3,827,536   | 1,862,562   |  |  |
| 19 | Investment Tax Credit Adj. - Net (411.4)                           | 266      | (254,609)     | (377,266)   |  |  | (218,635)    | (338,798)   | (35,974)    | (38,468)    |  |  |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6)                   |          |               |             |  |  |              |             |             |             |  |  |
| 21 | Losses from Disp. of Utility Plant (411.7)                         |          |               |             |  |  |              |             |             |             |  |  |
| 22 | (Less) Gains from Disposition of Allowances (411.8)                |          | 8             | 4           |  |  | 8            | 4           |             |             |  |  |
| 23 | Losses from Disposition of Allowances (411.9)                      |          |               |             |  |  |              |             |             |             |  |  |
| 24 | Accretion Expense (411.10)                                         |          |               |             |  |  |              |             |             |             |  |  |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)  |          | 1,065,117,618 | 818,484,096 |  |  | 905,259,342  | 707,432,436 | 159,858,276 | 111,051,660 |  |  |
| 27 | Net Util Oper Inc (Enter Tot line 2 less 25)                       |          | 148,385,387   | 153,548,219 |  |  | 132,227,730  | 141,317,510 | 16,157,657  | 12,230,709  |  |  |
| 28 | Other Income and Deductions                                        |          |               |             |  |  |              |             |             |             |  |  |
| 29 | Other Income                                                       |          |               |             |  |  |              |             |             |             |  |  |
| 30 | Nonutility Operating Income                                        |          |               |             |  |  |              |             |             |             |  |  |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415)       |          |               |             |  |  |              |             |             |             |  |  |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) |          |               |             |  |  |              |             |             |             |  |  |
| 33 | Revenues From Nonutility Operations (417)                          |          | 735,932       | 734,545     |  |  |              |             |             |             |  |  |
| 34 | (Less) Expenses of Nonutility Operations (417.1)                   |          | 5,440         | 40,308      |  |  |              |             |             |             |  |  |
| 35 | Nonoperating Rental Income (418)                                   |          |               |             |  |  |              |             |             |             |  |  |
| 36 | Equity in Earnings of Subsidiary Companies (418.1)                 | 119      | (12,193)      | (1,746)     |  |  |              |             |             |             |  |  |
| 37 | Interest and Dividend Income (419)                                 |          | 17,583,245    | 9,419,305   |  |  |              |             |             |             |  |  |
| 38 | Allowance for Other Funds Used During Construction (419.1)         |          | 6,777,693     | 6,569,547   |  |  |              |             |             |             |  |  |
| 39 | Miscellaneous Nonoperating Income (421)                            |          | 1,271,020     | 1,460,216   |  |  |              |             |             |             |  |  |
| 40 | Gain on Disposition of Property (421.1)                            |          |               |             |  |  |              |             |             |             |  |  |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40)               |          | 26,350,257    | 18,141,559  |  |  |              |             |             |             |  |  |
| 42 | Other Income Deductions                                            |          |               |             |  |  |              |             |             |             |  |  |
| 43 | Loss on Disposition of Property (421.2)                            |          |               |             |  |  |              |             |             |             |  |  |
| 44 | Miscellaneous Amortization (425)                                   |          |               |             |  |  |              |             |             |             |  |  |
| 45 | Donations (426.1)                                                  |          | 123,280       | 148,765     |  |  |              |             |             |             |  |  |

[illegible]

|    |                                                        |     |             |             |  |  |  |  |  |  |  |  |
|----|--------------------------------------------------------|-----|-------------|-------------|--|--|--|--|--|--|--|--|
| 76 | Income Taxes-Federal and Other (409.3)                 | 262 |             |             |  |  |  |  |  |  |  |  |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) |     |             |             |  |  |  |  |  |  |  |  |
| 78 | Net Income (Total of line 71 and 77)                   |     | 117,551,997 | 123,784,686 |  |  |  |  |  |  |  |  |

| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                               | Date of Report:<br>04/14/2023                  | Year/Period of Report<br><br>End of: 2022/ Q4 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|------------------------------------------------|-----------------------------------------------|
| STATEMENT OF RETAINED EARNINGS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                     |                                                                                                                       |                                               |                                                |                                               |
| <div>1. Do not report Lines 49-53 on the quarterly report.</div> <div>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</div> <div>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</div> <div>4. State the purpose and amount for each reservation or appropriation of retained earnings.</div> <div>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</div> <div>6. Show dividends for each class and series of capital stock.</div> <div>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</div> <div>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</div> <div>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</div> |                                                                     |                                                                                                                       |                                               |                                                |                                               |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Item (a)                                                            | Contra Primary Account Affected (b)                                                                                   | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                                                                                                       |                                               |                                                |                                               |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Balance-Beginning of Period                                         |                                                                                                                       | 417,833,033                                   | 294,046,601                                    |                                               |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Changes                                                             |                                                                                                                       |                                               |                                                |                                               |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Adjustments to Retained Earnings (Account 439)                      |                                                                                                                       |                                               |                                                |                                               |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Adjustments to Retained Earnings Credit                             |                                                                                                                       |                                               |                                                |                                               |
| 4.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Adjustments to Retained Earnings Credit                             |                                                                                                                       |                                               |                                                |                                               |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                                                                                                       |                                               |                                                |                                               |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Adjustments to Retained Earnings Debit                              |                                                                                                                       |                                               |                                                |                                               |
| 10.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Adjustments To Retained Earnings Debit                              |                                                                                                                       |                                               |                                                |                                               |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                                                                                                       |                                               |                                                |                                               |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Balance Transferred from Income (Account 433 less Account 418.1)    |                                                                                                                       | 117,564,190                                   | 123,786,432                                    |                                               |
| 17                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Appropriations of Retained Earnings (Acct. 436)                     |                                                                                                                       |                                               |                                                |                                               |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                                                                                                       |                                               |                                                |                                               |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Dividends Declared-Preferred Stock (Account 437)                    |                                                                                                                       |                                               |                                                |                                               |
| 29                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                                                                                                       |                                               |                                                |                                               |
| 30                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Dividends Declared-Common Stock (Account 438)                       |                                                                                                                       |                                               |                                                |                                               |
| 30.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Dividends                                                           |                                                                                                                       | (70,000,000)                                  |                                                |                                               |
| 36                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                                                                                                       | (70,000,000)                                  |                                                |                                               |
| 37                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                                                                                                       |                                               |                                                |                                               |
| 38                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                                                                                                       | 465,397,223                                   | 417,833,033                                    |                                               |
| 39                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                                                                                                       |                                               |                                                |                                               |
| 39.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Change in Accounting Method of Unbilled Revenue                     |                                                                                                                       | 6,942,000                                     | 6,942,000                                      |                                               |
| 45                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | TOTAL Appropriated Retained Earnings (Account 215)                  |                                                                                                                       | 6,942,000                                     | 6,942,000                                      |                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) |                                                                                                                       |                                               |                                                |                                               |

|      |                                                                                                                |  |             |             |
|------|----------------------------------------------------------------------------------------------------------------|--|-------------|-------------|
| 46   | <u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>                                   |  |             |             |
| 47   | <u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>                                        |  | 6,942,000   | 6,942,000   |
| 48   | <u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>                                  |  | 472,339,223 | 424,775,033 |
|      | <u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u> |  |             |             |
| 49   | <u>Balance-Beginning of Year (Debit or Credit)</u>                                                             |  | (1,746)     |             |
| 50   | <u>Equity in Earnings for Year (Credit) (Account 418.1)</u>                                                    |  | (12,193)    | (1,746)     |
| 51   | <u>(Less) Dividends Received (Debit)</u>                                                                       |  |             |             |
| 52   | <u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>                    |  |             |             |
| 52.1 | <u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>                    |  |             |             |
| 53   | <u>Balance-End of Year (Total lines 49 thru 52)</u>                                                            |  | (13,939)    | (1,746)     |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions No.1 for explanation of codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|----------|---------------------------------------------------------------------|------------------------------------------|-------------------------------------------|
| 1        | Net Cash Flow from Operating Activities                             |                                          |                                           |
| 2        | Net Income (Line 78(c) on page 117)                                 | 117,551,997                              | 123,784,686                               |
| 3        | Noncash Charges (Credits) to Income:                                |                                          |                                           |
| 4        | Depreciation and Depletion                                          | 146,761,714                              | 140,102,435                               |
| 5        | Amortization of (Specify) (footnote details)                        |                                          |                                           |
| 5.1      | Unamortized (Gain) loss on Reacquired Debt                          | 1,371,471                                | 1,730,543                                 |
| 5.2      | Deferred Energy Costs                                               | (170,053,324)                            | (87,037,598)                              |
| 8        | Deferred Income Taxes (Net)                                         | 31,811,551                               | 13,680,560                                |
| 9        | Investment Tax Credit Adjustment (Net)                              | (260,163)                                | (382,910)                                 |
| 10       | Net (Increase) Decrease in Receivables                              | (60,826,849)                             | (25,285,235)                              |
| 11       | Net (Increase) Decrease in Inventory                                | (13,825,609)                             | 11,832,752                                |
| 12       | Net (Increase) Decrease in Allowances Inventory                     |                                          |                                           |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses            | 49,681,345                               | 32,971,225                                |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                  | (8,658,691)                              | (41,685,986)                              |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities             | 5,308,104                                | 45,529                                    |
| 16       | (Less) Allowance for Other Funds Used During Construction           | 6,777,693                                | 6,569,547                                 |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies             |                                          |                                           |
| 18       | Other (provide details in footnote):                                |                                          |                                           |
| 18.1     | Net Increase (Decrease) in Other Liabilities                        | 17,503,366                               | 2,679,810                                 |
| 18.2     | Net Increase (Decrease) in Accrued Taxes and Interest               | (5,566,287)                              | (64,033)                                  |
| 18.3     | Net (Increase) Decrease in Prepayments                              | (1,471,637)                              | (1,206,693)                               |
| 18.4     | Net (Increase) Decrease in Other Assets                             | 1,738,734                                | (30,745,754)                              |
| 18.5     | Net (Increase) Decrease in Regulatory Asset for Pension Plan        | (11,915,275)                             | 35,676,777                                |
| 18.6     | Change in Pension and Benefit Assets/Liabilities                    | 8,363,881                                | (4,365,440)                               |
| 18.7     | Net (Increase) Decrease in Accumulated Other Comprehensive Income   | 439,172                                  | 167,902                                   |

|      |                                                                                     |               |               |
|------|-------------------------------------------------------------------------------------|---------------|---------------|
| 22   | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)      | 101,175,807   | 165,329,023   |
| 24   | Cash Flows from Investment Activities:                                              |               |               |
| 25   | Construction and Acquisition of Plant (including land):                             |               |               |
| 26   | Gross Additions to Utility Plant (less nuclear fuel)                                | (362,747,305) | (304,578,736) |
| 27   | Gross Additions to Nuclear Fuel                                                     |               |               |
| 28   | Gross Additions to Common Utility Plant                                             |               |               |
| 29   | Gross Additions to Nonutility Plant                                                 | 5,678         | 1,977,308     |
| 30   | (Less) Allowance for Other Funds Used During Construction                           | (6,777,693)   | (6,569,547)   |
| 31   | Other (provide details in footnote):                                                |               |               |
| 31.1 | Non Cash Changes to Utility Plant                                                   |               |               |
| 31.2 | Customer Advances for Construction                                                  | 2,448,322     | 5,153,054     |
| 31.3 | Contributions in Aid of Construction                                                | 10,111,913    | 9,014,101     |
| 34   | Cash Outflows for Plant (Total of lines 26 thru 33)                                 | (343,403,699) | (281,864,726) |
| 36   | Acquisition of Other Noncurrent Assets (d)                                          |               |               |
| 37   | Proceeds from Disposal of Noncurrent Assets (d)                                     |               |               |
| 39   | Investments in and Advances to Assoc. and Subsidiary Companies                      | 2,193         | 1,746         |
| 40   | Contributions and Advances from Assoc. and Subsidiary Companies                     |               |               |
| 41   | Disposition of Investments in (and Advances to)                                     |               |               |
| 42   | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies |               |               |
| 44   | Purchase of Investment Securities (a)                                               |               |               |
| 45   | Proceeds from Sales of Investment Securities (a)                                    |               |               |
| 46   | Loans Made or Purchased                                                             |               |               |
| 47   | Collections on Loans                                                                |               |               |
| 49   | Net (Increase) Decrease in Receivables                                              |               |               |
| 50   | Net (Increase) Decrease in Inventory                                                |               |               |
| 51   | Net (Increase) Decrease in Allowances Held for Speculation                          |               |               |
| 52   | Net Increase (Decrease) in Payables and Accrued Expenses                            |               |               |
| 53   | Other (provide details in footnote):                                                |               |               |
| 53.1 | Proceeds from Sale of Utility Assets                                                |               |               |
| 53.2 | Proceeds from Other Investments                                                     |               | 272,750       |
| 57   | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)     | (343,401,506) | (281,590,230) |
| 59   | Cash Flows from Financing Activities:                                               |               |               |
| 60   | Proceeds from Issuance of:                                                          |               |               |
| 61   | Long-Term Debt (b)                                                                  | 250,000,000   |               |

|      |                                                                                    |               |             |
|------|------------------------------------------------------------------------------------|---------------|-------------|
| 62   | Preferred Stock                                                                    |               |             |
| 63   | Common Stock                                                                       |               |             |
| 64   | Other (provide details in footnote):                                               |               |             |
| 64.1 | Contributions from parent                                                          | 465,000,000   |             |
| 66   | Net Increase in Short-Term Debt (c)                                                |               | 114,000,000 |
| 67   | Other (provide details in footnote):                                               |               |             |
| 67.1 | Proceeds from Notes Payable to Associated Companies                                | 70,000,000    |             |
| 70   | Cash Provided by Outside Sources (Total 61 thru 69)                                | 785,000,000   | 114,000,000 |
| 72   | Payments for Retirement of:                                                        |               |             |
| 73   | Long-term Debt (b)                                                                 | (264,980,000) |             |
| 74   | Preferred Stock                                                                    |               |             |
| 75   | Common Stock                                                                       |               |             |
| 76   | Other (provide details in footnote):                                               |               |             |
| 76.1 | Payments for Finance Lease Obligations                                             | (7,095,721)   | (6,773,392) |
| 76.2 | Deferred Financing and Debt Issuance Costs                                         | (1,791,768)   | (381,289)   |
| 78   | Net Decrease in Short-Term Debt (c)                                                | (159,000,000) |             |
| 80   | Dividends on Preferred Stock                                                       |               |             |
| 81   | Dividends on Common Stock                                                          | (70,000,000)  |             |
| 83   | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)    | 282,132,511   | 106,845,319 |
| 85   | Net Increase (Decrease) in Cash and Cash Equivalents                               |               |             |
| 86   | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | 39,906,812    | (9,415,888) |
| 88   | Cash and Cash Equivalents at Beginning of Period                                   | 16,187,663    | 25,603,551  |
| 90   | Cash and Cash Equivalents at End of Period                                         | 56,094,475    | 16,187,663  |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES  
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Sierra Pacific Power Company’s Item 8 of Berkshire Hathaway Energy Company’s (“BHE”) Annual Report on Form 10-K for the year ended December 31, 2022 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company’s Financial Statements contained herein.

Organization and Operations

Sierra Pacific Power Company ("Sierra Pacific") is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Summary of Significant Accounting Policies

Basis of Presentation

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2022 and December 31, 2021, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

|                                                                          | As of December 31, |        |
|--------------------------------------------------------------------------|--------------------|--------|
|                                                                          | 2022               | 2021   |
| Cash (131)                                                               | \$ —               | \$ (1) |
| Temporary cash investments (136)                                         | 49                 | 11     |
| Total cash and cash equivalents                                          | 49                 | 10     |
| Restricted cash and cash equivalents (128)                               | 7                  | 6      |
| Total cash and cash equivalents and restricted cash and cash equivalents | \$ 56              | \$ 16  |

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Sierra Pacific's assessment of the collectability of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Sierra Pacific primarily utilizes credit loss history. However, Sierra Pacific may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

|                                              | 2022 | 2021 |
|----------------------------------------------|------|------|
| Beginning balance                            | \$ 1 | \$ 2 |
| Charged to operating costs and expenses, net | 2    | 2    |
| Write-offs, net                              | (1)  | (3)  |
| Ending balance                               | \$ 2 | \$ 1 |

Derivatives

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$69 million and \$62 million as of December 31, 2022 and 2021, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$10 million and \$3 million as of December 31, 2022 and 2021, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced. Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2022 and 2021 was 5.52% and 6.75%, respectively, for electric, 5.09% and 5.75%, respectively, for natural gas, and 5.23% and 6.65% respectively, for common facilities.

Asset Retirement Obligations

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment of Long-Lived Assets

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Sierra Pacific has non-cancelable operating leases primarily for transmission and delivery assets, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities and vehicles. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific does not include options in its lease calculations unless there is a triggering event indicating Sierra Pacific is reasonably certain to exercise the option. Sierra Pacific's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased. Sierra Pacific's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Sierra Pacific's operating and finance right-of-use assets are recorded in other assets and the operating and current finance lease liabilities are recorded in current and long-term other liabilities accordingly.

Revenue Recognition

Sierra Pacific uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Sierra Pacific expects to be entitled in exchange for those goods or services. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Sierra Pacific's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 842, "Leases" and amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers."

Revenue recognized is equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date and includes billed and unbilled amounts. As of December 31, 2022 and 2021, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$94 million and \$78 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Income Taxes

Berkshire Hathaway includes Sierra Pacific in its consolidated United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Sierra Pacific deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Sierra Pacific's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Subsequent Events

Sierra Pacific’s management has evaluated the impact of events occurring after December 31, 2022, up to February 24, 2023, the date that Sierra Pacific’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

|                                           | Depreciable Life | 2022     | 2021     |
|-------------------------------------------|------------------|----------|----------|
| Utility plant:                            |                  |          |          |
| Electric generation                       | 25 - 60 years    | \$ 1,298 | \$ 1,163 |
| Electric transmission                     | 50 - 100 years   | 993      | 940      |
| Electric distribution                     | 20 - 100 years   | 1,983    | 1,846    |
| Electric general and intangible plant     | 5 - 70 years     | 219      | 204      |
| Natural gas distribution                  | 35 - 70 years    | 455      | 438      |
| Natural gas general and intangible plant  | 5 - 70 years     | 15       | 14       |
| Common general                            | 5 - 70 years     | 380      | 370      |
| Utility plant                             |                  | 5,343    | 4,975    |
| Accumulated depreciation and amortization |                  | (1,992)  | (1,854)  |
| Utility plant, net                        |                  | 3,351    | 3,121    |
| Construction work-in-progress             |                  | 236      | 219      |
| Property, plant and equipment, net        |                  | \$ 3,587 | \$ 3,340 |

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2022 and 2021 was 3.0% and 3.1%, respectively. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2022.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities.

The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2022 (dollars in millions):

|                           | Sierra Pacific's Share | Utility Plant | Accumulated Depreciation | Construction Work-in-Progress |
|---------------------------|------------------------|---------------|--------------------------|-------------------------------|
| Valmy Generating Station  | 50 %                   | \$ 399        | \$ 327                   | \$ 2                          |
| ON Line Transmission Line | 6                      | 40            | 8                        | —                             |
| Valmy Transmission        | 50                     | 4             | 2                        | 1                             |
| Total                     |                        | \$ 443        | \$ 337                   | \$ 3                          |

Leases

The following table summarizes Sierra Pacific's leases recorded on the Balance Sheet as of December 31 (in millions):

|                             | 2022          | 2021          |
|-----------------------------|---------------|---------------|
| <b>Right-of-use assets:</b> |               |               |
| Operating leases            | \$ 16         | \$ 15         |
| Finance leases              | 105           | 111           |
| Total right-of-use assets   | <u>\$ 121</u> | <u>\$ 126</u> |
| <b>Lease liabilities:</b>   |               |               |
| Operating leases            | \$ 15         | \$ 15         |
| Finance leases              | 108           | 115           |
| Total lease liabilities     | <u>\$ 123</u> | <u>\$ 130</u> |

The following table summarizes Sierra Pacific's lease costs for the years ended December 31 (in millions):

|                   | 2022          | 2021          |
|-------------------|---------------|---------------|
| Variable          | \$ 103        | \$ 86         |
| Operating         | 1             | 1             |
| Finance:          |               |               |
| Amortization      | 5             | 5             |
| Interest          | 8             | 9             |
| Total lease costs | <u>\$ 117</u> | <u>\$ 101</u> |

**Weighted-average remaining lease term (years):**

|                  |      |      |
|------------------|------|------|
| Operating leases | 26.0 | 27.4 |
| Finance leases   | 28.2 | 28.4 |

**Weighted-average discount rate:**

|                  |       |       |
|------------------|-------|-------|
| Operating leases | 5.0 % | 5.0 % |
| Finance leases   | 8.4 % | 8.2 % |

The following table summarizes Sierra Pacific's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

|                                                                         | 2022   | 2021   |
|-------------------------------------------------------------------------|--------|--------|
| Cash paid for amounts included in the measurement of lease liabilities: |        |        |
| Operating cash flows from operating leases                              | \$ (1) | \$ (1) |
| Operating cash flows from finance leases                                | (9)    | (9)    |
| Financing cash flows from finance leases                                | (7)    | (7)    |
| Right-of-use assets obtained in exchange for lease liabilities:         |        |        |
| Operating leases                                                        | \$ 1   | \$ —   |
| Finance leases                                                          | 1      | 1      |

Sierra Pacific has the following remaining lease commitments as of December 31, 2022 (in millions):

|                                      | Operating    | Finance       | Total         |
|--------------------------------------|--------------|---------------|---------------|
| 2023                                 | \$ 1         | \$ 16         | \$ 17         |
| 2024                                 | 1            | 15            | 16            |
| 2025                                 | 1            | 16            | 17            |
| 2026                                 | 1            | 15            | 16            |
| 2027                                 | 1            | 13            | 14            |
| Thereafter                           | 23           | 137           | 160           |
| Total undiscounted lease payments    | 28           | 212           | 240           |
| Less - amounts representing interest | (13)         | (104)         | (117)         |
| Lease liabilities                    | <u>\$ 15</u> | <u>\$ 108</u> | <u>\$ 123</u> |

*Operating and Finance Lease Obligations*

Sierra Pacific's operating and finance lease obligations consist mainly of ON Line and Truckee-Carson Irrigation District ("TCID"). ON Line was placed in-service on December 31, 2013. Sierra Pacific and Nevada Power, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. In 1999, Sierra Pacific entered into a 50-year agreement with TCID to lease electric distribution facilities. Total finance lease obligations of \$107 million and \$110 million were included on the Balance Sheets as of December 31, 2022 and 2021, respectively, for these leases. See Summary of Significant Accounting Policies Note for further discussion of Sierra Pacific's remaining lease obligations.

**Regulatory Matters**

*Regulatory Assets*

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

|                                                   | Weighted<br>Average<br>Remaining Life | 2022          | 2021          |
|---------------------------------------------------|---------------------------------------|---------------|---------------|
| Deferred energy costs                             | 1 year                                | \$ 277        | \$ 107        |
| Natural disaster protection plan                  | 1 year                                | 69            | 62            |
| Merger costs from 1999 merger                     | 24 years                              | 63            | 66            |
| Employee benefit plans <sup>(1)</sup>             | 8 years                               | 57            | 46            |
| Deferred operating costs                          | 7 years                               | 35            | 31            |
| Unrealized loss on regulated derivative contracts | 1 year                                | 21            | 35            |
| Other                                             | Various                               | 89            | 93            |
| Total regulatory assets                           |                                       | <u>\$ 611</u> | <u>\$ 440</u> |
| Reflected as:                                     |                                       |               |               |
| Current assets                                    |                                       | \$ 357        | \$ 177        |
| Noncurrent assets                                 |                                       | 254           | 263           |
| Total regulatory assets                           |                                       | <u>\$ 611</u> | <u>\$ 440</u> |

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Sierra Pacific had regulatory assets not earning a return on investment of \$143 million and \$158 million as of December 31, 2022 and 2021, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, a portion of the employee benefit plans, losses on reacquired debt, AROs and legacy meters.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

|                                      | Weighted<br>Average<br>Remaining Life | 2022          | 2021          |
|--------------------------------------|---------------------------------------|---------------|---------------|
| Deferred income taxes <sup>(1)</sup> | Various                               | \$ 223        | \$ 234        |
| Cost of removal <sup>(2)</sup>       | 35 years                              | 200           | 201           |
| Other                                | Various                               | 32            | 28            |
| Total regulatory liabilities         |                                       | <u>\$ 455</u> | <u>\$ 463</u> |
| Reflected as:                        |                                       |               |               |
| Current liabilities                  |                                       | \$ 19         | \$ 19         |
| Noncurrent liabilities               |                                       | 436           | 444           |
| Total regulatory liabilities         |                                       | <u>\$ 455</u> | <u>\$ 463</u> |

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2022, Sierra Pacific filed a regulatory rate review with the PUCN that requested an annual revenue increase of \$88 million, or 9.7%. In addition, a filing was made to revise depreciation rates based on a study, the results of which are reflected in the proposed revenue requirement. In August 2022, Sierra Pacific filed an updated certification filing that requested an annual revenue increase of \$77 million, or 8.5%. Parties to the review filed testimony and evidence in August and September 2022. Hearings in the cost of capital, revenue requirement, and rate design phases were held in September, October, and November 2022, respectively. In December 2022, the PUCN issued an order approving an increase in base rates of \$58 million, effective January 1, 2023, reflecting a reduction in Sierra Pacific's requested rate of return, updated depreciation and amortization rates for its electric operations and updated time of use periods to reflect the changes in system costs due to the increased solar generation on the system.

Short-term Debt and Credit Facilities

The following table summarizes Sierra Pacific's availability under its credit facilities as of December 31 (in millions):

|                       | 2022          | 2021         |
|-----------------------|---------------|--------------|
| Credit facilities     | \$ 250        | \$ 250       |
| Short-term debt       | —             | (159)        |
| Net credit facilities | <u>\$ 250</u> | <u>\$ 91</u> |

Sierra Pacific has a \$250 million secured credit facility expiring in June 2025 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. As of December 31, 2022 and 2021, Sierra Pacific had borrowings of \$— million and \$159 million, respectively, outstanding under the credit facility. As of December 31, 2022 and 2021, the weighted average interest rate on borrowings outstanding was —% and 0.86%, respectively. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

Long-term Debt

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

[illegible]

The U.S. Internal Revenue Service has closed or effectively settled its examination of Sierra Pacific's income tax return through the short year ended December 31, 2013. The closure of examinations, or the expiration of the statute of limitations, may not preclude the U.S. Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2022 and 2021. Sierra Pacific contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2022 and 2021. Sierra Pacific contributed \$5 million and \$1 million to the Other Post Retirement Plans for the years ended December 31, 2022 and 2021, respectively. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

|                              | 2022  | 2021  |
|------------------------------|-------|-------|
| Qualified Pension Plan:      |       |       |
| Other non-current assets     | \$ 43 | \$ 62 |
| Non-Qualified Pension Plans: |       |       |
| Other current liabilities    | (1)   | (1)   |
| Other long-term liabilities  | (5)   | (7)   |
| Other Postretirement Plans:  |       |       |
| Other long-term liabilities  | (2)   | (10)  |

Asset Retirement Obligations

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$200 million and \$201 million as of December 31, 2022 and 2021, respectively.

The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

|                                         | 2022         | 2021         |
|-----------------------------------------|--------------|--------------|
| Asbestos                                | \$ 5         | \$ 5         |
| Evaporative ponds and dry ash landfills | 3            | 3            |
| Other                                   | 3            | 3            |
| Total asset retirement obligations      | <u>\$ 11</u> | <u>\$ 11</u> |

Sierra Pacific's ARO liabilities beginning and ending balances totaled \$11 million for the years ended December 31, 2022 and 2021. These balances are reflected as other long-term liabilities on the Balance Sheets.

Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

|                                                      | Other<br>Current<br>Assets | Current<br>Liabilities | Other<br>Long-term<br>Liabilities | Total          |
|------------------------------------------------------|----------------------------|------------------------|-----------------------------------|----------------|
| <b>As of December 31, 2022:</b>                      |                            |                        |                                   |                |
| Not designated as hedging contracts <sup>(1)</sup> : |                            |                        |                                   |                |
| Commodity assets                                     | \$ 8                       | \$ —                   | \$ —                              | \$ 8           |
| Commodity liabilities                                | —                          | (14)                   | (7)                               | (21)           |
| Total derivatives - net basis                        | <u>\$ 8</u>                | <u>\$ (14)</u>         | <u>\$ (7)</u>                     | <u>\$ (13)</u> |
| <b>As of December 31, 2021:</b>                      |                            |                        |                                   |                |
| Not designated as hedging contracts <sup>(1)</sup> : |                            |                        |                                   |                |
| Commodity assets                                     | \$ 2                       | \$ —                   | \$ —                              | \$ 2           |
| Commodity liabilities                                | —                          | (16)                   | (19)                              | (35)           |
| Total derivatives - net basis                        | <u>\$ 2</u>                | <u>\$ (16)</u>         | <u>\$ (19)</u>                    | <u>\$ (33)</u> |

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2022 and 2021, a regulatory asset of \$13 million and \$33 million, respectively, was recorded related to the net derivative liability of \$13 million and \$33 million, respectively.

Derivatives Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

|                       | Unit of Measure | 2022 | 2021 |
|-----------------------|-----------------|------|------|
| Electricity purchases | Megawatt hours  | 1    | 1    |
| Natural gas purchases | Decatherms      | 52   | 53   |

Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2022, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$— million as of December 31, 2022 and 2021, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

|                                            | Input Levels for Fair Value Measurements |             |                |                |  |
|--------------------------------------------|------------------------------------------|-------------|----------------|----------------|--|
|                                            | Level 1                                  | Level 2     | Level 3        | Total          |  |
| <b>As of December 31, 2022:</b>            |                                          |             |                |                |  |
| <b>Assets:</b>                             |                                          |             |                |                |  |
| Commodity derivatives                      | \$ —                                     | \$ —        | \$ 8           | \$ 8           |  |
| Money market mutual funds                  | 49                                       | —           | —              | 49             |  |
| Investment funds                           | 1                                        | —           | —              | 1              |  |
|                                            | <u>\$ 50</u>                             | <u>\$ —</u> | <u>\$ 8</u>    | <u>\$ 58</u>   |  |
| <b>Liabilities - commodity derivatives</b> | <u>\$ —</u>                              | <u>\$ —</u> | <u>\$ (21)</u> | <u>\$ (21)</u> |  |
| <b>As of December 31, 2021:</b>            |                                          |             |                |                |  |
| <b>Assets:</b>                             |                                          |             |                |                |  |
| Commodity derivatives                      | \$ —                                     | \$ —        | \$ 2           | \$ 2           |  |
| Money market mutual funds                  | 10                                       | —           | —              | 10             |  |
| Investment funds                           | 1                                        | —           | —              | 1              |  |
|                                            | <u>\$ 11</u>                             | <u>\$ —</u> | <u>\$ 2</u>    | <u>\$ 13</u>   |  |
| <b>Liabilities - commodity derivatives</b> | <u>\$ —</u>                              | <u>\$ —</u> | <u>\$ (35)</u> | <u>\$ (35)</u> |  |

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of December 31, 2022, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

|                                                                      | 2022           | 2021           |
|----------------------------------------------------------------------|----------------|----------------|
| <b>Beginning balance</b>                                             | \$ (33)        | \$ 7           |
| Changes in fair value recognized in regulatory assets or liabilities | (21)           | (25)           |
| Settlements                                                          | 41             | (15)           |
| <b>Ending balance</b>                                                | <u>\$ (13)</u> | <u>\$ (33)</u> |

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

|                | 2022            |                 | 2021            |                 |
|----------------|-----------------|-----------------|-----------------|-----------------|
|                | Carrying Value  | Fair Value      | Carrying Value  | Fair Value      |
| Long-term debt | <u>\$ 1,148</u> | <u>\$ 1,111</u> | <u>\$ 1,164</u> | <u>\$ 1,316</u> |

Commitments and Contingencies

Commitments

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2022 are as follows (in millions):

|                                                                    | 2023   | 2024     | 2025   | 2026   | 2027   | 2028 and Thereafter | Total    |
|--------------------------------------------------------------------|--------|----------|--------|--------|--------|---------------------|----------|
| Contract type:                                                     |        |          |        |        |        |                     |          |
| Fuel, capacity and transmission contract commitments               | \$ 413 | \$ 244   | \$ 184 | \$ 134 | \$ 127 | \$ 1,447            | \$ 2,549 |
| Fuel and capacity contract commitments (not commercially operable) | 8      | 11       | 12     | 12     | 11     | 236                 | 290      |
| Construction commitments                                           | 500    | 741      | 86     | 268    | —      | —                   | 1,595    |
| Easements                                                          | 2      | 2        | 2      | 2      | 2      | 33                  | 43       |
| Maintenance, service and other contracts                           | 7      | 5        | 5      | 3      | —      | 5                   | 25       |
| Total commitments                                                  | \$ 930 | \$ 1,003 | \$ 289 | \$ 419 | \$ 140 | \$ 1,721            | \$ 4,502 |

Fuel and Capacity Contract Commitments

Purchased Power

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2025 to 2047. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Lease Note for further discussion of Sierra Pacific's lease commitments.

Coal and Natural Gas

Sierra Pacific has a long-term contract for the transport of coal that expires in 2024. Additionally, gas transportation contracts expire from 2023 to 2046 and the gas supply contracts expire from 2023 to 2024.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Sierra Pacific has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Construction Commitments

Sierra Pacific's construction commitments included in the table above relate to firm commitments and include costs associated with two solar photovoltaic facility projects and solar photovoltaic panels for future projects. The first project is a 250-MW solar photovoltaic facility with an additional 200 MWs of co-located battery storage that will be developed in Humboldt County, Nevada. The second project is a 350-MW solar photovoltaic facility with an additional 280 MWs of co-located battery storage that will be developed in Humboldt County, Nevada. Commercial operation has been delayed for both projects to an undetermined date. Both facilities will be jointly owned and operated by Nevada Power and Sierra Pacific.

Easements

Sierra Pacific has non-cancelable easements for land. Operating and maintenance expense on non-cancelable easements totaled \$2 million for the years ended December 31, 2022 and 2021.

Maintenance, Service and Other Contracts

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2026 to 2046.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may claims or seek to impose fines, penalties and other costs in substantial amounts,

Revenues from Contracts with Customers

The following table summarizes Sierra Pacific's Customer Revenue by customer class, including a reconciliation to Sierra Pacific's reportable segment information Included in Segment Information Note, for the years ended December 31 (in millions):

|                                   | 2022     |             |          | 2021     |             |        |
|-----------------------------------|----------|-------------|----------|----------|-------------|--------|
|                                   | Electric | Natural Gas | Total    | Electric | Natural Gas | Total  |
| Customer Revenue:                 |          |             |          |          |             |        |
| Retail:                           |          |             |          |          |             |        |
| Residential                       | \$ 365   | \$ 105      | \$ 470   | \$ 307   | \$ 76       | \$ 383 |
| Commercial                        | 333      | 45          | 378      | 267      | 29          | 296    |
| Industrial                        | 229      | 16          | 245      | 202      | 10          | 212    |
| Other                             | 6        | 1           | 7        | 5        | —           | 5      |
| Total fully bundled               | 933      | 167         | 1,100    | 781      | 115         | 896    |
| Distribution only service         | 5        | —           | 5        | 3        | —           | 3      |
| Total retail                      | 938      | 167         | 1,105    | 784      | 115         | 899    |
| Wholesale, transmission and other | 86       | —           | 86       | 62       | —           | 62     |
| Total Customer Revenue            | 1,024    | 167         | 1,191    | 846      | 115         | 961    |
| Other revenue                     | 1        | 1           | 2        | 2        | 2           | 4      |
| Total operating revenue           | \$ 1,025 | \$ 168      | \$ 1,193 | \$ 848   | \$ 117      | \$ 965 |

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | 2022   | 2021   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|
| Supplemental disclosure of cash flow information:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |        |        |
| Interest paid, net of amounts capitalized                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | \$ 45  | \$ 41  |
| Income taxes (refunded) paid                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | \$ (1) | \$ (3) |
| Supplemental disclosure of non-cash investing and financing transactions:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |        |        |
| Accruals related to property, plant and equipment additions                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | \$ 57  | \$ 27  |
| Related Party Transactions                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |        |        |
| Sierra Pacific has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Sierra Pacific under this agreement, either directly or through NV Energy, totaled \$23 million and \$14 million for the years ended December 31, 2022 and 2021, respectively. Amounts charged to Sierra Pacific in 2022 and 2021 primarily relate to information technology projects billed at a consolidated level and passed through to affiliates.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |        |        |
| Sierra Pacific provided electricity to Nevada Power of \$86 million and \$43 million for the years ended December 31, 2022 and 2021, respectively. Receivables associated with these transactions were \$5 million and \$— million as of December 31, 2022 and 2021, respectively. Sierra Pacific purchased electricity from Nevada Power of \$362 million and \$179 million for the years ended December 31, 2022 and 2021, respectively. Payables associated with these transactions were \$41 million and \$13 million as of December 31, 2022 and 2021, respectively.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |        |        |
| Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$5 million for the years ended December 31, 2022 and 2021. Sierra Pacific provided services to Nevada Power of \$16 million and \$15 million for the years ended December 31, 2022 and 2021, respectively. Nevada Power provided services to Sierra Pacific of \$25 million for the years ended December 31, 2022 and 2021. Sierra Pacific provided services to NV Energy of \$1 million and \$— million for the years ended December 31, 2022 and 2021, respectively. As of December 31, 2022 and 2021, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$47 million and \$19 million, respectively. There were no receivables due from NV Energy as of December 31, 2022 and 2021. In November 2022, Sierra Pacific entered into a \$100 million unsecured note with NV Energy payable upon demand and \$70 million was outstanding as of December 31, 2022. As of December 31, 2022 and 2021, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$33 million and \$2 million, respectively. There were no receivables due from Nevada Power as of December 31, 2022 and 2021. |        |        |
| Sierra Pacific is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated U.S. federal income tax return. As of December 31, 2022 and 2021 federal income taxes receivable from NV Energy were \$11 million and \$— million, respectively. Sierra Pacific received cash refunds of \$1 million and \$3 million for federal income taxes for the years ended December 31, 2022 and 2021, respectively.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |        |        |
| Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |        |        |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a)                                                                        | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---------------------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------|-----------------------------|-----------------------|------------------------------------------------|--------------------------------------|---------------------------------------------------------------|---------------------------------------------------------|--------------------------------|
| 1        | Balance of Account 219 at Beginning of Preceding Year                           |                                                                  | (1,203,790)                                           |                             |                       |                                                |                                      | (1,203,790)                                                   |                                                         |                                |
| 2        | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income |                                                                  |                                                       |                             |                       |                                                |                                      |                                                               |                                                         |                                |
| 3        | Preceding Quarter/Year to Date Changes in Fair Value                            |                                                                  | 167,902                                               |                             |                       |                                                |                                      | 167,902                                                       |                                                         |                                |
| 4        | Total (lines 2 and 3)                                                           |                                                                  | 167,902                                               |                             |                       |                                                |                                      | 167,902                                                       | 123,784,686                                             | 123,952,588                    |
| 5        | Balance of Account 219 at End of Preceding Quarter/Year                         |                                                                  | (1,035,888)                                           |                             |                       |                                                |                                      | (1,035,888)                                                   |                                                         |                                |
| 6        | Balance of Account 219 at Beginning of Current Year                             |                                                                  | (1,035,888)                                           |                             |                       |                                                |                                      | (1,035,888)                                                   |                                                         |                                |
| 7        | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income   |                                                                  |                                                       |                             |                       |                                                |                                      |                                                               |                                                         |                                |
| 8        | Current Quarter/Year to Date Changes in Fair Value                              |                                                                  | 439,172                                               |                             |                       |                                                |                                      | 439,172                                                       |                                                         |                                |
| 9        | Total (lines 7 and 8)                                                           |                                                                  | 439,172                                               |                             |                       |                                                |                                      | 439,172                                                       | 117,551,997                                             | 117,991,169                    |
| 10       | Balance of Account 219 at End of Current Quarter/Year                           |                                                                  | (596,716)                                             |                             |                       |                                                |                                      | (596,716)                                                     |                                                         |                                |

|                                                                                                                                                                                         |                                                                               |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------|-------------------------------|-------------------------------------------|---------------------|-------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                    |                                                                               |                                                      | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |             | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |                     |             |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION                                                                                        |                                                                               |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. |                                                                               |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| Line No.                                                                                                                                                                                | Classification (a)                                                            | Total Company For the Current Year/Quarter Ended (b) | Electric (c)                                                                                                          | Gas (d)     | Other (Specify) (e)           | Other (Specify) (f)                       | Other (Specify) (g) | Common (h)  |
| 1                                                                                                                                                                                       | UTILITY PLANT                                                                 |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 2                                                                                                                                                                                       | In Service                                                                    |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 3                                                                                                                                                                                       | Plant in Service (Classified)                                                 | 5,338,044,407                                        | 4,490,584,251                                                                                                         | 469,283,434 |                               |                                           |                     | 378,176,722 |
| 4                                                                                                                                                                                       | Property Under Capital Leases                                                 | 122,779,732                                          | 122,779,732                                                                                                           |             |                               |                                           |                     |             |
| 5                                                                                                                                                                                       | Plant Purchased or Sold                                                       |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 6                                                                                                                                                                                       | Completed Construction not Classified                                         |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 7                                                                                                                                                                                       | Experimental Plant Unclassified                                               |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 8                                                                                                                                                                                       | Total (3 thru 7)                                                              | 5,460,824,139                                        | 4,613,363,983                                                                                                         | 469,283,434 |                               |                                           |                     | 378,176,722 |
| 9                                                                                                                                                                                       | Leased to Others                                                              |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 10                                                                                                                                                                                      | Held for Future Use                                                           | 6,229,455                                            | 5,763,861                                                                                                             | 465,594     |                               |                                           |                     |             |
| 11                                                                                                                                                                                      | Construction Work in Progress                                                 | 235,660,859                                          | 157,910,576                                                                                                           | 46,879,279  |                               |                                           |                     | 30,871,004  |
| 12                                                                                                                                                                                      | Acquisition Adjustments                                                       | (1,280,102)                                          | (1,280,102)                                                                                                           |             |                               |                                           |                     |             |
| 13                                                                                                                                                                                      | Total Utility Plant (8 thru 12)                                               | 5,701,434,351                                        | 4,775,758,318                                                                                                         | 516,628,307 |                               |                                           |                     | 409,047,726 |
| 14                                                                                                                                                                                      | Accumulated Provisions for Depreciation, Amortization, & Depletion            | 2,185,256,390                                        | 1,765,951,562                                                                                                         | 221,231,332 |                               |                                           |                     | 198,073,496 |
| 15                                                                                                                                                                                      | Net Utility Plant (13 less 14)                                                | 3,516,177,961                                        | 3,009,806,756                                                                                                         | 295,396,975 |                               |                                           |                     | 210,974,230 |
| 16                                                                                                                                                                                      | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 17                                                                                                                                                                                      | In Service:                                                                   |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 18                                                                                                                                                                                      | Depreciation                                                                  | 1,988,007,315                                        | 1,735,107,826                                                                                                         | 211,261,668 |                               |                                           |                     | 41,637,821  |
| 19                                                                                                                                                                                      | Amortization and Depletion of Producing Natural Gas Land and Land Rights      |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 20                                                                                                                                                                                      | Amortization of Underground Storage Land and Land Rights                      |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 21                                                                                                                                                                                      | Amortization of Other Utility Plant                                           | 195,553,354                                          | 29,281,769                                                                                                            | 9,835,910   |                               |                                           |                     | 156,435,675 |
| 22                                                                                                                                                                                      | Total in Service (18 thru 21)                                                 | 2,183,560,669                                        | 1,764,389,595                                                                                                         | 221,097,578 |                               |                                           |                     | 198,073,496 |
| 23                                                                                                                                                                                      | Leased to Others                                                              |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 24                                                                                                                                                                                      | Depreciation                                                                  |                                                      |                                                                                                                       |             |                               |                                           |                     |             |
| 25                                                                                                                                                                                      | Amortization and Depletion                                                    |                                                      |                                                                                                                       |             |                               |                                           |                     |             |

|    |                                               |               |               |             |  |  |  |             |
|----|-----------------------------------------------|---------------|---------------|-------------|--|--|--|-------------|
| 26 | Total Leased to Others (24 & 25)              |               |               |             |  |  |  |             |
| 27 | Held for Future Use                           |               |               |             |  |  |  |             |
| 28 | Depreciation                                  | 1,695,721     | 1,561,967     | 133,754     |  |  |  |             |
| 29 | Amortization                                  |               |               |             |  |  |  |             |
| 30 | Total Held for Future Use (28 & 29)           | 1,695,721     | 1,561,967     | 133,754     |  |  |  |             |
| 31 | Abandonment of Leases (Natural Gas)           |               |               |             |  |  |  |             |
| 32 | Amortization of Plant Acquisition Adjustment  |               |               |             |  |  |  |             |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,185,256,390 | 1,765,951,562 | 221,231,332 |  |  |  | 198,073,496 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.  
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.  
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.  
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.  
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.  
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.  
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.  
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.  
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

| Line No. | Account (a)                                                   | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|---------------------------------------------------------------|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1        | 1. INTANGIBLE PLANT                                           |                               |               |                 |                 |               |                            |
| 2        | (301) Organization                                            |                               |               |                 |                 |               |                            |
| 3        | (302) Franchise and Consents                                  |                               |               |                 |                 |               |                            |
| 4        | (303) Miscellaneous Intangible Plant                          | 45,398,518                    | 798,047       | 3,071,335       |                 |               | 43,125,230                 |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)     | 45,398,518                    | 798,047       | 3,071,335       |                 |               | 43,125,230                 |
| 6        | 2. PRODUCTION PLANT                                           |                               |               |                 |                 |               |                            |
| 7        | A. Steam Production Plant                                     |                               |               |                 |                 |               |                            |
| 8        | (310) Land and Land Rights                                    | 1,607,280                     |               |                 |                 |               | 1,607,280                  |
| 9        | (311) Structures and Improvements                             | 86,256,681                    |               |                 |                 |               | 86,256,681                 |
| 10       | (312) Boiler Plant Equipment                                  | 296,602,808                   | 22,641,754    |                 |                 |               | 319,244,562                |
| 11       | (313) Engines and Engine-Driven Generators                    | 2,071,378                     | 2,556,901     | 455,537         |                 |               | 4,172,742                  |
| 12       | (314) Turbogenerator Units                                    | 101,562,606                   | 1,399,764     |                 |                 |               | 102,962,370                |
| 13       | (315) Accessory Electric Equipment                            | 49,408,078                    | 9,391,317     | 33,669          |                 | 11,383,652    | 70,149,378                 |
| 14       | (316) Misc. Power Plant Equipment                             | 11,935,294                    | 227,188       | 7,341           |                 |               | 12,155,141                 |
| 15       | (317) Asset Retirement Costs for Steam Production             |                               | (291,285)     |                 |                 | 291,285       |                            |
| 16       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 549,444,125                   | 35,925,639    | 496,547         |                 | 11,674,937    | 596,548,154                |
| 17       | B. Nuclear Production Plant                                   |                               |               |                 |                 |               |                            |
| 18       | (320) Land and Land Rights                                    |                               |               |                 |                 |               |                            |
| 19       | (321) Structures and Improvements                             |                               |               |                 |                 |               |                            |
| 20       | (322) Reactor Plant Equipment                                 |                               |               |                 |                 |               |                            |
| 21       | (323) Turbogenerator Units                                    |                               |               |                 |                 |               |                            |

|      |                                                                    |               |             |         |  |              |               |
|------|--------------------------------------------------------------------|---------------|-------------|---------|--|--------------|---------------|
| 22   | (324) Accessory Electric Equipment                                 |               |             |         |  |              |               |
| 23   | (325) Misc. Power Plant Equipment                                  |               |             |         |  |              |               |
| 24   | (326) Asset Retirement Costs for Nuclear Production                |               |             |         |  |              |               |
| 25   | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   |               |             |         |  |              |               |
| 26   | C. Hydraulic Production Plant                                      |               |             |         |  |              |               |
| 27   | (330) Land and Land Rights                                         |               |             |         |  |              |               |
| 28   | (331) Structures and Improvements                                  |               |             |         |  |              |               |
| 29   | (332) Reservoirs, Dams, and Waterways                              |               |             |         |  |              |               |
| 30   | (333) Water Wheels, Turbines, and Generators                       |               |             |         |  |              |               |
| 31   | (334) Accessory Electric Equipment                                 |               |             |         |  |              |               |
| 32   | (335) Misc. Power Plant Equipment                                  |               |             |         |  |              |               |
| 33   | (336) Roads, Railroads, and Bridges                                |               |             |         |  |              |               |
| 34   | (337) Asset Retirement Costs for Hydraulic Production              |               |             |         |  |              |               |
| 35   | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) |               |             |         |  |              |               |
| 36   | D. Other Production Plant                                          |               |             |         |  |              |               |
| 37   | (340) Land and Land Rights                                         | 17,319        |             |         |  |              | 17,319        |
| 38   | (341) Structures and Improvements                                  | 49,698,246    | 399,117     |         |  |              | 50,097,363    |
| 39   | (342) Fuel Holders, Products, and Accessories                      | 107,399,116   |             |         |  |              | 107,399,116   |
| 40   | (343) Prime Movers                                                 | 20,191,214    |             |         |  |              | 20,191,214    |
| 41   | (344) Generators                                                   | 326,610,747   | 63,321,055  | 150,037 |  | 52,779,780   | 442,561,545   |
| 42   | (345) Accessory Electric Equipment                                 | 69,983,374    | 828,733     | 16,817  |  |              | 70,795,290    |
| 43   | (346) Misc. Power Plant Equipment                                  | 33,990,266    | 201,378     |         |  |              | 34,191,644    |
| 44   | (347) Asset Retirement Costs for Other Production                  | 94,709        | 54,674      |         |  |              | 149,383       |
| 44.1 | (348) Energy Storage Equipment - Production                        |               |             |         |  |              |               |
| 45   | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)          | 607,984,991   | 64,804,957  | 166,854 |  | 52,779,780   | 725,402,874   |
| 46   | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)        | 1,157,429,116 | 100,730,596 | 663,401 |  | 64,454,717   | 1,321,951,028 |
| 47   | 3. Transmission Plant                                              |               |             |         |  |              |               |
| 48   | (350) Land and Land Rights                                         | 69,708,895    | 344,368     |         |  |              | 70,053,263    |
| 48.1 | (351) Energy Storage Equipment - Transmission                      |               |             |         |  |              |               |
| 49   | (352) Structures and Improvements                                  | 20,103,026    |             |         |  | (412,196)    | 19,690,830    |
| 50   | (353) Station Equipment                                            | 334,549,611   | 57,492,733  |         |  | (10,971,456) | 381,070,888   |
| 51   | (354) Towers and Fixtures                                          | 151,484,651   | 4,121,624   |         |  |              | 155,606,275   |
| 52   | (355) Poles and Fixtures                                           | 127,534,376   | (1,294,962) |         |  |              | 126,239,414   |
| 53   | (356) Overhead Conductors and Devices                              | 203,370,985   | (8,504,947) |         |  |              | 194,866,038   |
| 54   | (357) Underground Conduit                                          | 7,575,932     |             |         |  |              | 7,575,932     |

|    |                                                                        |               |             |           |  |              |               |
|----|------------------------------------------------------------------------|---------------|-------------|-----------|--|--------------|---------------|
| 55 | (358) Underground Conductors and Devices                               | 13,580,143    |             |           |  |              | 13,580,143    |
| 56 | (359) Roads and Trails                                                 | 1,119,238     |             |           |  |              | 1,119,238     |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant                  |               |             |           |  |              |               |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57)             | 929,026,857   | 52,158,816  |           |  | (11,383,652) | 969,802,021   |
| 59 | 4. Distribution Plant                                                  |               |             |           |  |              |               |
| 60 | (360) Land and Land Rights                                             | 16,219,555    | 49,428      |           |  |              | 16,268,983    |
| 61 | (361) Structures and Improvements                                      | 4,297,105     |             |           |  |              | 4,297,105     |
| 62 | (362) Station Equipment                                                | 313,068,635   | 9,569,564   | 615,615   |  |              | 322,022,584   |
| 63 | (363) Energy Storage Equipment – Distribution                          | 18,027,267    | (742,135)   |           |  |              | 17,285,132    |
| 64 | (364) Poles, Towers, and Fixtures                                      | 238,409,248   | 58,777,437  | 1,252,700 |  |              | 295,933,985   |
| 65 | (365) Overhead Conductors and Devices                                  | 179,650,527   | 24,670,330  | 1,338,886 |  |              | 202,981,971   |
| 66 | (366) Underground Conduit                                              | 82,509,348    | 7,843,717   | 494,009   |  |              | 89,859,056    |
| 67 | (367) Underground Conductors and Devices                               | 399,030,956   | 10,008,389  | 1,179,791 |  |              | 407,859,554   |
| 68 | (368) Line Transformers                                                | 292,004,355   | 17,286,150  | 2,427,188 |  |              | 306,863,317   |
| 69 | (369) Services                                                         | 187,291,008   | 13,078,318  | 199,624   |  |              | 200,169,702   |
| 70 | (370) Meters                                                           | 53,947,726    | 473,724     | 43,817    |  |              | 54,377,633    |
| 71 | (371) Installations on Customer Premises                               | 7,713,047     | 2,604,952   | 320,970   |  |              | 9,997,029     |
| 72 | (372) Leased Property on Customer Premises                             |               | 208,219     | 48,508    |  |              | 159,711       |
| 73 | (373) Street Lighting and Signal Systems                               | 47,702,101    | 4,429,592   | 1,240,389 |  |              | 50,891,304    |
| 74 | (374) Asset Retirement Costs for Distribution Plant                    | 685,447       | (106,489)   |           |  |              | 578,958       |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74)             | 1,840,556,325 | 148,151,196 | 9,161,497 |  |              | 1,979,546,024 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT                    |               |             |           |  |              |               |
| 77 | (380) Land and Land Rights                                             |               |             |           |  |              |               |
| 78 | (381) Structures and Improvements                                      |               |             |           |  |              |               |
| 79 | (382) Computer Hardware                                                |               |             |           |  |              |               |
| 80 | (383) Computer Software                                                |               |             |           |  |              |               |
| 81 | (384) Communication Equipment                                          |               |             |           |  |              |               |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant   |               |             |           |  |              |               |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper |               |             |           |  |              |               |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) |               |             |           |  |              |               |
| 85 | 6. General Plant                                                       |               |             |           |  |              |               |
| 86 | (389) Land and Land Rights                                             | 1,655,453     |             |           |  |              | 1,655,453     |
| 87 | (390) Structures and Improvements                                      | 27,317,079    | 2,725,473   | 49,235    |  |              | 29,993,317    |

|     |                                                                     |               |             |            |  |              |               |
|-----|---------------------------------------------------------------------|---------------|-------------|------------|--|--------------|---------------|
| 88  | (391) Office Furniture and Equipment                                | 6,237,407     | 263,324     | 1,555,515  |  |              | 4,945,216     |
| 89  | (392) Transportation Equipment                                      | 23,712,297    | 4,907,233   | 879,383    |  | (429,096)    | 27,311,051    |
| 90  | (393) Stores Equipment                                              | 35,225        |             |            |  |              | 35,225        |
| 91  | (394) Tools, Shop and Garage Equipment                              | 6,409,858     | 649,708     | 14,701     |  |              | 7,044,865     |
| 92  | (395) Laboratory Equipment                                          | 2,600,981     | (319,880)   | 81,566     |  |              | 2,199,535     |
| 93  | (396) Power Operated Equipment                                      | 2,673,934     | 458,960     | 94,108     |  |              | 3,038,786     |
| 94  | (397) Communication Equipment                                       | 87,311,747    | 14,636,292  | 3,740,701  |  | 292,965      | 98,500,303    |
| 95  | (398) Miscellaneous Equipment                                       | 826,497       | 530,216     | 3,691      |  |              | 1,353,022     |
| 96  | SUBTOTAL (Enter Total of lines 86 thru 95)                          | 158,780,478   | 23,851,326  | 6,418,900  |  | (136,131)    | 176,076,773   |
| 97  | (399) Other Tangible Property                                       |               |             |            |  |              |               |
| 98  | (399.1) Asset Retirement Costs for General Plant                    | 109,344       | (26,170)    |            |  |              | 83,174        |
| 99  | TOTAL General Plant (Enter Total of lines 96, 97, and 98)           | 158,889,822   | 23,825,156  | 6,418,900  |  | (136,131)    | 176,159,947   |
| 100 | TOTAL (Accounts 101 and 106)                                        | 4,131,300,638 | 325,663,811 | 19,315,133 |  | 52,934,934   | 4,490,584,250 |
| 101 | (102) Electric Plant Purchased (See Instr. 8)                       | 16,999,371    | 35,780,409  |            |  | (52,779,780) |               |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8)                     |               |             |            |  |              |               |
| 103 | (103) Experimental Plant Unclassified                               |               |             |            |  |              |               |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 4,148,300,009 | 361,444,220 | 19,315,133 |  | 155,154      | 4,490,584,250 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

FOOTNOTE DATA

(a) Concept: OverheadConductorsAndDevicesTransmissionPlantAdditions

This footnote applies to all credit balances in column c on page 204 not attributed to ARO accretion expense. Credit balance is a result of FERC account reclassifications due to final unitizations.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                             |                                                                                                                       |                                                    |                               |                                           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                             | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                                    | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                             |                                                                                                                       |                                                    |                               |                                           |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.<br>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. |                                             |                                                                                                                       |                                                    |                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Description and Location of Property<br>(a) | Date Originally Included in This Account<br>(b)                                                                       | Date Expected to be used in Utility Service<br>(c) | Balance at End of Year<br>(d) |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Land and Rights:                            |                                                                                                                       |                                                    |                               |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Substation Land                             | 12/31/2021                                                                                                            | 12/31/2023                                         | 3,748,076                     |                                           |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                             |                                                                                                                       |                                                    |                               |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                             |                                                                                                                       |                                                    |                               |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Other Property:                             |                                                                                                                       |                                                    |                               |                                           |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Fiber Optics (Media Conduit)                | 12/31/1999                                                                                                            | 12/31/2024                                         | 1,873,758                     |                                           |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Substation Transformer                      | 12/31/2010                                                                                                            | 12/31/2023                                         | 142,027                       |                                           |
| 47                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | TOTAL                                       |                                                                                                                       |                                                    |                               | 5,763,861                                 |

|                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                   |                                | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)                                                                                                                                                                                                                                                                                                                                                                               |                                |                                                                                                                       |                               |                                           |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107).<br>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).<br>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. |                                |                                                                                                                       |                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                               | Description of Project<br>(a)  | Construction work in progress - Electric (Account 107)<br>(b)                                                         |                               |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                      | Eagle Sub Terminal Add TPIF    | 1,117,723                                                                                                             |                               |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                      | FTC Ovation Update             | 1,139,318                                                                                                             |                               |                                           |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                      | Cmstk Mdws W.TCY 345 Lands     | 1,156,013                                                                                                             |                               |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                      | FC1 Boiler Tube Bundle, Replac | 1,206,525                                                                                                             |                               |                                           |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                      | #601 Line Support for SIL1211  | 1,252,270                                                                                                             |                               |                                           |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                      | Land Purchase                  | 1,256,237                                                                                                             |                               |                                           |
| 7                                                                                                                                                                                                                                                                                                                                                                                                                                      | Redwood - Substation Line 1    | 1,259,344                                                                                                             |                               |                                           |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                      | PCI Cloud Based Hosting - SP   | 1,317,734                                                                                                             |                               |                                           |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                      | E-NC LIM 1201-RPL-AGE-CPM-NVE  | 1,348,078                                                                                                             |                               |                                           |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                     | Generic Allocation Project     | 1,404,432                                                                                                             |                               |                                           |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                     | Pumpkin Hollow 120kV Service - | 1,483,500                                                                                                             |                               |                                           |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                     | Topaz Xfmr Addn: Sub           | 1,559,793                                                                                                             |                               |                                           |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                     | SPPC Fleet 360 Camera Upgrade  | 1,567,090                                                                                                             |                               |                                           |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                     | 641 Line Pole Repl             | 1,579,022                                                                                                             |                               |                                           |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                     | Line Rebuild West Half         | 1,708,476                                                                                                             |                               |                                           |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                     | Apple – WTCY to PAT 177 line   | 1,926,794                                                                                                             |                               |                                           |
| 17                                                                                                                                                                                                                                                                                                                                                                                                                                     | Glenbrook Tap (624) Rebuild En | 1,929,343                                                                                                             |                               |                                           |
| 18                                                                                                                                                                                                                                                                                                                                                                                                                                     | HBV Replacement Breakers       | 1,929,866                                                                                                             |                               |                                           |
| 19                                                                                                                                                                                                                                                                                                                                                                                                                                     | Bordertown to Cal Sub - Border | 2,152,230                                                                                                             |                               |                                           |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                     | Chucker Capacitor Bank_TS      | 2,313,074                                                                                                             |                               |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                     | T3 Underground Circ Water Pipi | 2,418,259                                                                                                             |                               |                                           |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                     | TR CM CONTROLS UPDATE          | 2,464,971                                                                                                             |                               |                                           |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                     | NB-CDX - North                 | 2,479,529                                                                                                             |                               |                                           |
| 24                                                                                                                                                                                                                                                                                                                                                                                                                                     | UPRR NVE Fiber Optic Agreement | 2,699,974                                                                                                             |                               |                                           |
| 25                                                                                                                                                                                                                                                                                                                                                                                                                                     | Peavine.AFD - Land Fee         | 2,766,785                                                                                                             |                               |                                           |
| 26                                                                                                                                                                                                                                                                                                                                                                                                                                     | BORDERTOWN TO CAL SUB 120KV LI | 3,171,152                                                                                                             |                               |                                           |
| 27                                                                                                                                                                                                                                                                                                                                                                                                                                     | Tracy Underrated Brkr Repl     | 3,864,814                                                                                                             |                               |                                           |

|    |                                          |             |
|----|------------------------------------------|-------------|
| 28 | Bordertown to Cal Sub 120kV              | 4,958,703   |
| 29 | Ceresola Land Purchase                   | 7,010,263   |
| 30 | Ceresola Solar Panels                    | 29,143,400  |
| 31 | SPPC Alloc W Tie Ft Churchill 500 kV Sub | 14,836,601  |
| 32 | HOLDING W O -CUST ADVANCES E&G           | (1,124,172) |
| 33 | PROJECTS UNDER \$1,000,000               | 52,613,435  |
| 43 | Total                                    | 157,910,576 |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                   |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|-----------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------|-------------------------------------|--|-------------------------------------------|--|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                   |                       | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                        | Date of Report:<br>04/14/2023       |  | Year/Period of Report<br>End of: 2022/ Q4 |  |
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                   |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 1. Explain in a footnote any important adjustments during year.<br>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.<br>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.<br>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. |                                                                   |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Item (a)                                                          | Total (c + d + e) (b) | Electric Plant in Service (c)                                                                                         | Electric Plant Held for Future Use (d) | Electric Plant Leased To Others (e) |  |                                           |  |
| Section A. Balances and Changes During Year                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                   |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Balance Beginning of Year                                         | 1,618,672,111         | 1,617,074,336                                                                                                         | 1,597,775                              |                                     |  |                                           |  |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Depreciation Provisions for Year, Charged to                      |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | (403) Depreciation Expense                                        | 108,680,444           | 108,680,444                                                                                                           |                                        |                                     |  |                                           |  |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | (403.1) Depreciation Expense for Asset Retirement Costs           |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | (413) Exp. of Elec. Plt. Leas. to Others                          |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Transportation Expenses-Clearing                                  | 1,503,743             | 1,503,743                                                                                                             |                                        |                                     |  |                                           |  |
| 7                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Other Clearing Accounts                                           |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Other Accounts (Specify, details in footnote):                    |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 9.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Other                                                             | 162,524               |                                                                                                                       | 162,524                                |                                     |  |                                           |  |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)       | 110,346,711           | 110,184,187                                                                                                           | 162,524                                |                                     |  |                                           |  |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Net Charges for Plant Retired:                                    |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Book Cost of Plant Retired                                        | (19,315,133)          | (19,315,133)                                                                                                          |                                        |                                     |  |                                           |  |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Cost of Removal                                                   | (10,228,795)          | (10,228,795)                                                                                                          |                                        |                                     |  |                                           |  |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Salvage (Credit)                                                  | 548,632               | 548,632                                                                                                               |                                        |                                     |  |                                           |  |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | (28,995,296)          | (28,995,296)                                                                                                          |                                        |                                     |  |                                           |  |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Other Debit or Cr. Items (Describe, details in footnote):         |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 17.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Other                                                             | 36,844,599            | 36,844,599                                                                                                            |                                        |                                     |  |                                           |  |
| 18                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Book Cost or Asset Retirement Costs Retired                       | (198,332)             |                                                                                                                       | (198,332)                              |                                     |  |                                           |  |
| 19                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 1,736,669,793         | 1,735,107,826                                                                                                         | 1,561,967                              |                                     |  |                                           |  |
| Section B. Balances at End of Year According to Functional Classification                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                   |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Steam Production                                                  | 459,433,713           | 459,433,713                                                                                                           |                                        |                                     |  |                                           |  |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Nuclear Production                                                |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Hydraulic Production-Conventional                                 |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Hydraulic Production-Pumped Storage                               |                       |                                                                                                                       |                                        |                                     |  |                                           |  |
| 24                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Other Production                                                  | 300,835,181           | 300,835,181                                                                                                           |                                        |                                     |  |                                           |  |

|    |                                            |               |               |           |  |
|----|--------------------------------------------|---------------|---------------|-----------|--|
| 25 | Transmission                               | 305,226,420   | 305,226,420   |           |  |
| 26 | Distribution                               | 610,652,060   | 610,548,776   | 103,284   |  |
| 27 | Regional Transmission and Market Operation |               |               |           |  |
| 28 | General                                    | 60,522,419    | 59,063,736    | 1,458,683 |  |
| 29 | TOTAL (Enter Total of lines 20 thru 28)    | 1,736,669,793 | 1,735,107,826 | 1,561,967 |  |

FOOTNOTE DATA

|                                                                                                  |
|--------------------------------------------------------------------------------------------------|
| (a) Concept: OtherAccounts                                                                       |
| Plant held for future use depreciation account 421000.                                           |
| (b) Concept: OtherAdjustmentsToAccumulatedDepreciation                                           |
| The \$33.8M consists of retirement work in progress and miscellaneous transfers and adjustments. |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.  
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.  
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.  
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).  
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

| Line No. | Description of Investment (a)       | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|----------|-------------------------------------|-------------------|----------------------|-----------------------------------------------|-------------------------------------------|-----------------------|-----------------------------------------|----------------------------------------------|
| 1        | Silver State Property Holdings, LLC | 10/22/2020        |                      | (1,746)                                       | (12,193)                                  |                       | (3,939)                                 |                                              |
| 42       | Total Cost of Account 123.1 \$      |                   | Total                | (1,746)                                       | (12,193)                                  |                       | (3,939)                                 |                                              |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a)                                                            | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|------------------------------------------------------------------------|-------------------------------|-------------------------|--------------------------------------------------|
| 1        | Fuel Stock (Account 151)                                               | 3,189,296                     | 8,965,356               |                                                  |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                               |                         |                                                  |
| 3        | Residuals and Extracted Products (Account 153)                         |                               |                         |                                                  |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                               |                         |                                                  |
| 5        | Assigned to - Construction (Estimated)                                 | 27,123,659                    | 52,554,142              |                                                  |
| 6        | Assigned to - Operations and Maintenance                               |                               |                         |                                                  |
| 7        | Production Plant (Estimated)                                           | 16,431,577                    | 10,971,728              |                                                  |
| 8        | Transmission Plant (Estimated)                                         | 693,190                       | 773,526                 |                                                  |
| 9        | Distribution Plant (Estimated)                                         | 16,378,891                    | 4,464,461               |                                                  |
| 10       | Regional Transmission and Market Operation Plant (Estimated)           |                               |                         |                                                  |
| 11       | Assigned to - Other (provide details in footnote)                      |                               |                         |                                                  |
| 12       | TOTAL Account 154 (Enter Total of lines 5 thru 11)                     | 60,627,317                    | 68,763,857              |                                                  |
| 13       | Merchandise (Account 155)                                              |                               |                         |                                                  |
| 14       | Other Materials and Supplies (Account 156)                             |                               |                         |                                                  |
| 15       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                               |                         |                                                  |
| 16       | Stores Expense Undistributed (Account 163)                             | 232,032                       | (114,996)               |                                                  |
| 17       | Liquid Natural Gas Account 164003                                      | 728,102                       | 988,139                 |                                                  |
| 20       | TOTAL Materials and Supplies                                           | 64,776,747                    | 78,602,356              |                                                  |



|    |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
|----|----------------------------------|--------|---|--|--|--|--|--|--------|---|--------|---|--|
| 23 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 24 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 25 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 26 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 27 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 28 | Total                            |        |   |  |  |  |  |  |        |   |        |   |  |
| 29 | Balance-End of Year              |        |   |  |  |  |  |  |        |   |        |   |  |
| 30 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 31 | Sales:                           |        |   |  |  |  |  |  |        |   |        |   |  |
| 32 | Net Sales Proceeds(Assoc. Co.)   |        |   |  |  |  |  |  |        |   |        |   |  |
| 33 | Net Sales Proceeds (Other)       |        |   |  |  |  |  |  |        |   |        |   |  |
| 34 | Gains                            |        |   |  |  |  |  |  |        |   |        |   |  |
| 35 | Losses                           |        |   |  |  |  |  |  |        |   |        |   |  |
|    | Allowances Withheld (Acct 158.2) |        |   |  |  |  |  |  |        |   |        |   |  |
| 36 | Balance-Beginning of Year        |        |   |  |  |  |  |  |        |   |        |   |  |
| 37 | Add: Withheld by EPA             |        |   |  |  |  |  |  |        |   |        |   |  |
| 38 | Deduct: Returned by EPA          |        |   |  |  |  |  |  |        |   |        |   |  |
| 39 | Cost of Sales                    |        |   |  |  |  |  |  |        |   |        |   |  |
| 40 | Balance-End of Year              |        |   |  |  |  |  |  |        |   |        |   |  |
| 41 |                                  |        |   |  |  |  |  |  |        |   |        |   |  |
| 42 | Sales                            |        |   |  |  |  |  |  |        |   |        |   |  |
| 43 | Net Sales Proceeds (Assoc. Co.)  |        |   |  |  |  |  |  |        |   |        |   |  |
| 44 | Net Sales Proceeds (Other)       |        |   |  |  |  |  |  |        |   |        |   |  |
| 45 | Gains                            | 188.50 | 6 |  |  |  |  |  | 188.50 | 2 | 377.00 | 8 |  |
| 46 | Losses                           |        |   |  |  |  |  |  |        |   |        |   |  |



|    |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 22 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 23 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 24 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 25 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 26 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 27 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28 | Total                            |  |  |  |  |  |  |  |  |  |  |  |  |
| 29 | Balance-End of Year              |  |  |  |  |  |  |  |  |  |  |  |  |
| 30 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 31 | Sales:                           |  |  |  |  |  |  |  |  |  |  |  |  |
| 32 | Net Sales Proceeds(Assoc. Co.)   |  |  |  |  |  |  |  |  |  |  |  |  |
| 33 | Net Sales Proceeds (Other)       |  |  |  |  |  |  |  |  |  |  |  |  |
| 34 | Gains                            |  |  |  |  |  |  |  |  |  |  |  |  |
| 35 | Losses                           |  |  |  |  |  |  |  |  |  |  |  |  |
|    | Allowances Withheld (Acct 158.2) |  |  |  |  |  |  |  |  |  |  |  |  |
| 36 | Balance-Beginning of Year        |  |  |  |  |  |  |  |  |  |  |  |  |
| 37 | Add: Withheld by EPA             |  |  |  |  |  |  |  |  |  |  |  |  |
| 38 | Deduct: Returned by EPA          |  |  |  |  |  |  |  |  |  |  |  |  |
| 39 | Cost of Sales                    |  |  |  |  |  |  |  |  |  |  |  |  |
| 40 | Balance-End of Year              |  |  |  |  |  |  |  |  |  |  |  |  |
| 41 |                                  |  |  |  |  |  |  |  |  |  |  |  |  |
| 42 | Sales                            |  |  |  |  |  |  |  |  |  |  |  |  |
| 43 | Net Sales Proceeds (Assoc. Co.)  |  |  |  |  |  |  |  |  |  |  |  |  |
| 44 | Net Sales Proceeds (Other)       |  |  |  |  |  |  |  |  |  |  |  |  |
| 45 | Gains                            |  |  |  |  |  |  |  |  |  |  |  |  |
| 46 | Losses                           |  |  |  |  |  |  |  |  |  |  |  |  |

| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                   | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                     | Date of Report:<br>04/14/2023                 | Year/Period of Report<br>End of: 2022/ Q4 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------------------------|-------------------------------------------|
| Transmission Service and Generation Interconnection Study Costs                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                   |                                                                                                                       |                     |                                               |                                           |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.<br>2. List each study separately.<br>3. In column (a) provide the name of the study.<br>4. In column (b) report the cost incurred to perform the study at the end of period.<br>5. In column (c) report the account charged with the cost of the study.<br>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.<br>7. In column (e) report the account credited with the reimbursement received for performing the study. |                                   |                                                                                                                       |                     |                                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Description (a)                   | Costs Incurred During Period (b)                                                                                      | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e)   |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Transmission Studies              |                                                                                                                       |                     |                                               |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Open Mountain - Humboldt House    | 643                                                                                                                   | 186201              | 30,000                                        | 186201                                    |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Open Mountain - Whitegrass        | 1,953                                                                                                                 | 186201              | 30,000                                        | 186201                                    |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | BPA-Lithium Mines NITS            | 5,520                                                                                                                 | 186201              | 30,000                                        | 186201                                    |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Ceresola DNR                      | 9,749                                                                                                                 | 186201              | 10,000                                        | 186201                                    |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Total                             | 17,865                                                                                                                |                     | 100,000                                       |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Generation Studies                |                                                                                                                       |                     |                                               |                                           |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company BL/BD MMA                 | 1,021                                                                                                                 | 186201              | 10,000                                        | 186201                                    |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company CP/HU MMA                 | 3,357                                                                                                                 | 186201              |                                               |                                           |
| 24                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company HL/IG/IF MMA              | 2,501                                                                                                                 | 186201              | 6,650                                         | 186201                                    |
| 25                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company IA MMA                    | 1,002                                                                                                                 | 186201              | 10,000                                        | 186201                                    |
| 26                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KR - SIS Re-Study         | 6,956                                                                                                                 | 186201              | 75,000                                        | 186201                                    |
| 27                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KR - SIS Facilities Study | 4,138                                                                                                                 | 186201              |                                               |                                           |
| 28                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KY SIS                    | 4,996                                                                                                                 | 186201              | 75,000                                        | 186201                                    |
| 29                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KY Facilities Study       | 13,631                                                                                                                | 186201              |                                               |                                           |
| 30                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KZ SIS                    | 4,055                                                                                                                 | 186201              | 150,000                                       | 186201                                    |
| 31                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company KZ Facilities Study       | 12,875                                                                                                                | 186201              |                                               |                                           |
| 32                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LC Facilities Study       | 8,486                                                                                                                 | 186201              |                                               |                                           |
| 33                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LD Facilities Study       | 8,070                                                                                                                 | 186201              |                                               |                                           |
| 34                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LE Facilities Study       | 5,791                                                                                                                 | 186201              |                                               |                                           |
| 35                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LF Facilities Study       | 10,650                                                                                                                | 186201              |                                               |                                           |
| 36                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LG Facilities Study       | 5,689                                                                                                                 | 186201              |                                               |                                           |
| 37                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LH Facilities Study       | 9,934                                                                                                                 | 186201              |                                               |                                           |
| 38                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LI Facilities Study       | 9,297                                                                                                                 | 186201              |                                               |                                           |
| 39                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Company LK Facilities Study       | 5,564                                                                                                                 | 186201              |                                               |                                           |

|    |                             |        |        |        |        |
|----|-----------------------------|--------|--------|--------|--------|
| 40 | Company LL Facilities Study | 5,498  | 186201 |        |        |
| 41 | Company LM Facilities Study | 5,576  | 186201 |        |        |
| 42 | Company LO Facilites Study  | 8,020  | 186201 | 30,000 | 186201 |
| 43 | Company LP SIS              | 2,147  | 186201 |        |        |
| 44 | Company LP SIS Re-Study     | 3,590  | 186201 | 75,000 | 186201 |
| 45 | Company LP Facilities Study | 3,984  | 186201 |        |        |
| 46 | Company LQ SIS              | 4,216  | 186201 |        |        |
| 47 | Company LQ Facilities Study | 272    | 186201 |        |        |
| 48 | Company LR SIS              | 4,131  | 186201 | 75,000 | 186201 |
| 49 | Company LR Facilities Study | 18,769 | 186201 |        |        |
| 50 | Company LS SIS              | 4,986  | 186201 | 75,000 | 186201 |
| 51 | Company LS Facilities Study | 18,327 | 186201 |        |        |
| 52 | Company LT SIS              | 3,613  | 186201 | 75,000 | 186201 |
| 53 | Company LT Facilities Study | 18,688 | 186201 |        |        |
| 54 | Company LU SIS              | 2,120  | 186201 |        |        |
| 55 | Company LU SIS Re-Study     | 4,183  | 186201 | 75,000 | 186201 |
| 56 | Company LU Facilities Study | 3,748  | 186201 |        |        |
| 57 | Company LV SIS              | 2,476  | 186201 | 75,000 | 186201 |
| 58 | Company LV Facilities Study | 12,944 | 186201 |        |        |
| 59 | Company LW SIS              | 2,458  | 186201 |        |        |
| 60 | Company LW SIS Re-Study     | 5,058  | 186201 | 75,000 | 186201 |
| 61 | Company LW Facilities Study | 4,544  | 186201 |        |        |
| 62 | Company LX SIS              | 1,324  | 186201 |        |        |
| 63 | Company LX SIS Re-Study     | 4,220  | 186201 | 75,000 | 186201 |
| 64 | Company LX Facilities Study | 4,090  | 186201 |        |        |
| 65 | Company LY SIS              | 4,672  | 186201 | 75,000 | 186201 |
| 66 | Company LY Facilities Study | 11,861 | 186201 |        |        |
| 67 | Company LY PIS              | 2,702  | 186201 |        |        |
| 68 | Company LZ SIS              | 4,670  | 186201 | 75,000 | 186201 |
| 69 | Company LZ Facilities Study | 10,574 | 186201 |        |        |
| 70 | Company LZ PIS              | 2,700  | 186201 |        |        |
| 71 | Company MA SIS              | 1,352  | 186201 | 75,000 | 186201 |
| 72 | Company MA Facilities Study | 12,883 | 186201 |        |        |
| 73 | Company MB SIS              | 1,352  | 186201 | 75,000 | 186201 |
| 74 | Company MB Facilities Study | 12,024 | 186201 |        |        |

|     |                                   |        |        |         |        |
|-----|-----------------------------------|--------|--------|---------|--------|
| 75  | Company ME SIS                    | 1,760  | 186201 |         |        |
| 76  | Company ME SIS Re-Study           | 4,372  | 186201 | 75,000  | 186201 |
| 77  | Company ME Facilities Study       | 4,475  | 186201 |         |        |
| 78  | Company MF SIS                    | 8,774  | 186201 |         |        |
| 79  | Company MF Facilities Study       | 14,184 | 186201 | 75,000  | 186201 |
| 80  | Company MG SIS                    | 9,101  | 186201 |         |        |
| 81  | Company MG Facilities Study       | 16,666 | 186201 | 75,000  | 186201 |
| 82  | Company MH / MI SIS Re-Study      | 40,901 | 186201 | 300,000 | 186201 |
| 83  | Company MH / MI Facilitites Study | 5,716  | 186201 |         |        |
| 84  | Company MJ SIS                    | 2,348  | 186201 |         |        |
| 85  | Company MJ SIS Re-Study           | 4,146  | 186201 | 75,000  | 186201 |
| 86  | Company MJ Facilities Study       | 4,235  | 186201 |         |        |
| 87  | Company MK SIS                    | 1,457  | 186201 |         |        |
| 88  | Company MK SIS Re-Study           | 6,249  | 186201 | 75,000  | 186201 |
| 89  | Company MK Facilities Study       | 3,897  | 186201 | 75,000  | 186201 |
| 90  | Company MM SIS                    | 696    | 186201 |         |        |
| 91  | Company MM Facilities Study       | 16,505 | 186201 | 30,000  | 186201 |
| 92  | Company MN SIS                    | 3,788  | 186201 | 30,000  | 186201 |
| 93  | Company MN Facilities Study       | 265    | 186201 |         |        |
| 94  | Company MO                        | 568    | 186201 | 75,000  | 186201 |
| 95  | Company MO SIS                    | 25,236 | 186201 |         |        |
| 96  | Company MO Facilities Study       | 24,845 | 186201 |         |        |
| 97  | Company MQ                        | 1,346  | 186201 |         |        |
| 98  | Company MQ SIS                    | 8,679  | 186201 | 75,000  | 186201 |
| 99  | Company MQ SIS Re-Study           | 27,800 | 186201 |         |        |
| 100 | Company MR                        | 1,690  | 186201 |         |        |
| 101 | Company MR SIS                    | 8,090  | 186201 | 75,000  | 186201 |
| 102 | Company MR SIS Re-Study           | 1,980  | 186201 |         |        |
| 103 | Company MT SIS                    | 11,471 | 186201 | 150,000 | 186201 |
| 104 | Company MT Facilities Study       | 1,630  | 186201 |         |        |
| 105 | Company MU SIS                    | 10,526 | 186201 | 150,000 | 186201 |
| 106 | Company MU Facilities Study       | 1,630  | 186201 |         |        |
| 107 | Company MV SIS                    | 11,606 | 186201 | 150,000 | 186201 |
| 108 | Company MV Facilities Study       | 1,630  | 186201 |         |        |
| 109 | Company MW SIS                    | 11,475 | 186201 | 150,000 | 186201 |

|     |                             |        |        |         |        |
|-----|-----------------------------|--------|--------|---------|--------|
| 110 | Company MW Facilities Study | 1,630  | 186201 |         |        |
| 111 | Company MX SIS              | 9,681  | 186201 | 75,000  | 186201 |
| 112 | Company MX SIS Re-Study     | 2,535  | 186201 |         |        |
| 113 | Company MY SIS              | 12,148 | 186201 | 75,000  | 186201 |
| 114 | Company MY SIS Re-Study     | 2,535  | 186201 |         |        |
| 115 | Company MZ SIS              | 4,112  | 186201 | 150,000 | 186201 |
| 116 | Company MZ Facilities Study | 327    | 186201 |         |        |
| 117 | Company NA SIS              | 11,054 | 186201 | 150,000 | 186201 |
| 118 | Company NA Facilities Study | 1,828  | 186201 |         |        |
| 119 | Company NB SIS              | 10,975 | 186201 | 150,000 | 186201 |
| 120 | Company NB Facilities Study | 1,913  | 186201 |         |        |
| 121 | Company NC SIS              | 16,646 | 186201 | 150,000 | 186201 |
| 122 | Company NC Facilities Study | 4,818  | 186201 |         |        |
| 123 | Company NC PIS              | 2,141  | 186201 | 5,000   | 186201 |
| 124 | Company ND SIS              | 15,909 | 186201 | 150,000 | 186201 |
| 125 | Company ND Facilites Study  | 4,669  | 186201 |         |        |
| 126 | Company NE SIS              | 15,910 | 186201 | 150,000 | 186201 |
| 127 | Company NE Facilities Study | 4,669  | 186201 |         |        |
| 128 | Company NF SIS              | 15,910 | 186201 | 150,000 | 186201 |
| 129 | Company NF Facilites Study  | 5,243  | 186201 |         |        |
| 130 | Company NG SIS              | 15,989 | 186201 | 150,000 | 186201 |
| 131 | Company NG Facilities Study | 5,243  | 186201 |         |        |
| 132 | Company NH SIS              | 12,063 | 186201 | 75,000  | 186201 |
| 133 | Company NH SIS Re-Study     | 2,726  | 186201 |         |        |
| 134 | Company NI SIS              | 14,816 | 186201 | 75,000  | 186201 |
| 135 | Company NI Facilities Study | 4,452  | 186201 |         |        |
| 136 | Company NJ SIS              | 8,687  | 186201 | 75,000  | 186201 |
| 137 | Company NJ SIS Re-Study     | 2,296  | 186201 |         |        |
| 138 | Company NL SIS              | 9,883  | 186201 | 75,000  | 186201 |
| 139 | Company NL SIS Re-Study     | 2,304  | 186201 |         |        |
| 140 | Company NO SIS              | 7,155  | 186201 | 75,000  | 186201 |
| 141 | Company NO SIS Re-Study     | 2,664  | 186201 |         |        |
| 142 | Company NP SIS              | 19,204 | 186201 | 150,000 | 186201 |
| 143 | Company NQ SIS              | 8,906  | 186201 | 75,000  | 186201 |
| 144 | Company NR SIS              | 6,198  | 186201 | 75,000  | 186201 |

|     |                |         |        |           |        |
|-----|----------------|---------|--------|-----------|--------|
| 145 | Company NS SIS | 4,093   | 186201 | 150,000   | 186201 |
| 146 | Company NT SIS | 3,261   | 186201 |           |        |
| 147 | Company NU SIS | 3,790   | 186201 |           |        |
| 148 | Company NV SIS | 2,267   | 186201 | 75,000    | 186201 |
| 149 | Company NW SIS | 3,327   | 186201 | 75,000    | 186201 |
| 150 | Company NX SIS | 3,391   | 186201 | 75,000    | 186201 |
| 151 | Company NY SIS | 2,897   | 186201 |           |        |
| 152 | Company NZ SIS | 3,167   | 186201 | 75,000    | 186201 |
| 153 | Company OA SIS | 3,187   | 186201 | 75,000    | 186201 |
| 154 | Company OB SIS | 3,050   | 186201 |           |        |
| 155 | Company OC SIS | 3,471   | 186201 | 75,000    | 186201 |
| 156 | Company OD SIS | 2,853   | 186201 | 75,000    | 186201 |
| 39  | Total          | 937,515 |        | 5,596,650 |        |
| 40  | Grand Total    | 955,380 |        | 5,696,650 |        |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br>(a)            | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS                                                |                                             | Balance at end of Current Quarter/Year<br>(f) |
|----------|----------------------------------------------------------------------|-----------------------------------------------------|---------------|--------------------------------------------------------|---------------------------------------------|-----------------------------------------------|
|          |                                                                      |                                                     |               | Written off During Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |                                               |
| 1        | <sup>(a)</sup> Refer to footnote for Dkt Nos and Amort period        |                                                     |               |                                                        |                                             |                                               |
| 2        | <sup>(b)</sup> Incremental Rate Case Expenses                        | 2,660,683                                           | 2,399,737     | 254, 419, 928                                          | 1,601,923                                   | 3,458,497                                     |
| 3        | PG&E Intertie Reconductor                                            | 122,200                                             |               | 566                                                    | 13,093                                      | 109,107                                       |
| 4        | PG&E Intertie                                                        | 154,902                                             |               | 566                                                    | 23,831                                      | 131,071                                       |
| 5        | Non Standard Metering Trial Program Opt Out                          | 111,319                                             |               | 407                                                    | 111,319                                     |                                               |
| 6        | Obsolete Inventory                                                   | 41,904                                              |               | 548                                                    | 41,904                                      |                                               |
| 7        | <sup>(c)</sup> Flexible Prepayment Program                           | 2,516,039                                           | 137,876       |                                                        |                                             | 2,653,915                                     |
| 8        | Piñon Pine Combined Cycle                                            | 11,658,147                                          |               | 407                                                    | 1,571,885                                   | 10,086,262                                    |
| 9        | Ely Energy Center Water Rights & Farming                             | 371,661                                             |               | 407                                                    | 371,661                                     |                                               |
| 10       | Cancelled Major Projects                                             | 7,047,995                                           |               | 407                                                    | 626,457                                     | 6,421,538                                     |
| 11       | ON Line Expense Deferral                                             | 23,544,325                                          | 11,075,706    | 407                                                    | 15,462,195                                  | 19,157,836                                    |
| 12       | <sup>(d)</sup> Net Metering Rate Difference                          | 4,707,395                                           | 2,768,680     | 440-4                                                  | 409,263                                     | 7,066,812                                     |
| 13       | Deferred Plant Operating Costs                                       | 33,524,586                                          | 9,295,512     | 407                                                    | 3,894,441                                   | 38,925,657                                    |
| 14       | <sup>(e)</sup> Pandemic Customer Relief                              | 487,522                                             | 289,990       | 253                                                    | 777,512                                     |                                               |
| 15       | Merger Goodwill                                                      | 65,553,600                                          |               | 930                                                    | 2,883,950                                   | 62,669,650                                    |
| 16       | NV Energize                                                          | 1,272,889                                           | 106,074       | 407                                                    | 1,378,963                                   |                                               |
| 17       | Renewable Energy Programs                                            | 7,717,427                                           | 12,095,751    | 254, 557, 908                                          | 8,283,012                                   | 11,530,166                                    |
| 18       | Energy Efficiency Programs                                           | 1,209,028                                           | 1,649,956     | 254, 908                                               | 1,447,843                                   | 1,411,141                                     |
| 19       | Energy Efficiency Implementation                                     | 93,181                                              | 325,729       | 254, 440-4                                             | 361,977                                     | 56,933                                        |
| 20       | <sup>(f)</sup> Expanded Solar Access Program                         | 83,418                                              | 113,616       |                                                        |                                             | 197,034                                       |
| 21       | SB329 Natural Disaster Protection Plan                               | 62,301,255                                          | 46,139,969    | 407                                                    | 39,582,876                                  | 68,858,348                                    |
| 22       | <sup>(g)</sup> Economic Recovery Transportation Electrification Plan |                                                     | 1,290,671     |                                                        |                                             | 1,290,671                                     |
| 23       | Deferred Fuel & Purchased Power                                      | 85,612,670                                          | 236,639,496   | 557                                                    | 98,255,970                                  | 223,996,196                                   |

|    |                                                                  |             |             |                     |             |             |
|----|------------------------------------------------------------------|-------------|-------------|---------------------|-------------|-------------|
| 24 | Deferred Risk Management                                         | 42,308,462  | 447,671,426 | 175, 242/44/54, 555 | 462,868,234 | 27,111,654  |
| 25 | <a href="#">b</a><br>Equity Component Carry Charges              | 5,973       | 6,389       |                     |             | 12,362      |
| 26 | Regulatory Deferred Income Taxes                                 | 38,510,881  | 485,219     | 254, 282            | 428,679     | 38,567,421  |
| 27 | <a href="#">a</a><br>Business Transformation - Stranded NBV Cost |             | 133,208     |                     |             | 133,208     |
| 44 | TOTAL                                                            | 391,617,462 | 772,625,005 |                     | 640,396,988 | 523,845,479 |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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FOOTNOTE DATA

|                                                                                                                                                                                                                                                                                                  |                                                       |                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----------------------------|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Regulatory Dockets and Amortization periods:                                                                                                                                                                                                                                                     |                                                       |                            |
| Line No.                                                                                                                                                                                                                                                                                         | Description                                           | PUCN Docket Numbers        |
| 2                                                                                                                                                                                                                                                                                                | Incremental Rate Case Expenses                        | 19-06002/22-06014          |
| 3                                                                                                                                                                                                                                                                                                | PG&E Intertie Reconductor                             | 91-7079                    |
| 4                                                                                                                                                                                                                                                                                                | PG&E Intertie                                         | 91-7079                    |
| 5                                                                                                                                                                                                                                                                                                | Non Standard Metering Trial Program Opt Out           | 16-06006/7                 |
| 6                                                                                                                                                                                                                                                                                                | Obsolete Inventory                                    | 16-06006                   |
| 7                                                                                                                                                                                                                                                                                                | Flexible Prepayment Program                           | 14-10019/15-11004/15-11005 |
| 8                                                                                                                                                                                                                                                                                                | Piñon Pine Combined Cycle                             | 03-12002                   |
| 9                                                                                                                                                                                                                                                                                                | Ely Energy Center Water Rights & Farming              | 16-06006                   |
| 10                                                                                                                                                                                                                                                                                               | Cancelled Major Projects                              | 16-06006                   |
| 11                                                                                                                                                                                                                                                                                               | ON Line Expense Deferral                              | Various                    |
| 12                                                                                                                                                                                                                                                                                               | Net Metering Rate Difference                          | 17-07026/19-06002          |
| 13                                                                                                                                                                                                                                                                                               | Deferred Plant Operating Costs                        | 16-06006                   |
| 14                                                                                                                                                                                                                                                                                               | Pandemic Customer Relief                              | 20-03021                   |
| 15                                                                                                                                                                                                                                                                                               | Merger Goodwill                                       | 03-12002                   |
| 15                                                                                                                                                                                                                                                                                               | Merger Goodwill                                       | 05-10005                   |
| 16                                                                                                                                                                                                                                                                                               | NV Energize                                           | Various                    |
| 17                                                                                                                                                                                                                                                                                               | Renewable Energy Programs                             | 21-03006/22-03002          |
| 18                                                                                                                                                                                                                                                                                               | Energy Efficiency Programs                            | 21-03006/22-03002          |
| 19                                                                                                                                                                                                                                                                                               | Energy Efficiency Implementation                      | 21-03006/22-03002          |
| 20                                                                                                                                                                                                                                                                                               | Expanded Solar Access Program                         | 21-12003                   |
| 21                                                                                                                                                                                                                                                                                               | SB329 Natural Disaster Protection Plan                | 21-03006/22-03006          |
| 22                                                                                                                                                                                                                                                                                               | Economic Recovery Transportation Electrification Plan | 21-09004                   |
| 23                                                                                                                                                                                                                                                                                               | Deferred Fuel & Purchased Power                       | 21-03006/22-03002          |
| 24                                                                                                                                                                                                                                                                                               | Deferred Risk Management                              | Various                    |
| 25                                                                                                                                                                                                                                                                                               | Equity Component Carry Charges                        | Various                    |
| 26                                                                                                                                                                                                                                                                                               | Regulatory Deferred Income Taxes                      | Various                    |
| 27                                                                                                                                                                                                                                                                                               | Business Transformation - Stranded NBV Cost           | 22-06014                   |
| Amortization Period                                                                                                                                                                                                                                                                              |                                                       |                            |
| 01/2020 - 12/2025                                                                                                                                                                                                                                                                                |                                                       |                            |
| 01/1996 - 04/2031                                                                                                                                                                                                                                                                                |                                                       |                            |
| 07/1992 - 11/2028                                                                                                                                                                                                                                                                                |                                                       |                            |
| 01/2017 - 12/2022                                                                                                                                                                                                                                                                                |                                                       |                            |
| 01/2017 - 12/2022                                                                                                                                                                                                                                                                                |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| 06/2004 - 05/2029                                                                                                                                                                                                                                                                                |                                                       |                            |
| 01/2017 - 12/2022                                                                                                                                                                                                                                                                                |                                                       |                            |
| 01/2017 - 12/2022                                                                                                                                                                                                                                                                                |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| 01/2020 - 12/2025                                                                                                                                                                                                                                                                                |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| 06/2004 - 05/2044                                                                                                                                                                                                                                                                                |                                                       |                            |
| 05/2006 - 04/2046                                                                                                                                                                                                                                                                                |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| 10/2021 - 09/2023                                                                                                                                                                                                                                                                                |                                                       |                            |
| 10/2021 - 09/2023                                                                                                                                                                                                                                                                                |                                                       |                            |
| 10/2021 - 09/2023                                                                                                                                                                                                                                                                                |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| 10/2021 - 09/2023                                                                                                                                                                                                                                                                                |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| Various                                                                                                                                                                                                                                                                                          |                                                       |                            |
| See other FN                                                                                                                                                                                                                                                                                     |                                                       |                            |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                               |                                                       |                            |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                                                                                             |                                                       |                            |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                                                                                             |                                                       |                            |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                               |                                                       |                            |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Credit represents a write off for the current period.                                                                                                                                                                                                                                            |                                                       |                            |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Expanded Solar Access Program was included within Renewable Energy Programs in prior year(s). Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. |                                                       |                            |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                                                                                             |                                                       |                            |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                               |                                                       |                            |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets                                                                                                                                                                                                                                        |                                                       |                            |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.                                                                                                                                                             |                                                       |                            |

| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                    |                                                          |                                  | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                             | Date of Report:<br>04/14/2023 |                            | Year/Period of Report<br>End of: 2022/ Q4 |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|----------------------------------|-----------------------------------------------------------------------------------------------------------------------|-----------------------------|-------------------------------|----------------------------|-------------------------------------------|--|
| MISCELLANEOUS DEFFERED DEBITS (Account 186)                                                                                                                                                                                                                                                                                             |                                                          |                                  |                                                                                                                       |                             |                               |                            |                                           |  |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits.<br>2. For any deferred debit being amortized, show period of amortization in column (a)<br>3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes. |                                                          |                                  |                                                                                                                       |                             |                               |                            |                                           |  |
| Line No.                                                                                                                                                                                                                                                                                                                                | Description of Miscellaneous Deferred Debits (a)         | Balance at Beginning of Year (b) | Debits (c)                                                                                                            | CREDITS                     |                               | Balance at End of Year (f) |                                           |  |
|                                                                                                                                                                                                                                                                                                                                         |                                                          |                                  |                                                                                                                       | Credits Account Charged (d) | Credits Amount (e)            |                            |                                           |  |
| 1                                                                                                                                                                                                                                                                                                                                       | Pension related deferrals                                | 46,171,184                       | 30,716,197                                                                                                            | 219, 228, 926               | 18,830,966                    | 58,056,415                 |                                           |  |
| 2                                                                                                                                                                                                                                                                                                                                       | Federal Tax Corrections Assets                           |                                  | 2,116,405                                                                                                             | 409                         | 2,116,405                     |                            |                                           |  |
| 3                                                                                                                                                                                                                                                                                                                                       | Suspense Clearing                                        |                                  | 498,107                                                                                                               | Various                     | 498,107                       |                            |                                           |  |
| 4                                                                                                                                                                                                                                                                                                                                       | Asset Retirement Obligations                             | 12,696,167                       | 7,361,449                                                                                                             | 403, 411                    | 7,521,383                     | 12,536,233                 |                                           |  |
| 47                                                                                                                                                                                                                                                                                                                                      | Miscellaneous Work in Progress                           | 624,064                          |                                                                                                                       |                             |                               | 3,485,527                  |                                           |  |
| 48                                                                                                                                                                                                                                                                                                                                      | Deferred Regulatroy Comm. Expenses (See pages 350 - 351) |                                  |                                                                                                                       |                             |                               |                            |                                           |  |
| 49                                                                                                                                                                                                                                                                                                                                      | TOTAL                                                    | 59,491,415                       |                                                                                                                       |                             |                               | 74,078,175                 |                                           |  |

|                                                                                                                                                                                                   |                                                |                                                                                                                       |                               |                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                              |                                                | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| ACCUMULATED DEFERRED INCOME TAXES (Account 190)                                                                                                                                                   |                                                |                                                                                                                       |                               |                                           |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.<br>2. At Other (Specify), include deferrals relating to other income and deductions. |                                                |                                                                                                                       |                               |                                           |
| Line No.                                                                                                                                                                                          | Description and Location<br>(a)                | Balance at Beginning of Year<br>(b)                                                                                   | Balance at End of Year<br>(c) |                                           |
| 1                                                                                                                                                                                                 | Electric                                       |                                                                                                                       |                               |                                           |
| 2                                                                                                                                                                                                 | ASC 740 - offset to Reg Tax Liab               | 232,652,196                                                                                                           | 223,506,930                   |                                           |
| 3                                                                                                                                                                                                 | Benefits                                       | (7,560,571)                                                                                                           | (5,716,993)                   |                                           |
| 4                                                                                                                                                                                                 | Customer Advances                              | 13,042,970                                                                                                            | 16,385,939                    |                                           |
| 5                                                                                                                                                                                                 | Grossups on CIAC, etc                          | 3,557,717                                                                                                             | 3,997,055                     |                                           |
| 6                                                                                                                                                                                                 | Regulatory Liabilities                         | 2,262,196                                                                                                             | 3,047,829                     |                                           |
| 7                                                                                                                                                                                                 | Other                                          | (a)41,325,870                                                                                                         | 37,638,219                    |                                           |
| 8                                                                                                                                                                                                 | TOTAL Electric (Enter Total of lines 2 thru 7) | 285,280,378                                                                                                           | 278,858,979                   |                                           |
| 9                                                                                                                                                                                                 | Gas                                            |                                                                                                                       |                               |                                           |
| 10                                                                                                                                                                                                | ASC 740 - offset to Reg Tax Liab               | 18,647,995                                                                                                            | 18,223,539                    |                                           |
| 11                                                                                                                                                                                                | Benefits                                       | 19,581                                                                                                                | 180,620                       |                                           |
| 12                                                                                                                                                                                                | Customer Advances                              | 388,371                                                                                                               | 418,785                       |                                           |
| 13                                                                                                                                                                                                | Grossups on CIAC, etc                          | 275,489                                                                                                               | 293,162                       |                                           |
| 14                                                                                                                                                                                                | Regulatory Liabilities                         | 19,159                                                                                                                | 25,292                        |                                           |
| 15                                                                                                                                                                                                | Other                                          | (b)344,800                                                                                                            | 586,630                       |                                           |
| 16                                                                                                                                                                                                | TOTAL Gas (Enter Total of lines 10 thru 15)    | 19,695,395                                                                                                            | 19,728,028                    |                                           |
| 17.1                                                                                                                                                                                              | Other (Specify)                                |                                                                                                                       |                               |                                           |
| 17                                                                                                                                                                                                | Other (Specify)                                |                                                                                                                       |                               |                                           |
| 18                                                                                                                                                                                                | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 304,975,773                                                                                                           | 298,587,007                   |                                           |
| Notes                                                                                                                                                                                             |                                                |                                                                                                                       |                               |                                           |
|                                                                                                                                                                                                   |                                                |                                                                                                                       |                               |                                           |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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FOOTNOTE DATA

|                                             |                                 |            |                           |
|---------------------------------------------|---------------------------------|------------|---------------------------|
| (a) Concept: AccumulatedDeferredIncomeTaxes |                                 |            |                           |
|                                             | Balance at<br>Beginning of Year |            | Balance at<br>End of Year |
| Detail of Electric - Other (Line 7)         |                                 |            |                           |
| Accrued Payroll Taxes                       | \$                              | 449,836    | \$ —                      |
| Bad Debt Reserve                            |                                 | (125,152)  | (85,323)                  |
| Energy Efficiency Programs                  |                                 | 239,798    | 240,253                   |
| Injuries and Damages reserve                |                                 | 845,383    | 991,664                   |
| Interest Rate Swap - Gain Amort             |                                 | 948,106    | 886,938                   |
| Litigation / Contingent Reserve             |                                 | 756,000    | 756,000                   |
| Mark to Market                              |                                 | 9,273,989  | 7,370,057                 |
| Operating & Finance Leases                  |                                 | 27,267,017 | 25,828,262                |
| Provision for Rate Refund                   |                                 | 256,344    | 99,375                    |
| TRED Trust Reserve                          |                                 | 1,414,549  | 1,550,993                 |
|                                             |                                 |            |                           |
| Total Electric - Other (Line 7)             | \$                              | 41,325,870 | \$ 37,638,219             |
| (b) Concept: AccumulatedDeferredIncomeTaxes |                                 |            |                           |
|                                             | Balance at<br>Beginning of Year |            | Balance at<br>End of Year |
| Detail of Gas - Other (Line 15)             |                                 |            |                           |
| Accrued Payroll Taxes                       | \$                              | 63,675     | \$ —                      |
| Bad Debt Reserve                            |                                 | 455,057    | 506,666                   |
| Energy Efficiency Programs                  |                                 | —          | 253,896                   |
| Injuries and Damages Reserve                |                                 | (173,932)  | (173,932)                 |
| Total Gas - Other (Line 15)                 | \$                              | 344,800    | \$ 586,630                |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|----------|--------------------------------------------------------|--------------------------------------------|-----------------------------------|-------------------------------|-------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| 1        | Common Stock (Account 201)                             |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 2        | Common Stock                                           | 20,000,000                                 | 3.75                              |                               | 1,000                                                                                                             | 3,750                                                                                                             |                                                              |                                                            |                                                          |                                                          |
| 7        | Total                                                  | 20,000,000                                 |                                   |                               | 1,000                                                                                                             | 3,750                                                                                                             |                                                              |                                                            |                                                          |                                                          |
| 8        | Preferred Stock (Account 204)                          |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 9        |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 10       |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 11       |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 12       | Total                                                  |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 1        | Capital Stock (Accounts 201 and 204) - Data Conversion |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 2        |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 3        |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 4        |                                                        |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |
| 5        | Total                                                  |                                            |                                   |                               |                                                                                                                   |                                                                                                                   |                                                              |                                                            |                                                          |                                                          |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                       |                                                                                                                       |                               |                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                       | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>2023-04-14 | Year/Period of Report<br>End of: 2022/ Q4 |
| Other Paid-in Capital                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                       |                                                                                                                       |                               |                                           |
| 1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.<br><br>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.<br>b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.<br>c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.<br>d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts. |                                                                                       |                                                                                                                       |                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Item<br>(a)                                                                           | Amount<br>(b)                                                                                                         |                               |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Donations Received from Stockholders (Account 208)                                    |                                                                                                                       |                               |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Beginning Balance Amount                                                              |                                                                                                                       |                               |                                           |
| 3.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Increases (Decreases) from Sales of Donations Received from Stockholders              |                                                                                                                       |                               |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Ending Balance Amount                                                                 |                                                                                                                       |                               |                                           |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Reduction in Par or Stated Value of Capital Stock (Account 209)                       |                                                                                                                       |                               |                                           |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Beginning Balance Amount                                                              |                                                                                                                       |                               |                                           |
| 7.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock       |                                                                                                                       |                               |                                           |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Ending Balance Amount                                                                 |                                                                                                                       |                               |                                           |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)              |                                                                                                                       |                               |                                           |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Beginning Balance Amount                                                              |                                                                                                                       |                               |                                           |
| 11.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock |                                                                                                                       |                               |                                           |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Ending Balance Amount                                                                 |                                                                                                                       |                               |                                           |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Miscellaneous Paid-In Capital (Account 211)                                           |                                                                                                                       |                               |                                           |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Beginning Balance Amount                                                              | 920,771,103                                                                                                           |                               |                                           |
| 15.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Increases (Decreases) Due to Miscellaneous Paid-In Capital                            | 465,000,000                                                                                                           |                               |                                           |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Ending Balance Amount                                                                 | 1,385,771,103                                                                                                         |                               |                                           |
| 17                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Historical Data - Other Paid in Capital                                               |                                                                                                                       |                               |                                           |
| 18                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Beginning Balance Amount                                                              |                                                                                                                       |                               |                                           |
| 19.1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Increases (Decreases) in Other Paid-In Capital                                        |                                                                                                                       |                               |                                           |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Ending Balance Amount                                                                 |                                                                                                                       |                               |                                           |
| 40                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Total                                                                                 | 1,385,771,103                                                                                                         |                               |                                           |



|    |                                                                                |        |               |  |             |              |           |            |            |            |            |               |            |
|----|--------------------------------------------------------------------------------|--------|---------------|--|-------------|--------------|-----------|------------|------------|------------|------------|---------------|------------|
| 15 | Debt in lines 2-4.2 approved by the PUCN in Dkt. 05-10024                      |        |               |  |             |              |           |            |            |            |            |               |            |
| 16 | Debt in lines 4.3-4.6 approved by the PUCN in Dkt. 15-06041                    |        |               |  |             |              |           |            |            |            |            |               |            |
| 17 | Bond Repurchase Humboldt SP \$29.75 2016B                                      | 222531 | (29,750,000)  |  | (216,147)   |              |           |            |            |            |            | 29,750,000    |            |
| 18 | Bond Repurchased SP \$30 2016C                                                 | 222523 | (30,000,000)  |  | (505,555)   |              |           |            |            |            |            | 30,000,000    |            |
| 19 | Bond Repurchased SP \$25 2016D                                                 | 222524 | (25,000,000)  |  | (239,889)   |              |           |            |            |            |            | 25,000,000    |            |
| 20 | Bond Repurchased SP \$25 2016E                                                 | 222525 | (25,000,000)  |  | (299,294)   |              |           |            |            |            |            | 25,000,000    |            |
| 21 | Bond Repurchased SP \$60.23M 2016B                                             | 222527 | (60,230,000)  |  | (585,021)   | 4,569,048    |           |            |            |            |            | 60,230,000    |            |
| 22 | Bond Repurchase SP \$75 2016F                                                  | 222529 | (75,000,000)  |  | (562,186)   |              |           |            |            |            |            | 75,000,000    |            |
| 23 | Bond Repurchase SP \$20 2016G                                                  | 222530 | (20,000,000)  |  | (171,491)   |              |           |            |            |            |            | 20,000,000    |            |
| 24 | Subtotal                                                                       |        | (343,680,000) |  | (3,556,355) | 4,569,048    |           |            |            |            |            | 343,680,000   |            |
| 25 | Advances from Associated Companies (Account 223)                               |        |               |  |             |              |           |            |            |            |            |               |            |
| 26 |                                                                                |        |               |  |             |              |           |            |            |            |            |               |            |
| 27 |                                                                                |        |               |  |             |              |           |            |            |            |            |               |            |
| 28 |                                                                                |        |               |  |             |              |           |            |            |            |            |               |            |
| 29 | Subtotal                                                                       |        |               |  |             |              |           |            |            |            |            |               |            |
| 30 | Other Long Term Debt (Account 224)                                             |        |               |  |             |              |           |            |            |            |            |               |            |
| 31 | 6.75% General and Refunding Mtge Notes Series P Due 2037 - PUCN Dkt. 05-10024  | 224514 | 325,000,000   |  | 4,546,105   | (11,281,215) | 87,750    | 06/28/2007 | 07/01/2037 | 06/28/2007 | 07/01/2037 | 251,742,000   | 16,992,573 |
| 32 | 3.375% General and Refunding Mtge Notes Series T Due 2023 - PUCN Dkt. 12-07002 | 224521 | 250,000,000   |  | 1,976,075   |              | 525,000   | 08/15/2013 | 08/15/2023 | 08/15/2013 | 08/15/2023 | 250,000,000   | 8,437,512  |
| 33 | 2.60% General and Refunding Mtge Notes Series U Due 2026 - PUCN Dkt. 15-06041  | 224522 | 400,000,000   |  | 3,683,719   |              | 1,020,000 | 04/15/2016 | 05/01/2026 | 04/15/2016 | 05/01/2026 | 400,000,000   | 10,400,000 |
| 34 | 4.71% General and Refunding Mtge Notes Series Due 2052 - PUCN Dkt. 21-10027    | 224540 | 250,000,000   |  | 1,580,279   |              |           | 05/31/2022 | 05/31/2053 | 05/31/2022 | 05/31/2053 | 250,000,000   | 6,868,750  |
| 35 | Subtotal                                                                       |        | 1,225,000,000 |  | 11,786,178  | (11,281,215) | 1,632,750 |            |            |            |            | 1,151,742,000 | 42,698,835 |
| 33 | TOTAL                                                                          |        | 1,225,000,000 |  |             |              |           |            |            |            |            | 1,151,742,000 | 44,509,696 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

FOOTNOTE DATA

(a) Concept: OtherLongTermDebtPrincipalAmountIssued

\$73,258,000 of the original \$325,000,000 redeemed December 2009.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                            |                                                                                                                       |                               |                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                            | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                            |                                                                                                                       |                               |                                           |
| <div>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</div> <div>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</div> <div>3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</div> |                                                            |                                                                                                                       |                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Particulars (Details)<br>(a)                               |                                                                                                                       | Amount<br>(b)                 |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Net Income for the Year (Page 117)                         |                                                                                                                       | 117,551,997                   |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Reconciling Items for the Year                             |                                                                                                                       |                               |                                           |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                            |                                                                                                                       |                               |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Taxable Income Not Reported on Books                       |                                                                                                                       |                               |                                           |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Customer Advances                                          |                                                                                                                       | 15,489,406                    |                                           |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Gross ups on CIAC, Cust Adv. Trenching                     |                                                                                                                       | 5,436,023                     |                                           |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Deductions Recorded on Books Not Deducted for Return       |                                                                                                                       |                               |                                           |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Benefits                                                   |                                                                                                                       | 11,846,425                    |                                           |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Income Tax Expense                                         |                                                                                                                       | 19,414,193                    |                                           |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Other Deductions Recorded on Books Not Deducted for Return |                                                                                                                       | (a)11,347,928                 |                                           |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Income Recorded on Books Not Included in Return            |                                                                                                                       |                               |                                           |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Amortization of Gross-ups                                  |                                                                                                                       | (3,259,781)                   |                                           |
| 19                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Deductions on Return Not Charged Against Book Income       |                                                                                                                       |                               |                                           |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Deferred Fuel - Residential                                |                                                                                                                       | (170,053,325)                 |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Depreciation & Property Related                            |                                                                                                                       | (30,137,692)                  |                                           |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Other Deductions on Return Not in Books                    |                                                                                                                       | (b)(10,322,598)               |                                           |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Regulatory Assets                                          |                                                                                                                       | (18,245,684)                  |                                           |
| 27                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Federal Tax Net Income                                     |                                                                                                                       | (c)(50,933,108)               |                                           |
| 28                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Show Computation of Tax:                                   |                                                                                                                       |                               |                                           |
| 29                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Federal Tax at 21%                                         |                                                                                                                       | (10,695,953)                  |                                           |
| 30                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Total Tax return true ups and other adjustments            |                                                                                                                       | (1,341,353)                   |                                           |
| 31                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Total Calculated Tax Expense                               |                                                                                                                       | (12,037,306)                  |                                           |
| 32                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Operating (Account 409100)                                 |                                                                                                                       | (14,729,816)                  |                                           |
| 33                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Nonoperating (Account 409200)                              |                                                                                                                       | 2,692,510                     |                                           |
| 34                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Total Federal Expense Recorded in F/S                      |                                                                                                                       | (12,037,306)                  |                                           |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| FOOTNOTE DATA                                                        |                                                                                                                       |                               |                                           |

|                                                                                                                                                                                                                                                                                                                                  |                                                       |    |                                                          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----|----------------------------------------------------------|
| (a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn                                                                                                                                                                                                                                                                       |                                                       |    |                                                          |
| Other Deductions Recorded on Books Not Deducted for Return                                                                                                                                                                                                                                                                       |                                                       |    |                                                          |
| Ad valorem taxes                                                                                                                                                                                                                                                                                                                 |                                                       | \$ | 154,945                                                  |
| Bad Debt Reserve                                                                                                                                                                                                                                                                                                                 |                                                       |    | 93,747                                                   |
| Bond Redemptions                                                                                                                                                                                                                                                                                                                 |                                                       |    | 1,371,471                                                |
| Goodwill                                                                                                                                                                                                                                                                                                                         |                                                       |    | 2,883,950                                                |
| Injuries & Damages                                                                                                                                                                                                                                                                                                               |                                                       |    | 696,574                                                  |
| Mark to Market                                                                                                                                                                                                                                                                                                                   |                                                       |    | 1,572,018                                                |
| Miscellaneous Perm Expenses                                                                                                                                                                                                                                                                                                      |                                                       |    | 889,072                                                  |
| Regulatory Liabilities                                                                                                                                                                                                                                                                                                           |                                                       |    | 3,036,414                                                |
| TRED Trust Reserve                                                                                                                                                                                                                                                                                                               |                                                       |    | 649,737                                                  |
| Total Other Deductions Recorded on Books Not Deducted for Return                                                                                                                                                                                                                                                                 |                                                       | \$ | 11,347,928                                               |
| (b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome                                                                                                                                                                                                                                                                       |                                                       |    |                                                          |
| Other Deductions on Return Not in Books                                                                                                                                                                                                                                                                                          |                                                       |    |                                                          |
| Accrued Payroll Taxes                                                                                                                                                                                                                                                                                                            |                                                       | \$ | (2,445,291)                                              |
| Energy Efficiency Programs                                                                                                                                                                                                                                                                                                       |                                                       |    | (6,023,528)                                              |
| Interest Rate Swap - Gain Amort                                                                                                                                                                                                                                                                                                  |                                                       |    | (291,277)                                                |
| Operating & Finance Leases                                                                                                                                                                                                                                                                                                       |                                                       |    | (815,031)                                                |
| Provision for Rate Refund                                                                                                                                                                                                                                                                                                        |                                                       |    | (747,471)                                                |
| Total Other Deductions on Return Not in Books                                                                                                                                                                                                                                                                                    |                                                       | \$ | (10,322,598)                                             |
| (c) Concept: FederalTaxNetIncome                                                                                                                                                                                                                                                                                                 |                                                       |    |                                                          |
| Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific Power's provision for income taxes has been computed on a stand-alone basis.                                                                                                                               |                                                       |    |                                                          |
| With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers. |                                                       |    |                                                          |
| Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2022 – 12/31/2022:                                                                                                                                                                                                |                                                       |    |                                                          |
| NV Energy, Inc. Sub-Group:                                                                                                                                                                                                                                                                                                       |                                                       |    |                                                          |
| Commonsite, Inc.                                                                                                                                                                                                                                                                                                                 | NVE Holdings, LLC                                     |    |                                                          |
| DesertLink Investment, LLC                                                                                                                                                                                                                                                                                                       | NVE Insurance Co, Inc.                                |    |                                                          |
| Lands of Sierra, Inc.                                                                                                                                                                                                                                                                                                            | Sierra Gas Holding Company                            |    |                                                          |
| Nevada Power Company dba NV Energy                                                                                                                                                                                                                                                                                               | Sierra Pacific Power Company dba NV Energy            |    |                                                          |
| NV Energy, Inc.                                                                                                                                                                                                                                                                                                                  | Silver State Holdings LLC                             |    |                                                          |
| BHE Sub-Group:                                                                                                                                                                                                                                                                                                                   |                                                       |    |                                                          |
| Aardwolf Transfer Co., Inc.                                                                                                                                                                                                                                                                                                      | Elmore Company                                        |    | Metro Referral Associates, Inc.                          |
| ABA Management, L.L.C.                                                                                                                                                                                                                                                                                                           | Elmore North Geothermal LLC                           |    | Metro Referrals, LLC                                     |
| AC Eagle Corporation                                                                                                                                                                                                                                                                                                             | Energy West Mining Company                            |    | MHC Inc.                                                 |
| AC Palm Desert Corporation                                                                                                                                                                                                                                                                                                       | Esslinger-Wooten-Maxwell, Inc.                        |    | MHC Investment Company                                   |
| AC2015 Corporation                                                                                                                                                                                                                                                                                                               | E-W-M Referral Services, Inc.                         |    | Mid-America Referral Network, Inc.                       |
| Aeronavis, LLC                                                                                                                                                                                                                                                                                                                   | F&R/T LLC                                             |    | MidAmerican Central California Transco, LLC              |
| Alamo 6 Solar Holdings, LLC                                                                                                                                                                                                                                                                                                      | Falcon Power Operating Company                        |    | MidAmerican Energy Company                               |
| Alamo 6, LLC                                                                                                                                                                                                                                                                                                                     | Farmington Properties, Inc.                           |    | MidAmerican Energy Machining Services LLC                |
| Alaska Gas Transmission Company, LLC                                                                                                                                                                                                                                                                                             | FFR, Inc.                                             |    | MidAmerican Energy Services, LLC                         |
| Alliance Relocations, Inc.                                                                                                                                                                                                                                                                                                       | First Network Realty, Inc.                            |    | MidAmerican Funding, LLC                                 |
| Alliance Title Group, LLC                                                                                                                                                                                                                                                                                                        | First Realty, Ltd.                                    |    | MidAmerican Geothermal Development Corporation           |
| Ambassador Real Estate Company                                                                                                                                                                                                                                                                                                   | First Weber Illinois, LLC                             |    | MidAmerican Wind Tax Equity Holdings, LLC                |
| American Eagle Referral Service, LLC                                                                                                                                                                                                                                                                                             | First Weber Referral Associates, Inc.                 |    | Midland Escrow Services, Inc.                            |
| Americana Arizona Referrals, LLC                                                                                                                                                                                                                                                                                                 | First Weber, Inc.                                     |    | Mid-States Title Insurance Agency, LLC                   |
| Americana Arizona, LLC                                                                                                                                                                                                                                                                                                           | Fishlake Power LLC                                    |    | Midwest Capital Group, Inc.                              |
| Americana, L.L.C.                                                                                                                                                                                                                                                                                                                | Flat Top Holdings, LLC                                |    | Midwest Power Midcontinent Transmission Development, LLC |
| Apex Home Maintenance, LLC                                                                                                                                                                                                                                                                                                       | Flat Top Wind I, LLC                                  |    | Midwest Power Transmission Arkansas, LLC                 |
| ARE Commercial Real Estate, LLC                                                                                                                                                                                                                                                                                                  | Florida Network LLC                                   |    | Midwest Power Transmission Iowa, LLC                     |
| ARE Iowa, LLC                                                                                                                                                                                                                                                                                                                    | Florida Network Property Management, LLC              |    | Midwest Power Transmission Kansas, LLC                   |
| Arizona HomeServices, L.L.C.                                                                                                                                                                                                                                                                                                     | Fluvanna Holdings 2, LLC                              |    | Midwest Power Transmission Oklahoma, LLC                 |
| Attorneys Title Holdings, Incorporated                                                                                                                                                                                                                                                                                           | Fluvanna Wind Energy 2, LLC                           |    | Midwest Power Transmission Texas, LLC                    |
| BDFH, Inc.                                                                                                                                                                                                                                                                                                                       | For Rent, Inc.                                        |    | Midwest Preferred Realty, Inc.                           |
| Beach Properties of Florida, LLC                                                                                                                                                                                                                                                                                                 | Fort Dearborn Land Title Company, LLC                 |    | Midwest Realty Ventures, LLC                             |
| Bennion & Deville Fine Homes, Inc.                                                                                                                                                                                                                                                                                               | FRTC, LLC                                             |    | Modern Transportation Services, Inc.                     |
| Berkshire Hathaway Energy Company                                                                                                                                                                                                                                                                                                | Geronimo Community Solar Gardens Holding Company, LLC |    | Modular LNG Holdings, Inc.                               |
| BH2H Holdings, LLC                                                                                                                                                                                                                                                                                                               | Geronimo Community Solar Gardens, LLC                 |    | Moholland Transfer, Inc.                                 |
| BHE AC Holding, LLC                                                                                                                                                                                                                                                                                                              | Gibraltar Title Services, LLC                         |    | Montana Alberta Tie LP Inc.                              |
| BHE America Transco, LLC                                                                                                                                                                                                                                                                                                         | GPWH Holdings, LLC                                    |    | Montana Alberta Tie US Holdings GP Inc.                  |

BHE Canada, LLC  
BHE Can-Am Generation LLC  
BHE Community Solar, LLC  
BHE Compression Services, LLC  
BHE CS Holdings, LLC  
BHE Gas, Inc.  
BHE Geothermal, LLC  
BHE Glacier Wind 1, LLC  
BHE Glacier Wind 2, LLC  
BHE GT&S, LLC  
BHE Hydro, LLC  
BHE Infrastructure Group, LLC  
BHE Infrastructure Services, LLC  
BHE Midcontinent Transmission Holdings, LLC  
BHE Montana, LLC  
BHE Pearl Solar Holdings, LLC  
BHE Pearl Solar, LLC  
BHE Pipeline Group, LLC  
BHE Power Watch, LLC  
BHE Ravenswood, LLC  
BHE Renewables, LLC  
BHE Rim Rock Wind, LLC  
BHE Solar, LLC  
BHE Southwest Transmission Holdings, LLC  
BHE Texas Transco, LLC  
BHE Turbomachinery, LLC  
BHE U.K. Electric, Inc.  
BHE U.K. Inc.  
BHE U.K. Power, Inc.  
BHE U.S. Transmission, LLC  
BHE Wind Watch, LLC  
BHE Wind, LLC  
BHE WV Holdings, LLC  
BHE WV Renewables, LLC  
BHEM Balancing Authority Services, LLC  
BHER Flat Top Wind Holdings, LLC  
BHER Gopher Wind Holdings, LLC  
BHER Independence Wind Holdco, LLC  
BHER IWE Holdco, LLC  
BHER Mariah Wind Holdings LLC  
BHER Market Operations, LLC  
BHER Minerals, LLC  
BHER Power Resources, Inc.  
BHER San Vicente Holdings LLC  
BHER Santa Rita Holdings, LLC

Grande Prairie Land Holding, LLC  
Grande Prairie Wind Holdings, LLC  
Grande Prairie Wind II, LLC  
Grande Prairie Wind, LLC  
Greater Metro, LLC  
Guarantee Appraisal Corporation  
Guarantee Real Estate  
Hegg Limited Referral Company, LLC  
HEGG Realtors Iowa, Inc.  
HEGG, Realtors Inc.  
HN Real Estate Group, L.L.C.  
HN Real Estate Group, N.C., Inc.  
HN Referral Corporation  
HomeServices Insurance, Inc.  
HomeServices Lending, LLC  
HomeServices MidAtlantic, LLC  
HomeServices Northeast, LLC  
HomeServices of Alabama, Inc.  
HomeServices of America, Inc  
HomeServices of Arizona, LLC  
HomeServices of California, Inc.  
HomeServices of Colorado, LLC  
HomeServices of Connecticut, LLC  
HomeServices of Florida, Inc.  
HomeServices of Georgia, LLC  
HomeServices of Illinois Holdings, LLC  
HomeServices of Illinois, LLC  
HomeServices of Iowa, Inc.  
HomeServices of Kentucky Real Estate Academy, LLC  
HomeServices of Kentucky, Inc.  
HomeServices of Minnesota, LLC  
HomeServices of MOKAN, LLC  
HomeServices of Nebraska, Inc.  
HomeServices of Nevada, LLC  
HomeServices of New York, LLC  
HomeServices of Oregon, LLC  
HomeServices of Texas, LLC  
HomeServices of the Carolinas, Inc.  
HomeServices of Washington, LLC  
HomeServices of Wisconsin, LLC  
HomeServices Partnership Group, LLC  
HomeServices Property Management, LLC  
HomeServices Referral Network, LLC  
HomeServices Relocation, LLC  
HomeServices Title Holdings, LLC

Morton Bay Geothermal LLC  
MPT Heartland Development, LLC  
MTL Canyon Holdings, LLC  
NE Hub Partners, L.L.C.  
NE Hub Partners, L.P.  
Nebraska Referral, Inc.  
Niche Storage Solutions, LLC  
NNGC Acquisition, LLC  
Northeast Referral Group, LLC  
Northern Natural Gas Company  
Northrop Realty, LLC  
NRS Referral Services, LLC  
NW Referral Services, LLC  
Pacific Minerals, Inc.  
PacifiCorp  
PCG Agencies, Inc.  
PCRE, L.L.C.  
PHM Holdings, LLC  
Pickford Escrow Company, Inc.  
Pickford Holdings LLC  
Pickford Real Estate, Inc.  
Pickford Services Company  
Pilot Butte, LLC  
Pinyon Pines Funding, LLC  
Pinyon Pines I Holding Company, LLC  
Pinyon Pines II Holding Company, LLC  
Pinyon Pines Projects Holding, LLC  
Pinyon Pines Wind I, LLC  
Pinyon Pines Wind II, LLC  
Pivotal JAX LNG, LLC  
Pivotal LNG, LLC  
PNJP, LLC  
PNW Referral, LLC  
PPW Holdings LLC  
Preferred Carolinas Realty, Inc.  
Prime Alliance Real Estate Services, LLC  
Priority Title Corporation  
Property Services Northeast, LLC  
Prosperity First Title, LLC  
Prosperity Home Mortgage, LLC  
Pru-One, Inc.  
Real Estate Knowledge Services, LLC  
Real Living Real Estate, LLC  
Reece & Nichols Alliance, Inc.  
Reece & Nichols Realtors, Inc.

|                                           |                                            |                                         |
|-------------------------------------------|--------------------------------------------|-----------------------------------------|
| BHER Santa Rita Investment, LLC           | Houlihan Lawrence Associates, LLC          | Reece Commercial, Inc.                  |
| BHER WV Solar, LLC                        | Houlihan/Lawrence, Inc.                    | Referral Associates of Georgia, LLC     |
| BHER WV Wind, LLC                         | HS Franchise Holding, LLC                  | Referral Associates of New Jersey, Inc. |
| BHES CSG Holdings, LLC                    | HSF Affiliates LLC                         | Referral Network of IL, LLC             |
| BHES Pearl Solar Holdings, LLC            | HSGA Real Estate Group, L.L.C.             | Renewable Development Ventures LLC      |
| BHH Affiliates, LLC                       | HSN Holdings, LLC                          | REV LNG SSL BC LLC                      |
| BHH Iowa Affiliates, LLC                  | HSNV Title Holding, LLC                    | RGS Settlements of Pennsylvania, LLC    |
| BHH KC Real Estate, LLC                   | HSTX Title, LLC                            | RGS Title, LLC                          |
| Bishop Hill Energy II LLC                 | HSW Affiliates Holding, LLC                | RHL Referral Company, L.L.C.            |
| Bishop Hill II Holdings, LLC              | Huff-Drees Realty, Inc.                    | Roberts Brothers, Inc.                  |
| Black Rock Geothermal LLC                 | IES Holding II, LLC                        | Roy H. Long Realty Company, Inc.        |
| BPFLA Referrals, LLC                      | Imperial Magma LLC                         | S.W. Hydro, Inc.                        |
| CalEnergy Company, Inc.                   | Independence Wind Energy LLC               | Sage Title Group, LLC                   |
| CalEnergy Generation Operating Company    | Insight Home Inspections, LLC              | Salton Sea Power Company                |
| CalEnergy Geothermal Holding, LLC         | Intero Franchise Services, Inc.            | Salton Sea Power Generation Company     |
| CalEnergy International Services, Inc.    | Intero Nevada Referral Services, LLC       | Salton Sea Power L.L.C.                 |
| CalEnergy Minerals LLC                    | Intero Nevada, LLC                         | Santa Rita Wind Energy LLC              |
| CalEnergy Operating Corporation           | Intero Real Estate Holdings, Inc.          | Saranac Energy Company, Inc.            |
| CalEnergy Pacific Holdings Corp.          | Intero Real Estate Services, Inc.          | SCS Realty Investment Group, LLC        |
| CalEnergy, LLC                            | Intero Referral Services, Inc.             | Sequoia Aviation Corporation            |
| California Energy Development Corporation | Iowa Realty Co., Inc.                      | Silvermine Ventures LLC                 |
| California Energy Yuma Corporation        | Iowa Title Company                         | SoCal Services & Property Management    |
| California Utility Holdco, LLC            | Iroquois GP Holding Company, LLC           | Solar San Antonio LLC                   |
| CanopyTitle, LLC                          | Iroquois, Inc.                             | Solar Star 3, LLC                       |
| Capitol Title Company                     | JBRC, Inc.                                 | Solar Star 4, LLC                       |
| Carolina Gas Services, Inc.               | Jim Huff Realty, Inc.                      | Solar Star California XIX, LLC          |
| Carolina Gas Transmission, LLC            | Joe Moholland Inc.                         | Solar Star California XX, LLC           |
| CE Electric (NY), Inc                     | JRHBW Realty, Inc. d/b/a/ RealtySouth      | Solar Star Funding, LLC                 |
| CE Generation, LLC                        | Jumbo Road Holdings, LLC                   | Solar Star Projects Holding, LLC        |
| CE Geothermal, Inc.                       | Kansas City Title, Inc.                    | Southwest Settlement Services, LLC      |
| CE International Investments, Inc         | Kanstar Transmission, LLC                  | SSC XIX, LLC                            |
| CE Leathers Company                       | Kentucky Residential Referral Service, LLC | SSC XX, LLC                             |
| CE Turbo LLC                              | Kentwood Commercial, LLC                   | Texas Emergency Power Reserve, LLC      |
| Combined Van Lines, Inc.                  | Kentwood Real Estate Cherry Creek, LLC     | The Escrow Firm, Inc.                   |
| Cordova Energy Company LLC                | Kentwood Real Estate City Properties, LLC  | The Long & Foster Companies, Inc.       |
| Cove Point GP Holding Company, LLC        | Kentwood Real Estate DTC, LLC              | The Referral Co.                        |
| Crossroads Moving & Storage, Inc.         | Kentwood Real Estate Services, LLC         | Thoroughbred Title Services, LLC        |
| CTRE, L.L.C.                              | Kentwood, LLC                              | Tioga Properties, LLC                   |
| Dakota Dunes Development Company          | Kern River Gas Transmission Company        | TLTC LLC                                |
| DCCO INC.                                 | Keystone Partners, LLC                     | Topaz Solar Farms LLC                   |
| Del Ranch Company                         | KR Holding, LLC                            | TPZ Holding, LLC                        |
| Denver Rental, LLC                        | Larabee School of Real Estate, Inc.        | TRMC LLC                                |

|                                                       |                                             |                                                 |
|-------------------------------------------------------|---------------------------------------------|-------------------------------------------------|
| Desert Valley Company                                 | Long & Foster Institute of Real Estate, LLC | TX Jumbo Road Wind, LLC                         |
| Earth Energy Power Link LLC                           | Long & Foster Insurance Agency, LLC         | TX Referral Alliance, Inc.                      |
| Eastern Brine, LLC                                    | Long & Foster Mortgage Ventures, Inc.       | Volantes, LLC                                   |
| Eastern Energy Field Services, Inc.                   | Long & Foster Real Estate, Inc.             | Vulcan Power Company                            |
| Eastern Energy Gas Holdings, LLC                      | Long & Foster Settlement Services, LLC      | Vulcan/BN Geothermal Power Company              |
| Eastern Gas Transmission and Storage, Inc             | Lovejoy Realty, Inc.                        | Wailuku Holding Company, LLC                    |
| Eastern Gathering and Processing Inc.                 | Lovejoy Referral Network LLC                | Wailuku Investment, LLC                         |
| Eastern MLP Holding Company II, LLC                   | M & M Ranch Acquisition Company, LLC        | Wailuku River Hydroelectric Power Company, Inc. |
| Ebby Halliday Alliance, LLC                           | M & M Ranch Holding Company, LLC            | Walnut Ridge Wind, LLC                          |
| Ebby Halliday Properties, Inc.                        | Magma Land Company I                        | Watermark Realty Referral, Inc.                 |
| Ebby Halliday Real Estate, Inc.                       | Magma Power Company                         | Watermark Realty, Inc.                          |
| Edina Financial Services, Inc.                        | Marshall Wind Energy Holdings, LLC          | Weathervane Referral Network, Inc.              |
| Edina Realty Referral Network, Inc.                   | Marshall Wind Energy LLC                    | Western Capital Group, LLC                      |
| Edina Realty Title, Inc.                              | MEHC Investment, Inc.                       |                                                 |
| Edina Realty, Inc.                                    | MES Holding, LLC                            |                                                 |
|                                                       |                                             |                                                 |
| All Other Affiliates:                                 |                                             |                                                 |
| 121 Acquisition Co., LLC                              | Freedom Warehouse Corp.                     | Northern States Agency, Inc.                    |
| 21 SPC, Inc.                                          | Fruit of the Loom Direct, Inc.              | Noveon Hilton Davis, Inc.                       |
| 21st Communities, Inc.                                | Fruit of the Loom Trading Company           | NSS TECHNOLOGIES INC                            |
| 21st Mortgage Corporation                             | Fruit of the Loom, Inc.                     | Oak River Insurance Company                     |
| 2K Polymer Systems, Inc.                              | Fruit of the Loom, Inc. (Sub)               | Old United Casualty Company                     |
| ACCRA MANUFACTURING INC                               | FTI MANUFACTURING INC                       | Old United Life Insurance Company               |
| Acme Brick Company                                    | FTL Regional Sales Co., Inc.                | Orien Risk Analysts, Inc.                       |
| Acme Building Brands, Inc                             | Garan Central America Corp.                 | Oriental Trading Company, Inc.                  |
| Acme Management Company                               | Garan Incorporated                          | OTC Brands, Inc.                                |
| Acme Ochs Brick and Stone, Inc.                       | Garan Manufacturing Corp.                   | OTC Direct, Inc.                                |
| Acme Services Company, LLC                            | Garan Services Corp                         | OTC Worldwide Holdings, Inc.                    |
| Adalet/Scott Fetzer Company                           | Garat Co. Ltd.                              | Particle Sciences, Inc.                         |
| AEROCRAFT HEAT TREATING CO INC                        | Gateway Underwriters Agency, Inc.           | PCC FLOW TECHNOLOGIES HOLDINGS INC              |
| Aero-Hose Corporation                                 | GEICO Advantage Insurance Company           | PCC FLOW TECHNOLOGIES INC.                      |
| AEROSPACE DYNAMICS INTERNATIONAL INC                  | GEICO Atlantis Corporation                  | PCC ROLLMET INC                                 |
| Affiliated Agency Operations Co.                      | GEICO Casualty Co.                          | PCC STRUCTURALS INC                             |
| Affinity Insurance Agency, Inc.                       | GEICO Choice Insurance Company              | Penn Coal Land, Inc.                            |
| Affordable Housing Partners, Inc.                     | GEICO Corporation                           | Perfection Hy-Test Company                      |
| AIHL Re LLC                                           | GEICO Discovery Corporation                 | PERMASWAGE HOLDINGS, INC.                       |
| AIPCF V CHI Blocker Inc                               | GEICO Endeavor Corporation                  | Pine Canyon Land Company                        |
| AJF Warehouse Distributors, Inc.                      | GEICO General Insurance Co.                 | Piper Finance Company                           |
| Albecca, Inc.                                         | GEICO Indemnity Co.                         | Platte River Insurance Company                  |
| Alleghany Capital Corporation                         | GEICO Marine Insurance Company              | Plaza Financial Services Co.                    |
| Alleghany Capital Corporation                         | GEICO Perspective Corporation               | Plaza Resources Co.                             |
|                                                       |                                             |                                                 |
| Alleghany Corporation                                 | GEICO Products, Inc.                        | PLICO                                           |
| Alleghany Corporation                                 | GEICO Secure Insurance Company              | Precision Brand Products, Inc.                  |
| Alpha Cargo Motor Express, Inc                        | Gen Re Intermediaries Corporation           | PRECISION CASTPARTS CORP                        |
| Alu-Forge, Inc                                        | General Re Corporation                      | Precision Cutting Technologies, Inc.            |
| Ambucor Health Solutions, Inc.                        | General Re Financial Products Corporation   | PRECISION FOUNDERS INC                          |
| American All Risk Insurance Services Inc.             | General Re Life Corporation                 | Press Forge Company                             |
| American Commercial Claims Administrators Inc         | General Reinsurance Corporation             | PRIMUS INTERNATIONAL HOLDING COMPANY            |
| American Dairy Queen Corporation                      | General Star Indemnity Company              | PRIMUS INTERNATIONAL INC                        |
| AmGUARD Insurance Company                             | General Star National Insurance Company     | Princeton Insurance Company                     |
| Andrews Laser Works Corporation                       | Genesis Insurance Company                   | Priority One Financial Services, Inc.           |
| APACE Holding Company LLC                             | Government Employees Financial Corp.        | PRISM Holdings LLC                              |
| ARCTURUS MANUFACTURING CORPORATION                    | Government Employees Insurance Co.          | PRISM Plastics, Inc.                            |
| Artform International Inc.                            | GRD Holdings Corporation                    | Pro Installations, Inc.                         |
| ATLANTIC PRECISION INC                                | GREENVILLE METALS INC                       | Procrane Holdings, Inc.                         |
| AVIBANK MANUFACTURING INC                             | GUARDco, Inc.                               | Professional Risk Management Services, Inc.     |
| AzGUARD Insurance Company                             | H. H. Brown Shoe Company, Inc.              | PROGRESSIVE INCORPORATED                        |
| Bayport Systems, Inc.                                 | H.J. Justin & Sons, Inc.                    | PROTECTIVE COATING INC                          |
| Ben Bridge Jeweler, Inc.                              | HACKNEY LADISH INC                          | QS Partners LLC                                 |
| Benjamin Moore & Co.                                  | Halex/Scott Fetzer Company                  | QS Security Services LLC                        |
| Benson Industries, Inc.                               | HAMILTON AVIATION INC                       | R.C. Willey Home Furnishings                    |
| Benson, Ltd.                                          | Hawthorn Life International, Ltd.           | Radnor Specialty Insurance Company              |
| Berkshire Hathaway Assurance Corporation              | HeatPipe Technology, Inc.                   | Railserve, Inc.                                 |
| Berkshire Hathaway Automotive Inc.                    | HELICOMB INTERNATIONAL INC                  | Railsplitter Holdings Corporation               |
| Berkshire Hathaway Credit Corporation                 | Henley Holdings, LLC                        | RATHGIBSON HOLDING CO LLC                       |
| Berkshire Hathaway Direct Insurance Company           | Hoffman Burial Supplies, Inc.               | Redwood Fire and Casualty Insurance Company     |
| Berkshire Hathaway Finance Corporation                | Hohmann & Barnard, Inc.                     | RENTCO Trailer Corporation                      |
| Berkshire Hathaway Global Insurance Services, LLC     | Homefirst Agency, Inc.                      | Resolute Management Inc.                        |
| Berkshire Hathaway Homestate Insurance Company        | Homemakers Plaza, Inc.                      | Resurgens Specialty Underwriting, Inc.          |
| Berkshire Hathaway Inc.                               | HOWELL PENNCRAFT, INC.                      | Richline Group, Inc                             |
| Berkshire Hathaway Life Insurance Company of Nebraska | HUNTINGTON ALLOYS CORPORATION               | Ringwalt & Liesche Co.                          |
| Berkshire Hathaway Specialty Insurance Company        | IdeaLife Insurance Company                  | Rio Grande, Inc.                                |
| BH Columbia Inc.                                      | Ingersoll Cutting Tool Company Inc.         | Rochester Crematory, Inc.                       |
| BH Credit LLC                                         | Innovative Building Products, Inc           | Roxell USA, Inc.                                |
| BH Finance, Inc.                                      | Innovative Coatings Technology Corporation  | RSUI Group, Inc.                                |
| BH Holding H Jewelry Inc.                             | Interco Tobacco Retailers, Inc.             | RSUI Indemnity Company                          |
| BH Holding LLC                                        | International Dairy Queen, Inc.             | RSUI Insurance Exchange RPG, Inc.               |
| BH Holding S Furniture Inc                            | International Insurance Underwriters, Inc.  | RSUI Insurance Exchange RPG, Inc.               |
| BH Media Group, Inc.                                  | Intrepid JSB, Inc.                          | RSUI Surplus Lines Insurance Services, Inc.     |

|                                              |                                                 |                                          |
|----------------------------------------------|-------------------------------------------------|------------------------------------------|
| BH Shoe Holdings, Inc.                       | IPS Professional Engineers and Architects, PC   | Sager Electrical Supply Co. Inc          |
| BHA Minority Interest Holdco, Inc.           | IPS-Integrated Project Services Corp.           | Santa Fe Pacific Insurance Company       |
| BHG Life Insurance Company                   | Ironwood Plastics Inc                           | Santa Fe Pacific Pipeline Holdings, Inc. |
| BHG Structured Settlements, Inc.             | Iscar Metals Inc.                               | Santa Fe Pacific Pipelines, Inc.         |
| BHHC Special Risks Insurance Company         | ITTI Group USA Holdings Inc.                    | Santa Fe Pacific Railroad Company        |
| BHSF, Inc.                                   | ITTI Investment Holdings Inc.                   | Scott Fetzer Financial Group, Inc.       |
| biBERK Insurance Services, Inc.              | J.L. Mining Company                             | ScottCare Corporation                    |
| Blue Chip Stamps, Inc.                       | Jazwares Canada Holdings Inc.                   | See's Candies, Inc.                      |
| BMB Machine Enterprises, Inc.                | Jazwares Canada LP                              | See's Candy Shops, Incorporated          |
| BN Leasing Corporation                       | Johns Manville China, Ltd.                      | Seventeenth Street Realty, Inc.          |
| BNSF Communications, Inc.                    | Johns Manville Corporation                      | SFEG Corp.                               |
| BNSF Logistics, LLC                          | Johns Manville, Inc.                            | Shaw Asia Pacific Holdings, LLC          |
| BNSF Railway Company                         | Jordan's Furniture, Inc.                        | Shaw Contract Flooring Services, Inc.    |
| BNSF Spectrum, Inc.                          | Joyce Steel Erection LLC                        | Shaw Diversified Services, Inc.          |
| Boat America Corporation                     | Justin Brands, Inc.                             | Shaw Floors, Inc.                        |
| Boat Owners Association of the United States | Kahn Ventures, Inc.                             | Shaw Funding Company                     |
| Boat/U.S., Inc.                              | KEN'S SPRAY EQUIPMENT, INC.                     | Shaw Industries Group, Inc.              |
| Borsheim Jewelry Company, Inc                | Kinexo, Inc.                                    | Shaw Industries, Inc.                    |
| Bourn & Koch, Inc.                           | KITCO Fiber Optics, Inc.                        | Shaw Integrated and Turf Solutions, Inc. |
| BR Agency, Inc.                              | KLUNE HOLDINGS INC                              | Shaw International Services, Inc.        |
| Brainy Toys, Inc.                            | KLUNE INDUSTRIES INC                            | Shaw Retail Properties, Inc.             |
| Brilliant National Services, Inc.            | L.A. Terminals, Inc.                            | Shaw Sports Turf California, Inc.        |
| BRITTAIN MACHINE INC                         | LAKELAND MANUFACTURING, INC.                    | Shaw Transport, Inc.                     |
| Brooks Sports, Inc.                          | Landmark American Insurance Company             | Shaw Watershed Holdings, LLC.            |
| Burlington Northern Railroad Holdings, Inc.  | Larson-Juhl International LLC                   | Shultz Steel Company                     |
| Burlington Northern Santa Fe, LLC            | LeachGarner, Inc.                               | SHX Flooring, Inc.                       |
| Business Wire, Inc.                          | Lipotec USA, Inc.                               | SidePlate Systems, Inc.                  |
| CALEDONIAN ALLOYS INC                        | LiquidPower Specialty Products, Inc.            | Smilemakers Canada Inc.                  |
| Camp Manufacturing Company                   | LJ AERO HOLDINGS INC                            | Smilemakers, Inc.                        |
| Cannon Equipment LLC                         | LJ SYNCH HOLDINGS INC                           | SN Management, Inc.                      |
| CANNON MUSKEGON CORPORATION                  | LMG Ventures, LLC                               | Soco West, Inc.                          |
| Capitol Facilities Corporation (Wisconsin)   | Loch Vale Logistics, Inc.                       | Solve Tools                              |
| Capitol Indemnity Corporation                | Los Angeles Junction Railway Company            | Sonnax Transmission Company              |
| Capitol Specialty Insurance Corporation      | LSPI Holdings Inc.                              | Southern Energy Homes, Inc.              |
| CapSpecialty, Inc.                           | Lubrizol Advanced Materials Holding Corporation | SOUTHWEST UNITED INDUSTRIES INC          |
| Carefree/Scott Fetzer Company                | Lubrizol Advanced Materials, Inc.               | SPECIAL METALS CORPORATION               |
| CARLTON FORGE WORKS                          | Lubrizol Global Management, Inc.                | SPS INTERNATIONAL INVESTMENT COMPANY     |
| CATA Services Company                        | Lubrizol Inter-Americas Corporation             | SPS TECHNOLOGIES LLC                     |
| Cavalier Homes, Inc.                         | Lubrizol International, Inc.                    | SPS Technologies Mexico LLC              |
| Central States Indemnity Co. of Omaha        | Lubrizol Life Science, Inc.                     | SSP-SiMatrix Inc.                        |
| Central States of Omaha Companies, Inc.      | Lubrizol Overseas Trading Corporation           | Stahl/Scott Fetzer Company               |

|                                                 |                                                  |                                                   |
|-------------------------------------------------|--------------------------------------------------|---------------------------------------------------|
| CH Industries, Inc.                             | M & C Products, Inc.                             | Star Lake Railroad Company                        |
| Charter Brokerage Holdings Corp.                | M&M Manufacturing, Inc.                          | Summit Distribution Services, Inc.                |
| Chemtool Incorporated                           | M2 Liability Solutions, Inc.                     | SXP SCHULZ XTRUDED PRODUCTS LLC                   |
| CJE II                                          | Mapletree Transportation, Inc.                   | TBS USA, Inc.                                     |
| Claims Services, Inc.                           | Marathon Suspension Systems, Inc.                | Tenn-Tex Plastics, Inc.                           |
| Clayton Education Corp.                         | Marmon Beverage Technologies, Inc.               | TEXAS HONING INC                                  |
| Clayton Homes, Inc.                             | Marmon Crane Services, Inc.                      | The Ben Bridge Corporation                        |
| Clayton Properties Group II, Inc.               | Marmon Distribution Services, Inc.               | The BVD Licensing Corporation                     |
| Clayton Properties Group, Inc.                  | Marmon Energy Services Company                   | The Duracell Company                              |
| Clayton Supply, Inc.                            | Marmon Engineered Components Company             | The Fechheimer Brothers Co.                       |
| Clayton, Inc.                                   | Marmon Foodservice Technologies, Inc.            | The Indecor Group, Inc.                           |
| CMH Capital, Inc.                               | Marmon Holdings, Inc.                            | The Lubrizol Corporation                          |
| CMH Homes, Inc.                                 | Marmon Link Inc                                  | The Medical Protective Company                    |
| CMH Manufacturing West, Inc.                    | Marmon Railroad Services LLC                     | The Pampered Chef, Ltd.                           |
| CMH Manufacturing, Inc.                         | Marmon Renew, Inc.                               | The Scott Fetzer Company                          |
| CMH Services Aviation, Inc.                     | Marmon Retail & Highway Technologies Company LLC | The Zia Company                                   |
| CMH Services, Inc.                              | Marmon Retail Products, Inc.                     | Thermoform Plastics, Inc.                         |
| CMH Transport, Inc.                             | Marmon Retail Store Equipment LLC                | THI ACQUISITION INC                               |
| Coil Master Corporation                         | Marmon Retail Technologies Company               | TIMET REAL ESTATE CORPORATION                     |
| Columbia Insurance Company                      | Marmon Tubing, Fittings & Wire Products, Inc.    | TITANIUM METALS CORPORATION                       |
| Complementary Coatings Corporation              | Marmon Water, Inc.                               | TM City Leasing Inc.                              |
| Composites Horizons LLC                         | Marmon Wire & Cable, Inc.                        | Tool-Flo Manufacturing, Inc.                      |
| Consumer Value Products, Inc.                   | Marmon-Herrington Company                        | Top Five Club, Inc.                               |
| Continental Divide Insurance Company            | Maryland Ventures, Inc..                         | Total Quality Apparel Resources                   |
| Cort Business Services Corporation              | McCarty-Hull Cigar Company, Inc.                 | TPC European Holdings, LTD.                       |
| Covington Specialty Insurance Company           | McLane Beverage Distribution, Inc.               | TPC North America, Ltd.                           |
| CPM Development, LLC                            | McLane Beverage Holding, Inc.                    | Transatlantic Holdings, Inc.                      |
| Criterion Insurance Agency                      | McLane Company, Inc.                             | Transatlantic Reinsurance Company                 |
| Crown Holdco One, Inc.                          | McLane Eastern, Inc.                             | Transco Railcar Repair Inc                        |
| Crown Holdco Two, Inc.                          | McLane Express, Inc.                             | Transco Railway Products Inc.                     |
| Crown Parent, Inc.                              | McLane Foods, Inc.                               | Transco, Inc.                                     |
| CSI Life Insurance Company                      | McLane Foodservice Distribution, Inc.            | Transportation Technology Services, Inc.          |
| CTB Credit Corp                                 | McLane Foodservice, Inc.                         | TransRe Underwriting Managers Agency Ltd.         |
| CTB Inc.                                        | McLane Mid-Atlantic, Inc.                        | TRH Holding Corp.                                 |
| CTB International Corp                          | McLane Midwest, Inc.                             | Triangle Suspension Systems, Inc.                 |
| CTB IW INC                                      | McLane Minnesota, Inc.                           | Tricycle, Inc.                                    |
| CTB Midwest Inc                                 | McLane Network Solutions, Inc.                   | TS City Leasing Inc                               |
| CTB MN Investments                              | McLane New Jersey, Inc.                          | TSE Brakes, Inc.                                  |
| CTB Technology Holding Inc.                     | McLane Ohio, Inc.                                | TTI JV 1                                          |
| CTMS North America, Inc.                        | McLane Southern, Inc.                            | TTI JV 2                                          |
| Cumberland Asset Management, Inc.               | McLane Suneast, Inc.                             | TTI, Inc.                                         |
| Cypress Insurance Company                       | McLane Tri-States, Inc.                          | Tucker Safety Products, Inc.                      |
| D.I. Properties Inc.                            | McLane Western, Inc.                             | TXFM, Inc.                                        |
| Daniels-Head General Agency, Inc.               | MCWILLIAMS FORGE COMPANY                         | U.S. Investment Corporation                       |
| Daniels-Head Insurance Agency, Inc. (CA)        | Medical Protective Finance Corporation           | U.S. Underwriters Insurance Co.                   |
| Daniels-Head Insurance Agency, Inc. (TX)        | MedPro Group, Inc                                | UCFS Europe Company                               |
| Daniels-Head Management Corp.                   | MedPro Risk Retention Services, Inc.             | UCFS International Holding Company                |
| DCI Marketing Inc.                              | Memorial Monuments & Vaults, Inc.                | Unified Supply Chain, Inc.                        |
| Denver Brick Company                            | Merit Distribution Services, Inc.                | Uni-Form Components Co.                           |
| DESIGNED METAL CONNECTIONS, INC.                | METALAC FASTENERS INC                            | Union Tank Car Company                            |
| Diamond Technology Innovations, Inc.            | Meyn LLC                                         | Union Underwear Co., Inc                          |
| DICKSON TESTING CO INC                          | MFS Fleet, Inc.                                  | United Consumer Financial Services Company        |
| DL Trading Holdings I, Inc.                     | MH Site Construction, Inc.                       | United Direct Finance, Inc.                       |
| DQF, Inc.                                       | Midwest Northwest Properties, Inc.               | United States Aviation Underwriters, Incorporated |
| DQGC, Inc.                                      | Miller Sage Holdings, Inc.                       | United States Liability Insurance Company         |
| Duracell Industrial Operations, Inc.            | Miller-Sage, Inc.                                | UNIVERSITY SWAGING CORPORATION                    |
| Duracell U.S. Operations Inc                    | Mindware Corporation                             | UTLX Company                                      |
| Easley Custom Plastics, Inc.                    | MiTek Holdings, Inc.                             | Van Enterprises, Inc.                             |
| EastGUARD Insurance Company                     | MiTek Inc.                                       | Vanderbilt ABS Corp.                              |
| Eco Color Company                               | MiTek Industries, Inc.                           | Vanderbilt Mortgage and Finance, Inc.             |
| Ecodyne Corporation                             | MLMIC Insurance Company                          | Vanity Fair, Inc.                                 |
| Ellis & Watts Global Industries, Inc.           | MLMIC Services, Inc.                             | Veritas Insurance Group, Inc.                     |
| Elm Street Corporation                          | Morgantown-National Supply, Inc.                 | Vesta Intermediate Funding, Inc.                  |
| Empire Distributors of Colorado, Inc.           | Mount Vernon Fire Insurance Company              | VFI-Mexico, Inc.                                  |
| Empire Distributors of North Carolina, Inc.     | Mount Vernon Specialty Insurance Company         | Visilinx, Inc.                                    |
| Empire Distributors of Tennessee, Inc.          | Mouser Electronics, Inc.                         | Vision Retailing, Inc.                            |
| Empire Distributors, Inc.                       | Mouser JV 1, Inc                                 | VT Insurance Acquisition Sub Inc.                 |
| ENVIRONMENT ONE CORPORATION                     | Mouser JV 2                                      | W&W Steel Company                                 |
| EXACTAAEROSPACE INC                             | MPP Co., Inc.                                    | Wayne/Scott Fetzer Company                        |
| Executive Jet Management, Inc.                  | MPP Pipeline Corporation                         | WEAVER MANUFACTURING INC                          |
| Exponential Technology Group, Inc.              | MS Property Company                              | Webb Wheel Products, Inc.                         |
| Exsif Worldwide, Inc.                           | MW Wholesale, Inc.                               | Wellfleet Insurance Company                       |
| ExtruMed, Inc.                                  | National Fire & Marine Insurance Company         | Wellfleet New York Insurance Company              |
| Fair American Insurance and Reinsurance Company | National Indemnity Company                       | Western Builders Supply, Inc.                     |
| Fair American Select Insurance Company          | National Indemnity Company of Mid-America        | Western Fruit Express Company                     |
| FATIGUE TECHNOLOGY INC                          | National Indemnity Company of the South          | Western/Scott Fetzer Company                      |
| Financial Services Plus, Inc.                   | National Liability & Fire Insurance Company      | WestGUARD Insurance Company                       |
| Finial Holdings, Inc.                           | Nationwide Uniforms                              | Whittaker, Clark & Daniels, Inc.                  |
| Finial Reinsurance Company                      | Nebraska Furniture Mart, Inc.                    | Wilbert Funeral Services, Inc.                    |
| First Berkshire Hathaway Life Insurance Company | NetJets Aviation, Inc.                           | Wilbert, Inc.                                     |
| FlightSafety Capital Corp.                      | NetJets Card Holdings, Inc.                      | World Book Encyclopedia, Inc.                     |

|                                             |                                    |                                      |
|---------------------------------------------|------------------------------------|--------------------------------------|
| FlightSafety Defense Corporation            | NetJets Card Partners, Inc.        | World Book, Inc.                     |
| FlightSafety Development Corp.              | NetJets Europe Holdings, LLC       | World Book/Scott Fetzer Company      |
| FlightSafety International Inc.             | NetJets Financial Holdings LLC     | World Investments, Inc.              |
| FlightSafety International Middle East Inc. | NetJets Inc.                       | Worldwide Containers, Inc.           |
| FlightSafety New York, Inc.                 | NetJets International, Inc.        | WPLG, Inc.                           |
| FlightSafety Properties, Inc.               | NetJets Sales, Inc.                | WWEPL Holdings Corp.                 |
| Floors, Inc.                                | NetJets Services, Inc.             | WYMAN GORDON COMPANY                 |
| Focused Technology Solutions, Inc.          | NetJets U.S., Inc.                 | WYMAN GORDON FORGINGS CLEVELAND INC  |
| Fontaine Commercial Trailer, Inc.           | New England Asset Management, Inc. | WYMAN GORDON FORGINGS INC            |
| Fontaine Engineered Products, Inc.          | NewCo D&W LLC                      | WYMAN GORDON INVESTMENT CASTINGS INC |
| Fontaine Fifth Wheel Company                | NFM Custom Countertops, LLC        | WYMAN GORDON PENNSYLVANIA LLC        |
| Fontaine Modification Company               | NFM of Kansas, Inc.                | Xelix Distribution, Inc.             |
| Fontaine Spray Suppression Company          | NFM SERVICES, LLC                  | X-L-Co., Inc.                        |
| Fontaine Trailer Company LLC                | NJE Holdings, LLC                  | XTRA Companies, Inc.                 |
| Forest River Holdings, Inc.                 | NJI Sales, Inc.                    | XTRA Corporation                     |
| Forest River, Inc.                          | Noranco Manufacturing (USA) Ltd.   | XTRA Finance Corporation             |
| Frasca International, Inc.                  | NorGUARD Insurance Company         | XTRA Intermodal, Inc.                |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Line No. | Kind of Tax (See Instruction 5)<br>(a) | Type of Tax<br>(b)   | State<br>(c)  | Tax Year<br>(d) | BALANCE AT BEGINNING OF YEAR       |                                               | Taxes Charged During Year<br>(g) | Taxes Paid During Year<br>(h) | Adjustments<br>(i) | BALANCE AT END OF YEAR             |                                                | DISTRIBUTION OF TAXES CHARGED          |                                            |                                                  |              |
|----------|----------------------------------------|----------------------|---------------|-----------------|------------------------------------|-----------------------------------------------|----------------------------------|-------------------------------|--------------------|------------------------------------|------------------------------------------------|----------------------------------------|--------------------------------------------|--------------------------------------------------|--------------|
|          |                                        |                      |               |                 | Taxes Accrued (Account 236)<br>(e) | Prepaid Taxes (Include in Account 165)<br>(f) |                                  |                               |                    | Taxes Accrued (Account 236)<br>(j) | Prepaid Taxes (Included in Account 165)<br>(k) | Electric (Account 408.1, 409.1)<br>(l) | Extraordinary Items (Account 409.3)<br>(m) | Adjustment to Ret. Earnings (Account 439)<br>(n) | Other<br>(o) |
| 1        | Federal Income Tax                     | Income Tax           | Federal       |                 | 2,417,752                          |                                               | (12,037,306)                     | (895,880)                     | 8,723,674          |                                    |                                                | (11,607,458)                           |                                            |                                                  | (429,848)    |
| 2        | FICA                                   | Payroll Tax          | Federal       |                 | 2,445,263                          |                                               | 8,549,961                        | 10,996,147                    |                    | (923)                              |                                                | 3,926,306                              |                                            |                                                  | 4,623,655    |
| 3        | FUTA                                   | Payroll Tax          | Federal       |                 | 1,080                              |                                               | 45,375                           | 45,198                        |                    | 1,257                              |                                                | 20,623                                 |                                            |                                                  | 24,752       |
| 4        | Other Payroll Tax                      | Payroll Tax          | Federal       |                 |                                    |                                               |                                  |                               |                    |                                    |                                                |                                        |                                            |                                                  |              |
| 5        | Subtotal Federal Tax                   |                      |               |                 | 4,864,095                          |                                               | (3,441,970)                      | 10,145,465                    | 8,723,674          | 334                                |                                                | (7,660,529)                            |                                            |                                                  | 4,218,559    |
| 6        | Income Tax                             | Income Tax           | California    |                 |                                    |                                               | (98,999)                         | 103,800                       | 202,799            |                                    |                                                | (98,999)                               |                                            |                                                  |              |
| 7        | Real & Personal Property Tax           | Property Tax         | California    |                 | 427,441                            |                                               | 825,862                          | 840,372                       |                    | 412,931                            |                                                | 825,862                                |                                            |                                                  |              |
| 8        | Possessory Interest Tax                | Property Tax         | Indian Tribes |                 |                                    |                                               | 437,971                          | 437,971                       |                    |                                    |                                                | 437,971                                |                                            |                                                  |              |
| 9        | Real & Personal Property Tax           | Property Tax         | Nevada        |                 |                                    | 464,980                                       | 22,393,062                       | 23,131,331                    |                    |                                    | 1,203,249                                      | 17,931,554                             |                                            |                                                  | 4,461,508    |
| 10       | Commerce Tax                           | Other State Tax      | Nevada        |                 | 670,622                            |                                               | 1,581,494                        | 1,393,579                     |                    | 858,537                            |                                                | 1,358,243                              |                                            |                                                  | 223,251      |
| 11       | Franchise Tax - County                 | Franchise Tax        | Nevada        |                 | 1,556,901                          |                                               | 646,696                          | 1,561,325                     |                    | 642,272                            |                                                | 619,625                                |                                            |                                                  | 27,071       |
| 12       | Modified Business Tax                  | Payroll Tax          | Nevada        |                 | 184,249                            |                                               | 787,668                          | 856,646                       |                    | 115,271                            |                                                | 450,427                                |                                            |                                                  | 337,241      |
| 13       | PUCN Mill Assessment                   | Other Taxes and Fees | Nevada        |                 | 783,399                            |                                               | 3,213,989                        | 3,193,891                     |                    | 803,497                            |                                                |                                        |                                            |                                                  | 3,213,989    |
| 14       | Sales & Use Tax on P Card              | Sales And Use Tax    | Nevada        |                 |                                    |                                               | 10,534                           | 10,534                        |                    |                                    |                                                | 10,534                                 |                                            |                                                  |              |
| 15       | UEC on Company Use                     | Sales And Use Tax    | Nevada        |                 |                                    |                                               | 8,423                            | 8,423                         |                    |                                    |                                                | 7,977                                  |                                            |                                                  | 446          |
| 16       | Unemployment Tax                       | Unemployment Tax     | Nevada        |                 | 4,827                              |                                               | 337,879                          | 331,827                       |                    | 10,879                             |                                                | 96,641                                 |                                            |                                                  | 241,238      |
| 17       | Commercial Activity Tax                | State Tax            | Oregon        |                 |                                    |                                               | (990)                            |                               | 990                |                                    |                                                | (990)                                  |                                            |                                                  |              |
| 18       | Income Tax                             | Income Tax           | Utah          |                 |                                    |                                               | 100                              | 100                           |                    |                                    |                                                | 100                                    |                                            |                                                  |              |
| 19       | Real & Personal Property Tax           | Property Tax         | Utah          |                 |                                    |                                               | 5,648                            | 5,648                         |                    |                                    |                                                | 5,648                                  |                                            |                                                  |              |

|    |       |  |  |  |           |         |            |            |           |           |           |            |  |  |                           |
|----|-------|--|--|--|-----------|---------|------------|------------|-----------|-----------|-----------|------------|--|--|---------------------------|
| 40 | TOTAL |  |  |  | 8,491,534 | 464,980 | 26,707,367 | 42,020,912 | 8,927,463 | 2,843,721 | 1,203,249 | 13,984,064 |  |  | 12,723,303 <sup>(d)</sup> |
|----|-------|--|--|--|-----------|---------|------------|------------|-----------|-----------|-----------|------------|--|--|---------------------------|

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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FOOTNOTE DATA

|                                                                                   |     |             |       |            |
|-----------------------------------------------------------------------------------|-----|-------------|-------|------------|
| (a) Concept: TaxAdjustments                                                       |     |             |       |            |
| Reclassification to income tax receivable and FIN 48 adjustments to inocme taxes. |     |             |       |            |
| (b) Concept: TaxAdjustments                                                       |     |             |       |            |
| Reclassification to state income tax receivable.                                  |     |             |       |            |
| (c) Concept: TaxAdjustments                                                       |     |             |       |            |
| Reclassification to state income tax receivable.                                  |     |             |       |            |
| (d) Concept: TaxesIncurredOther                                                   |     |             |       |            |
|                                                                                   | GAS |             | OTHER |            |
| FEDERAL                                                                           |     |             | TOTAL |            |
| Income Tax                                                                        | \$  | (3,122,358) | \$    | 2,692,510  |
| FICA                                                                              |     | 525,204     |       | 4,098,451  |
| FUTA                                                                              |     | 2,757       |       | 21,995     |
| Other Payroll Tax                                                                 |     | —           |       | —          |
| TOTAL FEDERAL                                                                     | \$  | (2,594,397) | \$    | 6,812,956  |
| STATE OF NEVADA                                                                   |     |             |       |            |
| Real & Personal Property Tax                                                      | \$  | 2,126,244   | \$    | 2,335,264  |
| Commerce Tax                                                                      |     | 223,251     |       | —          |
| Franchise Tax - County                                                            |     | 27,071      |       | —          |
| Modified Business Tax                                                             |     | —           |       | 337,241    |
| PUCN Mill Assessment                                                              |     | —           |       | 3,213,989  |
| Sales & Use Tax on P Card                                                         |     | —           |       | —          |
| UEC on Company Use                                                                |     | 446         |       | —          |
| Unemployment Tax                                                                  |     | 12,927      |       | 228,311    |
| TOTAL STATE OF NEVADA                                                             | \$  | 2,389,939   | \$    | 6,114,805  |
| TOTAL                                                                             | \$  | (204,458)   | \$    | 12,927,761 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION (j) |
|----------|------------------------------------------------------------|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|----------------------------|--------------------------------------------|----------------------------|
|          |                                                            |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f) |                 |                            |                                            |                            |
| 1        | Electric Utility                                           |                                  |                   |            |                                      |            |                 |                            |                                            |                            |
| 2        | 3%                                                         |                                  |                   |            |                                      |            |                 |                            |                                            |                            |
| 3        | 4%                                                         |                                  |                   |            |                                      |            |                 |                            |                                            |                            |
| 4        | 7%                                                         |                                  |                   |            |                                      |            |                 |                            |                                            |                            |
| 5        | 10%                                                        | 418,168                          |                   |            | 411.4/411.5                          | 219,922    |                 | 198,246                    | 38 Years                                   |                            |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7)             | 418,168                          |                   |            |                                      | 219,922    |                 | 198,246                    |                                            |                            |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |            |                 |                            |                                            |                            |
| 10       | 10                                                         | 409,795                          |                   |            | 411.4/411.5                          | 40,241     |                 | 369,554                    | 63 Years                                   | `                          |
| 11       | Total Gas                                                  | 409,795                          |                   |            |                                      | 40,241     |                 | 369,554                    |                                            |                            |
| 47       | OTHER TOTAL                                                | 409,795                          |                   |            |                                      | 40,241     |                 | 369,554                    |                                            |                            |
| 48       | GRAND TOTAL                                                | 827,963                          |                   |            |                                      | 260,163    |                 | 567,800                    |                                            |                            |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.  
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a)        | Balance at Beginning of Year (b) | DEBITS                  |            | Credits (e) | Balance at End of Year (f) |
|----------|---------------------------------------------------|----------------------------------|-------------------------|------------|-------------|----------------------------|
|          |                                                   |                                  | Contra Account (c)      | Amount (d) |             |                            |
| 1        | Tax Gross-Up Customer Advance, CIAC and Trenching | 49,831,976                       | 107, 186, 252, 456, 495 | 24,120,206 | 39,337,532  | 65,049,302                 |
| 2        | General Contingency                               | 202,000                          | 107, 143, 930           | 202,000    | 733,899     | 733,899                    |
| 3        | Risk Management Liability                         | 5,705,480                        | 242                     | 1,157,977  |             | 4,547,503                  |
| 4        | Pandemic Customer Relief                          | 487,521                          |                         | 487,702    | 181         |                            |
| 5        | Minor Items                                       | 125,038                          | 232, 447                | 385,564    | 264,490     | 3,964                      |
| 47       | TOTAL                                             | 56,352,015                       |                         | 26,353,449 | 40,336,102  | 70,334,668                 |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a)                                 | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |                                      |                                       | ADJUSTMENTS          |            |                     |            | Balance at End of Year (k) |
|----------|---------------------------------------------|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
|          |                                             |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits               |            | Credits             |            |                            |
|          |                                             |                                  |                                      |                                       |                                      |                                       | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) |                            |
| 1        | Account 282                                 |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 2        | Electric                                    | 551,813,156                      | 4,962,918                            | 6,906,713                             |                                      |                                       | 182310               | 11,346,237 | 182310              | 12,014,292 | 550,537,416                |
| 3        | Gas                                         | 48,260,441                       | 945,663                              | 1,171,014                             |                                      |                                       | 182310               | 587,390    | 182310              | 742,494    | 48,190,194                 |
| 4        | Other (Specify)                             | 27,051,343                       | 327,631                              | 1,595,230                             |                                      |                                       |                      |            |                     |            | 25,783,744                 |
| 5        | Total (Total of lines 2 thru 4)             | 627,124,940                      | 6,236,212                            | 9,672,957                             |                                      |                                       |                      | 11,933,627 |                     | 12,756,786 | 624,511,354                |
| 6        |                                             |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 7        |                                             |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 8        |                                             |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 9        | TOTAL Account 282 (Total of Lines 5 thru 8) | 627,124,940                      | 6,236,212                            | 9,672,957                             |                                      |                                       |                      | 11,933,627 |                     | 12,756,786 | 624,511,354                |
| 10       | Classification of TOTAL                     |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 11       | Federal Income Tax                          | 627,124,940                      | 6,236,212                            | 9,672,957                             |                                      |                                       |                      | 11,933,627 |                     | 12,756,786 | 624,511,354                |
| 12       | State Income Tax                            |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 13       | Local Income Tax                            |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For other (Specify),include deferrals relating to other income and deductions.  
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| Line No. | Account (a)                                          | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |                                      |                                       | ADJUSTMENTS          |            |                     |            | Balance at End of Year (k) |
|----------|------------------------------------------------------|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
|          |                                                      |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits               |            | Credits             |            |                            |
|          |                                                      |                                  |                                      |                                       |                                      |                                       | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) |                            |
| 1        | Account 283                                          |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 2        | Electric                                             |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 3        | ASC740 offset to Reg Tax Asset                       | 14,371,272                       |                                      |                                       |                                      |                                       | 182310               | 641,098    |                     |            | 13,730,174                 |
| 4        | Bond Redemptions                                     | 3,148,344                        |                                      | 288,009                               |                                      |                                       |                      |            |                     |            | 2,860,335                  |
| 5        | Deferred Fuel - Residential                          | 17,978,661                       | 35,792,237                           | 6,731,697                             |                                      |                                       |                      |            |                     |            | 47,039,201                 |
| 6        | Regulatory Assets                                    | 31,677,436                       | 14,033,263                           | 10,377,917                            |                                      |                                       |                      |            |                     |            | 35,332,782                 |
| 7        | (a) Electric - Other                                 | 148,057                          | 14,032,712                           | 12,886,328                            |                                      |                                       |                      |            |                     |            | 1,294,441                  |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | 67,323,770                       | 63,858,212                           | 30,283,951                            |                                      |                                       |                      | 641,098    |                     |            | 100,256,933                |
| 10       | Gas                                                  |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 11       | ASC740 offset to Reg Tax Asset                       | 3,054,368                        |                                      |                                       |                                      |                                       | 182310               | 125,522    |                     |            | 2,928,846                  |
| 12       | Bond Redemptions                                     | (286,860)                        |                                      |                                       |                                      |                                       |                      |            |                     |            | (286,860)                  |
| 13       | Deferred Fuel - Residential                          | 4,476,749                        | 7,018,354                            | 367,696                               |                                      |                                       |                      |            |                     |            | 11,127,407                 |
| 14       | Regulatory Assets                                    | 1,845,289                        | 741,073                              | 410,706                               |                                      |                                       |                      |            |                     |            | 2,175,656                  |
| 15       | (b) Gas - Other                                      | 254,208                          | 65,627                               |                                       |                                      |                                       |                      |            |                     |            | 319,835                    |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                | 9,343,754                        | 7,825,054                            | 778,402                               |                                      |                                       |                      | 125,522    |                     |            | 16,264,884                 |
| 18       | TOTAL Other                                          |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 76,667,524                       | 71,683,266                           | 31,062,353                            |                                      |                                       |                      | 766,620    |                     |            | 116,521,817                |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 21       | Federal Income Tax                                   | 76,667,524                       | 71,683,266                           | 31,062,353                            |                                      |                                       |                      | 766,620    |                     |            | 116,521,817                |
| 22       | State Income Tax                                     |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |                                      |                                       |                      |            |                     |            |                            |

NOTES

FOOTNOTE DATA

|                                                             |                              |                                  |                                   |                        |
|-------------------------------------------------------------|------------------------------|----------------------------------|-----------------------------------|------------------------|
| (a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther |                              |                                  |                                   |                        |
|                                                             | Balance at Beginning of Year | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1 | Balance at End of Year |
| Detail of Electric - Other (Line 7)                         |                              |                                  |                                   |                        |
| Ad Valorem Taxes                                            | \$ 78,109                    | \$ —                             | \$ 50,182                         | \$ 27,927              |
| Balance Sheet Reclass                                       | (9,134,937)                  | 2,213,210                        | —                                 | (6,921,727)            |
| Energy Efficiency Programs                                  | (760,411)                    | 1,369,122                        | 151,710                           | 457,001                |
| Mark to Market                                              | 9,965,296                    | 10,450,380                       | 12,684,436                        | 7,731,240              |
| Total Electric - Other (Line 7)                             | \$ 148,057                   | \$ 14,032,712                    | \$ 12,886,328                     | \$ 1,294,441           |
| (b) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther |                              |                                  |                                   |                        |
|                                                             | Balance at Beginning of Year | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1 | Balance at End of Year |
| Detail of Gas - Other (Line 15)                             |                              |                                  |                                   |                        |
| Ad Valorem Taxes                                            | \$ 1,422                     | \$ 17,644                        | \$ —                              | \$ 19,066              |
| Energy Efficiency Programs                                  | 252,786                      | 47,983                           |                                   | 300,769                |
| Total Gas - Other (Line 15)                                 | \$ 254,208                   | \$ 65,627                        | \$ —                              | \$ 319,835             |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a)      | Balance at Beginning of Current Quarter/Year (b) | DEBITS               |            | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|------------------------------------------------------------------|--------------------------------------------------|----------------------|------------|-------------|--------------------------------------------|
|          |                                                                  |                                                  | Account Credited (c) | Amount (d) |             |                                            |
| 1        | <sup>(a)</sup> Refer to footnote for Dkt. Nos. and Amort. period |                                                  |                      |            |             |                                            |
| 2        | Tracy Combined Cycle                                             | 3,113,299                                        | 407                  | 144,246    |             | 2,969,053                                  |
| 3        | Tracy Units 1 & 2 Net Book Value                                 | 2,154,198                                        | 108                  | 28,665     | 519         | 2,126,052                                  |
| 4        | Impact Fees                                                      | 374,732                                          | 456                  | 374,732    |             |                                            |
| 5        | Net Energy Metering                                              | 245,685                                          | 456                  | 245,685    |             |                                            |
| 6        | Earning Sharing Mechanism                                        | 127,976                                          |                      |            | 8,911       | 136,887                                    |
| 7        | PUCN Disallowed Costs                                            | 7,022,962                                        | Various              | 380,212    | 3,144,060   | 9,786,810                                  |
| 8        | Energy Efficiency/Renewable Programs                             | 13,871,234                                       |                      | 1,800,004  | 15,307      | 12,086,537                                 |
| 9        | Temporary Renewable Energy Program                               | 6,735,945                                        | 144, 440-4           | 7,072,821  | 7,722,558   | 7,385,682                                  |
| 10       | Equity Component Carry Charges                                   | 4,847,705                                        | 419                  | 1,427,063  | 5,247,376   | 8,668,018                                  |
| 11       | Risk Management                                                  | 1,853,393                                        | 175                  | 26,621,344 | 32,751,808  | 7,983,857                                  |
| 12       | Deferred Tax Unamortized ITC                                     | 220,092                                          | 190                  | 84,631     | 15,473      | 150,934                                    |
| 13       | Regulatory Deferred Income Taxes                                 | 245,344,087                                      | 182                  | 10,700,037 | 1,751,034   | 236,395,084                                |
| 14       | Excess Deferred Taxes - Non Property                             | 27,314,348                                       | 182, 190             | 4,764,366  | 2,137,886   | 24,687,868                                 |
| 41       | TOTAL                                                            | 313,225,656                                      |                      | 53,643,806 | 52,794,932  | 312,376,782                                |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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FOOTNOTE DATA

|                                                                                                                           |                                      |                     |                     |
|---------------------------------------------------------------------------------------------------------------------------|--------------------------------------|---------------------|---------------------|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities                                                            |                                      |                     |                     |
| Regulatory Dockets and Amortization periods:                                                                              |                                      |                     |                     |
| Line No.                                                                                                                  | Description                          | PUCN Docket Numbers | Amortization Period |
| 2                                                                                                                         | Tracy Combined Cycle                 | 10-06001            | 01/2011 - 07/2043   |
| 3                                                                                                                         | Tracy Units 1 & 2 Net Book Value     | 13-06002            | *                   |
| 4                                                                                                                         | Impact Fees                          | 17-05014/19-06002   | 04/2018 - 03/2022   |
| 5                                                                                                                         | Net Energy Metering                  | 19-06002            | 01/2020 - 12/2022*  |
| 6                                                                                                                         | Earning Sharing Mechanism            | 19-06002            | *                   |
| 7                                                                                                                         | PUCN Disallowed Costs                | 16-06006            | Various             |
| 8                                                                                                                         | Energy Efficiency/Renewable Programs | 21-03006/22-03001   | 10/2021 - 09/2023*  |
| 9                                                                                                                         | Temporary Renewable Energy Program   | 21-03006/22-03001   | 10/2021 - 09/2023*  |
| 10                                                                                                                        | Equity Component Carry Charges       | Various             | Various             |
| 11                                                                                                                        | Risk Management                      | Various             | Various             |
| 12                                                                                                                        | Deferred Tax Unamortized ITC         | Various             | Various             |
| 13                                                                                                                        | Regulatory Deferred Income Taxes     | Various             | Various             |
| 14                                                                                                                        | Excess Deferred Taxes - Non Property | 19-06002            | 01/2020 - 12/2025   |
| * Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding. |                                      |                     |                     |

|                                                                      |                                                                                                                       |                               |                                           |
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| Line No. | Title of Account (a)                      | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
|----------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------------|-------------------------------------------------------------|-------------------------------------------------------------|--------------------------------------------------------------|
| 1        | Sales of Electricity                      |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 2        | (440) Residential Sales                   | 365,490,306                                          | 302,582,901                                         | 2,747,233                                             | 2,769,297                                                   | 321,309                                                     | 316,299                                                      |
| 3        | (442) Commercial and Industrial Sales     |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 4        | Small (or Comm.) (See Instr. 4)           | 334,389,434                                          | 262,387,632                                         | 3,123,916                                             | 3,056,594                                                   | 49,412                                                      | 48,914                                                       |
| 5        | Large (or Ind.) (See Instr. 4)            | 237,283,544                                          | 201,534,386                                         | 2,866,782                                             | 3,716,257                                                   | 121                                                         | 116                                                          |
| 6        | (444) Public Street and Highway Lighting  | 4,874,462                                            | 4,330,332                                           | 13,462                                                | 14,580                                                      | 111                                                         | 111                                                          |
| 7        | (445) Other Sales to Public Authorities   |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 8        | (446) Sales to Railroads and Railways     |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 9        | (448) Interdepartmental Sales             |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 10       | TOTAL Sales to Ultimate Consumers         | 942,037,746                                          | 770,835,251                                         | 8,751,393                                             | 9,556,728                                                   | 370,953                                                     | 365,440                                                      |
| 11       | (447) Sales for Resale                    | 58,741,739                                           | 48,789,676                                          | 743,010                                               | 664,308                                                     | 26                                                          | 25                                                           |
| 12       | TOTAL Sales of Electricity                | 1,000,779,485                                        | 819,624,927                                         | 9,494,403                                             | 10,221,036                                                  | 370,979                                                     | 365,465                                                      |
| 13       | (Less) (449.1) Provision for Rate Refunds | (863,604)                                            | 734,903                                             |                                                       |                                                             |                                                             |                                                              |
| 14       | TOTAL Revenues Before Prov. for Refunds   | 1,001,643,089                                        | 818,890,024                                         | 9,494,403                                             | 10,221,036                                                  | 370,979                                                     | 365,465                                                      |
| 15       | Other Operating Revenues                  |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 16       | (450) Forfeited Discounts                 | 815,875                                              | 609,438                                             |                                                       |                                                             |                                                             |                                                              |
| 17       | (451) Miscellaneous Service Revenues      | 1,581,054                                            | 1,577,707                                           |                                                       |                                                             |                                                             |                                                              |
| 18       | (453) Sales of Water and Water Power      |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |
| 19       | (454) Rent from Electric Property         | 416,115                                              | 895,815                                             |                                                       |                                                             |                                                             |                                                              |
| 20       | (455) Interdepartmental Rents             |                                                      |                                                     |                                                       |                                                             |                                                             |                                                              |

|                                                                                                                                           |                                                             |               |             |  |  |  |  |
|-------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|---------------|-------------|--|--|--|--|
| 21                                                                                                                                        | (456) Other Electric Revenues                               | 3,247,567     | 3,096,766   |  |  |  |  |
| 22                                                                                                                                        | (456.1) Revenues from Transmission of Electricity of Others | 29,783,372    | 23,680,196  |  |  |  |  |
| 23                                                                                                                                        | (457.1) Regional Control Service Revenues                   |               |             |  |  |  |  |
| 24                                                                                                                                        | (457.2) Miscellaneous Revenues                              |               |             |  |  |  |  |
| 25                                                                                                                                        | Other Miscellaneous Operating Revenues                      |               |             |  |  |  |  |
| 26                                                                                                                                        | TOTAL Other Operating Revenues                              | 35,843,983    | 29,859,922  |  |  |  |  |
| 27                                                                                                                                        | TOTAL Electric Operating Revenues                           | 1,037,487,072 | 848,749,946 |  |  |  |  |
| Line12, column (b) includes \$ 9,658,080 of unbilled revenues.<br>Line12, column (d) includes (100,575) MWH relating to unbilled revenues |                                                             |               |             |  |  |  |  |

|                                                                      |                                                                                                                       |                               |                                           |
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| FOOTNOTE DATA                                                        |                                                                                                                       |                               |                                           |

|                                                                             |    |                |
|-----------------------------------------------------------------------------|----|----------------|
| <a href="#">(a)</a> Concept: ResidentialSales                               |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>Revenue</b> |
| 440 Overhead Lighting Service - Residential                                 | \$ | 326,923        |
| <a href="#">(b)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>Revenue</b> |
| 442 Overhead Lighting Service - Commercial                                  | \$ | 543,863        |
| 442 Wireless Communication Service                                          |    | 8,412          |
| Total                                                                       | \$ | 552,275        |
| <a href="#">(c)</a> Concept: PublicStreetAndHighwayLighting                 |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>Revenue</b> |
| 444 Street Lights                                                           | \$ | 4,874,462      |
| <a href="#">(d)</a> Concept: MiscellaneousServiceRevenues                   |    |                |
|                                                                             |    |                |
| <b>Description</b>                                                          |    | <b>Amount</b>  |
| Misc. Serv Revenue - Service Charges                                        | \$ | 1,240,775      |
| Remaining Misc Revenue Under \$250,000 Threshold                            |    | 340,279        |
| Total                                                                       | \$ | 1,581,054      |
| <a href="#">(e)</a> Concept: OtherElectricRevenue                           |    |                |
|                                                                             |    |                |
| <b>Description</b>                                                          |    | <b>Amount</b>  |
| Other Electric Revenue - CIAC Amortization and Gross-Ups                    | \$ | 3,048,694      |
| DOS Impact Fee and Amort of Impact Fee                                      |    | 374,732        |
| Remaining Other Revenue Under \$250,000 Threshold                           |    | (175,859)      |
| Total                                                                       | \$ | 3,247,567      |
| <a href="#">(f)</a> Concept: ResidentialSales                               |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>Revenue</b> |
| 440 Overhead Lighting Service - Residential                                 | \$ | 289,732        |
| <a href="#">(g)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>MWH</b>     |
| 442 Overhead Lighting Service - Commercial                                  |    | 475,275        |
| 442 Wireless Communication Service                                          |    | 6,507          |
| Total                                                                       |    | 481,782        |
| <a href="#">(h)</a> Concept: PublicStreetAndHighwayLighting                 |    |                |
|                                                                             |    |                |
| <b>Unmetered Sales</b>                                                      |    | <b>Revenue</b> |
| 444 Street Lights                                                           | \$ | 4,330,332      |
| <a href="#">(i)</a> Concept: MiscellaneousServiceRevenues                   |    |                |
|                                                                             |    |                |
| <b>Description:</b>                                                         |    | <b>Amount:</b> |
| Misc. Serv Revenue - Service Charges                                        | \$ | 1,276,634      |
| Remaining Other Revenue Under \$250,000 Threshold                           |    | 301,073        |
|                                                                             | \$ | 1,577,707      |
| <a href="#">(j)</a> Concept: OtherElectricRevenue                           |    |                |
|                                                                             |    |                |
| <b>Description:</b>                                                         |    | <b>Amount</b>  |
| Other Electric Revenue - CIAC Amortization and Gross-Ups                    | \$ | 2,795,020      |
| DOS Impact Fee and Amort of Impact Fee                                      |    | 465,731        |
| Remaining Other Revenue Under \$250,000 Threshold                           |    | (163,985)      |
|                                                                             | \$ | 3,096,766      |

|                                                              |        |
|--------------------------------------------------------------|--------|
| (k) Concept: MegawattHoursSoldResidentialSales               |        |
| Unmetered Sales                                              | MWH    |
| 440 Overhead Lighting Service - Residential                  | 1,609  |
| (l) Concept: MegawattHoursSoldSmallOrCommercial              |        |
| Unmetered Sales                                              | MWH    |
| 442 Overhead Lighting Service - Commercial                   | 3,032  |
| 442 Wireless Communication Service                           | 83     |
| Total                                                        | 3,115  |
| (m) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting |        |
| Unmetered Sales                                              | MWH    |
| 444 Street Lights                                            | 13,462 |
| (n) Concept: MegawattHoursSoldResidentialSales               |        |
| Unmetered Sales                                              | MWH    |
| 440 Overhead Lighting Service - Residential                  | 1,645  |
| (o) Concept: MegawattHoursSoldSmallOrCommercial              |        |
| Unmetered Sales                                              | MWH    |
| 442 Overhead Lighting Service - Commercial                   | 3,071  |
| 442 Wireless Communication Service                           | 83     |
| Total                                                        | 3,154  |
| (p) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting |        |
| Unmetered Sales:                                             | MWH    |
| 444 Street Lights                                            | 14,580 |

|                                                                      |                                                                                                                       |                               |                                           |
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b)             | Revenue (c)                | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------------------|----------------------------|---------------------------------|-------------------------------|--------------------------|
| 1        | <sup>(a)</sup> DEAA                   |                          | 24,819,231                 | 0                               |                               | 0.0000                   |
| 2        | D-1                                   | 2,244,201                | 278,528,666                | 231,507                         | 9,694                         | 0.1241                   |
| 3        | D-1 AB405                             | 13,334                   | 2,092,738                  | 3,621                           | 3,682                         | 0.1569                   |
| 4        | D-1 NMR-G                             | 14,429                   | 1,954,947                  | 2,347                           | 6,148                         | 0.1355                   |
| 5        | DM-1                                  | 460,399                  | 51,630,226                 | 81,571                          | 5,644                         | 0.1121                   |
| 6        | DM-1 AB405                            | 111                      | 14,408                     | 41                              | 2,707                         | 0.1298                   |
| 7        | DM-1 NMR-G                            | 9                        | 1,175                      | 3                               | 3,000                         | 0.1306                   |
| 8        | OD-1 CPP DDP                          | 27                       | 2,980                      | 2                               | 13,500                        | 0.1104                   |
| 9        | OD-1 TOU                              | 7,599                    | 874,811                    | 749                             | 10,146                        | 0.1151                   |
| 10       | OD-1 TOU AB405                        | 881                      | 104,990                    | 153                             | 5,758                         | 0.1192                   |
| 11       | OD-1 TOU EVRR                         | 9,937                    | 1,065,229                  | 706                             | 14,075                        | 0.1072                   |
| 12       | OD-1 TOU EVRR AB405                   | 1,106                    | 104,652                    | 117                             | 9,453                         | 0.0946                   |
| 13       | OD-1 TOU EVRR NMR-G                   | 313                      | 32,070                     | 31                              | 10,097                        | 0.1025                   |
| 14       | OD-1 TOU NMR-G                        | 157                      | 17,936                     | 23                              | 6,826                         | 0.1142                   |
| 15       | ODM-1 TOU                             | 253                      | 24,766                     | 36                              | 7,028                         | 0.0979                   |
| 16       | ODM-1 TOU EVRR                        | 300                      | 27,765                     | 34                              | 8,824                         | 0.0926                   |
| 17       | OLS                                   | 1,614                    | 310,742                    |                                 |                               | 0.1925                   |
| 41       | TOTAL Billed Residential Sales        | 2,754,670                | 361,607,332                | 320,941                         | 8,583                         | 0.1313                   |
| 42       | TOTAL Unbilled Rev. (See Instr. 6)    | (7,437)                  | 3,882,974                  |                                 |                               | (0.5221)                 |
| 43       | TOTAL                                 | <sup>(b)</sup> 2,747,233 | <sup>(c)</sup> 365,490,306 | 321,309                         | 8,550                         | 0.1330                   |

|                                                                      |                                                                                                                       |                               |                                           |
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FOOTNOTE DATA

|                                                                                                                                                       |  |  |            |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|------------|
| (a) Concept: DescriptionOfNumberAndTitleOfRateSchedule                                                                                                |  |  |            |
| The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause. |  |  |            |
| (b) Concept: MegawattHoursSoldResidentialSales                                                                                                        |  |  |            |
| Unmetered Sales                                                                                                                                       |  |  | MWH        |
| 440 Overhead Lighting Service - Residential                                                                                                           |  |  | 1,609      |
| (c) Concept: ResidentialSales                                                                                                                         |  |  |            |
| Unmetered Sales                                                                                                                                       |  |  | Revenue    |
| 440 Overhead Lighting Service - Residential                                                                                                           |  |  | \$ 326,923 |

|                                                                      |                                                                                                                       |                               |                                           |
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SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | <sup>(a)</sup> DEAA                   |              | 27,303,151  |                                 |                               | 0.0000                   |
| 2        | DOS GS-1                              |              | 284         | 1                               |                               | 0.0000                   |
| 3        | DOS-GS-2S                             |              | 175,507     | 6                               |                               | 0.0000                   |
| 4        | DOS- GS-2S TOU                        |              | 380,679     | 5                               |                               | 0.0000                   |
| 5        | GS-1                                  | 648,970      | 75,332,100  | 41,338                          | 15,699                        | 0.1161                   |
| 6        | GS-1 AB405                            | 291          | 37,225      | 24                              | 12,125                        | 0.1279                   |
| 7        | GS-1 NMR-G                            | 5,253        | 548,174     | 175                             | 30,017                        | 0.1044                   |
| 8        | GS-2P                                 | 39,918       | 2,685,821   | 39                              | 1,023,538                     | 0.0673                   |
| 9        | GS-2P TOU                             | 52,086       | 3,811,139   | 13                              | 4,006,615                     | 0.0732                   |
| 10       | GS-2S                                 | 1,382,017    | 131,762,976 | 3,490                           | 395,993                       | 0.0953                   |
| 11       | GS-2S TOU                             | 421,165      | 39,059,727  | 131                             | 3,215,000                     | 0.0927                   |
| 12       | GS-2S TOU EVCCR                       | 1,042        | 114,100     | 1                               | 1,042,000                     | 0.1095                   |
| 13       | GS-2T                                 | 10,610       | 807,990     | 11                              | 964,545                       | 0.0762                   |
| 14       | GS-2T TOU                             | 16,975       | 1,288,847   | 4                               | 4,243,750                     | 0.0759                   |
| 15       | IS-1                                  | 85,409       | 7,452,022   | 684                             | 124,867                       | 0.0873                   |
| 16       | IS-2                                  | 120,687      | 8,236,550   | 715                             | 168,793                       | 0.0682                   |
| 17       | LSR-1 (GS-2T TOU)                     | 2,403        | 311,267     | 5                               | 480,600                       | 0.1295                   |
| 18       | OGS-1 TOU                             | 27,934       | 2,991,985   | 1,660                           | 16,828                        | 0.1071                   |
| 19       | OGS-1 TOU EVRR                        | 101          | 11,627      | 6                               | 16,833                        | 0.1151                   |
| 20       | OGS-1 TOU NMR-G                       |              | 392         | 1                               |                               | 0.0000                   |
| 21       | OGS-2P TOU                            | 2,446        | 194,918     | 2                               | 1,223,000                     | 0.0797                   |
| 22       | OGS-2S TOU                            | 282,827      | 24,563,982  | 631                             | 448,220                       | 0.0869                   |
| 23       | OGS-2S TOU EVCCR                      | 6,514        | 923,017     | 19                              | 342,842                       | 0.1417                   |
| 24       | OLS                                   | 3,032        | 515,772     | 0                               |                               | 0.1701                   |

|    |                                                        |           |             |        |           |        |
|----|--------------------------------------------------------|-----------|-------------|--------|-----------|--------|
| 25 | SSR-2 (GS-1)                                           | 37        | 5,522       | 4      | 9,250     | 0.1492 |
| 26 | SSR-3 (GS-2P)                                          | 2         | 4,958       | 1      | 2,000     | 2.4790 |
| 27 | SSR-3 (GS-2T)                                          | 1,726     | 125,535     | 6      | 287,667   | 0.0727 |
| 28 | WCS-1                                                  | 83        | 7,639       | 1      | 83,000    | 0.0920 |
| 29 | WP                                                     | 7,651     | 769,950     | 1      | 7,651,000 | 0.1006 |
| 30 |                                                        |           |             |        |           | 0.0000 |
| 41 | TOTAL Billed Small or Commercial                       | 3,119,179 | 329,422,856 | 48,974 | 63,691    | 0.1056 |
| 42 | TOTAL Unbilled Rev. Small or Commercial (See Instr. 6) | 4,737     | 4,966,578   |        |           | 1.0485 |
| 43 | TOTAL Small or Commercial                              | 3,123,916 | 334,389,434 | 49,412 | 63,222    | 0.1070 |

|                                                                      |                                                                                                                       |                               |                                           |
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FOOTNOTE DATA

|                                                                                                                                                       |    |  |         |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|----|--|---------|
| (a) Concept: DescriptionOfNumberAndTitleOfRateSchedule                                                                                                |    |  |         |
| The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause. |    |  |         |
| (b) Concept: MegawattHoursSoldSmallOrCommercial                                                                                                       |    |  |         |
| Unmetered Sales                                                                                                                                       |    |  | MWH     |
| 442 Overhead Lighting Service - Commercial                                                                                                            |    |  | 3,032   |
| 442 Wireless Communication Service                                                                                                                    |    |  | 83      |
| Total                                                                                                                                                 |    |  | 3,115   |
| (c) Concept: SmallOrCommercialSalesElectricOperatingRevenue                                                                                           |    |  |         |
| Unmetered Sales                                                                                                                                       |    |  | Revenue |
| 442 Overhead Lighting Service - Commercial                                                                                                            | \$ |  | 543,863 |
| 442 Wireless Communication Service                                                                                                                    |    |  | 8,412   |
| Total                                                                                                                                                 | \$ |  | 552,275 |

|                                                                      |                                                                                                                       |                               |                                           |
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a)              | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|----------------------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | <sup>(a)</sup> DEAA                                |              | 25,443,695  |                                 |                               | 0.0000                   |
| 2        | DOS GS-3P                                          |              | 152,446     |                                 |                               | 0.0000                   |
| 3        | DOS GS-3S                                          |              | 1,114,899   | 5                               |                               | 0.0000                   |
| 4        | DOS GS-3T                                          |              | 218,751     | 1                               |                               | 0.0000                   |
| 5        | DOS GS-4                                           |              | 2,896,274   | 3                               |                               | 0.0000                   |
| 6        | DOS GS-4 GENERAL SUBSIDY                           |              | 2,123,432   |                                 |                               | 0.0000                   |
| 7        | GS-3P                                              | 510,021      | 41,242,488  | 31                              | 16,452,290                    | 0.0809                   |
| 8        | GS-3P-NG                                           | 2,594        | 122,094     | 1                               | 2,594,000                     | 0.0471                   |
| 9        | GS-3S                                              | 376,270      | 33,217,081  | 41                              | 9,177,317                     | 0.0883                   |
| 10       | GS-3S EVCCR                                        | 499          | 69,019      |                                 |                               | 0.1383                   |
| 11       | GS-3T                                              | 1,208,091    | 80,116,819  | 21                              | 57,528,143                    | 0.0663                   |
| 12       | GS-3T-NG                                           |              | 14          |                                 |                               | 0.0000                   |
| 13       | GS-4                                               | 25,621       | 1,788,969   | 1                               | 25,621,000                    | 0.0698                   |
| 14       | GS-4T-NG                                           | 175,158      | 6,334,104   | 3                               | 58,386,000                    | 0.0362                   |
| 15       | LSR-2 (GS-3P)                                      | 1,814        | 250,726     | 1                               | 1,814,000                     | 0.1382                   |
| 16       | LSR-2 (GS-3T)                                      | 664,589      | 41,384,205  | 16                              | 41,536,813                    | 0.0623                   |
| 41       | TOTAL Billed Large (or Ind.) Sales                 | 2,964,657    | 236,475,016 | 124                             | 23,908,524                    | 0.0798                   |
| 42       | TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6) | (97,875)     | 808,528     |                                 |                               | (0.0083)                 |
| 43       | TOTAL Large (or Ind.)                              | 2,866,782    | 237,283,544 | 121                             | 23,692,413                    | 0.0828                   |

|                                                                      |                                                                                                                       |                               |                                           |
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

|                                                                      |                                                                                                                       |                               |                                           |
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SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        |                                       |              |             |                                 |                               |                          |
| 2        |                                       |              |             |                                 |                               |                          |
| 3        |                                       |              |             |                                 |                               |                          |
| 4        |                                       |              |             |                                 |                               |                          |
| 5        |                                       |              |             |                                 |                               |                          |
| 6        |                                       |              |             |                                 |                               |                          |
| 7        |                                       |              |             |                                 |                               |                          |
| 8        |                                       |              |             |                                 |                               |                          |
| 9        |                                       |              |             |                                 |                               |                          |
| 10       |                                       |              |             |                                 |                               |                          |
| 11       |                                       |              |             |                                 |                               |                          |
| 12       |                                       |              |             |                                 |                               |                          |
| 13       |                                       |              |             |                                 |                               |                          |
| 14       |                                       |              |             |                                 |                               |                          |
| 15       |                                       |              |             |                                 |                               |                          |
| 16       |                                       |              |             |                                 |                               |                          |
| 17       |                                       |              |             |                                 |                               |                          |
| 18       |                                       |              |             |                                 |                               |                          |
| 19       |                                       |              |             |                                 |                               |                          |
| 20       |                                       |              |             |                                 |                               |                          |
| 21       |                                       |              |             |                                 |                               |                          |
| 22       |                                       |              |             |                                 |                               |                          |
| 23       |                                       |              |             |                                 |                               |                          |
| 24       |                                       |              |             |                                 |                               |                          |
| 25       |                                       |              |             |                                 |                               |                          |

|    |                                              |  |  |  |  |  |
|----|----------------------------------------------|--|--|--|--|--|
| 26 |                                              |  |  |  |  |  |
| 27 |                                              |  |  |  |  |  |
| 28 |                                              |  |  |  |  |  |
| 29 |                                              |  |  |  |  |  |
| 30 |                                              |  |  |  |  |  |
| 31 |                                              |  |  |  |  |  |
| 32 |                                              |  |  |  |  |  |
| 33 |                                              |  |  |  |  |  |
| 34 |                                              |  |  |  |  |  |
| 35 |                                              |  |  |  |  |  |
| 36 |                                              |  |  |  |  |  |
| 37 |                                              |  |  |  |  |  |
| 38 |                                              |  |  |  |  |  |
| 39 |                                              |  |  |  |  |  |
| 40 |                                              |  |  |  |  |  |
| 41 | TOTAL Billed Commercial and Industrial Sales |  |  |  |  |  |
| 42 | TOTAL Unbilled Rev. (See Instr. 6)           |  |  |  |  |  |
| 43 | TOTAL                                        |  |  |  |  |  |

|                                                                      |                                                                                                                       |                               |                                           |
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1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a)           | MWh Sold (b)          | Revenue (c)              | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|-------------------------------------------------|-----------------------|--------------------------|---------------------------------|-------------------------------|--------------------------|
| 1        | <sup>(a)</sup> DEAA                             |                       | 125,824                  |                                 |                               | 0.0000                   |
| 2        | SL Street Lighting                              | 13,462                | 4,748,638                | 111                             | 121,279                       | 0.3527                   |
| 41       | TOTAL Billed Public Street and Highway Lighting | 13,462                | 4,874,462                | 111                             | 121,279                       | 0.3621                   |
| 42       | TOTAL Unbilled Rev. (See Instr. 6)              |                       |                          |                                 |                               | 0.0000                   |
| 43       | TOTAL                                           | <sup>(b)</sup> 13,462 | <sup>(c)</sup> 4,874,462 | 111                             | 121,279                       | 0.3621                   |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

FOOTNOTE DATA

|                                                                                                                                                       |  |  |              |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--------------|
| (a) Concept: DescriptionOfNumberAndTitleOfRateSchedule                                                                                                |  |  |              |
| The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause. |  |  |              |
| (b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting                                                                                          |  |  |              |
| Unmetered Sales                                                                                                                                       |  |  | MWH          |
| 444 Street Lights                                                                                                                                     |  |  | 13,462       |
| (c) Concept: PublicStreetAndHighwayLighting                                                                                                           |  |  |              |
| Unmetered Sales                                                                                                                                       |  |  | Revenue      |
| 444 Street Lights                                                                                                                                     |  |  | \$ 4,874,462 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        |                                       |              |             |                                 |                               |                          |
| 2        |                                       |              |             |                                 |                               |                          |
| 3        |                                       |              |             |                                 |                               |                          |
| 4        |                                       |              |             |                                 |                               |                          |
| 5        |                                       |              |             |                                 |                               |                          |
| 6        |                                       |              |             |                                 |                               |                          |
| 7        |                                       |              |             |                                 |                               |                          |
| 8        |                                       |              |             |                                 |                               |                          |
| 9        |                                       |              |             |                                 |                               |                          |
| 10       |                                       |              |             |                                 |                               |                          |
| 11       |                                       |              |             |                                 |                               |                          |
| 12       |                                       |              |             |                                 |                               |                          |
| 13       |                                       |              |             |                                 |                               |                          |
| 14       |                                       |              |             |                                 |                               |                          |
| 15       |                                       |              |             |                                 |                               |                          |
| 16       |                                       |              |             |                                 |                               |                          |
| 17       |                                       |              |             |                                 |                               |                          |
| 18       |                                       |              |             |                                 |                               |                          |
| 19       |                                       |              |             |                                 |                               |                          |
| 20       |                                       |              |             |                                 |                               |                          |
| 21       |                                       |              |             |                                 |                               |                          |
| 22       |                                       |              |             |                                 |                               |                          |
| 23       |                                       |              |             |                                 |                               |                          |
| 24       |                                       |              |             |                                 |                               |                          |
| 25       |                                       |              |             |                                 |                               |                          |

|    |                                         |  |           |  |  |  |
|----|-----------------------------------------|--|-----------|--|--|--|
| 26 |                                         |  |           |  |  |  |
| 27 |                                         |  |           |  |  |  |
| 28 |                                         |  |           |  |  |  |
| 29 |                                         |  |           |  |  |  |
| 30 |                                         |  |           |  |  |  |
| 31 |                                         |  |           |  |  |  |
| 32 |                                         |  |           |  |  |  |
| 33 |                                         |  |           |  |  |  |
| 34 |                                         |  |           |  |  |  |
| 35 |                                         |  |           |  |  |  |
| 36 |                                         |  |           |  |  |  |
| 37 |                                         |  |           |  |  |  |
| 38 |                                         |  |           |  |  |  |
| 39 |                                         |  |           |  |  |  |
| 40 |                                         |  |           |  |  |  |
| 41 | TOTAL Billed Provision For Rate Refunds |  |           |  |  |  |
| 42 | TOTAL Unbilled Rev. (See Instr. 6)      |  |           |  |  |  |
| 43 | TOTAL                                   |  | (863,604) |  |  |  |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a)             | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 41       | TOTAL Billed - All Accounts                       | 8,851,968    | 932,379,666 | 370,150                         | 23,915                        | 0.1053                   |
| 42       | TOTAL Unbilled Rev. (See Instr. 6) - All Accounts | (100,575)    | 9,658,080   | 803                             | (125,249)                     | (0.0960)                 |
| 43       | TOTAL - All Accounts                              | 8,751,393    | 942,037,746 | 370,953                         | 23,592                        | 0.1076                   |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | ACTUAL DEMAND (MW)                |                                  | Megawatt Hours Sold<br>(g) | REVENUE                    |                            |                           | Total (\$) (h+i+j)<br>(k) |
|----------|--------------------------------------------------------------------|-----------------------------------|--------------------------------------------|--------------------------------------------|-----------------------------------|----------------------------------|----------------------------|----------------------------|----------------------------|---------------------------|---------------------------|
|          |                                                                    |                                   |                                            |                                            | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |                            | Demand Charges (\$)<br>(h) | Energy Charges (\$)<br>(i) | Other Charges (\$)<br>(j) |                           |
| 1        | Amor IX, LLC                                                       | OS                                | OATT                                       |                                            |                                   |                                  | 2,167                      |                            |                            | 118,038                   | 118,038                   |
| 2        | Amprenew Offtake 1, LLC                                            | OS                                | OATT                                       |                                            |                                   |                                  | 19                         |                            |                            | 1,558                     | 1,558                     |
| 3        | Avangrid Renewables, LLC                                           | OS                                | OATT                                       |                                            |                                   |                                  | 76                         |                            |                            | 3,267                     | 3,267                     |
| 4        | Conocophillips Company                                             | OS                                | OATT                                       |                                            |                                   |                                  | 12                         |                            |                            | 1,058                     | 1,058                     |
| 5        | Coral Power, LLC                                                   | OS                                | OATT                                       |                                            |                                   |                                  | 395                        |                            |                            | 32,560                    | 32,560                    |
| 6        | Dynasty Power                                                      | OS                                | OATT                                       |                                            |                                   |                                  | 327                        |                            |                            | 8,631                     | 8,631                     |
| 7        | Energy Keepers, Inc.                                               | OS                                | OATT                                       |                                            |                                   |                                  | 42                         |                            |                            | 2,026                     | 2,026                     |
| 8        | Guzman Energy, LLC                                                 | OS                                | OATT                                       |                                            |                                   |                                  | 33                         |                            |                            | 3,576                     | 3,576                     |
| 9        | Idaho Power Company                                                | OS                                | OATT                                       |                                            |                                   |                                  | 638                        |                            |                            | 34,282                    | 34,282                    |
| 10       | Idaho Power Company                                                | SF                                | Rate Schedule No. 42                       |                                            |                                   |                                  | 294                        |                            | 29,593                     |                           | 29,593                    |

|    |                                                         |                      |                      |  |  |  |         |         |            |                            |            |
|----|---------------------------------------------------------|----------------------|----------------------|--|--|--|---------|---------|------------|----------------------------|------------|
| 11 | Idaho Power Company                                     | <sup>(c)</sup><br>AD | Rate Schedule No. 42 |  |  |  | 11      |         | 655        |                            | 655        |
| 12 | Morgan Stanley Capital Group, Inc.                      | OS                   | OATT                 |  |  |  | 4,962   |         |            | <sup>(g)</sup> 200,247     | 200,247    |
| 13 | Macquarie Power                                         | OS                   | OATT                 |  |  |  | 783     |         |            | <sup>(f)</sup> 52,440      | 52,440     |
| 14 | Macquarie Power                                         | OS                   | N/A                  |  |  |  |         |         |            | <sup>(s)</sup> 55,219      | 55,219     |
| 15 | Mag Energy Solutions                                    | OS                   | OATT                 |  |  |  |         |         |            | <sup>(t)</sup> 2           | 2          |
| 16 | Mercuria Energy Solutions, LLC                          | OS                   | OATT                 |  |  |  | 79      |         |            | <sup>(u)</sup> 10,442      | 10,442     |
| 17 | <sup>(a)</sup><br>Nevada Power - Joint Dispatch         | SF                   | Rate Schedule No. 63 |  |  |  | 268,241 |         | 12,802,209 |                            | 12,802,209 |
| 18 | Nevada Power - Joint Dispatch                           | <sup>(d)</sup><br>AD | Rate Schedule No. 63 |  |  |  |         |         | (31,582)   |                            | (31,582)   |
| 19 | Open Mountain Energy                                    | OS                   | OATT                 |  |  |  | 231     |         |            | <sup>(v)</sup> 16,227      | 16,227     |
| 20 | Orni 47, LLC                                            | OS                   | OATT                 |  |  |  | 7,304   |         |            | <sup>(w)</sup> 426,917     | 426,917    |
| 21 | <sup>(b)</sup><br>PacifiCorp                            | OS                   | OATT                 |  |  |  | 48      |         |            | <sup>(x)</sup> 3,032       | 3,032      |
| 22 | PacifiCorp                                              | SF                   | Rate Schedule No. 42 |  |  |  | 183     |         | 10,570     |                            | 10,570     |
| 23 | PacifiCorp                                              | <sup>(e)</sup><br>AD | Rate Schedule No. 42 |  |  |  | 71      |         | 4,044      |                            | 4,044      |
| 24 | Pacific Gas & Electric Company                          | OS                   | OATT                 |  |  |  | 62      |         |            | <sup>(y)</sup> 4,077       | 4,077      |
| 25 | Patua Power                                             | OS                   | OATT                 |  |  |  | 1,650   |         |            | <sup>(z)</sup> 108,758     | 108,758    |
| 26 | Plumas Sierra Rural Electric Cooperative                | OS                   | OATT                 |  |  |  | (33)    |         |            | <sup>(aa)</sup> 2,107      | 2,107      |
| 27 | Portland General Electric                               | OS                   | OATT                 |  |  |  | 38      |         |            | <sup>(ab)</sup> 1,284      | 1,284      |
| 28 | Powerex                                                 | OS                   | OATT                 |  |  |  | 5,201   |         |            | <sup>(ac)</sup><br>326,873 | 326,873    |
| 29 | Public Service Company of Colorado                      | SF                   | Rate Schedule No. 42 |  |  |  | 209     |         | 12,747     |                            | 12,747     |
| 30 | Public Service Company of Colorado                      | <sup>(f)</sup><br>AD | Rate Schedule No. 42 |  |  |  | 10      |         | 401        |                            | 401        |
| 31 | Rainbow Energy Marketing Corporation                    | OS                   | OATT                 |  |  |  | 512     |         |            | <sup>(ad)</sup> 53,667     | 53,667     |
| 32 | Southern California Edison                              | OS                   | OATT                 |  |  |  | 7       |         |            | <sup>(ae)</sup> 429        | 429        |
| 33 | Tenaska Power Services                                  | OS                   | OATT                 |  |  |  | 94      |         |            | <sup>(af)</sup> 4,327      | 4,327      |
| 34 | The Energy Authority                                    | OS                   | OATT                 |  |  |  | 258     |         |            | <sup>(ag)</sup> 11,212     | 11,212     |
| 35 | Utah Associated Municipal Power Systems                 | OS                   | OATT                 |  |  |  | 3       |         |            | <sup>(ah)</sup> 173        | 173        |
| 36 | Transalta Energy Marketing (US), Inc.                   | OS                   | OATT                 |  |  |  | 302     |         |            | <sup>(ai)</sup> 13,992     | 13,992     |
| 37 | Western Area Power Administration - Colorado - Missouri | SF                   | Rate Schedule No. 42 |  |  |  | 767     |         | 64,595     |                            | 64,595     |
| 38 | Western Area Power Administration - Colorado - Missouri | <sup>(g)</sup><br>AD | Rate Schedule No. 42 |  |  |  | 104     |         | 6,239      |                            | 6,239      |
| 39 | Vitol, Inc.                                             | OS                   | OATT                 |  |  |  | 632     |         |            | <sup>(aj)</sup> 61,604     | 61,604     |
| 40 | Hawthorne Weapons Ammunition Depot                      | RQ                   | Volume No. 1         |  |  |  | 7,651   |         | 423,952    |                            | 423,952    |
| 41 | Liberty Utilities (CelPeco Electric)                    | RQ                   | Schedule No. 55      |  |  |  | 439,416 | 194,931 | 43,644,963 |                            | 43,839,894 |
| 42 | Pershing County                                         | RQ                   | Schedule No. 53      |  |  |  | 211     |         | 20,397     |                            | 20,397     |
| 15 | Subtotal - RQ                                           |                      |                      |  |  |  | 447,278 | 194,931 | 44,089,312 |                            | 44,284,243 |

|    |                 |  |  |  |  |  |         |         |            |           |            |
|----|-----------------|--|--|--|--|--|---------|---------|------------|-----------|------------|
| 16 | Subtotal-Non-RQ |  |  |  |  |  | 295,732 |         | 12,899,471 | 1,558,025 | 14,457,496 |
| 17 | Total           |  |  |  |  |  | 743,010 | 194,931 | 56,988,783 | 1,558,025 | 58,741,739 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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| FOOTNOTE DATA                                                        |                                                                                                                       |                               |                                           |

|                                                                                                                                                                                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale                                                                                                                                 |
| This footnote applies to all occurrences of "Nevada Power Company" on page 310-311. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company. |
| (b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale                                                                                                                                 |
| This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.          |
| (c) Concept: StatisticalClassificationCode                                                                                                                                                                        |
| Prior Period True Up                                                                                                                                                                                              |
| (d) Concept: StatisticalClassificationCode                                                                                                                                                                        |
| Prior Period True Up                                                                                                                                                                                              |
| (e) Concept: StatisticalClassificationCode                                                                                                                                                                        |
| Prior Period True Up                                                                                                                                                                                              |
| (f) Concept: StatisticalClassificationCode                                                                                                                                                                        |
| Prior Period True Up                                                                                                                                                                                              |
| (g) Concept: StatisticalClassificationCode                                                                                                                                                                        |
| Prior Period True Up                                                                                                                                                                                              |
| (h) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (i) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (j) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (k) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (l) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (m) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (n) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (o) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (p) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (q) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (r) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (s) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Power Option Premium Revenue                                                                                                                                                                                      |
| (t) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |
| (u) Concept: OtherChargesRevenueSalesForResale                                                                                                                                                                    |
| Energy Imbalance Losses                                                                                                                                                                                           |

|                                                                 |
|-----------------------------------------------------------------|
| <a href="#">(v)</a> Concept: OtherChargesRevenueSalesForResale  |
| Energy Imbalance Losses                                         |
| <a href="#">(w)</a> Concept: OtherChargesRevenueSalesForResale  |
| Energy Imbalance Losses                                         |
| <a href="#">(x)</a> Concept: OtherChargesRevenueSalesForResale  |
| Energy Imbalance Losses                                         |
| <a href="#">(y)</a> Concept: OtherChargesRevenueSalesForResale  |
| Energy Imbalance Losses                                         |
| <a href="#">(z)</a> Concept: OtherChargesRevenueSalesForResale  |
| Energy Imbalance Losses                                         |
| <a href="#">(aa)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ab)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ac)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ad)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ae)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(af)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ag)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ah)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(ai)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |
| <a href="#">(aj)</a> Concept: OtherChargesRevenueSalesForResale |
| Energy Imbalance Losses                                         |

|                                                                                                       |                                                                            |                                                                                                                       |                                     |                                           |
|-------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                  |                                                                            | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023       | Year/Period of Report<br>End of: 2022/ Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES                                                           |                                                                            |                                                                                                                       |                                     |                                           |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. |                                                                            |                                                                                                                       |                                     |                                           |
| Line No.                                                                                              | Account<br>(a)                                                             | Amount for Current Year<br>(b)                                                                                        | Amount for Previous Year (c)<br>(c) |                                           |
| 1                                                                                                     | 1. POWER PRODUCTION EXPENSES                                               |                                                                                                                       |                                     |                                           |
| 2                                                                                                     | A. Steam Power Generation                                                  |                                                                                                                       |                                     |                                           |
| 3                                                                                                     | Operation                                                                  |                                                                                                                       |                                     |                                           |
| 4                                                                                                     | (500) Operation Supervision and Engineering                                | 422,529                                                                                                               | 532,598                             |                                           |
| 5                                                                                                     | (501) Fuel                                                                 | 97,610,337                                                                                                            | 65,768,760                          |                                           |
| 6                                                                                                     | (502) Steam Expenses                                                       | 4,607,052                                                                                                             | 3,383,295                           |                                           |
| 7                                                                                                     | (503) Steam from Other Sources                                             |                                                                                                                       |                                     |                                           |
| 8                                                                                                     | (Less) (504) Steam Transferred-Cr.                                         |                                                                                                                       |                                     |                                           |
| 9                                                                                                     | (505) Electric Expenses                                                    | 683,000                                                                                                               | 718,296                             |                                           |
| 10                                                                                                    | (506) Miscellaneous Steam Power Expenses                                   | 5,638,480                                                                                                             | 6,438,407                           |                                           |
| 11                                                                                                    | (507) Rents                                                                |                                                                                                                       |                                     |                                           |
| 12                                                                                                    | (509) Allowances                                                           |                                                                                                                       |                                     |                                           |
| 13                                                                                                    | TOTAL Operation (Enter Total of Lines 4 thru 12)                           | 108,961,398                                                                                                           | 76,841,356                          |                                           |
| 14                                                                                                    | Maintenance                                                                |                                                                                                                       |                                     |                                           |
| 15                                                                                                    | (510) Maintenance Supervision and Engineering                              |                                                                                                                       |                                     |                                           |
| 16                                                                                                    | (511) Maintenance of Structures                                            | 1,954,202                                                                                                             | 1,603,807                           |                                           |
| 17                                                                                                    | (512) Maintenance of Boiler Plant                                          | 3,854,436                                                                                                             | 3,365,306                           |                                           |
| 18                                                                                                    | (513) Maintenance of Electric Plant                                        | 663,612                                                                                                               | 1,092,474                           |                                           |
| 19                                                                                                    | (514) Maintenance of Miscellaneous Steam Plant                             | 1,580,456                                                                                                             | 1,234,028                           |                                           |
| 20                                                                                                    | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                        | 8,052,706                                                                                                             | 7,295,615                           |                                           |
| 21                                                                                                    | TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20) | 117,014,104                                                                                                           | 84,136,971                          |                                           |
| 22                                                                                                    | B. Nuclear Power Generation                                                |                                                                                                                       |                                     |                                           |
| 23                                                                                                    | Operation                                                                  |                                                                                                                       |                                     |                                           |
| 24                                                                                                    | (517) Operation Supervision and Engineering                                |                                                                                                                       |                                     |                                           |
| 25                                                                                                    | (518) Fuel                                                                 |                                                                                                                       |                                     |                                           |
| 26                                                                                                    | (519) Coolants and Water                                                   |                                                                                                                       |                                     |                                           |
| 27                                                                                                    | (520) Steam Expenses                                                       |                                                                                                                       |                                     |                                           |

|    |                                                                               |  |  |
|----|-------------------------------------------------------------------------------|--|--|
| 28 | (521) Steam from Other Sources                                                |  |  |
| 29 | (Less) (522) Steam Transferred-Cr.                                            |  |  |
| 30 | (523) Electric Expenses                                                       |  |  |
| 31 | (524) Miscellaneous Nuclear Power Expenses                                    |  |  |
| 32 | (525) Rents                                                                   |  |  |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32)                             |  |  |
| 34 | Maintenance                                                                   |  |  |
| 35 | (528) Maintenance Supervision and Engineering                                 |  |  |
| 36 | (529) Maintenance of Structures                                               |  |  |
| 37 | (530) Maintenance of Reactor Plant Equipment                                  |  |  |
| 38 | (531) Maintenance of Electric Plant                                           |  |  |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant                              |  |  |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39)                           |  |  |
| 41 | TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40) |  |  |
| 42 | C. Hydraulic Power Generation                                                 |  |  |
| 43 | Operation                                                                     |  |  |
| 44 | (535) Operation Supervision and Engineering                                   |  |  |
| 45 | (536) Water for Power                                                         |  |  |
| 46 | (537) Hydraulic Expenses                                                      |  |  |
| 47 | (538) Electric Expenses                                                       |  |  |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses                       |  |  |
| 49 | (540) Rents                                                                   |  |  |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49)                             |  |  |
| 51 | C. Hydraulic Power Generation (Continued)                                     |  |  |
| 52 | Maintenance                                                                   |  |  |
| 53 | (541) Mainentance Supervision and Engineering                                 |  |  |
| 54 | (542) Maintenance of Structures                                               |  |  |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways                          |  |  |
| 56 | (544) Maintenance of Electric Plant                                           |  |  |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant                            |  |  |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57)                           |  |  |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)      |  |  |
| 60 | D. Other Power Generation                                                     |  |  |
| 61 | Operation                                                                     |  |  |

|      |                                                                            |               |              |
|------|----------------------------------------------------------------------------|---------------|--------------|
| 62   | (546) Operation Supervision and Engineering                                | 2,396,188     | 1,992,382    |
| 63   | (547) Fuel                                                                 | 187,033,123   | 138,091,093  |
| 64   | (548) Generation Expenses                                                  | 1,316,667     | 1,488,854    |
| 64.1 | (548.1) Operation of Energy Storage Equipment                              |               |              |
| 65   | (549) Miscellaneous Other Power Generation Expenses                        | 5,214,304     | 5,065,242    |
| 66   | (550) Rents                                                                |               | 2,570,096    |
| 67   | TOTAL Operation (Enter Total of Lines 62 thru 67)                          | 195,960,282   | 149,207,667  |
| 68   | Maintenance                                                                |               |              |
| 69   | (551) Maintenance Supervision and Engineering                              | 37,183        | 34,752       |
| 70   | (552) Maintenance of Structures                                            | 469,373       | 530,214      |
| 71   | (553) Maintenance of Generating and Electric Plant                         | 3,027,252     | 2,541,948    |
| 71.1 | (553.1) Maintenance of Energy Storage Equipment                            |               |              |
| 72   | (554) Maintenance of Miscellaneous Other Power Generation Plant            | 2,627,350     | 2,078,305    |
| 73   | TOTAL Maintenance (Enter Total of Lines 69 thru 72)                        | 6,161,158     | 5,185,219    |
| 74   | TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73) | 202,121,440   | 154,392,886  |
| 75   | E. Other Power Supply Expenses                                             |               |              |
| 76   | (555) Purchased Power                                                      | 403,199,819   | 275,226,092  |
| 76.1 | (555.1) Power Purchased for Storage Operations                             | 0             |              |
| 77   | (556) System Control and Load Dispatching                                  |               |              |
| 78   | (557) Other Expenses                                                       | (133,609,283) | (81,355,851) |
| 79   | TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)             | 269,590,536   | 193,870,241  |
| 80   | TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)       | 588,726,080   | 432,400,098  |
| 81   | 2. TRANSMISSION EXPENSES                                                   |               |              |
| 82   | Operation                                                                  |               |              |
| 83   | (560) Operation Supervision and Engineering                                | 488,705       | 573,918      |
| 85   | (561.1) Load Dispatch-Reliability                                          |               |              |
| 86   | (561.2) Load Dispatch-Monitor and Operate Transmission System              | 1,831,241     | 2,051,799    |
| 87   | (561.3) Load Dispatch-Transmission Service and Scheduling                  | 442,334       | 377,621      |
| 88   | (561.4) Scheduling, System Control and Dispatch Services                   |               |              |
| 89   | (561.5) Reliability, Planning and Standards Development                    |               |              |
| 90   | (561.6) Transmission Service Studies                                       |               |              |
| 91   | (561.7) Generation Interconnection Studies                                 |               |              |
| 92   | (561.8) Reliability, Planning and Standards Development Services           | 294,865       | 310,828      |
| 93   | (562) Station Expenses                                                     | 532,071       | 518,154      |

|       |                                                                  |            |            |
|-------|------------------------------------------------------------------|------------|------------|
| 93.1  | (562.1) Operation of Energy Storage Equipment                    |            |            |
| 94    | (563) Overhead Lines Expenses                                    | 952,023    | 808,591    |
| 95    | (564) Underground Lines Expenses                                 |            |            |
| 96    | (565) Transmission of Electricity by Others                      | 390,337    | 350,795    |
| 97    | (566) Miscellaneous Transmission Expenses                        | 1,104,531  | 1,208,899  |
| 98    | (567) Rents                                                      | 13,358,438 | 13,243,667 |
| 99    | TOTAL Operation (Enter Total of Lines 83 thru 98)                | 19,394,545 | 19,444,272 |
| 100   | Maintenance                                                      |            |            |
| 101   | (568) Maintenance Supervision and Engineering                    |            | 21,959     |
| 102   | (569) Maintenance of Structures                                  | 845        | 3,981      |
| 103   | (569.1) Maintenance of Computer Hardware                         |            |            |
| 104   | (569.2) Maintenance of Computer Software                         |            |            |
| 105   | (569.3) Maintenance of Communication Equipment                   |            |            |
| 106   | (569.4) Maintenance of Miscellaneous Regional Transmission Plant |            |            |
| 107   | (570) Maintenance of Station Equipment                           | 1,763,471  | 1,649,999  |
| 107.1 | (570.1) Maintenance of Energy Storage Equipment                  |            |            |
| 108   | (571) Maintenance of Overhead Lines                              | 3,743,396  | 2,452,082  |
| 109   | (572) Maintenance of Underground Lines                           |            |            |
| 110   | (573) Maintenance of Miscellaneous Transmission Plant            | 8,154      | 10,047     |
| 111   | TOTAL Maintenance (Total of Lines 101 thru 110)                  | 5,515,866  | 4,138,068  |
| 112   | TOTAL Transmission Expenses (Total of Lines 99 and 111)          | 24,910,411 | 23,582,340 |
| 113   | 3. REGIONAL MARKET EXPENSES                                      |            |            |
| 114   | Operation                                                        |            |            |
| 115   | (575.1) Operation Supervision                                    |            |            |
| 116   | (575.2) Day-Ahead and Real-Time Market Facilitation              |            |            |
| 117   | (575.3) Transmission Rights Market Facilitation                  |            |            |
| 118   | (575.4) Capacity Market Facilitation                             |            |            |
| 119   | (575.5) Ancillary Services Market Facilitation                   |            |            |
| 120   | (575.6) Market Monitoring and Compliance                         |            |            |
| 121   | (575.7) Market Facilitation, Monitoring and Compliance Services  |            |            |
| 122   | (575.8) Rents                                                    |            |            |
| 123   | Total Operation (Lines 115 thru 122)                             |            |            |
| 124   | Maintenance                                                      |            |            |
| 125   | (576.1) Maintenance of Structures and Improvements               |            |            |

|       |                                                                                              |            |            |
|-------|----------------------------------------------------------------------------------------------|------------|------------|
| 126   | (576.2) Maintenance of Computer Hardware                                                     |            |            |
| 127   | (576.3) Maintenance of Computer Software                                                     |            |            |
| 128   | (576.4) Maintenance of Communication Equipment                                               |            |            |
| 129   | (576.5) Maintenance of Miscellaneous Market Operation Plant                                  |            |            |
| 130   | Total Maintenance (Lines 125 thru 129)                                                       |            |            |
| 131   | TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130) |            |            |
| 132   | 4. DISTRIBUTION EXPENSES                                                                     |            |            |
| 133   | Operation                                                                                    |            |            |
| 134   | (580) Operation Supervision and Engineering                                                  | 1,392,797  | 1,328,997  |
| 135   | (581) Load Dispatching                                                                       | 623,860    | 1,008,771  |
| 136   | (582) Station Expenses                                                                       | 920,754    | 843,779    |
| 137   | (583) Overhead Line Expenses                                                                 | 4,899,702  | 4,617,629  |
| 138   | (584) Underground Line Expenses                                                              | 2,412,628  | 1,095,027  |
| 138.1 | (584.1) Operation of Energy Storage Equipment                                                |            |            |
| 139   | (585) Street Lighting and Signal System Expenses                                             | 32,689     | 144,453    |
| 140   | (586) Meter Expenses                                                                         | 989,993    | 1,308,531  |
| 141   | (587) Customer Installations Expenses                                                        | 5,573      | 1,300      |
| 142   | (588) Miscellaneous Expenses                                                                 | 7,751,990  | 6,783,555  |
| 143   | (589) Rents                                                                                  | 1,149,425  | 1,250,756  |
| 144   | TOTAL Operation (Enter Total of Lines 134 thru 143)                                          | 20,179,411 | 18,382,798 |
| 145   | Maintenance                                                                                  |            |            |
| 146   | (590) Maintenance Supervision and Engineering                                                | 95         |            |
| 147   | (591) Maintenance of Structures                                                              |            |            |
| 148   | (592) Maintenance of Station Equipment                                                       | 2,224,511  | 2,607,848  |
| 148.1 | (592.2) Maintenance of Energy Storage Equipment                                              |            | 9,293,577  |
| 149   | (593) Maintenance of Overhead Lines                                                          | 6,218,928  |            |
| 150   | (594) Maintenance of Underground Lines                                                       | 716,294    | 651,284    |
| 151   | (595) Maintenance of Line Transformers                                                       |            |            |
| 152   | (596) Maintenance of Street Lighting and Signal Systems                                      | 272,270    | 302,240    |
| 153   | (597) Maintenance of Meters                                                                  | 263,703    | 166,956    |
| 154   | (598) Maintenance of Miscellaneous Distribution Plant                                        | 335,831    | 254,809    |
| 155   | TOTAL Maintenance (Total of Lines 146 thru 154)                                              | 10,031,632 | 13,276,714 |
| 156   | TOTAL Distribution Expenses (Total of Lines 144 and 155)                                     | 30,211,043 | 31,659,512 |
| 157   | 5. CUSTOMER ACCOUNTS EXPENSES                                                                |            |            |

|     |                                                                            |            |            |
|-----|----------------------------------------------------------------------------|------------|------------|
| 158 | Operation                                                                  |            |            |
| 159 | (901) Supervision                                                          | 507,981    | 541,279    |
| 160 | (902) Meter Reading Expenses                                               | 1,158,790  | 895,194    |
| 161 | (903) Customer Records and Collection Expenses                             | 6,056,912  | 6,181,553  |
| 162 | (904) Uncollectible Accounts                                               | 1,745,746  | 1,304,136  |
| 163 | (905) Miscellaneous Customer Accounts Expenses                             |            |            |
| 164 | TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)       | 9,469,429  | 8,922,162  |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES                             |            |            |
| 166 | Operation                                                                  |            |            |
| 167 | (907) Supervision                                                          | 164,575    | 123,596    |
| 168 | (908) Customer Assistance Expenses                                         | 9,758,502  | 12,196,826 |
| 169 | (909) Informational and Instructional Expenses                             |            |            |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses            |            |            |
| 171 | TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170) | 9,923,077  | 12,320,422 |
| 172 | 7. SALES EXPENSES                                                          |            |            |
| 173 | Operation                                                                  |            |            |
| 174 | (911) Supervision                                                          |            |            |
| 175 | (912) Demonstrating and Selling Expenses                                   | 203,929    | 353,207    |
| 176 | (913) Advertising Expenses                                                 |            |            |
| 177 | (916) Miscellaneous Sales Expenses                                         |            |            |
| 178 | TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)                   | 203,929    | 353,207    |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES                                     |            |            |
| 180 | Operation                                                                  |            |            |
| 181 | (920) Administrative and General Salaries                                  | 12,892,302 | 13,725,036 |
| 182 | (921) Office Supplies and Expenses                                         | 6,867,362  | 5,346,606  |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit                    | 5,629,466  | 4,745,732  |
| 184 | (923) Outside Services Employed                                            | 9,686,644  | 7,139,783  |
| 185 | (924) Property Insurance                                                   | 277,061    | 324,252    |
| 186 | (925) Injuries and Damages                                                 | 5,527,564  | 6,805,638  |
| 187 | (926) Employee Pensions and Benefits                                       | 14,052,139 | 7,431,622  |
| 188 | (927) Franchise Requirements                                               |            |            |
| 189 | (928) Regulatory Commission Expenses                                       | 7,146,729  | 5,722,697  |
| 190 | (929) (Less) Duplicate Charges-Cr.                                         | 936,423    | 795,567    |
| 191 | (930.1) General Advertising Expenses                                       | 2,185      | 1,552      |

|     |                                                                                                              |             |             |
|-----|--------------------------------------------------------------------------------------------------------------|-------------|-------------|
| 192 | (930.2) Miscellaneous General Expenses                                                                       | 2,648,495   | 2,659,255   |
| 193 | (931) Rents                                                                                                  | 252,530     | 329,722     |
| 194 | TOTAL Operation (Enter Total of Lines 181 thru 193)                                                          | 52,787,122  | 43,944,864  |
| 195 | Maintenance                                                                                                  |             |             |
| 196 | (935) Maintenance of General Plant                                                                           | 3,200,690   | 1,539,483   |
| 197 | TOTAL Administrative & General Expenses (Total of Lines 194 and 196)                                         | 55,987,812  | 45,484,347  |
| 198 | TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197) | 719,431,781 | 554,722,088 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.  
9. Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | Ferc Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  | MegaWatt Hours Purchased (Excluding for Energy Storage)<br>(g) | MegaWatt Hours Purchased for Energy Storage<br>(h) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER   |                            |                           |                                         |
|----------|-----------------------------------------------------------------------|-----------------------------------|--------------------------------------------|--------------------------------------------|-----------------------------------|----------------------------------|----------------------------------------------------------------|----------------------------------------------------|--------------------------------|---------------------------------|----------------------------|----------------------------|---------------------------|-----------------------------------------|
|          |                                                                       |                                   |                                            |                                            | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |                                                                |                                                    | MegaWatt Hours Received<br>(i) | MegaWatt Hours Delivered<br>(j) | Demand Charges (\$)<br>(k) | Energy Charges (\$)<br>(l) | Other Charges (\$)<br>(m) | Total (k+l+m) of Settlement (\$)<br>(n) |
| 1        | Liberty Utilities (Calpeco Electric)                                  | LU                                | Contract                                   |                                            |                                   |                                  |                                                                |                                                    |                                |                                 | 899,676                    |                            |                           | 899,676                                 |
| 2        | Idaho Power Company                                                   | SF                                | WSPP                                       |                                            |                                   |                                  | 7,731                                                          |                                                    |                                |                                 |                            | 51,771                     |                           | 51,771                                  |
| 3        | Idaho Power Company                                                   | SF                                | Rate Schedule No. 42                       |                                            |                                   |                                  | 24                                                             |                                                    |                                |                                 |                            | 1,974                      |                           | 1,974                                   |
| 4        | Nevada Gold Energy                                                    | LU                                | WSPP                                       |                                            |                                   |                                  | 173,276                                                        |                                                    |                                |                                 |                            | 7,730,904                  |                           | 7,730,904                               |
| 5        | Nevada Gold Energy                                                    | <sup>(a)</sup> AD                 | WSPP                                       |                                            |                                   |                                  | 339                                                            |                                                    |                                |                                 |                            | 9,709                      |                           | 9,709                                   |
| 6        | <sup>(a)</sup> Nevada Power Company Joint Dispatch 1                  | SF                                | Schedule 63                                |                                            |                                   |                                  | (164,058)                                                      |                                                    |                                |                                 |                            | (8,754,665)                |                           | (8,754,665)                             |

[illegible]

|    |                                                                 |                      |          |  |  |  |           |  |  |  |           |             |                           |             |
|----|-----------------------------------------------------------------|----------------------|----------|--|--|--|-----------|--|--|--|-----------|-------------|---------------------------|-------------|
| 38 | Steamboat Development Corp (Steamboat 2)                        | LU                   | Contract |  |  |  | 41,602    |  |  |  | 197,086   | 2,806,889   |                           | 3,003,975   |
| 39 | Steamboat Development Corp (Steamboat 2)                        | <sup>(p)</sup><br>AD | Contract |  |  |  | 33        |  |  |  |           | 2,340       |                           | 2,340       |
| 40 | Steamboat Development Corp (Steamboat 3)                        | LU                   | Contract |  |  |  | 42,649    |  |  |  | 270,052   | 2,835,351   |                           | 3,105,403   |
| 41 | Steamboat Development Corp (Steamboat 3)                        | <sup>(q)</sup><br>AD | Contract |  |  |  | (45)      |  |  |  |           | (3,351)     |                           | (3,351)     |
| 42 | (Playa Solar 1, LLC (Switch Station 2)                          | LU                   | Contract |  |  |  | 206,406   |  |  |  |           | 9,036,522   |                           | 9,036,522   |
| 43 | (Playa Solar 1, LLC (Switch Station 2)                          | <sup>(r)</sup><br>AD | Contract |  |  |  | (4,655)   |  |  |  |           | (197,840)   |                           | (197,840)   |
| 44 | TCID New Lahontan                                               | LU                   | Contract |  |  |  | 10,261    |  |  |  |           | 277,016     |                           | 277,016     |
| 45 | Techren Solar II LLC                                            | LU                   | Contract |  |  |  | 561,522   |  |  |  |           | 18,260,652  |                           | 18,260,652  |
| 46 | Techren Solar II LLC                                            | <sup>(s)</sup><br>AD | Contract |  |  |  | (5,257)   |  |  |  |           | (167,619)   |                           | (167,619)   |
| 47 | Techren Solar IV LLC                                            | LU                   | Contract |  |  |  | 64,660    |  |  |  |           | 2,114,080   |                           | 2,114,080   |
| 48 | Techren Solar IV LLC                                            | <sup>(t)</sup><br>AD | Contract |  |  |  | (551)     |  |  |  |           | (18,861)    |                           | (18,861)    |
| 49 | Truckee Meadows Water Authority (TMWA Fleish)                   | LU                   | Contract |  |  |  | 17,705    |  |  |  |           | 1,334,162   |                           | 1,334,162   |
| 50 | Truckee Meadows Water Authority (TMWA Fleish)                   | <sup>(u)</sup><br>AD | Contract |  |  |  | 403       |  |  |  |           | 30,098      |                           | 30,098      |
| 51 | Truckee Meadows Water Authority (TMWA Verdi)                    | LU                   | Contract |  |  |  | 15,132    |  |  |  |           | 1,131,083   |                           | 1,131,083   |
| 52 | Truckee Meadows Water Authority (TMWA Washoe )                  | LU                   | Contract |  |  |  | 9,830     |  |  |  |           | 738,176     |                           | 738,176     |
| 53 | Truckee Meadows Water Authority (TMWA Washoe )                  | <sup>(v)</sup><br>AD | Contract |  |  |  | 22        |  |  |  |           | 1,612       |                           | 1,612       |
| 54 | City of Sparks (Truckee Meadows Waste Water Treatment Facility) | LU                   | Contract |  |  |  |           |  |  |  |           |             | <sup>(aa)</sup> 46,479    | 46,479      |
| 55 | City of Sparks (Truckee Meadows Waste Water Treatment Facility) | <sup>(w)</sup><br>AD | Contract |  |  |  |           |  |  |  |           |             | 995                       | 995         |
| 56 | Turquoise Nevada LLC                                            | LU                   | Contract |  |  |  | 112,344   |  |  |  |           | 3,414,595   |                           | 3,414,595   |
| 57 | Turquoise Nevada LLC                                            | <sup>(x)</sup><br>AD | Contract |  |  |  | (345)     |  |  |  |           | (10,681)    |                           | (10,681)    |
| 58 | USG Nevada LLC (San Emidio)                                     | LU                   | Contract |  |  |  | 86,154    |  |  |  |           | 8,506,183   |                           | 8,506,183   |
| 59 | USG Nevada LLC (San Emidio)                                     | <sup>(y)</sup><br>AD | Contract |  |  |  | (1,069)   |  |  |  |           | (53,084)    |                           | (53,084)    |
| 60 | Excess Rooftop Solar                                            | LU                   | N/A      |  |  |  | 6,906     |  |  |  |           | 651,385     |                           | 651,385     |
| 61 | Nevada Power Company                                            | OS                   | N/A      |  |  |  |           |  |  |  |           |             | (644,517) <sup>(ab)</sup> | (644,517)   |
| 62 | Switch Ltd                                                      | OS                   | N/A      |  |  |  |           |  |  |  |           |             | (615,298) <sup>(ac)</sup> | (615,298)   |
| 63 | Tesla Motors Liquidated Damages                                 | OS                   | N/A      |  |  |  |           |  |  |  |           |             | (516,633) <sup>(ad)</sup> | (516,633)   |
| 64 | Miscellaneous Fees                                              | OS                   | N/A      |  |  |  |           |  |  |  |           |             | <sup>(ae)</sup> 78,467    | 78,467      |
| 15 | TOTAL                                                           |                      |          |  |  |  | 4,692,373 |  |  |  | 1,741,812 | 403,231,193 | (1,773,186)               | 403,199,819 |



|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| FOOTNOTE DATA                                                        |                                                                                                                       |                               |                                           |

|                                                                                                                                                                                                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower                                                                                                                                           |
| This footnote applies to all occurrences of "Nevada Power Company" on page 326. Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company. |
| (b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower                                                                                                                                           |
| This footnote applies to all occurrences of "Pacifcorp" on page 326. Pacifcorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.       |
| (c) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (d) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (e) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (f) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (g) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (h) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (i) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (j) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (k) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (l) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (m) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (n) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (o) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (p) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (q) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (r) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (s) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (t) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |
| (u) Concept: StatisticalClassificationCode                                                                                                                                                                   |
| Prior Period True Up                                                                                                                                                                                         |

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| <a href="#">(v)</a> Concept: StatisticalClassificationCode                                          |
| Prior Period True Up                                                                                |
| <a href="#">(w)</a> Concept: StatisticalClassificationCode                                          |
| Prior Period True Up                                                                                |
| <a href="#">(x)</a> Concept: StatisticalClassificationCode                                          |
| Prior Period True Up                                                                                |
| <a href="#">(y)</a> Concept: StatisticalClassificationCode                                          |
| Prior Period True Up                                                                                |
| <a href="#">(z)</a> Concept: OtherChargesOfPurchasedPower                                           |
| Lease Royalties                                                                                     |
| <a href="#">(aa)</a> Concept: OtherChargesOfPurchasedPower                                          |
| Renewable Portfolio Energy Credit Purchases                                                         |
| <a href="#">(ab)</a> Concept: OtherChargesOfPurchasedPower                                          |
| Renewable Portfolio Energy Credit Sales                                                             |
| <a href="#">(ac)</a> Concept: OtherChargesOfPurchasedPower                                          |
| Renewable Portfolio Energy Credit Sales                                                             |
| <a href="#">(ad)</a> Concept: OtherChargesOfPurchasedPower                                          |
| Tesla Motors Liquidated Damages                                                                     |
| <a href="#">(ae)</a> Concept: OtherChargesOfPurchasedPower                                          |
| International Continental Exchange and Western Renewable Energy Generation Information Systems Fees |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation)<br>(a) | Energy Received From (Company of Public Authority) (Footnote Affiliation)<br>(b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) | Ferc Rate Schedule of Tariff Number<br>(e) | Point of Receipt (Substation or Other Designation)<br>(f) | Point of Delivery (Substation or Other Designation)<br>(g) | Billing Demand (MW)<br>(h) | TRANSFER OF ENERGY             |                                 | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                            |                           |                                       |
|----------|------------------------------------------------------------------------|----------------------------------------------------------------------------------|---------------------------------------------------------------------------------|-----------------------------------|--------------------------------------------|-----------------------------------------------------------|------------------------------------------------------------|----------------------------|--------------------------------|---------------------------------|-----------------------------------------------------|----------------------------|---------------------------|---------------------------------------|
|          |                                                                        |                                                                                  |                                                                                 |                                   |                                            |                                                           |                                                            |                            | Megawatt Hours Received<br>(i) | Megawatt Hours Delivered<br>(j) | Demand Charges (\$)<br>(k)                          | Energy Charges (\$)<br>(l) | Other Charges (\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) |
| 1        | AMOR IX                                                                | NV Energy Marketing                                                              | <a href="#">a</a> PacifiCorp East                                               | LFP                               | V1, 1,7                                    | NORTHSYS                                                  | GON.PAV                                                    |                            | 175,200                        | 175,200                         |                                                     | 592,800                    | <a href="#">e</a> 20,400  | 613,200                               |
| 2        | AMOR IX                                                                | Various                                                                          | Various                                                                         | AD                                | V1, 1,7                                    | Various                                                   | Various                                                    |                            | 0                              |                                 |                                                     |                            | <a href="#">n</a> 110,756 | 110,756                               |
| 3        | AMPRENEW OFFTAKE I LLC                                                 | Idaho Power Company                                                              | <a href="#">b</a> CAISO                                                         | LFP                               | V1, 1,7                                    | M345                                                      | SUMMIT120                                                  |                            | 5,858                          | 5,858                           |                                                     | 19,760                     | <a href="#">g</a> 680     | 20,440                                |
| 4        | AMPRENEW OFFTAKE I LLC                                                 | Various                                                                          | Various                                                                         | AD                                | V1, 1,7                                    | Various                                                   | Various                                                    |                            | 0                              | 0                               |                                                     | (9,880)                    | <a href="#">h</a> (340)   | (10,220)                              |
| 5        | Bonneville Power Association                                           | Bonneville Power Administration                                                  | PacifiCorp East                                                                 | NF                                | V1, 1,8                                    | HILLTOP345                                                | GON.PAV                                                    |                            | 3                              | 3                               |                                                     | 13                         |                           | 13                                    |
| 6        | Bonneville Power Association                                           | Western Area Power Administration, Lower Colorado Region                         | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | MEAD230                                                   | M345                                                       |                            | 20                             | 20                              |                                                     | 119                        | <a href="#">l</a> 2       | 121                                   |
| 7        | Bonneville Power Association                                           | Various                                                                          | Various                                                                         | AD                                | V1, 1,8                                    | Various                                                   | Various                                                    |                            | 0                              | 0                               |                                                     | (131)                      | <a href="#">m</a> (3)     | (134)                                 |
| 8        | Brookfield Energy Marketing                                            | Los Angeles Department of Water and Power                                        | CAISO                                                                           | NF                                | V1, 1,8                                    | GON.IPP                                                   | SUMMIT120                                                  |                            | 160                            | 160                             |                                                     | 950                        | <a href="#">k</a> 19      | 969                                   |
| 9        | Conoco Phillips                                                        | Western Area Power Administration, Lower Colorado Region                         | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | MEAD500                                                   | M345                                                       |                            | 375                            | 375                             |                                                     | 1,967                      | <a href="#">j</a> 45      | 2,012                                 |
| 10       | Conoco Phillips                                                        | Various                                                                          | Various                                                                         | AD                                | V1, 1,8                                    | Various                                                   | Various                                                    |                            |                                | 0                               |                                                     | 1,967                      | <a href="#">m</a> 45      | 2,012                                 |
| 11       | Coral Power LLC                                                        | Arizona Public Service                                                           | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | MOENKOPI500                                               | M345                                                       |                            | 611                            | 611                             |                                                     | 3,551                      | <a href="#">n</a> 73      | 3,624                                 |
| 12       | Coral Power LLC                                                        | Arizona Public Service                                                           | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | NAVAJO500                                                 | M345                                                       |                            | 341                            | 341                             |                                                     | 1,504                      | <a href="#">e</a> 41      | 1,545                                 |
| 13       | Coral Power LLC                                                        | Bonneville Power Administration                                                  | NV Energy Marketing                                                             | NF                                | V1, 1,8                                    | HILLTOP345                                                | NORTHSYS                                                   |                            | 24                             | 24                              |                                                     | 80                         | <a href="#">e</a> 3       | 83                                    |
| 14       | Coral Power LLC                                                        | CAISO                                                                            | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | ELDORADO230                                               | M345                                                       |                            | 362                            | 362                             |                                                     | 1,884                      | <a href="#">g</a> 43      | 1,927                                 |
| 15       | Coral Power LLC                                                        | CAISO                                                                            | Idaho Power Company                                                             | NF                                | V1, 1,8                                    | SUMMIT120                                                 | M345                                                       |                            | 1                              | 1                               |                                                     | 3                          |                           | 3                                     |

|    |                    |                                                          |                                           |    |          |              |            |  |        |        |  |        |                           |        |
|----|--------------------|----------------------------------------------------------|-------------------------------------------|----|----------|--------------|------------|--|--------|--------|--|--------|---------------------------|--------|
| 16 | Coral Power LLC    | Idaho Power Company                                      | NV Energy Marketing                       | NF | V1, 1,8  | M345         | NORTHSYS   |  | 1,352  | 1,352  |  | 6,496  | <a href="#">/dl162</a>    | 6,658  |
| 17 | Coral Power LLC    | Idaho Power Company                                      | PacifiCorp East                           | NF | V1, 1,8  | M345         | GON.PAV    |  | 580    | 580    |  | 2,401  | <a href="#">/sl70</a>     | 2,471  |
| 18 | Coral Power LLC    | Los Angeles Department of Water and Power                | NV Energy Marketing                       | NF | V1, 1,8  | MCCULLOUG500 | NORTHSYS   |  | 810    | 810    |  | 4,289  | <a href="#">/fl97</a>     | 4,386  |
| 19 | Coral Power LLC    | NV Energy Marketing                                      | Idaho Power Company                       | NF | V1, 1,8  | HA500        | M345       |  | 47     | 47     |  | 279    | <a href="#">/ul6</a>      | 285    |
| 20 | Coral Power LLC    | NV Energy Marketing                                      | Idaho Power Company                       | NF | V1, 1,8  | NORTHSYS     | M345       |  | 780    | 780    |  | 3,271  | <a href="#">/vl94</a>     | 3,365  |
| 21 | Coral Power LLC    | NV Energy Marketing                                      | Idaho Power Company                       | NF | V1, 1,8  | SOUTHSYS     | M345       |  | 75     | 75     |  | 250    | <a href="#">/xul9</a>     | 259    |
| 22 | Coral Power LLC    | NV Energy Marketing                                      | PacifiCorp East                           | NF | V1, 1,8  | NORTHSYS     | GON.PAV    |  | 412    | 412    |  | 2,447  | <a href="#">/sl49</a>     | 2,496  |
| 23 | Coral Power LLC    | PacifiCorp East                                          | Bonneville Power Administration           | NF | V1, 1,8  | REDB         | HILLTOP345 |  | 1      | 1      |  | 6      |                           | 6      |
| 24 | Coral Power LLC    | PacifiCorp East                                          | Bonneville Power Administration           | NF | V1, 1,8  | GON.PAV      | HILLTOP345 |  | 1      | 1      |  | 6      |                           | 6      |
| 25 | Coral Power LLC    | PacifiCorp East                                          | Idaho Power Company                       | NF | V1, 1,8  | GON.PAV      | M345       |  | 400    | 400    |  | 1,332  | <a href="#">/vl48</a>     | 1,380  |
| 26 | Coral Power LLC    | PacifiCorp East                                          | Idaho Power Company                       | NF | V1, 1,8  | REDB         | M345       |  | 3,941  | 3,941  |  | 18,175 | <a href="#">/sl466</a>    | 18,641 |
| 27 | Coral Power LLC    | PacifiCorp East                                          | NV Energy Marketing                       | NF | V1, 1,8  | REDB         | NORTHSYS   |  | 271    | 271    |  | 1,372  | <a href="#">/aal33</a>    | 1,405  |
| 28 | Coral Power LLC    | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration           | NF | V1, 1,8  | MEAD230      | HILLTOP345 |  | 565    | 565    |  | 3,356  | <a href="#">/ab68</a>     | 3,424  |
| 29 | Coral Power LLC    | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF | V1, 1,8  | MEAD230      | M345       |  | 16,797 | 16,797 |  | 86,104 | <a href="#">/aal2,003</a> | 88,107 |
| 30 | Coral Power LLC    | Western Area Power Administration, Lower Colorado Region | NV Energy Marketing                       | NF | V1, 1,8  | MEAD230      | NORTHSYS   |  | 185    | 185    |  | 632    | <a href="#">/ad22</a>     | 654    |
| 31 | Coral Power LLC    | Western Area Power Administration, Lower Colorado Region | PacifiCorp East                           | NF | V1, 1,8  | MEAD230      | GON.PAV    |  | 58     | 58     |  | 345    | <a href="#">/aal7</a>     | 352    |
| 32 | Coral Power LLC    | Various                                                  | Various                                   | AD | V1, 1,8  | Various      | Various    |  | 0      |        |  | 48,121 | <a href="#">/ad1,923</a>  | 50,044 |
| 33 | Dynasty Power Inc. | CAISO                                                    | Bonneville Power Administration           | NF | V1-1,7,8 | SUMMIT120    | HILLTOP345 |  | 1      | 1      |  | 3      |                           | 3      |
| 34 | Dynasty Power Inc. | CAISO                                                    | Idaho Power Company                       | NF | V1-1,7,8 | SUMMIT120    | M345       |  | 1,927  | 1,927  |  | 10,820 | <a href="#">/aal231</a>   | 11,051 |
| 35 | Dynasty Power Inc. | Idaho Power Company                                      | CAISO                                     | NF | V1-1,7,8 | M345         | SUMMIT120  |  | 455    | 455    |  | 1,771  | <a href="#">/ab55</a>     | 1,826  |
| 36 | Dynasty Power Inc. | Idaho Power Company                                      | Los Angeles Department of Water and Power | NF | V1-1,7,8 | M345         | GON.IPP    |  | 54     | 54     |  | 321    | <a href="#">/ul6</a>      | 327    |
| 37 | Dynasty Power Inc. | Los Angeles Department of Water and Power                | Bonneville Power Administration           | NF | V1-1,7,8 | GON.IPP      | HILLTOP345 |  | 142    | 142    |  | 734    | <a href="#">/all17</a>    | 751    |
| 38 | Dynasty Power Inc. | Los Angeles Department of Water and Power                | CAISO                                     | NF | V1-1,7,8 | MCCULLOUG500 | SUMMIT120  |  | 5      | 5      |  | 30     | <a href="#">/ak1</a>      | 31     |
| 39 | Dynasty Power Inc. | Los Angeles Department of Water and Power                | Idaho Power Company                       | NF | V1-1,7,8 | GON.IPP      | M345       |  | 1,224  | 1,224  |  | 7,271  | <a href="#">/all147</a>   | 7,418  |
| 40 | Dynasty Power Inc. | Los Angeles Department of Water and Power                | PacifiCorp East                           | NF | V1-1,7,8 | GON.IPP      | GON.PAV    |  | 50     | 50     |  | 297    | <a href="#">/aal6</a>     | 303    |
| 41 | Dynasty Power Inc. | PacifiCorp East                                          | Bonneville Power Administration           | NF | V1-1,7,8 | GON.PAV      | HILLTOP345 |  | 973    | 973    |  | 3,240  | <a href="#">/aal117</a>   | 3,357  |
| 42 | Dynasty Power Inc. | PacifiCorp East                                          | CAISO                                     | NF | V1-1,7,8 | GON.PAV      | SUMMIT120  |  | 11     | 11     |  | 65     | <a href="#">/aal1</a>     | 66     |
| 43 | Dynasty Power Inc. | PacifiCorp East                                          | CAISO                                     | NF | V1-1,7,8 | REDB         | SUMMIT120  |  | 1      | 1      |  | 6      |                           | 6      |
| 44 | Dynasty Power Inc. | PacifiCorp East                                          | Los Angeles Department of Water and Power | NF | V1-1,7,8 | REDB         | SUMMIT120  |  | 1      | 1      |  | 3      |                           | 3      |

|    |                     |                                                             |                                 |     |          |              |            |  |        |        |  |         |                           |         |
|----|---------------------|-------------------------------------------------------------|---------------------------------|-----|----------|--------------|------------|--|--------|--------|--|---------|---------------------------|---------|
| 45 | Dynasty Power Inc.  | Western Area Power Administration,<br>Lower Colorado Region | Bonneville Power Administration | NF  | V1-1,7,8 | GON.PAV      | GON.IPP    |  | 804    | 804    |  | 3,596   | <a href="#">/aq</a> 96    | 3,692   |
| 46 | Dynasty Power Inc.  | Western Area Power Administration,<br>Lower Colorado Region | CAISO                           | NF  | V1-1,7,8 | MEAD230      | HILLTOP345 |  | 659    | 659    |  | 2,912   | <a href="#">/aq</a> 79    | 2,991   |
| 47 | Dynasty Power Inc.  | Western Area Power Administration,<br>Lower Colorado Region | Idaho Power Company             | NF  | V1-1,7,8 | MEAD230      | SUMMIT120  |  | 20,471 | 20,471 |  | 105,912 | <a href="#">/ar</a> 2,457 | 108,369 |
| 48 | Dynasty Power Inc.  | CAISO                                                       | Idaho Power Company             | SFP | V1-1,7,8 | MEAD230      | M345       |  | 6,624  | 6,624  |  | 27,600  | <a href="#">/as</a> 773   | 28,373  |
| 49 | Dynasty Power Inc.  | CAISO                                                       | PacifiCorp East                 | SFP | V1-1,7,8 | SUMMIT120    | M345       |  | 3,600  | 3,600  |  | 15,000  | <a href="#">/at</a> 420   | 15,420  |
| 50 | Dynasty Power Inc.  | Idaho Power Company                                         | CAISO                           | SFP | V1-1,7,8 | SUMMIT120    | GON.PAV    |  | 240    | 240    |  | 1,000   | <a href="#">/au</a> 28    | 1,028   |
| 51 | Dynasty Power Inc.  | Los Angeles Department of Water and<br>Power                | Bonneville Power Administration | SFP | V1-1,7,8 | M345         | SUMMIT120  |  | 4,800  | 4,800  |  | 20,000  | <a href="#">/av</a> 560   | 20,560  |
| 52 | Dynasty Power Inc.  | Los Angeles Department of Water and<br>Power                | Idaho Power Company             | SFP | V1-1,7,8 | GON.IPP      | HILLTOP345 |  | 2,160  | 2,160  |  | 7,200   | <a href="#">/aw</a> 252   | 7,452   |
| 53 | Dynasty Power Inc.  | Various                                                     | Various                         | AD  | V1-1,7,8 | Various      | Various    |  | 0      | 0      |  | 4,647   | <a href="#">/ax</a> 2,753 | 7,400   |
| 54 | Energy Keepers      | Bonneville Power Administration                             | Idaho Power Company             | NF  | V1-1,7,8 | HILLTOP345   | M345       |  | 20     | 20     |  | 119     | <a href="#">/ay</a> 2     | 121     |
| 55 | Energy Keepers      | Western Area Power Administration,<br>Lower Colorado Region | Idaho Power Company             | NF  | V1-1,7,8 | MEAD230      | M345       |  | 2,011  | 2,011  |  | 11,945  | <a href="#">/az</a> 241   | 12,186  |
| 56 | Energy Keepers      | Bonneville Power Administration                             | Idaho Power Company             | SFP | V1-1,7,8 | HILLTOP345   | M345       |  | 192    | 192    |  | 800     | <a href="#">/ba</a> 22    | 822     |
| 57 | Energy Keepers      | Various                                                     | Various                         | AD  | V1-1,7,8 | Various      | Various    |  | 0      | 0      |  | 3,861   | <a href="#">/bb</a> 78    | 3,939   |
| 58 | Guzman Energy LLC   | Arizona Public Service                                      | Bonneville Power Administration | NF  | V1-1,8   | NAVAJO500    | HILLTOP345 |  | 100    | 100    |  | 594     | <a href="#">/bc</a> 12    | 606     |
| 59 | Guzman Energy LLC   | CAISO                                                       | Bonneville Power Administration | NF  | V1-1,8   | SUMMIT120    | HILLTOP345 |  | 40     | 40     |  | 238     | <a href="#">/bd</a> 5     | 243     |
| 60 | Guzman Energy LLC   | CAISO                                                       | Idaho Power Company             | NF  | V1-1,8   | ELDORADO230  | M345       |  | 65     | 65     |  | 386     | <a href="#">/be</a> 8     | 394     |
| 61 | Guzman Energy LLC   | CAISO                                                       | Idaho Power Company             | NF  | V1-1,8   | SUMMIT120    | M345       |  | 25     | 25     |  | 149     | <a href="#">/bf</a> 3     | 152     |
| 62 | Guzman Energy LLC   | Idaho Power Company                                         | Bonneville Power Administration | NF  | V1-1,8   | M345         | HILLTOP345 |  | 845    | 845    |  | 5,019   | <a href="#">/bg</a> 101   | 5,120   |
| 63 | Guzman Energy LLC   | NV Energy Marketing                                         | Idaho Power Company             | NF  | V1-1,8   | HA500        | M345       |  | 30     | 30     |  | 178     | <a href="#">/bh</a> 4     | 182     |
| 64 | Guzman Energy LLC   | PacifiCorp East                                             | Bonneville Power Administration | NF  | V1-1,8   | REDB         | HILLTOP345 |  | 30     | 30     |  | 100     | <a href="#">/bi</a> 4     | 104     |
| 65 | Guzman Energy LLC   | Western Area Power Administration,<br>Lower Colorado Region | Bonneville Power Administration | NF  | V1-1,8   | MEAD230      | HILLTOP345 |  | 1,790  | 1,790  |  | 9,523   | <a href="#">/bj</a> 215   | 9,738   |
| 66 | Guzman Energy LLC   | Western Area Power Administration,<br>Lower Colorado Region | Idaho Power Company             | NF  | V1-1,8   | MEAD230      | M345       |  | 1,136  | 1,136  |  | 5,649   | <a href="#">/bk</a> 136   | 5,785   |
| 67 | Guzman Energy LLC   | Various                                                     | Various                         | AD  | V1-1,8   | Various      | Various    |  |        |        |  | 2,007   | <a href="#">/bl</a> 228   | 2,235   |
| 68 | Idaho Power Company | Los Angeles Department of Water and<br>Power                | Idaho Power Company             | NF  | V1-1,7,8 | MCCULLOUG500 | M345       |  | 688    | 688    |  | 4,087   | <a href="#">/bm</a> 83    | 4,170   |
| 69 | Idaho Power Company | NV Energy Marketing                                         | PacifiCorp East                 | NF  | V1-1,7,8 | NORTHSYS     | GON.PAV    |  | 135    | 135    |  | 802     | <a href="#">/bn</a> 16    | 818     |
| 70 | Idaho Power Company | PacifiCorp East                                             | Idaho Power Company             | NF  | V1-1,7,8 | GON.PAV      | M345       |  | 300    | 300    |  | 1,782   | <a href="#">/bo</a> 36    | 1,818   |
| 71 | Idaho Power Company | Western Area Power Administration,<br>Lower Colorado Region | Idaho Power Company             | NF  | V1-1,7,8 | MEAD230      | M345       |  | 6,300  | 6,300  |  | 36,900  | <a href="#">/bp</a> 756   | 37,656  |
| 72 | Idaho Power Company | Western Area Power Administration,<br>Lower Colorado Region | PacifiCorp East                 | SFP | V1-1,7,8 | NORTHSYS     | GON.PAV    |  | 38,712 | 38,712 |  | 157,700 | <a href="#">/br</a> 4,516 | 162,216 |
| 73 | Idaho Power Company | Various                                                     | Various                         | AD  | V1-1,7,8 | Various      | Various    |  |        |        |  | 19,008  | <a href="#">/br</a> 384   | 19,392  |

|     |                                   |                                                          |                                           |     |           |             |            |  |         |         |  |           |         |           |
|-----|-----------------------------------|----------------------------------------------------------|-------------------------------------------|-----|-----------|-------------|------------|--|---------|---------|--|-----------|---------|-----------|
| 74  | MacQuarie Cook Power Inc.         | Western Area Power Administration, Lower Colorado Region | CAISO                                     | NF  | V1-1,8    | MEAD230     | SUMMIT120  |  | 128     | 128     |  | 760       | 15      | 775       |
| 75  | MacQuarie Cook Power Inc.         | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,8    | MEAD230     | M345       |  | 47,651  | 47,651  |  | 214,857   | 5,599   | 220,456   |
| 76  | MacQuarie Cook Power Inc.         | Western Area Power Administration, Lower Colorado Region | NV Energy Marketing                       | NF  | V1-1,8    | MEAD230     | NORTHSYS   |  | 3       | 3       |  | 10        |         | 10        |
| 77  | MacQuarie Cook Power Inc.         | Various                                                  | Various                                   | AD  | V1-1,8    | Various     | Various    |  | 0       | 0       |  | 60,145    | 7,313   | 67,458    |
| 78  | MAG Energy Solutions              | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,8    | MEAD230     | M345       |  | 26      | 26      |  | 154       | 3       | 157       |
| 79  | MAG Energy Solutions              | Various                                                  | Various                                   | AD  | V1-1,8    | Various     | Various    |  | 0       | 0       |  |           | 19      | 19        |
| 80  | Mercuria Energy America           | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,7,8  | MEAD230     | M345       |  | 5,400   | 5,400   |  | 22,500    | 630     | 23,130    |
| 81  | Mercuria Energy America           | Idaho Power Company                                      | PacifiCorp East                           | SFP | V1-1,7,8  | M345        | GON.PAV    |  | 1,800   | 1,800   |  | 7,000     | 210     | 7,210     |
| 82  | Mercuria Energy America           | Various                                                  | Various                                   | AD  | V1-1,7,8  | Various     | Various    |  | 0       | 0       |  |           | 2,585   | 2,585     |
| 83  | Morgan Stanley Capital Group Inc. | Bonneville Power Administration                          | Idaho Power Company                       | NF  | V1-1,7,8  | HILLTOP345  | M345       |  | 146     | 146     |  | 627       | 18      | 645       |
| 84  | Morgan Stanley Capital Group Inc. | CAISO                                                    | Idaho Power Company                       | NF  | V1-1,7,8  | ELDORADO230 | M345       |  | 1,433   | 1,433   |  | 8,512     | 172     | 8,684     |
| 85  | Morgan Stanley Capital Group Inc. | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,7,8  | MEAD230     | M345       |  | 1,685   | 1,685   |  | 5,616     | 199     | 5,815     |
| 86  | Morgan Stanley Capital Group Inc. | Bonneville Power Administration                          | Idaho Power Company                       | SFP | V1-1,7,8  | HILLTOP345  | M345       |  | 217,848 | 217,848 |  | 731,650   | 25,159  | 756,809   |
| 87  | Morgan Stanley Capital Group Inc. | Various                                                  | Various                                   | AD  | V1-1,7,8  | Various     | Various    |  | 0       | 0       |  | 1,323,271 | 96,806  | 1,420,077 |
| 88  | ON Line Allocation from NPC       | Various                                                  | Various                                   | AD  | V1, 1,7,8 | Various     | Various    |  | 0       | 0       |  | 861,685   | 28,793  | 890,478   |
| 89  | Open Mountain Energy LLC          | Various                                                  | Various                                   | AD  | V1, 1,3,7 | Various     | Various    |  | 0       | 0       |  | 174,298   | 38,210  | 212,508   |
| 90  | Ormat Technologies                | NV Energy Marketing                                      | Idaho Power Company                       | NF  | V1-1,8    | NORTHSYS    | M345       |  | 9,990   | 9,990   |  | 39,879    | 1,166   | 41,045    |
| 91  | Ormat Technologies                | NV Energy Marketing                                      | Los Angeles Department of Water and Power | NF  | V1-1,8    | NORTHSYS    | GON.IPP    |  | 2,616   | 2,616   |  | 10,360    | 305     | 10,665    |
| 92  | Ormat Technologies                | NV Energy Marketing                                      | PacifiCorp East                           | NF  | V1-1,8    | NORTHSYS    | GON.PAV    |  | 3,676   | 3,676   |  | 15,256    | 430     | 15,686    |
| 93  | Ormat Technologies                | PacifiCorp East                                          | Los Angeles Department of Water and Power | NF  | V1-1,8    | GON.PAV     | GON.IPP    |  | 432     | 432     |  | 1,800     | 50      | 1,850     |
| 94  | Ormat Technologies                | Various                                                  | Various                                   | AD  | V1-1,8    | Various     | Various    |  | 0       | 0       |  | 2,180,045 | 185,166 | 2,365,211 |
| 95  | PacifiCorp                        | Bonneville Power Administration                          | PacifiCorp East                           | NF  | V1-1,8    | HILLTOP345  | GON.PAV    |  | 1,306   | 1,306   |  | 7,758     | 157     | 7,915     |
| 96  | PacifiCorp                        | PacifiCorp East                                          | Bonneville Power Administration           | NF  | V1-1,8    | REDB        | HILLTOP345 |  | 2,613   | 2,613   |  | 13,157    | 314     | 13,471    |
| 97  | PacifiCorp                        | PacifiCorp East                                          | Bonneville Power Administration           | NF  | V1-1,8    | GON.PAV     | HILLTOP345 |  | 584     | 584     |  | 3,077     | 70      | 3,147     |
| 98  | PacifiCorp                        | PacifiCorp East                                          | NV Energy Marketing                       | NF  | V1-1,8    | GON.PAV     | NORTHSYS   |  | 110     | 110     |  | 366       | 13      | 379       |
| 99  | PacifiCorp                        | PacifiCorp East                                          | PacifiCorp East                           | NF  | V1-1,8    | REDB        | GON.PAV    |  | 297     | 297     |  | 1,764     | 36      | 1,800     |
| 100 | PacifiCorp                        | Various                                                  | Various                                   | AD  | V1-1,8    | Various     | Various    |  | 0       | 0       |  | (9,107)   | (1,169) | (10,276)  |
| 101 | Patua Project LLC                 | NV Energy Marketing                                      | Bonneville Power Administration           | LFP | V1, 1,7   | NORTHSYS    | HILLTOP345 |  | 166,440 | 166,440 |  | 563,160   | 19,380  | 582,540   |
| 102 | Patua Project LLC                 | Various                                                  | Various                                   | AD  | V1, 1,7   | Various     | Various    |  | 0       | 0       |  | 1,458     | 27,381  | 28,839    |
| 103 | Pacific Gas & Electric Company    | NV Energy Marketing                                      | CAISO                                     | NF  | V1, 1,8   | NORTHSYS    | SUMMIT120  |  | 4,215   | 4,215   |  | 21,655    | 506     | 22,161    |
| 104 | Pacific Gas & Electric Company    | Various                                                  | Various                                   | AD  | V1, 1,8   | Various     | Various    |  | 0       | 0       |  | (366)     | 182     | (184)     |

|     |                                     |                                                          |                                 |     |           |            |            |  |         |         |  |           |           |           |
|-----|-------------------------------------|----------------------------------------------------------|---------------------------------|-----|-----------|------------|------------|--|---------|---------|--|-----------|-----------|-----------|
| 105 | Plumas Sierra                       | CAISO                                                    | CAISO                           | NF  | V1, 1,7,8 | SUMMIT120  | MARBLE60   |  | 375     | 375     |  | 1,836     | 1,836     | 1,881     |
| 106 | Plumas Sierra                       | PacifiCorp East                                          | CAISO                           | NF  | V1, 1,7,8 | GON.PAV    | MARBLE60   |  | 720     | 720     |  | 3,063     | 3,063     | 3,149     |
| 107 | Plumas Sierra                       | PacifiCorp East                                          | CAISO                           | NF  | V1, 1,7,8 | REDB       | MARBLE60   |  | 1,410   | 1,410   |  | 6,575     | 6,575     | 6,744     |
| 108 | Plumas Sierra                       | PacifiCorp East                                          | NV Energy Marketing             | NF  | V1, 1,7,8 | GON.PAV    | NORTHSYS   |  | 72      | 72      |  | 362       | 362       | 371       |
| 109 | Plumas Sierra                       | PacifiCorp East                                          | NV Energy Marketing             | NF  | V1, 1,7,8 | REDB       | NORTHSYS   |  | 30      | 30      |  | 139       | 139       | 143       |
| 110 | Plumas Sierra                       | Western Area Power Administration, Lower Colorado Region | CAISO                           | NF  | V1, 1,7,8 | MEAD230    | MARBLE60   |  | 3,240   | 3,240   |  | 13,200    | 13,200    | 13,578    |
| 111 | Plumas Sierra                       | Western Area Power Administration, Lower Colorado Region | NV Energy Marketing             | NF  | V1, 1,7,8 | MEAD230    | NORTHSYS   |  | 29      | 29      |  | 141       | 141       | 144       |
| 112 | Plumas Sierra                       | Idaho Power Company                                      | CAISO                           | SFP | V1, 1,7,8 | M345       | MARBLE60   |  | 7,325   | 7,325   |  | 24,700    | 24,700    | 25,550    |
| 113 | Plumas Sierra                       | Various                                                  | Various                         | AD  | V1, 1,7,8 | Various    | Various    |  | 0       | 0       |  | (33,127)  | (33,127)  | (37,550)  |
| 114 | Portland General Electric Company   | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF  | V1, 1,8   | MEAD230    | HILLTOP345 |  | 601     | 601     |  | 2,004     | 2,004     | 2,076     |
| 115 | Portland General Electric Company   | Western Area Power Administration, Lower Colorado Region | Idaho Power Company             | NF  | V1, 1,8   | MEAD230    | M345       |  | 1,123   | 1,123   |  | 6,410     | 6,410     | 6,545     |
| 116 | Portland General Electric Company   | Various                                                  | Various                         | AD  | V1, 1,8   | Various    | Various    |  | 0       | 0       |  | 4,416     | 4,416     | 4,542     |
| 117 | PPMI Pac Power Marketing (Avangrid) | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF  | V1, 1,8   | MEAD230    | HILLTOP345 |  | 5,536   | 5,536   |  | 22,995    | 22,995    | 23,659    |
| 118 | PPMI Pac Power Marketing (Avangrid) | Western Area Power Administration, Lower Colorado Region | Idaho Power Company             | NF  | V1, 1,8   | MEAD230    | M345       |  | 1,290   | 1,290   |  | 6,431     | 6,431     | 6,586     |
| 119 | PPMI Pac Power Marketing (Avangrid) | Various                                                  | Various                         | AD  | V1, 1,8   | Various    | Various    |  | 0       | 0       |  | 6,033     | 6,033     | 6,159     |
| 120 | Powerex (BC Power Exchange)         | Bonneville Power Administration                          | PacifiCorp East                 | NF  | V1-1,7,8  | HILLTOP345 | GON.PAV    |  | 310,663 | 310,663 |  | 8,402     | 8,402     | 8,662     |
| 121 | Powerex (BC Power Exchange)         | Idaho Power Company                                      | Bonneville Power Administration | NF  | V1-1,7,8  | M345       | HILLTOP345 |  | 668     | 668     |  | 2,446     | 2,446     | 2,526     |
| 122 | Powerex (BC Power Exchange)         | Idaho Power Company                                      | PacifiCorp East                 | NF  | V1-1,7,8  | M345       | GON.PAV    |  | 16      | 16      |  | 53        | 53        | 55        |
| 123 | Powerex (BC Power Exchange)         | Los Angeles Department of Water and Power                | Bonneville Power Administration | NF  | V1-1,7,8  | GON.IPP    | HILLTOP345 |  | 25      | 25      |  | 83        | 83        | 86        |
| 124 | Powerex (BC Power Exchange)         | Los Angeles Department of Water and Power                | Idaho Power Company             | NF  | V1-1,7,8  | GON.IPP    | M345       |  | 17      | 17      |  | 101       | 101       | 103       |
| 125 | Powerex (BC Power Exchange)         | PacifiCorp East                                          | Bonneville Power Administration | NF  | V1-1,7,8  | REDB       | HILLTOP345 |  | 13      | 13      |  | 77        | 77        | 79        |
| 126 | Powerex (BC Power Exchange)         | PacifiCorp East                                          | Bonneville Power Administration | NF  | V1-1,7,8  | GON.PAV    | HILLTOP345 |  | 1,346   | 1,346   |  | 4,610     | 4,610     | 4,772     |
| 127 | Powerex (BC Power Exchange)         | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF  | V1-1,7,8  | MEAD230    | HILLTOP345 |  | 544     | 544     |  | 2,063     | 2,063     | 2,129     |
| 128 | Powerex (BC Power Exchange)         | Western Area Power Administration, Lower Colorado Region | Idaho Power Company             | NF  | V1-1,7,8  | MEAD230    | M345       |  | 32      | 32      |  | 190       | 190       | 194       |
| 129 | Powerex (BC Power Exchange)         | Western Area Power Administration, Lower Colorado Region | PacifiCorp East                 | NF  | V1-1,7,8  | MEAD230    | GON.PAV    |  | 118     | 118     |  | 393       | 393       | 407       |
| 130 | Powerex (BC Power Exchange)         | Bonneville Power Administration                          | Idaho Power Company             | SFP | V1-1,7,8  | HILLTOP345 | M345       |  | 1,872   | 1,872   |  | 7,800     | 7,800     | 8,018     |
| 131 | Powerex (BC Power Exchange)         | Bonneville Power Administration                          | PacifiCorp East                 | SFP | V1-1,7,8  | HILLTOP345 | GON.PAV    |  | 34,657  | 34,657  |  | 125,390   | 125,390   | 165,103   |
| 132 | Powerex (BC Power Exchange)         | Idaho Power Company                                      | PacifiCorp East                 | SFP | V1-1,7,8  | M345       | GON.PAV    |  | 2,400   | 2,400   |  | 10,000    | 10,000    | 10,280    |
| 133 | Powerex (BC Power Exchange)         | Various                                                  | Various                         | AD  | V1-1,7,8  | Various    | Various    |  | 0       | 0       |  | 2,431,151 | 2,431,151 | 2,488,045 |

|     |                                |                                                          |                                           |     |          |              |              |  |        |        |  |         |                           |         |
|-----|--------------------------------|----------------------------------------------------------|-------------------------------------------|-----|----------|--------------|--------------|--|--------|--------|--|---------|---------------------------|---------|
| 134 | Rainbow Energy Market          | CAISO                                                    | Idaho Power Company                       | NF  | V1-1,7,8 | SUMMIT120    | M345         |  | 400    | 400    |  | 2,376   | <a href="#">/em\48</a>    | 2,424   |
| 135 | Rainbow Energy Market          | CAISO                                                    | PacifiCorp East                           | NF  | V1-1,7,8 | SUMMIT120    | GON.PAV      |  | 1,941  | 1,941  |  | 7,275   | <a href="#">/em\233</a>   | 7,508   |
| 136 | Rainbow Energy Market          | Idaho Power Company                                      | CAISO                                     | NF  | V1-1,7,8 | M345         | SUMMIT120    |  | 430    | 430    |  | 2,319   | <a href="#">/em\52</a>    | 2,371   |
| 137 | Rainbow Energy Market          | PacifiCorp East                                          | Idaho Power Company                       | NF  | V1-1,7,8 | GON.PAV      | M345         |  | 50     | 50     |  | 297     | <a href="#">/em\6</a>     | 303     |
| 138 | Rainbow Energy Market          | PacifiCorp East                                          | Los Angeles Department of Water and Power | NF  | V1-1,7,8 | GON.PAV      | GON.IPP      |  | 29     | 29     |  | 97      | <a href="#">/em\3</a>     | 100     |
| 139 | Rainbow Energy Market          | Western Area Power Administration, Lower Colorado Region | CAISO                                     | NF  | V1-1,7,8 | MEAD230      | SUMMIT120    |  | 222    | 222    |  | 1,319   | <a href="#">/em\27</a>    | 1,346   |
| 140 | Rainbow Energy Market          | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,7,8 | MEAD230      | M345         |  | 17,141 | 17,141 |  | 76,805  | <a href="#">/em\2,029</a> | 78,834  |
| 141 | Rainbow Energy Market          | Western Area Power Administration, Lower Colorado Region | PacifiCorp East                           | NF  | V1-1,7,8 | MEAD230      | GON.PAV      |  | 75     | 75     |  | 446     | <a href="#">/em\9</a>     | 455     |
| 142 | Rainbow Energy Market          | CAISO                                                    | PacifiCorp East                           | SFP | V1-1,7,8 | SUMMIT120    | GON.PAV      |  | 1,200  | 1,200  |  | 5,000   | <a href="#">/em\140</a>   | 5,140   |
| 143 | Rainbow Energy Market          | Idaho Power Company                                      | PacifiCorp East                           | SFP | V1-1,7,8 | M345         | GON.PAV      |  | 17,544 | 17,544 |  | 70,100  | <a href="#">/em\2,047</a> | 72,147  |
| 144 | Rainbow Energy Market          | Various                                                  | Various                                   | AD  | V1-1,7,8 | Various      | Various      |  | 0      | 0      |  | 48,543  | <a href="#">/em\2,117</a> | 50,660  |
| 145 | Southern California Edison Co. | CAISO                                                    | CAISO                                     | NF  | V1-1,7,8 | SUMMIT120    | SILVERPEAK55 |  | 198    | 198    |  | 993     | <a href="#">/em\24</a>    | 1,017   |
| 146 | Southern California Edison Co. | CAISO                                                    | CAISO                                     | SFP | V1-1,7,8 | SUMMIT120    | SILVERPEAK55 |  | 240    | 240    |  | 1,000   | <a href="#">/em\28</a>    | 1,028   |
| 147 | Southern California Edison Co. | Various                                                  | Various                                   | AD  | V1-1,7,8 | Various      | Various      |  | 0      | 0      |  | 1,509   | <a href="#">/em\39</a>    | 1,548   |
| 148 | TENASKA POWER SERVICES         | Idaho Power Company                                      | CAISO                                     | NF  | V1-1,7,8 | M345         | SUMMIT120    |  | 82     | 82     |  | 435     | <a href="#">/em\10</a>    | 445     |
| 149 | TENASKA POWER SERVICES         | PacifiCorp East                                          | PacifiCorp East                           | NF  | V1-1,7,8 | REDB         | GON.PAV      |  | 400    | 400    |  | 1,332   | <a href="#">/em\48</a>    | 1,380   |
| 150 | TENASKA POWER SERVICES         | Western Area Power Administration, Lower Colorado Region | CAISO                                     | NF  | V1-1,7,8 | MEAD230      | SUMMIT120    |  | 32     | 32     |  | 190     | <a href="#">/em\4</a>     | 194     |
| 151 | TENASKA POWER SERVICES         | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1-1,7,8 | MEAD230      | M345         |  | 90     | 90     |  | 535     | <a href="#">/em\11</a>    | 546     |
| 152 | TENASKA POWER SERVICES         | Idaho Power Company                                      | CAISO                                     | SFP | V1-1,7,8 | M345         | SUMMIT120    |  | 1,296  | 1,296  |  | 4,760   | <a href="#">/em\151</a>   | 4,911   |
| 153 | TENASKA POWER SERVICES         | Idaho Power Company                                      | PacifiCorp East                           | SFP | V1-1,7,8 | M345         | GON.PAV      |  | 73,776 | 73,776 |  | 249,400 | <a href="#">/em\8,567</a> | 257,967 |
| 154 | TENASKA POWER SERVICES         | Los Angeles Department of Water and Power                | PacifiCorp East                           | SFP | V1-1,7,8 | GON.IPP      | GON.PAV      |  | 1,200  | 1,200  |  | 4,500   | <a href="#">/em\140</a>   | 4,640   |
| 155 | TENASKA POWER SERVICES         | NV Energy Marketing                                      | PacifiCorp East                           | SFP | V1-1,7,8 | NORTHSYS     | GON.PAV      |  | 1,512  | 1,512  |  | 6,240   | <a href="#">/em\176</a>   | 6,416   |
| 156 | TENASKA POWER SERVICES         | Various                                                  | Various                                   | AD  | V1-1,7,8 | Various      | Various      |  | 0      | 0      |  |         | <a href="#">/em\23</a>    | 23      |
| 157 | The Energy Authority           | Arizona Public Service                                   | CAISO                                     | NF  | V1, 1,8  | MOENKOPI500  | SUMMIT120    |  | 34     | 34     |  | 202     | <a href="#">/em\4</a>     | 206     |
| 158 | The Energy Authority           | Arizona Public Service                                   | Idaho Power Company                       | NF  | V1, 1,8  | MOENKOPI500  | M345         |  | 200    | 200    |  | 1,188   | <a href="#">/em\24</a>    | 1,212   |
| 159 | The Energy Authority           | Bonneville Power Administration                          | CAISO                                     | NF  | V1, 1,8  | HILLTOP345   | SILVERPEAK55 |  | 30     | 30     |  | 178     | <a href="#">/em\4</a>     | 182     |
| 160 | The Energy Authority           | Bonneville Power Administration                          | Los Angeles Department of Water and Power | NF  | V1, 1,8  | HILLTOP345   | GON.IPP      |  | 50     | 50     |  | 167     | <a href="#">/em\6</a>     | 173     |
| 161 | The Energy Authority           | CAISO                                                    | Bonneville Power Administration           | NF  | V1, 1,8  | SUMMIT120    | HILLTOP345   |  | 122    | 122    |  | 545     | <a href="#">/em\15</a>    | 560     |
| 162 | The Energy Authority           | CAISO                                                    | Idaho Power Company                       | NF  | V1, 1,8  | SILVERPEAK55 | M345         |  | 90     | 90     |  | 535     | <a href="#">/em\11</a>    | 546     |
| 163 | The Energy Authority           | CAISO                                                    | Idaho Power Company                       | NF  | V1, 1,8  | SUMMIT120    | M345         |  | 1,403  | 1,403  |  | 7,786   | <a href="#">/em\168</a>   | 7,954   |
| 164 | The Energy Authority           | Idaho Power Company                                      | Bonneville Power Administration           | NF  | V1, 1,8  | M345         | HILLTOP345   |  | 680    | 680    |  | 2,473   | <a href="#">/em\82</a>    | 2,555   |

|     |                                         |                                                          |                                           |     |          |              |              |  |        |        |  |                              |                           |          |
|-----|-----------------------------------------|----------------------------------------------------------|-------------------------------------------|-----|----------|--------------|--------------|--|--------|--------|--|------------------------------|---------------------------|----------|
| 165 | The Energy Authority                    | Idaho Power Company                                      | CAISO                                     | NF  | V1, 1,8  | M345         | SILVERPEAK55 |  | 41     | 41     |  | 176                          | <a href="#">fbl</a> 5     | 181      |
| 166 | The Energy Authority                    | Idaho Power Company                                      | CAISO                                     | NF  | V1, 1,8  | M345         | SUMMIT120    |  | 556    | 556    |  | 2,843                        | <a href="#">fbl</a> 67    | 2,910    |
| 167 | The Energy Authority                    | Idaho Power Company                                      | Los Angeles Department of Water and Power | NF  | V1, 1,8  | M345         | GON.IPP      |  | 295    | 295    |  | 1,283                        | <a href="#">fbl</a> 35    | 1,318    |
| 168 | The Energy Authority                    | Los Angeles Department of Water and Power                | Bonneville Power Administration           | NF  | V1, 1,8  | GON.IPP      | HILLTOP345   |  | 1,563  | 1,563  |  | 7,885                        | <a href="#">fbl</a> 188   | 8,073    |
| 169 | The Energy Authority                    | Los Angeles Department of Water and Power                | Idaho Power Company                       | NF  | V1, 1,8  | GON.IPP      | M345         |  | 1,736  | 1,736  |  | 7,885                        | <a href="#">fbl</a> 208   | 8,093    |
| 170 | The Energy Authority                    | PacifiCorp East                                          | Bonneville Power Administration           | NF  | V1, 1,8  | REDB         | HILLTOP345   |  | 418    | 418    |  | 2,483                        | <a href="#">fbl</a> 50    | 2,533    |
| 171 | The Energy Authority                    | PacifiCorp East                                          | CAISO                                     | NF  | V1, 1,8  | GON.PAV      | SUMMIT120    |  | 15     | 15     |  | 89                           | <a href="#">fbl</a> 2     | 91       |
| 172 | The Energy Authority                    | PacifiCorp East                                          | CAISO                                     | NF  | V1, 1,8  | REDB         | SUMMIT120    |  | 290    | 290    |  | 1,242                        | <a href="#">fbl</a> 35    | 1,277    |
| 173 | The Energy Authority                    | PacifiCorp East                                          | Idaho Power Company                       | NF  | V1, 1,8  | REDB         | M345         |  | 967    | 967    |  | 5,329                        | <a href="#">fbl</a> 116   | 5,445    |
| 174 | The Energy Authority                    | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration           | NF  | V1, 1,8  | MEAD230      | HILLTOP345   |  | 5,067  | 5,067  |  | 26,439                       | <a href="#">fbl</a> 608   | 27,047   |
| 175 | The Energy Authority                    | Western Area Power Administration, Lower Colorado Region | CAISO                                     | NF  | V1, 1,8  | MEAD230      | SUMMIT120    |  | 247    | 247    |  | 1,428                        | <a href="#">fbl</a> 30    | 1,458    |
| 176 | The Energy Authority                    | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1, 1,8  | MEAD230      | M345         |  | 10,074 | 10,074 |  | 56,355                       | <a href="#">fbl</a> 1,209 | 57,564   |
| 177 | The Energy Authority                    | Various                                                  | Various                                   | AD  | V1, 1,8  | Various      | Various      |  | 0      | 0      |  | <a href="#">fbl</a> (16,037) | (3,237)                   | (19,274) |
| 178 | TransAlta Energy Marketing              | Arizona Public Service                                   | Idaho Power Company                       | NF  | V1, 1,8  | NAVAJO500    | M345         |  | 358    | 358    |  | 1,897                        | <a href="#">fbl</a> 43    | 1,940    |
| 179 | TransAlta Energy Marketing              | Bonneville Power Administration                          | PacifiCorp East                           | NF  | V1, 1,8  | HILLTOP345   | GON.PAV      |  | 140    | 140    |  | 466                          | <a href="#">fbl</a> 17    | 483      |
| 180 | TransAlta Energy Marketing              | CAISO                                                    | Bonneville Power Administration           | NF  | V1, 1,8  | SUMMIT120    | HILLTOP345   |  | 77     | 77     |  | 290                          | <a href="#">fbl</a> 9     | 299      |
| 181 | TransAlta Energy Marketing              | CAISO                                                    | Idaho Power Company                       | NF  | V1, 1,8  | SUMMIT120    | M345         |  | 8,598  | 8,598  |  | 40,722                       | <a href="#">fbl</a> 1,020 | 41,742   |
| 182 | TransAlta Energy Marketing              | Idaho Power Company                                      | CAISO                                     | NF  | V1, 1,8  | M345         | SUMMIT120    |  | 1,030  | 1,030  |  | 5,586                        | <a href="#">fbl</a> 124   | 5,710    |
| 183 | TransAlta Energy Marketing              | Los Angeles Department of Water and Power                | Bonneville Power Administration           | NF  | V1, 1,8  | MCCULLOUG500 | HILLTOP345   |  | 33     | 33     |  | 196                          | <a href="#">fbl</a> 4     | 200      |
| 184 | TransAlta Energy Marketing              | Los Angeles Department of Water and Power                | Idaho Power Company                       | NF  | V1, 1,8  | MCCULLOUG500 | M345         |  | 375    | 375    |  | 2,097                        | <a href="#">fbl</a> 45    | 2,142    |
| 185 | TransAlta Energy Marketing              | PacifiCorp East                                          | Bonneville Power Administration           | NF  | V1, 1,8  | GON.PAV      | HILLTOP345   |  | 90     | 90     |  | 535                          | <a href="#">fbl</a> 111   | 546      |
| 186 | TransAlta Energy Marketing              | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration           | NF  | V1, 1,8  | MEAD230      | HILLTOP345   |  | 4,909  | 4,909  |  | 26,810                       | <a href="#">fbl</a> 589   | 27,399   |
| 187 | TransAlta Energy Marketing              | Western Area Power Administration, Lower Colorado Region | CAISO                                     | NF  | V1, 1,8  | MEAD230      | SUMMIT120    |  | 105    | 105    |  | 519                          | <a href="#">fbl</a> 13    | 532      |
| 188 | TransAlta Energy Marketing              | Western Area Power Administration, Lower Colorado Region | Idaho Power Company                       | NF  | V1, 1,8  | MEAD230      | M345         |  | 9,436  | 9,436  |  | 46,758                       | <a href="#">fbl</a> 1,132 | 47,890   |
| 189 | TransAlta Energy Marketing              | Various                                                  | Various                                   | AD  | V1, 1,8  | Various      | Various      |  | 0      | 0      |  | 24,480                       | <a href="#">fbl</a> 2,114 | 26,594   |
| 190 | Utah Associated Municipal Power Systems | Idaho Power Company                                      | NV Energy Marketing                       | NF  | V1, 1,8  | M345         | NORTHSYS     |  | 208    | 208    |  | 1,068                        | <a href="#">fbl</a> 25    | 1,093    |
| 191 | Vitol, Inc.                             | Idaho Power Company                                      | CAISO                                     | LFP | V1-1,7,8 | M345         | SUMMIT120    |  | 29,182 | 29,182 |  | 98,800                       | <a href="#">fbl</a> 3,400 | 102,200  |
| 192 | Vitol, Inc.                             | Arizona Public Service                                   | Idaho Power Company                       | NF  | V1-1,7,8 | NAVAJO500    | M345         |  | 240    | 240    |  | 1,000                        | <a href="#">fbl</a> 28    | 1,028    |
| 193 | Vitol, Inc.                             | Bonneville Power Administration                          | Los Angeles Department of Water and Power | NF  | V1-1,7,8 | HILLTOP345   | GON.IPP      |  | 60     | 60     |  | 356                          | <a href="#">fbl</a> 7     | 363      |

|     |                             |                                                 |                       |     |          |            |                |       |           |           |  |                              |                                        |            |
|-----|-----------------------------|-------------------------------------------------|-----------------------|-----|----------|------------|----------------|-------|-----------|-----------|--|------------------------------|----------------------------------------|------------|
| 194 | Vitol, Inc.                 | Bonneville Power Administration                 | PacifiCorp East       | NF  | V1-1,7,8 | HILLTOP345 | GON.PAV        |       | 450       | 450       |  | 2,077                        | <a href="#">(a)</a> 53                 | 2,130      |
| 195 | Vitol, Inc.                 | Bonneville Power Administration                 | PacifiCorp East       | SFP | V1-1,7,8 | HILLTOP345 | GON.PAV        |       | 1,824     | 1,824     |  | 7,600                        | <a href="#">(a)</a> 213                | 7,813      |
| 196 | Vitol, Inc.                 | Idaho Power Company                             | PacifiCorp East       | SFP | V1-1,7,8 | M345       | GON.PAV        |       | 216,672   | 216,672   |  | 731,120                      | <a href="#">(a)</a> 25,160             | 756,280    |
| 197 | Vitol, Inc.                 | Various                                         | Various               | AD  | V1-1,7,8 | Various    | Various        |       | 0         |           |  | 5,521                        | <a href="#">(a)</a> 2,559              | 8,080      |
| 198 | Various Customers           | Unknown                                         | Unknown               | OS  | V1-7,8   | Various    | Various        |       | 0         | 0         |  |                              | <a href="#">(a)</a> 29,164             | 29,164     |
| 199 | Various Customers           | Unknown                                         | Unknown               | AD  | V1-7,8   | Various    | Various        |       | 0         | 0         |  | <a href="#">(a)</a> (65,727) |                                        | (65,727)   |
| 200 | Barrick GoldStrike          | Shell Energy North America                      | Barrick GoldStrike    | FNO | V1       | M345       | Barrick        | 2,008 | 0         |           |  | 4,968,240                    | 953,076 <sup><a href="#">(a)</a></sup> | 5,921,316  |
| 201 | BPA For Harney              | Bonneville Power Administration                 | Harney Electric       | FNO | V1       | Hilltop345 | Northsys       | 273   | 0         |           |  | 675,741                      | 101,770 <sup><a href="#">(a)</a></sup> | 777,511    |
| 202 | BPA For Wells WREC          | Bonneville Power Administration                 | Wells Rural Electric  | FNO | V1       | Hilltop345 | Northsys       | 784   | 0         |           |  | 1,896,045                    | 311,959 <sup><a href="#">(a)</a></sup> | 2,208,004  |
| 203 | Caesars Entertainment North | Various                                         | Caesars Entertainment | FNO | V1       | M345       | Northsys       | 60    | 0         |           |  | 147,849                      | <a href="#">(a)</a> 23,958             | 171,807    |
| 204 | City Of Fallon              | Utah Associated Municipal Power Services        | City Of Fallon        | FNO | V1       | Gonder.Pav | Fallon         | 189   | 0         |           |  | 470,572                      | 199,848 <sup><a href="#">(a)</a></sup> | 670,420    |
| 205 | Mt. Wheeler Power NITS      | Deseret Generation and Transmission Cooperative | Mt. Wheeler Power     | FNO | V1       | Gonder.Pav | Mt. Wheeler    | 297   | 0         |           |  | 764,979                      | 364,535 <sup><a href="#">(a)</a></sup> | 1,129,514  |
| 206 | Newmont NITS                | Shell Energy North America                      | Nevada Gold Mines     | FNO | V1       | M345       | Newmont        | 1,354 | 0         |           |  | 3,337,116                    | 921,205 <sup><a href="#">(a)</a></sup> | 4,258,321  |
| 207 | Peppermill                  | Various                                         | Peppermill            | FNO | V1       | M345       | Northsys       | 79    | 0         |           |  | 197,462                      | <a href="#">(a)</a> 32,088             | 229,550    |
| 208 | Reno City Center            | Various                                         | Reno City Center      | FNO | V1       | M345       | Northsys       | 13    | 0         |           |  | 32,172                       | <a href="#">(a)</a> 5,317              | 37,489     |
| 209 | Switch-North                | Various                                         | Switch-North          | FNO | V1       | M345       | Northsys       | 380   | 0         |           |  | 940,848                      | 154,029 <sup><a href="#">(a)</a></sup> | 1,094,877  |
| 210 | Truckee Donner PUD          | Northern California Power Agency                | Truckee Donner PUD    | FNO | V1       | Gon.IPP    | Truckee Donner | 273   | 0         |           |  | 681,731                      | <a href="#">(a)</a> 119,909            | 801,640    |
| 35  | TOTAL                       |                                                 |                       |     |          |            |                | 5,710 | 1,563,895 | 1,563,895 |  | 25,826,899                   | 3,956,473                              | 29,783,372 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

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|---------------|
| FOOTNOTE DATA |
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|                                                                                                                                                                                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName                                                                                                                                        |
| This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power.Company's indirect parent company. |
| (b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName                                                                                                                                        |
| This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.                                                                                |
| (c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                           |
| Out of period adjustment. Timing of accrual.                                                                                                                                                                  |
| (d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                           |
| Wind induced vibration settlement reserve.                                                                                                                                                                    |
| (e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Out of period adjustment. Timing of accrual.                                                                                                                                                                  |
| (g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Out of period adjustment. Timing of accrual.                                                                                                                                                                  |
| (i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Out of period adjustment. Timing of accrual.                                                                                                                                                                  |
| (k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Out of period adjustment. Timing of accrual.                                                                                                                                                                  |
| (n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |
| (u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                                                                                            |
| Ancillary service provided.                                                                                                                                                                                   |

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| (v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers  |
| Ancillary service provided.                                         |
| (w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers  |
| Ancillary service provided.                                         |
| (x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers  |
| Ancillary service provided.                                         |
| (y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers  |
| Ancillary service provided.                                         |
| (z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers  |
| Ancillary service provided.                                         |
| (aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |

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| (at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |

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| (br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |

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|---------------------------------------------------------------------|
| (cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |
| (dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                        |
| (dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                         |

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|-------------------------------------------------------------------------------------|
| <a href="#">(dn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(do)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(dq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ds)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(du)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(dw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(dy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(dz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ea)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(eb)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ec)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(ed)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ee)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(ef)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(eg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(eh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ei)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(ej)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(ek)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |

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|-----------------------------------------------------------------------------------------------------------------------------------------|
| (el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |
| (fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Ancillary service provided.                                                                                                             |
| (fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers                                                                     |
| Out of period adjustment. Timing of accrual.                                                                                            |

[illegible]

|                                                                                     |
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| <a href="#">(gh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gj)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gl)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(go)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(gp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gs)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided.                                                         |
| <a href="#">(gw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual.                                        |
| <a href="#">(gx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.    |
| <a href="#">(gy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(gz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(ha)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hb)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hc)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hd)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(he)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |

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| <a href="#">(hf)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |
| <a href="#">(hi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1.    |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | TRANSFER OF ENERGY             |                                 | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                            |                           |                                        |
|----------|--------------------------------------------------------------------|-----------------------------------|--------------------------------|---------------------------------|----------------------------------------------------|----------------------------|---------------------------|----------------------------------------|
|          |                                                                    |                                   | MegaWatt Hours Received<br>(c) | MegaWatt Hours Delivered<br>(d) | Demand Charges (\$)<br>(e)                         | Energy Charges (\$)<br>(f) | Other Charges (\$)<br>(g) | Total Cost of Transmission (\$)<br>(h) |
| 1        | Bonneville Power Administration                                    | LFP                               |                                |                                 |                                                    |                            | 21,888                    | 21,888                                 |
| 2        | Nevada Power Company                                               | OS                                |                                |                                 |                                                    |                            | 346,933                   | 346,933                                |
| 3        | Wells Rural Electric Company                                       | OS                                |                                |                                 | 9,396                                              |                            | 12,120                    | 21,516                                 |
|          | TOTAL                                                              |                                   |                                |                                 | 9,396                                              |                            | 380,941                   | 390,337                                |

FOOTNOTE DATA

|                                                                                                                               |
|-------------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers                                                  |
| Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company. |
| (b) Concept: OtherChargesTransmissionOfElectricityByOthers                                                                    |
| O&M charges.                                                                                                                  |
| (c) Concept: OtherChargesTransmissionOfElectricityByOthers                                                                    |
| Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.     |

|                                                                      |                                                                                                     |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy |                                                                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)            |                                                                                                     |                                                                                                                       |                               |                                           |
| Line No.                                                             | Description<br>(a)                                                                                  | Amount<br>(b)                                                                                                         |                               |                                           |
| 1                                                                    | Industry Association Dues                                                                           | 217,186                                                                                                               |                               |                                           |
| 2                                                                    | Nuclear Power Research Expenses                                                                     |                                                                                                                       |                               |                                           |
| 3                                                                    | Other Experimental and General Research Expenses                                                    |                                                                                                                       |                               |                                           |
| 4                                                                    | Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities                               |                                                                                                                       |                               |                                           |
| 5                                                                    | Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000 |                                                                                                                       |                               |                                           |
| 6                                                                    | General Management Expenses                                                                         | 2,431,309                                                                                                             |                               |                                           |
| 46                                                                   | TOTAL                                                                                               | 2,648,495                                                                                                             |                               |                                           |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                     |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------|-----------------------------|-------------------------------------------|--|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                     |                                              | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                                                  | Date of Report:<br>04/14/2023                         |                             | Year/Period of Report<br>End of: 2022/ Q4 |  |
| Depreciation and Amortization of Electric Plant (Account 403, 404, 405)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                     |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| <div>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</div> <div>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</div> <div>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.<br/>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</div> <div>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</div> |                                                     |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | A. Summary of Depreciation and Amortization Charges |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Functional Classification<br>(a)                    | Depreciation Expense (Account 403)<br>(b)    | Depreciation Expense for Asset Retirement Costs (Account 403.1)<br>(c)                                                | Amortization of Limited Term Electric Plant (Account 404)<br>(d) | Amortization of Other Electric Plant (Acc 405)<br>(e) | Total<br>(f)                |                                           |  |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Intangible Plant                                    |                                              |                                                                                                                       | 3,183,301                                                        |                                                       | 3,183,301                   |                                           |  |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Steam Production Plant                              | 25,170,594                                   |                                                                                                                       |                                                                  |                                                       | 25,170,594                  |                                           |  |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Nuclear Production Plant                            |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Hydraulic Production Plant-Conventional             |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Hydraulic Production Plant-Pumped Storage           |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Other Production Plant                              | 24,325,936                                   |                                                                                                                       |                                                                  |                                                       | 24,325,936                  |                                           |  |
| 7                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Transmission Plant                                  | 15,577,491                                   |                                                                                                                       |                                                                  |                                                       | 15,577,491                  |                                           |  |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Distribution Plant                                  | 35,632,714                                   |                                                                                                                       |                                                                  |                                                       | 35,632,714                  |                                           |  |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Regional Transmission and Market Operation          |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | General Plant                                       | 7,973,709                                    |                                                                                                                       |                                                                  |                                                       | 7,973,709                   |                                           |  |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Common Plant-Electric                               | 7,428,842                                    |                                                                                                                       | 10,794,313                                                       |                                                       | 18,223,155                  |                                           |  |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | TOTAL                                               | (a) 116,109,286                              | (b) 0                                                                                                                 | 13,977,614                                                       |                                                       | 130,086,900                 |                                           |  |
| B. Basis for Amortization Charges                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                     |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                     |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | C. Factors Used in Estimating Depreciation Charges  |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Account No.<br>(a)                                  | Depreciable Plant Base (in Thousands)<br>(b) | Estimated Avg. Service Life<br>(c)                                                                                    | Net Salvage (Percent)<br>(d)                                     | Applied Depr. Rates (Percent)<br>(e)                  | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g)             |  |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 310                                   | 592.106                                      | 0 years                                                                                                               |                                                                  | 4.55%                                                 | Square                      | 12 years                                  |  |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 311                                   | 109,226.25                                   | 90 years                                                                                                              | (8)%                                                             | 3.94%                                                 | 90-S1                       | 10 years, 2 months, 12 days               |  |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 312                                   | 300,447.735                                  | 55 years                                                                                                              | (8)%                                                             | 5.42%                                                 | 55-S0                       | 10 years, 4 months, 24 days               |  |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 314                                   | 102,962.371                                  | 65 years                                                                                                              | (8)%                                                             | 4.69%                                                 | 65-L1                       | 10 years, 2 months, 12 days               |  |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 315                                   | 47,382.074                                   | 60 years                                                                                                              | (7)%                                                             | 2.09%                                                 | 60-S1                       | 10 years, 1 month, 6 days                 |  |
| 17                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 316                                   | 12,155.141                                   | 50 years                                                                                                              | (7)%                                                             | 4.41%                                                 | 50-R1.5                     | 10 years, 7 months, 6 days                |  |
| 18                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Steam Plant - 317                                   |                                              |                                                                                                                       |                                                                  |                                                       |                             |                                           |  |

|    |                                   |             |           |       |       |         |                              |
|----|-----------------------------------|-------------|-----------|-------|-------|---------|------------------------------|
| 19 | Steam Plant - Subtotal            | 572,765.677 |           |       |       |         |                              |
| 20 | Other Production Plant - 341      | 50,097.363  | 90 years  | (17)% | 3.84% | 90-R1.5 | 23 years, 4 months, 24 days  |
| 21 | Other Production Plant - 342      | 107,399.116 | 70 years  | (17)% | 3.14% | R1.5    | 24 years, 7 months, 6 days   |
| 22 | Other Production Plant - 343      | 20,191.214  | 50 years  | (5)%  | 4.1%  | 50-S0.5 | 8 years, 6 months            |
| 23 | Other Production Plant - 344      | 442,561.544 | 45 years  | (16)% | 3.91% | 45-S0   | 21 years, 6 months           |
| 24 | Other Production Plant - 345      | 70,795.289  | 60 years  | (17)% | 3.23% | 60-S1.5 | 18 years, 6 months           |
| 25 | Other Production Plant - 346      | 34,191.643  | 40 years  | (3)%  | 3.85% | 40-O1   | 20 years, 10 months, 25 days |
| 26 | Other Production Plant - 347      | 149.383     |           |       |       |         |                              |
| 27 | Other Production Plant - Subtotal | 725,385.552 |           |       |       |         |                              |
| 28 | Transmission Plant - 350          | 57,795.248  | 100 years |       | 0.91% | 100-R4  | 85 years, 10 months, 25 days |
| 29 | Transmission Plant - 352          | 20,515.222  | 60 years  | (5)%  | 1.76% | 60-R4   | 45 years, 6 months           |
| 30 | Transmission Plant - 353          | 403,013.8   | 58 years  | (5)%  | 1.7%  | 58-S1.5 | 45 years, 3 months, 19 days  |
| 31 | Transmission Plant - 354          | 155,606.275 | 75 years  | (5)%  | 1.22% | 75-R4   | 56 years, 8 months, 12 days  |
| 32 | Transmission Plant - 355          | 126,239.415 | 70 years  | (40)% | 1.96% | 70-R3   | 52 years, 6 months           |
| 33 | Transmission Plant - 356          | 194,866.039 | 70 years  | (30)% | 1.7%  | 70-R4   | 51 years, 9 months, 18 days  |
| 34 | Transmission Plant - 357          | 7,575.932   | 60 years  |       | 1.69% | 60-S4   | 42 years, 2 months, 12 days  |
| 35 | Transmission Plant - 358          | 13,580.143  | 50 years  |       | 1.9%  | 50-S3   | 35 years, 7 months, 6 days   |
| 36 | Transmission Plant - 359          | 1,119.238   | 70 years  |       | 1.18% | 70-R4   | 33 years, 3 months, 19 days  |
| 37 | Transmission Plant - Subtotal     | 980,311.312 |           |       |       |         |                              |
| 38 | Distribution Plant - 360          | 11,746.802  | 100 years |       | 0.82% | 100-R4  | 83 years, 9 months, 18 days  |
| 39 | Distribution Plant - 361          | 4,297.105   | 60 years  | (5)%  | 1.75% | 60-R4   | 47 years, 3 months, 19 days  |
| 40 | Distribution Plant - 362          | 322,022.581 | 70 years  | (10)% | 1.36% | 70-R3   | 54 years, 10 months, 25 days |
| 41 | Distribution Plant - 363          | 17,285.132  | 20 years  |       | 5%    |         |                              |
| 42 | Distribution Plant - 364          | 295,933.986 | 70 years  | (70)% | 2.37% | 70-R1   | 56 years, 6 months           |
| 43 | Distribution Plant - 365          | 202,981.97  | 59 years  | (50)% | 2.14% | 59-S2   | 41 years, 2 months, 12 days  |
| 44 | Distribution Plant - 366          | 89,859.058  | 70 years  | (10)% | 1.43% | 70-R4   | 49 years                     |
| 45 | Distribution Plant - 367          | 407,859.555 | 65 years  | (30)% | 1.78% | 65-R2.5 | 51 years, 9 months, 18 days  |
| 46 | Distribution Plant - 368          | 306,863.316 | 55 years  | (20)% | 2.04% | 55-R0.5 | 46 years, 2 months, 12 days  |
| 47 | Distribution Plant - 369          | 200,169.701 | 65 years  | (25)% | 1.75% | 65-R2   | 52 years, 1 month, 6 days    |
| 48 | Distribution Plant - 370          | 56,661.616  | 20 years  |       | 5.1%  | 20-R5   | 16 years, 9 months, 18 days  |
| 49 | Distribution Plant - 371          | 7,872.759   | 40 years  | (30)% | 1.37% | 40-R2   | 23 years, 9 months, 18 days  |

|    |                               |               |          |       |       |         |                              |
|----|-------------------------------|---------------|----------|-------|-------|---------|------------------------------|
| 50 | Distribution Plant - 373      | 50,891.305    | 50 years | (40)% | 2.78% | 50-R2   | 36 years, 10 months, 25 days |
| 51 | Distribution Plant - 374      | 578.957       |          |       |       |         |                              |
| 52 | Distribution Plant - Subtotal | 1,975,023.843 |          |       |       |         |                              |
| 53 | General Plant - 303           | 43,125.23     | 11 years |       | 2.91% | 11-SQ   | 7 years, 10 months, 25 days  |
| 54 | General Plant - 389           | 155.234       | 65 years |       | 1.5%  | 65-R4   | 43 years, 9 months, 18 days  |
| 55 | General Plant - 390           | 29,993.319    | 70 years | (5)%  | 1.37% | 70-R2.5 | 58 years, 10 months, 25 days |
| 56 | General Plant - 391.1         | 888.116       | 20 years |       | 5%    | 20-SQ   | 11 years, 3 months, 19 days  |
| 57 | General Plant - 391.2         | 4,057.1       | 5 years  |       | 20%   | 5-SQ    | 3 years, 9 months, 18 days   |
| 58 | General Plant - 391.3         |               |          |       |       |         |                              |
| 59 | General Plant - 392           | 27,311.05     | 14 years | 10%   | 5.55% | 14-L1   | 9 years, 8 months, 12 days   |
| 60 | General Plant - 393           | 35.225        | 20 years |       | 5%    | 20-SQ   | 11 years, 6 months           |
| 61 | General Plant - 394           | 7,044.865     | 25 years |       | 4%    | 25-SQ   | 8 years                      |
| 62 | General Plant - 395           | 2,199.535     | 15 years |       | 6.67% | 15-SQ   | 4 years, 9 months, 18 days   |
| 63 | General Plant - 396           | 3,038.786     | 14 years | 10%   | 4.27% | 14-L1   | 8 years, 10 months, 25 days  |
| 64 | General Plant - 397           | 98,500.303    | 15 years |       | 6.67% | 15-SQ   | 8 years, 8 months, 12 days   |
| 65 | General Plant - 398           | 1,353.023     | 5 years  |       | 20%   | 15-SQ   | 1 year, 6 months             |
| 66 | General Plant - 399.1         | 83.174        |          |       |       |         |                              |
| 67 | General Plant - Subtotal      | 217,784.96    |          |       |       |         |                              |
| 68 | Total Plant                   | 4,471,271.344 |          |       |       |         |                              |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciable plant base is based upon depreciable plant in service at December 31, 2022.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments

Avg. Service life, Net Salvage, Depreciation rates, Curve type and Average remaining life (Columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2016 in Docket #16-06008.

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.  
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.  
5. Minor items (less than \$25,000) may be grouped.

|          |                                                                                                                            |                                          |                            |                                        |                                                       | EXPENSES INCURRED DURING YEAR |                    |               | AMORTIZED DURING YEAR            |                       |               |                                              |
|----------|----------------------------------------------------------------------------------------------------------------------------|------------------------------------------|----------------------------|----------------------------------------|-------------------------------------------------------|-------------------------------|--------------------|---------------|----------------------------------|-----------------------|---------------|----------------------------------------------|
| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case)<br>(a) | Assessed by Regulatory Commission<br>(b) | Expenses of Utility<br>(c) | Total Expenses for Current Year<br>(d) | Deferred in Account 182.3 at Beginning of Year<br>(e) | CURRENTLY CHARGED TO          |                    |               | Deferred to Account 182.3<br>(i) | Contra Account<br>(j) | Amount<br>(k) | Deferred in Account 182.3 End of Year<br>(l) |
|          |                                                                                                                            |                                          |                            |                                        |                                                       | Department<br>(f)             | Account No.<br>(g) | Amount<br>(h) |                                  |                       |               |                                              |
| 1        | Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes                                                 | 2,766,942                                |                            | 2,766,942                              |                                                       | Electric                      | 928                | 2,766,942     |                                  |                       |               |                                              |
| 2        | Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes                                                 | 447,082                                  |                            | 447,082                                |                                                       | Gas                           | 928                | 447,082       |                                  |                       |               |                                              |
| 3        | Annual FERC Charges pursant to Title 180 Code of Federal Regulations Part 382                                              | 118,497                                  |                            | 118,497                                |                                                       | Electric                      | 928                | 118,497       |                                  |                       |               |                                              |
| 4        | Federal Issues                                                                                                             |                                          | 429,415                    | 429,415                                |                                                       | Electric                      | 928                | 429,415       |                                  |                       |               |                                              |
| 5        | Federal Issues                                                                                                             |                                          | 38,319                     | 38,319                                 |                                                       | Gas                           | 928                | 38,319        |                                  |                       |               |                                              |
| 6        | Public Utilities Commission of Nevada                                                                                      |                                          | 3,831,875                  | 3,831,875                              | 2,571,335                                             | Electric                      | 928                | 3,831,875     | 860,784                          | 928                   | 817,946       | 2,614,173                                    |
| 7        | Public Utilities Commission of Nevada                                                                                      |                                          | 286,344                    | 286,344                                | 89,346                                                | Gas                           | 928                | 286,344       |                                  | 254                   |               | 89,346                                       |
| 46       | TOTAL                                                                                                                      | 3,332,521                                | 4,585,953                  | 7,918,474                              | 2,660,681                                             |                               |                    |               | 7,918,474                        | 860,784               | 817,946       | 2,703,519                                    |

|                                                                      |                                                                                                                       |                               |                                           |
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.
- | Line No. | Classification (a)                    | Description (b)                        | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR              |                                             | Unamortized Accumulation (g) |
|----------|---------------------------------------|----------------------------------------|--------------------------------------------|--------------------------------------------|----------------------------------------------|---------------------------------------------|------------------------------|
|          |                                       |                                        |                                            |                                            | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) |                              |
| 1        | A. Electric RD&D performed internally |                                        |                                            |                                            |                                              |                                             |                              |
| 2        | (1) e. Unconventional Generation      | Small Storage Programs                 | 360,983                                    |                                            | 182.3                                        | 360,983                                     |                              |
| 3        | (1) e. Unconventional Generation      | Large Storage Programs                 | 140,115                                    |                                            | 182.3                                        | 140,115                                     |                              |
| 4        | (1) e. Unconventional Generation      | Solar Energy Programs                  | 320,225                                    |                                            | 182.3                                        | 320,225                                     |                              |
| 5        | (6) Other                             | Electric Vehicle Demonstration Program | 1,035,435                                  |                                            | 182.3                                        | 1,035,435                                   |                              |
- FERC FORM NO. 1 (ED. 12-87)
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| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                         |                                                             | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                                         | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-------------------------------|-------------------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                             |                                                                                                                       |                                                         |                               |                                           |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. |                                                             |                                                                                                                       |                                                         |                               |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Classification (a)                                          | Direct Payroll Distribution (b)                                                                                       | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d)                     |                                           |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Electric                                                    |                                                                                                                       |                                                         |                               |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Operation                                                   |                                                                                                                       |                                                         |                               |                                           |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Production                                                  | 10,448,340                                                                                                            |                                                         |                               |                                           |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Transmission                                                | 3,373,830                                                                                                             |                                                         |                               |                                           |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Regional Market                                             |                                                                                                                       |                                                         |                               |                                           |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Distribution                                                | 7,334,754                                                                                                             |                                                         |                               |                                           |
| 7                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Customer Accounts                                           | 3,701,151                                                                                                             |                                                         |                               |                                           |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Customer Service and Informational                          | 493,043                                                                                                               |                                                         |                               |                                           |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Sales                                                       | 111,422                                                                                                               |                                                         |                               |                                           |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Administrative and General                                  | 11,658,009                                                                                                            |                                                         |                               |                                           |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOTAL Operation (Enter Total of lines 3 thru 10)            | 37,120,549                                                                                                            |                                                         |                               |                                           |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Maintenance                                                 |                                                                                                                       |                                                         |                               |                                           |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Production                                                  | 2,790,135                                                                                                             |                                                         |                               |                                           |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Transmission                                                | 1,200,116                                                                                                             |                                                         |                               |                                           |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Regional Market                                             |                                                                                                                       |                                                         |                               |                                           |
| 16                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Distribution                                                | 3,406,795                                                                                                             |                                                         |                               |                                           |
| 17                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Administrative and General                                  | 589,341                                                                                                               |                                                         |                               |                                           |
| 18                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOTAL Maintenance (Total of lines 13 thru 17)               | 7,986,387                                                                                                             |                                                         |                               |                                           |
| 19                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Total Operation and Maintenance                             |                                                                                                                       |                                                         |                               |                                           |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Production (Enter Total of lines 3 and 13)                  | 13,238,475                                                                                                            |                                                         |                               |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Transmission (Enter Total of lines 4 and 14)                | 4,573,946                                                                                                             |                                                         |                               |                                           |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Regional Market (Enter Total of Lines 5 and 15)             |                                                                                                                       |                                                         |                               |                                           |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Distribution (Enter Total of lines 6 and 16)                | 10,741,549                                                                                                            |                                                         |                               |                                           |
| 24                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Customer Accounts (Transcribe from line 7)                  | 3,701,151                                                                                                             |                                                         |                               |                                           |
| 25                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Customer Service and Informational (Transcribe from line 8) | 493,043                                                                                                               |                                                         |                               |                                           |
| 26                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Sales (Transcribe from line 9)                              | 111,422                                                                                                               |                                                         |                               |                                           |
| 27                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Administrative and General (Enter Total of lines 10 and 17) | 12,247,350                                                                                                            |                                                         |                               |                                           |

|    |                                                                    |            |            |            |
|----|--------------------------------------------------------------------|------------|------------|------------|
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27)                 | 45,106,936 | 11,421,563 | 56,528,499 |
| 29 | Gas                                                                |            |            |            |
| 30 | Operation                                                          |            |            |            |
| 31 | Production - Manufactured Gas                                      |            |            |            |
| 32 | Production-Nat. Gas (Including Expl. And Dev.)                     |            |            |            |
| 33 | Other Gas Supply                                                   |            |            |            |
| 34 | Storage, LNG Terminaling and Processing                            |            |            |            |
| 35 | Transmission                                                       |            |            |            |
| 36 | Distribution                                                       | 2,581,763  |            |            |
| 37 | Customer Accounts                                                  | 1,586,197  |            |            |
| 38 | Customer Service and Informational                                 | 45,383     |            |            |
| 39 | Sales                                                              |            |            |            |
| 40 | Administrative and General                                         | 1,662,335  |            |            |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40)                  | 5,875,678  |            |            |
| 42 | Maintenance                                                        |            |            |            |
| 43 | Production - Manufactured Gas                                      |            |            |            |
| 44 | Production-Natural Gas (Including Exploration and Development)     |            |            |            |
| 45 | Other Gas Supply                                                   |            |            |            |
| 46 | Storage, LNG Terminaling and Processing                            |            |            |            |
| 47 | Transmission                                                       |            |            |            |
| 48 | Distribution                                                       | 887,819    |            |            |
| 49 | Administrative and General                                         | 58,140     |            |            |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49)                     | 945,959    |            |            |
| 51 | Total Operation and Maintenance                                    |            |            |            |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43)       |            |            |            |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, |            |            |            |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45)                  |            |            |            |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru    |            |            |            |
| 56 | Transmission (Lines 35 and 47)                                     |            |            |            |
| 57 | Distribution (Lines 36 and 48)                                     | 3,469,582  |            |            |
| 58 | Customer Accounts (Line 37)                                        | 1,586,197  |            |            |
| 59 | Customer Service and Informational (Line 38)                       | 45,383     |            |            |
| 60 | Sales (Line 39)                                                    |            |            |            |
| 61 | Administrative and General (Lines 40 and 49)                       | 1,720,475  |            |            |

|    |                                                         |            |            |            |
|----|---------------------------------------------------------|------------|------------|------------|
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61)  | 6,821,637  | 1,727,312  | 8,548,949  |
| 63 | Other Utility Departments                               |            |            |            |
| 64 | Operation and Maintenance                               |            |            |            |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 51,928,573 | 13,148,875 | 65,077,448 |
| 66 | Utility Plant                                           |            |            |            |
| 67 | Construction (By Utility Departments)                   |            |            |            |
| 68 | Electric Plant                                          | 37,702,735 | 11,520,700 | 49,223,435 |
| 69 | Gas Plant                                               | 4,265,679  | 1,303,450  | 5,569,129  |
| 70 | Other (provide details in footnote):                    |            |            |            |
| 71 | TOTAL Construction (Total of lines 68 thru 70)          | 41,968,414 | 12,824,150 | 54,792,564 |
| 72 | Plant Removal (By Utility Departments)                  |            |            |            |
| 73 | Electric Plant                                          | 2,706,983  | 685,437    | 3,392,420  |
| 74 | Gas Plant                                               | 1,075,682  | 272,374    | 1,348,056  |
| 75 | Other (provide details in footnote):                    |            |            |            |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75)         | 3,782,665  | 957,811    | 4,740,476  |
| 77 | Other Accounts (Specify, provide details in footnote):  |            |            |            |
| 78 | Other Accounts (Specify, provide details in footnote):  |            |            |            |
| 79 | Job Orders, Regulatory Assets and Non-Operating         | 3,354,117  | 849,299    | 4,203,416  |
| 80 |                                                         |            |            |            |
| 81 |                                                         |            |            |            |
| 82 |                                                         |            |            |            |
| 83 |                                                         |            |            |            |
| 84 |                                                         |            |            |            |
| 85 |                                                         |            |            |            |
| 86 |                                                         |            |            |            |
| 87 |                                                         |            |            |            |
| 88 |                                                         |            |            |            |
| 89 |                                                         |            |            |            |
| 90 |                                                         |            |            |            |
| 91 |                                                         |            |            |            |
| 92 |                                                         |            |            |            |
| 93 |                                                         |            |            |            |
| 94 |                                                         |            |            |            |
| 95 | TOTAL Other Accounts                                    | 3,354,117  | 849,299    | 4,203,416  |

|    |                          |             |            |             |
|----|--------------------------|-------------|------------|-------------|
| 96 | TOTAL SALARIES AND WAGES | 101,033,769 | 27,780,135 | 128,813,904 |
|----|--------------------------|-------------|------------|-------------|

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

| Line No. | Account No.                                                                                                                   | Property Group                 | Plant       | Depreciation |
|----------|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------|-------------|--------------|
| 1        | 303                                                                                                                           | Intangible Software            | 227,999,720 | 156,435,675  |
| 2        | 389                                                                                                                           | Land & Land Rights             | 9,586,562   | 171,844      |
| 3        | 390                                                                                                                           | Structures & Improvements      | 77,573,972  | 16,484,080   |
| 4        | 391.1                                                                                                                         | Office Furniture & Equipment   | 6,046,501   | 3,891,720    |
| 5        | 391.2                                                                                                                         | Computers                      | 19,842,477  | 9,388,111    |
| 6        | 392                                                                                                                           | Transportation Equipment       | 133,727     | 98,971       |
| 7        | 393                                                                                                                           | Stores Equipment               | —           | —            |
| 8        | 394                                                                                                                           | Tools, Shop & Garage Equipment | 77,889      | 13,965       |
| 9        | 395                                                                                                                           | Laboratory Equipment           | 15,573      | —            |
| 10       | 396                                                                                                                           | Power Operated Equipment       | 76,643      | 59,929       |
| 11       | 397                                                                                                                           | Communications Equipment       | 36,745,088  | 11,771,211   |
| 12       | 398                                                                                                                           | Miscellaneous Equipment        | 78,570      | 4,420        |
| 13       |                                                                                                                               | Total Common Plant in Service  | 378,176,722 | 198,319,926  |
| 14       | 102                                                                                                                           | Plant Purchased or Sold        | —           | —            |
| 15       | 105                                                                                                                           | Plant Held for Future Use      | —           | —            |
| 16       | 107                                                                                                                           | Construction Work in Progress  | 30,871,004  |              |
| 17       | 108                                                                                                                           | Retirement Work in Progress    |             | (246,430)    |
| 18       |                                                                                                                               | Total Common Utility Plant     | 409,047,726 | 198,073,496  |
| 19       |                                                                                                                               |                                |             |              |
| 20       | (1) See above for Common Plant classified by account. Common Plant is not allocated to departments.                           |                                |             |              |
| 21       |                                                                                                                               |                                |             |              |
| 22       | (2) See above for accumulated depreciation and amortization on Common Plant by utility account.                               |                                |             |              |
| 23       |                                                                                                                               |                                |             |              |
| 24       | (3) Expenses other than depreciation and amortization are not shown above but are allocated thru factors                      |                                |             |              |
| 25       | including payroll and gross plant ratios.                                                                                     |                                |             |              |
| 26       | 403/404 Depreciation/Amortization allocated thru payroll ratios:                                                              |                                |             |              |
| 27       |                                                                                                                               |                                |             |              |
| 28       |                                                                                                                               |                                | Electric    | 18,182,980   |
| 29       |                                                                                                                               |                                | Gas         | 2,595,425    |
| 30       |                                                                                                                               |                                |             | 20,778,404   |
| 31       |                                                                                                                               |                                |             |              |
| 32       | (4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969. |                                |             |              |
| 33       |                                                                                                                               |                                |             |              |

|                                                                      |                                                                                                                       |                               |                                           |
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.  
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.  
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.  
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.  
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

|          |                                         | Amount Purchased for the Year       |                     |            | Amount Sold for the Year            |                     |             |
|----------|-----------------------------------------|-------------------------------------|---------------------|------------|-------------------------------------|---------------------|-------------|
| Line No. | Type of Ancillary Service (a)           | Usage - Related Billing Determinant |                     |            | Usage - Related Billing Determinant |                     |             |
|          |                                         | Number of Units (b)                 | Unit of Measure (c) | Dollar (d) | Number of Units (e)                 | Unit of Measure (f) | Dollars (g) |
| 1        | Scheduling, System Control and Dispatch |                                     |                     |            | 6,389                               | MW                  | 543,095     |
| 2        | Reactive Supply and Voltage             |                                     |                     |            | 6,389                               | MW                  | 303,689     |
| 3        | Regulation and Frequency Response       |                                     |                     |            | 60                                  | MW                  | 490,147     |
| 4        | Energy Imbalance                        |                                     |                     |            | 0                                   |                     |             |
| 5        | Operating Reserve - Spinning            |                                     |                     |            | 84                                  | MW                  | 668,402     |
| 6        | Operating Reserve - Supplement          |                                     |                     |            | 84                                  | MW                  | 587,511     |
| 7        | Other                                   |                                     |                     |            | 1,617,906                           | MWH                 | 969,403     |
| 8        | Total (Lines 1 thru 7)                  |                                     |                     |            | 1,630,912                           |                     | 3,562,247   |

|                                                                      |                                                                                                                       |                               |                                           |
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|               |
|---------------|
| FOOTNOTE DATA |
|---------------|

|                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: AncillaryServicesSoldNumberOfUnits                                                                          |
| Energy imbalance is accounted for at balancing area level and billed through Nevada Power Company.                       |
| (b) Concept: AncillaryServicesSoldNumberOfUnits                                                                          |
| Includes scheduling, system control and dispatch of 808,953 MWH, and reactive supply and voltage control of 808,953 MWH. |
| (c) Concept: AncillaryServicesSoldAmount                                                                                 |
| Includes scheduling, system control and dispatch of \$936,935, and reactive supply and voltage control of \$32,468.      |

|                                                                      |                                                                                                                       |                               |                                           |
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| Line No. | Month (a)                                 | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------------------------|-----------------------------|-------------------------|--------------------------|-----------------------------------|-------------------------------------|------------------------------------------------|----------------------------------|------------------------------------------------|-------------------|
|          | NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM |                             |                         |                          |                                   |                                     |                                                |                                  |                                                |                   |
| 1        | January                                   | 1,844                       | 3                       | 18                       | 1,362                             | 343                                 | 139                                            |                                  |                                                |                   |
| 2        | February                                  | 1,839                       | 23                      | 19                       | 1,246                             | 454                                 | 139                                            |                                  |                                                |                   |
| 3        | March                                     | 1,814                       | 5                       | 19                       | 1,234                             | 442                                 | 138                                            |                                  |                                                |                   |
| 4        | Total for Quarter 1                       |                             |                         |                          | 3,842                             | 1,239                               | 416                                            |                                  |                                                |                   |
| 5        | April                                     | 1,832                       | 12                      | 21                       | 1,213                             | 481                                 | 139                                            |                                  |                                                |                   |
| 6        | May                                       | 3,022                       | 5                       | 12                       | 2,393                             | 491                                 | 139                                            |                                  |                                                |                   |
| 7        | June                                      | 2,301                       | 27                      | 17                       | 1,689                             | 472                                 | 138                                            |                                  |                                                |                   |
| 8        | Total for Quarter 2                       |                             |                         |                          | 5,295                             | 1,444                               | 416                                            |                                  |                                                |                   |
| 9        | July                                      | 2,651                       | 27                      | 18                       | 1,962                             | 513                                 | 176                                            |                                  |                                                |                   |
| 10       | August                                    | 2,551                       | 30                      | 16                       | 1,865                             | 512                                 | 174                                            |                                  |                                                |                   |
| 11       | September                                 | 2,616                       | 6                       | 16                       | 1,933                             | 509                                 | 174                                            |                                  |                                                |                   |
| 12       | Total for Quarter 3                       |                             |                         |                          | 5,760                             | 1,534                               | 524                                            |                                  |                                                |                   |
| 13       | October                                   | 2,115                       | 12                      | 12                       | 1,418                             | 523                                 | 174                                            |                                  |                                                |                   |
| 14       | November                                  | 1,960                       | 21                      | 10                       | 1,306                             | 480                                 | 174                                            |                                  |                                                |                   |
| 15       | December                                  | 2,094                       | 19                      | 10                       | 1,428                             | 489                                 | 176                                            |                                  |                                                |                   |
| 16       | Total for Quarter 4                       |                             |                         |                          | 4,152                             | 1,492                               | 524                                            |                                  |                                                |                   |
| 17       | Total                                     |                             |                         |                          | 19,049                            | 5,709                               | 1,880                                          |                                  |                                                |                   |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a)                                                | MegaWatt Hours (b) | Line No. | Item (a)                                                                      | MegaWatt Hours (b) |
|----------|---------------------------------------------------------|--------------------|----------|-------------------------------------------------------------------------------|--------------------|
| 1        | SOURCES OF ENERGY                                       |                    | 21       | DISPOSITION OF ENERGY                                                         |                    |
| 2        | Generation (Excluding Station Use):                     |                    | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)               | 8,751,393          |
| 3        | Steam                                                   | 1,677,603          | 23       | Requirements Sales for Resale (See instruction 4, page 311.)                  | 447,278            |
| 4        | Nuclear                                                 |                    | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)              | 295,732            |
| 5        | Hydro-Conventional                                      |                    | 25       | Energy Furnished Without Charge                                               |                    |
| 6        | Hydro-Pumped Storage                                    |                    | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use)        | 28,427             |
| 7        | Other                                                   | 3,500,282          | 27       | Total Energy Losses                                                           | 347,428            |
| 8        | Less Energy for Pumping                                 |                    | 27.1     | Total Energy Stored                                                           |                    |
| 9        | Net Generation (Enter Total of lines 3 through 8)       | 5,177,885          | 28       | TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES | 9,870,258          |
| 10       | Purchases (other than for Energy Storage)               | 4,692,373          |          |                                                                               |                    |
| 10.1     | Purchases for Energy Storage                            |                    |          |                                                                               |                    |
| 11       | Power Exchanges:                                        |                    |          |                                                                               |                    |
| 12       | Received                                                |                    |          |                                                                               |                    |
| 13       | Delivered                                               |                    |          |                                                                               |                    |
| 14       | Net Exchanges (Line 12 minus line 13)                   | 0                  |          |                                                                               |                    |
| 15       | Transmission For Other (Wheeling)                       |                    |          |                                                                               |                    |
| 16       | Received                                                | 1,563,895          |          |                                                                               |                    |
| 17       | Delivered                                               | 1,563,895          |          |                                                                               |                    |
| 18       | Net Transmission for Other (Line 16 minus line 17)      | 0                  |          |                                                                               |                    |
| 19       | Transmission By Others Losses                           |                    |          |                                                                               |                    |
| 20       | TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19) | 9,870,258          |          |                                                                               |                    |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| Line No. | Month (a)                                 | Total Monthly Energy (b) | Monthly Non-Requirement Sales for Resale & Associated Losses (c) | Monthly Peak - Megawatts (d) | Monthly Peak - Day of Month (e) | Monthly Peak - Hour (f) |
|----------|-------------------------------------------|--------------------------|------------------------------------------------------------------|------------------------------|---------------------------------|-------------------------|
|          | NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM |                          |                                                                  |                              |                                 |                         |
| 29       | January                                   | 829,864                  | 6,458                                                            | 1,362                        | 3                               | 18                      |
| 30       | February                                  | 669,027                  | 34,228                                                           | 1,246                        | 23                              | 19                      |
| 31       | March                                     | 682,409                  | 83,422                                                           | 1,234                        | 5                               | 19                      |
| 32       | April                                     | 893,769                  | 7,561                                                            | 1,213                        | 12                              | 21                      |
| 33       | May                                       | 855,306                  | 18,597                                                           | 2,393                        | 5                               | 12                      |
| 34       | June                                      | 909,113                  | 16,720                                                           | 1,689                        | 27                              | 17                      |
| 35       | July                                      | 1,020,037                | 11,712                                                           | 1,962                        | 27                              | 18                      |
| 36       | August                                    | 1,138,562                | 35,713                                                           | 1,865                        | 30                              | 16                      |
| 37       | September                                 | 899,406                  | 42,281                                                           | 1,933                        | 6                               | 16                      |
| 38       | October                                   | 664,334                  | 16,336                                                           | 1,418                        | 12                              | 12                      |
| 39       | November                                  | 627,072                  | 15,702                                                           | 1,306                        | 21                              | 10                      |
| 40       | December                                  | 681,359                  | 7,002                                                            | 1,428                        | 19                              | 10                      |
| 41       | Total                                     | 9,870,258                | 295,732                                                          |                              |                                 |                         |

|                                                                      |                                                                                                                       |                               |                                           |
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Line No. | Item (a)                                                | Plant Name: Clark Mountain 3 & 4 | Plant Name: Ft Churchill 1 & 2 | Plant Name: Tracy 3 | Plant Name: Tracy 4&5-Piñon Pine | Plant Name: Tracy 8 - 10 | Plant Name: Valmy 1 & 2 |
|----------|---------------------------------------------------------|----------------------------------|--------------------------------|---------------------|----------------------------------|--------------------------|-------------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | COMBUSTION AND GAS               | STEAM                          | STEAM               | GAS TURBINE                      | GAS TURBINE              | STEAM <sup>(a)</sup>    |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | CONVENTIONAL                     | OUTDOOR                        | OUTDOOR             | CONVENTIONAL                     | CONVENTIONAL             | OUTDOOR                 |
| 3        | Year Originally Constructed                             | 1994                             | 1968                           | 1974                | 1996                             | 2008                     | 1981                    |
| 4        | Year Last Unit was Installed                            | 1994                             | 1971                           | 1974                | 1996                             | 2008                     | 1985                    |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 170                              | 230                            | 120                 | 120                              | 623                      | 284                     |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 93                               | 204                            | 96                  | 93                               | 628                      | 242                     |
| 7        | Plant Hours Connected to Load                           | 4,831                            | 12,834                         | 1,351               | 6,143                            | 21,874                   | 12,644                  |
| 8        | Net Continuous Plant Capability (Megawatts)             | 132                              | 196                            | 92                  | 104                              | 577                      | 261                     |
| 9        | When Not Limited by Condenser Water                     | 132                              | 196                            | 92                  | 104                              | 577                      | 261                     |
| 10       | When Limited by Condenser Water                         | 0                                | 0                              | 0                   | 0                                | 0                        | 261                     |
| 11       | Average Number of Employees                             | <sup>(b)</sup> 0                 | 20                             | <sup>(b)</sup> 0    | <sup>(b)</sup> 0                 | 50                       | 53                      |
| 12       | Net Generation, Exclusive of Plant Use - kWh            | 213,310,300                      | 549,797,300                    | 51,164,000          | 324,015,990                      | 2,937,029,000            | 1,076,118,521           |
| 13       | Cost of Plant: Land and Land Rights                     |                                  | 110,978                        | 386,638             |                                  |                          | 1,109,664               |
| 14       | Structures and Improvements                             | 2,425,270                        | 9,086,558                      | 27,627,257          | 287,011                          | 44,979,119               | 72,512,436              |
| 15       | Equipment Costs                                         | 64,128,537                       | 80,404,518                     | 63,235,394          | 87,594,624                       | 470,652,865              | 330,691,060             |
| 16       | Asset Retirement Costs                                  | (3,498)                          | (898,905)                      | 234,750             | (60,416)                         | 137,239                  | (251,874)               |
| 17       | Total cost (total 13 thru 20)                           | 66,550,309                       | 88,703,149                     | 91,484,039          | 87,821,219                       | 515,769,223              | 404,061,286             |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 391                              | 386                            | 762                 | 732                              | 828                      | 1,423                   |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 125,394                          | 145,524                        | 29,735              | 190,473                          | 1,726,490                | 601,101                 |
| 20       | Fuel                                                    | 18,272,220                       | 43,516,935                     | 4,376,659           | 19,490,792                       | 149,263,687              | 49,716,743              |
| 21       | Coolants and Water (Nuclear Plants Only)                |                                  |                                |                     |                                  |                          |                         |

|    |                                                       |                      |                    |            |                      |              |             |             |
|----|-------------------------------------------------------|----------------------|--------------------|------------|----------------------|--------------|-------------|-------------|
| 22 | Steam Expenses                                        |                      |                    | 1,799,853  | 17,242               |              |             | 3,568,041   |
| 23 | Steam From Other Sources                              |                      |                    |            |                      |              |             |             |
| 24 | Steam Transferred (Cr)                                |                      |                    |            |                      |              |             |             |
| 25 | Electric Expenses                                     | 509,862              |                    |            |                      | 774,658      | 7,027,031   |             |
| 26 | Misc Steam (or Nuclear) Power Expenses                |                      | 1,745,692          | 103,225    |                      |              |             | 1,913,898   |
| 27 | Rents                                                 |                      |                    |            |                      |              |             |             |
| 28 | Allowances                                            |                      |                    |            |                      |              |             |             |
| 29 | Maintenance Supervision and Engineering               | 34                   |                    | 8          | 52                   | 37,090       |             |             |
| 30 | Maintenance of Structures                             | 13,923               | 65,301             | 6,375      | 115,342              | 336,769      | 1,885,866   |             |
| 31 | Maintenance of Boiler (or reactor) Plant              |                      | 1,045,368          | 59,542     |                      |              |             | 2,742,976   |
| 32 | Maintenance of Electric Plant                         | 319,048              |                    |            | 462,739              | 4,828,594    |             |             |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant          |                      | 959,866            | 168,483    |                      |              |             | 634,252     |
| 34 | Total Production Expenses                             | 19,240,481           | 49,278,539         | 4,761,269  | 21,034,056           | 163,219,661  | 61,062,877  |             |
| 35 | Expenses per Net kWh                                  | 0.0902               | 0.0896             | 0.0931     | 0.0649               | 0.0556       | 0.0567      |             |
| 35 | Plant Name                                            | Clark Mountain 3 & 4 | Ft Churchill 1 & 2 | Tracy 3    | Tracy 4&5-Piñon Pine | Tracy 8 - 10 | Valmy 1 & 2 | Valmy 1 & 2 |
| 36 | Fuel Kind                                             | GAS                  | GAS                | GAS        | GAS                  | GAS          | COAL        | OIL         |
| 37 | Fuel Unit                                             | Mcf                  | Mcf                | Mcf        | Mcf                  | Mcf          | T           | Boe         |
| 38 | Quantity (Units) of Fuel Burned                       | 2,803,292            | 6,372,257          | 665,496    | 2,620,078            | 21,809,914   | 639,731     | 15,323      |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1,045,758            | 1,047,418          | 1,046,735  | 1,048,337            | 1,045,769    | 21,171,113  | 3,963,427   |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 6.518                | 6.829              | 6.577      | 7.439                | 6.844        | 69.979      | 173.190     |
| 41 | Average Cost of Fuel per Unit Burned                  | 6.518                | 6.829              | 6.577      | 7.439                | 6.844        | 75.058      | 110.916     |
| 42 | Average Cost of Fuel Burned per Million BTU           | 6.233                | 6.520              | 6.283      | 7.096                | 6.544        | 3.545       | 27.985      |
| 43 | Average Cost of Fuel Burned per kWh Net Gen           | 0.086                | 0.079              | 0.086      | 0.060                | 0.051        | 0.045       | 0.354       |
| 44 | Average BTU per kWh Net Generation                    | 13,743.193           | 12,139.775         | 13,615.008 | 8,477.128            | 7,765.718    | 12,642.246  | 12,642.246  |

|                                                                      |                                                                                                                       |                               |                                           |
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FOOTNOTE DATA

|                                                                                                                                          |
|------------------------------------------------------------------------------------------------------------------------------------------|
| (a) Concept: PlantKind                                                                                                                   |
| Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share. |
| (b) Concept: PlantAverageNumberOfEmployees                                                                                               |
| There are no employees at Clark Mountain 3-4. Clark Mountain 3-4 employees are reported in Tracy 8-10 (b)                                |
| (c) Concept: PlantAverageNumberOfEmployees                                                                                               |
| Tracy 3 employees are reported in Tracy 8-10 (b)                                                                                         |
| (d) Concept: PlantAverageNumberOfEmployees                                                                                               |
| Tracy 4 & 5 employees are reported in Tracy 8-10 (b)                                                                                     |

|                                                                      |                                                                                                                       |                               |                                           |
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Line No. | Name of Plant (a)          | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (MW) (c) | Net Peak Demand MW (60 min) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses          |                                     | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Generation Type (m) |
|----------|----------------------------|-----------------------|-----------------------------------------------|---------------------------------|----------------------------------------|-------------------|--------------------------------------------------|---------------------------|------------------------------|-------------------------------------|------------------|--------------------------------------------|---------------------|
|          |                            |                       |                                               |                                 |                                        |                   |                                                  |                           | Fuel Production Expenses (i) | Maintenance Production Expenses (j) |                  |                                            |                     |
| 1        | Internal Combustion:       |                       |                                               |                                 |                                        |                   |                                                  |                           |                              |                                     |                  |                                            |                     |
| 2        | Brunswick                  | 1960                  | 6.00                                          |                                 |                                        | 841,847           | 140,308                                          | 70,223                    | 5,388                        | 16,135                              | Diesel           |                                            | Internal Combustion |
| 3        | Solar:                     |                       |                                               |                                 |                                        |                   |                                                  |                           |                              |                                     |                  |                                            |                     |
| 4        | Sierra Plaza PV            | 2007                  | 0.08                                          |                                 | 15                                     | 737,046           | 9,697,977                                        |                           |                              |                                     | Solar            |                                            | Solar               |
| 5        | Ohm Solar                  | 2008                  |                                               |                                 |                                        | 690,611           |                                                  |                           |                              |                                     | Solar            |                                            | Solar               |
| 6        | Fort Churchill Solar Array | 2015                  | 19.90                                         |                                 | 25,900                                 | 52,779,780        | 2,652,250                                        | 442,245                   |                              | 3,634                               | Solar            |                                            | Solar               |
| 7        | Wind:                      |                       |                                               |                                 |                                        |                   |                                                  |                           |                              |                                     |                  |                                            |                     |
| 8        | Sierra Plaza Wind          | 2007                  |                                               |                                 |                                        | 107,617           |                                                  |                           |                              |                                     | Wind             |                                            | Wind                |

|                                                                      |                                                                                                                       |                               |                                           |
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.  
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.  
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.  
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.  
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.  
6. In column (k) report the MWHs sold.  
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.  
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.  
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

| Line No. | Name of the Energy Storage Project (a)      | Functional Classification (b) | Location of the Project (c)        | MWHs (d) | MWHs delivered to the grid to support Production (e) | MWHs delivered to the grid to support Transmission (f) | MWHs delivered to the grid to support Distribution (g) | MWHs Lost During Conversion, Storage and Discharge of Energy Production (h) | MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i) | MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j) | MWHs Sold (k) | Revenues from Energy Storage Operations (l) | Power Purchased for Storage Operations (555.1) (Dollars) (m) | Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n) | Other Costs Associated with Self-Generated Power (Dollars) (o) | Project Costs included in (p) | Production (Dollars) (q) | Transmission (Dollars) (r) | Distribution (Dollars) (s) |
|----------|---------------------------------------------|-------------------------------|------------------------------------|----------|------------------------------------------------------|--------------------------------------------------------|--------------------------------------------------------|-----------------------------------------------------------------------------|-------------------------------------------------------------------------------|-------------------------------------------------------------------------------|---------------|---------------------------------------------|--------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|-------------------------------|--------------------------|----------------------------|----------------------------|
| 1        | Chukar Battery Energy Storage System (BESS) | Distribution                  | 1700 Milan Drive, Sparks, NV 89434 | 11,092   |                                                      |                                                        | 9,603                                                  |                                                                             |                                                                               | 1,489                                                                         | 0             |                                             |                                                              |                                                                                                                    |                                                                | 101                           |                          |                            | 17,285,132                 |

|                                                                      |                                                                                                                       |                               |                                           |
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Line No. | DESIGNATION  |                          | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) |            | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) |                               | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) |                    |             | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                      |       |                |
|----------|--------------|--------------------------|--------------------------------------------------------------|------------|------------------------------|-------------------------------------------------------------------------------|-------------------------------|--------------------|--------------------------------|-----------------------------------------------------------------------------------|--------------------|-------------|-----------------------------------------|----------------------|-------|----------------|
|          | From         | To                       | Operating                                                    | Designated |                              | On Structure of Line Designated                                               | On Structures of Another Line |                    |                                | Land                                                                              | Construction Costs | Total Costs | Operation Expenses                      | Maintenance Expenses | Rents | Total Expenses |
|          | (a)          | (b)                      | (c)                                                          | (d)        |                              | (f)                                                                           | (g)                           | (h)                | (i)                            | (j)                                                                               | (k)                | (l)         | (m)                                     | (n)                  | (o)   | (p)            |
| 1        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 1 | 345.00                                                       | 345.00     | T-STEEL                      | 30.43                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 2        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 2 | 345.00                                                       | 345.00     | T-STEEL                      | 19.66                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 3        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 3 | 345.00                                                       | 345.00     | T-STEEL                      | 18.87                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 4        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 4 | 345.00                                                       | 345.00     | T-STEEL                      | 8.32                                                                          |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 5        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 5 | 345.00                                                       | 345.00     | T-STEEL                      | 5.22                                                                          |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 6        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 6 | 345.00                                                       | 345.00     | T-STEEL                      | 14.71                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 7        | HUMBOLDT     | IDAHO-NV BORDER-Sec ID 7 | 345.00                                                       | 345.00     | T-STEEL                      | 3.53                                                                          |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 8        | VALMY        | COYOTE CREEK             | 345.00                                                       | 345.00     | T-STEEL                      | 41.31                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 9        | OLINGHOUSE   | NORTH VALMY              | 345.00                                                       | 345.00     | T-STEEL                      | 150.38                                                                        |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 10       | EAST TRACY   | OREANA                   | 345.00                                                       | 345.00     | T-STEEL                      | 86.01                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 11       | OREANA       | VALMY                    | 345.00                                                       | 345.00     | T-STEEL                      | 74.10                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |
| 12       | COYOTE CREEK | HUMBOLDT                 | 345.00                                                       | 345.00     | T-STEEL                      | 28.62                                                                         |                               | 1                  | 2-795 ACSR                     |                                                                                   |                    |             |                                         |                      |       |                |

|    |                   |                               |        |        |         |                        |  |   |               |            |             |             |           |           |            |            |
|----|-------------------|-------------------------------|--------|--------|---------|------------------------|--|---|---------------|------------|-------------|-------------|-----------|-----------|------------|------------|
| 13 | VALMY             | FALCON                        | 345.00 | 345.00 | T-STEEL | 35.78                  |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 14 | EAST TRACY        | WEST TRACY                    | 345.00 | 345.00 | T-STEEL | 0.90                   |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 15 | NORTH VALLEY ROAD | EAST TRACY-Sec ID 1           | 345.00 | 345.00 | T-STEEL | 5.40                   |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 16 | NORTH VALLEY ROAD | EAST TRACY (105 DBL)-Sec ID 2 | 345.00 | 345.00 | P-STEEL | 1.29                   |  |   | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 17 | NORTH VALLEY ROAD | EAST TRACY-Sec ID 3           | 345.00 | 345.00 | T-STEEL | 12.61                  |  |   | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 18 | EAST TRACY        | NANIWA                        | 345.00 | 345.00 | H-STEEL | 0.40                   |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 19 | FALCON            | ROBINSON SUMMIT-Sec ID 1      | 345.00 | 345.00 | H-STEEL | 159.78                 |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 20 | FALCON            | ROBINSON SUMMIT-Sec ID 2      | 345.00 | 345.00 | H-STEEL | 4.29                   |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 21 | WEST TRACY        | MIRA LOMA                     | 345.00 | 345.00 | T-STEEL | 13.18                  |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 22 | ROBINSON          | GONDER-Sec ID 1               | 345.00 | 345.00 | H-STEEL | <a href="#">a</a> 4.22 |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 23 | ROBINSON          | GONDER-Sec ID 2               | 345.00 | 345.00 | H-STEEL | 19.56                  |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 24 | EAST TRACY        | OLINGHOUSE                    | 345.00 | 345.00 | T-STEEL | 11.52                  |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 25 | POCO              | OLINGHOUSE                    | 345.00 | 345.00 | T-STEEL | 0.08                   |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 26 | HILL TOP          | FT SAGE                       | 345.00 | 345.00 | H-WOOD  | 116.63                 |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 27 | FORT SAGE         | BORDERTOWN                    | 345.00 | 345.00 | H-WOOD  | 32.74                  |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 28 | POCO              | FT SAGE                       | 345.00 | 345.00 | T-STEEL | 0.10                   |  | 1 | 2-795<br>ACSR |            |             |             |           |           |            |            |
| 29 | BORDERTOWN        | NORTH VALLEY ROAD             | 345.00 | 345.00 | H-WOOD  | 14.40                  |  | 1 | 2-954<br>ACSR |            |             |             |           |           |            |            |
| 30 | 345 KV COSTS      |                               |        |        |         |                        |  |   |               | 24,325,792 | 287,642,385 | 311,968,176 | 1,749,565 | 1,362,375 | 12,333,108 | 15,445,048 |
| 31 | UT-NV BORDER      | OSCEOLA                       | 230.00 | 230.00 | P-WOOD  | 24.75                  |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 32 | MACHACEK          | GONDER                        | 230.00 | 230.00 | P-WOOD  | 66.49                  |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 33 | FRONTIER          | MACHACEK                      | 230.00 | 230.00 | P-WOOD  | 48.67                  |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 34 | FRONTIER          | ROUND MT-Sec ID 1             | 230.00 | 230.00 | P-WOOD  | 54.74                  |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 35 | FRONTIER          | ROUND MT-Sec ID 2             | 230.00 | 230.00 | P-WOOD  | 2.99                   |  |   | 795 ACSR      |            |             |             |           |           |            |            |
| 36 | FRONTIER          | ROUND MT-Sec ID 3             | 230.00 | 230.00 | P-WOOD  | 0.67                   |  |   | 795 AAC       |            |             |             |           |           |            |            |
| 37 | ROUND MTN         | ANACONDA MOLY-Sec ID 1        | 230.00 | 230.00 | P-WOOD  | 26.90                  |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 38 | ROUND MTN         | ANACONDA MOLY-Sec ID 2        | 230.00 | 230.00 | H-WOOD  | 4.20                   |  | 1 | 795 ACSR      |            |             |             |           |           |            |            |
| 39 | ROUND MTN         | ANACONDA MOLY-Sec ID 3        | 230.00 | 230.00 | P-WOOD  | 0.70                   |  | 1 | 795 AAC       |            |             |             |           |           |            |            |

|    |                     |                |        |        |         |          |  |    |          |            |             |             |           |           |            |            |
|----|---------------------|----------------|--------|--------|---------|----------|--|----|----------|------------|-------------|-------------|-----------|-----------|------------|------------|
| 40 | AUSTIN              | FRONTIER       | 230.00 | 230.00 | P-WOOD  | 13.00    |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 41 | FT CHURCHILL        | SALT WELLS TP  | 230.00 | 230.00 | P-WOOD  | 36.00    |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 42 | SALT WELLS TAP      | ALPINE         | 230.00 | 230.00 | HF-WOOD | 47.10    |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 43 | SALT WELLS TAP      | SALT WELLS SUB | 230.00 | 230.00 | H-WOOD  | 4.90     |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 44 | ALPINE              | AUSTIN         | 230.00 | 230.00 | HF-WOOD | 40.10    |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 45 | OSCEOLA             | GONDER         | 230.00 | 230.00 | P-WOOD  | 27.55    |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 46 | OSCEOLA             | SPRING VALLEY  | 230.00 | 230.00 | P-WOOD  | 0.08     |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 47 | FRONTIER            | STR#3          | 230.00 | 230.00 | T-STEEL | 0.13     |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 48 | ANACONDA MOLY       | STR#2          | 230.00 | 230.00 | T-STEEL | 0.10     |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 49 | ALPINE              | TUNGSTEN       | 230.00 | 230.00 | P-STEEL | 0.07     |  | 1  | 795 ACSR |            |             |             |           |           |            |            |
| 50 | 230 KV COSTS        |                |        |        |         |          |  |    |          | 2,468,985  | 33,563,574  | 36,032,559  | 764,017   | 594,935   | 255,230    | 1,614,182  |
| 51 | 120 KV LINES        |                | 120.00 | 120.00 |         | 1,035.90 |  |    |          | 24,882,256 | 162,279,521 | 187,161,777 | 1,982,871 | 1,544,049 | 662,404    | 4,189,324  |
| 52 | 69 & BELOW KV LINES |                | 69.00  | 69.00  |         | 168.40   |  |    |          | 936,821    | 25,725,609  | 26,662,430  | 322,382   | 251,037   | 107,696    | 681,115    |
| 36 | TOTAL               |                |        |        |         | 2,517.48 |  | 44 |          | 52,613,854 | 509,211,089 | 561,824,942 | 4,818,835 | 3,752,396 | 13,358,438 | 21,929,669 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

FOOTNOTE DATA

(a) Concept: LengthForStandAloneTransmissionLines

The Harry Allen to Robinson 500 kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 75% and 25% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent paid is approximately \$11,748,643.18. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxilliary equipment for increasing capacity.  
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and Location of Substation<br>(a) | Character of Substation          |                              | VOLTAGE (In MVa)             |                                |                               | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment |                     |                             |
|----------|----------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--------------------------------------------------|---------------------------------------|----------------------------------|--------------------------------------------|---------------------|-----------------------------|
|          |                                        | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) |                                                  |                                       |                                  | Type of Equipment (i)                      | Number of Units (j) | Total Capacity (In MVa) (k) |
| 1        | 26' DROP SUBSTATION                    | Distribution                     | Unattended                   | 60                           | 2.40                           |                               | 2                                                | 3                                     |                                  |                                            |                     |                             |
| 2        | ADOBE SUBSTATION                       | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 30                                               | 1                                     |                                  |                                            |                     |                             |
| 3        | ADOBE SUBSTATION                       | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 34                                               | 1                                     |                                  |                                            |                     |                             |
| 4        | AIRPORT SUBSTATION                     | Distribution                     | Unattended                   | 25                           | 4.16                           |                               | 5                                                | 1                                     |                                  |                                            |                     |                             |
| 5        | AIRPORT SUBSTATION                     | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 47                                               | 1                                     |                                  |                                            |                     |                             |
| 6        | AIRPORT SUBSTATION                     | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 60                                               | 1                                     |                                  |                                            |                     |                             |
| 7        | ALHAMBRA SUBSTATION                    | Distribution                     | Unattended                   | 63                           | 2.50                           |                               | 1                                                |                                       |                                  |                                            |                     |                             |
| 8        | ALKALI SUBSTATION                      | Distribution                     | Unattended                   | 55                           | 7.20                           |                               | 167                                              | 1                                     |                                  |                                            |                     |                             |
| 9        | ANTELOPE VALLEY SUBSTATION             | Distribution                     | Unattended                   | 63                           | 24.94                          | 2.40                          | 9                                                | 1                                     |                                  |                                            |                     |                             |
| 10       | ANTELOPE VALLY SUBSTATION              | Distribution                     | Unattended                   | 63                           | 24.90                          |                               | 14                                               | 1                                     |                                  |                                            |                     |                             |
| 11       | ATOMIC SUBSTATION                      | Distribution                     | Unattended                   | 6                            | 4.16                           |                               | 3                                                | 3                                     |                                  |                                            |                     |                             |
| 12       | ATOMIC SUBSTATION                      | Distribution                     | Unattended                   | 6                            | 4.16                           |                               | 1                                                |                                       | 1                                |                                            |                     |                             |
| 13       | BELLA VISTA SUBSTATION                 | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 60                                               | 1                                     |                                  |                                            |                     |                             |
| 14       | BELLA VISTA SUBSTATION                 | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 42                                               | 1                                     |                                  |                                            |                     |                             |
| 15       | BOMB DISPOSAL SUBSTATION               | Distribution                     | Unattended                   | 60                           | 34.50                          |                               | 1                                                | 1                                     |                                  |                                            |                     |                             |
| 16       | BUENA VISTA SUBSTATION                 | Distribution                     | Unattended                   | 25                           | 12.47                          |                               | 24                                               | 3                                     |                                  |                                            |                     |                             |
| 17       | C PUNCH SUBSTATION                     | Distribution                     | Unattended                   | 67                           | 14.40                          | 24.90                         | 1                                                | 1                                     |                                  |                                            |                     |                             |
| 18       | CAITHNESS SUBSTATION                   | Distribution                     | Unattended                   | 123                          | 12.30                          |                               | 33                                               | 1                                     |                                  |                                            |                     |                             |
| 19       | CANDELARIA SUBSTATION                  | Distribution                     | Unattended                   | 120                          | 24.90                          |                               | 7                                                | 1                                     |                                  |                                            |                     |                             |
| 20       | CARSON SUBSTATION                      | Distribution                     | Unattended                   | 67                           | 12.47                          |                               | 6                                                | 1                                     |                                  |                                            |                     |                             |
| 21       | CARSON SUBSTATION                      | Distribution                     | Unattended                   | 120                          | 13.20                          |                               | 25                                               | 1                                     |                                  |                                            |                     |                             |

|    |                            |              |            |     |       |       |    |   |  |           |   |    |
|----|----------------------------|--------------|------------|-----|-------|-------|----|---|--|-----------|---|----|
| 22 | CARSON SUBSTATION          | Distribution | Unattended | 120 | 13.20 |       | 25 | 1 |  |           |   |    |
| 23 | CARSON SUBSTATION          | Distribution | Unattended | 120 |       |       |    |   |  | Capacitor | 1 | 16 |
| 24 | CARSON SUBSTATION          | Distribution | Unattended | 120 |       |       |    |   |  | Capacitor | 1 | 20 |
| 25 | COAL CANYON SUBSTATION     | Distribution | Unattended | 63  | 12.47 |       | 1  | 1 |  |           |   |    |
| 26 | COALDALE SUBSTATION        | Distribution | Unattended | 55  | 7.20  |       | 1  | 3 |  |           |   |    |
| 27 | CRESCENT VALLEY SUBSTATION | Distribution | Unattended | 67  | 24.90 |       | 2  | 3 |  |           |   |    |
| 28 | CURRY STREET SUBSTATION    | Distribution | Unattended | 67  | 13.20 |       | 14 | 1 |  |           |   |    |
| 29 | CURRY STREET SUBSTATION    | Distribution | Unattended | 67  | 13.20 |       | 11 | 1 |  |           |   |    |
| 30 | DAYTON SUBSTATION          | Distribution | Unattended | 120 | 24.90 | 7.20  | 14 | 1 |  |           |   |    |
| 31 | DOWNS SUBSTATION           | Distribution | Unattended | 120 | 13.20 |       | 28 | 1 |  |           |   |    |
| 32 | DUTCH FLAT SUBSTATION      | Distribution | Unattended | 65  | 24.90 |       | 11 | 1 |  |           |   |    |
| 33 | DUTCH FLAT SUBSTATION      | Distribution | Unattended | 60  | 23.90 |       | 14 | 1 |  |           |   |    |
| 34 | EL RANCHO SUBSTATION       | Distribution | Unattended | 23  | 4.36  |       | 5  | 1 |  |           |   |    |
| 35 | ELKO SUBSTATION            | Distribution | Unattended | 67  | 24.90 |       | 1  | 1 |  |           |   |    |
| 36 | EMERSON SUBSTATION         | Distribution | Unattended | 120 | 13.20 |       | 28 | 1 |  |           |   |    |
| 37 | FAIRVIEW SUBSTATION        | Distribution | Unattended | 120 | 13.20 |       | 28 | 1 |  |           |   |    |
| 38 | FALLON SUBSTATION          | Distribution | Unattended | 60  | 34.50 |       | 12 | 3 |  |           |   |    |
| 39 | FALLON SUBSTATION          | Distribution | Unattended | 67  | 13.20 |       | 7  | 1 |  |           |   |    |
| 40 | FALLON SUBSTATION          | Distribution | Unattended | 33  | 2.30  |       | 1  | 3 |  |           |   |    |
| 41 | FALLON SUBSTATION          | Distribution | Unattended | 63  | 13    |       | 14 | 1 |  |           |   |    |
| 42 | FERNLEY SUBSTATION         | Distribution | Unattended | 120 | 12.47 |       | 28 | 1 |  |           |   |    |
| 43 | FLETCHER SUBSTATION        | Distribution | Unattended | 67  | 14.40 |       | 2  | 3 |  |           |   |    |
| 44 | FOOTCO SUBSTATION          | Distribution | Unattended | 60  | 4.60  |       | 1  | 3 |  |           |   |    |
| 45 | FOOTCO SUBSTATION          | Distribution | Unattended | 60  | 4.80  |       | 1  | 3 |  |           |   |    |
| 46 | GABBS SUBSTATION           | Distribution | Unattended | 69  | 34.00 | 4.16  | 5  | 3 |  |           |   |    |
| 47 | GARLIC SUBSTATION          | Distribution | Unattended | 63  | 24.90 | 14.40 | 5  | 1 |  |           |   |    |
| 48 | GERLACH SUBSTATION         | Distribution | Unattended | 67  | 12.47 |       | 1  | 1 |  |           |   |    |
| 49 | GLENBROOK SUBSTATION       | Distribution | Unattended | 63  | 14.40 | 2.40  | 5  | 1 |  |           |   |    |
| 50 | GLENDALE SUBSTATION        | Distribution | Unattended | 120 | 24.90 |       | 40 | 1 |  |           |   |    |
| 51 | GLENDALE SUBSTATION        | Distribution | Unattended | 120 | 24.90 |       | 60 | 1 |  |           |   |    |
| 52 | GLENDALE SUBSTATION        | Distribution | Unattended |     | 24.90 |       |    |   |  | Capacitor | 1 | 9  |
| 53 | GOLCONDA SUBSTATION        | Distribution | Unattended | 63  | 13.20 |       | 5  | 1 |  |           |   |    |
| 54 | GOLDFIELD SUBSTATION       | Distribution | Unattended | 67  | 13.20 |       | 1  | 3 |  |           |   |    |
| 55 | GOOSEBERRY MINE SUBSTATION | Distribution | Unattended | 67  | 0.48  |       | 3  |   |  |           |   |    |
| 56 | GRASS VALLEY SUBSTATION    | Distribution | Unattended | 120 | 60.00 | 24.90 | 28 | 1 |  |           |   |    |

|    |                               |              |            |     |       |      |    |   |  |  |  |  |
|----|-------------------------------|--------------|------------|-----|-------|------|----|---|--|--|--|--|
| 57 | HAWTHORNE SUBSTATION          | Distribution | Unattended | 60  | 12.47 |      | 13 | 1 |  |  |  |  |
| 58 | HAZEN SUBSTATION              | Distribution | Unattended | 67  | 13.20 |      | 1  | 1 |  |  |  |  |
| 59 | HEYBOURNE SUBSTATION          | Distribution | Unattended | 60  | 13.20 |      | 40 | 1 |  |  |  |  |
| 60 | HIGH STREET SUBSTATION        | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 61 | HIGH STREET SUBSTATION        | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 62 | HIGH LAND SUBSTATION          | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 63 | HIGH LAND SUBSTATION          | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 64 | HOLCOMB SUBSTATION            | Distribution | Unattended | 25  | 4.16  |      | 8  | 3 |  |  |  |  |
| 65 | HOT SPRINGS SUBSTATION        | Distribution | Unattended | 60  | 4.16  |      | 3  | 1 |  |  |  |  |
| 66 | HUNTER LAKE SUBSTATION        | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 67 | HUNTER LAKE SUBSTATION        | Distribution | Unattended | 25  | 4.16  |      | 3  | 1 |  |  |  |  |
| 68 | HUNTER LAKE SUBSTATION        | Distribution | Unattended | 25  | 4.16  |      | 5  | 1 |  |  |  |  |
| 69 | IMCO MILL                     | Distribution | Unattended | 63  | 4.16  |      | 3  | 1 |  |  |  |  |
| 70 | IMLAY                         | Distribution | Unattended | 65  | 13.20 | 7.62 | 3  | 3 |  |  |  |  |
| 71 | INCLINE SUBSTATION            | Distribution | Unattended | 120 | 14.40 |      | 34 | 1 |  |  |  |  |
| 72 | IRON POINT SUBSTATION         | Distribution | Unattended | 67  | 7.62  |      | 0  | 1 |  |  |  |  |
| 73 | KAISER SUBSTATION             | Distribution | Unattended | 120 | 13.80 |      | 14 | 1 |  |  |  |  |
| 74 | KENNEMETAL SUBSTATION         | Distribution | Unattended | 67  | 7.20  |      | 3  | 3 |  |  |  |  |
| 75 | KINGSBURY SUBSTATION          | Distribution | Unattended | 60  | 14.00 |      | 4  | 1 |  |  |  |  |
| 76 | KINGSBURY SUBSTATION          | Distribution | Unattended | 60  | 14.40 |      | 13 | 1 |  |  |  |  |
| 77 | KINGSBURY SUBSTATION          | Distribution | Unattended | 60  | 14.40 |      | 4  | 1 |  |  |  |  |
| 78 | KINKAID SUBSTATION            | Distribution | Unattended | 57  | 12.50 |      | 1  | 3 |  |  |  |  |
| 79 | KNOTTY PINE REG               | Distribution | Unattended |     |       |      |    |   |  |  |  |  |
| 80 | KRAMER HILL                   | Distribution | Unattended |     |       |      |    |   |  |  |  |  |
| 81 | LAST CHANCE SUBSTATION        | Distribution | Unattended | 120 | 24.90 |      | 60 | 1 |  |  |  |  |
| 82 | LIMERICK SUBSTATION           | Distribution | Unattended | 67  | 13.20 |      | 2  | 3 |  |  |  |  |
| 83 | LONE MOUNTAIN SUBSTATION      | Distribution | Unattended | 120 | 13.20 |      | 6  | 1 |  |  |  |  |
| 84 | LONELY SUBSTATION             | Distribution | Unattended | 120 | 12.47 |      | 28 | 1 |  |  |  |  |
| 85 | LOVELOCK SUBSTATION           | Distribution | Unattended | 65  | 13.80 |      | 3  | 1 |  |  |  |  |
| 86 | LOWER SMOKY VALLEY SUBSTATION | Distribution | Unattended | 55  | 12.50 |      | 2  | 3 |  |  |  |  |
| 87 | LUCKY BOY SUBSTATION          | Distribution | Unattended | 55  | 7.20  |      | 1  | 1 |  |  |  |  |
| 88 | LUNING SUBSTATION             | Distribution | Unattended | 36  | 7.20  |      | 1  | 3 |  |  |  |  |
| 89 | MANHATTAN SUBSTATION          | Distribution | Unattended | 60  | 13.20 |      | 4  | 1 |  |  |  |  |
| 90 | MARK TWAIN SUBSTATION         | Distribution | Unattended | 120 | 24.90 |      | 47 | 1 |  |  |  |  |
| 91 | MCCARRAN SUBSTATION           | Distribution | Unattended | 23  | 4.36  |      | 5  | 1 |  |  |  |  |

|     |                         |              |            |     |       |       |    |   |   |           |   |    |
|-----|-------------------------|--------------|------------|-----|-------|-------|----|---|---|-----------|---|----|
| 92  | MCCOY SUBSTATION        | Distribution | Unattended | 63  | 24.90 |       | 5  | 1 |   |           |   |    |
| 93  | MILL CITY SUBSTATION    | Distribution | Unattended | 22  | 12.50 |       | 1  | 3 |   |           |   |    |
| 94  | MILL IRON SUBSTATION    | Distribution | Unattended | 67  | 24.90 |       | 2  | 3 |   |           |   |    |
| 95  | MILL STREET SUBSTATION  | Distribution | Unattended | 25  | 4.16  |       | 4  | 1 |   |           |   |    |
| 96  | MILL STREET SUBSTATION  | Distribution | Unattended | 23  | 4.36  |       | 3  | 1 |   |           |   |    |
| 97  | MINA SUBSTATION         | Distribution | Unattended | 55  | 12.50 |       | 1  | 3 |   |           |   |    |
| 98  | MINDEN SUBSTATION       | Distribution | Unattended | 67  | 13.20 |       | 9  | 1 |   |           |   |    |
| 99  | MOANA SUBSTATION        | Distribution | Unattended | 23  | 4.36  |       | 3  | 1 |   |           |   |    |
| 100 | MOANA SUBSTATION        | Distribution | Unattended | 24  | 4.33  |       | 2  | 1 |   |           |   |    |
| 101 | MULLER SUBSTATION       | Distribution | Unattended | 120 | 13.20 |       | 28 | 1 |   |           |   |    |
| 102 | NORTHWEST SUBSTATION    | Distribution | Unattended | 120 | 24.90 | 12.47 | 47 | 1 |   |           |   |    |
| 103 | NORTHWEST SUBSTATION    | Distribution | Unattended | 120 | 24.90 | 7.20  | 47 | 1 |   |           |   |    |
| 104 | NORTHWEST SUBSTATION    | Distribution | Unattended |     | 24.90 |       |    |   |   | Capacitor | 1 | 9  |
| 105 | OSBOOD SUBSTATION       | Distribution | Unattended | 120 | 24.90 |       | 14 | 1 |   |           |   |    |
| 106 | OVERLAND SUBSTATION     | Distribution | Unattended | 120 | 13.20 |       | 28 | 1 |   |           |   |    |
| 107 | PANAMA SUBSTATION       | Distribution | Unattended | 120 | 60.00 | 13.80 | 47 | 1 |   |           |   |    |
| 108 | PANAMA SUBSTATION       | Distribution | Unattended | 120 |       |       |    |   |   | Capacitor | 2 | 30 |
| 109 | PARRAN SUBSTATION       | Distribution | Unattended | 67  | 13.20 |       | 1  | 1 |   |           |   |    |
| 110 | PATRICK SUBSTATION      | Distribution | Unattended | 120 | 24.90 | 14.40 | 60 | 1 |   |           |   |    |
| 111 | PEGASUS SUBSTATION      | Distribution | Unattended | 60  | 24.90 |       | 14 | 1 |   |           |   |    |
| 112 | PETTIT RANCH SUBSTATION | Distribution | Unattended | 60  | 2.40  |       | 1  | 1 |   |           |   |    |
| 113 | PETTIT RANCH SUBSTATION | Distribution | Unattended | 67  | 2.40  |       | 2  |   | 1 |           |   |    |
| 114 | PICKARD SUBSTATION      | Distribution | Unattended | 23  | 4.36  |       | 9  | 3 |   |           |   |    |
| 115 | PINENUT SUBSTATION      | Distribution | Unattended | 63  | 13.80 |       | 29 | 1 |   |           |   |    |
| 116 | PINSON RANCH            | Distribution | Unattended |     |       |       |    |   |   |           |   |    |
| 117 | PYRAMID SUBSTATION      | Distribution | Unattended | 23  | 4.39  |       | 3  | 1 |   |           |   |    |
| 118 | PYRAMID SUBSTATION      | Distribution | Unattended | 23  | 4.36  |       | 3  | 1 |   |           |   |    |
| 119 | QUARRY SUBSTATION       | Distribution | Unattended | 67  | 13.20 |       | 1  | 1 |   |           |   |    |
| 120 | RAILROAD SUBSTATION     | Distribution | Unattended | 55  | 7.20  |       | 1  | 1 |   |           |   |    |
| 121 | RAIN SUBSTATION         | Distribution | Unattended | 25  | 4.16  |       | 7  | 1 |   |           |   |    |
| 122 | RAY COUCH SUBSTATION    | Distribution | Unattended | 67  | 13.20 |       | 6  | 1 |   |           |   |    |
| 123 | RAY COUCH SUBSTATION    | Distribution | Unattended | 63  | 13.20 |       | 14 | 1 |   |           |   |    |
| 124 | RED HOUSE SUBSTATION    | Distribution | Unattended | 120 | 69.40 | 14.40 | 1  | 1 |   |           |   |    |
| 125 | REESE RIVER SUBSTATION  | Distribution | Unattended | 63  | 24.90 |       | 7  | 1 |   |           |   |    |
| 126 | RENO SUBSTATION 1       | Distribution | Unattended | 24  | 4.36  |       | 7  | 1 |   |           |   |    |

|     |                              |              |            |     |       |       |    |   |  |           |   |    |
|-----|------------------------------|--------------|------------|-----|-------|-------|----|---|--|-----------|---|----|
| 127 | RENO SUBSTATION 2            | Distribution | Unattended | 25  | 4.16  |       | 7  | 1 |  |           |   |    |
| 128 | RENO SUBSTATION 3            | Distribution | Unattended | 120 | 24.90 | 7.20  | 47 | 1 |  |           |   |    |
| 129 | RENO SUBSTATION 4            | Distribution | Unattended | 120 | 24.90 | 7.20  | 47 | 1 |  |           |   |    |
| 130 | RENO SUBSTATION 5            | Distribution | Unattended |     | 24.90 |       |    |   |  | Capacitor | 1 | 10 |
| 131 | RENO SUBSTATION 6            | Distribution | Unattended |     | 24.90 |       |    |   |  | Capacitor | 1 | 12 |
| 132 | ROCHESTER SUBSTATION         | Distribution | Unattended | 60  | 13.20 |       | 1  | 3 |  |           |   |    |
| 133 | RODEO SUBSTATION             | Distribution | Unattended | 63  | 4.16  |       | 7  | 1 |  |           |   |    |
| 134 | ROSE CREEK SUBSTATION        | Distribution | Unattended | 67  | 24.90 |       | 7  | 1 |  |           |   |    |
| 135 | ROUND HILL SUBSTATION        | Distribution | Unattended | 120 | 14.40 | 5.20  | 25 | 1 |  |           |   |    |
| 136 | RUSTY SPIKE SUBSTATION       | Distribution | Unattended | 120 | 24.90 | 14.40 | 47 | 1 |  |           |   |    |
| 137 | RYE PATCH SUBSTATION         | Distribution | Unattended | 60  | 2.40  |       | 1  | 3 |  |           |   |    |
| 138 | SALT WELLS SUBSTATION        | Distribution | Unattended | 230 |       |       |    |   |  |           |   |    |
| 139 | SANDIA SUBSTATION            | Distribution | Unattended | 66  | 13.80 |       | 2  | 1 |  |           |   |    |
| 140 | SANTA FE SUBSTATION          | Distribution | Unattended | 120 | 14.40 |       | 7  | 1 |  |           |   |    |
| 141 | SCHEELITE SUBSTATION         | Distribution | Unattended | 55  | 12.50 |       | 1  | 3 |  |           |   |    |
| 142 | SETTY SUBSTATION             | Distribution | Unattended | 63  | 24.90 |       | 14 | 1 |  |           |   |    |
| 143 | SILVER SPRINGS SUBSTATION    | Distribution | Unattended | 67  | 13.20 |       | 7  | 1 |  |           |   |    |
| 144 | SMITH VALLEY SUBSTATION      | Distribution | Unattended | 60  | 24.90 |       | 28 | 1 |  |           |   |    |
| 145 | SONOMA HEIGHTS SUBSTATION    | Distribution | Unattended | 60  | 2.40  |       | 1  | 2 |  |           |   |    |
| 146 | SPANISH SPRINGS SUBSTATION   | Distribution | Unattended | 120 | 24.90 |       | 60 | 1 |  |           |   |    |
| 147 | SPANISH SPRINGS SUBSTATION   | Distribution | Unattended | 120 | 24.90 |       | 60 | 1 |  |           |   |    |
| 148 | SPANISH SPRINGS SUBSTATION   | Distribution | Unattended |     | 24.90 |       |    |   |  | Capacitor | 2 | 10 |
| 149 | SPARKS INDUSTRIAL SUBSTATION | Distribution | Unattended | 22  | 4.33  |       | 2  | 1 |  |           |   |    |
| 150 | STAGE COACH SUBSTATION       | Distribution | Unattended | 63  | 24.90 | 7.20  | 34 | 1 |  |           |   |    |
| 151 | STEAD SUBSTATION             | Distribution | Unattended | 63  | 24.90 | 13.80 | 14 | 1 |  |           |   |    |
| 152 | STEAD SUBSTATION             | Distribution | Unattended | 66  | 23.00 | 13.80 | 10 | 1 |  |           |   |    |
| 153 | STEAD SUBSTATION             | Distribution | Unattended | 23  | 4.36  |       | 5  | 1 |  |           |   |    |
| 154 | STICKLEMAN SUBSTATION        | Distribution | Unattended | 57  | 12.47 |       | 1  | 3 |  |           |   |    |
| 155 | STONE CABIN SUBSTATION       | Distribution | Unattended | 55  | 0.20  |       | 0  | 1 |  |           |   |    |
| 156 | SUTRO SUBSTATION             | Distribution | Unattended | 23  | 4.36  |       | 5  | 1 |  |           |   |    |
| 157 | SWEETWATER SUBSTATION        | Distribution | Unattended | 63  | 24.90 |       | 2  | 3 |  |           |   |    |
| 158 | T LAZY S SUBSTATION          | Distribution | Unattended | 63  | 24.90 |       | 5  | 1 |  |           |   |    |
| 159 | TIADS SUBSTATION             | Distribution | Unattended | 125 | 62.50 | 13.80 | 28 | 1 |  |           |   |    |
| 160 | TONKIN SPRINGS SUBSTATION    | Distribution | Unattended | 63  | 4.16  |       | 7  | 1 |  |           |   |    |
| 161 | TOPAZ SUBSTATION             | Distribution | Unattended | 23  | 13.20 |       | 3  | 1 |  |           |   |    |

|     |                                |              |            |     |        |       |     |   |  |                  |   |     |
|-----|--------------------------------|--------------|------------|-----|--------|-------|-----|---|--|------------------|---|-----|
| 162 | TOULON SUBSTATION              | Distribution | Unattended | 67  | 13.20  |       | 1   | 1 |  |                  |   |     |
| 163 | TOULON SUBSTATION              | Distribution | Unattended | 67  | 13.20  |       | 1   | 1 |  |                  |   |     |
| 164 | TRUCKEE SUBSTATION             | Distribution | Unattended | 61  | 14.40  |       | 5   | 1 |  |                  |   |     |
| 165 | TRUCKEE SUBSTATION             | Distribution | Unattended | 60  |        |       |     |   |  | Capacitor        | 1 | 8   |
| 166 | TV PEAK                        | Distribution | Unattended | 35  | 7.20   |       | 1   | 1 |  |                  |   |     |
| 167 | TYBO SUBSTATION                | Distribution | Unattended | 63  | 4.16   |       | 2   | 1 |  |                  |   |     |
| 168 | UNIVERSITY SUBSTATION          | Distribution | Unattended | 23  | 4.36   |       | 5   | 1 |  |                  |   |     |
| 169 | UNIVERSITY SUBSTATION          | Distribution | Unattended | 23  | 4.36   |       | 5   | 1 |  |                  |   |     |
| 170 | VIRGINIA CIITY SUBSTATION      | Distribution | Unattended | 63  | 24.90  | 4.80  | 6   | 1 |  |                  |   |     |
| 171 | VOLTAIRE CANYON                | Distribution | Unattended |     |        |       |     |   |  |                  |   |     |
| 172 | WASHOE SUBSTATION              | Distribution | Unattended | 22  | 4.16   |       | 1   | 3 |  |                  |   |     |
| 173 | WEST 7TH ST. SUBSTATION        | Distribution | Unattended | 25  | 4.36   |       | 5   | 1 |  |                  |   |     |
| 174 | WEST SIDE SUBSTATION           | Distribution | Unattended | 63  | 13.20  |       | 11  | 1 |  |                  |   |     |
| 175 | WEST TONOPAH SUBSTATION        | Distribution | Unattended | 60  | 12.47  |       | 7   | 1 |  |                  |   |     |
| 176 | WHEELER SUBSTATION             | Distribution | Unattended | 23  | 4.36   |       | 5   | 1 |  |                  |   |     |
| 177 | ANACONDA MOLY SUBSTATION       | Transmission | Unattended | 230 |        |       |     |   |  | Reactor          | 1 |     |
| 178 | ANACONDA MOLY SUBSTATION       | Transmission | Unattended | 230 | 125.00 | 24.90 | 150 | 1 |  | Capacitor        | 1 | 7   |
| 179 | BARRICK SUBSTATION             | Transmission | Unattended | 120 | 4.16   |       | 20  | 1 |  |                  |   |     |
| 180 | BORDERTOWN SUBSTATION          | Transmission | Unattended | 345 |        |       |     |   |  | Phase Shifter    | 1 | 300 |
| 181 | BORDERTOWN SUBSTATION          | Transmission | Unattended | 345 |        |       |     |   |  | Shunt Reactor    | 1 |     |
| 182 | BOULDER BASIN SUBSTATION       | Transmission | Unattended | 125 | 62.50  |       | 24  | 1 |  |                  |   |     |
| 183 | BOULDER BASIN SUBSTATION       | Transmission | Unattended | 125 |        |       |     |   |  | Capacitor        | 1 | 16  |
| 184 | BOULDER BASIN SUBSTATION       | Transmission | Unattended | 60  | 240.00 |       | 1   | 1 |  |                  |   |     |
| 185 | COYOTE CREEK SUBSTATION        | Transmission | Unattended | 345 | 125.00 | 24.90 | 150 | 1 |  |                  |   |     |
| 186 | COYOTE CREEK SUBSTATION        | Transmission | Unattended | 345 | 125.00 | 24.90 | 150 | 1 |  |                  |   |     |
| 187 | E. TRACY SUBSTATION            | Transmission | Unattended | 345 | 125.00 | 24.90 | 280 | 1 |  | Tertiary Reactor | 1 |     |
| 188 | E. TRACY SUBSTATION            | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |     |
| 189 | E. TRACY SUBSTATION            | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |     |
| 190 | EIGHT MILE CREEK               | Transmission | Unattended | 120 |        |       |     |   |  | Capacitor        | 1 | 12  |
| 191 | EMPIRE SWITCH STATION          | Transmission | Unattended | 60  | 7.20   | 12.40 | 1   | 1 |  |                  |   |     |
| 192 | EXCELSIOR SWITCHING SUBSTATION | Transmission | Unattended | 120 |        |       | 120 |   |  |                  |   |     |
| 193 | FALCON SUBSTATION              | Transmission | Unattended | 345 | 125.00 | 24.90 | 150 | 1 |  |                  |   |     |
| 194 | FALCON SUBSTATION              | Transmission | Unattended | 345 |        |       |     |   |  | Reactor          | 1 |     |

|     |                             |              |            |     |        |       |     |   |  |                    |   |    |
|-----|-----------------------------|--------------|------------|-----|--------|-------|-----|---|--|--------------------|---|----|
| 195 | FRONTIER SUBSTATION         | Transmission | Unattended | 230 | 0.24   |       | 1   | 1 |  |                    |   |    |
| 196 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 120 | 69.00  | 4.16  | 11  | 1 |  |                    |   |    |
| 197 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 14  | 4.16   |       | 7   | 1 |  |                    |   |    |
| 198 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 120 | 125.00 | 13.80 | 150 | 1 |  | Phase Shifter      |   |    |
| 199 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 14  | 4.16   | 2.40  | 7   | 1 |  |                    |   |    |
| 200 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 63  | 24.90  |       | 5   | 1 |  |                    |   |    |
| 201 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 120 | 63.00  | 13.20 | 56  | 1 |  |                    |   |    |
| 202 | FT. CHURCHILL SUBSTATION    | Transmission | Unattended | 230 | 125.00 | 13.80 | 150 | 1 |  |                    |   |    |
| 203 | FT. SAGE                    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor       | 1 |    |
| 204 | GONDER SUBSTATION           | Transmission | Unattended | 345 | 230.00 | 24.90 | 300 | 1 |  | Tertiary Capacitor | 2 | 38 |
| 205 | GONDER SUBSTATION           | Transmission | Unattended | 345 | 230.00 | 24.90 | 300 | 1 |  | Tertiary Capacitor | 2 | 38 |
| 206 | GONDER SUBSTATION           | Transmission | Unattended | 230 |        |       |     |   |  | Reactor            | 1 |    |
| 207 | GONDER SUBSTATION           | Transmission | Unattended | 230 |        |       |     |   |  | Reactor            | 1 |    |
| 208 | GONDER SUBSTATION           | Transmission | Unattended | 345 |        |       |     |   |  | Reactor            | 1 |    |
| 209 | GONDER SUBSTATION           | Transmission | Unattended | 345 |        |       |     |   |  | Reactor            | 1 |    |
| 210 | GONDER SUBSTATION           | Transmission | Unattended | 230 | 69.00  | 13.80 |     | 1 |  | Tertiary Reactor   | 1 |    |
| 211 | GONDER SUBSTATION           | Transmission | Unattended | 230 | 69.00  | 13.80 |     | 1 |  | Tertiary Reactor   | 1 |    |
| 212 | HILLTOP                     | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor       | 1 |    |
| 213 | HILLTOP                     | Transmission | Unattended | 345 | 230.00 |       | 300 | 1 |  |                    |   |    |
| 214 | HUMBOLDT HOUSE SUBSTATION   | Transmission | Unattended | 35  | 6.60   |       | 1   | 1 |  |                    |   |    |
| 215 | LAHONTON SUBSTATION         | Transmission | Unattended | 60  |        |       |     |   |  | Capacitor          | 1 | 13 |
| 216 | LOYALTON SUBSTATION         | Transmission | Unattended | 60  |        |       |     |   |  | Capacitor          | 1 | 3  |
| 217 | MACHACEK SUBSTATION         | Transmission | Unattended | 230 | 69.00  | 13.80 | 45  | 1 |  | Tertiary Reactor   | 1 |    |
| 218 | MACHACEK SUBSTATION         | Transmission | Unattended | 230 | 69.00  | 13.80 | 45  | 1 |  |                    |   |    |
| 219 | MAGGIE CREEK SUBSTATION     | Transmission | Unattended | 120 |        |       |     |   |  | Capacitor          | 1 | 12 |
| 220 | MILLERS SUBSTATION          | Transmission | Unattended | 125 | 62.50  | 13.80 | 36  | 1 |  |                    |   |    |
| 221 | NORTH TRUCKEE SUBSTATION    | Transmission | Unattended | 125 | 62.50  | 13.80 | 75  | 1 |  |                    |   |    |
| 222 | NORTH VALLEY RD. SUBSTATION | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor       | 1 |    |
| 223 | NORTH VALLEY RD. SUBSTATION | Transmission | Unattended | 345 | 125.00 | 24.90 | 280 | 1 |  |                    |   |    |
| 224 | NORTH VALLEY RD. SUBSTATION | Transmission | Unattended | 345 | 125.00 | 24.90 | 280 | 1 |  |                    |   |    |
| 225 | NORTH VALMY SUBSTATION      | Transmission | Unattended | 345 | 125.00 | 24.90 |     | 1 |  |                    |   |    |

|     |                           |              |            |     |        |       |     |   |  |                  |   |    |
|-----|---------------------------|--------------|------------|-----|--------|-------|-----|---|--|------------------|---|----|
| 226 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 | 125.00 | 24.90 |     | 1 |  |                  |   |    |
| 227 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |    |
| 228 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |    |
| 229 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 120 | 24.90  | 7.20  |     | 1 |  |                  |   |    |
| 230 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |    |
| 231 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |    |
| 232 | NORTH VALMY SUBSTATION    | Transmission | Unattended | 345 |        |       |     |   |  | Line Reactor     | 1 |    |
| 233 | OREANA SUBSTATION         | Transmission | Unattended | 125 | 62.50  | 13.80 | 39  | 1 |  |                  |   |    |
| 234 | OREANA SUBSTATION         | Transmission | Unattended | 125 | 62.50  | 13.80 | 75  | 1 |  |                  |   |    |
| 235 | ROBINSON SUMMIT           | Transmission | Unattended | 525 | 345.00 |       |     |   |  |                  |   |    |
| 236 | ROBINSON SUMMIT           | Transmission | Unattended | 525 | 345.00 |       |     |   |  |                  |   |    |
| 237 | SALT WELL TAP SUBSTATION  | Transmission | Unattended | 230 |        |       |     |   |  |                  |   |    |
| 238 | SILVER PEAK SUBSTATION    | Transmission | Unattended | 60  |        |       | 17  |   |  | Phase Shifter    | 1 | 15 |
| 239 | SILVER PEAK SUBSTATION    | Transmission | Unattended | 67  | 4.80   |       | 2   | 1 |  |                  |   |    |
| 240 | SILVER PEAK SUBSTATION    | Transmission | Unattended | 60  | 24.90  |       | 7   | 1 |  |                  |   |    |
| 241 | SILVER PEAK SUBSTATION    | Transmission | Unattended | 60  |        |       | 17  |   |  | Phase Shifter    | 1 | 15 |
| 242 | SILVER PEAK SUBSTATION    | Transmission | Unattended | 55  |        |       |     |   |  | Capacitor        | 1 | 4  |
| 243 | THORNE SUBSTATION         | Transmission | Unattended | 125 | 62.50  | 13.80 | 36  | 1 |  |                  |   |    |
| 244 | THORNE SUBSTATION         | Transmission | Unattended | 125 | 62.50  | 13.80 | 22  | 1 |  |                  |   |    |
| 245 | TRACY 120 YARD SUBSTATION | Transmission | Unattended | 125 | 62.50  | 13.80 | 75  | 1 |  |                  |   |    |
| 246 | TRACY 120 YARD SUBSTATION | Transmission | Unattended | 63  | 23.00  | 13.80 | 10  | 1 |  |                  |   |    |
| 247 | WADSWORTH SUBSTATION      | Transmission | Unattended | 65  | 13.20  |       | 5   | 1 |  |                  |   |    |
| 248 | WEST TRACY SUBSTATION     | Transmission | Unattended | 345 | 18.00  |       | 200 | 1 |  |                  |   |    |
| 249 | WEST TRACY SUBSTATION     | Transmission | Unattended | 345 | 18.00  |       | 200 | 1 |  |                  |   |    |
| 250 | WEST TRACY SUBSTATION     | Transmission | Unattended | 345 | 18.00  |       | 200 | 1 |  |                  |   |    |
| 251 | WEST TRACY SUBSTATION     | Transmission | Unattended | 345 | 120.00 | 24.90 | 283 | 1 |  |                  |   |    |
| 252 | WESTERN SUBSTATION        | Transmission | Unattended |     |        |       |     |   |  |                  |   |    |
| 253 | (a) AUSTIN SUBSTATION     |              | Unattended | 230 |        |       |     |   |  | Line Reactor     | 1 |    |
| 254 | (b) AUSTIN SUBSTATION     |              | Unattended | 230 | 25.00  | 13.80 | 22  | 1 |  | Tertiary Reactor | 1 |    |
| 255 | (c) AUSTIN SUBSTATION     |              | Unattended | 230 |        |       |     |   |  | Line Reactor     | 1 |    |

|     |                                         |  |            |     |        |       |     |   |  |                   |   |     |
|-----|-----------------------------------------|--|------------|-----|--------|-------|-----|---|--|-------------------|---|-----|
| 256 | <sup>(d)</sup><br>AUSTIN SUBSTATION     |  | Unattended | 230 |        |       |     |   |  | Capacitor         | 1 | 45  |
| 257 | <sup>(e)</sup><br>BATTLE MT SUBSTATION  |  | Unattended | 60  | 14.40  |       | 7   | 1 |  |                   |   |     |
| 258 | <sup>(f)</sup><br>BATTLE MT SUBSTATION  |  | Unattended | 65  | 24.90  |       | 5   | 1 |  |                   |   |     |
| 259 | <sup>(g)</sup><br>BATTLE MT SUBSTATION  |  | Unattended | 125 | 62.50  |       | 67  | 1 |  |                   |   |     |
| 260 | <sup>(h)</sup><br>BATTLE MT SUBSTATION  |  | Unattended | 60  |        |       |     |   |  | Capacitor         | 1 | 7   |
| 261 | <sup>(i)</sup><br>BRADYS SUBSTATION     |  | Unattended | 123 | 24.90  |       | 6   | 1 |  |                   |   |     |
| 262 | <sup>(j)</sup><br>BRUNSWICK SUBSTATION  |  | Unattended | 120 | 24.90  | 12.50 | 75  | 4 |  |                   |   |     |
| 263 | <sup>(k)</sup><br>BUCKEYE SUBSTATION    |  | Unattended | 125 | 62.50  | 13.80 | 47  | 1 |  |                   |   |     |
| 264 | <sup>(l)</sup><br>BUCKEYE SUBSTATION    |  | Unattended | 120 | 13.20  |       | 25  | 1 |  |                   |   |     |
| 265 | <sup>(m)</sup><br>BUCKEYE SUBSTATION    |  | Unattended | 60  |        |       |     |   |  | Capacitor         | 1 | 6   |
| 266 | <sup>(n)</sup><br>BUCKEYE SUBSTATION    |  | Unattended | 120 |        |       |     |   |  | Capacitor         | 1 | 20  |
| 267 | <sup>(o)</sup><br>CALIFORNIA SUBSTATION |  | Unattended | 120 | 24.90  |       | 28  | 1 |  |                   |   |     |
| 268 | <sup>(p)</sup><br>CALIFORNIA SUBSTATION |  | Unattended | 125 | 68.75  |       | 15  | 1 |  |                   |   |     |
| 269 | <sup>(q)</sup><br>CALIFORNIA SUBSTATION |  | Unattended | 125 |        |       |     |   |  | Phase Shifter     | 1 | 150 |
| 270 | <sup>(r)</sup><br>CALIFORNIA SUBSTATION |  | Unattended | 125 |        |       |     |   |  | Phase Shifter     | 1 | 150 |
| 271 | <sup>(s)</sup><br>CHUKAR SUBSTATION     |  | Unattended | 120 | 24.90  |       | 60  | 1 |  |                   |   |     |
| 272 | <sup>(t)</sup><br>EAGLE SUBSTATION      |  | Unattended | 120 | 12.47  |       | 14  | 1 |  |                   |   |     |
| 273 | <sup>(u)</sup><br>EAGLE SUBSTATION      |  | Unattended | 120 | 63.00  | 13.20 | 84  | 1 |  |                   |   |     |
| 274 | <sup>(v)</sup><br>EAGLE SUBSTATION      |  | Unattended | 120 | 24.90  |       | 28  | 1 |  |                   |   |     |
| 275 | <sup>(w)</sup><br>GREG STREET           |  | Unattended | 120 | 24.90  |       | 47  | 1 |  |                   |   |     |
| 276 | <sup>(x)</sup><br>GREG STREET           |  | Unattended | 120 | 24.90  | 7.20  | 47  | 1 |  |                   |   |     |
| 277 | <sup>(y)</sup><br>GREG STREET           |  | Unattended | 120 | 24.90  |       | 60  | 1 |  |                   |   |     |
| 278 | <sup>(z)</sup><br>HUMBOLDT SUBSTATION   |  | Unattended | 345 | 125.00 | 24.90 | 150 | 1 |  | Tertiary Reactor  | 1 |     |
| 279 | <sup>(aa)</sup><br>HUMBOLDT SUBSTATION  |  | Unattended | 345 |        |       |     |   |  | Line Reactor      | 1 |     |
| 280 | <sup>(ab)</sup><br>HUMBOLDT SUBSTATION  |  | Unattended | 345 | 125.00 | 24.90 | 47  | 1 |  |                   |   |     |
| 281 | <sup>(ac)</sup><br>HUMBOLDT SUBSTATION  |  | Unattended | 120 |        |       |     |   |  | Capacitor         | 1 | 54  |
| 282 | <sup>(ad)</sup><br>MIRA LOMA SUBSTATION |  | Unattended | 345 | 125.00 | 24.90 | 280 | 1 |  | Teritiary Reactor | 1 |     |

|     |                                                    |              |            |     |        |       |     |   |  |           |   |    |
|-----|----------------------------------------------------|--------------|------------|-----|--------|-------|-----|---|--|-----------|---|----|
| 283 | <a href="#">/ae)</a><br>MIRA LOMA SUBSTATION       |              | Unattended | 120 | 24.90  |       | 60  | 1 |  |           |   |    |
| 284 | <a href="#">/af)</a><br>MIRA LOMA SUBSTATION       |              | Unattended | 345 | 125.00 | 24.90 | 280 | 1 |  |           |   |    |
| 285 | <a href="#">/ag)</a><br>MT. ROSE SUBSTATION        |              | Unattended | 120 | 24.90  |       | 50  | 1 |  |           |   |    |
| 286 | <a href="#">/ah)</a><br>MT. ROSE SUBSTATION        |              | Unattended | 120 | 24.90  |       | 34  | 1 |  |           |   |    |
| 287 | <a href="#">/ai)</a><br>MT. ROSE SUBSTATION        |              | Unattended |     | 24.90  |       |     |   |  | Capacitor | 1 | 6  |
| 288 | <a href="#">/aj)</a><br>NORTH RED ROCK SUBSTATION  |              | Unattended | 120 | 24.90  |       | 47  | 1 |  |           |   |    |
| 289 | <a href="#">/ak)</a><br>PROJECT MEADOWS SUBSTATION |              | Unattended | 63  | 24.90  | 14.40 | 7   | 1 |  |           |   |    |
| 290 | <a href="#">/al)</a><br>SILVER LAKE SUBSTATION     |              | Unattended | 66  | 23.00  |       | 13  | 1 |  |           |   |    |
| 291 | <a href="#">/am)</a><br>SILVER LAKE SUBSTATION     |              | Unattended | 120 | 63.00  |       | 75  | 1 |  |           |   |    |
| 292 | <a href="#">/an)</a><br>SILVER LAKE SUBSTATION     |              | Unattended | 120 | 24.90  | 14.40 | 47  | 1 |  |           |   |    |
| 293 | <a href="#">/ao)</a><br>SOUTH MEADOWS SUBSTATION   |              | Unattended | 120 | 24.94  | 14.40 | 60  | 1 |  |           |   |    |
| 294 | <a href="#">/ap)</a><br>STEAMBOAT SUBSTATION       |              | Unattended | 120 | 24.90  | 7.20  | 47  | 1 |  |           |   |    |
| 295 | <a href="#">/aq)</a><br>STEAMBOAT SUBSTATION       |              | Unattended | 120 | 24.90  | 12.47 | 47  | 1 |  |           |   |    |
| 296 | <a href="#">/ar)</a><br>STEAMBOAT SUBSTATION       |              | Unattended |     | 24.90  |       |     |   |  | Capacitor | 1 | 10 |
| 297 | <a href="#">/as)</a><br>SUGARLOAF SUBSTATION       |              | Unattended | 120 | 24.90  |       | 60  | 2 |  |           |   |    |
| 298 | <a href="#">/at)</a><br>VALLEY ROAD SUBSTATION     |              | Unattended | 125 | 68.75  | 15.00 | 19  | 3 |  |           |   |    |
| 299 | <a href="#">/au)</a><br>VALLEY ROAD SUBSTATION     |              | Unattended | 120 | 24.90  |       | 47  | 1 |  |           |   |    |
| 300 | <a href="#">/av)</a><br>VALLEY ROAD SUBSTATION     |              | Unattended | 120 | 24.90  | 6.95  | 47  | 1 |  |           |   |    |
| 301 | <a href="#">/aw)</a><br>VALLEY ROAD SUBSTATION     |              | Unattended | 24  | 4.16   |       | 6   | 1 |  |           |   |    |
| 302 | <a href="#">/ax)</a><br>VALLEY ROAD SUBSTATION     |              | Unattended | 25  |        |       |     |   |  | Capacitor | 1 | 8  |
| 303 | <a href="#">/ay)</a><br>WINNEMUCCA SUBSTATION      |              | Unattended | 120 | 24.90  |       | 28  | 1 |  |           |   |    |
| 304 | <a href="#">/az)</a><br>WINNEMUCCA SUBSTATION      |              | Unattended | 125 | 62.50  | 13.80 | 39  | 1 |  |           |   |    |
| 305 | <a href="#">/ba)</a><br>WINNEMUCCA SUBSTATION      |              | Unattended | 125 | 62.50  | 13.80 | 75  | 1 |  |           |   |    |
| 306 | <a href="#">/bb)</a><br>WINNEMUCCA SUBSTATION      |              | Unattended | 120 |        |       |     |   |  | Capacitor | 1 | 15 |
| 307 | MASON VALLEY SUBSTATION                            |              | Unattended | 60  | 24.90  |       | 47  | 2 |  |           |   |    |
| 308 | ALPINE SWITCHING STATION                           | Transmission | Unattended | 230 |        |       |     |   |  |           |   |    |
| 309 | BANNOCK SUBSTATION                                 | Transmission | Unattended | 120 |        |       |     |   |  | Capacitor | 1 | 20 |
| 310 | BELL CREEK SUBSTATION                              | Transmission | Unattended | 120 |        |       |     |   |  |           |   |    |
| 311 | BELL CREEK SUBSTATION                              | Transmission | Unattended | 120 |        |       |     |   |  | Capacitor | 1 | 12 |

|     |                                   |              |            |        |       |       |       |     |   |              |    |       |
|-----|-----------------------------------|--------------|------------|--------|-------|-------|-------|-----|---|--------------|----|-------|
| 312 | BELL CREEK SUBSTATION             | Transmission | Unattended | 120    |       |       |       |     |   | Capacitor    | 1  | 36    |
| 313 | COMSTOCK MEADOWS SUBSTATION       | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 314 | CORTEZ SWITCH SUBSTATION          | Transmission | Unattended | 115    | 13.80 |       | 25    | 1   |   |              |    |       |
| 315 | CROOK ROAD SUBSTATION             | Transmission | Unattended | 60     |       |       |       |     |   |              |    |       |
| 316 | DONNER SUMMIT SUBSTATION          | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 317 | DOVE SUBSTATION                   | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 318 | DRESSER MINERAL SWITCH SUBSTATION | Distribution | Unattended | 60     |       |       |       |     |   |              |    |       |
| 319 | DUN GLEN SUBSTATION               | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 320 | IMLAY SWITCH SUBSTATION           | Transmission | Unattended | 65     |       |       |       |     |   |              |    |       |
| 321 | IZZENHOOD SUBSTATION              | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 322 | JERRITT SWITCH SUBSTATION         | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 323 | KAISER SWITCH SUBSTATION          | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 324 | MARBLE SUBSTATION                 | Transmission | Unattended | 60     |       |       |       |     |   |              |    |       |
| 325 | NIGHTINGALE SUBSTATION            | Distribution | Unattended | 120    |       |       |       |     |   |              |    |       |
| 326 | OLINGHOUSE SUBSTATION             | Transmission | Unattended | 345    |       |       |       |     |   | Line Reactor | 1  | 35    |
| 327 | OSCEOLA SUBSTATION                | Transmission | Unattended | 230    |       |       |       |     |   |              |    |       |
| 328 | PAH RAH SUBSTATION                | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 329 | PURGATORY SUBSTATION              | Distribution | Unattended | 60     |       |       |       |     |   |              |    |       |
| 330 | RAGTOWN SUBSTATION                | Distribution | Unattended | 60     |       |       |       |     |   |              |    |       |
| 331 | STAR PEAK SUBSTATION              | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 332 | TALBE MOUNTAIN SUBSTATION         | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 333 | TENABO SWITCH STATION             | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 334 | THUNDER MOUNTAIN SWITCHING        | Distribution | Unattended | 60     |       |       |       |     |   |              |    |       |
| 335 | TROLLEY SWITCH                    | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 336 | WASSUK                            | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 337 | WILD HORSE SUBSTATION             | Transmission | Unattended | 120    |       |       |       |     |   |              |    |       |
| 338 | Total                             |              |            | 39,479 | 8,478 | 1,042 | 8,803 | 311 | 2 |              | 67 | 1,171 |

|                                                                      |                                                                                                                       |                               |                                           |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023 | Year/Period of Report<br>End of: 2022/ Q4 |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------------------------------|

|               |
|---------------|
| FOOTNOTE DATA |
|---------------|

|                                           |
|-------------------------------------------|
| (a) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (b) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (c) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (d) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (e) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (f) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (g) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (h) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (i) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (j) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (k) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (l) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (m) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (n) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (o) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (p) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (q) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (r) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (s) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (t) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |
| (u) Concept: SubstationNameAndLocation    |
| Transmission and distribution substation. |

[illegible]



|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                     |                                                                                                                       |                                    |                                           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|------------------------------------|-------------------------------------------|
| Name of Respondent:<br>Sierra Pacific Power Company, d/b/a NV Energy                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                     | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report:<br>04/14/2023      | Year/Period of Report<br>End of: 2022/ Q4 |
| TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                     |                                                                                                                       |                                    |                                           |
| 1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.<br>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".<br>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote. |                                                     |                                                                                                                       |                                    |                                           |
| Line No.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Description of the Good or Service (a)              | Name of Associated/Affiliated Company (b)                                                                             | Account(s) Charged or Credited (c) | Amount Charged or Credited (d)            |
| 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Non-power Goods or Services Provided by Affiliated  |                                                                                                                       |                                    |                                           |
| 2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | A & G Salaries                                      | NV Energy, Inc.                                                                                                       | 920                                | 2,315,980                                 |
| 3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Salaries Overheads                                  | NV Energy, Inc.                                                                                                       | 920,926,408                        | 3,022,352                                 |
| 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Employee Expenses Incurred on behalf of Affiliate   | NV Energy, Inc.                                                                                                       | 921,931                            | 61,308                                    |
| 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Administrative services under the IASA              | NV Energy, Inc.                                                                                                       | 923                                | 5,281,289                                 |
| 6                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | N.V Energy, Inc. Subtotal                           |                                                                                                                       |                                    | 10,680,929                                |
| 7                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | A & G Salaries                                      | Nevada Power Company                                                                                                  | 920                                | 13,290,597                                |
| 8                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Salaries Overheads                                  | Nevada Power Company                                                                                                  | 920,926,408                        | 11,587,174                                |
| 9                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Employee Expenses Incurred on behalf of Affiliate   | Nevada Power Company                                                                                                  | 921                                | 485,049                                   |
| 10                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | Nevada Power Company                                                                                                  | 923                                | 41,515                                    |
| 11                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Nevada Power Company Subtotal                       |                                                                                                                       |                                    | 25,404,335                                |
| 12                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | Berkshire Hathaway Energy Company                                                                                     | 426,923                            | 1,205,447                                 |
| 13                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | MidAmerican Energy Company                                                                                            | 426,923                            | 1,250,556                                 |
| 14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | PacifiCorp                                                                                                            | 923                                | 237,371                                   |
| 15                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Grand Total                                         |                                                                                                                       |                                    | 38,778,638                                |
| 19                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                     |                                                                                                                       |                                    |                                           |
| 20                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Non-power Goods or Services Provided for Affiliated |                                                                                                                       |                                    |                                           |
| 21                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | A & G Salaries                                      | NV Energy, Inc.                                                                                                       | 920                                | 415,482                                   |
| 22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Salaries Overheads                                  | NV Energy, Inc.                                                                                                       | 920,926,408                        | 407,957                                   |
| 23                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Employee Expenses Incurred on behalf of Affiliate   | NV Energy, Inc.                                                                                                       | 921                                | 13,272                                    |
| 24                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | NV Energy, Inc.                                                                                                       | 923                                | 41                                        |
| 25                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | NV Energy, Inc. Subtotal                            |                                                                                                                       |                                    | 836,752                                   |
| 26                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | A & G Salaries                                      | Nevada Power Company                                                                                                  | 920                                | 8,674,632                                 |
| 27                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Salaries Overheads                                  | Nevada Power Company                                                                                                  | 920,926,408                        | 7,329,781                                 |
| 28                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Employee Expenses Incurred on behalf of Affiliate   | Nevada Power Company                                                                                                  | 921                                | 231,760                                   |
| 29                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Administrative services under the IASA              | Nevada Power Company                                                                                                  | 923                                | 1,756                                     |
| 30                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Nevada Power Company Subtotal                       |                                                                                                                       |                                    | 16,237,929                                |

|    |                                                    |                                    |     |            |
|----|----------------------------------------------------|------------------------------------|-----|------------|
| 31 | Administrative services under the IASA             | Berkshire Hathaway Energy Company  | 923 | 971        |
| 32 | Administrative services under the IASA             | BHE Compression Service LLC        | 923 | 14         |
| 33 | Administrative services under the IASA             | BHE GT&S                           | 923 | 2,117      |
| 34 | Administrative services under the IASA             | Kern River Gas Tansmission Company | 923 | 262        |
| 35 | Administrative services under the IASA             | Midwest Capital Group              | 923 | 2          |
| 36 | Administrative services under the IASA             | MidAmerican Energy Company         | 923 | 58,373     |
| 37 | Administrative services under the IASA             | MidAmerican Energy Services        | 923 | 39         |
| 38 | Administrative services under the IASA             | BHE Renewables LLC                 | 923 | 2,441      |
| 39 | Administrative services under the IASA             | Northern Natural Gas               | 923 | 1,092      |
| 40 | Administrative services under the IASA             | PacifiCorp                         | 923 | 176,372    |
| 41 | Administrative services under the IASA             | BHE US Transmission LLC            | 923 | 64         |
| 42 | Grand Total                                        |                                    |     | 17,316,428 |
| 43 | (a) Master Service Agreement                       |                                    |     |            |
| 44 | (b) Intercompany Administrative Services Agreement |                                    |     |            |
| 42 |                                                    |                                    |     |            |



| EXHIBIT III — Master Service Agreement                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                 |
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| Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Based On                                                                                                                                                                                                                                                                                                                                                                                                        |
| Equity Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator.        |
| Composite Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | --Year End Customers<br>The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | --Gross Plant (exc. Common, Leased) CWIP<br>The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.                                                                                 |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | --O&M (exc. Payroll, A&G Common, Fuel)<br>The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change. |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | --O&M Payroll<br>The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.                                                                                          |
| Customer Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.                          |
| Meter Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.                                                                                                                                   |
| Payroll Ratio                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.                                                     |
| <b>(b)</b> Concept: DescriptionOfNonPowerGoodOrService                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                 |
| This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. |                                                                                                                                                                                                                                                                                                                                                                                                                 |