

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report:
End of: 2022/ Q4

FERC FORM NO. 2 (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202)502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USoA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. **Blu per cubic foot** -- The total heating value, expressed in Blu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. **Commission Authorization** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. **Dekatherm** -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. **Respondent** -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent
 Eastern Gas Transmission and Storage, Inc.

02 Year/ Period of Report
 End of: 2022/ Q4

03 Previous Name and Date of Change (if name changed during year)
 /

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)
 6603 West Broad Street, Richmond, VA 23230

05 Name of Contact Person
 Doug Simon

06 Title of Contact Person
 Senior Accountant

07 Address of Contact Person (Street, City, State, Zip Code)
 6603 West Broad Street, Richmond, VA 23230

08 Telephone of Contact Person, Including Area Code
 804-314-6567

09 This Report is An Original / A Resubmission
 (1) An Original
 (2) A Resubmission

10 Date of Report (Mo, Da, Yr)
 04/13/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name
 Joshua Blakeney

12 Title
 Controller

13 Signature
 Joshua Blakeney

14 Date Signed
 04/13/2023

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	
15	Gas Property and Capacity Leased to Others	213	12-96	
16	Gas Plant Held for Future Use	214	12-96	N/A
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments In Subsidiary Companies	224	12-96	
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	N/A
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	N/A
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	

	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	N/A
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	N/A
34	Capital Stock Expense	254	12-96	N/A
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	N/A
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	N/A
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	

65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Joshua Blakeney Controller 6603 West Broad Street, Richmond, VA 23230			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 04/25/1980 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Control Over Respondent				
<p>1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.</p> <p>2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.</p> <p>3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.</p>				
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway, Inc.	M	DE	92.03%
2	Berkshire Hathaway Energy Company	I	IA	100%
3	BHE Pipeline Group, LLC	I	DE	100%
4	BHE GT&S, LLC	I	DE	100%
5	Eastern Energy Gas Holdings, LLC	D	VA	100%

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100%	Not used
2	Farmington Properties, Inc.	I	Holding Company	100%	Not used
3	NE Hub Partners, LLC	I	Gas Storage Facility-Proposed	100%	Not used
4	NE Hub Partners, LP	I	Gas Storage Facility-Proposed	100%	Not used
5	Eastern Brine, LLC (Inactive)	D	Brine Leaching Facility-Proposed	100%	Not used

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Security Holders and Voting Powers				
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.</p>				
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2022	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60,101 By Proxy: 60,101	3. Give the date and place of such meeting: 11/1/2020 - Richmond, VA		
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):		
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)
5	TOTAL votes of all voting securities	60,101	60,101	
6	TOTAL number of security holders	1	1	
7	TOTAL votes of security holders listed below	60,101	60,101	
8	Eastern Energy Gas Holdings, LLC			
9	6603 West Broad Street			
10	Richmond, VA 23230			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Important Changes During the Year			
Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
Item 1 - None or Not Applicable			
Item 2 - None or Not Applicable			
Item 3 - None or Not Applicable			
Item 4 - None or Not Applicable			
Item 5 - None or Not Applicable			
Item 6 - None or Not Applicable			
Item 7 - None or Not Applicable			
Item 8 - None or Not Applicable			
Item 9 - See Notes 8 and 9 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.			
Item 10 - None or Not Applicable			
Item 11- Estimated increase (decrease) in annual revenues (in millions).			
Date	Docket No.	Description	Annualized Amount
11/1/2022	RP22-1282	Electric Power Cost Adjustment (EPCA)	\$3.69
11/1/2022	RP22-1283	Transportation Cost Rate Adjustment (TCRA)	\$(7.48)
EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.			
Item 12- None or Not Applicable			
Item 13- None or Not Applicable			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,866,830,057	6,592,655,252
3	Construction Work in Progress (107)	200-201	140,876,400	188,317,381
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,007,706,457	6,780,972,633
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,422,446,544	2,313,669,394
6	Net Utility Plant (Total of line 4 less 5)		4,585,259,913	4,467,303,239
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,585,259,913	4,467,303,239
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(149,495,665)	(86,295,351)
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,504,922	1,579,738
18	(Less) Accum. Provision for Depreciation and Amortization (122)		187,096	186,231
19	Investments in Associated Companies (123)	222-223		3,007,995
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,393	1,920,771
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		13,819,260	13,112,488
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		17,077,479	19,434,761
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		16,241,569	11,129,223
33	Special Deposits (132-134)		28,672,324	15,787,491
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		113,141,380	100,659,715

38	Other Accounts Receivable (143)			24,983,794		25,571,714
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			12,207		3,031,435
40	Notes Receivable from Associated Companies (145)					
41	Accounts Receivable from Associated Companies (146)			8,302,407		7,467,654
42	Fuel Stock (151)					
43	Fuel Stock Expenses Undistributed (152)					
44	Residuals (Elec) and Extracted Products (Gas) (153)			458,803		430,005
45	Plant Materials and Operating Supplies (154)			49,770,420		47,957,763
46	Merchandise (155)					
47	Other Materials and Supplies (156)					
48	Nuclear Materials Held for Sale (157)					
49	Allowances (158.1 and 158.2)					
50	(Less) Noncurrent Portion of Allowances					
51	Stores Expense Undistributed (163)					
52	Gas Stored Underground-Current (164.1)	220				
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220				
54	Prepayments (165)	230		2,092,398		3,330,264
55	Advances for Gas (166 thru 167)					
56	Interest and Dividends Receivable (171)					
57	Rents Receivable (172)					
58	Accrued Utility Revenues (173)					
59	Miscellaneous Current and Accrued Assets (174)			225,503,660		126,232,328
60	Derivative Instrument Assets (175)					
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)					
62	Derivative Instrument Assets - Hedges (176)			1,274,388		44,790
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)					
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			470,428,936		335,579,512
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)			11,918,777		12,511,491
67	Extraordinary Property Losses (182.1)	230				
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230				
69	Other Regulatory Assets (182.3)	232		47,208,648		62,316,070
70	Preliminary Survey and Investigation Charges (Electric)(183)					
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)					
72	Clearing Accounts (184)					
73	Temporary Facilities (185)					
74	Miscellaneous Deferred Debits (186)	233		9,611,230		15,854,732
75	Deferred Losses from Disposition of Utility Plant (187)					
76	Research, Development, and Demonstration Expend. (188)					
77	Unamortized Loss on Reacquired Debt (189)					
78	Accumulated Deferred Income Taxes (190)	234-235		314,140,209		355,566,075

79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		382,878,864	446,248,368
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64, and 80)		5,365,160,245	5,241,281,247

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,275,127,668	1,241,066,046
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	755,587,688	723,622,512
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,953,737)	(3,775,984)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(29,778,553)	(31,279,489)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,606,343,066	2,538,993,085
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	1,599,979,000	1,599,979,000
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,986,866	6,355,403
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,992,134	1,593,623,597
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		16,451,462	16,662,139
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,447,500	4,387,500
29	Accumulated Provision for Pensions and Benefits (228.3)		2,428,084	3,030,474
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		89,872,282	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		47,912,914	55,172,678
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		159,112,242	79,252,791
36	CURRENT AND ACCRUED LIABILITIES			

37	Current Portion of Long-Term Debt				
38	Notes Payable (231)				
39	Accounts Payable (232)			52,269,241	60,640,132
40	Notes Payable to Associated Companies (233)			35,500,000	67,669,621
41	Accounts Payable to Associated Companies (234)			39,113,115	87,530,173
42	Customer Deposits (235)			28,692,324	15,346,492
43	Taxes Accrued (236)	262-263		70,830,980	70,709,629
44	Interest Accrued (237)			6,848,074	6,848,074
45	Dividends Declared (238)				
46	Matured Long-Term Debt (239)				
47	Matured Interest (240)				
48	Tax Collections Payable (241)			640,110	649,361
49	Miscellaneous Current and Accrued Liabilities (242)	268		24,551,433	25,641,345
50	Obligations Under Capital Leases-Current (243)			1,002,310	1,680,346
51	Derivative Instrument Liabilities (244)				
52	(Less) Long-Term Portion of Derivative Instrument Liabilities				
53	Derivative Instrument Liabilities - Hedges (245)				
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			259,447,587	336,715,173
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)			3,506,251	3,556,251
58	Accumulated Deferred Investment Tax Credits (255)				
59	Deferred Gains from Disposition of Utility Plant (256)				
60	Other Deferred Credits (253)	269		19,769,830	18,818,220
61	Other Regulatory Liabilities (254)	278		511,691,598	513,627,691
62	Unamortized Gain on Reacquired Debt (257)	260			
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)				
64	Accumulated Deferred Income Taxes - Other Property (282)			142,772,530	79,294,174
65	Accumulated Deferred Income Taxes - Other (283)			68,525,007	77,400,265
66	TOTAL Deferred Credits (Total of lines 57 thru 65)			746,265,216	692,696,601
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55, and 66)			5,365,160,245	5,241,281,247

22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		1,048,480	1,136,406					1,048,480	1,136,406		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		555,874,980	617,099,351					555,874,980	617,099,351		
26	Net Utility Operating Income (Total of lines 2 less 25)		361,864,165	210,995,131					361,864,165	210,995,131		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		66,279,738	65,775,528								
34	(Less) Expenses of Nonutility Operations (417.1)		63,289,490	61,198,842								
35	Nonoperating Rental Income (418)		41,233	40,185								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(177,753)	(210,196)								
37	Interest and Dividend Income (419)		193,266	507,988								
38	Allowance for Other Funds Used During Construction (419.1)		4,176,716	6,410,590								
39	Miscellaneous Nonoperating Income (421)		822,365	4,256,858								
40	Gain on Disposition of Property (421.1)		1,085,330	3,017,702								
41	TOTAL Other Income (Total of lines 31 thru 40)		9,131,405	18,599,813								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		461,636	851,635								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	874,205	1,131,282								
46	Life Insurance (426.2)											
47	Penalties (426.3)		9,457	5,477								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		303,448	277,695								
49	Other Deductions (426.5)		12,854,944	(5,824,970)								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	14,503,690	(3,558,881)								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263	16,017	28,475								
53	Income Taxes-Federal (409.2)	262-263	(8,341,347)	(959,754)								
54	Income Taxes-Other (409.2)	262-263	(3,219,748)	(474,748)								
55	Provision for Deferred Income Taxes (410.2)	234-235	53,463,390	20,213,807								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	21,032,273	16,501,352								
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		20,886,039	2,306,428								

60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(26,258,324)	19,852,266								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		67,127,048	33,701,415								
63	Amortization of Debt Disc. and Expense (428)	258-259	961,250	465,882								
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	183,669	44,040,999								
68	Other Interest Expense (431)	340	1,080,102	86,890								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,193,883	1,660,945								
70	Net Interest Charges (Total of lines 62 thru 69)		68,158,186	76,634,241								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		267,447,655	154,213,156								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		267,447,655	154,213,156								

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4						
Statement of Accumulated Comprehensive Income and Hedging Activities										
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,125,227		1,125,227		
3	Preceding Quarter/Year to Date Changes in Fair Value					(32,404,716)		(32,404,716)		
4	Total (lines 2 and 3)					(31,279,489)		(31,279,489)	154,213,156	122,933,667
5	Balance of Account 219 at End of Preceding Quarter/Year					(31,279,489)		(31,279,489)		
6	Balance of Account 219 at Beginning of Current Year					(31,279,489)		(31,279,489)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,500,936		1,500,936		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					1,500,936		1,500,936	267,447,655	268,948,591
10	Balance of Account 219 at End of Current Quarter/Year					(29,778,553)		(29,778,553)		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Statement of Retained Earnings				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		723,622,512	645,456,073
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		267,625,408	154,423,352
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(235,660,232)	(76,256,913)
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		755,587,688	723,622,512
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		755,587,688	723,622,512
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(3,775,984)	(3,565,788)
23	Equity in Earnings for Year (Credit) (Account 418.1)		(177,753)	(210,196)
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			

25.1	Other Changes (Explain)			
26	Balance-End of Year		(3,953,737)	(3,775,984)

FERC FORM No. 2 (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Statement of Cash Flows			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	267,447,655	154,213,156
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	145,154,097	157,011,995
5	Amortization of (Specify) (footnote details)	^b 6,379,164	8,987,406
5.1	Amortization of (Specify) (footnote details)	^b 6,379,164	8,987,406
6	Deferred Income Taxes (Net)	93,932,474	93,433,989
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(19,792,958)	(30,071,689)
9	Net (Increase) Decrease in Inventory	(1,841,455)	(5,032,495)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	17,843,679	(716,591)
12	Net (Increase) Decrease in Other Regulatory Assets	(3,474,418)	(903,115)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(12,377,345)	(4,266,402)
14	(Less) Allowance for Other Funds Used During Construction	4,176,716	6,410,590
15	(Less) Undistributed Earnings from Subsidiary Companies	(177,753)	(210,196)
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	^b 49,903,036	829,242
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	539,174,966	367,285,102
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(280,350,893)	(354,742,012)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		(159,239)
26	(Less) Allowance for Other Funds Used During Construction	(4,176,716)	(6,410,590)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	^b (13,358,153)	(20,729,467)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(289,532,330)	(369,220,128)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	1,679,455	5,251,569
33	Investments in and Advances to Associated and Subsidiary Companies	1,907,822	4,339,211

34	Contributions and Advances from Associated and Subsidiary Companies		902,798		305,713
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies				
38	Purchase of Investment Securities (a)		(2,350,744)		
39	Proceeds from Sales of Investment Securities (a)				
40	Loan Made or Purchased				
41	Collections on Loans				
43	Net (Increase) Decrease in Receivables				
44	Net (Increase) Decrease in Inventory				
45	Net (Increase) Decrease in Allowances Held for Speculation				
46	Net Increase (Decrease) in Payables and Accrued Expenses				
47	Other Adjustments to Cash Flows from Investment Activities:				
47.1	Other Adjustments to Cash Flows from Investment Activities:				
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)		(287,392,999)		(359,323,635)
51	Cash Flows from Financing Activities:				
52	Proceeds from Issuance of:				
53	Proceeds from Issuance of Long-Term Debt (b)				
54	Proceeds from Issuance of Preferred Stock				
55	Proceeds from Issuance of Common Stock				
56	Net Increase in Debt (Long Term Advances)				
56.1	Net Increase in Debt (Long Term Advances)				
56.2	Other				26,669,036
57	Net Increase in Short-term Debt (c)				
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)				26,669,036
61	Payments for Retirement				
62	Payments for Retirement of Long-Term Debt (b)				
63	Payments for Retirement of Preferred Stock				
64	Payments for Retirement of Common Stock				
65	Other Retirements				
65.1	Other (footnote details):				(1,744,398)
66	Net Decrease in Short-Term Debt (c)		(32,169,621)		(13,329,342)
67	Other Adjustments to Financing Cash Flows				
67.1	Other Adjustments to Financing Cash Flows:				
68	Dividends on Preferred Stock				
69	Dividends on Common Stock		(214,500,000)		(18,493,480)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		(246,669,621)		(6,898,184)
73	Net Increase (Decrease) in Cash and Cash Equivalents				
74	(Total of line 18, 49 and 71)		5,112,346		1,063,283
76	Cash and Cash Equivalents at Beginning of Period		11,129,223		10,065,940
78	Cash and Cash Equivalents at End of Period		16,241,569		11,129,223

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b			
404.3 - Amortization Expense - Utility Plant	\$	4,623,665	
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		848,755	
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		906,744	
Total	\$	6,379,164	

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b			
Change in Accumulated Provision for Rate Refunds	\$	89,872,282	
Change in Gas Owed to System Gas		63,200,314	
Change in Miscellaneous Deferred Debits		6,243,502	
Change in Accumulated Other Comprehensive Income		2,673,537	
Change in Prepayments		1,237,866	
Accretion Expense		1,048,480	
Change in Derivative Instrument Assets - Hedges - Current		(1,229,598)	
Change in Accumulated Provision for Injuries & Damages		(1,940,000)	
Change in Special Deposits		(12,884,833)	
Change in Misc. Current Assets		(99,271,332)	
Other		952,818	
Total	\$	49,903,036	

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b			
Cost of Removal, net of salvage	\$		(13,358,153)

FERC FORM No. 2 (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Notes to Financial Statements			
<p>1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.</p> <p>2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.</p> <p>3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.</p> <p>4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.</p> <p>5. Provide a list of all environmental credits received during the reporting period.</p> <p>6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.</p> <p>7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.</p> <p>8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.</p> <p>10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.</p> <p>11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The following abbreviations or acronyms used in this document are defined below:

Abbreviation or Acronym	Definition
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Customer Revenue	Revenue from contracts with customers
DEI	Dominion Energy, Inc.
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC and its subsidiaries
EGTS	Eastern Gas Transmission and Storage, Inc. and its subsidiaries
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse Gases
GT&S Transaction	The acquisition of substantially all of the natural gas transmission and storage business of Dominion Energy, Inc., including Eastern Gas Transmission and Storage, Inc., by Berkshire Hathaway Energy Company on November 1, 2020.
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
NSPS	New Source Performance Standard
OCl	Other Comprehensive Income (Loss)
SIP	State Implementation Plan
SOFR	Secured Overnight Financing Rate
TCRA	Transportation Cost Rate Adjustment
USoFA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USoFA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, EGTS has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property or 283 - Accumulated Deferred Income Taxes-Other*, as appropriate.
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USoFA and is not consolidated.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of the FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the balance sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.
- i) The portion of long-term debt which is due within one year remains classified as long-term debt and has not been reclassified to current liabilities.
- j) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181 - *Unamortized Debt Expense* and are amortized to Account 428 - *Amortization of Debt Discount and Expense*.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2022	2021
Supplemental Disclosure		
Cash paid (received) for:		
Income taxes	\$ 2	\$ (12)
Interest	<u>\$ 67</u>	<u>\$ 71</u>
Significant noncash investing and financing activity:		
Accrued capital expenditures	\$ 15	\$ 29
Equity dividends	<u>\$ (21)</u>	<u>\$ (58)</u>
Equity contributions	<u>\$ 34</u>	<u>\$ 292</u>

Notes to Financial Statements

Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia.

Note 2. Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

EGTS prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

EGTS continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash, Restricted Cash, and Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Allowance for Credit Losses

Customer receivables are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, EGTS primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2022 and 2021, the allowance for credit losses totaled \$— million and \$3 million, respectively, and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts - Credit* on the Comparative Balance Sheet.

Derivatives

EGTS employs a number of different derivative contracts, which may include forwards, futures, options, swaps, and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in Account 174 - *Miscellaneous Current and Accrued Assets* or Account 242 - *Miscellaneous Current and Accrued Liabilities* on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is presented in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 – *Other Deductions*.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas*, 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2 and 117.3 is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 – *Gas Owed to System Gas* at an appropriate index price at month-end subject to the terms of its tariff.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due from others are reported in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. See Note 8 for the prospective impacts related to changes in depreciation rates. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded either as accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced. For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred.

Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its natural gas pipeline and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

EGTS evaluates long-lived assets, including property, plant, and equipment, for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment supports EGTS' regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets. See Note 8 for more information.

Leases

EGTS has non-cancellable operating leases primarily for office space, office equipment and land and finance leases consisting primarily of natural gas pipeline facilities and vehicles. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS operating right-of-use assets recorded in Account 101.1 – *Property Under Capital Leases* as of both December 31, 2022 and 2021 included \$19 million, and as of both December 31, 2022 and 2021 Account 227 – *Obligations Under Capital Leases – Noncurrent* included \$16 million, and Account 243 – *Obligations Under Capital Leases – Current* included \$1 million and \$2 million, respectively, of operating lease liabilities. Rent expense totaled \$2 million and \$3 million for 2022 and 2021, respectively, the majority of which is reflected in operations and maintenance expense.

Revenue Recognition

EGTS uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

A majority of EGTS' Customer Revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. As of December 31, 2022 and 2021, customer receivables, net on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$9 million and \$28 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. See Note 8 for discussion surrounding EGTS' provision for rate refund. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. As of December 31, 2022 and 2021, EGTS' contract asset balance was \$10 million and \$16 million, respectively, recorded in Account 186 – *Miscellaneous Deferred Debits*. As of December 31, 2022 and 2021, EGTS' contract asset from an affiliate were \$— million and \$3 million, respectively, recorded in Account 123 – *Investments in Associated Companies*. Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due, from the customer. As of December 31, 2022 and 2021, EGTS had \$9 million and \$3 million, respectively, of contract liabilities due to EGTS' performance on certain contracts.

Unamortized Debt Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway, Inc. includes EGTS in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' consolidated financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

Note 3. Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS has various financial assets and liabilities that are measured at fair value on the Comparative Balance Sheet using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

The following table presents EGTS' financial assets and liabilities recognized on the Comparative Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3		Total
As of December 31, 2022					
Assets:					
Commodity derivatives	\$ —	\$ 8	1	\$ —	\$ 1
Money market mutual funds					8
Equity securities:					
Investment funds		14	—	—	14
	\$ 22	\$ 1	\$ —	\$ —	23

As of December 31, 2021

Assets:					
Equity securities:					
Investment funds	\$ 13	\$ —	\$ —	\$ —	\$ 13
	\$ 13	\$ —	\$ —	\$ —	13

EGTS' investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 176 - *Derivative Instruments - Hedges* and Account 245 - *Derivative Instrument Liabilities - Hedges*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. EGTS' long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Comparative Balance Sheet. The fair value of EGTS' long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of EGTS' long-term debt as of December 31 (in millions):

	2022		2021		
	Carrying Value	Fair Value	Carrying Value	Fair Value	
Long-term debt	\$ 1,582	\$ 1,337	\$ 1,581	\$ 1,812	

Note 4. Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system as well as lost and unaccounted for gas. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices. See Note 3 for further information about fair value measurements and associated valuation methods for derivatives.

There have been no significant changes in EGTS' accounting policies related to derivatives. Refer to Notes 2 and 3 for additional information on derivative contracts.

Credit Risk

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2022, EGTS provided service to 266 customers with approximately 95% of its storage and transmission revenue being provided through firm services. The 10 largest customers provided approximately 38% of the total storage and transmission revenue and the thirty largest provided approximately 71% of the total storage and transmission revenue.

Note 5. Income Taxes

Certain EGTS operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

EGTS has recorded an estimate of the portion of EDIT amortization in 2022. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. EGTS has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 407.4 – *Regulatory Credits*. 2017 Tax Reform included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. EGTS is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to approximately 40 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to approximately 40 years.

The following table illustrates EDIT amortization (benefit) expense for the current year (in millions):

	Protected	Unprotected	Total
2022 EDIT Amortization – Account 407.4 – Regulatory Credits	\$ —	(11) \$ 5	\$ (6)
Income tax expense consists of the following for the years ended December 31 (in millions):			

	2022	2021
Current:		
Federal	\$ 4	\$ (22)
State	12	(10)
	<u>16</u>	<u>(32)</u>
Deferred:		
Federal	66	68
State	28	25
	<u>94</u>	<u>93</u>
Total	\$ 110	\$ 61

The statutory U.S. federal income tax rate reconciles to the effective income tax rates for the years ended December 31:

	2022	2021
U.S. Statutory Rate	21 %	21 %
State taxes, net of federal benefit	8	6
Debt exchange	—	1
Other	—	(1)
Effective tax rate	29 %	27 %

Significant components of deferred income tax assets and liabilities as of December 31, 2022 and 2021 were as follows (in millions):

	2022	2021
Deferred income tax assets:		
Intangibles and goodwill	\$ 265	\$ 298
Other postretirement benefits	17	31
Derivatives and hedging	11	12
Capital lease obligation	6	6
Federal and State carryforwards	6	—
Other	9	9
Total deferred income tax assets	\$ 314	\$ 356
Deferred income tax liabilities:		
Plant and equipment, primarily depreciation method and basis differences	\$ (140)	\$ (77)
Debt exchange	(53)	(60)
Right of use asset - Leases	(5)	(5)
Compensation accruals	(4)	(6)
Pension benefits	—	(3)
Other	(9)	(6)
Total deferred income tax liabilities	\$ (211)	\$ (157)

As of December 31, 2022, EGTS' state tax carryforwards, entirely related to \$6 million of net operating losses, expire at various intervals between 2036 and indefinite.

As a result of the GT&S Transaction, DEI retained the rights and obligations of EGTS' federal and state income tax returns through October 31, 2020. The U.S. Internal Revenue Service has not closed or effectively settled an examination of EGTS' income tax returns for any tax years beginning on or after November 1, 2020. The statute of limitations for EGTS' states remains open for periods beginning on or after November 1, 2020. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Note 6. Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet. EGTS will continue to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirements date for these assets.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 55	\$ 71
Additions	4	—
Retirements	(12)	(17)
Accretion	1	1
Ending balance	\$ 48	\$ 55

Note 7. Employee Benefit Plans

Defined Benefit Plans

EGTS is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of EGTS. EGTS made \$12 million and \$16 million of contributions to the MidAmerican Energy Company Retirement Plan for the years ended December 31, 2022 and 2021, respectively. EGTS made \$2 million and \$9 million of contributions to the MidAmerican Energy Company Welfare Benefit Plan for the years ended December 31, 2022 and 2021, respectively. Contributions related to these plans are reflected as net periodic benefit cost in Account 401 - *Operating Expenses* in the Statement of Income. Amounts attributable to EGTS were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Defined Contribution Plan

EGTS participates in the BHE GT&S defined contribution employee savings plan. EGTS' matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. EGTS' contributions to the 401(k) plan were \$5 million and \$4 million for the years ended December 31, 2022 and 2021, respectively.

Note 8. Regulatory Matters

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transmission rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund. In September 2022, a settlement agreement was filed with the FERC, resolving EGTS' general rate case for its FERC-jurisdictional services and providing for increased service rates and decreased depreciation rates. Under the terms of the settlement agreement, EGTS' rates result in an increase to annual firm transmission and storage revenues of approximately \$160 million and a decrease in annual depreciation expense of approximately \$30 million, compared to the rates in effect prior to April 1, 2022. As of December 31, 2022, EGTS' provision for rate refund for April 2022 through December 2022 totaled \$90 million and was included in Account 229 - *Accumulated Provision for Rate Refunds* on the Comparative Balance Sheet. In November 2022, the FERC approved the settlement agreement and the rate refunds to customers were processed in late February 2023.

In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report. In December 2017, EGTS provided its response to the audit report. EGTS requested FERC review of contested findings and submitted its plan for compliance with the uncontested portions of the report. EGTS reached resolution of certain matters with the FERC in the fourth quarter of 2018. In December 2020, the FERC issued a final ruling on the remaining matter, which resulted in a \$43 million (\$31 million after-tax) estimated charge for disallowance of capitalized AFUDC, originally established beginning in 2008, recorded within Account 426.5 – *Other Deductions* in the Statement of Income. As a condition of the December 2020 ruling, EGTS filed its proposed accounting entries and supporting documentation with the FERC during the second quarter of 2021. During the finalization of these entries, EGTS refined the estimated charge for disallowance of capitalized AFUDC, which resulted in the reduction to the estimated charge of \$11 million (\$8 million after tax), recorded within Account 426.5 – *Other Deductions* in the Statement of Income during the second quarter of 2021. In September 2021, the FERC approved EGTS' accounting entries and supporting documentation.

The table below summarizes the 2021 financial statement impacts of the disallowance of capitalized AFUDC (in millions):

Account	Description	Debit	Credit
426.5	<i>Other deductions</i>	—	11
108	<i>Accumulated provision for depreciation of gas utility plant</i>	1	—
101	<i>Gas plant in service</i>	10	—
410.2	<i>Provision for deferred income taxes</i>	3	—
282	<i>Accumulated deferred income taxes - other property</i>	—	3

Note 9. Commitments and Contingencies

Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. States had until August 2021 to develop plans to address the new standard, which did not result in a material impact on EGTS' results of operations and cash flows. The EPA and environmental groups finalized a consent decree in January 2022 that sets deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. Relevant to EGTS, the EPA must, by April 30, 2022, propose to approve or disapprove the interstate ozone SIPs of Maryland, New York, Ohio, Pennsylvania and West Virginia. In February 2022, the EPA published a series of proposed decisions to disapprove the SIPs for interstate ozone transport of 19 states, including Maryland, New York, Ohio and West Virginia. Until the EPA takes final action on the proposal and Maryland, New York, Ohio and West Virginia submit any required SIPs, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements and intends to finalize the rules by fall 2023. Until the rules are finalized, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a prevention of significant deterioration or Title V permit for GHG is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of carbon dioxide equivalent emissions under which a source would not be required to apply best available control technology for its GHG emissions. Until the EPA ultimately takes final action on this rulemaking, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Surety Bonds

As of December 31, 2022, EGTS had purchased \$16 million of surety bonds. Under the terms of the surety bonds, Eastern Energy Gas is obligated to indemnify the respective surety bond company for any amounts paid.

Note 10. Related Party Transactions

EGTS is party to a tax-sharing agreement and is part of the Berkshire Hathaway Inc. consolidated U.S. federal income tax return. For current federal and state income taxes, EGTS had a receivable from BHE of \$21 million and \$11 million as of December 31, 2022 and 2021, respectively. EGTS received net cash receipts for federal and state income taxes from BHE totaling \$10 million for the year ended December 31, 2021.

Customer receivables, net as of both December 31, 2022 and 2021, included \$2 million of accrued unbilled revenue. This revenue is based on estimated amounts of services provided but not yet billed to an affiliate.

As of December 31, 2022 and 2021, EGTS had \$10 million and \$8 million, respectively, of natural gas imbalances payable to affiliates, presented in Account 242 – *Miscellaneous Current & Accrued Liabilities* in the Comparative Balance Sheet.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 7. As of December 31, 2022 and 2021, EGTS' amount due to MidAmerican Energy associated with these plans and reflected in Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheets was \$47 million and \$85 million, respectively.

Presented below are EGTS' significant transactions with related parties for the years ended December 31 (in millions):

	2022	2021
Sales of natural gas and transmission and storage services	\$ 26	\$ 28
Purchases of natural gas and transmission and storage services	4	5
Services provided by related parties	46	26
Services provided to related parties	62	57

Borrowings with Eastern Energy Gas

EGTS has a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in November 2023. The credit agreement, which is for general corporate purposes, has a variable interest rate based on SOFR plus a fixed spread. Net outstanding borrowings totaled \$36 million with a weighted-average interest rate of 1.43% as of December 31, 2022 and \$68 million with a weighted-average interest rate of 0.51% as of December 31, 2021 in Account 233 – *Notes Payable to Associated Companies*.

In March 2021, Eastern Energy Gas entered into a \$400 million intercompany revolving credit agreement from EGTS that currently expires in March 2024. The credit agreement, which is for general corporate purposes, has a variable interest rate based on SOFR plus a fixed spread. Net outstanding borrowings by Eastern Energy Gas from EGTS under the credit agreement totaled \$2,071 as of December 31, 2021. Interest income related to this borrowing totaled \$2,071 for the year ended December 31, 2021 in Account 419 - *Interest and Dividend Income*.

EGTS had also borrowed from Eastern Energy Gas pursuant to a series of long-term notes with fixed interest rates ranging from 3.6% to 5.0%, due 2024 to 2047. EGTS incurred interest charges related to these borrowings of \$44 million for the year ended December 31, 2021 in Account 430 – *Interest from Associated Company Debt*.

On June 30, 2021, as part of an intercompany transaction, Eastern Energy Gas exchanged a total of \$1.6 billion of its issued and outstanding third-party notes for new notes, making EGTS the primary obligor of the new notes. The terms of the new notes are substantially similar to the terms of the original Eastern Energy Gas notes. The intercompany debt exchange was a common control transaction accounted for as a debt modification. As such, no gain or loss was recognized in the Statement of Income. As a result of the transaction, EGTS' \$1.9 billion of long-term indebtedness to Eastern Energy Gas was cancelled in full and the remaining balance was satisfied through a capital contribution of \$295 million.

Note 11. Tracked Costs and Special Surcharges

EGTS' regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transmission on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

EGTS had revenues and expenses related to the TCRA for the years 2022 and 2021, respectively, as follows:

	2022	2021
Asset as of January 1,		
Revenues	\$ 1	\$ 1
Costs	(27)	(35)
Asset balance as of December 31,	<u>31</u>	<u>35</u>
	<u>\$ 5</u>	<u>\$ 1</u>

EGTS had revenues and expenses related to the EPCA for the years 2022 and 2021, respectively, as follows:

	2022	2021
Liability as of January 1,		
Revenues	\$ (2)	\$ (3)
Costs	(8)	(8)
Liability balance as of December 31,	<u>11</u>	<u>9</u>
	<u>\$ 1</u>	<u>\$ (2)</u>

Note 12. Subsequent Events

EGTS has evaluated the impact of events occurring after December 31, 2022, up to February 24, 2023, the date that the EGTS GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 13, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,686,321,116		6,686,321,116		
4	Property Under Capital Leases	18,490,443		18,490,443		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	155,775,917		155,775,917		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,860,587,476		6,860,587,476		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	140,876,400		140,876,400		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,007,706,457		7,007,706,457		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,422,446,544		2,422,446,544		
15	Net Utility Plant (Total of lines 13 and 14)	4,585,259,913		4,585,259,913		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,351,686,704		2,351,686,704		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	5,495,978		5,495,978		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		
21	Amortization of Other Utility Plant	41,341,882		41,341,882		
22	TOTAL In Service (Total of lines 18 thru 21)	2,416,203,963		2,416,203,963		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,422,446,544		2,422,446,544		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Gas Plant in Service (Accounts 101, 102, 103, and 106)							
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<u>INTANGIBLE PLANT</u>						
2	301 Organization	274,371					274,371
3	302 Franchise and Consents	6,026,807					6,026,807
4	303 Miscellaneous Intangible Plant	68,072,255	6,237,270	1,289,783			73,019,742
5	Total Intangible Plant (Total of lines 2 thru 4)	74,373,433	6,237,270	1,289,783			79,320,920
6	<u>PRODUCTION PLANT</u>						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands	159,052					159,052
9	325.2 Producing Leaseholds	5,942,522					5,942,522
10	325.3 Gas Rights	4,486,303					4,486,303
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures	2,598,094	24	15,709			2,582,409
17	330 Producing Gas Wells-Well Construction	51,547,286	143,705	536,901			51,154,090
18	331 Producing Gas Wells-Well Equipment	16,870,046	332,172	167,650			17,034,568
19	332 Field Lines	(6,130)				6,130	
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment	588,961					588,961
23	336 Purification Equipment						
24	337 Other Equipment	6,869,137	23,242	14,008			6,878,371
25	338 Unsuccessful Exploration and Development Costs	2,149,506		11,300			2,138,206
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	5,283,836		49,947			5,233,889
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	96,488,613	499,143	795,515			6,130 96,198,371
28	<u>PRODUCTS EXTRACTION PLANT</u>						

29	340 Land and Land Rights						
30	341 Structures and Improvements	21,895				(21,895)	
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)	21,895				(21,895)	
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	96,510,508	499,143	795,515		(15,765)	96,198,371
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	96,510,508	499,143	795,515		(15,765)	96,198,371
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	4,458,431	136,481				4,594,912
45	350.2 Rights-of-Way	7,121,433	10,238	360			7,131,311
46	351 Structures and Improvements	64,282,142	3,462,699	146,922		277,189	67,875,108
47	352 Wells	441,994,762	10,648,025	1,214,317			451,428,470
48	352.1 Storage Leaseholds and Rights	22,357,197	145,284				22,502,481
49	352.2 Reservoirs	68,754,887		108			68,754,779
50	352.3 Non-recoverable Natural Gas	14,179,306					14,179,306
51	353 Lines	321,663,047	15,254,444	1,101,634			335,815,857
52	354 Compressor Station Equipment	605,612,167	31,063,676	8,344,149		(45,706)	628,285,988
53	355 Measuring and Regulating Equipment	15,670,903	2,394,064	9,701			18,055,266
54	356 Purification Equipment						
55	357 Other Equipment	5,615,101	1,030,850				6,645,951
56	358 Asset Retirement Costs for Underground Storage Plant	4,901,820	3,541,290	1,739,230			6,703,880
57	Total Underground Storage Plant (Total of lines 44 thru 56)	1,576,611,196	67,687,051	12,556,421		231,483	1,631,973,309
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						

69	Total Other Storage Plant (Total of lines 58 thru 68)							
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant							
71	364.1 Land and Land Rights							
72	364.2 Structures and Improvements							
73	364.3 LNG Processing Terminal Equipment							
74	364.4 LNG Transportation Equipment							
75	364.5 Measuring and Regulating Equipment							
76	364.6 Compressor Station Equipment							
77	364.7 Communications Equipment							
78	364.8 Other Equipment							
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas							
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)							
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	1,576,611,196	67,687,051	12,556,421		231,483	1,631,973,309	
82	TRANSMISSION PLAN							
83	365.1 Land and Land Rights	20,846,079	244,938				21,091,017	
84	365.2 Rights-of-Way	74,856,450	60,164				74,916,614	
85	366 Structures and Improvements	214,620,366	15,796,381	234,747		(245,490)	229,936,510	
86	367 Mains	2,514,413,741	62,136,039	4,811,751			24,837	2,571,762,866
87	368 Compressor Station Equipment	1,583,895,245	118,883,948	16,045,018		(33,748)	1,686,700,427	
88	369 Measuring and Regulating Station Equipment	226,463,060	9,001,600	1,424,787		(12,035)	234,027,838	
89	370 Communication Equipment	56,350,986	7,126,532	22,381			63,455,137	
90	371 Other Equipment	29,598,650	2,294,503				56,847	31,950,000
91	372 Asset Retirement Costs for Transmission Plant	19,985		4,373				15,612
92	Total Transmission Plant (Total of line 81 thru 91)	4,721,064,562	215,544,105	22,543,057		(209,589)	4,913,856,021	
93	DISTRIBUTION PLANT							
94	374 Land and Land Rights							
95	375 Structures and Improvements							
96	376 Mains							
97	377 Compressor Station Equipment							
98	378 Measuring and Regulating Station Equipment-General							
99	379 Measuring and Regulating Station Equipment-City Gate							
100	380 Services							
101	381 Meters							
102	382 Meter Installations							
103	383 House Regulators							
104	384 House Regulator Installations							
105	385 Industrial Measuring and Regulating Station Equipment							
106	386 Other Property on Customers' Premises							
107	387 Other Equipment							
108	388 Asset Retirement Costs for Distribution Plant							

109	Total Distribution Plant (Total of lines 94 thru 108)							
110	GENERAL PLANT							
111	389 Land and Land Rights	5,551,669						5,551,669
112	390 Structures and Improvements	37,276,048	14,757,157					52,033,205
113	391 Office Furniture and Equipment	14,074,613	9,802,351	4,467,104				19,409,860
114	392 Transportation Equipment	18,673,834	2,304,831	10,000				20,968,665
115	393 Stores Equipment							
116	394 Tools, Shop, and Garage Equipment	2,030,038		22,701	(133)			2,007,204
117	395 Laboratory Equipment							
118	396 Power Operated Equipment	15,448,884	957,870	293,153				16,113,601
119	397 Communication Equipment	366,741	31,852		(721,077)			(322,484)
120	398 Miscellaneous Equipment	5,037,697	207,257	258,262				4,986,692
121	Subtotal (Total of lines 111 thru 120)	98,459,524	28,061,318	5,051,220	(721,210)			120,748,412
122	399 Other Tangible Property							
123	399.1 Asset Retirement Costs for General Plant							
124	Total General Plant (Total of lines 121, 122, and 123)	98,459,524	28,061,318	5,051,220	(721,210)			120,748,412
125	Total (Accounts 101 and 106)	6,567,019,223	318,028,887	42,235,996	(721,210)		6,129	6,842,097,033
126	Gas Plant Purchased (See Instruction 8)							
127	(Less) Gas Plant Sold (See Instruction 8)							
128	Experimental gas plant unclassified							
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,567,019,223	318,028,887	42,235,996	(721,210)		6,129	6,842,097,033

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Gas Property and Capacity Leased from Others				
<p>1. Report below the information called for concerning gas property and capacity leased from others for gas operations.</p> <p>2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Eastern Field Services	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,759,667
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline	13,024,092
3			for EGTS' Mid-Atlantic Project	
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline for EGTS'	1,170,000
5			Season Service Expansion Project	
6	Dominion Energy Ohio		Storage Capacity on Dominion Energy Ohio's System	5,431,519
45	Total			21,385,278

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Gas Property and Capacity Leased to Others				
<p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Lessee (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000
45	Total			8,760,000

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Gas Plant Held for Future Use (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	none			
45	Total			

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Construction Work in Progress-Gas (Account 107)			
<p>1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$1,000,000) may be grouped.</p>			
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Drill New Well RW509 at Greenlick Storage	2,030,060	4,869,940
2	RW502 Well Work at Greenlick Storage	2,480,365	250,000
3	BW7894 Top Joint Change Out at Fink-Kennedy Storage	721,162	300,000
4	Bell Point 2 M&R & Pipe Valves	3,622,421	45,000
5	Install Receiver on KP1 at South Bend Storage	1,353,109	1,650,000
6	Replace M&R at Lightburn	2,353,535	25,000
7	Greenlick Station & Engine Demisters	37,697	2,520,000
8	Chambersburg Station Units 3&4- Replace Exhaust System	984,831	1,431,118
9	Leesburg Compressor Station Unit #4 Spare Bundle	1,138,381	334,100
10	Compressor Station TSS SD2 Cyber Security Infrastructure	328,144	4,315,459
11	Engine #4 Foundation Replacement at Lightburn	2,441,966	1,681,569
12	Lightburn Station Turbo Engine Replacements #6-7	1,150,456	3,020,427
13	Pipeline TL-591 Alternating Current Mitigation	677	1,750,000
14	PL1 Pipe Replacement	103,950	3,070,800
15	TL-442 Pipe Replacement	2,484,031	900,000
16	Lost Creek Storage Pipeline Replacement	1,344,488	9,957,161
17	Pennsylvania RACT (Reasonable Available Control Technology)	372,798	20,162,316
18	LN 35 MAOP Restoration	87,173	4,027,500
19	Replace Racket Newberne Storage Pipe	309,513	1,000,000
20	Replace Tanks at Woodhull Station	533,660	764,300
21	Replace Steam Boiler and Controls at Sabinsville Station	1,062,056	100,000
22	Replace Tanks and Containment at Sabinsville Station	2,190,072	80,000

23	Restore MAOP LN25, LN26, LN35, TL469		1,184,656		4,500,000
24	Supply Header Restoration		3,049,795		335,000
25	WV Outlet		45,111,043		157,951,836
26	Gas Microwave Telecommunications Project		7,800,341		2,000,000
27	Central Connector		4,300,323		9,699,677
28	Utica Station Coolers and Piping Replacement		4,197,937		2,293,346
29	Replace Environmentally Sensitive Piping at South Bend Station		58,985		3,007,564
30	LN31 Pipe Replacement at Chaffee Creek		59,180		1,700,000
31	Replace section of TL460 at Railroad Crossing		41,294		1,905,386
32	Replace section of LN551 at Creek Crossing		22,860		2,079,539
33	LN 26 Pipe Replacement		285,311		775,000
34	Ellisburg Station Pocket Automation and Gas Cooler Upgrade		1,512,928		1,421,500
35	Dekaflow Project		672,225		41,000,000
36	Geographic Information System		249,981		1,500,000
37	Minor Projects		45,198,996		25,647,482
45	TOTAL		140,876,400		318,071,020

FERC FORM No. 2 (12-96)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	318,705,809	170,925,065	21,101,266	4,691,623	1,498,289	7,023,979	4,419,152	17,225,560
2	Steuben	CP90-177-000	Incremental	8,110,063	6,152,897	285,592	47,269	4,968	177,679	240,439	81,700
3	Mid-Atlantic	CP03-41-000	Incremental	69,372,368	19,015,000	7,869,920	15,309,660	405,115	1,514,704	250,201	27,048,778
4	CP Expansion	CP05-131-000	Incremental	306,699,808	92,426,544	29,574,704	1,486,781	498,265	6,360,539	2,853,658	5,550,121
5	USA Storage	CP07-31-000	Incremental	95,489,327	25,687,017	11,104,845	1,200,692	483,034	2,021,022	327,310	13,844,728
6	Utica 7	CP08-45-000	Incremental	9,749,716	3,099,408	978,582	247,550	75,762	215,251	59,831	1,722,553
7	Rural Valley	CP09-10-000	Incremental	27,522,518	6,837,041	3,556,052	259,182	97,457	602,482	123,053	2,331,568
8	Dominion Hub III	CP09-18-000	Incremental	22,484,129	6,708,880	2,988,121	29,320	18,158	494,410	5,968	1,067,014
9	^(g) Appalachian Gateway	CP10-448-000	Incremental	627,405,236	156,087,005	81,659,396	2,094,433	574,124	13,729,272	1,981,277	44,531,599
10	Northeast Expansion	CP11-39-000	Incremental	88,812,315	21,767,792	11,837,771	707,161	326,689	1,962,002	288,182	19,283,620
11	^(h) Sabinsville to Morrisville	CP12-20-000	Incremental	11,804,377	2,642,555	1,548,591	40,885	1,788	260,518	1,717	3,358,037
12	Allegheny Storage	CP12-72-000	Incremental	110,762,272	19,819,845	14,984,725	5,022,068	215,476	2,409,481	1,649,309	27,233,760
13	Clarington	CP14-496-000	Incremental	75,020,577	11,646,578	9,817,924	1,275,314	593,041	1,644,542	1,876,429	15,874,826
14	Lebanon West II	CP14-555-000	Incremental	95,367,169	9,594,333	13,089,609	437,384	161,246	2,104,408	2,718,083	19,374,435
15	Monroe to Cornwell	CP15-7-000	Incremental	69,697,152	10,294,124	8,620,419	523,125	149,521	1,538,565	441,686	14,635,237
16	Leidy South	CP15-492-000	Incremental	172,309,177	22,750,835	17,807,341	2,238,859	437,157	3,766,200	1,072,602	36,953,018
17	New Market	CP14-497-000	Incremental	188,055,145	23,498,393	20,003,358	988,388	248,154	4,077,789	5,094,209	32,830,348
18	West Loop	CP19-26-000	Incremental	52,760,305	1,811,064	1,769,971	20,694	4,316	1,159,697	636	14,653,449
37	Gas Plant In Service			2,350,127,463	610,764,376	⁽ⁱ⁾ 258,598,187	36,620,388	5,792,560	51,062,540	23,403,742	297,600,351

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FOOTNOTE DATA			

(a) Concept: LocationOrNameOfFacility

(b) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 9 Column: a

All costs, expenses, and revenues associated with the TL-263 project are included in the Appalachian Gateway project totals.

(c) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes applicable EDIT.

FERC FORM No. 2 (NEW 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
General Description of Construction Overhead Procedure						
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>						
Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.						
An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.						
Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$4,176,716 for 2022 and \$6,410,590 for 2021. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$1,193,883 for 2022 and \$1,660,945 for 2021.						
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES						
<p>1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>2. Identify in column (c), the specific entity used as the source for the capital structure figures.</p> <p>3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</p>						
1. Components of Formula (Derived from actual book balances and actual cost rates):						
Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ratio (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	\$ 15,667,000	Eastern Gas Transmission and Storage			
	(2) Short-Term Interest				\$ ^(a) 4.86%	
	(3) Long-Term Debt	D 1,552,295,000	Eastern Gas Transmission and Storage	^(a) 37.06%	d 4.4%	
	(4) Preferred Stock	P			p	
	(5) Common Equity	C 2,636,636,000	Eastern Gas Transmission and Storage	^(a) 62.94%	c 10.68%	
	(6) Total Capitalization	4,188,931,000		^(a) 100%		
	(7) Average Construction Work in Progress Balance	W 160,356,501	Eastern Gas Transmission and Storage			
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$ -				1.95%		
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -				6.07%		
4. Weighted Average Rate Actually Used for the Year:						
(a) Rate for Borrowed Funds -				1.58%		
(b) Rate for Other Funds -				5.63%		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: CapitalizationOfConstructionOverheadCostRateShortTermInterest

Schedule Page: 218 Line No.: 2 Column: e

EGTS was used as the source for the capital structure.

[\(b\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRationLongTermDebt

Schedule Page: 218 Line No.: 3 Column: d

EGTS was used as the source for the capital structure figures.

[\(c\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

Schedule Page: 218 Line No.: 5 Column: d

Rate of Return is calculated blackbox settlement approved in Docket No. RP97-406-000.

[\(d\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRation

Schedule Page: 218 Line No.: 6 Column: d

Capital structures is that of EGTS.

FERC FORM No. 2 (REV 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)				
<p>1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>				
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)
Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,247,138,880	2,247,138,880	
2	Depreciation Provisions for Year, Charged to			
3	(403) Depreciation Expense	145,066,747	145,066,747	
4	(403.1) Depreciation Expense for Asset Retirement Costs	82,811	82,811	
5	(413) Expense of Gas Plant Leased to Others			
6	Transportation Expenses - Clearing			
7	Other Clearing Accounts			
8	Other Clearing (Specify) (footnote details):			
9.1	Other Clearing (Specify) (footnote details):			
10	<u>TOTAL</u> Deprec. Prov. for Year (Total of lines 3 thru 8)	145,149,558	145,149,558	
11	Net Charges for Plant Retired:			
12	Book Cost of Plant Retired	(39,141,361)	(39,141,361)	
13	Cost of Removal	(2,864,963)	(2,864,963)	
14	Salvage (Credit)	1,048,375	1,048,375	
15	<u>TOTAL</u> Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(40,957,949)	(40,957,949)	
16	Other Debit or Credit Items (Describe in footnote details)			
17.1	Other Debit or Credit Items (Describe) (footnote details):	2,149,765	2,149,765	
18	Book Cost of Asset Retirement Costs	(1,793,550)	(1,793,550)	
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,351,686,704	2,351,686,704	
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas			
22	Production and Gathering-Natural Gas	73,786,462	73,786,462	
23	Products Extraction-Natural Gas			
24	Underground Gas Storage	592,557,426	592,557,426	
25	Other Storage Plant			
26	Base Load LNG Terminaling and Processing Plant			
27	Transmission	1,659,669,060	1,659,669,060	
28	Distribution			
29	General	25,673,756	25,673,756	
30	<u>TOTAL</u> (Total of lines 21 thru 29)	2,351,686,704	2,351,686,704	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	(42,235,995)
Less: Retirements to Account 111		1,289,783
Less: ARC Retirements		1,793,552
Less: Retirements to Unsuccessful Efforts Acct 338		11,299
Book Cost of Plant Retired	\$	(39,141,361)

[\(b\)](#) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:

Reserve Gain Loss	\$	(35,310)
Reserve Adjustments & Transfers		(981,022)
Less: Miscellaneous Adjustments		3,166,097
Other Debit or Credit Items	\$	2,149,765

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	55,726,599	2,571,448	712,671	(86,295,351)				(27,284,633)
2	Gas Delivered to Storage				145,621,912				145,621,912
3	Gas Withdrawn from Storage				169,372,262				169,372,262
4	Other Debits and Credits				(39,449,964)				(39,449,964)
5	Balance at End of Year	55,726,599	2,571,448	712,671	(149,495,665)				(90,484,947)
6	Dth	178,115,010	7,749,385	2,289,551	(24,957,540)				163,196,406
7	Amount Per Dth	0.3129	0.3318	0.3113	5.9900				(0.5545)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023			Year/Period of Report: End of: 2022/ Q4			
Investments (Account 123, 124, and 136)												
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).</p> <p>2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</p> <p>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (k).</p>												
Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Appalachian Gateway Negotiated - Eastern Field Services		09/01/2012	08/31/2022	3,007,995			3,007,995				
2	Total Investment in Associated Companies				3,007,995			3,007,995				
1												
2												
3												
4	Total Other Investments											
1	None											
2	Total Temporary Cash Investments											
4	Total Investments				3,007,995			3,007,995				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4					
Investments in Subsidiary Companies (Account 123.1)								
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> <p>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includable in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Equity Investment = Tioga Properties, LLC	06/28/2002		1,920,771	(177,753)	¹⁸ 197,375	1,940,393	
40	TOTAL Cost of Account 123.1 \$		Total	1,920,771	(177,753)	197,375	1,940,393	

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: InterestAndDividendRevenueFromInvestments

Schedule Page: 224 Line No.: 1 Column: f

Dividend	\$	(902,798)
Contribution		1,100,173
Total	\$	197,375

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)			
PREPAYMENTS (ACCOUNT 165)			
1. Report below the particulars (details) on each prepayment.			
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)	
1	Prepaid Insurance	1,277,442	
2	Prepaid Rents		
3	Prepaid Taxes	0	
4	Prepaid Interest		
5	Miscellaneous Prepayments	814,956	
6	TOTAL	2,092,398	

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
<p>1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr). 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.</p>							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

FERC FORM No. 2 (12-96)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
<p>1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).</p> <p>2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.</p>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4						
Other Regulatory Assets (Account 182.3)									
<p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (b).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>									
Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			58,184,123	228	19,533,137			38,650,986
2	Annual Charge Adjustment			2,128,037	2,915,353	928	2,285,500		2,757,890
3	Transportation Cost Rate Adjustment			2,003,910	15,069,605	858,254	12,403,792		4,669,723
4	Electric Power Cost Adjustment				7,351,706	855,819, 421	6,221,657		1,130,049
40	TOTAL			62,316,070	25,336,664		40,444,086		47,208,648

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Miscellaneous Deferred Debits (Account 186)							
<p>1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes.</p>							
Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Contract Asset		11,266,250		489.2	1,655,020	9,611,230
2	Appalachian Gateway Negotiated		4,588,482	9,378,153	various	13,966,635	
39	Miscellaneous Work in Progress						
40	TOTAL		15,854,732	9,378,153		15,621,655	9,611,230

FERC FORM No. 2 (12-96)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Accumulated Deferred Income Taxes (Account 190)											
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.</p>											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	^(b) 57,821,285	83,571,713	78,432,763			219/254	^(b) 14,145,317	219/254	^(b) 10,285,957	48,822,975
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	57,821,285	83,571,713	78,432,763				14,145,317		10,285,957	48,822,975
6	Other (Specify)	297,744,790			53,463,390	21,032,273	211		211	^(b) 3,561	265,317,234
7	TOTAL Account 190 (Total of lines 5 thru 6)	355,566,075	83,571,713	78,432,763	53,463,390	21,032,273		14,145,317		10,289,518	314,140,209
8	Classification of TOTAL										
9	Federal Income Tax	244,290,204	53,232,675	47,127,783	8,775,571	9,200,484		9,692,729		7,674,178	236,591,674
10	State Income Tax	111,275,871	30,339,038	31,304,980	44,687,819	11,831,789		4,452,588		2,615,340	77,548,535
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Post Retirement Expenses	\$	30,690,173
Other Comprehensive Income/Reclass		12,164,245
Capital Lease Obligation - Noncurrent		6,052,394
Storage Asset & Inventory Adjustment		3,190,796
Merger Costs		1,666,509
Deferred Revenue		786,884
Property taxes		664,343
FAS133 Adjustment - Current		564,332
Long Term Disability		543,865
Workers Compensation - FAS 112		536,893
Other liability		349,419
Bad Debts		326,711
AIP receivable		204,277
FERC Charge		76,578
Line Pack Gas		3,865
Total	\$	57,821,285

(b) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 3 Column: h

Pension	\$	3,324,434
Short Term Incentive Plan		2,122,002
State Attributes		1,780,779
Other Comprehensive Income/Reclass		1,645,850
Capital Lease Obligation Current		940,178
AFUDC Equity (FAC045) - Flow thru		797,684
Property Taxes		664,342
Accrued Vacation Expense		612,006
Electricity Tracker		495,465
Payroll Tax Deferral		416,450
Retention Bonus		341,876
Other Liability		338,278
Accrued Severance		226,208
AIP Receivable		204,277
FERC Charge		76,578
Reg Liab - Undist Customer Refund		18,629
Supplier Refunds		14,161
Reg Asset - Vehicle Lease		11,142
Regulatory Asset - Equity AFUDC		114,978
Total	\$	14,145,317

(c) Concept: AdjustmentsCreditedToAccount

Schedule Page: 234 Line No.: 3 Column: j		
Storage Asset & Inventory Adjustment	\$	2,251,520
Property Taxes		2,089,253
Regulatory Asset - Equity AFUDC		1,122,649
Electricity Tracker		1,082,977
Capital Lease Obligation - Current		1,044,447
Bad debts		477,351
Other Comprehensive Income/Reclass		473,250
Accrued Vacation Expense		460,143
Payroll Tax Deferral		382,656
Other Liability		311,371
Retention Bonus		239,823
AIP Receivable		187,940
Accrued Severance		135,472
Supplier Refunds		11,387
Reg Asset - Vehicle Lease		10,251
Accrued Separation Costs		5,348
Reg Asset - Real Estate Lease		119
Total	\$	10,285,957
 (d) Concept: AdjustmentsCreditedToAccount		
Schedule Page: 234 Line No.: 6 Column: j		
Amortization Goodwill	\$	3,561
 (e) Concept: AccumulatedDeferredIncomeTaxes		
Schedule Page: 234 Line No.: 3 Column: k		
Post Retirement Expenses	\$	16,940,622
OCI CF Hedging Debt NC		10,222,070
State attributes		6,151,363
Capital Lease Obligation - Noncurrent		5,518,590
Deferred Revenue - Current		2,289,468
FAS133 Adjustment - Current		2,180,102
Property Taxes		2,089,253
Merger Costs		1,533,229
OCI CF Hedging Debt Curr		769,575
Workers Compensation - FAS 112		493,954
Other Liability		311,368
AIP Receivable		187,940
Reg Liab - Undist Customer Refund		121,515
Reg Asset - Vehicle Lease		10,250
Line Pack Gas		3,557
Reg Asset - Real Estate Lease		119
Total	\$	48,822,975

FERC FORM No. 2 (REV 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Capital Stock (Accounts 201 and 204)										
<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. 2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>										
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	75,000		10,000		609,360,000				
3										
4										
5	Total	75,000				609,360,000				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Other Paid-in Capital (Accounts 208-211)			
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.			
<p>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	Donations Received from Stockholders (Account 208)		
2	Beginning Balance Amount		
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders		
4	Ending Balance Amount		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)		
6	Beginning Balance Amount		
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock		
8	Ending Balance Amount		
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)		
10	Beginning Balance Amount		
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock		
12	Ending Balance Amount		
13	Miscellaneous Paid-In Capital (Account 211)		
14	Beginning Balance Amount	1,241,066,046	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital		
15.2	Contribution		
15.3	Non-Cash Intercompany Transactions	34,061,622	
16	Ending Balance Amount	1,275,127,668	
17	Other Paid in Capital		
18	Beginning Balance Amount		
19.1	Increases (Decreases) in Other Paid-In Capital		
20	Ending Balance Amount		
40	Total	1,275,127,668	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)			
<p>1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total		
Capital Stock Expense (Account 214)			
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29	Total		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			

29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	EGTS - Long Term Notes 3.600%	06/30/2021	12/16/2024	110,883,000	3.6%	3,740,988			
33	EGTS - Long Term Notes 3.000%	06/30/2021	11/15/2029	425,807,000	3%	15,162,280			
34	EGTS - Long Term Notes 4.800%	06/30/2021	11/02/2043	345,944,000	4.8%	16,621,760			
35	EGTS - Long Term Notes 4.600%	06/30/2021	12/15/2044	443,678,000	4.6%	20,929,007			
36	EGTS - Long Term Notes 3.900%	06/30/2021	11/15/2049	273,667,000	3.9%	10,673,013			
40	Subtotal			1,599,979,000		67,127,048			
40	TOTAL			1,599,979,000		67,127,048			

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)									
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.</p>									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.600% Senior Notes due 2024	110,883,000	315,195	06/30/2021	12/16/2024	271,986	88,719	183,267	
3	3.000% Senior Notes due 2029	425,807,000	2,605,058	06/30/2021	11/15/2029	2,472,209	273,579	2,198,630	
4	4.800% Senior Notes due 2043	345,944,000	3,481,458	06/30/2021	11/02/2043	3,438,025	90,125	3,347,900	
5	4.600% Senior Notes due 2044	443,678,000	3,794,003	06/30/2021	12/15/2044	3,751,350	88,616	3,662,734	
6	3.900% Senior Notes due 2049	273,667,000	2,603,001	06/30/2021	11/15/2049	2,577,921	51,675	2,526,246	
7	Total								11,918,777
8	Premium on Long-Term Debt (Account 225)								
9	n/a								
10	Discount on Long-Term Debt (Account 226)								
11	3.600% Senior Notes due 2024	110,883,000	229,448	06/30/2021	12/16/2024	197,994	64,583	133,411	
12	3.000% Senior Notes due 2029	425,807,000	1,903,786	06/30/2021	11/15/2029	1,806,699	199,932	1,606,767	
13	4.800% Senior Notes due 2043	345,944,000	1,056,939	06/30/2021	11/02/2043	1,043,753	27,361	1,016,392	
14	4.600% Senior Notes due 2044	443,678,000	2,932,272	06/30/2021	12/15/2044	2,899,307	68,489	2,830,818	
15	3.900% Senior Notes due 2049	273,667,000	411,616	06/30/2021	11/15/2049	407,650	8,172	399,478	
16	Total								5,986,866

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (d) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
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FERC FORM No. 2 (12-96)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>			
Line No.	Details (a)	Amount (b)	
1	Net Income for the Year (Page 114)	267,447,655	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5	See footnote details for Taxable Income Not Reported on Books		
6	Supplier Refunds	6,394	
7	Storage Asset & Inventory Adj	(20,133,355)	
8	Deferred Revenue - Current	6,073,462	
9	Bad Debts	(3,019,228)	
10	FAS 133 Adjustment - Current	6,443,975	
11	Deferred Revenue - Noncurrent		
8	Total	(10,628,752)	
9	Deductions Recorded on Books Not Deducted for Return		
10	See footnote details for Deductions Recorded on Books Not Deducted for Return		
11	Disallowance Of Lobbying Expenses	303,281	
12	Meals And Entertainment	2,829	
13	Income Taxes Other than Current State Income Taxes	98,481,878	
14	Penalties	9,430	
15	Non-Deductible Parking	443,795	
16	Other Basis Difference	67,436	
17	Book depreciation	145,920,043	
18	Accrued Vacation Expense	400,385	
19	Property Taxes	5,734,236	
20	Debt Pushdown	9,574,457	
21	Long Term Disability	(1,950,000)	
22	Reg Asset - Real Estate Lease	3,462	
23	ROU Asset - Operating Leases	994,118	
24	FERC Charge	(497,762)	
25	FAS 143-ARO	3,010,505	
26	Capitalized Interest (FAC090)	(1,200,149)	
13	Total	261,297,944	
14	Income Recorded on Books Not Included in Return		
15	See footnote details for Income Recorded on Books Not Included in Return		

16	Capital Lease Obligation Noncurrent	193,917
17	Reg Liab - Undist Customer Refund	(538,063)
18	AFUDC Equity (FAC045) - Flow Thru	4,176,716
19	AFUDC Debt	1,193,883
18	Total	5,026,453
19	Deductions on Return Not Charged Against Book Income	
20	See footnote details for Deductions on Return Not Charges Against Book Income	
21	Accrued Separation Costs	(282,270)
22	Accrued Severance	20,843
23	Short Term Incentive Plan	(7,579,190)
24	Retention Bonus	(290,479)
25	Electricity Tracker	2,432,693
26	Acct 858 - Transportation By Other	3,780,155
27	Capital Lease Obligation Current	694,795
28	Long Term Incentive Plan	1,626,118
29	Post Retirement Expenses	29,161,517
30	Reg Asset - IT Lease	463
31	Reg Asset - GIG Leases	94,112
32	Payroll Tax Deferral	(1,901)
33	Book Amort	(5,530,410)
34	Tax G/L Disp Of Prop-Oper	6,751,359
35	Cost Of Removal-Tax	12,470,689
36	IDC Deduction	212,040
37	Amort Exp-Goodwill	11,389,533
38	Amort Exp-Sec 197 Intangibles	23,765,272
39	Tax Depr-Fed	411,344,804
40	Contributions Aid Of Construction	(140,240)
26	Total	489,919,903
27	Federal Tax Net Income	23,170,491
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	4,865,803
30	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	316,379
31	Total Federal 409	4,549,424

59	Subtotal Other License And Fees Tax			0	0			0	0						
60		Payroll Tax		135,426	0	10,927,014	13,495,710	2,662,478	229,208		7,765,863		16,017		5,866,975
61	Subtotal Payroll Tax			135,426	0	10,927,014	13,495,710	2,662,478	229,208	0	7,765,863		16,017		5,866,975
62	Subtotal Advalorem Tax			0	0				0	0					
63		Other Taxes and Fees	2021	0	0				0						
64	Subtotal Other Allocated Tax			0	0				0	0					
65		Severance Tax	WV	2022		0	209,688	325,931		(116,243)		211,935			(2,247)
66		Severance Tax	WV	2021	48,348	0				48,348					
67		Severance Tax	WV	2020	0	0				0					
68		Severance Tax	WV	2019	0	0				0					
69	Subtotal Severance Tax			48,348	0	209,688	325,931		(67,895)	0	211,935				(2,247)
70	Subtotal Penalty Tax			0	0				0	0					
71	Subtotal Other Taxes And Fees			0	0				0	0					
40	Total			70,709,629	1,718,191	83,563,640	87,188,445	5,464,347	70,830,980	0	89,732,183		(11,545,078)		6,345,825

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 2 Column: i

Reclassification to Account 143	\$	10,947,200
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(b) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 4 Column: i

Reclassification to Account 143	\$	(8,780,379)
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(c) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 10 Column: i

To record future year OH property tax liability	\$	15,179,004
To record amortization of OH deferred debit in current year		(14,889,996)
To record future year WV property tax liability		10,904,112
To record amortization of WV deferred debit in current year		(10,626,450)
Total	\$	566,670

(d) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 16 Column: i

Use tax reclassification	\$	68,378
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(e) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 42 Column: i

CARES Act - Social Security Employer Deferral Paid	\$	2,662,478
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FERC FORM No. 2 (REV 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)			
<p>1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.</p>			
Line No.	Item (a)	Balance at End of Year (b)	
1	Misc. Current and Accrued Liabilities	6,565,388	
2	Exchange Transport Gas Deliverable	10,285,423	
3	Long Term Incentive Plan	5,063,581	
4	Partners' Deposits - Joint Storage Projects	669,065	
5	Rent & Royalties	825,390	
6	FERC Annual Charge Adj.	689,473	
7	Centralized Appropriations	441,800	
8	Appropriated Checks - Unclaimed	132	
9	Environmental Liabilities	11,181	
45	Total	24,551,433	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Other Deferred Credits (Account 253)						
<p>1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues - Current	2,836,194	489.2	11,272,956	17,372,086	8,935,324
2	Environmental Liability	18,026				18,026
3	Non-Current Liability - Severance	20,843	232	20,843		
4	Non-Current - Deferred Social Security Tax	2,552,074	242	2,552,074		
5	Non-Current Long Term Incentive Plan	13,391,083	various	14,486,890	11,902,792	10,806,985
6	Other				9,495	9,495
45	TOTAL	18,818,220		28,332,763	29,284,373	19,769,830

FERC FORM No. 2 (12-96)

Page 269

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Accumulated Deferred Income Taxes-Other Property (Account 282)											
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.</p> <p>2. At Other (Specify), include deferrals relating to other income and deductions.</p> <p>3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.</p>											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	^(b) 79,294,174	158,837,820	96,266,267			254/211	^(a) 1,370,950	254/211/190	^(a) 464,147	^(a) 142,772,530
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	79,294,174	158,837,820	96,266,267			—	1,370,950	—	464,147	142,772,530
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	79,294,174	158,837,820	96,266,267			—	1,370,950	—	464,147	142,772,530
8	Classification of TOTAL										
9	Federal Income Tax	54,505,745	103,771,608	46,719,770				950,329		81,112	112,426,800
10	State Income Tax	24,788,429	55,066,211	49,546,497				420,621		383,034	30,345,730
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	76,733,943
Regulatory Asset - Equity AFUDC		2,062,369
Other		379,584
Intangible Drilling Cost and Well Equipment		118,278
Total	\$	79,294,174

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	1,370,950
Total	\$	1,370,950

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$	464,147
Total	\$	464,147

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	139,640,129
Regulatory Asset - Equity AFUDC		2,969,173
Intangible Drilling Cost and Well Equipment		163,228
Total	\$	142,772,530

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Accumulated Deferred Income Taxes-Other (Account 283)											
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.</p>											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	^(a) 77,400,265	13,517,028	19,726,174			190/211	^(a) 10,090,141	190/211	^(a) 12,756,253	^(a) 68,525,007
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	77,400,265	13,517,028	19,726,174				10,090,141		12,756,253	68,525,007
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	77,400,265	13,517,028	19,726,174				10,090,141		12,756,253	68,525,007
8	Classification of TOTAL										
9	Federal Income Tax	53,164,067	8,706,225	7,541,555			—	7,640,266		9,226,233	52,742,770
10	State Income Tax	24,236,198	4,810,803	12,184,619			—	2,449,875		3,530,020	15,782,237
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: b

Debt Pushdown	\$ 59,866,485
ROU Asset - Leases	5,389,249
Retirement Plan-Pensions	3,320,985
Long Term Incentive Plan	2,705,860
Short term incentive plan	2,122,002
Capital Lease Obligation - Current	940,178
Deferred Tax Asset on Net Regulatory Liability	797,684
Accrued Vacation Expense	612,006
Electricity Tracker	495,465
Payroll Tax Deferral	416,450
Retention Bonus	341,876
Accrued Severance	226,208
Amortization Contracts	109,787
Reg Liab - Undist Customer Refund	18,629
Supplier Refunds	14,161
Acct 858 - Transportation By Other	12,098
Other	11,142
Total	\$ 77,400,265

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Schedule Page: 276 Line No.: 3 Column: h

Storage Asset & Inventory Adjustment	\$ 2,251,520
Property Taxes	2,089,253
AFUDC Equity Flow Through	1,400,081
Electricity Tracker	1,082,977
Capital Lease Obligation - Current	1,044,447
Bad debts	477,353
Accrued Vacation Expense	460,142
Payroll Tax Deferral	382,656
Other Liability	311,371
Retention Bonus	239,824
AIP Receivable	187,940
Accrued Severance	135,472
Supplier Refunds	11,387
Reg Asset - Vehicle Lease	10,251
Accrued Separation Costs	5,348
Reg Asset - Real Estate Lease	119
Total	\$ 10,090,141

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Schedule Page: 276 Line No.: 3 Column: j		
Pension	\$	3,320,985
Short Term Incentive Plan		2,122,002
State Attributes		1,780,779
Afudc Equity (Fac045) - Flow Thru		1,172,895
Capital Lease Obligation Current		940,178
Property Taxes		664,343
Accrued Vacation Expense		612,006
Electricity Tracker		495,465
Payroll Tax Deferral		416,450
Retention Bonus		341,878
Other Liability		338,277
Accrued Severance		226,208
AIP Receivable		204,277
FERC Charge		76,578
Reg Liab - Undist Customer Refund		18,629
Supplier Refunds		14,161
Reg Asset - Vehicle Lease		11,142
Total	\$	12,756,253

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k		
Debt Pushdown	\$	52,621,807
ROU Asset - Leases		4,736,899
Long Term Incentive Plan		2,906,718
Storage Asset & Inventory Adjustment		2,251,520
Electricity Tracker		1,082,977
Capital Lease Obligation - Current		1,044,447
AFUDC Equity Flow Through		1,024,870
Acct 858 - Transportation By Other		985,309
Bad debts		477,352
Accrued Vacation Expense		460,142
Payroll Tax Deferral		382,656
Retention Bonus		239,824
Accrued Severance		135,472
Amortization Contracts		101,007
FERC Charge		57,272
Supplier Refunds		11,387
Accrued Separation Costs		5,348
Total	\$	68,525,007

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4		
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	^(a) 389,246,382	various	^(b) 50,450,438		^(c) 43,695,832	382,491,776
2	Reg Liability - OPEB	116,147,992	various	3,345,140		10,510,262	123,313,114
3	Collections in Excess of Pipeline and Storage Well AROs	4,850,655	various	2,559,725		2,117,740	4,408,670
4	Undistributed Customer Penalties	347,705	142, 146	754,544		1,292,607	885,768
5	Unallocated Supplier Refunds	20,871	421, 858	116,374		122,770	27,267
6	Incremental OPEB Cost	15,227				549,776	565,003
7	Electric Power Cost Adjustment	1,884,517	819, 855	1,884,517			
8	Transportation Cost Rate Adjustment	1,114,342	858	1,114,342			
45	Total	513,627,691		60,225,080		58,288,987	511,691,598

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 5 for further discussion.

Excess Deferred Income Taxes	\$	406,724,860
Equity AFUDC		(17,478,478)
Total	\$	389,246,382

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 5 for further discussion.

Excess Deferred Income Taxes	\$	47,058,022
Equity AFUDC		3,392,416
Total	\$	50,450,438

(c) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 1 Column: f

Excess Deferred Income Taxes	\$	41,254,713
Equity AFUDC		2,441,119
Total	\$	43,695,832

Name of Respondent: Eastern Gas Transmission and Storage, Inc.					This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/13/2023			Year/Period of Report: End of: 2022/ Q4															
Monthly Quantity & Revenue Data by Rate Schedule																											
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																											
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)											
1	Total Sales (480-488)	227,114			994,034	994,034	187,422			863,359	863,359	197,176			1,169,018	1,169,018											
2	Transportation of Gas for Others (489.2 and 489..3)																										
3	FT, FTNN	77,026,606		115,540	29,546,272	29,661,812	91,486,903		137,232	43,814,886	43,952,118	118,211,218		177,317	44,013,251	44,190,568											
4	FTNNSC	8,124		12	3,810	3,822	15,580		23	7,389	7,412	24,880		37	11,806	11,843											
5	IT	1,390,652		2,345	372,042	374,387	1,235,205		1,998	320,988	322,986	1,242,483		1,917	307,907	309,824											
6	MCS	10,061,824		15,043	3,900,227	3,915,270	2,349,415		3,524	4,417,512	4,421,036	7,771,672		11,658	5,207,489	5,219,147											
7	LEBANON TO LEIDY	3,065,006		4,598	1,492,914	1,497,512	3,391,768		5,088	1,508,196	1,513,284	4,071,096		6,107	1,514,514	1,520,621											
8	APPALACHIAN GATEWAY				425,712	425,712	30,000		45	744,379	744,424	31,000		46	744,388	744,434											
9	ALLEGHENY FT	1,825,941		2,739	960,143	962,882	2,496,377		3,744	975,911	979,655	3,100,129		4,650	981,526	986,176											
10	NORTHEAST EXPANSION	3,026,747		4,540	1,662,590	1,667,130	2,494,731		3,742	1,271,083	1,274,825	3,660,012		5,490	1,281,920	1,287,410											
11	RURAL VALLEY	272,903		409	212,467	212,876	744,207		1,116	219,153	220,269	623,643		935	218,032	218,967											
12	STEUBEN				6,750	6,750	67,097		101	6,750	6,851	118,777		178	6,750	6,928											
13	NORTHEAST STORAGE						708,940		1,063	1,007,232	1,008,295	1,778,669		2,713	1,017,459	1,020,172											
14	MID ATLANTIC	3,994,291		5,991	2,238,671	2,244,662	3,664,870		5,497	2,254,290	2,259,787	5,327,136		7,991	2,269,753	2,277,744											
15	UTICA7	257,403		386	156,068	156,454	263,771		396	157,388	157,784	317,850		477	157,891	158,368											
16	WESTLOOP	3,344,694		5,017	1,201,650	1,206,667	4,315,772		6,474	1,223,982	1,230,456	4,150,088		6,180	1,222,162	1,228,342											
17	FTE	533,452		800	436,272	437,072	771,879		1,158	642,999	644,157	804,914		1,207	644,896	646,103											
18	HUB II	140,405		211	141,295	141,506	520,917		781	146,333	147,114	543,738		815	146,545	147,360											
19	LEBANON WEST II	3,732,899		5,599	1,604,604	1,610,203	3,060,838		4,591	1,610,631	1,615,222	2,866,374		4,300	1,608,822	1,613,122											
20	CLARINGTON	6,459,317		9,689	1,300,483	1,310,172	6,966,829		10,450	1,328,167	1,338,617	7,235,369		10,853	1,330,664	1,341,517											
21	M2C	4,998,373		7,488	1,209,379	1,216,867	5,107,364		7,661	1,228,954	1,236,615	4,999,755		7,500	1,227,954	1,235,454											
22	LEIDYSOUTH	1,978,317		2,967	2,972,095	2,975,062	4,028,062		6,042	3,308,138	3,314,180	4,562,460		6,844	3,362,540	3,369,384											
23	NEWMARKET	3,096,485		4,645	2,717,083	2,721,728	2,779,047		4,169	2,720,780	2,724,949	3,106,133		4,659	2,728,466	2,733,125											
24	OTHER				728,974	728,974				726,775	726,775				724,915	724,915											
63	Total Transportation (Other than Gathering)	125,213,439		188,019	53,289,501	53,477,520	136,499,572		204,895	69,641,916	69,846,811	174,547,396		261,874	70,729,650	70,991,524											
64	Storage (489.4)																										
65	GSS	29,755,803		3,031	23,178,139	23,181,170	25,917,662		26,255	22,976,724	23,002,979	52,315,191		72,886	23,593,796	23,666,682											
66	NORTHEAST STORAGE	947,178			738,923	738,923	461,935		601	719,845	720,446	1,820,303		2,621	755,591	758,212											
67	GSS - E	439,163			209,096	209,096	227,091		340	199,816	200,156	771,818		1,158	207,938	209,096											
68	USA	614,210			1,287,610	1,287,610	533,259		796	1,280,633	1,281,429	716,322		1,068	1,285,453	1,286,521											

69	ALLEGHENY STORAGE	997,098			1,304,659	1,304,659	288,163		423	1,278,290	1,278,713	844,284		1,257	1,292,871	1,294,128
90	Total Storage	32,753,452		3,031	26,718,427	26,721,458	27,428,110		28,415	26,455,308	26,483,723	56,467,918		78,990	27,135,649	27,214,639
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				85,653	85,653				50,587	50,587				28,180	28,180
97	Rents (493-494)															
98	(495) Other Gas Revenues				645,854	645,854				604,427	604,427				8,305,517	8,305,517
99	(496) (Less) Provision for Rate Refunds				9,115,000	9,115,000				10,753,000	10,753,000				13,532,000	13,532,000
100	Total Additional Revenues				(8,383,493)	(8,383,493)				(10,097,986)	(10,097,986)				(5,198,303)	(5,198,303)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	158,194,005		191,050	72,618,469	72,809,519	164,115,104		233,310	86,862,597	87,095,907	231,212,490		340,864	93,836,014	94,176,878

FERC FORM No. 2 (NEW 12-08)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Gas Operating Revenues											
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p> <p>4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.</p> <p>6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.</p>											
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale					13,468,752	7,538,848	13,468,752	7,538,848	2,424,692	2,678,311
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,001,868	1,756,243	690,368,855	572,220,177	692,370,723	573,976,420	1,558,388,437	1,587,429,359
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			334,309	273,129	288,097,244	187,630,253	288,431,553	187,903,382	508,459,169	497,784,390
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					1,289,074	857,143	1,289,074	857,143		
16	(493) Rent from Gas Property					800	1,060	800	1,060		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					11,078,243	57,817,629	11,078,243	57,817,629		
19	Subtotal:			2,336,177	2,029,372	1,004,302,968	826,065,110	1,006,639,145	828,094,482		
20	(496) (Less) Provision for Rate Refunds					88,900,000		88,900,000			
21	TOTAL			2,336,177	2,029,372	915,402,968	826,065,110	917,739,145	828,094,482		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4					
Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)											
<p>1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p>											
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/ Q4			
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)											
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e). 4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported. 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.</p>											
Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FT, FTNN			1,236,256	1,037,177	373,471,694	265,029,202	374,707,950	266,066,379	958,528,727	949,458,092
2	FTNNSC			246	219	74,132	50,132	74,378	50,351	193,165	174,031
3	IT			15,243	14,532	2,509,830	1,684,641	2,525,073	1,699,173	10,902,227	11,371,041
4	MCS			103,344	75,261	39,210,425	15,710,192	39,313,769	15,785,453	81,129,031	67,248,846
5	LEBANON TO LEIDY			47,890	59,465	17,177,670	14,391,752	17,225,560	14,451,217	37,276,079	52,950,551
6	APPALACHIAN GATEWAY			45,697	65,246	44,485,902	60,275,554	44,531,599	60,340,800	38,066,655	58,007,158
7	ALLEGHENY FT			34,208	34,464	11,627,134	13,120,990	11,661,342	13,155,454	26,651,435	30,628,775
8	NORTHEAST EXPANSION			44,750	44,494	19,238,870	20,366,849	19,283,620	20,411,343	34,995,403	39,572,258
9	RURAL VALLEY			7,204	6,374	2,324,364	1,579,488	2,331,568	1,585,862	5,594,230	5,605,497
10	STEUBEN			700	594	81,000	140,886	81,700	141,480	535,778	525,362
11	NORTHEAST STORAGE			9,135	8,108	4,098,947	3,445,242	4,108,082	3,453,350	6,954,023	7,123,085
12	MID ATLANTIC			61,506	47,760	26,987,272	27,437,844	27,048,778	27,485,604	48,009,145	42,493,840
13	FTE			8,689	19,105	3,128,003	3,742,123	3,136,692	3,761,228	6,713,522	17,040,344
14	HUB II			6,074	6,677	1,583,709	1,172,797	1,589,783	1,179,474	4,760,074	5,926,102
15	UTICA7			3,994	2,994	1,718,559	1,241,346	1,722,553	1,244,340	3,119,203	2,656,330
16	WESTLOOP			62,389	19,120	14,591,060	7,328,314	14,653,449	7,347,434	49,077,102	16,492,847
17	LEBANON WEST II			54,103	53,234	19,320,332	21,225,303	19,374,435	21,278,537	42,670,931	47,308,573
18	CLARINGTON			97,944	94,536	15,776,882	16,343,396	15,874,826	16,437,932	76,454,300	84,172,077
19	M2C			67,254	73,419	14,567,983	15,096,664	14,635,237	15,170,083	52,276,612	65,431,345
20	LEIDYSOUTH			50,424	53,392	36,902,594	38,740,729	36,953,018	38,794,121	39,378,628	47,596,510
21	NEWMARKET			44,818	40,072	32,785,530	35,743,630	32,830,348	35,783,702	35,102,167	35,646,695
22	OTHER					8,706,963	8,353,103	8,706,963	8,353,103		
40	Total			2,001,868	1,756,243	690,368,855	572,220,177	692,370,723	573,976,420	1,558,388,437	1,587,429,359

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023		Year/Period of Report: End of: 2022/Q4			
Revenues from Storing Gas of Others (Account 489.4)											
<p>1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e). 4. Dth of gas withdrawn from storage must not be adjusted for discounting. 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.</p>											
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GSS			305,691	244,905	248,063,631	154,342,922	248,369,322	154,587,827	465,795,771	451,619,204
2	NORTHEAST STORAGE			9,434	8,593	8,222,222	6,171,445	8,231,656	6,180,038	14,705,921	14,353,613
3	GSS-E			4,816	6,146	2,408,613	2,548,171	2,413,429	2,554,317	6,264,816	8,905,736
4	USA STORAGE PROJECT			6,196	4,975	13,838,532	9,013,569	13,844,728	9,018,544	9,109,126	9,412,451
5	ALLEGHENY STORAGE PROJECT			8,172	8,510	15,564,246	15,554,146	15,572,418	15,562,656	12,583,535	13,493,386

FERC FORM No. 2 (12-96)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Other Gas Revenues (Account 495)			
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.			
Line No.	Description of Transaction (a)	Amount (in dollars) (b)	
1	Commissions on Sale or Distribution of Gas of Others		
2	Compensation for Minor or Incidental Services Provided for Others		
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale		
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments		
5	Miscellaneous Royalties	3,322,349	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495		
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures		
8	Gains on Settlements of Imbalance Receivables and Payables		
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements		
10	Revenues from Shipper Supplied Gas	7,582,149	
11	Other revenues (Specify):		
12	Other revenues (Specify):		
13	Overpayment on Farmout		
14	Miscellaneous	173,745	
40	TOTAL	11,078,243	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Discounted Rate Services and Negotiated Rate Services				
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.				
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.			
2	Account 489.2, Revenues from transportation of gas of othersthrough transmission facilities.	43,176,373	55,670,626	204,254,112
3	Account 489.4, Revenues from storing gas of others.	6,432,609	14,693,182	20,621,709
4	Account 495, Other gas revenues.			
40	Total	49,608,982	70,363,808	224,875,821
				169,231,876

FERC FORM No. 2 (NEW 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	227,135	245,686	
8	751 Production Maps and Records	(2,920)	(350)	
9	752 Gas Well Expenses	1,496,092	1,578,096	
10	753 Field Lines Expenses	5,842	6,195	
11	754 Field Compressor Station Expenses	182,005	172,006	
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses	173,200	203,969	
14	757 Purification Expenses			
15	758 Gas Well Royalties	1,887,741	1,099,372	
16	759 Other Expenses	58,257	(24,587)	
17	760 Rents	10,789	11,701	
18	TOTAL Operation (Total of lines 7 thru 17)	4,038,141	3,292,088	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements	10,911	200	
22	763 Maintenance of Producing Gas Wells	477,257	304,746	
23	764 Maintenance of Field Lines	2,097	5,703	
24	765 Maintenance of Field Compressor Station Equipment	105,616	120,040	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	2,062	788	
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment	7,027	3,736	
29	TOTAL Maintenance (Total of lines 20 thru 28)	604,970	435,213	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	4,643,111	3,727,301	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			

37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment	13	171
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)	13	171
58	TOTAL Products Extraction (Total of lines 47 and 57)	13	171
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		

78	806 Exchange Gas		(63,525,145)	(6,805,510)
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage-Debit	169,372,262		127,006,984
87	(Less) 808.2 Gas Delivered to Storage-Credit	145,621,912		83,990,109
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit			
90	Gas used in Utility Operation-Credit			
91	810 Gas Used for Compressor Station Fuel-Credit	(89,523,378)		(62,545,686)
92	811 Gas Used for Products Extraction-Credit			
93	812 Gas Used for Other Utility Operations-Credit	37,110,830		21,754,739
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(52,412,548)		(40,790,947)
95	813 Other Gas Supply Expenses	32,516,649		(9,009,738)
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	45,154,402		67,992,574
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	49,797,526		71,720,046
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	1,923,465		1,960,484
102	815 Maps and Records	582,021		604,116
103	816 Wells Expenses	4,364,046		4,371,829
104	817 Lines Expense	3,184,190		2,755,569
105	818 Compressor Station Expenses	15,087,714		16,478,984
106	819 Compressor Station Fuel and Power	(1,957,835)		(2,511,640)
107	820 Measuring and Regulating Station Expenses	155,839		76,928
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses	5,618,758		3,088,435
111	824 Other Expenses	1,244,522		1,287,384
112	825 Storage Well Royalties	2,172,007		1,973,689
113	826 Rents	1,759,677		1,761,557
114	TOTAL Operation (Total of lines of 101 thru 113)	34,134,404		31,847,335
115	Maintenance			
116	830 Maintenance Supervision and Engineering	1,085,344		955,044
117	831 Maintenance of Structures and Improvements	555,647		906,499
118	832 Maintenance of Reservoirs and Wells	2,300,020		2,663,300

119	833 Maintenance of Lines		257,506		321,369
120	834 Maintenance of Compressor Station Equipment		6,733,840		8,199,377
121	835 Maintenance of Measuring and Regulating Station Equipment		(45,177)		(34,285)
122	836 Maintenance of Purification Equipment				
123	837 Maintenance of Other Equipment		9		
124	TOTAL Maintenance (Total of lines 116 thru 123)		10,887,189		13,011,304
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		45,021,593		44,858,639
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses				
130	842 Rents				
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Total of lines 128 thru 133)				
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures				
138	843.3 Maintenance of Gas Holders				
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment				
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Total of lines 136 thru 144)				
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)				
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				

160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	45,021,593	44,858,639
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	8,883,933	9,701,769
181	851 System Control and Load Dispatching	2,389,631	2,431,307
182	852 Communication System Expenses	965,371	1,324,515
183	853 Compressor Station Labor and Expenses	27,678,442	25,443,319
184	854 Gas for Compressor Station Fuel	(84,738,449)	(57,279,464)
185	855 Other Fuel and Power for Compressor Stations	8,462,378	8,095,861
186	856 Mains Expenses	20,404,139	20,583,208
187	857 Measuring and Regulating Station Expenses	4,789,665	3,515,788
188	858 Transmission and Compression of Gas by Others	50,670,538	45,798,568
189	859 Other Expenses	4,663,499	9,089,924
190	860 Rents	565,370	584,520
191	TOTAL Operation (Total of lines 180 thru 190)	44,734,517	69,289,315
192	Maintenance		
193	861 Maintenance Supervision and Engineering	3,135,881	3,165,380
194	862 Maintenance of Structures and Improvements	791,183	936,388
195	863 Maintenance of Mains	10,024,597	9,542,118
196	864 Maintenance of Compressor Station Equipment	9,125,313	9,767,706
197	865 Maintenance of Measuring and Regulating Station Equipment	609,499	682,156
198	866 Maintenance of Communication Equipment	701,999	639,748
199	867 Maintenance of Other Equipment	23,895	7,098
200	TOTAL Maintenance (Total of lines 193 thru 199)	24,412,367	24,740,594

201	TOTAL Transmission Expenses (Total of lines 191 and 200)		69,146,884		94,029,909
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering				
205	871 Distribution Load Dispatching				
206	872 Compressor Station Labor and Expenses				
207	873 Compressor Station Fuel and Power				
208	874 Mains and Services Expenses				
209	875 Measuring and Regulating Station Expenses-General				
210	876 Measuring and Regulating Station Expenses-Industrial				
211	877 Measuring and Regulating Station Expenses-City Gas Check Station				
212	878 Meter and House Regulator Expenses				
213	879 Customer Installations Expenses				
214	880 Other Expenses				
215	881 Rents				
216	TOTAL Operation (Total of lines 204 thru 215)				
217	Maintenance				
218	885 Maintenance Supervision and Engineering				
219	886 Maintenance of Structures and Improvements				
220	887 Maintenance of Mains				
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Measuring and Regulating Station Equipment-General				
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial				
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station				
225	892 Maintenance of Services				
226	893 Maintenance of Meters and House Regulators				
227	894 Maintenance of Other Equipment				
228	TOTAL Maintenance (Total of lines 218 thru 227)				
229	TOTAL Distribution Expenses (Total of lines 216 and 228)				
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision				
233	902 Meter Reading Expenses				
234	903 Customer Records and Collection Expenses				
235	904 Uncollectible Accounts		(278,194)		1,030,492
236	905 Miscellaneous Customer Accounts Expenses				
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		(278,194)		1,030,492
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision				
241	908 Customer Assistance Expenses				

242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	46,512,104	48,894,352
255	921 Office Supplies and Expenses	9,244,779	13,627,603
256	(Less) 922 Administrative Expenses Transferred-Credit	9,974,332	14,566,195
257	923 Outside Services Employed	25,224,105	28,709,953
258	924 Property Insurance	466,571	524,526
259	925 Injuries and Damages	1,562,080	3,773,606
260	926 Employee Pensions and Benefits	14,327,194	34,972,432
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,377,572	2,315,714
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	2,473,352	1,761,312
266	931 Rents	8,128	45,098
267	TOTAL Operation (Total of lines 254 thru 266)	92,221,553	120,058,401
268	Maintenance		
269	932 Maintenance of General Plant	1,978,529	1,227,588
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	94,200,082	121,285,989
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	257,887,891	332,925,075

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelCredit

Schedule Page: 331 Line No.: 1 Column: d

819 - Storage Compressor Station Fuel	\$	4,784,929
854 - Transmission Compressor Station Fuel		84,738,449
		89,523,378

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Exchange and Imbalance Transactions					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.					
Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Electronic Measurement Balancing Agreements	5,557,348,755	970,075,349	5,592,043,505	969,997,460
2	Firm Transportation	1,268,788,263	221,151,948	1,276,607,232	220,982,540
3	Interruptible Transportation	10,647,027	1,882,246	10,589,938	1,866,276
4	Market Center Services - Loaning	207,720,078	32,592,221	229,176,702	43,058,969
5	Off System Storage	22,748,808	4,730,000	32,323,465	5,000,000
6	Operational Balancing Agreements	385,256,241	76,655,583	407,687,912	78,822,633
25	Total	7,452,509,172	1,307,087,347	7,548,428,754	1,319,727,878

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Gas Used in Utility Operations				
<p>1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).</p>				
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	819, 854	(15,552,599)	(89,523,378)
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Other Gas Supply Expenses	813	5,885,036	31,079,880
7	Storage Wells Expenses	816	197	1,022
8	Storage Lines Expenses	817	5,428	29,782
9	Storage M&R Station Expenses	820	4,690	21,555
10	Other Storage Expenses	824	3,504	23,484
11	Communication System Expenses	852	368	1,975
12	Transmission Mains Expenses	856	104,096	530,181
13	Transmission M&R Station Expenses	857	453,794	2,333,979
14	Transmission & Compression of Gas by Others	858	507,425	2,531,320
15	Other Transmission Expenses	859	2,586	11,557
16	Clearing Account (Capitalized Gas Losses)	184	104,666	546,095
25	Total		(8,480,809)	(52,412,548)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 331 Line No.: 1 Column: c

819 - Storage Compressor Station Fuel	225,665
854 - Transmission Compressor Station Fuel	15,326,934
	15,552,599

(b) Concept: GasUsedForCompressorStationFuelCredit

Schedule Page: 331 Line No.: 1 Column: d

819 - Storage Compressor Station Fuel	\$ 4,784,929
854 - Transmission Compressor Station Fuel	84,738,449
	89,523,378

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Transmission and Compression of Gas by Others (Account 858)				
<p>1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.</p> <p>2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Tennessee Gas Pipeline		1,691,494	3,325,876
2	Texas Eastern X-43		11,021,510	18,261,719
3	Lebanon, OH			
4	Various DTI & TETCO Interconnects			
5	Texas Eastern X-135		7,683,531	20,819,674
6	Oakford, PA			
7	Perulack, PA			
8	Texas Eastern X-137		9,601,198	22,591,506
9	Crayne, PA			
10	Chambersburg, PA			
11	Texas Eastern		13,080,180	
12	Uniontown, PA			
13	Various EGTS & TETCO Interconnects			
14	Texas Eastern - CRP Lease		1,170,000	
15	Texas Eastern B 712312		55,624	1,102,258
16	Dominion Energy East Ohio Gas		5,392,306	4,663,780
17	Various EGTS & DEOG Interconnects			
18	Deferral of Over/Underrecovered Transportation Costs		(3,850,855)	
19	Fuel Retained by Others		2,531,320	
20	Other		2,294,230	
25	Total		50,670,538	70,764,813

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Other Gas Supply Expenses (Account 813)			
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Storage Encroachment Revaluation	33,831,206	
2	Transport Imbalance Revaluation	(32,394,437)	
3	Unaccounted for Gas	31,079,880	

25	Total		32,516,649
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Miscellaneous General Expenses (Account 930.2)			
<p>1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.</p>			
Line No.	Description (a)	Amount (b)	
1	Industry association dues.	776,159	
2	Experimental and general research expenses		
2a	a. Gas Research Institute (GRI)	178,917	
2b	b. Other		
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other Expenses	1,155,055	
5	Support to Affiliates	363,221	
25	TOTAL	2,473,352	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4			
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)								
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</p> <p>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</p>								
Section A. Summary of Depreciation, Depletion, and Amortization Charges								
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					4,623,666		4,623,666
2	Production plant, manufactured gas							
3	Production and Gathering Plant	946,404	63,397	906,744				1,916,545
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	33,872,358	19,229		848,754			34,740,341
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	105,829,713	185					105,829,898
9	Distribution plant							
10	General Plant (footnote details)	4,418,272						4,418,272
11	Common plant-gas							
12	Total	145,066,747	82,811	906,744	848,754	4,623,666		151,528,722

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	32,597	6.24%
4	Underground Gas Storage Plant (footnote details)	1,628,951	2.11%
5	Transmission Plant		
6	Offshore (footnote details)		

7	Onshore (footnote details)		4,894,066	2.11%
8	General Plant (footnote details)		116,078	
9	Other (footnote details)		79,877	

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 3 Column: b

Production & Gathering-Onshore:		Plant Bases	Applied Rate
Gathering	\$	8,893	2.65
Production		<u>23,704</u>	7.58
	\$	32,597	

(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 8 Column: b

General Plant:		Plant Bases	Applied Rate
Structures and Improvements	\$	52,033	5.20
Other General Plant		<u>64,044</u>	Various
	\$	116,077	

(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 9 Column: c

Other is comprised primarily of software amortized based on a 15 year life

FERC FORM No. 2 (12-96)

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts			
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.			
a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.			
b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.			
c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.			
d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.			
Line No.	Item (a)	Amount (b)	
1	Account 425 - Miscellaneous Amortization		
2			
3			
4			
5	TOTAL Account 425 - Miscellaneous Amortization		
6	Account 426.1 - Donations		
7		874,205	
10	TOTAL Account 426.1 - Donations	874,205	
11	Account 426.2 - Life Insurance		
12			
13			
14			
15	TOTAL Account 426.2 - Life Insurance		
16	Account 426.3 - Penalties		
17		9,457	
20	TOTAL Account 426.3 - Penalties	9,457	
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities		
22		303,448	
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	303,448	
26	Account 426.5 - Other Deductions		
27	Supply Header Project Asset Retirement Obligation	1,564,004	
28	Disallowance and Abandonment CWIP and Plant in Service Assets		
29	Loss Discount	(292,438)	
30	Derivative Settlements	9,551,725	
31	Support from Affiliates	94,733	
32	Other	1,936,920	
33	TOTAL Account 426.5 - Other Deductions	12,854,944	
34	Account 430 - Interest on Debt to Associated Companies		
35	Affiliate Note Payable - Eastern Energy Gas Holdings, LLC	183,669	
36	TOTAL Account 430 - Interest on Debt to Associated Companies	183,669	
37	Account 431 - Other Interest Expense		

38	Tax Deficiencies		1,045
39	Deposits		1,067
40	Support from Affiliates		
41	Miscellaneous		1,077,990
42	TOTAL Account 431 - Other Interest Expense		1,080,102

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/13/2023			Year/Period of Report: End of: 2022/ Q4			
Regulatory Commission Expenses (Account 928)												
<p>1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. 3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.</p>												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2020 - 2021 ACA Payment - 12 Month Amortization	2,128,037		2,128,037	1,596,028					928	1,596,028	0
2	2021 - 2022 ACA Payment - 12 Month Amortization	2,757,890		2,757,890	532,009					2,225,881	928	689,472
3	2022 - 2023 ACA Payment - 12 Month Amortization		689,472	689,472	0					689,472		689,472
4	FERC Docket No. RP19-343		2,428	2,428	0		928	2,428				0
5	FERC Docket No. RP21-1187-000		89,644	89,644	0		928	89,644				0
25	TOTAL	4,885,927	781,544	5,667,471	2,128,037					92,072	2,915,353	2,285,500
												2,757,890

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Employee Pensions and Benefits (Account 926)			
1. Report below the items contained in Account 926, Employee Pensions and Benefits.			
Line No.	Expense (a)	Amount (in dollars) (b)	
1	Pensions - defined benefit plans	(2,674,332)	
2	Pensions - other		
3	Post-retirement benefits other than pensions (PBOP)	727,467	
4	Post-employment benefit plans		
5	Other - Employee Benefits		
6	Employee Benefits - Medical	12,318,923	
7	Other Employee Benefits - Miscellaneous	3,955,136	
40	Total	14,327,194	

FERC FORM No. 2 (NEW 12-07)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Distribution of Salaries and Wages				
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (line 6)			
22	Customer Service and Informational (line 7)			
23	Sales (line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Exploration and Development)	927,003		927,003
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing	12,257,005		12,257,005
32	Transmission	35,034,531		35,034,531

33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	9,699,148			9,699,148
38	TOTAL Operation (Total of lines 28 thru 37)	57,917,687			57,917,687
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas (Including Exploration and Development)	57,554			57,554
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	3,547,190			3,547,190
44	Transmission	7,962,876			7,962,876
45	Distribution				
46	Administrative and General	159,027			159,027
47	TOTAL Maintenance (Total of lines 40 thru 46)	11,726,647			11,726,647
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (ll. 29 and 41)	984,557			984,557
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	15,804,195			15,804,195
54	Transmission (Total of lines 32 and 44)	42,997,407			42,997,407
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	9,858,175			9,858,175
60	Total Operation and Maintenance (Total of lines 50 thru 59)	69,644,334			69,644,334
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	69,644,334			69,644,334
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	14,454,487			14,454,487
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	14,454,487			14,454,487
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				

75.1	Other Accounts (Specified in footnote):		68,618,102			68,618,102
76	TOTAL Other Accounts		68,618,102			68,618,102
77	TOTAL SALARIES AND WAGES		152,716,923			152,716,923

FERC FORM No. 2 (REVISED)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts			
Schedule Page: 354 Line No.: 75 Column: b			
A/R - Associated Companies	\$	59,718,693	
A/R - Storage Partnerships		7,682,093	
Non-Regulated Expenses		851,248	
A/R - 3rd Party Billings		366,068	
Total	\$	68,618,102	

FERC FORM No. 2 (REVISED)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Charges for Outside Professional and Other Consultative Services			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>			
Line No.	Description (a)	Amount (in dollars) (b)	
1	APPLIED CONSTRUCTION SOLUTION INC	18,897,535	
2	OTIS MINNESOTA SERVICES INC	11,654,632	
3	GAS FIELD SPECIALISTS INC	11,173,082	
4	STELLAR ENERGY AMERICAS INC	9,780,508	
5	ACE PIPELINE INC	8,131,630	
6	HOUCHEIN CONSTRUCTION LLC	7,394,330	
7	QUALITY INTEGRATED SERVICES INC	6,664,210	
8	SOLAR TURBINES INC	5,863,384	
9	MOMENTUM PIPELINE LLC	5,819,246	
10	L & T CONSTRUCTION SERVICES LLC	5,685,721	
11	ELITE CONTRACTING GROUP INC	5,070,805	
12	BI CON SERVICES INC	4,719,679	
13	FRANK LILL SON INC	4,181,371	
14	DRESSER RAND GROUP	3,987,783	
15	SCHMID PIPELINE CONSTRUCTION INC	3,819,996	
16	I THREE ENGINEERING &	3,544,055	
17	JANX	3,392,918	
18	BAKER HUGHES BUSINESS SUPPORT	3,106,247	
19	PINNACLE TECHNICAL RESOURCES INC	2,943,849	
20	MEC CONSTRUCTION LLC	2,886,212	
21	ARCHROCK SERVICES LP	2,803,583	
22	DOWNING WELLHEAD EQUIPMENT LLC	2,743,061	
23	RDR UTILITY SERVICES GROUP	2,705,803	
24	HIGH POINT CONSTRUCTION GROUP LLC	2,682,022	
25	JG CONTRACTING CO INC	2,371,811	
26	APPELLATION CONSTRUCTION SERVICES L	2,311,366	
27	WASTE MANAGEMENT OF	2,188,980	
28	PL ENERSERV LLC	2,174,146	
29	SICK INC	2,137,887	
30	ROSEN USA	1,960,007	
31	MESA PRODUCTS INC	1,940,484	
32	ENERFLEX ENERGY SYSTEMS INC	1,932,846	

33	UPS MIDSTREAM SERVICES INC	1,932,433
34	ACI SERVICES INC	1,777,579
35	STALNAKER ENERGY CORP	1,643,268
36	TEXAS EASTERN TRANSMISSION LP	1,607,082
37	TENNESSEE GAS PIPELINE CO LLC	1,476,918
38	B B DESIGNED SYSTEMS INC	1,470,521
39	HELIOS RISING INC	1,453,698
40	CENERGY LLC	1,395,961
41	COOPER MACHINERY SERVICES LLC	1,376,584
42	SMITH EXCAVATING AND CONSTRUCTION	1,339,708
43	RAIMONDO CONSTRUCTION CO INC	1,318,436
44	WINDFALL OIL & GAS INC	1,238,302
45	XCEL NDT LLC	1,219,344
46	ENVIROSERVE INC	1,105,589
47	CIVIL & ENVIRONMENTAL CONSULTANTS	1,105,184
48	GE ENERGY POWER CONVERSION	1,057,683
49	VALTRONICS SOLUTIONS INC	1,023,273
50	LARSON DESIGN GROUP INC	1,021,530
51	LEGACY INTEGRITY LLC	1,006,558
52	IRON HORSE ENERGY SERVICES INC	995,122
53	JOHN B CONOMOS INC	994,626
54	MERIDIAN COMMUNICATIONS	980,694
55	TETRA TECH INC	962,712
56	SCHOCK MANUFACTURING	951,940
57	VAN NESS FELDMAN PC	933,697
58	CLINE ENERGY SERVICES INC	922,652
59	P C MCKENZIE CO	891,722
60	HAMILTON TANKS LLC	872,893
61	BRENTZEL EXCAVATION LLC	865,883
62	HELOAIR INC	839,160
63	AXH AIR COOLERS	814,670
64	APPLIED PETROLEUM ENGINEERING LLC	811,436
65	MOI INC	811,002
66	DENSMORE CONSULTING INC	809,924
67	ASCENT CONSULTING	799,610
68	DNV GL USA INC	782,898
69	D&L CONTRACTING LLC	779,432
70	SERVICES ACQUISITION CO LLC	770,693
71	J F ALLEN CO	767,963
72	CREO GREEN ENERGY LLC	756,584
73	CDK PERFORATING LLC	754,239
74	RESERVE COMPRESSION CORP	743,330

75	TIPON ELECTRIC INC	732,201
76	EQUIPMENT & CONTROLS INC	700,354
77	RIDGELINE COATINGS	687,332
78	TRI M GROUP LLC THE	661,545
79	RUSH CONSTRUCTION INC	642,301
80	ALMEGA CO INC THE	633,645
81	MCGUIREWOODS LLP	607,884
82	JAE RESULTING INC	588,971
83	MCCORMICK TAYLOR INC	582,594
84	COOLING PRODUCTS INC	577,572
85	YOST DRILLING LLC	577,549
86	COASTAL CHEMICAL CO LLC	560,165
87	BLACK ROCK RESOURCES LLC	552,672
88	GAI CONSULTANTS INC	533,223
89	ATLAS GROUP LLC	517,033
90	DELOITTE & TOUCHE LLP	510,027
91	ENERGY TRANSPORTATION LLC	488,263
92	BJ INSPECTIONS	483,297
93	EXLINE INC	480,219
94	LATHAM & WATKINS LLP	474,340
95	HALLSTROM CONSTRUCTION INC	463,542
96	KEY ENERGY SERVICES INC	449,738
97	TRI STATE ROOFING & SHEET METAL CO	449,367
98	BI CON ENGINEERING LLC	449,117
99	DOMINION RESOURCES SERVICES INC	441,317
100	BILLTOWN PUMPS INC	440,102
101	GIBSON DUNN & CRUTCHER LLP	433,421
102	RYAN ENVIRONMENTAL LLC	433,387
103	MILLER ENVIRONMENTAL GROUP INC	415,902
104	ENVIRONMENTAL RESOURCES MANAGEMENT	415,215
105	GP ACQUISITION SUB INC	409,768
106	HILSCHER CLARKE ELECTRIC CO INC	409,205
107	THRASHER GROUP INC THE	404,860
108	WASTE MANAGEMENT CORP SERVICES INC	398,222
109	ENLINK MIDSTREAM MASTER ACCOUNT	393,194
110	AIR TECHNOLOGIES INC	389,354
111	BASIC SYSTEMS INC	387,955
112	CONDOS INC	379,589
113	BAKER HUGHES	377,940
114	HARDMAN TRUCKING INC	375,902
115	INTERSTATE PREMIER SERVICES CORP	374,775
116	FRAMES WELL SERVICE INC	372,215

117	ET PAINTING LLC	372,099
118	J S TRENT CONTRACTING	361,381
119	PRUDENTIAL OVERALL SUPPLY	360,091
120	STRAIGHT UP TREE SERVICE LLC	356,800
121	E FINITY DISTRIBUTED GENERATION LLC	354,977
122	SPECIALTY GROUPS INC	346,548
123	ADVANCED GAS ENGINE SOLUTIONS INC	343,615
124	CLEVELAND BROTHERS EQUIPMENT CO INC	340,498
125	INTEGRITY SOLUTIONS FIELD SERVICES	339,620
126	TRANSCAT INC	338,306
127	RENEGADE SERVICES	335,546
128	PIT PIPE INC	331,500
129	PARADIGM ALLIANCE INC	324,207
130	TRIPLE H ENTERPRISES	318,139
131	KES DOMESTIC HOLDINGS LLC	316,827
132	GEOCHEMICAL TESTING	316,598
133	LAND SERVICES GROUP CUNNINGHAM	316,200
134	TDW US INC	315,579
135	CINTAS CORP	310,298
136	SUBMAR LLC	308,472
137	B & B OILFIELD EQUIPMENT CORP	304,590
138	PENN LINE TREE SERVICE INC	302,185
139	KW INTERNATIONAL LLC	300,906
140	I & S INC OF NEW YORK	297,905
141	ELLIOTT CONSTRUCTION SERVICES LLC	291,201
142	NORTHERN NATURAL GAS COMPANY	286,465
143	ERB ELECTRIC CO	286,253
144	QUALITY MACHINE CO INC	283,100
145	BABST CALLAND CLEMENTS & ZOMNIR PC	276,015
146	LINALOG SERVICES LLC	273,298
147	ATLAS INDUSTRIES INC	271,826
148	LAND & RESOURCE MANAGEMENT INC	269,060
149	HAPCHUK INC	268,756
150	COMPRESSOR ENGINEERING CORP	266,933
151	METAL BUILDING ERECTORS INC	262,485
152	PEERLESS MFG CO	255,531
153	HERITAGE ENVIRONMENTAL SERVICES	255,273
154	TANK SERVICES CO	254,874
155	QUALITY MECHANICAL SERVICES INC	253,881
156	PORTABLE MACHINE CASTING REPAIR OF	253,044
157	BILL LEFEVER EXCAVATING INC	252,728
158	MEARS GROUP INC	252,167

159	ARBOR PRO OF VIRGINIA		250,662
160	OTHER		28,972,762
161	TOTAL		264,456,197

FERC FORM No. 2 (REVISED)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Transactions with Associated (Affiliated) Companies				
<p>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational/Administrative Services	Eastern Gathering and Processing	417	34,699,055
3	Operational/Administrative Services	Cove Point LNG, LP	417	17,292,332
4	Operational/Administrative Services	Modular LNG Holdings, Inc.	417	1,103,052
5	Operational/Administrative Services	BHE Pivotal LNG, Inc	417	792,953
6	Operational/Administrative Services	BHE GT&S	417	1,055,051
7	Operational/Administrative Services	Carolina Gas Transmission	417	6,242,239
8	Operational/Administrative Services	Other Berkshire Hathaway Energy Affiliates	417	563,794
9	Sales of Natural Gas	Eastern Energy Field Services	400	12,051,467
10	Sales of Gas Trans and Storage Services	Eastern Energy Field Services	400	13,313,988
11	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing	400	798,436
19	TOTAL			87,912,367
20	Goods or Services Provided for Affiliated Company			
21	Administrative/Technical Services	Berkshire Hathaway Energy Company	Various	40,205,397
22	Administrative/Technical Services	MidAmerican Energy Company	Various	3,063,619
23	Administrative/Technical Services	Northern Natural Gas	Various	1,197,645
24	Administrative/Technical Services	PacifiCorp	Various	1,190,392
25	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	251,296
26	Operational/Administrative Services -1	Cove Point LNG, LP	Various	467,496
27	Operational/Administrative Services -1	Modular LNG Holdings, Inc.	Various	22,800
28	Purchases of Natural Gas and Storage & Trans	Eastern Energy Field Services	858	3,983,363
40	TOTAL			50,382,008

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/13/2023				Year/Period of Report: End of: 2022/ Q4		
Compressor Stations														
<p>1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.</p>														
Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)	
1	Underground Storage Compressor Stations	Underground Storage Compressor Stations												
2	Quinlan, NY	Underground Storage Compressor Stations	2	4,740	31,439,861	301,424		815,134	59,042		2145	2	09/25/2022	
3	Woodhull, NY	Underground Storage Compressor Stations	8	14,700	49,306,713	1,529,417		2,308,423	257,600		15922	5	02/07/2022	
4	Boom, PA	Underground Storage Compressor Stations	2	5,200	15,141,772	52,141		316,886	8,392		330	2	03/30/2022	
5	^(e) Ellisburg, PA	Underground Storage Compressor Stations	8	18,400	26,677,591	1,802,642		2,803,897	287,933		24895	7	07/27/2022	
6	Greenlick, PA	Underground Storage Compressor Stations	4	13,600	72,956,511	2,788,436		2,528,317	484,027		14212	4	12/26/2022	
7	^(e) Harrison, PA	Underground Storage Compressor Stations	6	11,100	24,670,265	667,676		2,493,169	108,338		17256	5	04/14/2022	
8	^(e) Leidy, PA	Underground Storage Compressor Stations	13	25,800	71,742,421	2,658,117		5,585,851	459,611		42850	12	05/07/2022	
9	^(e) Lincoln Heights, PA	Underground Storage Compressor Stations	2	510	866,738	34,593		48,237	6,386		8532	2	04/08/2022	
10	North Summit, PA	Underground Storage Compressor Stations	2	6,400	25,924,362	813,557		949,751	147,512		3549	1	04/13/2022	
11	^(e) Oakford, PA	Underground Storage Compressor Stations	15	43,800	60,210,851	1,616,182	1,952,798	5,482,193	312,125	24,718,977	48267	15	03/29/2022	
12	Sabinsville, PA	Underground Storage Compressor Stations	8	12,870	65,315,265	1,317,444		1,128,495	227,604		17062	7	03/20/2022	
13	^(e) South Oakford, PA	Underground Storage Compressor Stations	4	24,200	18,716,239	590,712	1,490,352	1,110,122	122,061	19,080,906	15031	4	12/07/2022	
14	State Line, PA	Underground Storage Compressor Stations	4	4,650	18,402,788	64,619		931,298	13,194		447	1	03/02/2022	
15	Tioga, PA	Underground Storage Compressor Stations	2	8,400	29,477,828	278,680		1,597,822	47,871		4107	2	02/20/2022	
16	Bridgeport, WV	Underground Storage Compressor Stations	2	2,200	11,161,221	375,172		1,442,774	75,305		8361	2	12/24/2022	
17	Lightburn, WV	Underground Storage Compressor Stations	7	28,120	89,924,290	2,607,461		4,283,378	540,490		16903	6	12/24/2022	
18	Racket-Newberne, WV	Underground Storage Compressor Stations	1	1,150	22,868,741	222,032		225,681	42,940					
19	Sweeney, WV	Underground Storage Compressor Stations	4	5,400	23,851,975	811,992		604,402	173,061		13046	3	11/26/2022	
20	Wolf Run, WV	Underground Storage Compressor Stations	4	7,100	33,957,989	1,026,507		923,238	213,405		13552	4	01/14/2022	
21	Transmission Compressor Stations	Transmission Compressor Stations												
22	Myersville, PA	Transmission Compressor Stations	2	31,900	91,808,681	1,708,059		815,089	359,256		3135	2	01/22/2022	

23	Borger, NY	Transmission Compressor Stations	3	21,910	105,379,993	1,742,661		891,112	361,446		5847	1	01/16/2022
24	Brookman Corners, NY	Transmission Compressor Stations	4	18,433	71,767,069	1,699,458		1,193,180	327,034		13760	4	01/31/2022
25	Horseheads, NY	Transmission Compressor Stations	1	11,010	50,943,455	565,491		379,839	123,124		1393	1	01/16/2022
26	Sheds, NY	Transmission Compressor Stations	1	10,880	43,462,476	1,442,038		307,288	242,239		4022	1	01/31/2022
27	Silver Springs, NY	Transmission Compressor Stations	2	10,800	34,278,140	1,704,533		564,447	315,288		7845	1	01/25/2022
28	Utica, NY	Transmission Compressor Stations	7	9,500	38,227,100	395,073		1,346,773	86,773		10692	5	01/31/2022
29	Carroll, OH	Transmission Compressor Stations	2	9,400	21,653,620	2,304,681		431,551	424,062		10723	2	01/24/2022
30	Gilmore, OH	Transmission Compressor Stations	6	13,600		2,576,059		1,640,258	472,112		24844	4	06/13/2022
31	Groveport, OH	Transmission Compressor Stations	3	11,600	34,439,719	1,582,495		1,060,935	275,389		10324	2	01/01/2022
32	Lebanon, OH	Transmission Compressor Stations	6	14,600	33,347,092	2,499,238		1,683,584	444,722		21554	4	10/09/2022
33	Mullet, OH	Transmission Compressor Stations	3	13,550	48,729,966	28,729		1,617,676	5,765		14055	1	10/19/2022
34	Newark, OH	Transmission Compressor Stations	3	16,900	20,360,355	1,234,046		572,964	235,843		4685	2	01/01/2022
35	Washington, OH	Transmission Compressor Stations	3	17,100	22,761,219	1,277,943		562,719	249,528		5369	2	01/01/2022
36	Ardell, PA	Transmission Compressor Stations	2	25,310	41,000,827	1,313,345		841,036	247,978		10161	2	03/25/2022
37	Ardell 2, PA	Transmission Compressor Stations	2	3,550				21,200					
38	Beaver, PA	Transmission Compressor Stations	4	12,800	44,854,256	38,354		728,969	7,244		15	3	03/16/2022
39	Big Run, PA	Transmission Compressor Stations	1	1,775	4,903,559	347,352		348,616	62,169		7852	1	08/19/2022
40	Centre, PA	Transmission Compressor Stations	2	12,400	26,424,508	2,849,418		457,160	528,202		11034	2	12/14/2022
41	Chambersburg, PA	Transmission Compressor Stations	5	38,020	75,139,811	4,318,929	951,119	1,375,138	811,910	14,077,944	14684	3	10/21/2022
42	^(a) Chambersburg-TE, PA	Transmission Compressor Stations			6,737,087		818,736			9,090,242			
43	Cherry Tree, PA	Transmission Compressor Stations	2	1,520	3,660,120	166,740		383,517	30,614		8034	1	06/23/2022
44	^(b) Connellsburg-TE, PA	Transmission Compressor Stations			6,476,143								
45	Crayne, PA	Transmission Compressor Stations	3	23,300	54,215,319	2,942,014		916,702	584,711		9724	3	12/14/2022
46	Finnefrock, PA	Transmission Compressor Stations	8	44,415	128,128,083	7,646,584		1,510,734	1,383,779		15255	5	12/14/2022
47	Helvetia, PA	Transmission Compressor Stations	1	330	539,557			13,549			0		
48	JB Tonkin, PA	Transmission Compressor Stations	1	6,000	16,525,581	956,163		677,629	180,770		5848	1	12/15/2022
49	Little Greenlick, PA	Transmission Compressor Stations	3	11,135	23,480,776	44,832		227,767	9,422		10	3	01/19/2022
50	Luthersburg, PA	Transmission Compressor Stations	2	880	1,249,017	4,241		503,721	911		268	1	10/15/2022
51	^(d) NFG Ellisburg, PA	Transmission Compressor Stations											
52	Perulak, PA	Transmission Compressor Stations	1	4,735	2,047,598								
53	Punxsutawney, PA	Transmission Compressor Stations	4	19,262	15,829,635	53,135		356,373	8,495		148	1	06/09/2022
54	Rochester Mills, PA	Transmission Compressor Stations	3	1,320	53,543,272	2,169,914		1,048,923	402,020		9733	3	03/24/2022
55	Rock Springs, PA	Transmission Compressor Stations	2	4,740	4,181,628	168,911		432,941	30,834		8146	1	06/09/2022
56	Rural Valley, PA	Transmission Compressor Stations	3	16,240	21,395,629	199,468		212,795	33,151		2482	1	03/16/2022
57	Sabinsville, PA	Transmission Compressor Stations	1	5,800	55,220,713	757,415		995,180	136,663		8760	1	11/22/2022
58	^(g) South Bend, PA	Transmission Compressor Stations	6	12,000	10,123,804	2,452		508,568	427		9	1	07/07/2022
59	Stoney Run, PA	Transmission Compressor Stations	3	1,152	20,845,803	557,412		1,238,063	112,040		5820	5	12/14/2022
60	Leesburg, VA	Transmission Compressor Stations	4	22,200	1,886,882	14,895		216,413	2,850		772	2	06/14/2022
61	Quantico, VA	Transmission Compressor Stations	2	13,900	71,144,122	2,159,480	3,127,645	1,380,062	400,227	28,806,832	13916	3	12/25/2022
62	Burch Ridge, WV	Transmission Compressor Stations	2	12,260	28,165,680	149,642		554,175	30,325		581	1	01/23/2022
63	Camden, WV	Transmission Compressor Stations	5	3,300	51,039,475	1,281,980		1,553,136	247,630		4637	1	02/12/2022

64	Chelyan, WV	Transmission Compressor Stations	1	4,735	11,755,203	443,732		862,572	78,743		15462	3	08/13/2022
65	Collins, WV	Transmission Compressor Stations	1	660	22,935,730	13,248		388,530	2,859		0		
66	Cornwell, WV	Transmission Compressor Stations	13	17,710	5,226,133	162,622		192,679	29,099		5673	1	03/14/2022
67	Craig II, WV	Transmission Compressor Stations	3	2,595	48,343,260	652,400		1,709,100	116,141		13096	4	02/16/2022
68	Davis, WV	Transmission Compressor Stations	1	1,665	9,352,684	560,415		514,179	99,245		16290	2	12/08/2022
69	Deep Valley, WV	Transmission Compressor Stations	2	1,600	5,082,178	192,036		102,386	29,595		7643	1	07/02/2022
70	Hastings, WV	Transmission Compressor Stations	1	12,000	7,031,242	322,458		331,052	57,427		8326	2	10/20/2022
71	Jones, WV	Transmission Compressor Stations	2	1,320	21,133,583			125,543					
72	Kennedy, WV	Transmission Compressor Stations	2	2,200		200,972		348,241	34,104		7446	1	06/07/2022
73	Law, WV	Transmission Compressor Stations	2	1,320	6,506,914	311,092		263,595	55,655		9510	2	04/16/2022
74	Lewis Wetzel, WV	Transmission Compressor Stations	1	3,550	20,653,699	35,296		239,153	5,730		183	1	09/16/2022
75	LL Tonkin, WV	Transmission Compressor Stations	3	17,052	61,070,770	2,914,016		906,576	548,145		11731	3	11/13/2022
76	Loup Creek, WV	Transmission Compressor Stations	4	3,840	10,938,578	299,112		493,805	53,477		8700	1	06/11/2022
77	Maxwell, WV	Transmission Compressor Stations	1	440	8,097,661	151,490		191,025	27,111		7711	1	01/31/2022
78	Mockingbird Hill, WV	Transmission Compressor Stations	1	7,800	18,633,780	1,075,219		419,443	231,926		3396	1	01/30/2022
79	Morrison, WV	Transmission Compressor Stations	1	1,775	20,474,036	3,048		105,034	707		0		
80	Orma, WV	Transmission Compressor Stations	2	1,320	5,417,448	48		133,511	49		2	1	12/08/2022
81	Oscar Nelson, WV	Transmission Compressor Stations	6	5,280	13,028,357	311,551		622,517	55,243		9304	2	02/22/2022
82	Pepper, WV	Transmission Compressor Stations	1	1,775	13,271,996	93,424		281,364	13,122		14605	2	01/02/2022
83	Sardis, WV	Transmission Compressor Stations	2	2,100	5,750,760	308,568		118,770	55,696		14593	2	10/26/2022
84	Schutte, WV	Transmission Compressor Stations	2	1,320	7,863,577	12,800		70,640	2,333		7757	1	05/01/2022
85	Smithburg, WV	Transmission Compressor Stations	1	1,000	5,416,541	266,544		419,176	45,701		7457	1	01/19/2022
86	Weston, WV	Transmission Compressor Stations	1	600	2,801,626	151,122		98,461	28,907		7952	1	08/10/2022
87	Wilsonburg, WV	Transmission Compressor Stations	3	1,510	6,627,581	281,162		407,524	49,594		8322	1	11/25/2022
88	Yellow Creek, WV	Transmission Compressor Stations	3	3,100	12,592,047	965,520		421,891	170,288		15927	2	06/14/2022
89	Bedford-TE, PA	Transmission Compressor Stations					1,122,801			35,801,532			
90	Uniontown-TE, PA	Transmission Compressor Stations					838,781			9,298,813			
25	Total												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 **Line No.:** 5 **Column:** a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest

Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

(b) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 **Line No.:** 7 **Column:** a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest

Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

(c) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 8 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.
(d) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 9 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(e) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 11 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Oxford Station, PA represents a part of Oxford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(f) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 13 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
South Oxford Station, PA represents a part of Oxford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(g) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508.1 Line No.: 17 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP
(h) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508.1 Line No.: 19 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
Connellsville TE, PA - operated by Texas Eastern Transmission, LP
(i) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508.2 Line No.: 1 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
NFG-Ellisburg, PA - operated by National Fuel Gas
(j) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508.2 Line No.: 8 Column: a
South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.

FERC FORM No. 2 (REV 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		12,375,041	12,375,041
3	February		1,953,501	1,953,501
4	March	332,909	(4,338,434)	(4,005,525)
5	April	3,977,862	6,088,426	10,066,288
6	May		33,591,484	33,591,484
7	June	1,723,025	49,066,445	50,789,470
8	July	7,128,744	38,631,898	45,760,642
9	August	7,783,333	32,867,208	40,650,541
10	September	856,546	27,796,012	28,652,558
11	October	38,758	48,800,847	48,839,605
12	November	151,491	36,013,048	36,164,539
13	December	2,349,618	14,021,526	16,371,144
14	TOTAL (Total of lines 2 thru 13)	24,342,286	296,867,002	321,209,288
15	Gas Withdrawn from Storage			
16	January	7,227,917	41,643,794	48,871,711
17	February	3,408,748	91,217,275	94,626,023
18	March	6,015,335	44,869,991	50,885,326
19	April		45,474,062	45,474,062
20	May	4,125,726	13,510,721	17,636,447
21	June	1,163,133	6,265,345	7,428,478
22	July		(486,361)	(486,361)
23	August		9,396,857	9,396,857
24	September	226,058	3,078,810	3,304,868
25	October	4,649,567	(1,826,230)	2,823,337
26	November	1,780,798	(1,121,104)	659,694
27	December	2,252,807	31,620,483	33,873,290
28	TOTAL (Total of lines 16 thru 27)	30,850,089	283,643,643	314,493,732

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
Gas Storage Projects			
<p>1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.</p>			
Line No.	Item (a)	Total Amount (b)	
STORAGE OPERATIONS			
1	Top or Working Gas End of Year	(17,208,155)	
2	Cushion Gas (Including Native Gas)	239,372,975	
3	Total Gas in Reservoir (Total of line 1 and 2)	222,164,820	
4	Certificated Storage Capacity	10	
5	Number of Injection - Withdrawal Wells	1,084	
6	Number of Observation Wells	351	
7	Maximum Days' Withdrawal from Storage	5,263,636	
8	Date of Maximum Days' Withdrawal	02/03/2023	
9	LNG Terminal Companies (in Dth)		
10	Number of Tanks		
11	Capacity of Tanks		
12	LNG Volume		
13	Received at "Ship Rail"		
14	Transferred to Tanks		
15	Withdrawn from Tanks		
16	"Boil Off" Vaporization Loss		

FOOTNOTE DATA

(a) Concept: CertificatedStorageCapacity

Schedule Page: 513 Line No.: 4 Column: b

FERC does not certificate EGTS total storage capacity, but certifies storage capacity on a pool-by-pool basis. Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.043. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)

EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of these 17

Pool *Denotes pools owned in partnership	Total Pool Capacity including Native (unless noted otherwise)
Bridgeport	8.221 Bcf
	98.43 Bcf Total
Ellisburg*	38.388 Bcf - EGTS
Fink-Kennedy/ Lost Creek	167.521 Bcf
Greenlick	55.86 Bcf
	34.1 Bcf Total
Harrison*	17.05 Bcf - EGTS
Leidy Complex (Leidy and Tamarack)* WORKING CAPACITY ONLY	Leidy 55.081 Bcf
	Tamarack 6.12 Bcf
	61.201 Bcf (Leidy and Tamarack)
	30.601 Bcf - EGTS
North Summit	23 Bcf
Oakford Complex (Fifth Sand and Murrysville)*	Murrysville 111 Bcf
	Fifth Sand 21.4 Bcf
	132.4 Bcf Total (Fifth Sand and Murrysville)
Quinlan	66.2 Bcf - EGTS (per operating agreement)
Racket Newberne	7.9 Bcf
Sabinsville	7.911 Bcf
Sharon	35.618 Bcf
South Bend	4.605 Bcf
	17.340 Bcf
	36 Bcf Total
Tioga*I	20 Bcf - EGTS (per operating agreement)
Woodhull	35.904 Bcf

As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 psia pressure base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73 psia pressure base as based on today's industry standards.

Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrysville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrysville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.

For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30.601 Bcf was utilized for EGTS' certificated capacity of this pool.

Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrysville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrysville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrysville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrysville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrysville Pool.

Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.

Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.

Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.

In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities "as now being performed". Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend

storage pool.

(b) Concept: NumberOfInjectionWithdrawalWells

Schedule Page: 513 Line No.: 5 Column: b

Includes 888 Injection/Withdrawal wells and 200 withdrawal only wells.

(c) Concept: NumberOfObservationWells

Schedule Page: 513 Line No.: 6 Column: b

EGTS also has the following wells not included on lines 5 or 6:

13.00 - Storage Credit Wells
7.50 - STWO Wells
1.00 - Shallow Relief Wells

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Transmission Lines					
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Full ownership, Operated By Respondent				
2	West Virginia	WV	Fully Owned and Operated by Respondent		895.40
3	Pennsylvania	PA	Fully Owned and Operated by Respondent		1,220.90
4	New York	NY	Fully Owned and Operated by Respondent		945.50
5	Maryland	MD	Fully Owned and Operated by Respondent		51.50
6	Virginia	VA	Fully Owned and Operated by Respondent		41.70
7	Ohio	OH	Fully Owned and Operated by Respondent		237.80
8	Partnership, Not Operated By Respondent				
9	Pennsylvania	PA	^(a) Not Operated by Respondent		177.20
10	New York	NY	^(a) Not Operated by Respondent		49.20
11	Transmission Lines Operated By EGTS, But Not Owned Or Jointly Owned By EGTS				
12	Maryland	MD	^(a) Operated but not Owned by Respondent		97
13	Virginia	VA	^(a) Operated but not Owned by Respondent		59
14	Subtotal Operated but not Owned by Respondent				156
15	Subtotal Not-Operated by Respondent				226
16	Subtotal Fully Owned and Operated by Respondent				3,393
25	TOTAL				3,775

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 9 Column: c

Pennsylvania:

PE480 - 107.9 MILES OF 36" - CRP-Texas Eastern (EGTS share is 28.7%)
 TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS share is 35.65%)
 TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS share is 35.65%)
 TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS share is 50%)

[\(b\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 10 Column: c

New York:

TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS share is 10.65%)

[\(c\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 12 Column: c

Maryland:

97.09 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership

[\(d\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 13 Column: c

Virginia:

41.65 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership

17.07 Miles of Pipe fully owned by Virginia Power, but operated by EGTS - Not a Partnership

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Transmission System Peak Deliveries				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.				
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s):			
2	Volumes of Gas Transported			
3	No-Notice Transportation	99,140	1,705,300	1,804,440
4	Other Firm Transportation	2,315,442	2,379,711	4,695,153
5	Interruptible Transportation	50,566	12,454	63,020
6	Other (Specify)			
6.1				

7	TOTAL	2,465,148	4,097,465	6,562,613
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage		1,117,460	1,117,460
10	Other Firm Storage	2,692,687		2,692,687
11	Interruptible Storage			
12	Other (Specify)			
12.1				
13	TOTAL	2,692,687	1,117,460	3,810,147
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations	1,408,363		1,408,363
16	Reduction in Line Pack			
17	Other (Specify)			
17.1				
18	TOTAL	1,408,363		1,408,363
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s):			
22	No-Notice Transportation	166,227	4,602,297	4,768,524
23	Other Firm Transportation	6,917,940	6,505,474	13,423,414
24	Interruptible Transportation	232,868	61,353	294,221
25	Other (Specify)			
25.1				
26	TOTAL	7,317,035	11,169,124	18,486,159
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage		2,303,033	2,303,033
29	Other Firm Storage	8,059,219		8,059,219
30	Interruptible Storage			
31	Other (Specify)			
31.1				
32	TOTAL	8,059,219	2,303,033	10,362,252
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations	5,903,258		5,903,258
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL	5,903,258		5,903,258

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Auxiliary Peaking Facilities					
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Bridgeport, WV	Underground Storage	59,682	36,653,853	true
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	586,264	303,904,354	true
3	Racket-Newberne, WV	Underground Storage	10,410	125,049,853	true
4	EGTS Oxford Complex, PA	Underground Storage	444,996	202,469,134	true
5	North Summit, PA	Underground Storage	59,136	130,754,435	true
6	South Bend, PA	Underground Storage	156,450	19,831,976	true
7	Greenlick, PA	Underground Storage	1,089,900	145,848,296	true
8	Sabinsville, PA	Underground Storage	542,864	136,124,240	true
9	EGTS Leidy Complex, PA	Underground Storage	640,764	142,697,389	true
10	Sharon, PA	Underground Storage	20,640	34,661,558	false
11	Woodhull, PA	Underground Storage	365,211	102,163,758	true
12	EGTS Tioga, PA	Underground Storage	354,660	69,224,487	true
13	EGTS Harrison, PA	Underground Storage	190,920	53,125,262	true
14	EGTS Ellisburg, PA	Underground Storage	419,617	57,974,770	true
15	Quinlan, NY	Underground Storage	283,800	45,346,077	true

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility

Schedule Page: 519 **Line No.:** 4 **Column:** c

Jointly owned pool; computed peak rate is for EGTS portion only.
Fifth Sand and Murrysville data are included in Oxford Complex.

(b) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility

Schedule Page: 519 **Line No.:** 9 **Column:** c

Jointly owned pool; computed peak rate is for EGTS portion only.
Tamarack and Leidy data are included in Leidy Complex.

(c) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility

Schedule Page: 519 **Line No.:** 12 **Column:** c

Jointly owned pool; computed peak rate is for EGTS portion only.

(d) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility

Schedule Page: 519 **Line No.:** 13 **Column:** c

Jointly owned pool; computed peak rate is for EGTS portion only.

(e) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility

Schedule Page: 519 **Line No.:** 14 **Column:** c

Jointly owned pool; computed peak rate is for EGTS portion only.

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4	
Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	^{\$} 1,558,388,437	^{\$} 436,260,407
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	^{\$} 508,459,169	^{\$} 116,649,480
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	16,935,802	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	70,764,815	20,464,076
12	Other Gas Withdrawn from Storage (Explain)		^{\$} 27,378,425	^{\$} 9,541,578
13	Gas Received from Shippers as Compressor Station Fuel		30,459,209	7,868,735
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		^{\$} 231,579	^{\$} 13,877
16	Total Receipts (Total of lines 3 thru 15)		2,212,617,436	590,798,153
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		^{\$} 2,325,000	^{\$} 2,325,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	^{\$} 1,558,388,437	^{\$} 436,260,407
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	^{\$} 508,459,169	^{\$} 116,649,480
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	29,582,657	8,765,386
26	Deliveries of Gas to Others for Transportation (Account 858)	332	70,764,815	20,464,076
27	Other Gas Delivered to Storage (Explain)		^{\$} 20,436,527	^{\$} 265,291

28	Gas Used for Compressor Station Fuel	509		\$14,781,930	\$3,782,164
29	Other Deliveries and Gas Used for Other Operations				
29.1	Other Deliveries (Specify)(Footnote Details)			\$1,038,433	\$259,603
30	Total Deliveries (Total of lines 18 thru 29)			2,205,776,968	588,771,407
31	GAS LOSSES AND GAS UNACCOUNTED FOR				
32	Gas Losses and Gas Unaccounted For			6,840,468	2,026,746
33	TOTALS				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			2,212,617,436	590,798,153

FERC FORM No. 2 (REV 01-11)

Page 520

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

[**\(a\)** Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission](#)

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 115,445,151 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 13,756 dekatherms

[**\(b\)** Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage](#)

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 508,459,169 dekatherms include withdrawal volumes of 260,085,663 dekatherms. At quarter end, respondent held 216,282,020 dekatherms of GSS customer gas.

[**\(c\)** Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage](#)

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

[**\(d\)** Concept: QuantityOfNaturalGasReceivedByUtilityOther](#)

Schedule Page: 520 Line No.: 15 Column: c

Decrease in line pack

[**\(e\)** Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales](#)

Schedule Page: 520 Line No.: 18 Column: c

Operational Gas Sales

[**\(f\)** Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers](#)

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 115,445,151 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 13,756 dekatherms

[**\(g\)** Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas](#)

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 508,459,169 dekatherms include withdrawal volumes of 260,085,663 dekatherms. At quarter end, respondent held 216,282,020 dekatherms of GSS customer gas.

[**\(h\)** Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage](#)

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

[**\(i\)** Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel](#)

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 14,781,930 dekatherms includes estimate true-up of 106,042 dekatherms.

(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
Shrinkage 11,312 dekatherms, measuring and regulation (M&R) and other fuel 519,696 dekatherms, and fuel retained by others 507,425 dekatherms.
(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: d
Included in Transportation Line 5, Column d are 39,005,378 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 1,982 dekatherms
(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
Storage volumes of 116,649,480 dekatherms include withdrawal volumes of 73,623,175 dekatherms. At quarter end, respondent held 216,282,020 dekatherms of GSS customer gas.
(m) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: d
Net EGTS monthly storage withdrawals.
(n) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
Decrease in linepack
(o) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: d
Operational Gas Sales
(p) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: d
Included in Transportation Line 20, Column d are 39,005,378 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 1,982 dekatherms
(q) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: d
Storage volumes of 116,649,480 dekatherms include withdrawal volumes of 73,623,175 dekatherms. At quarter end, respondent held 216,282,020 dekatherms of GSS customer gas.
(r) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: d
Net EGTS monthly storage injections and increase in linepack.
(s) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: d
Compressor station fuel of 3,782,164 dekatherms includes estimate true-up of (100,560) dekatherms.
(t) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
Shrinkage (495) dekatherms, measuring and regulation (M&R) and other fuel 125,956 dekatherms, and fuel retained by others 134,142 dekatherms.

FERC FORM No. 2 (REV 01-11)

65	Total Gas Acquired To Meet Deficiency												
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SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	417,014,060
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	417,014,060

FERC FORM No. 2 (REVISED 02-11)

Page 521-M1

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

65	Total Gas Acquired To Meet Deficiency													
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FERC FORM No. 2 (REVISED 02-11)

Page 521-M2

65	Total Gas Acquired To Meet Deficiency													
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FERC FORM No. 2 (REVISED 02-11)

Page 521-M3

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/13/2023	Year/Period of Report: End of: 2022/ Q4
System Maps			
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
1	EGTS_FERC_SYSMAP_2022_Q4.pdf		