THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
PacifiCorp	End of: 2022/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

4. 'Person' means an individual or a corporation;

5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/ Period of Report
PacifiCorp	End of: 2022/ Q4

03 Previous Name and Date of Change (If name changed during year)
/

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

05 Name of Contact Person	06 Title of Contact Person
Jennifer Kahl	External Reporting Director

07 Address of Contact Person (Street, City, State, Zip Code)
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

08 Telephone of Contact Person, Including Area Code	09 This Report is An Original / A Resubmission	10 Date of Report (Mo, Da, Yr)
(503) 813-5784	(1) ☑ An Original (2) ☐ A Resubmission	04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
Nikki L. Kobliha	/s/ Nikki L. Kobliha	04/18/2023
02 Title		
Vice President, Chief Financial Officer and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	

40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☑ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Nikki L. Kobliha

Vice President, Chief Financial Officer and Treasurer

825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

State of Incorporation:

Date of Incorporation:

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.0 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☑ No

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Berkshire Hathaway Inc.[1]
Berkshire Hathaway Energy Company ("BHE") (100%)
PPW Holdings LLC (100% controlled by BHE)
PacifiCorp (100% of common stock held by PPW Holdings LLC)

[1] Berkshire Hathaway Inc. owns 92.0% of BHE's voting common stock. The balance of BHE's common stock is beneficially owned by family members and related or affiliate entities of the late Mr. Walter Scott, Jr., a former member of BHE's Board of Directors.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy West Mining Company	Mining	100%	(a) See footnote
2	Pacific Minerals, Inc.	Management services	100%	(a) See footnote
3	Bridger Coal Company	Mining	66.67%	(a) See footnote
4	Trapper Mining Inc.	Mining	29.14%	(a) See footnote
5	PacifiCorp Foundation	Non-profit foundation		(a) See footnote

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: FootnoteReferences

Energy West Mining Company ceased mining operations in 2015.

(b) Concept: FootnoteReferences

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(c) Concept: FootnoteReferences

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

(d) Concept: FootnoteReferences

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2022, the members were Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

(e) Concept: FootnoteReferences

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2022, the Foundation's two directors are also directors of PacifiCorp.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	(a) Executive Officers as of December 31, 2022:				
2	Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	(b) Scott W. Thon			
3	Former Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	(c) William J. Fehrman			
4	President and Chief Executive Officer, Pacific Power	Stefan A. Bird	510,000		
5	President and Chief Executive Officer, Rocky Mountain Power	Gary W. Hoogeveen	510,000		
6	Vice President, Chief Financial Officer and Treasurer, PacifiCorp	Nikki L. Kobliha	282,182		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: OfficerTitle

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2022 consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

(b) Concept: OfficerName

On April 13, 2022, Mr. William J. Fehrman resigned as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer and Mr. Scott W. Thon was elected as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer. Neither Mr. Fehrman nor Mr. Thon received any direct compensation from PacifiCorp in 2022. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's and Mr. Thon's time spent on matters supporting PacifiCorp, including compensation paid to them by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2022.

(c) Concept: OfficerName

On April 13, 2022, Mr. William J. Fehrman resigned as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer and Mr. Scott W. Thon was elected as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer. Neither Mr. Fehrman nor Mr. Thon received any direct compensation from PacifiCorp in 2022. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's and Mr. Thon's time spent on matters supporting PacifiCorp, including compensation paid to them by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2022.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Scott W. Thon (Chair of the Board of Directors and Chief Executive Officer, PacifiCorp)	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
2	William J. Fehrman (Former Chair of the Board of Directors and Chief Executive Officer, PacifiCorp)	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
3	Stefan A. Bird (President and Chief Executive Officer, Pacific Power)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
4	Gary W. Hoogeveen (President and Chief Executive Officer, Rocky Mountain Power)	1407 West North Temple, Suite 310, Salt Lake City, UT 84116	false	false
5	Nikki L. Kobliha (Vice President, Chief Financial Officer and Treasurer, PacifiCorp)	825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	false	false
6	Calvin D. Haack	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
7	Natalie L. Hocken	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	☑ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	FERC Electric Tariff Volume No. 11, Attachment H-1	ER11-3643

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☑ Yes ☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220118-5202	01/18/2022	ER22-836-000	[a] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
2	20220318-5107	03/18/2022	ER20-1828-003	[b] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
3	20220330-5122	03/30/2022	ER22-1510-000	[c] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
4	20220407-5164	04/07/2022	ER22-1601-000	[d] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
5	20220415-5172	04/15/2022	ER22-1651-000	[e] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
6	20220513-5198	05/13/2022	ER11-3643-000	[f] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
7	20220606-5193	06/06/2022	ER20-1828-004	[g] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
8	20220617-5147	06/17/2022	EL22-38-000	[h] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
9	20221202-5019	12/02/2022	ER23-545-000	[i] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Updates Form 1 Source References 2022) to be effective 3/20/2022 under ER22-836

(b) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35: OATT Order 864 Compliance Filing - Third Deficiency Response to be effective 1/27/2020 under ER20-1828

(c) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2022) to be effective 6/1/2022 under ER22-1510

(d) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Additional Update Form 1 Source References 2022) to be effective 4/8/2022 under ER22-1601

(e) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Formula Rate - Schedule 10 Trans System Loss Factor June 2022 to be effective 6/1/2022 under ER22-1651

(f) Concept: DescriptionOfFiling

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

(g) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35: OATT Order 864 Compliance Filing - June 2022 to be effective 1/27/2020 under ER20-1828

(h) Concept: DescriptionOfFiling

Initial Brief of PacifiCorp under EL22-38

(i) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 - Attachment 14 to be effective 2/2/2023 under ER23-545

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	204-207	Electric Plant in Service	(b)	46
2	204-207	Electric Plant in Service	(g)	46
3	204-207	Electric Plant in Service	(b)	58
4	204-207	Electric Plant in Service	(g)	58
5	204-207	Electric Plant in Service	(b)	75
6	204-207	Electric Plant in Service	(g)	75
7	204-207	Electric Plant in Service	(b)	99
8	204-207	Electric Plant in Service	(g)	99
9	204-207	Electric Plant in Service	(b)	104
10	204-207	Electric Plant in Service	(g)	104
11	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	20
12	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	22
13	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	24
14	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	25
15	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	26
16	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	28
17	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	29
18	232	Other Regulatory Assets	(f)	35
19	320-323	Electric Operation and Maintenance Expenses	(b)	185
20	320-323	Electric Operation and Maintenance Expenses	(b)	196
21	320-323	Electric Operation and Maintenance Expenses	(b)	197

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California[1]			
None			
Idaho[2]			
None			
Oregon[3]			
Central Point	01/28/2022	01/28/2032	7.0%
Gates	04/15/2022	04/15/2032	7.0%
Madras	10/20/2022	10/20/2032	7.0%
Medford	10/17/2022	10/17/2023	7.0%
Seaside	03/17/2022	03/17/2042	7.0%
Utah[4]			
Alta	01/10/2022	01/10/2032	6.0%
Erda	12/01/2022	12/01/2042	6.0%
Farmington	01/01/2022	01/01/2027	6.0%
River Heights	03/01/2022	03/01/2027	5.0%
Vernon	05/01/2022	05/01/2042	—%
Weber County	03/01/2022	03/01/2032	—%
Washington[5]			
Benton	12/15/2022	10/25/2032	6.0%
Wyoming[6]			
Kemmerer	06/01/2022	06/01/2047	2.0%

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4. None.

ITEM 5.

For the twelve-month period ended December 31, 2022, PacifiCorp did not significantly increase or decrease its transmission or distribution territory. Refer to Page 424, Transmission lines added or altered of this Form No. 1 for additional information regarding transmission lines added or removed during the year.

ITEM 6.

Long-term Debt

In December 2022, PacifiCorp issued $1.1 billion of its 5.350% First Mortgage Bonds due December 2053. PacifiCorp intends within 24 months of the issuance date to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with Berkshire Hathaway Energy's Green Financing Framework. Proceeds will not knowingly be allocated to the same portion of a project that received allocation of proceeds under any other Green Financing Instrument; activities related to the exploration, production, transportation, or consumption of fossil fuels; or activities related to nuclear energy.

As of December 31, 2022, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional $900 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of December 31,2022, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. State commission authorizations to issue an additional $900 million of long-term debt are as follows:

- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.
- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2022, PacifiCorp estimated it would be able to issue up to $8.5 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts are further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

None.

ITEM 8.

For the twelve-month period ended December 31, 2022, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase[1]	Effective Date(s)	Estimated Annual Financial Impact[2]
IBEW 57 Power Delivery (UT, ID & WY)	2.36%	01/26/2022	$ 2,019,563
IBEW 57 Power Supply (UT, ID & WY)	2.34%	01/26/2022	835,395
IBEW 57 Combustion Turbine (UT)	2.34%	01/26/2022	77,468
IBEW 77 (WA)	4.50%	01/26/2022	52,527
IBEW 125 (OR, WA)	5.93%	01/26/2022	1,687,820
IBEW 659 (OR, CA)	1.48%	04/26/2022	484,431
UWUA 197 (OR)	4.06%	05/26/2022	61,054
IBEW 57 Laramie (WY)	1.30%	06/26/2022	8,780
UWUA 127 (WY)	0.61%	09/26/2022	$ 268,632
Total			$ 5,495,670

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no material officer, director or security holder transactions during the twelve-month period ended December 31, 2022, other than preferred and common stock dividends declared and paid.

In January 2023, PacifiCorp declared dividends of $300 million payable to PPW Holdings LLC in February 2023.

ITEM 12.

None.

ITEM 13.

On April 13, 2022, Scott W. Thon replaced William J. Fehrman as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer.

ITEM 14.

Not applicable

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	33,039,040,567	32,293,100,959
3	Construction Work in Progress (107)	200	2,476,435,222	1,131,734,692
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,515,475,789	33,424,835,651
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	12,334,383,396	11,632,340,710
6	Net Utility Plant (Enter Total of line 4 less 5)		23,181,092,393	21,792,494,941
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		23,181,092,393	21,792,494,941
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		21,206,842	21,197,450
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,254,224	3,221,891
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	136,476,068	115,816,829
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		100,689,729	118,042,168
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		131,896,187	106,001,549
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		14,530,841	19,559,679
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		401,615,371	377,465,712
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		21,115,014	1,470,795
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)		566,381,766	151,097,351
39	Notes Receivable (141)		1,383,552	1,361,714
40	Customer Accounts Receivable (142)		533,992,933	479,505,475
41	Other Accounts Receivable (143)		75,334,312	49,554,169
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,532,513	17,701,164
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		[a] 83,670,876	[a] 55,652,195

45	Fuel Stock (151)	227	133,979,566	192,078,435
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	340,361,073	281,877,967
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	2,577,755	
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		129,879,658	81,560,111
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,275,153	1,965
60	Rents Receivable (172)		1,665,826	1,181,610
61	Accrued Utility Revenues (173)		300,524,000	263,654,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		198,724,444	95,643,511
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		14,530,841	19,559,679
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,357,802,574	1,617,378,455
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		49,255,311	42,678,915
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,807,229,847	1,278,010,867
73	Prelim. Survey and Investigation Charges (Electric) (183)		20,141,195	9,534,716
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	128,330,985	107,087,451
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,392,432	2,836,085
82	Accumulated Deferred Income Taxes (190)	234	695,784,538	701,421,321
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,703,134,308	2,141,569,355
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		28,643,644,646	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2022, Account 146, Accounts receivable from associated companies, included $79,950,662 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2021, Account 146, Accounts receivable from associated companies, included $54,474,838 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	6,188,985,268	5,387,352,868
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	80,131,357	61,817,828
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,348,616)	(17,132,153)
16	Total Proprietary Capital (lines 2 through 15)		10,741,074,400	9,913,344,934
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	9,742,150,000	8,797,150,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		227	2,945
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		26,507,475	24,493,189
24	Total Long-Term Debt (lines 18 through 23)		9,715,642,752	8,772,659,756
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		18,311,335	19,860,468
27	Accumulated Provision for Property Insurance (228.1)		7,696,932	5,351,421
28	Accumulated Provision for Injuries and Damages (228.2)		168,270,561	153,152,301
29	Accumulated Provision for Pensions and Benefits (228.3)		59,591,258	75,091,507
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,419,032	32,368,828
31	Accumulated Provision for Rate Refunds (229)		1,720,000	8,549,918
32	Long-Term Portion of Derivative Instrument Liabilities		1,875,535	7,091,366
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		331,315,147	303,597,269
35	Total Other Noncurrent Liabilities (lines 26 through 34)		621,199,800	605,063,078
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			
38	Accounts Payable (232)		981,087,553	617,255,909
39	Notes Payable to Associated Companies (233)		3,375	
40	Accounts Payable to Associated Companies (234)		148,494,505	139,954,550
41	Customer Deposits (235)		50,669,328	45,305,524
42	Taxes Accrued (236)	262	44,786,760	56,245,950
43	Interest Accrued (237)		129,544,631	122,543,764

44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		22,624,875	21,220,657
48	Miscellaneous Current and Accrued Liabilities (242)		126,309,990	87,320,483
49	Obligations Under Capital Leases-Current (243)		4,197,623	3,638,134
50	Derivative Instrument Liabilities (244)		6,554,192	37,762,438
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,875,535	7,091,366
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,512,437,772	1,124,196,518
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		140,928,435	120,471,243
57	Accumulated Deferred Investment Tax Credits (255)	266	9,732,439	11,945,656
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	393,065,634	237,702,175
60	Other Regulatory Liabilities (254)	278	1,629,731,766	1,563,255,203
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	134,154,544	143,583,856
63	Accum. Deferred Income Taxes-Other Property (282)		3,180,346,057	3,054,144,040
64	Accum. Deferred Income Taxes-Other (283)		565,331,047	382,542,004
65	Total Deferred Credits (lines 56 through 64)		6,053,289,922	5,513,644,177
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		28,643,644,646	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: NotesPayableToAssociatedCompanies

Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2022, no advances were outstanding.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	5,666,541,404	5,292,889,125			5,666,541,404	5,292,889,125				
3	Operating Expenses											
4	Operation Expenses (401)	320	2,824,097,503	2,523,615,762			2,824,097,503	2,523,615,762				
5	Maintenance Expenses (402)	320	420,905,231	382,291,665			420,905,231	382,291,665				
6	Depreciation Expense (403)	336	[(a)]1,016,353,629	986,207,765			1,016,353,629	986,207,765				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	[(b)]0				[(c)]0					
8	Amort. & Depl. of Utility Plant (404-405)	336	64,937,656	58,932,504			64,937,656	58,932,504				
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,132,844	3,113,124			1,132,844	3,113,124				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		11,367,893	11,401,911			11,367,893	11,401,911				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	[(d)]194,545,089	213,406,731			194,545,089	213,406,731				
15	Income Taxes - Federal (409.1)	262	(227,053,116)	(165,049,160)			(227,053,116)	(165,049,160)				
16	Income Taxes - Other (409.1)	262	(2,662,119)	5,479,455			(2,662,119)	5,479,455				
17	Provision for Deferred Income Taxes (410.1)	234, 272	985,200,400	833,817,129			985,200,400	833,817,129				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	824,722,423	757,999,686			824,722,423	757,999,686				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,055,726)	(1,339,178)			(1,055,726)	(1,339,178)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		100	47			100	47				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		[(e)]0									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,463,046,761	4,093,877,975			4,463,046,761	4,093,877,975				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,203,494,643	1,199,011,150			1,203,494,643	1,199,011,150				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,478,728	2,662,913								

32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,467,260	2,873,018								
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		28,146	25,341								
35	Nonoperating Rental Income (418)		323,052	296,773								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	18,430,410	18,855,602								
37	Interest and Dividend Income (419)		43,673,333	24,486,132								
38	Allowance for Other Funds Used During Construction (419.1)		70,977,165	49,860,757								
39	Miscellaneous Nonoperating Income (421)		(3,107,598)	5,733,860								
40	Gain on Disposition of Property (421.1)		1,060,447	2,363,941								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		131,340,131	101,361,619								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		31	1,472								
44	Miscellaneous Amortization (425)		1,331,741	1,331,000								
45	Donations (426.1)		2,441,962	2,445,690								
46	Life Insurance (426.2)		1,221,220	(10,128,246)								
47	Penalties (426.3)		(54,691)	50,152								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,353,122	1,146,393								
49	Other Deductions (426.5)		3,532,867	7,903,583								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,826,252	2,750,044								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	331,830	332,818								
53	Income Taxes-Federal (409.2)	262	6,925,565	4,382,388								
54	Income Taxes-Other (409.2)	262	1,568,448	992,489								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	468,056,659	91,464,238								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	467,729,785	91,395,252								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		2,501,395	1,105,184								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,651,322	4,671,497								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		114,862,557	93,940,078								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		404,320,904	405,404,301								
63	Amort. of Debt Disc. and Expense (428)		4,457,195	4,541,192								
64	Amortization of Loss on Reaquired Debt (428.1)		443,653	607,365								
65	(Less) Amort. of Premium on Debt-Credit (429)		2,718	9,640								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		136,625	8,260								
68	Other Interest Expense (431)		20,255,501	18,094,181								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		31,361,791	23,737,375								
70	Net Interest Charges (Total of lines 62 thru 69)		398,249,369	404,908,284								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		920,107,831	888,042,944								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		920,107,831	888,042,944								

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2022 and 2021, depreciation expense associated with transportation equipment was $23,520,027 and $21,897,241, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2022 and 2021, payroll taxes were $42,754,894 and $41,389,456, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

(e) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,328,687,084	4,574,204,823
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		901,677,421	869,187,342
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	(7,224,984)	(4,673,767)
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		(7,224,984)	(4,673,767)
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	[b](161,902)	[d](161,902)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(161,902)	(161,902)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(100,000,000)	(150,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(100,000,000)	(150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	[a]116,881	[c]40,130,588
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,123,094,500	5,328,687,084
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		[a]65,890,768	[c]58,665,784
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		65,890,768	58,665,784
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		6,188,985,268	5,387,352,868
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		61,817,828	83,092,814
50	Equity in Earnings for Year (Credit) (Account 418.1)		18,430,410	18,855,602
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)		(116,881)	(40,130,588)
53	Balance-End of Year (Total lines 49 thru 52)		80,131,357	61,817,828

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2022 and declared dividends on preferred stock during the twelve-month period ended December 31, 2022 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the twelve-month period ended December 31, 2022, paid distributions from subsidiaries of PacifiCorp were as follows:

Trapper Mining, Inc.	$ 116,881
	$ 116,881

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2021 and declared dividends on preferred stock during the twelve-month period ended December 31, 2021 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(e) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the twelve-month period ended December 31, 2021, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	$ 40,000,000
Trapper Mining, Inc.	130,588
	$ 40,130,588

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	920,107,831	888,042,944
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	[2]1,041,278,061	1,013,325,570
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	66,269,397	60,263,504
5.3	Amortization of electric plant acquisition adjustment	1,132,844	3,113,124
5.4	Amortization of regulatory assets	11,243,603	11,277,621
8	Deferred Income Taxes (Net)	160,804,851	75,886,429
9	Investment Tax Credit Adjustment (Net)	(3,557,121)	(2,444,362)
10	Net (Increase) Decrease in Receivables	(143,775,110)	(13,561,927)
11	Net (Increase) Decrease in Inventory	(384,237)	8,420,328
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	292,340,442	(3,178,644)
14	Net (Increase) Decrease in Other Regulatory Assets	(425,809,415)	(124,842,614)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(118,013,860)	(63,774,428)
16	(Less) Allowance for Other Funds Used During Construction	70,977,165	49,860,757
17	(Less) Undistributed Earnings from Subsidiary Companies	18,313,529	(21,274,986)
18	Other (provide details in footnote):		
18.1	Amounts Due To/From Affiliates (Net)	(27,463,823)	(34,978,927)
18.2	Derivative Collateral (Net)	95,100,000	18,900,000
18.3	Other Operating Activities:		
18.4	Depreciation and depletion included in cost of fuel	2,548,699	2,539,731
18.5	Net gain on sale of property	(1,322,710)	(2,788,571)
18.6	Write-off of assets under construction	2,306,885	3,748,044
18.7	Change in corporate owned life insurance cash surrender value	1,252,307	(10,097,198)
18.8	Amortization of debt issuance expenses and bond discount/premium	4,454,477	4,580,196
18.9	Net (gain) / loss on long-term incentive plan and deferred compensation securities	3,385,848	(2,492,380)
18.10	Other	(30,747)	(411,687)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,792,577,528	1,802,940,982
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,236,811,129)	(1,562,755,515)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(70,977,165)	(49,860,757)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,165,833,964)	(1,512,894,758)

36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	[h]1,404,192	[h]13,387,785
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	996,980	487,069
53.3	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	2,353,006	(2,310,144)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(2,161,079,786)	(1,501,330,048)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,087,491,374	983,978,493
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,087,491,374	983,978,493
72	Payments for Retirement of:		
73	Long-term Debt (b)	(155,000,000)	(870,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.		(24,835,000)
76.2	Other deferred financing costs	(574,649)	(1,287,340)
76.3	Other	(539,251)	(24,738)
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(1,404,405)	(5,220,564)
78	Net Decrease in Short-Term Debt (c)		(92,998,346)
80	Dividends on Preferred Stock	(161,902)	(161,902)
81	Dividends on Common Stock	(100,000,000)	(150,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	829,811,167	(160,549,397)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	461,308,909	141,061,537
88	Cash and Cash Equivalents at Beginning of Period	159,272,371	18,210,834
90	Cash and Cash Equivalents at End of Period	620,581,280	159,272,371

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion

Includes depreciation expense associated with transportation equipment and finance lease assets of $24,924,432 and $27,117,805 during the years ended December 31,2022 and 2021, respectively.

(b) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

(c) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) Organization and Operations

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies and applicable insurance recoveries, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and the 2022 McKinney fire described in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, custodial and nuclear decommissioning funds. A reconciliation of cash and cash equivalents and restricted cash equivalents as of December 31, 2022 and 2021 as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Comparative Balance Sheets (in millions):

	2022	2021
Cash (131)	$ 21	$ 1
Other special funds (128)	34	7
Temporary cash investments (136)	566	151
Total cash and cash equivalents and restricted cash and cash equivalents	621	159

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2022 and 2021, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2022	2021
Beginning balance	$ 18	$ 17
Charged to operating costs and expenses, net	18	13
Write-offs, net	(17)	(12)
Ending balance	$ 19	$ 18

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials, supplies and fuel stocks and are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in line with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its U.S. federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

Subsequent Events

PacifiCorp has evaluated the impact on its financial statements of events occurring after December 31, 2022 up to February 24, 2023, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 18,2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.5% and 3.5% for the years ended December 31, 2022 and 2021, respectively.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant as of December 31, 2022 (dollars in millions):

	PacifiCorp Share	Facility in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Jim Bridger Nos. 1 - 4	67 %	$ 1,535	$ 944	$ 39
Hunter No. 1	94	517	227	3
Hunter No. 2	60	305	147	6
Wyodak	80	491	273	1
Colstrip Nos. 3 and 4	10	262	184	—
Hermiston	50	189	108	—
Craig Nos. 1 and 2	19	372	196	—
Hayden No. 1	25	77	52	—
Hayden No. 2	13	44	31	—
Transmission and distribution facilities	Various	916	327	129
Total		$ 4,708	$ 2,489	$ 178

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2022	2021
Right-of-use assets:		
Operating leases	$ 11	$ 11
Finance leases	12	13
Total right-of-use assets	$ 23	$ 24
Lease liabilities:		
Operating leases	$ 11	$ 11
Finance leases	11	12
Total lease liabilities	$ 22	$ 23

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	2022	2021
Variable	$ 61	$ 56
Operating	3	3
Finance:		
Amortization	1	5
Interest	1	2
Short-term	5	3
Total lease costs	$ 71	$ 69
Weighted-average remaining lease term (years):		
Operating leases	11.4	12.7
Finance leases	9.7	10.1
Weighted-average discount rate:		
Operating leases	3.9 %	3.7 %
Finance leases	11.4 %	11.1 %

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2022 and 2021.

PacifiCorp has the following remaining lease commitments as of December 31, 2022 (in millions):

	Operating	Finance	Total
2023	$ 3	$ 2	$ 5
2024	2	2	4
2025	2	2	4
2026	1	2	3
2027	1	2	3
Thereafter	5	8	13
Total undiscounted lease payments	14	18	32
Less - amounts representing interest	(3)	(7)	(10)
Lease liabilities	$ 11	$ 11	$ 22

(6) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of $1,197 million and $720 million as of December 31, 2022 and 2021, respectively.

(7) Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its unsecured credit facility as of December 31 (in millions):

2022:	
Credit facility	$ 1,200
Less:	
Tax-exempt bond support and letters of credit	(249)
Net credit facility	$ 951
2021:	
Credit facility	$ 1,200
Less:	
Tax-exempt bond support	(218)
Net credit facility	$ 982

As of December 31, 2022, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a $1.2 billion unsecured credit facility expiring in June 2025 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2022 and 2021, PacifiCorp did not have any commercial paper borrowings outstanding.

The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization, not exceed 0.65 to 1.0 as of the last day of each quarter.

In January 2023, PacifiCorp entered into an additional $800 million 364-day unsecured credit facility expiring in January 2024. No amounts are currently outstanding against this new credit facility.

As of December 31, 2022 and 2021, PacifiCorp had $38 million and $19 million, respectively, of fully available letters of credit issued under committed arrangements outside of its credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(8) Long-term Debt

In December 2022, PacifiCorp issued $1.1 billion of its 5.35% First Mortgage Bonds due December 2053. PacifiCorp intends within 24 months of the issuance date to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework. Proceeds will not knowingly be allocated to the same portion of a project that received allocation of proceeds under any other Green Financing Instrument; activities related to the exploration, production, transportation, or consumption of fossil fuels; or activities related to nuclear energy.

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional $900 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the U.S. Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately $33 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2022.

As of December 31, 2022, the annual principal maturities of long-term debt for 2023 and thereafter are as follows (in millions):

	Long-term Debt
2023	$ 449
2024	591
2025	302
2026	100
2027	—
Thereafter	8,300
Total	$ 9,742
Unamortized discount	(26)
Total	$ 9,716

(9) Income Taxes

Income tax (benefit) expense consists of the following for the years ended December 31 (in millions):

	2022	2021
Current:		
Federal	$ (220)	$ (161)
State	(1)	6
Total	$ (221)	$ (155)
Deferred:		
Federal	90	34
State	71	42
Total	$ 161	$ 76
Investment tax credits	(4)	(2)
Total income tax benefit	$ (64)	$ (81)

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2022	2021
Federal statutory income tax rate	21 %	21 %
State income taxes, net of federal income tax benefit	3	4
Effects of ratemaking	(12)	(14)
Federal income tax credits	(22)	(20)
Valuation allowance	2	—
Other	1	(1)
Effective income tax rate	(7)%	(10)%

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the years ended December 31, 2022 and 2021 totaled $185 million and $164 million, respectively.

Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes. Excess deferred income tax amortization, net of deferrals, was $102 million for 2022. Excess deferred income tax amortization, net of deferrals was $112 million for 2021, including the use of $4 million to amortize certain regulatory balances in Wyoming and Idaho.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2022	2021
Deferred income tax assets:		
Regulatory liabilities	$ 421	$ 404
Employee benefits	59	68
State carryforwards	73	73
Loss contingencies	45	34
Asset retirement obligations	79	73
Other	54	64
Total deferred income tax assets	$ 731	$ 716
Valuation Allowances	$ (35)	$ (15)
Total deferred income tax assets, net	$ 696	$ 701
Deferred income tax liabilities:		
Property, plant and equipment	(3,315)	(3,198)
Regulatory assets	(461)	(332)
Other	(104)	(50)
	(3,880)	(3,580)
Net deferred income tax liability	$ (3,184)	$ (2,879)

The following table provides, without regard to valuation allowances, PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2022 (in millions):

	State
Net operating loss carryforwards	$ 1,159
Deferred income taxes on net operating loss carryforwards	$ 53
Expiration dates	2023 - indefinite
Tax credit carryforwards	$ 20
Expiration dates	2023 - indefinite

The U.S. Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's income tax returns have expired for certain states through December 31, 2011, and for Idaho through December 31, 2018, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Pension Settlement

Pension settlement accounting was triggered in 2022 and 2021 as a result of the amount of lump sum distributions in the Retirement Plan exceeding the service and interest cost threshold. The 2021 pension settlement accounting included an interim July 31, 2021 remeasurement of the pension plan assets and projected benefit obligation. As a result of the settlement accounting, PacifiCorp recognized settlement losses of $6 million, net of regulatory deferrals during the years ended December 31, 2022 and 2021.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost (credit) for the plans included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2022	2021	2022	2021
Service cost	$ —	$ —	$ 2	$ 2
Interest cost	29	29	8	7
Expected return on plan assets	(42)	(51)	(11)	(9)
Settlement[1]	6	6	—	—
Net amortization	16	21	1	1
Net periodic benefit cost (credit)	$ 9	$ 5	$ —	$ 1

(1) Pension amounts represent settlement losses of $24 million and $15 million net of deferrals of $18 million and $9 million during the years ended December 31, 2022 and 2021.

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2022	2021	2022	2021
Plan assets at fair value, beginning of year	$ 1,058	$ 1,064	$ 324	$ 327
Employer contributions[1]	4	5	—	1
Participant contributions	—	—	5	6
Actual (loss) return on plan assets	(172)	109	(42)	14
Settlement[2]	(67)	(52)	—	—
Benefits paid	(65)	(68)	(23)	(24)
Plan assets at fair value, end of year	$ 758	$ 1,058	$ 264	$ 324

(1) Pension amounts represent employer contributions to the SERP.

(2) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2022	2021	2022	2021
Benefit obligation, beginning of year	$ 1,048	$ 1,202	$ 288	$ 307
Service cost	—	—	2	2
Interest cost	29	29	8	7
Participant contributions	—	—	5	6
Actuarial gain	(199)	(63)	(61)	(10)
Settlement[1]	(67)	(52)	—	—
Benefits paid	(65)	(68)	(23)	(24)
Benefit obligation, end of year	$ 746	$ 1,048	$ 219	$ 288
Accumulated benefit obligation, end of year	$ 746	$ 1,048		

(1) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2022	2021	2022	2021
Plan assets at fair value, end of year	$ 758	$ 1,058	$ 264	$ 324
Less - Benefit obligation, end of year	746	1,048	219	288
Funded status	$ 12	$ 10	$ 45	$ 36
Amounts recognized on the Comparative Balance Sheet:				
Other special funds (128)	$ 53	$ 63	$ 45	$ 36
Miscellaneous current and accrued liabilities (242)	(4)	(4)	—	—
Accumulated provision for pension and benefits (228.3)	(37)	(49)	—	—
Amounts recognized	$ 12	$ 10	$ 45	$ 36

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $61 million and $69 million as of December 31, 2022 and 2021, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2022 and 2021, respectively, on the Comparative Balance Sheet. The projected and accumulated benefit obligations for the SERP were $42 million and $54 million at December 31, 2022 and 2021, respectively.

As of December 31, 2022, the fair value of the plan assets for the Retirement Plan was in excess of both the projected benefit obligation and the accumulated benefit obligation.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2022	2021	2022	2021
Net loss (gain)	$ 273	$ 298	$ (36)	$ (28)
Regulatory deferrals[1]	29	11	1	2
Total	$ 302	$ 309	$ (35)	$ (26)

(1) Pension amounts represent the unamortized portion of deferred settlement losses.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2022 and 2021 is as follows (in millions):

	Regulatory Asset	Accumulated Other Comprehensive Loss	Total
Pension			
Balance, December 31, 2020	$ 432	$ 25	$ 457
Net gain arising during the year	(120)	(1)	(121)
Net amortization	(20)	(1)	(21)
Settlement	(6)	—	(6)
Total	(146)	(2)	(148)
Balance, December 31, 2021	286	23	309
Net loss (gain) arising during the year	24	(9)	15
Net amortization	(14)	(2)	(16)
Settlement	(6)	—	(6)
Total	4	(11)	(7)
Balance, December 31, 2022	$ 290	$ 12	$ 302

	Regulatory Liability
Other Postretirement	
Balance, December 31, 2020	$ (10)
Net gain arising during the year	(15)
Net amortization	(1)
Total	(16)
Balance, December 31, 2021	(26)
Net gain arising during the year	(8)
Net amortization	(1)
Total	(9)
Balance, December 31, 2022	$ (35)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2022	2021	2022	2021
Benefit obligations as of December 31:				
Discount rate	5.55 %	2.90 %	5.50 %	2.90 %
Rate of compensation increase	N/A	N/A	N/A	N/A
Interest crediting rates for cash balance plan - non-union				
2020	N/A	N/A	N/A	N/A
2021	N/A	0.82 %	N/A	N/A
2022	0.88 %	0.88 %	N/A	N/A
2023	4.73 %	0.88 %	N/A	N/A
2024	4.73 %	1.90 %	N/A	N/A
2025 and beyond	2.60 %	1.90 %	N/A	N/A
Interest crediting rates for cash balance plan - union				
2020	N/A	N/A	N/A	N/A
2021	N/A	1.42 %	N/A	N/A
2022	1.94 %	1.94 %	N/A	N/A
2023	3.55 %	1.94 %	N/A	N/A
2024	3.55 %	2.30 %	N/A	N/A
2025 and beyond	2.40 %	2.30 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	2.90 %	2.50 %	2.90 %	2.50 %
Expected return on plan assets	4.70	6.00	3.44	2.90

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be $4 million and $— million, respectively, during 2023. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA of 2006"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA of 2006. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2023 through 2027 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2023	$ 76	$ 23
2024	73	22
2025	70	21
2026	67	20
2027	64	20
2028-2032	277	87

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

In 2020, the assets of the PacifiCorp Master Retirement Trust were transferred into the BHE Master Retirement Trust.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2022:

	Pension[1]	Other Postretirement[1]
	%	%
Debt securities[2]	73	77
Equity securities[2]	22	23
Other	5	—

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[1]	Level 2[1]	Level 3[1]	Total
As of December 31, 2022:				
Cash equivalents	$ —	$ 10	$ —	$ 10
Debt securities:				
U.S. government obligations	41	—	—	41
Corporate obligations	—	211	—	211
Municipal obligations	—	15	—	15
Agency, asset and mortgage-backed obligations	—	34	—	34
Equity securities:				
U.S. companies	69	—	—	69
Total assets in the fair value hierarchy	$ 110	$ 270	$ —	380
Investment funds[2] measured at net asset value				346
Limited partnership interests[3] measured at net asset value				32
Investments at fair value				$ 758
As of December 31, 2021:				
Cash equivalents	$ —	$ 15	$ —	$ 15
Debt securities:				
U.S. government obligations	51	—	—	51
Corporate obligations	—	299	—	299
Municipal obligations	—	22	—	22
Agency, asset and mortgage-backed obligations		38		
Equity securities:				
U.S. companies	61	—	—	61
Total assets in the fair value hierarchy	$ 112	$ 374	$ —	486
Investment funds[2] measured at net asset value				538
Limited partnership interests[3] measured at net asset value				34
Investments at fair value				$ 1,058

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 50% and 50%, respectively for 2022 and 59% and 41%, respectively, for 2021, and are invested in U.S. and international securities of approximately 90% and 10%, respectively, for 2022 and 84% and 16%, respectively, for 2021.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[1]	Level 2[1]	Level 3[1]	Total
As of December 31, 2022:				
Cash equivalents	$ 5	$ 5	$ —	$ 10
Debt securities:				
U.S. government obligations	6	—	—	6
Corporate obligations	—	49	—	49
Municipal obligations	—	13	—	13
Agency, asset and mortgage-backed obligations	—	47	—	47
Equity securities:				
U.S. companies	7	—	—	7
Total assets in the fair value hierarchy	$ 18	$ 114	$ —	132
Investment funds[2] measured at net asset value				132
Limited partnership interests[3] measured at net asset value				—
Investments at fair value				$ 264
As of December 31, 2021:				
Cash equivalents	$ 4	$ 1	$ —	$ 5
Debt securities:				
U.S. government obligations	24	—	—	24
Corporate obligations	—	79	—	79
Municipal obligations	—	15	—	15
Agency, asset and mortgage-backed obligations	—	35	—	35
Equity securities:				
U.S. companies	4	—	—	4
Total assets in the fair value hierarchy	$ 32	$ 130	$ —	162
Investment funds[2] measured at net asset value				161
Limited partnership interests[3] measured at net asset value				1
Investments at fair value				$ 324

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 41% and 59%, respectively, for 2022 and 39% and 61%, respectively, for 2021, and are invested in U.S. and international securities of approximately 91% and 9%, respectively, for 2022 and 90% and 10%, respectively, for 2021.

(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of $115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		PPA of 2006 zone status or plan funded status percentage for plan years beginning July 1,				Contributions[3]		
Plan name	Employer Identification Number	2022	2021	Funding improvement plan	Surcharge imposed under PPA of 2006[3]	2022	2021	Year contributions to plan exceeded more than 5% of total contributions[2]
Local 57 Trust Fund	87-0640888	At least 80%	At least 80%	None	None	$ 6	$ 6	2022, 2021

PacifiCorp's minimum contributions to the Local 57 Trust Fund are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements. The collective bargaining agreements governing the Local 57 Trust Fund that were due to expire in 2023 were extended to 2028 in December 2022.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2022, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were $44 million and $40 million for the years ended December 31, 2022 and 2021, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled $1,332 million and $1,187 million as of December 31, 2022 and 2021, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2022	2021
Beginning balance	$ 304	$ 270
Change in estimated costs	20	40
Additions	3	—
Retirements	(6)	(15)
Accretion	10	9
Ending balance	$ 331	$ 304

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of December 31, 2022					
Not designated as hedging contracts[1]:					
Commodity assets	$ 279	$ 27	$ 9	$ 3	$ 318
Commodity liabilities	(22)	(7)	(14)	(5)	(48)
Total	257	20	(5)	(2)	270
Total derivatives	257	20	(5)	(2)	270
Cash collateral payable[2]	(73)	(5)	—	—	(78)
Total derivatives - net basis	$ 184	$ 15	$ (5)	$ (2)	$ 192
As of December 31, 2021					
Not designated as hedging contracts[1]:					
Commodity assets	$ 81	$ 21	$ 2	$ —	$ 104
Commodity liabilities	(5)	(1)	(38)	(7)	(51)
Total	76	20	(36)	(7)	53
Total derivatives	76	20	(36)	(7)	53
Cash collateral receivable	—	—	5	—	5
Total derivatives - net basis	$ 76	$ 20	$ (31)	$ (7)	$ 58

(1) PacifiCorp's commodity derivatives are generally included in rates. As of December 31, 2022 a regulatory liability of $270 million was recorded related to the net derivative asset of $270 million. As of December 31, 2021 a regulatory liability of $53 million was recorded related to the net derivative asset of $53 million.

(2) As of December 31, 2022, PacifiCorp had an additional $12 million cash collateral payable that was not required to be netted against total derivatives.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory (liabilities) assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory (liabilities) assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2022	2021
Beginning balance	$ (53)	$ 17
Changes in fair value recognized in regulatory (liabilities) assets	(513)	(171)
Net (losses) reclassified to operating revenue	(13)	(23)
Net gains reclassified to energy costs	309	124
Ending balance	$ (270)	$ (53)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2022	2021
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	127	106

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2022 PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $48 million and $37 million as of December 31, 2022 and 2021, respectively, for which PacifiCorp had posted collateral of $- million and $5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2022 and 2021, PacifiCorp would have been required to post $3 million and $23 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other[1]	Total
As of December 31, 2022					
Assets:					
Commodity derivatives	$ —	$ 318	$ —	$ (119)	$ 199
Money market mutual funds[2]	597	—	—	—	597
Investment funds	22	—	—	—	22
	$ 619	$ 318	$ —	$ (119)	$ 818
Liabilities - Commodity derivatives	$ —	$ (48)	$ —	$ 41	$ (7)
As of December 31, 2021					
Assets:					
Commodity derivatives	$ —	$ 104	$ —	$ (8)	$ 96
Money market mutual funds[2]	156	—	—	—	156
Investment funds	28	—	—	—	28
	$ 184	$ 104	$ —	$ (8)	$ 280
Liabilities - Commodity derivatives	$ —	$ (51)	$ —	$ 13	$ (38)

(1) Represents netting under master netting arrangements and a net cash collateral payable of $78 million and a net cash collateral receivable of $5 million as of December 31, 2022 and 2021, respectively. As of December 31, 2022, PacifiCorp had an additional $12 million cash collateral payable that was not required to be netted against total derivatives.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	2022		2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 9,715	$ 9,045	$ 8,773	$ 10,374

(14) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2022 are as follows (in millions):

	2023	2024	2025	2026	2027	2028 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	$ 547	$ 241	$ 199	$ 197	$ 197	$ 2,162	$ 3,543
Purchased electricity contracts - non-commercially operable	—	—	6	12	12	208	238
Fuel contracts	784	398	148	146	153	401	2,030
Construction commitments	535	210	14	1	—	—	760
Transmission	108	100	74	65	55	418	820
Easements	21	20	20	21	21	720	823
Maintenance, service and other contracts	101	54	55	53	53	197	513
Total commitments	$ 2,096	$ 1,023	$ 516	$ 495	$ 491	$ 4,106	$ 8,727

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has many long-term PPAs primarily with solar-powered or wind-powered generating facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 7 to 30 years in duration, with certain of the PPAs extending through 2054. Future payments associated with these PPAs are expected to be material. Certain of these PPAs qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2022 and 2021 energy sources.

Purchased Electricity Contracts - Non-Commercially Operable

PacifiCorp has many long-term PPAs with facilities that have not yet achieved commercial operation, primarily related to wind-powered and solar-powered generated facilities and including with facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 7 to 30 years in duration with certain of the PPAs extending through 2054.

In September 2022, PacifiCorp entered into a purchased electricity contract for a 400 MW solar generating facility including a 200 MW battery storage unit. Minimum obligations associated with the battery storage unit are included in the table above. In January 2023, PacifiCorp entered into a PPA for a 525 MW solar generating facility with a corresponding agreement for a 150 MW battery storage unit for which the minimum obligations are being evaluated.

Future payments associated with these arrangements are expected to be material. However, to the extent these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparties.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at $200 million plus $250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath hydroelectric dams comprising the Lower Klamath Project (FERC Project No. 14803) from PacifiCorp to the KRRC. The FERC approved the partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Lower Klamath Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of $45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the $450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved the transfer of the Lower Klamath Project dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. In August 2022, the FERC staff issued a final environmental impact statement for the project, concluding that dam removal is the preferred action. In November 2022, the FERC issued a license surrender order for the project, which was accepted by the KRRC and the States in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owns the Lower Klamath Project, PacifiCorp will continue to operate the facilities under an operation and maintenance agreement with the KRRC until each facility is ready for removal. Removal of the Copco No. 2 facility is anticipated to begin in 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1, and Iron Gate) is anticipated to begin in 2024.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses and settlement agreements contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately $282 million over the next 10 years.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Wildfires Overview

A provision for a loss contingency is recorded when it is probable that a liability has been incurred and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damages; fire suppression costs; personal injury and loss of life damages; and interest.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately $150 million.

Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the U.S. Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, numerous lawsuits have been filed in Oregon and California, including a class action complaint in Oregon, on behalf of plaintiffs related to the 2020 Wildfires. The plaintiffs seek damages that include property damages, economic losses, punitive damages, exemplary damages, attorneys' fees and other damages. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

PacifiCorp accrued cumulative estimated probable losses associated with the 2020 Wildfires of $477 million, through December 31, 2022. The accrual as of December 31, 2022 includes PacifiCorp's estimate of losses for fire suppression costs, real and personal property damages, natural resource damages for certain areas and noneconomic damages such as personal injury damages and loss of life damages that it was reasonably able to estimate based on information available through February 24, 2023, the date through which PacifiCorp has evaluated the impacts of events occurring after December 31, 2022 as indicated under "Subsequent Events". Any information associated with the 2020 Wildfires arising subsequent to February 24, 2023 will be considered in a future period. For certain aspects of the 2020 Wildfires for which loss is considered probable, information necessary to reasonably estimate the potential losses, such as those related to certain areas of natural resource damages, is not currently available.

It is reasonably possible PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover a portion of the losses.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the 2020 Wildfires for the years ended December 31 (in millions):

	2022	2021
Beginning balance	$ 252	$ 252
Accrued losses	225	—
Payments	(53)	—
Ending balance	$ 424	$ 252

PacifiCorp's receivable for expected insurance recoveries associated with the probable losses was $246 million and $116 million, respectively, as of December 31, 2022 and 2021. During the years ended December 31, 2022 and 2021, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the 2020 Wildfires of $64 million and $— million, respectively.

2022 McKinney Fire

According to California Department of Forestry and Fire Protection, on July 29, 2022, at approximately 2:16 p.m. Pacific Time, a wildfire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California (the "2022 McKinney Fire") located in PacifiCorp's service territory. Third party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged, 185 structures destroyed, 12 injuries and four fatalities and consumed 60,000 acres. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the U.S. Forest Service.

Due to the preliminary nature of the investigation PacifiCorp does not believe a loss is probable and therefore has not accrued any loss as of the date of this filing. While the loss is not probable, PacifiCorp estimates the potential loss, excluding losses for natural resource damages, to be $31 million, net of expected insurance recoveries. The loss estimate includes PacifiCorp's estimate of losses for fire suppression costs; real and personal property damages; and noneconomic damages such as personal injury damages and loss of life damages. PacifiCorp is unable to estimate the total potential loss, including losses for natural resource damages, because there are a number of unknown facts and legal considerations that may impact the amount of any potential liability, including the total scope and nature of claims that may be asserted against PacifiCorp. PacifiCorp has insurance available and estimates the potential insurance recoveries to be $103 million, to cover potential losses.

As of the date of this filing, multiple lawsuits have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages that include property damages, economic losses, punitive damages, exemplary damages, attorneys' fees and other damages but the amount of damages sought are not specified. The final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(16) Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2022, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2022, PacifiCorp's actual common equity percentage, as calculated under this measure, was 54%, and PacifiCorp would have been permitted to dividend $3.5 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2022, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

In January 2023, PacifiCorp declared dividends of $300 million payable to PPW Holdings LLC in February 2023.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2022	2021
Interest paid, net of amounts capitalized	$ 380	$ 395
Income taxes (received), net [1]	$ (197)	$ (128)
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	$ 558	$ 254

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(19,097,488)			(19,097,488)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				1,024,956			1,024,956		
3	Preceding Quarter/Year to Date Changes in Fair Value				940,379			940,379		
4	Total (lines 2 and 3)				1,965,335			1,965,335	888,042,944	890,008,279
5	Balance of Account 219 at End of Preceding Quarter/Year				(17,132,153)			(17,132,153)		
6	Balance of Account 219 at Beginning of Current Year				(17,132,153)			(17,132,153)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				963,429			963,429		
8	Current Quarter/Year to Date Changes in Fair Value				6,820,108			6,820,108		
9	Total (lines 7 and 8)				7,783,537			7,783,537	920,107,831	927,891,368
10	Balance of Account 219 at End of Current Quarter/Year				(9,348,616)			(9,348,616)		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	32,448,292,017	32,448,292,017					
4	Property Under Capital Leases	22,614,635	22,614,635					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	397,490,857	397,490,857					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	32,868,397,509	32,868,397,509					
9	Leased to Others							
10	Held for Future Use	14,174,575	14,174,575					
11	Construction Work in Progress	2,476,435,222	2,476,435,222					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	35,515,475,789	35,515,475,789					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	12,334,383,396	12,334,383,396					
15	Net Utility Plant (13 less 14)	23,181,092,393	23,181,092,393					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	11,453,591,865	11,453,591,865					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	736,465,711	736,465,711					
22	Total in Service (18 thru 21)	12,190,057,576	12,190,057,576					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,325,820	144,325,820					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,334,383,396	12,334,383,396					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	215,423,339	105,320	42,030,535			173,498,124
4	(303) Miscellaneous Intangible Plant	891,051,459	74,067,430	9,554,460		(81,343)	955,483,086
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,106,474,798	74,172,750	51,584,995		(81,343)	1,128,981,210
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	91,714,952					91,714,952
9	(311) Structures and Improvements	1,004,609,523	3,888,755	1,623,308			1,006,874,970
10	(312) Boiler Plant Equipment	4,385,686,357	95,768,477	49,083,603			4,432,371,231
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	948,553,837	50,876,552	13,072,802			986,357,587
13	(315) Accessory Electric Equipment	426,564,107	434,363	(644,759)			427,643,229
14	(316) Misc. Power Plant Equipment	31,717,120	2,304,284	578,566			33,442,838
15	(317) Asset Retirement Costs for Steam Production	163,179,963	18,654,036	534,481	(2,429,830)		178,869,688
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,052,025,859	171,926,467	64,248,001	(2,429,830)		7,157,274,495
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	38,970,017		498,918			38,471,099
28	(331) Structures and Improvements	296,483,149	4,972,302	19,415,888			282,039,563
29	(332) Reservoirs, Dams, and Waterways	538,126,024	19,946,186	43,034,535			515,037,675
30	(333) Water Wheels, Turbines, and Generators	147,692,537	2,079,050	19,295,449			130,476,138
31	(334) Accessory Electric Equipment	88,567,241	1,555,433	17,214,461			72,908,213
32	(335) Misc. Power Plant Equipment	3,157,355	(316,136)	178,121			2,663,098
33	(336) Roads, Railroads, and Bridges	26,488,531	1,888,693	3,209,740			25,167,484
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	1,139,484,854	30,125,528	102,847,112			1,066,763,270
36	D. Other Production Plant						
37	(340) Land and Land Rights	52,835,471	30,599				52,866,070

38	(341) Structures and Improvements	274,719,174	1,542,377	(193,213)			276,454,764
39	(342) Fuel Holders, Products, and Accessories	16,412,329					16,412,329
40	(343) Prime Movers	4,030,276,168	29,139,260	21,721,081		(5,308,639)	4,032,385,708
41	(344) Generators	591,723,261	4,538,241	1,279,338			594,982,164
42	(345) Accessory Electric Equipment	456,676,770	998,954	(181,570)		5,308,639	463,165,933
43	(346) Misc. Power Plant Equipment	25,083,248	(150,806)	68,283			24,864,159
44	(347) Asset Retirement Costs for Other Production	47,502,786	420,513				47,923,299
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	5,495,229,207	36,519,138	22,693,919			5,509,054,426
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	[a]13,686,739,920	238,571,133	189,789,032	(2,429,830)		13,733,092,191[g]
47	3. Transmission Plant						
48	(350) Land and Land Rights	336,993,434	14,288,777	1,708,579		(638,347)	348,935,285
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	357,271,647	25,732,783	326,711		624,089	383,301,808
50	(353) Station Equipment	2,750,324,187	32,371,588	15,924,454		157,678	2,766,928,999
51	(354) Towers and Fixtures	1,517,407,609	13,253,337	1,459,459			1,529,201,487
52	(355) Poles and Fixtures	1,250,621,690	52,450,381	3,793,472		(624,089)	1,298,654,510
53	(356) Overhead Conductors and Devices	1,652,324,459	46,478,960	4,608,308			1,694,195,111
54	(357) Underground Conduit	3,857,985	10,632				3,868,617
55	(358) Underground Conductors and Devices	9,080,617					9,080,617
56	(359) Roads and Trails	12,141,468					12,141,468
57	(359.1) Asset Retirement Costs for Transmission Plant	2,528,190					2,528,190
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	[a]7,892,551,286	184,586,458	27,820,983		(480,669)	8,048,836,092[a]
59	4. Distribution Plant						
60	(360) Land and Land Rights	76,017,898	1,778,162	1,091,305		1,867,163	78,571,918
61	(361) Structures and Improvements	135,987,493	10,653,193	441,011		24,579	146,224,254
62	(362) Station Equipment	1,198,438,925	65,817,286	7,274,607		80,306	1,257,061,910
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	1,425,923,124	96,291,297	12,822,271		(279,932)	1,509,112,218
65	(365) Overhead Conductors and Devices	888,377,419	64,292,444	7,765,193		(121,686)	944,782,984
66	(366) Underground Conduit	442,119,714	38,938,521	3,392,654			477,665,581
67	(367) Underground Conductors and Devices	1,025,725,688	67,733,841	4,609,144			1,088,850,385
68	(368) Line Transformers	1,545,518,058	67,010,753	11,175,103			1,601,353,708
69	(369) Services	957,204,238	53,297,939	1,273,210			1,009,228,967
70	(370) Meters	265,165,951	43,779,733	27,269,745		9,541	281,685,480
71	(371) Installations on Customer Premises	8,800,720	99,207	59,830			8,840,097
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	63,006,725	1,603,714	1,583,620			63,026,819
74	(374) Asset Retirement Costs for Distribution Plant	1,331,349					1,331,349
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	[a]8,033,617,302	511,296,090	78,757,693		1,579,971	8,467,735,670[a]
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						

85	6. General Plant						
86	(389) Land and Land Rights	23,821,241	1,250,756				25,071,997
87	(390) Structures and Improvements	272,650,424	14,373,611	1,282,220		332,258	286,074,073
88	(391) Office Furniture and Equipment	91,949,178	21,137,105	8,258,185		281,763	105,109,861
89	(392) Transportation Equipment	140,274,020	13,237,218	861,511		83,055	152,732,782
90	(393) Stores Equipment	16,057,936	1,534,790	311,487		274,012	17,555,251
91	(394) Tools, Shop and Garage Equipment	65,027,849	7,428,214	1,972,457		(2,353,011)	68,130,595
92	(395) Laboratory Equipment	37,098,364	5,985,671	836,355		1,035,578	43,283,258
93	(396) Power Operated Equipment	215,385,271	18,170,357	2,211,444		(77,645)	231,266,539
94	(397) Communication Equipment	504,642,261	32,365,426	11,088,250		134,343	526,053,780
95	(398) Miscellaneous Equipment	10,057,171	(233,916)	309,463		483,134	9,996,926
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,376,963,715	115,249,232	27,131,372		193,487	1,465,275,062
97	(399) Other Tangible Property	[f2] 1,822,901					[f1] 1,822,901
98	(399.1) Asset Retirement Costs for General Plant	39,748					39,748
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	[4] 1,378,826,364	115,249,232	27,131,372		193,487	1,467,137,711 [4]
100	TOTAL (Accounts 101 and 106)	32,098,209,670	1,123,875,663	375,084,075	(2,429,830)	1,211,446	32,845,782,874
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	[f1] 32,098,209,670	1,123,875,663	375,084,075	(2,429,830)	1,211,446	32,845,782,874 [f1]

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Production Plant	46 (b)	13,686,739,920
Less: (317) Asset Retirement Costs for Steam Production [1]	15 (b)	163,179,963
Less: (326) Asset Retirement Costs for Nuclear Production [1]	24 (b)	—
Less: (337) Asset Retirement Costs for Hydraulic Production [1]	34 (b)	—
Less: (347) Asset Retirement Costs for Other Production [1]	44 (b)	47,502,786
Revised TOTAL Production Plant		$ 13,476,057,171

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(b) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Transmission Plant	58 (b)	$ 7,892,551,286
Less: (359.1) Asset Retirement Costs for Transmission Plant [1]	57 (b)	2,528,190
Revised TOTAL Transmission Plant		$ 7,890,023,096

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(c) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Distribution Plant	75 (b)	$ 8,033,617,302
Less: (374) Asset Retirement Costs for Distribution Plant [1]	74 (b)	1,331,349
Revised TOTAL Distribution Plant		$ 8,032,285,953

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(d) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(e) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL General Plant	99 (b)	$ 1,378,826,364
Less: (399) Other Tangible Property [1]	97 (b)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [2]	98 (b)	39,748
Revised TOTAL General Plant		$ 1,376,963,715

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

[2] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Intangible Plant	5 (b)	$ 1,106,474,798
Revised TOTAL Production Plant [1]		13,476,057,171
Revised TOTAL Transmission Plant [2]		7,890,023,096
Revised TOTAL Distribution Plant [3]		8,032,285,953
Revised TOTAL General Plant [4]		1,376,963,715
(102) Electric Plant Purchased	101 (b)	—
(Less) (102) Electric Plant Sold	102 (b)	—
(103) Experimental Plant Unclassified	103 (b)	—
Revised TOTAL Electric Plant in Service		$ 31,881,804,733

[1] Refer to footnote on page 204, line no. 46, column (b)

[2] Refer to footnote on page 204, line no. 58, column (b)

[3] Refer to footnote on page 204, line no. 75, column (b)

[4] Refer to footnote on page 204, line no. 99, column (b)

(g) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Production Plant	46 (g)	$ 13,733,092,191
Less: (317) Asset Retirement Costs for Steam Production [1]	15 (g)	178,869,688
Less: (326) Asset Retirement Costs for Nuclear Production [1]	24 (g)	—
Less: (337) Asset Retirement Costs for Hydraulic Production [1]	34 (g)	—
Less: (347) Asset Retirement Costs for Other Production [1]	44 (g)	47,923,299
Revised TOTAL Production Plant		$ 13,506,299,204

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(h) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Transmission Plant	58 (g)	$ 8,048,836,092
Less: (359.1) Asset Retirement Costs for Transmission Plant [1]	57 (g)	2,528,190
Revised TOTAL Transmission Plant		$ 8,046,307,902

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Distribution Plant	75 (g)	$ 8,467,735,670
Less: (374) Asset Retirement Costs for Distribution Plant [1]	74 (g)	1,331,349
Revised TOTAL Distribution Plant		$ 8,466,404,321

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(k) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL General Plant	99 (g)	$ 1,467,137,711
Less: (399) Other Tangible Property [1]	97 (g)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [2]	98 (g)	39,748
Revised TOTAL General Plant		$ 1,465,275,062

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

[2] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(l) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End. of Year (g)
TOTAL Intangible Plant	5 (g)	$ 1,128,981,210
Revised TOTAL Production Plant [1]		13,506,299,204
Revised TOTAL Transmission Plant [2]		8,046,307,902
Revised TOTAL Distribution Plant [3]		8,466,404,321
Revised TOTAL General Plant [4]		1,465,275,062
(102) Electric Plant Purchased	101 (g)	—
(Less) (102) Electric Plant Sold	102 (g)	—
(103) Experimental Plant Unclassified	103 (g)	—
Revised TOTAL Electric Plant in Service		$ 32,613,267,699

[1] Refer to footnote on page 204, line no. 46, column (g)
[2] Refer to footnote on page 204, line no. 58, column (g)
[3] Refer to footnote on page 204, line no. 75, column (g)
[4] Refer to footnote on page 204, line no. 99, column (g)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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44						
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46						
47	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Barnes Butte Substation	08/24/2007	12/31/2032	746,268
3	Jumbers Point Substation	03/14/2008	12/31/2024	1,173,276
4	Mountain Green Substation	12/31/2009	12/31/2026	284,996
5	Hoggard Substation	02/21/2009	12/31/2026	254,397
6	Oquirrh-Terminal 345kV Transmission Line	02/21/2009	12/31/2024	396,020
7	Bend Service Center	07/06/2010	12/31/2024	2,981,121
8	Populus Substation	02/28/2011	12/31/2024	254,753
9	Old Mill Substation	11/30/2012	12/31/2030	1,838,281
10	Chimney Butte-Paradise 230kV Transmission Line	03/11/2013	12/31/2030	598,457
11	Fiddlers Canyon Substation	06/29/2016	12/31/2028	1,136,587
12	Banfield Substation	12/29/2017	12/31/2026	3,166,188
13	Ochoco Substation	12/21/2020	12/31/2031	594,174
14	[a] Miscellaneous, each under $250,000:			750,057
21	Other Property:			
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23				
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45				
46				
47	TOTAL			14,174,575

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription

Various dates properties were originally included in FERC Account 105. Various dates properties are expected to be placed in service.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	Oracle Systems Software	95,284,569
3	Field Ai-Field Asset Intelligence and Related Software Implementations	29,229,752
4	Cutler Hydro Relicensing	5,379,906
5	UII Software Upgrade	4,576,373
6	Mobile GIS Software	2,404,322
7	PacifiCorp Public Safety Partner Portal Software	1,368,268
8	APIM-Asset Performance and Investment Management Software	1,223,131
9	Endur Software Upgrade	1,102,948
10	Advanced Weather Forecasting & Analytics Software	1,006,904
11	Production:	
12	Wind Plant Equipment Purchases	47,556,196
13	Jim Bridger Coal Combustion Residual Flue Gas Desulfurization Pond 3	28,543,293
14	Lewis River System Relicensing Implementation	18,390,330
15	Foote Creek II-IV Wind	16,153,311
16	Fall Creek Hatchery	8,720,383
17	North Umpqua Pumped Storage	7,545,083
18	Yale Saddle Dam Seismic Remediation	7,418,108
19	Naughton U2 Stator Rewind	6,374,339
20	Toketee Dam Rehabilitation Evaluation	5,885,467
21	Viva Naughton FERC Production Compliance	3,722,494
22	Grace Hydro Unit 3 Overhaul	3,163,270
23	Yale Main Dam In-Situ Instrumentation	3,102,450
24	Cutler Hydro Surge Tank Anchor Upgrades	2,678,058
25	Prospect 3 Hydro - South Fork Flowline Repairs	2,510,064
26	Swift 1 Hydro Spillway Gate Bulkhead	2,507,389
27	TB Flats Wind - Capital Blades Set	2,479,309
28	Swift 1 Hydro Spillway Improvements	2,402,178
29	Yale Dam Spillway Upgrades Evaluation	2,387,159
30	Prior Mountain Wind - Capital Blades Set	2,009,532
31	Soda Hydro Spinning Reserve	1,956,628
32	Hunter Waste Water Pond Liner	1,891,698
33	ILR 4.5 Yale Downstream Fish Passage	1,683,780
34	Swift 1 Hydro Spillway Gate Retrofit	1,583,189
35	Bear River Hydro Flood and Structural Assessment Project	1,555,482
36	Weber Dam Improvements Evaluation	1,492,253
37	Jim Bridger U3 SCR Catalyst Replacement	1,411,403
38	Hunter U2 Generator Field and Exciter Rewinds	1,351,904
39	Hunter U1 Spare Generator Step-Up Transformer Replacement	1,339,859
40	Lemolo 1 Spillway Improvements	1,336,378
41	Ashton Hydro Trash Rake	1,199,796
42	Iron Gate Bridge K6 Life Extension	1,022,298

43	Transmission:	
44	Aeolus - Mona 500kV Line	1,125,696,718
45	Boardman - Hemingway 500kV Line	122,169,275
46	Populus - Hemingway 500kV Line	85,475,742
47	Windstar - Shirley Basin 230kV Line	83,459,552
48	Anticline - Populus 500kV Line	60,956,270
49	Anticline 345 kV Phase Shifting Transformers	22,638,420
50	Sams Valley New 500-230kV Substation	20,371,483
51	Oquirrh - Terminal 345kV Line	19,015,749
52	Path C Transmission Improvements	14,535,237
53	Klamath Falls-Snow Goose 230kV No2 Line TPL	9,534,717
54	Q0155 UAMPS Heber Light & Power	5,525,526
55	Lebanon 115 kV Loop Reliability Upgrade	5,350,297
56	Bear River 138kV Conversion	5,256,523
57	Project Specialized, 242 MW Load	5,009,811
58	Q255 Cedar Creek Wind	4,720,165
59	Midvalley Substation - Replace Transformer	4,463,158
60	Central Utah High Voltage Mitigation	4,254,660
61	Snyderville-Park Cty 46kV Rebuild for Wildfire	3,499,252
62	Magna Cap and Tooele-Pine Canyon Rebuild	3,470,764
63	Columbia - Coal Creek Wildfire Mitigation and Restoration	3,303,885
64	Q763 Appaloosa Solar I LLC Interconnection	3,047,836
65	St. Johns (BPA) to Knott 115 kV Line Conversion	2,905,317
66	Tucker 69 kV Tie Line	2,895,083
67	Walla Walla 69 kV Loop Reconfigure and Reconductor	2,620,293
68	Cottonwood-Snyderville 138kV Rebuild for Wildfire	2,509,683
69	Q0835 Rock Creek Wind LLC–Rock Creek Wind I	2,246,963
70	Grantsville Convert to 138 kV	2,193,706
71	Madras Purchase 230-69kV (125 MVA) Transformer	2,001,406
72	Aligned Energy Data Ctrs Propco, 200 MW	1,976,284
73	Lyons Loop into Santiam - New Tie Line	1,768,754
74	Replace Sigurd #6 Trf 345-230kV 450MVA	1,743,996
75	El Monte-Eden 46kV Rebuild for Wildfire	1,714,500
76	North Bench-Northeast 46kV Rebuild for Wildfire	1,611,090
77	Hurricane Sub Spare 230-69 kV-25 MVA Transformer	1,535,039
78	Klamath Falls-Hornet 69 kV Line 9 Reconductor	1,431,602
79	Wasatch Springs 46kV Line Replacements	1,398,136
80	Ben Lomond-Naughton #1 230kV Line Replace Structures	1,385,351
81	North Bench-Medical-McClelland Breaker & Relay Replacements	1,259,070
82	Jim Bridger - Goshen 345kV Line Structures Replacement	1,224,779
83	Midpoint 500kV Series Cap Bank Replacement (IDP)	1,204,971
84	Q0777 Hornshadow Solar	1,195,476
85	Malin-Casebeer New 69 kV Line	1,185,207
86	Capitol-North Bench 138kV Line Rebuild for Wildfire	1,131,229
87	Construct Jackalope-Bixby 115kV Line	1,119,062
88	Montpelier Area Voltage Support	1,027,362
89	Distribution:	
90	Portland Willamette River Crossing Project	23,174,854
91	Fire High Consequence Area (FHCA) - Rebuild Brighton 12	14,521,132

92	Conser Road - Constuct New 115kV to 20.8 kV Substation	13,417,603
93	OR Fire Mitigation Distribution Sub Relay Replace Phase 1	5,733,842
94	Cross Hollow Add Distribution Capacity	4,625,428
95	Fire High Consequence Area (FHCA) - Rebuild Olympus 13	4,394,156
96	Stansbury Increase Capacity	4,307,109
97	Krah USA LLC Service Request	4,158,895
98	Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11	4,091,908
99	Utah Underground Cable Replacement	3,883,148
100	West Weed/Edgewood Distribution Spacer Cable Install	3,746,102
101	Camp Williams Bank #1 Replacement for STASTA, LLC	3,700,566
102	Happy Camp Core 5G16 - Pt 1, 2, 3	3,624,716
103	Utah Transit Authority, 10.24 MW Load	3,470,441
104	RG Lakeview, 50.47 MW Load	3,462,030
105	North Logan Area Greenfld 138-12.5kV Sub	3,372,226
106	Skypark Sub 2nd 138-12kV Transformer	3,256,821
107	California Distribution Spacer Cable Installation	3,173,026
108	Merlin Russel Road Areas 1, 2, 3 - 5R288	3,085,648
109	Olympia Development LLC, 35.92 MW Load	2,917,100
110	118th South 6400 West	2,914,637
111	Nutglade Distribution Spacer Cable Install	2,910,842
112	South Dunsmuir - 7G75	2,894,855
113	Weed North Old Stage Rd Pts 1,2,3 - 5G83	2,828,468
114	Copper Hills Install Second Transformer	2,688,087
115	Oregon Energy Storage Project	2,588,385
116	Fire High Consequence Area (FHCA) - Rebuild Butlerville 16	2,587,921
117	Snarr Bank 1 - Capacity Increase	2,581,756
118	MW California Expulsion Fuse Replacement	2,515,641
119	Flint Substation - Construct New 115-12.5kV Substation	2,463,563
120	Calif Fire Mitigation CA-D Sub Relay	2,302,988
121	MW Oregon 2022 Expulsion Fuse Replacement	2,207,755
122	Washington Distribution Spacer Cable Install	2,202,448
123	Aligned Energy Data Centers SLC, 20 MW	2,199,975
124	West Valley Install Second Transformer	2,175,510
125	Hoy Road Distribution Spacer Cable Install	1,947,386
126	Utah-Distribution Mandated Wildfire Mitigation	1,943,424
127	Russellville Distribution Automation Project - FLISR	1,893,223
128	Weed Shastina Drive - Pt 1, 2 - 5G45	1,881,734
129	Selma McMullin Creek Road - 5R65	1,841,307
130	Nibley - Constuct new 25Kv Circuit	1,839,402
131	North Weed Distribution Spacer Cable Install	1,819,218
132	Syracuse 138-13.2 kV Transformer	1,762,795
133	BDO Sub: Install 2nd 138-12kV Transformer	1,729,397
134	Timp Sub 2nd 138-12.5 kV 30 MVA Transformer	1,694,210
135	EX Utah Development, 19.03 MW Load	1,644,107
136	Siskiyou Lake Distribution Spacer Cable Install	1,637,012
137	Fire High Consequence Area (FHCA) - Rebuild New Harmony 11	1,605,294
138	Weed College of the Siskiyous - 5G83	1,573,716
139	Lassen Substation - New Substation	1,572,049
140	Little Cottonwood Canyon Undergrould Cable Replacement	1,442,327

141	90th South Install 30 MVA Transformer	1,397,509
142	Oregon Distribution Spacer Cable Installation	1,393,839
143	Rebuild North Salt Lake - NSL11	1,339,145
144	DHIC Little Valley, LLC, 1.8 MVA Load in Magna, UT	1,260,879
145	Sunroc Corporation, 2.01 MW Load	1,207,346
146	Apple Valley: New 69-12.47 kV Substation	1,179,451
147	Medford Distribution Automation Project - FLISR	1,168,750
148	Obrien Redwood Hwy PT 1/2 - 5R106	1,153,028
149	Fire High Consequence Area (FHCA) - Rebuild Columbia 11	1,094,715
150	Salt Lake Dept of Airports - 14.7 MW Load	1,015,307
151	MW - CFCI 2021 California (Communicating Fault Current Indicators)	1,002,791
152	Purchase New Spare 138-13.2kV 33MVA Transformer	1,001,625
153	General:	
154	North Temple Campus Redevelopment	4,290,885
155	AMI System Hardware Replacement	3,721,149
156	Bend Juniper Ridge Service Center	3,126,688
157	Ogden Service Center - New Technician Operations Building	1,675,492
158	Rock Springs Operations Consolidation	1,301,474
159	Miscellaneous Projects each under $1,000,000	280,110,313
43	Total	2,476,435,222

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	10,763,643,074	10,763,643,074		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	[2]1,016,353,629	1,016,353,629		
4	(403.1) Depreciation Expense for Asset Retirement Costs	[2a]0	0		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
9.2	Account 143, Other accounts receivable: depreciation expense billed to joint owners	256,234	256,234		
9.3	Account 182.3, Other Regulatory Assets: asset retirement obligations asset depreciation	21,989,009	21,989,009		
9.4	Account 182.3, Other Regulatory Assets: depreciation deferrals	7,436,908	7,436,908		
9.5	Transportation depreciation allocated to operations and maintenance expense based on usage activity	23,520,027	23,520,027		
9.6	Account 503, Steam from other sources: Blundell depreciation	2,495,158	2,495,158		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,072,050,965	1,072,050,965		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(322,447,354)	(322,447,354)		
13	Cost of Removal	(70,753,061)	(70,753,061)		
14	Salvage (Credit)	2,960,468	2,960,468		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(390,239,947)	(390,239,947)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Close out of cost of removal activities associated with asset retirement obligations	(1,133,517)	(1,133,517)		
17.3	Other items include:	9,805,771	9,805,771		
17.4	Recovery from third parties for asset relocations and damaged property				
17.5	Insurance recoveries				
17.6	Adjustments of reserve related to electric plant sold and/or purchased				
17.7	Reclassifications from electric plant				
17.8	Transfer of retired Klamath generating plant assets unrecovered net book value to Intangible Plant				
18	Book Cost or Asset Retirement Costs Retired	(534,481)	(534,481)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,453,591,865	[2d]11,453,591,865		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	4,482,492,347	[2]4,482,492,347		
21	Nuclear Production				
22	Hydraulic Production-Conventional	440,043,652	[2]440,043,652		
23	Hydraulic Production-Pumped Storage				
24	Other Production	583,777,958	[2]583,777,958		
25	Transmission	2,146,262,364	[2a]2,146,262,364		
26	Distribution	3,236,081,637	[2]3,236,081,637		

27	Regional Transmission and Market Operation				
28	General	564,933,907	564,933,907		
29	TOTAL (Enter Total of lines 20 thru 28)	11,453,591,865	11,453,591,865		

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production [1]		$ 4,372,506,495
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional [2]		440,043,652
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production [3]		582,571,086
Revised Transmission [4]		2,146,075,860
Revised Distribution [5]		3,234,824,181
Regional Transmission and Market Operation	27 (c)	—
Revised General [6]		565,097,827
Revised TOTAL		$ 11,341,119,101

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

(d) Concept: AccumulatedDepreciationSteamProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Steam Production	20 (c)	$ 4,482,492,347
Less: Asset retirement obligations related cost components [1]		109,985,852
Revised Steam Production		$ 4,372,506,495

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(e) Concept: AccumulatedDepreciationHydraulicProductionConventional

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Hydraulic Production - Conventional	22 (c)	$ 440,043,652
Less: Asset retirement obligations related cost components [1]		—
Revised Hydraulic Production - Conventional		$ 440,043,652

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(f) Concept: AccumulatedDepreciationOtherProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Other Production	24 (c)	$ 583,777,958
Less: Asset retirement obligations related cost components [1]		1,206,872
Revised Other Production		$ 582,571,086

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(g) Concept: AccumulatedDepreciationTransmission

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Transmission	25 (c)	$ 2,146,262,364
Less: Asset retirement obligations related cost components [1]		186,504
Revised Transmission		$ 2,146,075,860

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(h) Concept: AccumulatedDepreciationDistribution

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Distribution	26 (c)	$ 3,236,081,637
Less: Asset retirement obligations related cost components [1]		1,257,456
Revised Distribution		$ 3,234,824,181

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(i) Concept: AccumulatedDepreciationGeneral

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
General	28 (c)	$ 564,933,907
Less: Asset retirement obligations related cost components [1]		(163,920)
Revised General		$ 565,097,827

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppporting its proposed rates.

(j) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production [1]		$ 4,372,506,495
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional [2]		440,043,652
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production [3]		582,571,086
Revised Transmission [4]		2,146,075,860
Revised Distribution [5]		3,234,824,181
Regional Transmission and Market Operation	27 (c)	—
Revised General [6]		565,097,827
Revised TOTAL		$ 11,341,119,101

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	[a] Pacific Minerals, Inc. - Common Stock	12/10/1973		1			1	
2	Pacific Minerals, Inc. - Paid-In-Capital	12/10/1973		47,960,000			47,960,000	
3	Pacific Minerals, Inc. - Unappropriated Undistributed Subsidiary Earnings	12/10/1973		52,659,175	18,924,173		71,583,348	
4	Energy West Mining Company - Common Stock	07/19/1990		1,000			1,000	
5	Trapper Mining Inc. - Equity Contribution	12/29/1997		6,038,000			6,038,000	
6	Trapper Mining Inc. - Unappropriated Undistributed Subsidiary Earnings	12/29/1997		9,158,653	(493,763)		[b] 10,893,719	
42	Total Cost of Account 123.1 $53,999,001		Total	115,816,829	18,430,410		136,476,068	

FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(b) Concept: InvestmentInSubsidiaryCompanies

During the year ended December 31, 2022, Trapper Mining Inc., a subsidiary of PacifiCorp, (Trapper) paid a distribution of $116,881 to PacifiCorp. Also during the year ended December 31, 2022, PacifiCorp recorded an increase in its investment in Trapper of $2,345,710 as a result of Tri-State Generation and Transmission Association, Inc. terminating its membership in Trapper.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	192,078,435	133,979,566	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	203,514,526	251,987,732	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	63,327,074	65,271,248	Electric
8	Transmission Plant (Estimated)	815,425	1,327,748	Electric
9	Distribution Plant (Estimated)	14,220,942	21,774,345	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	281,877,967	340,361,073	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	473,956,402	474,340,639	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	1,336,572		156,646		156,645		156,647		4,072,412		5,878,922	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)									156,645		156,645	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	22,110										22,110	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	1,314,462		156,646		156,645		156,647		4,229,057		6,013,457	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												

36	Balance-Beginning of Year	2,259		2,259		2,259		2,259		110,921		119,957	
37	Add: Withheld by EPA									4,528		4,528	
38	Deduct: Returned by EPA												
39	Cost of Sales	2,259								2,269		4,528	
40	Balance-End of Year			2,259		2,259		2,259		113,180		119,957	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												

36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Q0219	1,556	561.6		
3	Q2611	3,876	561.6	3,875	456
4	Q2913	166	561.6	166	456
5	Q2914	166	561.6	166	456
6	Q3004-Q3005	166	561.6	166	456
7	Q3032	3,731	561.6	3,730	456
8	Q3033	350	561.6	350	456
9	Q3034	3,247	561.6	3,247	456
10	Q3048	4,787	561.6	4,787	456
11	Q3049 - A	5,582	561.6	5,582	456
12	Q3049 - B	2,908	561.6	2,908	456
13	Q3050	4,439	561.6	4,439	456
14	Q3055	961	561.6		
15	Q3065	166	561.6	166	456
16	Q3081	3,445	561.6		
17	Q3088 - A	1,110	561.6		
18	Q3088 - B	7,549	561.6		
19	Q3089 - A	1,210	561.6		
20	Q3089 - B	3,522	561.6		
21	Q3090	514	561.6		
22	Q3091	2,054	561.6		
23	Q3092	2,054	561.6		
24	Q3093	3,048	561.6		
25	Q3094	1,856	561.6		
26	Q3097	4,141	561.6		
27	Q3102	1,756	561.6		
28	Q3109	2,849	561.6		
29	Q3112	166	561.6	166	456
30	Q3116 - A	1,458	561.6	1,458	456
31	Q3116 - B	2,220	561.6	2,220	456
32	Q3117	961	561.6	961	456
33	Q3124	6,324	561.6		
34	Q3128	762	561.6		
35	Q3134 - A	5,830	561.6	5,830	456
36	Q3134 - B	37	561.6	37	456
37	Q3135	3,346	561.6	3,346	456
38	Q3143	7,420	561.6		
39	Q3163	1,856	561.6		
40	Q3165	216	561.6		

41	Q3170	1,259	561.6		
42	Customer Studies Accrual	27,111	561.6		
43	Adjustments	11,575	561.6		
20	Total	137,750		43,600	
21	**Generation Studies**				
22	Customer Studies Accrual	4,050	561.7	4,050	456
23	GIQ0789	207	561.7	207	456
24	SGIQ1191	473	561.7	473	456
25	LGIQ0731	12,278	561.7	12,278	456
26	LGIQ0838	16,840	561.7	16,840	456
27	LGIQ0787 - A	184	561.7	184	456
28	LGIQ0824	16,788	561.7	16,788	456
29	OCSGIQ0062 - A	769	561.7	769	456
30	OCSGIQ0063 - A	1,090	561.7	1,090	456
31	SGIQ0815	458	561.7	458	456
32	LGIQ0805	117	561.7	117	456
33	GIQ0823	866	561.7		
34	OCSGIQ0048	2,266	561.7	2,266	456
35	LGIQ0951	2,124	561.7	2,124	456
36	GIQ1068	143	561.7	143	456
37	GIQ1069	143	561.7	143	456
38	GIQ1071	471	561.7	471	456
39	GIQ1117	551	561.7	551	456
40	GIQ1149	279	561.7	279	456
41	GIQ1150	121	561.7	121	456
42	GIQ1151	121	561.7	121	456
43	GIQ1175	227	561.7	227	456
44	GIQ1234	245	561.7	245	456
45	OCSGIQ0071	223	561.7	223	456
46	OCSGIQ0058	164	561.7	164	456
47	OCSGIQ0078	102	561.7	102	456
48	OCSGIQ0074	245	561.7	245	456
49	OCSGIQ0070	182	561.7	182	456
50	GIQ0905	18,864	561.7	18,864	456
51	GIQ0907	10,108	561.7	10,108	456
52	OCSGIQ0072	286	561.7	286	456
53	OCSGIQ0076	204	561.7	204	456
54	OCSGIQ0077	123	561.7	123	456
55	LGIQ0906	27,232	561.7	27,232	456
56	LGIQ1065	5,331	561.7	5,332	456
57	OGIQ1126	1,751	561.7	1,751	456
58	GIQ0985	2,162	561.7	2,162	456
59	LGIQ1159	622	561.7	622	456
60	OCSGIQ0062 - B	1,289	561.7	1,289	456
61	OCSGIQ0063 - B	1,231	561.7	1,231	456
62	IS0008	19,926	561.7	19,926	456
63	ISGIQ0009	117	561.7	117	456
64	ISGIQ0010	890	561.7	890	456
65	LGIQ0787 - B	8,503	561.7	8,503	456

66	LGIQ0016	1,949	561.7	1,949	456
67	PIS0004	5,465	561.7	5,465	456
68	OGIQ0194	5,850	561.7	5,850	456
69	LGIQ1161	2,763	561.7	2,763	456
70	LGIQ1162	1,862	561.7	1,862	456
71	SIS0007	666	561.7	666	456
72	SIS0008	909	561.7	909	456
73	SIS0009	909	561.7	909	456
74	SIS0010	721	561.7	721	456
75	SIS0011	1,033	561.7	1,033	456
76	SIS0012	994	561.7	994	456
77	SIS0013	952	561.7	952	456
78	LGIQ1163	2,991	561.7	2,991	456
79	SGIQ1205	1,862	561.7	1,862	456
80	SGIQ1206	1,737	561.7	1,737	456
81	OGIQ1214	1,571	561.7	1,571	456
82	SIS002	341	561.7		
83	SIS003	415	561.7		
84	SIS004	451	561.7		
85	SIS005	614	561.7		
86	SIS006	504	561.7		
87	C1-04	3,209	561.7	3,209	456
88	C1-10	2,910	561.7	2,910	456
89	C1-11	2,374	561.7	2,374	456
90	C1-12	2,181	561.7	2,181	456
91	C1-13	2,081	561.7	2,081	456
92	C1-14	2,142	561.7	2,142	456
93	C1-16	2,363	561.7	2,363	456
94	C1-20	2,910	561.7	2,910	456
95	C1-23	294	561.7	294	456
96	C1-26	2,269	561.7	2,269	456
97	C1-27	2,821	561.7	2,821	456
98	C1-34	3,241	561.7	3,241	456
99	C1-35	389	561.7	389	456
100	C1-37	1,605	561.7	1,605	456
101	C1-39	1,303	561.7	1,303	456
102	C1-40	3,579	561.7	3,579	456
103	C1-43 - A	2,743	561.7	2,743	456
104	C1-43 - B	1,414	561.7	1,414	456
105	C1-44	2,448	561.7	2,449	456
106	C1-46	607	561.7	607	456
107	C1-50	1,996	561.7	1,996	456
108	C1-51	1,887	561.7	1,887	456
109	C1-54	1,911	561.7	1,911	456
110	C1-58	1,735	561.7	1,735	456
111	[a] 2020 Transition Cluster Area 4	39	561.7	39	456
112	[b] 2020 Transition Cluster Area 5	439	561.7	439	456
113	[c] 2020 Transition Cluster Area 8	9,591	561.7	9,591	456

114	2020 Transition Cluster Area 9	83	561.7	83	456
115	2020 Transition Cluster Restudy Area 4	14,133	561.7	14,133	456
116	OATT Cluster Study 2021	6,789	561.7	6,789	456
117	Cluster 2021 - Cluster Area 1 Restudy	6,154	561.7	6,154	456
118	Cluster 2021 - Cluster Area 3 Restudy	13,584	561.7	13,584	456
119	Cluster 2021 - Cluster Area 5 Restudy	18,364	561.7	18,364	456
120	Cluster 2021 - Cluster Area 6 Restudy	13,967	561.7	13,968	456
121	Cluster 2021 - Cluster Area 7 Restudy	34,827	561.7	34,827	456
122	Cluster 2021 - Cluster Area 12 Restudy	17,647	561.7	17,647	456
123	OATT Cluster Study CY2022	183,589	561.7	183,589	456
124	2022 Cluster Study Report Production	785,776	561.7	790,932	456
125	ESM Cluster Study 2	200,496	561.7		
126	Pre-Application Studies - East	3,827	561.7	3,827	456
127	Pre-Application Studies - West	3,145	561.7	3,145	456
39	Total	1,557,787		1,359,259	
40	Grand Total	1,695,537		1,402,859	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(b) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(c) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(d) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	144,945	1,080,227	908	1,152,929	72,243
2	DSM Balancing Account - UT	195,778,387	41,148,417	908	31,457,498	205,469,306
3	DSM Balancing Account - WY	14,829,132	9,159,214	908	5,828,537	18,159,809
4	DSM Balancing Account - OR	302,869	323,531	908	147,477	478,923
5	[a] Deferred Excess Net Power Costs - CA	200,121	8,855,302	555	664,697	8,390,726
6	[a] Deferred Excess Net Power Costs - ID	26,457,131	37,822,862	555	20,448,622	43,831,371
7	[a] Deferred Excess Net Power Costs - OR	44,814	117,384,798	555	47,173	117,382,439
8	[a] Deferred Excess Net Power Costs - UT	90,402,982	186,086,564	555	67,763,137	208,726,409
9	Deferred Excess Net Power Costs - WA	12,941,832	70,199,290			83,141,122
10	[a] Deferred Excess Net Power Costs - WY	20,866,758	74,351,194	555	10,732,968	84,484,984
11	Decoupling Mechanism - WA	140,341	7,349,395	440, 442	470,586	7,019,150
12	Solar Investment Tax Credit Basis Adjustment	403,004	4,656	282, 283	29,709	377,951
13	Corporate Activity Tax - OR	640,516		254	640,516	
14	Metro Business Income Tax - OR	25,156	165,479	410.1	171,184	19,451
15	[f] Pension	286,322,590	18,008,100		[f] 14,619,870	289,710,820
16	Other Postretirement	754,834		128	17,961	736,873
17	Deferred Steam Depreciation - UT	4,851,954	4,968,631			9,820,585
18	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904
19	Carbon Plant Inventory (5)	1,253,899		407.3	413,391	840,508
20	Carbon Plant Inventory - CA (3)	374,723		407.3	345,899	28,824
21	[a] Cholla Unit No. 4 Closure Costs - CA	4,712,974		440, 442, 444	241,182	4,471,792
22	Cholla Unit No. 4 Closure Costs - ID	(35,512)				(35,512)
23	Cholla Unit No. 4 Closure Costs - OR	471,369	11,527			482,896
24	[a] Cholla Unit No. 4 Closure Costs - UT	8,676,583		407.3	2,993,928	5,682,655
25	[f] Cholla Unit No. 4 Closure Costs - WY	43,876,094		407.3	4,175,154	39,700,940
26	Cholla Unit No. 4 Decommissioning Costs - CA	50,140	23,495			73,635
27	Cholla Unit No. 4 Decommissioning Costs - WY	155,360		440, 442, 444	155,360	
28	Depreciation Study Deferral - ID (4)	13,940,303		403	3,485,076	10,455,227
29	Depreciation Study Deferral - UT (17)	1,216,411		403	128,044	1,088,367
30	Depreciation Study Deferral - WY (18)	4,200,813		403	442,191	3,758,622
31	[f] Generating Plant Liquidated Damages - UT	420,000		557	35,000	385,000
32	[a] Generating Plant Liquidated Damages - WY	1,027,264		557	54,291	972,973
33	[f] Wind Test Energy Deferral - WY	221,031		557	7,644	213,387
34	Klamath Hydroelectric Relicensing Costs - UT (10)	4,146,486	63,382	404	4,209,868	
35	Environmental Costs (10)	108,358,475	9,580,800	514, 545, 554, 598, 935	7,353,071	[a] 110,586,204
36	Asset Retirement Obligations Regulatory Difference	170,624,721	38,809,634	403, 230, 426.5, 131	3,473,461	205,960,894
37	[m] Unamortized Contract Values	36,447,683		242, 253	18,133,410	18,314,273

38	Greenhouse Gas Allowance Compliance Costs - CA	2,917,175	4,651,557	232, 254, 456, 555	2,100,457	5,468,275
39	Emergency Service Resiliency Program - CA		6,104			6,104
40	Solar Feed-In Tariff Deferral - OR (1)	4,668,230	4,811,617	555, 908	5,246,625	4,233,222
41	Oregon Community Solar Program	1,946,254	761,189	440, 442, 444	210	2,707,233
42	Solar Incentive Subscriber Program - UT	1,921,232	107,403	908	162,007	1,866,628
43	Renewable Portfolio Standards Compliance - WA	208,933	250,735			459,668
44	Deferred Intervenor Funding Grants - CA	392,138	12,574			404,712
45	Deferred Intervenor Funding Grants - ID		40,000			40,000
46	Deferred Intervenor Funding Grants - OR	2,541,940	486,640			3,028,580
47	Deferred Independent Evaluator Costs - OR	38,523	2,238			40,761
48	Deferred Independent Evaluator Costs - UT		99,740			99,740
49	(a) Catastrophic Event - CA	392,771		924	354,079	38,692
50	Washington Low Income Program	2,606,629	421,563	142	1,209,306	1,818,886
51	Deferred Overburden Cost - ID	649,963	1,857,754	501	2,048,411	459,306
52	Deferred Overburden Cost - WY	1,703,639	4,549,232	501	5,122,848	1,130,023
53	BPA Balancing Account - WA		767,714			767,714
54	BPA Balancing Account - OR	3,611,569		143	2,724,209	887,360
55	BPA Balancing Account - ID		1,007,862			1,007,862
56	Property Sales Balancing Account - OR	2,175,917	970,363	421.1, 440, 442, 444	301,629	2,844,651
57	Property Damage - OR	23,204,982	17,592,335	924	8,602,537	32,194,780
58	Property Damage - WA	18,875	1,629,102	924	1,144,819	503,158
59	Property Damage - CA		1,334,868			1,334,868
60	Miscellaneous Regulatory Assets and Liabilities - OR	453,743	8,204	232	3,145	458,802
61	(a) Utah Mine Disposition	115,733,728	4,032,467	506	4,707,957	115,058,238
62	Preferred Stock Redemption Loss - UT (10)	182,255		407.3	82,530	99,725
63	Preferred Stock Redemption Loss - WA (10)	28,854		407.3	13,317	15,537
64	Preferred Stock Redemption Loss - WY (10)	62,807		407.3	28,441	34,366
65	(a) Mobile Home Park Conversion - CA	217,273	16,197	407.3	26,673	206,797
66	(a) Electric Vehicle and Electrification Programs - OR	5,747,726	1,281,611	415, 456, 431	6,422,540	606,797
67	Transportation Electrification Program - WA	588,044	203,488			791,532
68	Fire Hazard and Wildfire Mitigation Plan - CA	22,268,273	12,338,145			34,606,418
69	Wildfire Mitigation and Vegetation Management Plans - OR		70,046,726			70,046,726
70	Wildfire Damaged Plant Net Book Value - OR		1,992,140	108	180,088	1,812,052
71	Wildfire Natural Disaster Plan - CA		83,417			83,417
72	Wildland Fire Mitigation Balancing Account - UT		6,369,454	440, 442, 444, 431, 419	1,538,647	4,830,807
73	AMI Replaced Meters - OR (5)	13,863,240	406,382	407.3	2,915,651	11,353,971
74	COVID-19 Bill Assistance Program - OR	10,819,673	1,660,460			12,480,133
75	COVID-19 Bill Assistance Program - WA	3,006,060	95,266			3,101,326
76	Equity Advisory Group for Clean Energy Implementation Plan - WA	535,334	380,936			916,270
77	Low-Carbon Energy Standards - WY		581,607			581,607
78	Low Income Bill Discount Admin Cost - OR		394,588			394,588
79	Utility Community Advisory Group - OR		84,451			84,451
80	Distribution System Plan - OR		994,544			994,544
81	TB Flats - OR		6,040,426			6,040,426
82	Arrearage Payments Program - CA		2,034,439	131	1,807,096	227,343
44	TOTAL	1,278,010,867	775,802,036		246,583,056	1,807,229,847

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 18 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately three years.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately two years.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately 10 years.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 11 years.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 21 years.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 28 years.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is one year. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average life is approximately one year.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of two years.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is seven years.

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is two years.

(r) Concept: OtherRegulatoryAssetsWrittenOffRecovered

Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

(s) Concept: OtherRegulatoryAssets

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Other Regulatory Assets (f)
Environmental Costs	35 (f)	110,586,204
Less: Regulatory asset amortization [1]		(33,182)
Revised Environmental Costs		110,553,022

[1] In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Lacomb Irrigation (24)	3,810		557	3,810	
2	Bogus Creek (41)	746,480		557	41,280	705,200
3	(a) Mead Phoenix Availability and Transmission Charge	555,253		565	555,253	
4	Point-to-Point Transmission	1,561,896	2,415,195	131, 142	19,568	3,957,523
5	Hermiston Swap (40)	2,503,858		557	171,693	2,332,165
6	Deferred Coal Costs - Wyodak Settlement (22)	335,180		501	335,180	
7	(b) Long-Term Lease Commissions Prepaids	7,810		589, 931	6,694	1,116
8	Lake Side Maintenance Prepaid	15,061,682	6,316,971			21,378,653
9	Lake Side 2 Maintenance Prepaid	23,993,982	5,822,394			29,816,376
10	Chehalis Maintenance Prepaid	27,576,562	4,778,584	107	22,816,458	9,538,688
11	Currant Creek Maint. Prepaid	1,197,958	6,414,875			7,612,833
12	Seven Mile Hill Maintenance Prepaid	3,333,334	1,359,871	107	874,835	3,818,370
13	Seven Mile Hill II Maintenance Prepaid	657,642	267,853	107	50,077	875,418
14	Dunlap Ranch I Maintenance Prepaid	2,287,055	1,524,704	107	42,113	3,769,646
15	Ekola Flats Maintenance Prepaid	1,469,192	1,521,576			2,990,768
16	Foote Creek Maintenance Prepaid	328,072	456,781			784,853
17	Glenrock I Maintenance Prepaid	3,331,945	1,359,871	107	910,472	3,781,344
18	Glenrock III Maintenance Prepaid	1,339,267	535,707	107	275,662	1,599,312
19	Goodnoe Hills Maintenance Prepaid	2,189,546	1,104,178	107	114,381	3,179,343
20	High Plains Maintenance Prepaid	3,399,677	1,359,871	107	1,173,806	3,585,742
21	Leaning Juniper Maintenance Prepaid	3,212,092	1,380,475	107	390,223	4,202,344
22	Marengo Maintenance Prepaid	3,072,041	1,713,866	107	96,042	4,689,865
23	Marengo II Maintenance Prepaid	1,519,347	856,933	107	48,021	2,328,259
24	McFadden Ridge I Maintenance Prepaid	978,695	391,478	107	58,291	1,311,882
25	Pryor Mountain Maintenance Prepaid	49,828	4,515,150			4,564,978
26	Rolling Hills Maintenance Prepaid	3,349,354	1,359,871	107	598,522	4,110,703
27	TB Flats Maintenance Prepaid		4,589,494			4,589,494
28	(c) Credit Agreement Costs	1,622,543	574,649	427, 431	679,835	1,517,357
29	(d) PCRB Mode Conversion Costs	221,250		427	68,978	152,272
30	1994 Series Restructuring Costs (16)	166,514		427	58,770	107,744
31	Deferred S-3 Shelf Registration Costs	38,617		181	38,617	
32	Emission Reduction Credits	306,510				306,510
33	Sales of Electric Utility Facilities and Properties	61,240				61,240
34	IT Licenses and Maintenance Prepaid	108,487				108,487
35	Other Deferred Charges	500,732	589,518	131	537,750	552,500
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	107,087,451				128,330,985

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfMiscellaneousDeferredDebits

The amortization period will end when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid.The Cholla Plant Unit 4 was retired from service on December 31, 2020.

(b) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is less than one year.

(c) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is three years.

(d) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is two years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Employee Benefits	67,616,048	59,371,205
3	State Carryfowards	73,272,201	73,141,764
4	Asset Retirement Obligations	72,638,523	79,214,493
5	Regulatory Liabilities	403,728,517	421,123,607
6	Loss Contingencies	34,476,231	45,033,428
7	Other	64,700,056	53,317,506
8	Valuation Allowances	(15,010,255)	(35,417,465)
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	701,421,321	695,784,538
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	701,421,321	695,784,538

Notes

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	[a] [b] Common Stock issued	750,000,000			357,060,915	3,417,945,896				
6	Total	750,000,000			357,060,915	3,417,945,896				
7	Preferred Stock (Account 204)									
8	5% Cumulative Preferred	126,533	100.00							
9	Serial Preferred, Cumulative:	3,500,000								
10	[a] 6.00% Series		100.00		5,930	593,000				
11	[a] 7.00% Series		100.00		18,046	1,804,600				
12	No Par Serial Preferred	16,000,000								
28	Total	19,626,533			23,976	2,397,600				
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2	[a] Authorized and Unissued Capital Stock									
3	Total									

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FOOTNOTE DATA

(a) Concept: CapitalStockDescription

This class of stock is not redeemable.

(b) Concept: CapitalStockDescription

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

(c) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

(d) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

(e) Concept: CapitalStockDescription

Authorizations for the issuance of common stock are as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006; (b) Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006; and (c) Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006.PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	[a]1,102,063,956
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,102,063,956
17	**Historical Data - Other Paid in Capital**	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,102,063,956

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FOOTNOTE DATA

(a) Concept: MiscellaneousPaidInCapital

Miscellaneous Paid-In Capital (Account 211):	
Share based payments [1]	1,973,218
Tax benefit from stock option exercises (2)	14,422,979
Benefit plan separation [3]	(3,575,760)
Capital contributions (4)	1,089,950,000
Gain on sale of ScottishPower plc stock [5]	136,208
Qualified production activity tax deduction [6]	(1,275,241)
Contribution of Intermountain Geothermal Company (7)	432,552
Total Miscellaneous Paid-In Capital (Account 211)	1,102,063,956

[1] Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

[2] Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

[3] Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

[4] Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

[5] Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

[6] Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

[7] Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving

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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,101,061
22	TOTAL	41,101,061

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	First Mortgage Bonds: 2.95% Series due 2023		300,000,000		1,859,352		900,000	06/06/2013	06/01/2023	06/06/2013	06/01/2023	300,000,000	8,850,000
3	First Mortgage Bonds: 3.60% Series due 2024		425,000,000		3,345,164		255,000	03/13/2014	04/01/2024	03/13/2014	04/01/2024	425,000,000	15,300,000
4	First Mortgage Bonds: 3.35% Series due 2025		250,000,000		2,121,421		320,000	06/19/2015	07/01/2025	06/19/2015	07/01/2025	250,000,000	8,375,000
5	First Mortgage Bonds: 3.50% Series due 2029		400,000,000		2,134,659		740,000	03/01/2019	06/15/2029	03/01/2019	06/15/2029	400,000,000	14,000,000
6	First Mortgage Bonds: 2.70% Series due 2030		400,000,000		2,156,791		720,000	04/08/2020	09/15/2030	04/08/2020	09/15/2030	400,000,000	10,800,000
7	First Mortgage Bonds: 7.70% Series due 2031		300,000,000		2,874,150		864,000	11/21/2001	11/15/2031	11/21/2001	11/15/2031	300,000,000	23,100,000
8	First Mortgage Bonds: 5.90% Series due 2034		200,000,000		1,892,365		722,000	08/24/2004	08/15/2034	08/24/2004	08/15/2034	200,000,000	11,800,000
9	First Mortgage Bonds: 5.25% Series due 2035		300,000,000		2,912,021		1,080,000	06/13/2005	06/15/2035	06/13/2005	06/15/2035	300,000,000	15,750,000
10	First Mortgage Bonds: 6.10% Series due 2036		350,000,000		2,907,881		1,141,000	08/10/2006	08/01/2036	08/10/2006	08/01/2036	350,000,000	21,350,000
11	First Mortgage Bonds: 5.75% Series due 2037		600,000,000		589,216		24,000	03/14/2007	04/01/2037	03/14/2007	04/01/2037	600,000,000	34,500,000
12	First Mortgage Bonds: 6.25% Series due 2037		600,000,000		5,127,281		750,000	10/03/2007	10/15/2037	10/03/2007	10/15/2037	600,000,000	37,500,000
13	First Mortgage Bonds: 6.35% Series due 2038		300,000,000		2,290,333		1,671,000	07/17/2008	07/15/2038	07/17/2008	07/15/2038	300,000,000	19,050,000
14	First Mortgage Bonds: 6.00% Series due 2039		650,000,000		6,134,687		6,175,000	01/08/2009	01/15/2039	01/08/2009	01/15/2039	650,000,000	39,000,000
15	First Mortgage Bonds: 4.10% Series due 2042		300,000,000		2,737,911		987,000	01/06/2012	02/01/2042	01/06/2012	02/01/2042	300,000,000	12,300,000
16	First Mortgage Bonds: 4.125% Series due 2049		600,000,000		5,640,085		1,344,000	07/13/2018	01/15/2049	07/13/2018	01/15/2049	600,000,000	24,750,000
17	First Mortgage Bonds: 4.15% Series due 2050		600,000,000		5,149,489		2,790,000	03/01/2019	02/15/2050	03/01/2019	02/15/2050	600,000,000	24,900,000
18	First Mortgage Bonds: 3.30% Series due 2051		600,000,000		5,183,937		4,944,000	04/08/2020	03/15/2051	04/08/2020	03/15/2051	600,000,000	19,800,000
19	First Mortgage Bonds: 2.90% Series due 2052		1,000,000,000		8,390,124		7,670,000	07/09/2021	06/15/2052	07/09/2021	06/15/2052	1,000,000,000	29,000,000
20	First Mortgage Bonds: 5.35% Series due 2053 [a]		1,100,000,000		9,208,626		3,300,000	12/01/2022	12/01/2053	12/01/2022	12/01/2053	1,100,000,000	4,904,167
21	Secured Medium-Term Notes: 8.26% Series C due 2022		5,000,000		33,243			01/08/1992	01/07/2022	01/08/1992	01/07/2022		6,883
22	Secured Medium-Term Notes: 8.27% Series C due 2022		4,000,000		30,594			01/09/1992	01/10/2022	01/09/1992	01/10/2022		8,270
23	Secured Medium-Term Notes: 8.05% Series E due 2022 - A		15,000,000		131,471			09/18/1992	09/01/2022	09/18/1992	09/01/2022		805,000
24	Secured Medium-Term Notes: 8.07% Series E due 2022		8,000,000		70,118			09/09/1992	09/09/2022	09/09/1992	09/09/2022		444,747
25	Secured Medium-Term Notes: 8.12% Series E due 2022		50,000,000		438,238			09/11/1992	09/09/2022	09/11/1992	09/09/2022		2,796,889
26	Secured Medium-Term Notes: 8.11% Series E due 2022		12,000,000		105,177			09/11/1992	09/09/2022	09/11/1992	09/09/2022		670,427
27	Secured Medium-Term Notes: 8.05% Series E due 2022 - B		10,000,000		87,648			09/14/1992	09/14/2022	09/14/1992	09/14/2022		565,736
28	Secured Medium-Term Notes: 8.08% Series E due 2022 - A		26,000,000		208,198			10/15/1992	10/14/2022	10/15/1992	10/14/2022		1,651,462
29	Secured Medium-Term Notes: 8.08% Series E due 2022 - B		25,000,000		200,190			10/15/1992	10/14/2022	10/15/1992	10/14/2022		1,587,944
30	Secured Medium-Term Notes: 8.23% Series E due 2023 - A		5,000,000		37,914			01/20/1993	01/20/2023	01/20/1993	01/20/2023	5,000,000	411,500
31	Secured Medium-Term Notes: 8.23% Series E due 2023 - B		4,000,000		30,331	(81,560)		01/29/1993	01/20/2023	01/29/1993	01/20/2023	4,000,000	329,200
32	Secured Medium-Term Notes: 7.26% Series F due 2023 - A		27,000,000		246,981			07/22/1993	07/21/2023	07/22/1993	07/21/2023	27,000,000	1,960,200
33	Secured Medium-Term Notes: 7.26% Series F due 2023 - B		11,000,000		100,622			07/22/1993	07/21/2023	07/22/1993	07/21/2023	11,000,000	798,600
34	Secured Medium-Term Notes: 7.23% Series F due 2023		15,000,000		137,211			08/16/1993	08/16/2023	08/16/1993	08/16/2023	15,000,000	1,084,500
35	Secured Medium-Term Notes: 7.24% Series F due 2023		30,000,000		274,423			08/16/1993	08/16/2023	08/16/1993	08/16/2023	30,000,000	2,172,000

36	Secured Medium-Term Notes: 6.75% Series F due 2023 - A		5,000,000		38,250			09/14/1993	09/14/2023	09/14/1993	09/14/2023	5,000,000	337,500
37	Secured Medium-Term Notes: 6.75% Series F due 2023 - B		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	135,000
38	Secured Medium-Term Notes: 6.72% Series F due 2023		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	134,400
39	Secured Medium-Term Notes: 6.75% Series F due 2023 - C		20,000,000		152,326			10/26/1993	10/26/2023	10/26/1993	10/26/2023	20,000,000	1,350,000
40	Secured Medium-Term Notes: 6.75% Series F due 2023 - D		16,000,000		121,861			10/26/1993	10/26/2023	10/26/1993	10/26/2023	16,000,000	1,080,000
41	Secured Medium-Term Notes: 6.75% Series F due 2023 - E		12,000,000		91,396			10/26/1993	10/26/2023	10/26/1993	10/26/2023	12,000,000	810,000
42	Secured Medium-Term Notes: 6.71% Series G due 2026		100,000,000		904,467			01/23/1996	01/15/2026	01/23/1996	01/15/2026	100,000,000	6,710,000
43	(b) Pollution Control Revenue Refunding Bonds - Secured: Sweetwater County, WY, Series 1994		21,260,000		510,479			11/17/1994	11/01/2024	11/17/1994	11/01/2024	21,260,000	347,134
44	(c) Pollution Control Revenue Refunding Bonds - Secured: Converse County, WY, Series 1994		8,190,000		209,777			11/17/1994	11/01/2024	11/17/1994	11/01/2024	8,190,000	131,792
45	(d) Pollution Control Revenue Refunding Bonds - Secured: Emery County, UT, Series 1994		121,940,000		3,274,246			11/17/1994	11/01/2024	11/17/1994	11/01/2024	121,940,000	1,889,706
46	(e) Pollution Control Revenue Refunding Bonds - Secured: Lincoln County, WY, Series 1994		15,060,000		422,858			11/17/1994	11/01/2024	11/17/1994	11/01/2024	15,060,000	258,838
47	(f) Environment Improvement Revenue Bonds - Secured: Converse County, WY, Series 1995		5,300,000		132,043			11/17/1995	11/01/2025	11/17/1995	11/01/2025	5,300,000	82,653
48	(g) Environment Improvement Revenue Bonds - Secured: Lincoln County, WY, Series 1995		22,000,000		404,262			11/17/1995	11/01/2025	11/17/1995	11/01/2025	22,000,000	369,891
49	Environment Improvement Revenue Bonds - Unsecured: Sweetwater County, WY, Series 1995		24,400,000		225,000			12/14/1995	11/01/2025	12/14/1995	11/01/2025	24,400,000	361,465
50	Subtotal		9,897,150,000		81,305,417	(81,560)	36,397,000					9,742,150,000	(h) 404,320,904
51	Reacquired Bonds (Account 222)												
52													
53													
54													
55	Subtotal												
56	Advances from Associated Companies (Account 223)												
57													
58													
59													
60	Subtotal												
61	Other Long Term Debt (Account 224)												
62	(i) Long-term debt authorized but unissued												
63	Subtotal												
33	TOTAL		9,897,150,000									9,742,150,000	404,320,904

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

In December 2022, PacifiCorp issued $1.1 billion of its 5.35% First Mortgage Bonds due December 2053. State authorizations for this issuance were as follows: (a) Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-20-15, Order No. 34831, dated November 12, 2020, effective through September 30, 2025; and (b) Oregon Public Utility Commission ("OPUC") – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(c) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(d) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(e) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(f) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(h) Concept: InterestExpenseBonds

Amount represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

(i) Concept: ClassAndSeriesOfObligationCouponRateDescription

As of December 31, 2022, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional $900 million of long-term debt and must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. In addition, as of December 31, 2022, PacifiCorp had an effective shelf registration statement with the United States Securities Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1. Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of $300,345,000 authorized and $166,450,000 available as of December 31, 2022) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of $150,000,000 authorized and available as of December 31, 2022) is as follows: (a) IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008; and (b) OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	920,107,831
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	127,757,058
6	Officer's Life Insurance	1,546,377
7	Regulatory Asset - BPA Balancing Account - OR	1,344,266
8	Regulatory Liability - Bridger Accelerated Depreciation - OR	2,724,209
9	Regulatory Liability - Bridger Accelerated Depreciation - WA	1,700,000
10	Regulatory Liability - California Greenhouse Gas Allowance Compliance	254,931
11	Regulatory Liability - Excess Income Tax Deferral-WY	787,743
12	Regulatory Liability - Fly Ash - OR	3,639,439
13	Regulatory Liability - Renewable Portfolio Standards Compliance - OR	88,048
14	Regulatory Liability - Sale of REC - WA	79,201
15	Regulatory Liability - WA Decoupling Mechanism	3,209,814
16	Regulatory Liability - WA Low Energy Program	677,688
17	Transmission Service Deposit	1,647,063
18	Unearned Joint Use Pole Contact Revenue	2,549,408
9	Deductions Recorded on Books Not Deducted for Return	
10	Fed/State Tax Expense-Interest	243,912
11	Accrued Retention	26,987
12	Accrued Royalties	611,617
13	Avoided Costs	61,931,061
14	Book Depreciation	1,084,756,779
15	Book Depreciation Allocated to Medicare and M&E	142,528
16	Capitalized labor and benefit costs	5,446,068
17	Company Plane	72,619
18	CWIP Reserve	297,174
19	Deferred Compensation Mark to Market Gain / Loss	1,467,363
20	Environmental Liability - Non-regulated	11,193
21	Employee Remuneration – Section 162(m) limitation	1,017,509
22	Hermiston Swap	171,693
23	Hydro Relicensing Obligation	1,331,741
24	Income Tax Interest	259
25	Injuries and Damages, net of Insurance	41,938,823
26	Lobbying Expenses	1,345,072
27	Long Term Incentive Plan Mark to Market Gain/Loss	2,487,068
28	Meals and Entertainment	658,727
29	Nondeductible Fringe Benefits	157,365
30	Nondeductible Parking Costs	507,122
31	Operating Leases (Liability)	414,762

32	Prepaid Aircraft Maintenance	16,286
33	Prepaid Taxes - UT PUC	79,870
34	Property Insurance Reserve - WY	12,545
35	Regulatory Asset - Arrearage Payment Program - WA	234,000
36	Regulatory Asset - Carbon Decommissioning - CA	345,899
37	Regulatory Asset - Carbon Plant Decom/Inventory	413,391
38	Regulatory Asset - Catastrophic Event Deferral - CA	354,079
39	Regulatory Asset - Cholla U4 Closure	7,398,737
40	Regulatory Asset - Deferred Overburden Costs - ID	190,656
41	Regulatory Asset - Deferred Overburden Costs - WY	573,616
42	Regulatory Asset - Depreciation Increase - ID	3,485,076
43	Regulatory Asset - Depreciation Increase - UT	128,043
44	Regulatory Asset - Depreciation Increase - WY	442,191
45	Regulatory Asset - Electric Vehicle Charging Infrastructure - UT	5,044,149
46	Regulatory Asset - Environmental Costs - WA	452,930
47	Regulatory Asset - FAS 158 Pension Liability	38,858,101
48	Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
49	Regulatory Asset - Generating Plant Liquidation Damages - WY	5,708
50	Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
51	Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	4,146,486
52	Regulatory Asset - Lake Side Settlement - WY	27,331
53	Regulatory Asset - Meters Replaced by AMI - OR	2,509,269
54	Regulatory Asset - Mobile Home Park Conversion - CA	10,476
55	Regulatory Asset - Post Merger Loss - Reacquired Debt	443,653
56	Regulatory Asset - Post-Retirement Settlement Loss	885,059
57	Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
58	Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
59	Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
60	Regulatory Asset - Solar Feed-In Tariff Deferral - OR	435,008
61	Regulatory Asset - STEP Pilot Program Balance Account - Utah	538,809
62	Regulatory Asset - Subscriber Solar Program - Utah	54,604
63	Regulatory Asset - Transportation Electrification Pilot - CA	10,163
64	Regulatory Asset - Transportation Electrification Pilot - OR	5,140,929
65	Regulatory Asset - Utah Mine Disposition	675,491
66	Regulatory Asset - Wind Test Energy Deferral - WY	7,644
67	Regulatory Liability - 50% Bonus Tax Depr - WY	32,317
68	Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	116,192
69	Regulatory Liability - Blue Sky - CA	28,565
70	Regulatory Liability - Blue Sky - ID	31,452
71	Regulatory Liability - Blue Sky - WA	52,020
72	Regulatory Liability - Cholla Decommissioning - WY	400,281
73	Regulatory Liability - Clean Fuels Program - OR	4,648,020
74	Regulatory Liability - FAS 158 Post Retirement	9,020,590
75	Regulatory Liability - OR Energy Conservation Charge	3,219,450
76	Regulatory Liability - Plant Closure Cost - WA	1,355,736
77	Regulatory Liability - Steam Decommissioning - WA	3,569,616
78	Regulatory liability - Steam Decommmissioning - ID	2,774,994
79	Regulatory Liability - Steam Decommmissioning - UT	17,053,629
80	Regulatory Liability - Steam Decommmissioning - WY	5,668,840

81	Reimbursements	2,642,844
82	Reserve for Bad Debts	695,513
83	Sales & Use Tax Audit Exposure	1,056,186
84	Trapper Mine Contract Obligation	2,851,236
14	Income Recorded on Books Not Included in Return	
15	Book Fixed Asset Gain/Loss	(1,322,710)
16	Corporate Owned Life Insurance	(144,896)
17	Dividend Received Deduction - Deferred Compensation	(86,424)
18	MCI F.O.G. Wire Lease	(34)
19	Regulatory Asset - BPA Balancing Account - ID	(1,007,862)
20	Regulatory Asset - BPA Balancing Account - WA	(767,714)
21	Regulatory Asset - WA Decoupling Mechanism	(6,878,808)
22	Regulatory Liability - Alt Rate for Energy Program (CARE) - CA	(593,583)
23	Regulatory Liability - BPA Balancing Account - ID	(27,912)
24	Regulatory Liability - BPA Balancing Account - WA	(835,010)
25	Regulatory Liability - Deferred Excess NPC - OR	(3,918,028)
26	Regulatory Liability - Deferred Excess RECs in Rates - UT	(283,340)
27	Regulatory Liability - Depreciation Deferral - OR	(2,566,105)
28	Regulatory Liability - Excess Income Tax Deferral-CA	(2,513,456)
29	Regulatory Liability - Excess Income Tax Deferral-OR	(6,595,554)
30	Regulatory Liability - Excess Income Tax Deferral-WA	(1,419,478)
31	Regulatory Liability - OR Direct Access 5 Year Opt Out	(1,593,901)
32	Regulatory Liability - Utah Home Energy Lifeline	(272,531)
33	Regulatory Liability - WA Deferred Steam Depreciation	(17,418,111)
34	Regulatory Liability - WA Rate Refunds	(2,145,161)
35	Trapper Mining Stock Basis	(307,214)
36	Equity Earnings in Subsidiaries	(18,430,409)
37	Fed/State Tax Expense / (Benefit)	(63,973,494)
38	Intercompany Adjustment	(493,763)
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Bonus	(95,300)
21	Accrued Final Reclamation	(319,639)
22	Accrued Payroll Taxes	(12,549,801)
23	Accrued Severance	(157,112)
24	Accrued Vacation	(430,661)
25	Amortization NOPAs 99-00 RAR	(147,716)
26	Basis Intangible Difference	(361,035)
27	Bear River Settlement Agreement	(146,175)
28	Capitalized Depreciation	(10,828,269)
29	Contra Receivable from Joint Owners	(207,900)
30	Cost of Removal	(73,737,233)
31	Debt AFUDC	(31,251,311)
32	Deferred Compensation	(2,042,533)
33	Deferred Revenue - Lease Incentives	(31,062)
34	Deferred Revenue - Other	(343,457)
35	Dividend Deduction at 50%	(11)
36	Environmental Liability - Regulated	(11,563,253)
37	Equity AFUDC	(70,726,611)
38	FAS 112 Book Reserve - Postemployment Benefits	(211,749)

39	FAS 158 Pension Asset	(14,973,387)
40	FAS 158 Post-retirement Asset	(1,215,850)
41	FAS 158 SERP Liability	(1,749,850)
42	Federal Tax Depreciation	(1,349,521,462)
43	Federal Tax Fixed Asset Gain/Loss	(53,397,099)
44	Fuel Cost Adjustment	(1,843,608)
45	Idaho Disallowed Loss	(315,396)
46	Regulatory Liability – Injuries and Damages – OR	(9,262,303)
47	Inventory Reserve	(166,455)
48	Klamath Settlement Obligation	(2,377,939)
49	Lease Depreciation - Timing Difference	(389,790)
50	Lewis River Settlement Agreement	(79,476)
51	Long Term Incentive Plan	(2,227,959)
52	Miscellaneous Current and Accrued Liability	(2,101,953)
53	N Umpqua Settlement Agreement	(688,576)
54	Oregon Regulatory Asset/Regulatory Liability Consolidation	(5,059)
55	Penalties	(45,998)
56	Pension/Retirement Accrual	(125,059)
57	Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
58	Prepaid - FSA O& M - East	(507,000)
59	Prepaid Membership Fees	(385,314)
60	Prepaid Taxes - ID PUC	(9,246)
61	Prepaid Taxes - OR PUC	(37,823)
62	Prepaid Taxes - Property Taxes	(3,303,765)
63	Prepaid Water Rights	(155,170)
64	Property Insurance Reserve - CA	(1,891,633)
65	Property Insurance Reserve - OR	(8,989,798)
66	Property Insurance Reserve - UT	(1,110,269)
67	Regulatory Asset - Arrearage Payments Program - CA	(227,343)
68	Regulatory Asset - CA Greenhouse Gas Allowance Compliance	(2,551,099)
69	Regulatory Asset - Carbon Plant Deferred Depreciation - UT	(4,968,631)
70	Regulatory Asset - Cedar Springs II - OR	(303,805)
71	Regulatory Asset - Community Solar - OR	(760,979)
72	Regulatory Asset - Covid-19 Bill Assist Program - OR	(1,660,460)
73	Regulatory Asset - Covid-19 Bill Assist Program - WA	(95,266)
74	Regulatory Asset - Deferred Excess NPC - CA	(8,190,605)
75	Regulatory Asset - Deferred Excess NPC - ID	(17,374,241)
76	Regulatory Asset - Deferred Excess NPC - OR	(117,337,626)
77	Regulatory Asset - Deferred Excess NPC - UT	(118,323,427)
78	Regulatory Asset - Deferred Excess NPC - WA	(70,199,290)
79	Regulatory Asset - Deferred Excess NPC - WY	(63,618,226)
80	Regulatory Asset - Deferred Independent Evaluator Fees - OR	(2,238)
81	Regulatory Asset - Deferred Intervenor Funding Grants - CA	(12,573)
82	Regulatory Asset - Deferred Intervenor Funding Grants - ID	(40,000)
83	Regulatory Asset - Deferred Intervenor Funding Grants - OR	(486,640)
84	Regulatory Asset - Distribution System Plan - OR	(994,544)
85	Regulatory Asset - Emergency Service Program-Battery Storage-CA	(376,221)
86	Regulatory Asset - Environmental Costs	(2,680,659)
87	Regulatory Asset - Equity Advisory Group - WA	(380,936)

88	Regulatory Asset - FAS 158 Post Retirement Liability	(8,953,139)
89	Regulatory Asset - Fire Risk Mitigation - CA	(12,427,666)
90	Regulatory Asset - Independent Evaluator Costs - UT	(449,485)
91	Regulatory Asset - Low Income Bill Discount - OR	(394,588)
92	Regulatory Asset - Low-Carbon Energy Standards - WY	(581,607)
93	Regulatory Asset - Pension Settlement - CA	(508,432)
94	Regulatory Asset - Pension Settlement - OR	(6,660,927)
95	Regulatory Asset - Pension Settlement - UT	(5,459,731)
96	Regulatory Asset - Pension Settlement - WA	(1,767,797)
97	Regulatory Asset - Pension Settlement - WY	(3,088,530)
98	Regulatory Asset - Post Employment Costs	(1,580,878)
99	Regulatory Asset - Property Sales Balancing Account - OR	(668,734)
100	Regulatory Asset - Renewable Portfolio Standards Compliance - WA	(250,735)
101	Regulatory Asset - Solar Incentive Program - UT	(538,809)
102	Regulatory Asset - TB Flats - OR	(5,736,621)
103	Regulatory Asset - Transportation Electrification Pilot - WA	(203,488)
104	Regulatory Asset - Utility Community Advisory Group - OR	(84,451)
105	Regulatory Asset - Wildfire Damaged Asset - OR	(70,548)
106	Regulatory Asset - Wildfire Mitigation - OR	(70,046,727)
107	Regulatory Asset - Wildland Fire Protection - UT	(5,828,576)
108	Regulatory Asset/Liability - Demand Side Management	(12,077,029)
109	Regulatory Liability - Blue Sky - OR	(603,389)
110	Regulatory Liability - Blue Sky - UT	(272,422)
111	Regulatory Liability - Blue Sky - WY	(41,382)
112	Regulatory Liability - California Energy Savings Assistance	(571,431)
113	Regulatory Liability - Cholla Decommissioning - CA	(23,495)
114	Regulatory Liability - Cholla Decommissioning - ID	(87,881)
115	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	(386,916)
116	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	(654,278)
117	Regulatory Liability - Deferred Excess NPC - CA	(346,153)
118	Regulatory Liability - Deferred Excess NPC - WA	(2,765,908)
119	Regulatory Liability - Klamath River Dams Removal	(237)
120	Regulatory Liability - Property Insurance Reserve - WA	(484,283)
121	Regulatory Liability - UT Solar Incentive Subscriber Program	(53,141)
122	Repairs Deduction	(174,458,722)
123	Rogue River - Habitat Enhancement Liability	(85,978)
124	ROU Asset (Operating Leases)	(352,074)
125	Tax Depletion-SRC	(151,532)
126	Tax Percentage Depletion - Blundell Steam Field	(417,684)
127	Trojan Decommissioning	(219,902)
128	Utah Klamath Relicensing Costs	(32,081,215)
129	Wasatch Workers Comp Reserve	(131,426)
130	Western Coal Carrier Retiree Medical Accrual	(2,079,000)
131	State Tax Deductions	3,929,549
27	Federal Tax Net Income	(164,564,966)
28	Show Computation of Tax:	
29	Federal Income Tax at 21.00%	(34,558,643)
30	Provision to Return Adjustment	(385,961)
31	Tax Reserve Changes	2,327

32	Tax Settlement	
33	Renewable Energy Production Tax Credits	(185,185,275)
34	Other Federal Tax Credits	
35	[a] Federal Income Tax Accrual	(220,127,552)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ComputationOfTaxDescription

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.
Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:
PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:
Energy West Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:
Aardwolf Transfer Co., Inc.
ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Relocations, Inc.
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company

BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Can-Am Generation LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC

Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Modular LNG Holdings, Inc.
Moholland Transfer, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.

Morton Bay Geothermal LLC
MPT Heartland Development, LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJP, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation

BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Power Resources, Inc.
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Combined Van Lines, Inc.
Commonsite, Inc.
Cordova Energy Company LLC

Cove Point GP Holding Company, LLC
Crossroads Moving & Storage, Inc.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Brine, LLC
Eastern Energy Field Services, Inc.
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Properties, Inc.
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company

HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff-Drees Realty, Inc.
IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
Jim Huff Realty, Inc.
Joe Mohelland Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Cherry Creek, LLC
Kentwood Real Estate City Properties, LLC
Kentwood Real Estate DTC, LLC
Kentwood Real Estate Services, LLC

Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.

Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Associates of New Jersey, Inc.
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Settlements of Pennsylvania, LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
Silvermine Ventures LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC

SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Tioga Properties, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
ACCRA MANUFACTURING INC
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC

Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation

Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orien Risk Analysts, Inc.
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC

Affiliated Agency Operations Co.
Affinity Insurance Agency, Inc.
Affordable Housing Partners, Inc.
AIHL Re LLC
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.
Alleghany Capital Corporation
Alleghany Capital Corporation
Alleghany Corporation
Alleghany Corporation
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
APACE Holding Company LLC
ARCTURUS MANUFACTURING CORPORATION
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC

BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BMB Machine Enterprises, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S. Inc.
Borsheim Jewelry Company, Inc
Bourn & Koch, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Capitol Facilities Corporation (Wisconsin)
Capitol Indemnity Corporation
Capitol Specialty Insurance Corporation
CapSpecialty, Inc.
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS

GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO Discovery Corporation
GEICO Endeavor Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Perspective Corporation
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hoffman Burial Supplies, Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc

Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
IPS Professional Engineers and Architects, PC
IPS-Integrated Project Services Corp.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Jazwares Canada Holdings Inc.
Jazwares Canada LP
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Landmark American Insurance Company
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.

PCC STRUCTURALS INC
Penn Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Piper Finance Company
Platte River Insurance Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
Precision Cutting Technologies, Inc.
PRECISION FOUNDERS INC
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
Professional Risk Management Services, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Resurgens Specialty Underwriting, Inc.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Rochester Crematory, Inc.
Roxell USA, Inc.

RSUI Group, Inc.
RSUI Indemnity Company
RSUI Insurance Exchange RPG, Inc.
RSUI Insurance Exchange RPG, Inc.
RSUI Surplus Lines Insurance Services, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shaw Watershed Holdings, LLC.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Solve Tools
Sonnax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPS INTERNATIONAL INVESTMENT COMPANY

CATA Services Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
CH Industries, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
Covington Specialty Insurance Company
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments

CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Daniels-Head General Agency, Inc.
Daniels-Head Insurance Agency, Inc. (CA)
Daniels-Head Insurance Agency, Inc. (TX)
Daniels-Head Management Corp.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
Diamond Technology Innovations, Inc.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
Easley Custom Plastics, Inc.
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Fair American Insurance and Reinsurance Company
Fair American Select Insurance Company
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company

FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.

Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.

McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.
Memorial Monuments & Vaults, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller Sage Holdings, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.

NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company

SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC
TBS USA, Inc.
Tenn-Tex Plastics, Inc.
TEXAS HONING INC
The Ben Bridge Corporation
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
Thermoform Plastics, Inc.
THI ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transatlantic Holdings, Inc.
Transatlantic Reinsurance Company
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TransRe Underwriting Managers Agency Ltd.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.

TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGING CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
W&W Steel Company
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
Wilbert Funeral Services, Inc.
Wilbert, Inc.

World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WWEPL Holdings Corp.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
Xelix Distribution, Inc.
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1					0	0				0					
2	**Subtotal Federal Tax**				0	0				0	0				
3	**Subtotal State Tax**				0	0				0	0				
4	**Subtotal Local Tax**				0	0				0	0				
5	**Subtotal Other Tax**				0	0				0	0				
6	Property Tax	Property Tax	Arizona		1,197,572	0	29,263	1,212,203		14,632	0	29,263			
7	Property Tax	Property Tax	California		0	0	3,360,987	3,360,987		0	0	2,997,876			(a) 363,111
8	Property Tax	Property Tax	Colorado		2,240,000	0	1,767,781	2,257,781		1,750,000	0	1,766,738			(a) 1,043
9	Property Tax	Property Tax	Idaho		3,547,708	0	5,042,046	5,623,456		2,966,298	0	4,977,371			(a) 64,675
10	Property Tax	Property Tax	Montana		3,233,042	0	6,391,926	6,437,103		3,187,865	0	6,391,926			
11	Property Tax	Property Tax	New Mexico		0	0	18,903	18,903		0	0	18,903			
12	Property Tax	Property Tax	Oregon		0	20,070,575	42,880,097	45,550,878		0	22,741,356	40,415,212			(a) 2,464,885
13	Property Tax	Property Tax	Utah		869,652	0	53,585,245	64,221,345		548,955	10,315,403	54,077,120			(a) (491,875)
14	Property Tax	Property Tax	Washington		9,700,000	0	8,645,391	9,345,391		9,000,000	0	8,441,493			(a) 203,898
15	Property Tax	Property Tax	Wyoming		10,382,252	0	23,068,433	21,916,436		11,534,249	0	22,850,693			(a) 217,740
16	Goshute Possessory Interest	Property Tax	Idaho		0	0	31,415	31,415		0	0	31,415			
17	Sho-Ban Possessory Interest	Property Tax	Utah		0	0	298,571	298,571		0	0	298,571			
18	Navajo Possessory Interest	Property Tax	Utah		7,727	0	15,000	7,727		15,000	0	15,000			
19	Ute Possessory Interest	Property Tax	Colorado		0	0	46,678	46,678		0	0	46,678			
20	Crow Possessory Tax	Property Tax	Montana		79,000	0	85,646	164,646		0	0	85,646			
21	Umatilla Possessory Interest	Property Tax	Oregon		0	0	126,065	126,065		0	0	126,065			
22	**Subtotal Property Tax**				31,256,953	20,070,575	145,393,447	160,619,585	0	29,016,999	33,056,759	142,569,970	0	0	2,823,477
23	**Subtotal Real Estate Tax**				0	0				0	0				
24	Federal Unemployment Tax	Unemployment Tax			5,852	0	220,477	201,062		25,267	0				(a) 220,477
25	Federal Unemployment Tax	Unemployment Tax	Arizona		0	0	140	141		(1)	0				(a) 140
26	Unemployment Tax	Unemployment Tax	California		469	0	13,872	13,983		358	0				(a) 13,872
27	Unemployment Tax	Unemployment Tax	Colorado		0	0	225	633		(408)	0				(a) 225
28	Unemployment Tax	Unemployment Tax	Florida		0	0	189	378		(189)	0				(a) 189
29	Unemployment Tax	Unemployment Tax	Idaho		747	0	15,936	18,400		(1,717)	0				(a) 15,936
30	Unemployment Tax	Unemployment Tax	Nevada		0	0	2,420	2,804		(384)	0				(a) 2,420
31	Unemployment Tax	Unemployment Tax	Oregon		54,361	4,497	1,364,325	1,122,978		295,708	4,497				(a) 1,364,325
32	Unemployment Tax	Unemployment Tax	Texas		(7)	0	130	191		(68)	0				(a) 130
33	Unemployment Tax	Unemployment Tax	Utah		4,686	0	228,214	251,801		(18,901)	0				(a) 228,214

34	Unemployment Tax	Unemployment Tax	Washington		14,068	0	68,208	(135,069)		217,345	0				68,208
35	Unemployment Tax	Unemployment Tax	Minnesota		0	0	5			5	0				5
36	Unemployment Tax	Unemployment Tax	Montana		0	0	480	840		(360)	0				480
37	Unemployment Tax	Unemployment Tax	Missouri		0	0	145	145		0	0				145
38	Unemployment Tax	Unemployment Tax	South Carolina		0	0	8	27		(19)	0				8
39	Unemployment Tax	Unemployment Tax	Wyoming		3,674	0	31,680	32,031		3,323	0				31,680
40	**Subtotal Unemployment Tax**				83,850	4,497	1,946,454	1,510,345		519,959	4,497				1,946,454
41	Use Tax	Sales And Use Tax	California		53,471	0	981,561	937,073		97,959					981,561
42	Use Tax	Sales And Use Tax	Idaho		4,727	0	191,212	164,205		31,734					191,212
43	Use Tax A	Sales And Use Tax	Utah		232,908	0	6,426,483	5,986,814		672,577					6,426,483
44	Use Tax B	Sales And Use Tax	Utah		0	0	1,056,186			1,056,186					1,056,186
45	Use Tax	Sales And Use Tax	Washington		33,506	0	592,842	537,945		88,403					592,842
46	Use Tax	Sales And Use Tax	Wyoming		46,216	0	949,780	883,471		112,525					949,780
47	**Subtotal Sales And Use Tax**				370,828	0	10,198,064	8,509,508	0	2,059,384	0	0	0	0	10,198,064
48	Federal Income Tax	Income Tax			0	0	(220,127,552)	(204,121,999)	16,005,553	0	0	(227,053,116)			6,925,564
49	Income Tax	Income Tax	Arizona		0	0	46,522	33,368	(13,154)	0	0	35,694			10,828
50	Franchise - Income Tax	Income Tax	California		0	0	(724,136)	90,800	814,936	0	0	(815,507)			91,371
51	Income Tax	Income Tax	Colorado		0	0	(263)		263	0	0	(444)			181
52	Income Tax	Income Tax	Idaho		0	0	(455,412)	(20)	455,392	0	0	(547,008)			91,596
53	Corporate License - Income Tax	Income Tax	Montana		0	0	(74,832)	43,966	118,798	0	0	(87,613)			12,781
54	Income Tax	Income Tax	New Mexico		0	0	(25,299)	6,197	31,496	0	0	(30,065)			4,766
55	Excise - Income Tax	Income Tax	Oregon		0	0	(3,479,627)	319,900	3,799,527	0	0	(4,131,803)			652,176
56	City of Portland - Income Tax	Income Tax	Oregon		0	0	(9,670)	13,200	22,870	0	0	(12,436)			2,766
57	Corporate Activity Tax	Income Tax	Oregon		0	0	6,713,065	5,869,102	(843,963)	0	0	6,713,065			
58	Metro Business Income Tax	Income Tax	Oregon		0	0	(4,302)	6,100	10,402	0	0	(4,302)			
59	Public Utility Tax	Income Tax	South Carolina		0	0	25	25		0	0	25			
60	Income Tax	Income Tax	Utah		0	0	(3,079,741)	1,162,234	4,241,975	0	0	(3,781,725)			701,984
61	**Subtotal Income Tax**				0	0	(221,221,222)	(196,577,127)	24,644,095	0	0	(229,715,235)			8,494,013
62	Natural Gas Use Tax	Excise Tax	Washington		482,922	0	5,964,101	4,554,194		1,892,829	0				5,964,101
63	Forest Excise Tax	Excise Tax	Washington		0	0	36,675	36,675		0	0				36,675
64	**Subtotal Excise Tax**				482,922	0	6,000,776	4,590,869		1,892,829	0				6,000,776
65	**Subtotal Fuel Tax**				0	0				0	0				
66	**Subtotal Federal Insurance Tax**				0	0				0	0				
67	Local Franchise Tax	Franchise Tax	California		1,376,900	0	1,533,785	1,418,485		1,492,200		1,533,785			
68	Local Franchise Tax	Franchise Tax	Oregon		4,975,359	0	28,407,493	28,095,837		5,287,015		28,407,493			
69	Local Franchise Tax	Franchise Tax	Utah		0	0	7,930	7,930		0		7,930			
70	Local Franchise Tax	Franchise Tax	Washington		0	0	800	800		0		800			
71	Local Franchise Tax	Franchise Tax	Wyoming		287,700	0	1,864,053	1,865,853		285,900		1,864,053			
72	**Subtotal Franchise Tax**				6,639,959	0	31,814,061	31,388,905		7,065,115		31,814,061			
73	**Subtotal Miscellaneous Other Tax**				0	0				0	0				
74	**Subtotal Other Federal Tax**				0	0				0	0				
75	KWh	Other State Tax	Idaho		16,861	0	40,064	38,731		18,194	0	40,064			
76	Wholesale Energy	Other State Tax	Montana		54,000	0	274,079	263,079		65,000	0	274,079			
77	Energy License	Other State Tax	Montana		75,000	0	379,219	369,219		85,000	0	379,219			
78	Commerce Tax	Other State Tax	Nevada		15,000	0	15,714	18,714		12,000	0	15,714			
79	Department of Energy	Other State Tax	Oregon			860,083	1,617,118	1,514,071		0	757,036	1,617,118			
80	Public Utility Tax	Other State Tax	Washington		1,440,000	0	15,481,343	15,321,343		1,600,000	0	15,481,343			
81	Business and Occupation Tax	Other State Tax	Washington		4,000	0	18,970	19,770		3,200	0	18,970			

82	Wind Generation Tax	Other State Tax	Wyoming		2,091,960	0	2,229,076	2,113,305		2,207,731	0	2,229,076			
83	Annual Report	Other State Tax	Wyoming		0	0	105,475	105,475		0	0	105,475			
84	**Subtotal Other State Tax**				3,696,821	860,083	20,161,058	19,763,707		3,991,125	757,036	20,161,058			
85	**Subtotal Other Property Tax**				0	0				0	0				
86	**Subtotal Other Use Tax**				0	0				0	0				
87	**Subtotal Other Advalorem Tax**				0	0				0	0				
88	**Subtotal Other License And Fees Tax**				0	0				0	0				
89	Federal FICA Tax	Payroll Tax			13,293,562	24,707	39,590,689	52,256,328		627,923	24,707				39,590,689 (bb)
90	Tri-Met Transit Tax	Payroll Tax	Oregon		411,626	0	1,168,226	1,967,052		(387,200)	0				1,168,226 (bc)
91	Lane Transit Tax	Payroll Tax	Oregon		0	0	1,482	1,482		0	0				(bd)1,482
92	Family and Medical Leave	Payroll Tax	Washington		9,429	0	48,043	56,846		626	0				(be)48,043
93	**Subtotal Payroll Tax**				13,714,617	24,707	40,808,440	54,281,708		241,349	24,707				40,808,440
94	**Subtotal Advalorem Tax**				0	0				0	0				
95	**Subtotal Other Allocated Tax**				0	0				0	0				
96	**Subtotal Severance Tax**				0	0				0	0				
97	**Subtotal Penalty Tax**				0	0				0	0				
98	**Subtotal Other Taxes And Fees**				0	0				0	0				
40	TOTAL				56,245,950	20,959,862	35,101,078	84,087,500	24,644,095	44,786,760	33,842,999	(35,170,146)			70,271,224

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of the balance.

(c) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of the balance.

(e) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(i) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(j) Concept: TaxAdjustments

$ (29,425) Account 146, Accounts receivable from other associated companies (814,538) Account 182.3, Other Regulatory Assets, which represents a reclassification of the balance$ (843,963)

(k) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(l) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(m) Concept: TaxesIncurredOther

$ 143,719 Account 408.2, Taxes other than income taxes, other income and deductions 219,392 Account 107, Construction work in progress$ 363,111

(n) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(o) Concept: TaxesIncurredOther

$ 242 Account 408.2, Taxes other than income taxes, other income and deductions 64,433 Account 107, Construction work in progress$ 64,675

(p) Concept: TaxesIncurredOther

$ 24,998 Account 408.2, Taxes other than income taxes, other income and deductions 178,975 Account 589, Rents 2,260,912 Account 107, Construction work in progress$ 2,464,885

(q) Concept: TaxesIncurredOther

$ 50,183 Account 408.2, Taxes other than income taxes, other income and deductions 304,883 Account 107, Construction work in progress (846,941) Account 419, Interest and Dividend Income$ (491,875)

(r) Concept: TaxesIncurredOther

$ 41,297 Account 408.2, Taxes other than income taxes, other income and deductions 162.601 Account 107, Construction work in progress$ 203,898

(s) Concept: TaxesIncurredOther

$ 2,561 Account 408.2, Taxes other than income taxes, other income and deductions 16,451 Account 589, Rents 198,728 Account 107, Construction work in progress$ 217,740

(t) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(u) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(v) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(w) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(x) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(y) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(z) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(aa) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ab) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ac) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ad) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ae) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(af) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ag) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ah) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ai) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(aj) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ak) Concept: TaxesIncurredOther

Charged to same account as related goods.

(al) Concept: TaxesIncurredOther

Charged to same account as related goods.

(am) Concept: TaxesIncurredOther

$ 706,767 Account 107, Construction work in progress 294,486 Account 589, Rents 54,933 Account 431, Other interest expense$ 1,056,186

(an) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ao) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ap) Concept: TaxesIncurredOther

Account 409.2, Income Taxes - Federal, which represents income tax applicable to other income and deductions.

(aq) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ar) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(as) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(at) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(au) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(av) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(aw) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ax) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ay) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(az) Concept: TaxesIncurredOther

Account 151, Fuel stock

(ba) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(bb) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(bc) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(bd) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(be) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	2,515,150			[a] 411.4	1,050,016		1,465,134	39.3 years	
6	30	2,472,239			[a] 420	153,688		2,318,551	24.0 years	
7	Idaho (Pre-2013)	19,491			[a] 411.4	5,710		13,781	39.3 years	
8	Idaho	24,871			[a] 420	3,951		20,920	30.0 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	5,031,751				1,213,365		3,818,386		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										`
11	Idaho (nonutility)	6,913,905	190	1,489,376	420	2,343,756	[a](145,472)	5,914,053	30.0 years	
47	OTHER TOTAL	6,913,905		1,489,376		2,343,756	(145,472)	5,914,053		
48	GRAND TOTAL	11,945,656		1,489,376		3,557,121	(145,472)	9,732,439		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 2

(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 1

(c) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 2

(d) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 1

(e) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Represents an adjustment to the prior year balance that was made in the current year.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Working Capital Deposits	5,754,523	131	83,489	374,000	6,045,034
2	Reclamation Costs - Trapper Mine	8,351,853	131	1,074,776	3,752,289	11,029,366
3	Western Coal Carriers Benefits Obligation	8,402,000	131, 557	2,657,747	578,747	6,323,000
4	Deferred Compensation Plans	8,681,202	131	2,761,024	718,491	6,638,669
5	Long-Term Incentive Plan	25,936,127	131	4,126,535	1,898,575	23,708,167
6	Regulated Environmental Liabilities	75,321,198	131, 182.3	16,382,988	4,819,734	63,757,944
7	Non-Regulated Environmental Liabilities	1,600,135	131, 426.5	63,173	74,366	1,611,328
8	[a] Unearned Joint Use Pole Contact Revenue	3,368,763	454	7,550,697	7,805,628	3,623,694
9	Miscellaneous Security Deposits	100,169				100,169
10	[b] Lease Incentives	62,124	931	31,062		31,062
11	Cowlitz/Lewis River Operations and Maintenance (1)	133,109	539	330,572	338,509	141,046
12	Employee Housing Security Deposits	21,200	131	2,100	2,500	21,600
13	Cogeneration Bonds - Sunnyside	413,417				413,417
14	Transmission Security Deposits	13,920,990	131	6,836,500	27,382,330	34,466,820
15	Transmission Service Deposits	2,283,559	131, 228.4, 235, 456	1,129,493	2,473,760	3,627,826
16	MCI F.O.G. Wire Lease (1)	559,520	454	3,356,946	3,356,912	559,486
17	Unamortized Contract Values	18,314,273	242	18,314,273		
18	Accrued Right-of-Way Obligations	1,853,251			120,391	1,973,642
19	[a] Facility Use Fee	741,798	451, 456	163,340	118,136	696,594
20	IT Software Licenses		131	352,754	2,980,865	2,628,111
21	Deer Creek Accrued Royalties	14,848,926	182.3	27,745	626,622	15,447,803
22	Deferred Revenue - Other	16,439	185	155,676	140,535	1,298
23	Vendor Retention				68,708,063	68,708,063
24	Klamath Settlement Obligation	2,377,939	131, 545	2,668,738	290,799	
25	Transmission Study Deposits for Financial Security	44,379,660	131	18,250,640	80,204,070	106,333,090
26	Transmission Study Deposits for Site Control	260,000	131	70,000	1,270,000	1,460,000
27	Transmission Deposits for Cluster Studies		131, 456, 561.7	4,492,595	38,211,000	33,718,405
47	TOTAL	237,702,175		90,882,863	246,246,322	393,065,634

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is one year.

(b) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is one year.

(c) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is nine years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	143,583,856	1,770,913	11,200,225							134,154,544
5	Other										
5.1	Other:										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	143,583,856	1,770,913	11,200,225							134,154,544
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other:										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	143,583,856	1,770,913	11,200,225							134,154,544
18	Classification of TOTAL										
19	Federal Income Tax	117,070,605	438,204	8,126,361							109,382,448
20	State Income Tax	26,513,251	1,332,709	3,073,864							24,772,096
21	Local Income Tax										

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,054,144,040	621,547,313	501,202,107			182.3, 254	3,199,918	182.3, 254	9,056,729	3,180,346,057
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,054,144,040	621,547,313	501,202,107				3,199,918		9,056,729	3,180,346,057
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,054,144,040	621,547,313	501,202,107				3,199,918		9,056,729	3,180,346,057
10	Classification of TOTAL										
11	Federal Income Tax	2,508,289,527	432,483,780	332,829,950				1,385,962		6,198,662	2,612,756,057
12	State Income Tax	545,854,513	189,063,533	168,372,157				1,813,956		2,858,067	567,590,000
13	Local Income Tax										

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	332,001,087	172,679,436	42,908,460	269,402	4,727,790	182.3, 190, 283	2,370,377	182.3, 190, 283	6,464,002	461,407,300
4	Other	50,540,917	12,421,237	7,774,052	257,259,214	204,423,785	190, 283	6,462,857	190, 283	2,363,073	103,923,747
9	TOTAL Electric (Total of lines 3 thru 8)	382,542,004	185,100,673	50,682,512	257,528,616	209,151,575		8,833,234		8,827,075	565,331,047
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	382,542,004	185,100,673	50,682,512	257,528,616	209,151,575		8,833,234		8,827,075	565,331,047
20	Classification of TOTAL										
21	Federal Income Tax	312,127,790	149,803,681	40,206,294	212,140,773	172,699,471		7,282,452		7,277,430	461,161,457
22	State Income Tax	70,414,214	35,296,992	10,476,218	45,387,843	36,452,104		1,550,782		1,549,645	104,169,590
23	Local Income Tax										

NOTES

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - ID	180,721	440, 442, 444	4,144,282	5,173,306	1,209,745
2	DSM Balancing Account - WA	3,349,563	440, 442, 444	13,714,526	13,733,421	3,368,458
3	Oregon Energy Conservation Charge	3,879,268	440, 442, 444	55,312,943	58,532,393	7,098,718
4	[p] Deferred Excess Net Power Costs - CA	2,337,036	555.0	346,153		1,990,883
5	[q] Deferred Excess Net Power Costs - WA	2,765,908	555, 419, 431	5,315,791	2,549,883	
6	[r] Deferred Excess RECs in Rates - UT	1,325,405	456	1,422,130	1,138,791	1,042,066
7	Deferred Excess RECs in Rates - WA	39,819			79,201	119,020
8	[s] Deferred Excess RECs in Rates - WY	441,206	456	165,065	20,167	296,308
9	Decoupling Mechanism - WA	331,751			3,209,814	3,541,565
10	[w] Investment Tax Credit	674,938	190	281,115	135	393,958
11	[f] Deferred Income Tax Electric	1,306,118,856	190, 282, 411.1	152,016,415	9,070,979	1,163,173,420
12	Corporate Activity Tax - OR		409.1	761,825	935,846	174,021
13	[p] Excess Income Tax Deferral	19,158,352	440, 442, 444	13,290,673	3,439,873	9,307,552
14	Tax on Bonus Depreciation - WY	344,484			32,317	376,801
15	[h] Other Postretirement	26,296,471	128	30,317	9,050,907	35,317,061
16	[i] Postemployment Costs	8,555,713			1,421,128	9,976,841
17	Revenues Subject to Refund - WA	2,847,187	440, 442, 444	2,145,161		702,026
18	Bridger Mine Depreciation and Reclamation - OR	3,639,439			3,639,439	7,278,878
19	Bridger Mine Depreciation and Reclamation - WA	2,549,408			2,549,408	5,098,816
20	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,518,308	131	87,881		2,430,427
21	Cholla Plant Unit No. 4 Decommissioning Costs - OR	8,357,894	131	386,916		7,970,978
22	Cholla Plant Unit No. 4 Decommissioning Costs - UT	19,048,498	131	654,278		18,394,220
23	Cholla Plant Unit No. 4 Decommissioning Costs - WY		131	372,907	617,828	244,921
24	Deferral of Coal Plant Closure Costs - WA	1,355,736			1,355,736	2,711,472
25	Klamath Hydro Dam Removal - CA	261,298	232	237		261,061
26	[l] Unrealized Gain on Derivative Contracts	53,042,179			217,381,809	270,423,988
27	[a1] Greenhouse Gas Allowance Compliance Costs - CA	6,204,855	456	71,527	1,718,591	7,851,919
28	Emergency Service Resiliency Program - CA	614,181	908	376,221		237,960
29	Solar Incentive Program - UT	1,448,448	440, 442, 444	627,325	35,375	856,498
30	STEP Pilot Program - UT	10,862,491	598	3,499	542,308	11,401,300
31	Renewable Portfolio Standards Compliance - OR (1)	287,530	555	827,192	693,901	154,239
32	Deferred Independent Evaluator Costs - UT	349,745	131	349,745		
33	Alternative Rate For Energy (CARE) - CA	625,982	921, 922, 923, 909	597,764	4,181	32,399
34	Utah Home Energy Lifeline	1,370,303	142, 232	1,632,473	1,359,942	1,097,772
35	California Energy Savings Assistance Program	602,947	908, 909, 929	589,915	18,484	31,516
36	FERC Rate True-up - OR (3)	7,940,350	456	4,075,388	157,361	4,022,323
37	BPA Balancing Account - WA	835,010	143.0	1,007,621	172,611	
38	BPA Balancing Account - ID	27,912	143.0	27,912		

39	Blue Sky - CA	134,326	440, 442	62,596	91,161	162,891
40	Blue Sky - OR	2,238,078	440, 442, 456	6,972,427	6,369,038	1,634,689
41	Blue Sky - ID	149,565	440, 442	38,174	69,626	181,017
42	Blue Sky - UT	5,654,685	440, 442	3,604,954	3,332,530	5,382,261
43	Blue Sky - WA	500,146	440, 442	282,838	334,858	552,166
44	Blue Sky - WY	658,079	440, 442	283,549	242,167	616,697
45	Depreciation Study Deferral - OR (3)	5,357,364	440, 442, 444	2,767,922	201,816	2,791,258
46	Deferred Steam Accelerated Depreciation - WA (3)	34,836,222	440, 442, 444	17,418,111		17,418,111
47	Direct Access 5-Year Opt Out - OR (10)	6,807,764	442	1,769,316	175,414	5,213,862
48	Transportation Electrification Program - CA	219,797			10,163	229,960
49	Transportation Electrification Pilot - UT		908	643,898	5,688,047	5,044,149
50	Oregon Clean Fuels Program	4,969,428	131	1,176,546	5,824,566	9,617,448
51	Wildland Fire Mitigation Balancing Account - UT	997,769	440, 442, 444, 921	997,769		
52	Pryor Mountain - OR	142,788			221,339	364,127
53	Fly Ash Sales - OR				1,700,000	1,700,000
54	Arrearage Payments Program - WA				234,000	234,000
41	TOTAL	1,563,255,203		296,653,297	363,129,860	1,629,731,766

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average life is approximately one year.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average life is approximately one year.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average life is approximately one year.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average life is approximately one year.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is 39 years.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately three years.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately five years.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is one year.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Includes California Solar on Multifamily Affordable Housing.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately five years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	2,078,412,458	1,958,953,927	18,425,415	17,904,789	1,775,303	1,744,648
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,678,840,782	1,593,558,298	19,570,243	18,839,074	225,281	221,531
5	Large (or Ind.) (See Instr. 4)	1,324,779,894	1,277,511,464	19,058,783	19,415,943	32,930	33,024
6	(444) Public Street and Highway Lighting	14,513,894	14,615,254	109,655	114,128	3,534	3,577
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	5,096,547,028	4,844,638,943	57,164,096	56,273,934	2,037,048	2,002,780
11	(447) Sales for Resale	[12]293,666,727	[12]193,761,115	4,836,292	5,112,797		
12	TOTAL Sales of Electricity	5,390,213,755	5,038,400,058	62,000,388	61,386,731	2,037,048	2,002,780
13	(Less) (449.1) Provision for Rate Refunds	(3,239,918)					
14	TOTAL Revenues Before Prov. for Refunds	5,393,453,673	5,038,400,058	62,000,388	61,386,731	2,037,048	2,002,780
15	Other Operating Revenues						
16	(450) Forfeited Discounts	8,373,236	6,408,701				
17	(451) Miscellaneous Service Revenues	[12]7,685,047	8,632,229				
18	(453) Sales of Water and Water Power	4,980	9,345				
19	(454) Rent from Electric Property	19,493,725	18,185,617				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	[12]50,383,628	59,425,166				
22	(456.1) Revenues from Transmission of Electricity of Others	187,147,115	161,828,009				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	273,087,731	254,489,067				
27	TOTAL Electric Operating Revenues	5,666,541,404	5,292,889,125				

Line12, column (b) includes $ 300,524,000 of unbilled revenues.
Line12, column (d) includes 3,281,322 MWH relating to unbilled revenues

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: SalesForResale

For a complete list of the number of customers during 2022 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2021 Form No. 1.

(b) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2022	2021
Account service charges - application fees, disconnects, reconnects and returned check charges	$ 6,710,656	$ 6,887,413
Customer contract flat rate billings and facility buyout charges	$ 969,666	$ 1,737,897

(c) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2022	2021
Renewable energy credit sales, net of deferrals and amortization	$ 14,283,978	$ 13,757,319
Fly-ash and by-product sales	$ 13,842,399	$ 15,364,905
Amortization of California greenhouse gas allowance revenue	$ 11,984,507	$ 7,660,217
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	$ 4,075,388	$ 6,845,756
Amortization of Oregon clean fuels program credits	$ 1,168,860	$ 1,036,986
Revenues from generation interconnection and transmission service request studies	$ 1,402,859	$ 1,580,721
Timber sales	$ 1,022,015	$ 762,608
Steam sales	$ 999,434	$ 363,351
Phase shifting equipment fee from Western Electricity Coordinating Council	$ 345,847	$ 588,884
Wind-based ancillary services	$ 282,834	$ 10,429,829
Maintenance charges for work on joint-owned transmission facilities	(a)	$ 593,004

(a) Amount is less than $250,000.

(d) Concept: SalesForResale

For a complete list of the number of customers during 2022 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2021 Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06BLSKY01R - BLUESKY ENERGY		(1)			0.0000
2	CALIFORNIA - 06CHCK000R-CA RES CHECK M			1		0.0000
3	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		3,409			0.0000
4	CALIFORNIA - 06NBDDL136-NET BL LOW INC RES DEL NORTE	26	2,269	3	8,667	0.0873
5	CALIFORNIA - 06NBLDL136-NET BILLING LOW INC-RES	91	9,500	9	10,111	0.1044
6	CALIFORNIA - 06NBLDN136-NET BLNG LOW INC-RES DELNORTE	226	22,399	25	9,040	0.0991
7	CALIFORNIA - 06NETBL136-CALIFORNIA NET BILLING RES	653	65,110	62	10,532	0.0997
8	CALIFORNIA - 06NETMT135 - CA RES NET METERING	3,189	353,273	540	5,906	0.1108
9	CALIFORNIA - 06OALT015R-OUTD AR LGT SR	242	62,657	257	942	0.2589
10	CALIFORNIA - 06RESD000D-RES SRVC	182,389	22,691,177	17,459	10,447	0.1244
11	CALIFORNIA - 06RESDDL06-CA LOW INCOME	123,288	15,251,000	11,103	11,104	0.1237
12	CALIFORNIA - 06RGNSV025-CA SMALL GENERAL SVC-RES	1,382	174,392	476	2,903	0.1262
13	CALIFORNIA - 06RNM25135 - CA NET MTR, GEN SVC-RES		(78)	1		0.0000
14	CALIFORNIA - 06RESD0DM9 - MULTI FAMILY	226	25,591	6	37,667	0.1132
15	CALIFORNIA - 06RESD0DS8-MULT FAM SBMET	1,944	170,541	19	102,316	0.0877
16	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		1,247,606			0.0000
17	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(539,281)			0.0000
18	CALIFORNIA - 06RESD00DN - CA RES SRVC - DEL NORTE CTY	80,616	10,049,657	7,081	11,385	0.1247
19	CALIFORNIA - DSM REVENUE-RESIDENTIAL		879,277			0.0000
20	CALIFORNIA - BLUE SKY REVENUE-RESIDENTIAL		57,411			0.0000
21	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		183,746			0.0000
22	IDAHO - 07BLSKY01R-BLUESKY ENERGY		(1)			0.0000
23	IDAHO - 07LNX00010-MNTHLY 80%GUAR		1,197			0.0000
24	IDAHO - 07LNX00035-ADV 80%MO GUAR		178			0.0000
25	IDAHO - 07NBL36136-ID TOU RES NET BILLING	663	37,335	65	10,045	0.0563
26	IDAHO - 07NETBL136-ID RES NET BILLING	2,381	210,985	393	6,059	0.0886
27	IDAHO - 07NETMT135 - ID RESIDENTIAL NET METERING	8,938	920,401	1,130	7,910	0.1030
28	IDAHO - 07NMT36135-IDAHO TIME-OF-DAY RES NET MTR	3,749	253,467	268	13,989	0.0676
29	IDAHO - 07OALT07AR-SECURITY AR LG	88	21,237	110	800	0.2413
30	IDAHO - 07RESD0001-RES SRVC	611,618	71,993,105	58,625	10,433	0.1177
31	IDAHO - 07RESD0036-RES SRVC-OPTIO	179,736	18,524,391	10,037	17,907	0.1031
32	IDAHO - 07RGNSV06A-ID LRG GENERAL SVC-RES	350	30,035	4	87,500	0.0858
33	IDAHO - 07RGNSV23A-ID SMALL GENERAL SVC-RES	10,624	1,189,866	1,156	9,190	0.1120
34	IDAHO - 07RN23A136-RES NET BILLING SMALL GEN SVC	4	(40)	1	4,000	(0.0100)
35	IDAHO - 07RNM23135-RES USE NET MTR SMALL GEN SVC	330	27,102	9	36,667	0.0821
36	IDAHO - 07UPPL000R-BASE SCH FALL			2		0.0000
37	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		573,143			0.0000
38	IDAHO - DSM REVENUE-RESIDENTIAL		1,957,315			0.0000
39	IDAHO - BLUE SKY REVENUE-RESIDENTIAL		34,906			0.0000
40	OREGON - 01CHCK000R-RES CHECK MTR			1		0.0000

41	OREGON - 01COST0004 - 01RESD0004	5,387,045	276,717,598			0.0514
42	OREGON - 01COST0006 - 01RESD0006	1,908	80,610			0.0422
43	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	97,259	4,878,404			0.0502
44	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	46,323	2,258,769			0.0488
45	OREGON - 01FXRENEWR - Fixed Renewable Blue Sky		(2)			0.0000
46	OREGON - 01HABIT004 - 01RESD0004	65,611	3,329,247			0.0507
47	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	188	9,652			0.0513
48	OREGON - 01LNX00102-LINE EXT 80% G		391			0.0000
49	OREGON - 01LNX00109-REF/NREF ADV +		9,769			0.0000
50	OREGON - 01NETMT135-NET METERING		4,655,264	11,099		0.0000
51	OREGON - 01NMT06135-RES TOU PILOT NET METERING		4,457	8		0.0000
52	OREGON - 01NMT07135-OR RES NET METERING LOW INC		15,000	29		0.0000
53	OREGON - 01NMTOU135-TOU NET METERING		29,441	58		0.0000
54	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,891	285,163	2,236	846	0.1508
55	OREGON - 01PTOU0004 - 01RESD0004	13,355	698,005			0.0523
56	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	27	1,387			0.0514
57	OREGON - 01RENEW004 - 01RESD0004	510,574	25,674,524			0.0503
58	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	621	31,727			0.0511
59	OREGON - 01RESD0004-RES SRVC		324,391,512	511,680		0.0000
60	OREGON - 01RESD0006-RES TIME-OF-DA		99,698	142		0.0000
61	OREGON - 01RESD0007-OR RESIDENTIAL LOW INCOME		3,563,637	5,397		0.0000
62	OREGON - 01RESD004T - RES Time Option		691,192	914		0.0000
63	OREGON - 01RESD007T-OR TOU RESIDENTIAL LOW INCOME		6,331	9		0.0000
64	OREGON - 01RESD0607-OR RES TOU PILOT LOW INC		638	1		0.0000
65	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES		7,839,603	16,946		0.0000
66	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES		1,491,824	215		0.0000
67	OREGON - 01RGNSB029-OR RES GEN SVC TOU PILOT					0.0000
68	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO		1,854	3		0.0000
69	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC		106,217	262		0.0000
70	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC		73,830	5		0.0000
71	OREGON - 01UPPL000R-BASE SCH FALL			2		0.0000
72	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE		415,681	466		0.0000
73	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE		373	1		0.0000
74	OREGON - 01VIR07136-OR RES VOLUME INCNTV LOW INC		1,112	1		0.0000
75	OREGON - OR GAIN ON SALE OF ASSET		(17,606)			0.0000
76	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		2,990,611			0.0000
77	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(1,129,026)			0.0000
78	OREGON - SOLAR FEED-IN REVENUE		1,896,436			0.0000
79	OREGON - OTHER CUSTOMER RETAIL REVENUE		354,816			0.0000
80	OREGON - COMMUNITY SOLAR REVENUE		239,865			0.0000
81	OREGON - DSM REVENUE-RESIDENTIAL		25,097,709			0.0000
82	OREGON - BLUE SKY REVENUE-RESIDENTIAL		855,293			0.0000
83	UTAH - 08BLSKY01R-BLUESKY ENERGY		(4)			0.0000
84	UTAH - 08CFR00001-MTH FACILITY S		735			0.0000
85	UTAH - 08CGENR136-UT RES TRANSITION GENERATION	688	77,118	80	8,600	0.1121
86	UTAH - 08CGNSL136-UT RES TRANSITION GEN-SOLEIL	2,706	277,670	600	4,508	0.1027
87	UTAH - 08CGR01136-UTAH RESIDENTIAL TRANS GEN	149,110	16,101,271	17,213	8,663	0.1080
88	UTAH - 08CGR01137-UT RES CUST GENERATION 137	75,782	8,233,828	9,854	7,690	0.1087
89	UTAH - 08CGR02136-UT RES TOU TRANSITION GEN	235	24,686	23	10,217	0.1050

90	UTAH - 08CGR02137-UT RES TOU CUST GEN 137	136	14,322	15	9,067	0.1053
91	UTAH - 08CGR03136-UTAH LOW INC RES TRANS GEN	775	83,693	93	8,333	0.1080
92	UTAH - 08CGR03137-UT LOW INC RES CUST GEN 137	320	34,676	41	7,805	0.1084
93	UTAH - 08CGR06136-RES USE, GEN SVC RATE, MANUAL	229	23,143	2	114,500	0.1011
94	UTAH - 08CGR23136-RESIDENTIAL SMALL GEN SVC	558	49,503	9	62,000	0.0887
95	UTAH - 08CGR23137-RES SM GEN SVC - CUST GEN 137	33	3,172	2	16,500	0.0961
96	UTAH - 08CGR2E136-UT RES EV TOU PILOT-TRAN GEN	14	1,083	1	14,000	0.0774
97	UTAH - 08CGR2E137-UT RES EV TOU PILOT CUST GEN	29	2,292	4	7,250	0.0790
98	UTAH - 08CGRA1137-UT RES CUST GEN AGGEGATED	146	15,746	22	6,636	0.1078
99	UTAH - 08CGRW1136-UT RES TRANS GEN-WATTSMART	63	6,837	9	7,000	0.1085
100	UTAH - 08CGRW1137-UT RES CUST GEN 137-WATTSMART	1,365	151,305	224	6,094	0.1108
101	UTAH - 08CGS23136-RES SMALL GEN SVC MANUAL	567	61,796	51	11,118	0.1090
102	UTAH - 08CHCK000R-UT RES CHECK M			1		0.0000
103	UTAH - 08COOLKPRR - Utah Cool Keeper Program		19			0.0000
104	UTAH - 08CRA23137-UT RES SML GEN SVC 137 AGGREG	1	157			0.1574
105	UTAH - 08LNX00001-MTHLY 80% GUAR		6,719			0.0000
106	UTAH - 08LNX00013-80% MNTHLY MIN		27,163			0.0000
107	UTAH - 08LNX00108-ANN COST MTHLY		1,187			0.0000
108	UTAH - 08MHTP0006-MOBILE HOME & TRAILER	12,009	911,684	9	1,334,333	0.0759
109	UTAH - 08MHTP0023-MOBILE HOME & TRAILER	138	10,706	1	138,000	0.0776
110	UTAH - 08NETAGFEE-> 6 NET METER AGGREGATION FEE		900	3		0.0000
111	UTAH - 08NETMT135 - Net Metering	149,126	17,688,544	29,598	5,038	0.1186
112	UTAH - 08NETMW135-UT RES NET METER-WATTSMART	2	273	1	2,000	0.1365
113	UTAH - 08NMT03135-LOW INCOME RES NET METERING	1,389	148,871	198	7,015	0.1072
114	UTAH - 08OALT007R-SECURITY AR LG	2,077	346,828	2,154	964	0.1670
115	UTAH - 08PTLD000R-POST TOP LIGHT	1	105	2	500	0.1046
116	UTAH - 08RCG23136-RES NET METER, SMALL GEN SVC	219	20,986	15	14,600	0.0958
117	UTAH - 08RCG23137-RES SMALL GEN SVC, CUST GEN	225	22,386	15	15,000	0.0995
118	UTAH - 08RESD0001-RES SRVC	7,400,302	798,019,919	811,149	9,123	0.1078
119	UTAH - 08RESD0002-RES SRVC-OPTIO	3,834	409,600	409	9,374	0.1068
120	UTAH - 08RESD0003-LIFELINE PRGRM	154,789	16,403,971	19,961	7,755	0.1060
121	UTAH - 08RESD002E-RES ELCTRC VEHICLE TOU PILOT	7,525	675,498	479	15,710	0.0898
122	UTAH - 08RESD003E-UT RES LOW INC ELEC V TOU PLT	19	1,978	2	9,500	0.1041
123	UTAH - 08RGNSV006-GEN SRVC-RES	128,356	9,535,425	309	415,392	0.0743
124	UTAH - 08RGNSV008-UT RESIDENTIAL GENERAL SVC	750	52,610	1	750,000	0.0701
125	UTAH - 08RGNSV023-GEN SRVC-RES	105,936	11,162,779	14,506	7,303	0.1054
126	UTAH - 08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	8,411	661,574	30	280,367	0.0787
127	UTAH - 08RNM06135 - UT NET MTR, GEN SVC-RES	3,621	293,322	11	329,182	0.0810
128	UTAH - 08RNM23135 - UT NET MTR, GEN SVC-RES	1,411	172,559	421	3,352	0.1223
129	UTAH - 08RNM6A135-RES GEN SVC NET METERING	22	3,898	3	7,333	0.1772
130	UTAH - 08RTCVLNGA-TCV LNX GAR		2,341			0.0000
131	UTAH - 08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	28,856	3,388,866			0.1174
132	UTAH - 08SSLR0003-RES LOW INC SUBSCR SOLAR	284	33,814	24	11,833	0.1191
133	UTAH - 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	55	7,740	17	3,235	0.1407
134	UTAH - 08UPPL000R-BASE SCH FALL			3		0.0000
135	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(160,143)			0.0000
136	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		20,252,439			0.0000
137	UTAH - SOLAR FEED-IN REVENUE		237,585			0.0000
138	UTAH - OTHER CUSTOMER RETAIL REVENUE		86,375			0.0000

139	UTAH - DSM REVENUE-RESIDENTIAL		9,692,053			0.0000
140	UTAH - BLUE SKY REVENUE-RESIDENTIAL		2,624,988			0.0000
141	WASHINGTON - 02BLSKY01R-BLUESKY ENERGY		1			0.0000
142	WASHINGTON - 02CHCK000R-WA RES CHECK M			1		0.0000
143	WASHINGTON - 02LNX00109-REF/NREF ADV +		1,253			0.0000
144	WASHINGTON - 02NETMT135 - WA RES NET METERING	19,437	2,084,299	1,869	10,400	0.1072
145	WASHINGTON - 02OALTB15R-WA OUTD AR LGT RES	874	101,426	962	909	0.1160
146	WASHINGTON - 02RESD0016-WA RES SRVC	1,565,461	160,040,410	102,963	15,204	0.1022
147	WASHINGTON - 02RESD0017-BILL ASSISTANC	104,580	10,709,403	6,384	16,382	0.1024
148	WASHINGTON - 02RESD0018-WA 3 PHASE RES	2,011	226,991	74	27,176	0.1129
149	WASHINGTON - 02RESD018X-WA 3 PHASE RES	268	29,100	11	24,364	0.1086
150	WASHINGTON - 02RESD019T-WA RESIDENTIAL TOU PILOT	121	11,860	8	15,000	0.0988
151	WASHINGTON - 02RGNSB024-WA SMALL GENERAL SVC-RES	21,897	2,761,438	3,440	6,365	0.1261
152	WASHINGTON - 02RGNSB036-RES LRG GEN SVC < 1000 KW	2,648	223,814	5	529,600	0.0845
153	WASHINGTON - 02RNM24135-RES NET METER SMALL GEN SVC	312	39,426	57	5,474	0.1264
154	WASHINGTON - RESIDENTIAL CUSTOMER BILL CREDITS		(144,457)			0.0000
155	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		801,150			0.0000
156	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		39,463			0.0000
157	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(2,516,791)			0.0000
158	WASHINGTON - DSM REVENUE-RESIDENTIAL		6,104,997			0.0000
159	WASHINGTON - BLUE SKY REVENUE-RESIDENTIAL		259,731			0.0000
160	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		18,028,989			0.0000
161	WYOMING - 05BLSKY01R-BLUESKY ENERGY - A					0.0000
162	WYOMING - 05LNX00102-LINE EXT 80% G		690			0.0000
163	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ - A	2,798	329,434	374	7,479	0.1178
164	WYOMING - 05OALT015R-OUTD AR LGT SR - A	775	87,186	921	841	0.1125
165	WYOMING - 05RESD0002-WY RES SRVC - A	930,026	99,463,793	103,559	8,981	0.1069
166	WYOMING - 05RESD0019-WY RES TOU PILOT	103	9,593	7	14,714	0.0931
167	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES - A	9,976	1,198,159	1,569	6,358	0.1201
168	WYOMING - 05RNM25135-WY RES SMALL GEN SVC NET MTR		267	1		0.0000
169	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		250,332			0.0000
170	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(216,060)			0.0000
171	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(30,021)			0.0000
172	WYOMING - DSM REVENUE-RESIDENTIAL - A		678,444			0.0000
173	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC - A		37,107			0.0000
174	WYOMING - BLUE SKY REVENUE-RESIDENTIAL - A		240,638			0.0000
175	WYOMING - 05BLSKY01R-BLUESKY ENERGY - B					0.0000
176	WYOMING - 05RESD0002-WY RES SRVC - B	118,129	12,701,432	12,788	9,237	0.1075
177	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES - B	589	88,057	153	3,850	0.1495
178	WYOMING - 05LNX00109-REF/NREF ADV +		5,587			0.0000
179	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ - B	921	114,555	145	6,352	0.1244
180	WYOMING - 05OALT015R-OUTD AR LGT SR - B	67	8,880	82	817	0.1325
181	WYOMING - 09RES00002			1		0.0000
182	WYOMING - 09RESD0002			4		0.0000
183	WYOMING - DSM REVENUE-RESIDENTIAL - B		87,318			0.0000
184	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC - B		1,675			0.0000
185	WYOMING - BLUE SKY REVENUE-RESIDENTIAL - B		21,015			0.0000
186	LESS MULTIPLE BILLINGS			(25,957)		
41	TOTAL Billed Residential Sales	18,360,662	2,065,924,458	1,775,303	10,379	0.1121

42	TOTAL Unbilled Rev. (See Instr. 6)	64,753	12,488,000			0.0007
43	TOTAL	18,425,415	2,078,412,458	1,775,303	10,379	0.1128

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	53,502	7,706,414	6,511	8,217	0.1440
2	CALIFORNIA - 06GNSV025F-GEN SRVC-< 20	919	158,956	84	10,940	0.1730
3	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	92,848	13,126,496	1,153	80,527	0.1414
4	CALIFORNIA - 06LGSV048T-LRG GEN SERV	26,960	2,518,446	9	2,995,556	0.0934
5	CALIFORNIA - 06NMT48135-CA GEN SVC NET MTR->500 KW	2,476	215,458	1	2,476,000	0.0870
6	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	55,446	6,611,774	138	401,783	0.1192
7	CALIFORNIA - 06LNX00102-LINE EXT 80% G		16,586	0		0.0000
8	CALIFORNIA - 06LNX00109-REF/NREF ADV +		95,928	0		0.0000
9	CALIFORNIA - 06LNX00110-REF/NREF ADV +		1,879	0		0.0000
10	CALIFORNIA - 06LNX00300 - 80% MONTHLY MIN GUAR + 80%		2,487	0		0.0000
11	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		15,388	0		0.0000
12	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		7,477	0		0.0000
13	CALIFORNIA - 06NBL25136-CA NET BILL GEN SVC < 20 KW	25	2,796	6	4,167	0.1119
14	CALIFORNIA - 06NBL32136-CA NET BILL GEN SVC >= 20 KW	181	25,125	1	90,000	0.1396
15	CALIFORNIA - 06NMT36135-CA GEN SVC NET MTR->100 KW	3,057	397,342	7	436,714	0.1300
16	CALIFORNIA - 06OALT015N-OUTD AR LGT SR	596	155,923	438	1,361	0.2616
17	CALIFORNIA - 06RCFL0042-AIRWAY & ATHLE	156	32,310	37	4,216	0.2071
18	CALIFORNIA - 06NMT25135-CA GEN SVC NET MTR<20KW	192	26,875	43	4,465	0.1400
19	CALIFORNIA - 06NMT32135-CA GEN SVC NET MTR>20KW	3,059	466,823	36	84,972	0.1526
20	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		755,209	0		0.0000
21	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(313,743)	0		0.0000
22	CALIFORNIA - DSM REVENUE-COMMERCIAL		519,492	0		0.0000
23	CALIFORNIA - BLUE SKY REVENUE-COMMERCIAL		4,156	0		0.0000
24	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		111,180	0		0.0000
25	IDAHO - 07CISH0019-COMM & IND SPA	325	24,427	0		0.0752
26	IDAHO - 07GNSV0006-GEN SRVC-LRG P	237,744	20,387,162	1,025	231,945	0.0858
27	IDAHO - 07GNSV0009-GEN SRVC-HI VO	52,484	3,396,468	3	17,494,667	0.0647
28	IDAHO - 07GNSV0023-GEN SRVC-SML P	193,616	19,065,353	8,060	24,022	0.0985
29	IDAHO - 07GNSV0035-GEN SRVCOPTION	324	34,945	2	107,667	0.1082
30	IDAHO - 07GNSV006A-GEN SRVC-LRG P	19,012	1,702,849	161	118,087	0.0896
31	IDAHO - 07GNSV023A-GEN SRVC-SML P	26,965	2,665,339	1,267	21,283	0.0988
32	IDAHO - 07GNSV023F-GEN SRVC SML P	6	1,851	4	1,500	0.3085
33	IDAHO - 07GNSV035A-GEN SRVCOPTION	55	8,005	1	55,000	0.1456
34	IDAHO - 07LNX00010-MNTHLY 80%GUAR		22,288	0		0.0000
35	IDAHO - 07LNX00035-ADV 80%MO GUAR		210,549	0		0.0000
36	IDAHO - 07LNX00040-ADV+REFCHG+80%		27,431	0		0.0000
37	IDAHO - 07OALT007N-SECURITY AR LG	212	42,417	165	1,285	0.2001
38	IDAHO - 07OALT07AN-SECURITY AR LG	9	2,118	10	900	0.2354
39	IDAHO - 07TCVLNAGN-TCV LNX ANNUAL GAR-NON RES		408	0		0.0000
40	IDAHO - 07TCVLNXGN-TCV LNX - 80% GAR - NON RES		1,122	0		0.0000

41	IDAHO - 07LNX00312 - ID LINE EXT		19,028	0		0.0000
42	IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC	166	12,987	12	13,833	0.0782
43	IDAHO - 07NBL6A136-ID NET BILLING LRG GEN SVC	225	20,693	1	225,000	0.0920
44	IDAHO - 07NMT06135 - ID NET MTR - LARGE GEN SVC	3,003	280,819	8	375,375	0.0935
45	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	1,239	105,542	41	30,220	0.0852
46	IDAHO - 07NMT6A135-NET METERING LARGE GEN SVC	83	6,069	1	83,000	0.0731
47	IDAHO - 07LNX00015-ANNUAL 80%GUAR		521	0		0.0000
48	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		29,876	0		0.0000
49	IDAHO - 07LNX00300 - 80% MONTHLY MIN GUAR + 80%		3,390	0		0.0000
50	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		337,228	0		0.0000
51	IDAHO - DSM REVENUE-COMMERCIAL		960,601	0		0.0000
52	IDAHO - BLUE SKY REVENUE-COMMERCIAL		3,203	1		0.0000
53	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,036,085	49,970,368	0		0.0482
54	OREGON - 01COST0048 - 01LGSV0048	1,543,336	63,487,854	0		0.0411
55	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,943	150,507	0		0.0511
56	OREGON - 01COST23MT-OR GEN SVC COST TOU MTR	180	7,237	0		0.0404
57	OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR	450	21,921	0		0.0487
58	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	76,851	2,927,021	0		0.0381
59	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	22,959	1,127,760	0		0.0491
60	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	7,127	347,119	0		0.0487
61	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	1,006,521	38,361,936	0		0.0381
62	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,928,858	94,032,468	0		0.0488
63	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	(4)	(178)	0		0.0445
64	OREGON - 01FXRENEWN - Fixed Renewable Blue Sky			0		0.0000
65	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE		2,893	2		0.0000
66	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		1,650,586	2,735		0.0000
67	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		1,963,452	257		0.0000
68	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA		17,014	33		0.0000
69	OREGON - 01GNSB0723-OR GEN SVC DIR ACCESS <= 30KW		17,133	27		0.0000
70	OREGON - 01GNSB0728 - OR GEN SVC DIR ACCESS >30KW		11,071	1		0.0000
71	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW		529,777	28		0.0000
72	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		61,273,992	61,673		0.0000
73	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		65,712,802	9,054		0.0000
74	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW		(531)	0		0.0000
75	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	10,527	1,589,396	788	13,359	0.1510
76	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	79	7,506	2	39,500	0.0950
77	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		139,238	167		0.0000
78	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	2,944	143,960	0		0.0489
79	OREGON - 01HABTB023 - OR HABITAT BLENDED	9	482	0		0.0536
80	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)		1,143,969	21		0.0000
81	OREGON - 01LGSBT030-OR LG GEN SVC>200 TOU METER		88,158	1		0.0000
82	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		35,028,923	606		0.0000
83	OREGON - 01LGSV0048-1000KW AND OVR		22,983,361	83		0.0000
84	OREGON - 01LGSV048M-LRG GEN SRVC 1	53,888	3,008,216	1	53,888,000	0.0558
85	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		2,515,534	29		0.0000
86	OREGON - 01LNX00100-LINE EXT 60% G		9,531	0		0.0000
87	OREGON - 01LNX00102-LINE EXT 80% G		1,297,535	0		0.0000
88	OREGON - 01LNX00103-LINE EXT 80% G		5,773	0		0.0000
89	OREGON - 01LNX00105-CNTRCT $ MIN G		12,778	0		0.0000

90	OREGON - 01LNX00109-REF/NREF ADV +		1,606,736	0		0.0000
91	OREGON - 01LNX00110-REF/NREF ADV +		13,445	0		0.0000
92	OREGON - 01LNX00311 - LINE EXT 80% G		196,763	0		0.0000
93	OREGON - 01LNX00312 - OR IRG LINE EXT		2,662	0		0.0000
94	OREGON - 01LNX00314 - LINE EXT 60% GUARANTEE		1,161	0		0.0000
95	OREGON - 01LNX00120 - Line Extension 60% Gar		295,273	0		0.0000
96	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		374,760	0		0.0000
97	OREGON - 01LNX00310-LINE EXTENSION CONTRACT		2,566	0		0.0000
98	OREGON - 01LPRS047M-PART REQ SRVC	47,204	4,442,551	5	9,440,800	0.0941
99	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW		2,483	2		0.0000
100	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW		19,422	55		0.0000
101	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW		45,697	5		0.0000
102	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		523,125	539		0.0000
103	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		2,633,269	313		0.0000
104	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		2,202,960	38		0.0000
105	OREGON - 01NMT48135-NET METERING GEN SVC => 1000		579,322	4		0.0000
106	OREGON - 01NMTEV45T-OR NET MTR, EV DC FAST CHG ST		192	1		0.0000
107	OREGON - 01OALT015N-OUTD AR LGT NR	4,876	515,322	2,644	1,844	0.1057
108	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,272	185,336	958	1,328	0.1457
109	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,278	112,868	0		0.0495
110	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	231	11,944	0		0.0517
111	OREGON - 01RCFL0054-REC FIELD LGT	1,361	127,494	99	13,747	0.0937
112	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	13,223	651,273	0		0.0493
113	OREGON - 01RENWB023 - OR RENEWABLE USAGE	64	3,275	0		0.0512
114	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,562	279,376	0		0.0784
115	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	10,743	844,859	0		0.0786
116	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	3,150	223,427	0		0.0709
117	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		193,427	122		0.0000
118	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		680,598	91		0.0000
119	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		187,402	3		0.0000
120	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW		110,402	1		0.0000
121	OREGON - 01ZZMERGCR-MERGER CREDITS			0		0.0000
122	OREGON - CUSTOMER COUNT - REGULAR			0		0.0000
123	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		798,791	2		0.0000
124	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	434	43,443	1	434,000	0.1001
125	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW		295,928	17		0.0000
126	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		2,139,042	19		0.0000
127	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,134,205	3		0.0000
128	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL		1,645,394	1		0.0000
129	OREGON - 01GNSVT023-OR GEN SVC <=30 KW TOU MTR		8,090	3		0.0000
130	OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR		32,938	6		0.0000
131	OREGON - OR GAIN ON SALE OF ASSET		(16,501)	0		0.0000
132	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		2,803,269	0		0.0000
133	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(2,454,179)	0		0.0000
134	OREGON - SOLAR FEED-IN REVENUE		1,701,278	0		0.0000
135	OREGON - OTHER CUSTOMER RETAIL REVENUE		388,699	0		0.0000
136	OREGON - COMMUNITY SOLAR REVENUE		175,285	0		0.0000
137	OREGON - DSM REVENUE-COMMERCIAL		23,191,038	0		0.0000
138	OREGON - BLUE SKY REVENUE-COMMERCIAL		921,289	101		0.0000

139	UTAH - 08ABL-NRES - APPLICANT BUILT LINE		1,303	0		0.0000
140	UTAH - 08ABTCLXGN-LINE EXT 80% CONTRACT MIN		22,686	0		0.0000
141	UTAH - 08CFR00051-MTH FAC SRVCHG		23,964	0		0.0000
142	UTAH - 08CFR00052-ANN FAC SVCCHG		2	0		0.0000
143	UTAH - 08CGA06137-UT GEN SVC CUST GEN 137	68	10,037	1	68,000	0.1476
144	UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC	252	24,666	11	22,909	0.0979
145	UTAH - 08CGM06136-UT NET METERING GENERAL SVC	6,313	584,916	11	573,909	0.0927
146	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	882	92,724	52	16,962	0.1051
147	UTAH - 08CGM6A136-UTAH GEN SVC TRANS GEN TOU	3,910	351,836	18	217,222	0.0900
148	UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137	225	21,426	2	112,500	0.0952
149	UTAH - 08CGN08136-UT NET MTR GEN SVC > 1000 KW	9,313	800,835	2	4,656,500	0.0860
150	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	42,291	3,826,959	86	491,756	0.0905
151	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	11,787	1,086,586	29	406,448	0.0922
152	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	3,000	303,691	143	20,833	0.1012
153	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	955	99,080	41	23,293	0.1037
154	UTAH - 08COOLKPRN - A/C DIRECT LOAD CONTROL		(1)	0		0.0000
155	UTAH - 08GNSV0006-GEN SRVC-DISTR	5,156,727	422,561,479	11,582	445,236	0.0819
156	UTAH - 08GNSV0009-GEN SRVC-HI VO	907,145	49,737,876	48	18,898,854	0.0548
157	UTAH - 08GNSV0023-GEN SRVC-DISTR	1,341,200	128,423,779	80,384	16,685	0.0958
158	UTAH - 08GNSV006A-GEN SRVC-ENERG	281,328	32,751,364	1,994	141,087	0.1164
159	UTAH - 08GNSV006M-MNL DIST VOLTG			1		0.0000
160	UTAH - 08GNSV009A-GEN SRVC HI VO	26,899	1,241,456	2	13,449,500	0.0462
161	UTAH - 08GNSV009M-MANL HIGH VOLT	221,254	12,623,058	1	221,254,000	0.0571
162	UTAH - 08GNSV023F-GEN SRVC FIXED	1,312	182,076	129	10,171	0.1388
163	UTAH - 08GNSV06AM-MNL ENERGY TOD	365	29,479	1	365,000	0.0808
164	UTAH - 08GNSV06MN-GNSV DIST VOLT	32,492	2,539,512	571	56,904	0.0782
165	UTAH - 08GNSVDWY6-UT GEN SVC W WYO DEDUCT MTR		636	1		0.0000
166	UTAH - 08LNX00002-MTHLY 80% GUAR		2,641,745	0		0.0000
167	UTAH - 08LNX00004-ANNUAL 80%GUAR		264,629	0		0.0000
168	UTAH - 08LNX00006-FIXD MTHLY MIN		2,882	0		0.0000
169	UTAH - 08LNX00014-80% MIN MNTHLY		2,239,567	0		0.0000
170	UTAH - 08LNX00017-ADV/REF&80%ANN		184,731	0		0.0000
171	UTAH - 08LNX00158-ANNUALCOST MTH		28,232	0		0.0000
172	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		225,173	0		0.0000
173	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		42,844	0		0.0000
174	UTAH - 08LNX00312 UT IRG LINE EXT		4,151	0		0.0000
175	UTAH - 08NMT06135-UT NET METERING GEN SVC	114,853	9,782,165	267	430,161	0.0852
176	UTAH - 08NMT08135 - NET METERING GEN SVC	51,468	3,873,740	11	4,678,909	0.0753
177	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	10,149	1,037,800	809	12,545	0.1023
178	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	12,868	1,290,283	90	142,978	0.1003
179	UTAH - 08NMT8135M - NET METERING GEN SVC MANUAL	8,506	774,450	1	8,506,000	0.0910
180	UTAH - 08OALT007N-SECURITY AR LG	6,847	851,936	3,708	1,847	0.1244
181	UTAH - 08PRSV031M-BKUP MNT&SUPPL	204,565	11,450,691	4	51,141,250	0.0560
182	UTAH - 08PTLD000N-POST TOP LIGHT	6	452	2	3,000	0.0754
183	UTAH - 08REFP034M-RENEWABLE QUAL CUST > 5000 KW	480,568	18,344,997	1	480,568,000	0.0382
184	UTAH - 08REFS032M-UT RENEWABLE FAC & SUPP PWR	167,795	11,998,218	3	55,931,667	0.0715
185	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	4,158	509,750	14	297,000	0.1226
186	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	3,766	411,234	0		0.1092
187	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN		5,129,720	353		0.0000

188	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		6,829	0		0.0000
189	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		271,602	0		0.0000
190	UTAH - 08TCVLXACN-GAR ADDED CAPACITY NON RES		21,410	0		0.0000
191	UTAH - 08TOSS015F-TRAFFIC SIG NM	171	15,000	20	8,550	0.0877
192	UTAH - 08TOSS0015-TRAF & OTHER S	3,373	340,008	1,140	2,959	0.1008
193	UTAH - 08MONL0015-MTR OUTDONIGHT	14,780	716,857	665	22,226	0.0485
194	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		1,200,445	0		0.0000
195	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		24,364,663	0		0.0000
196	UTAH - SOLAR FEED-IN REVENUE		283,715	0		0.0000
197	UTAH - OTHER CUSTOMER RETAIL REVENUE		103,913	0		0.0000
198	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		299,537	0		0.0000
199	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	870,984	62,204,614	117	7,444,308	0.0714
200	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	6,806	438,115	2	3,403,000	0.0644
201	UTAH - DSM REVENUE-COMMERCIAL		11,661,292	0		0.0000
202	UTAH - BLUE SKY REVENUE-COMMERCIAL		820,935	0		0.0000
203	WASHINGTON - 02GN24EV45-WA ELECTRIC VEHICLE FAST CHG	158	23,670	3	52,667	0.1498
204	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	27,682	2,963,211	1,500	18,442	0.1070
205	WASHINGTON - 02GNSB024F-GEN SRVC DOM/F	1	220	1	1,000	0.2198
206	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	378	89,352	63	6,000	0.2364
207	WASHINGTON - 02GNSV0024-WA GEN SRVC	478,679	48,650,438	14,976	31,963	0.1016
208	WASHINGTON - 02GNSV0029-WA NON RES TOU PILOT	142	25,734	1	142,000	0.1812
209	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	1,227	179,683	107	11,467	0.1464
210	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	38,334	3,419,136	72	532,417	0.0892
211	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	776,211	66,626,223	883	879,061	0.0858
212	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	162,567	13,312,224	36	4,515,750	0.0819
213	WASHINGTON - 02LNX00102-LINE EXT 80% G		98,017	0		0.0000
214	WASHINGTON - 02LNX00103-LINE EXT 80% G		28,707	0		0.0000
215	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		2,483	0		0.0000
216	WASHINGTON - 02LNX00109-REF/NREF ADV +		238,443	0		0.0000
217	WASHINGTON - 02LNX00110-REF/NREF ADV +		22,541	0		0.0000
218	WASHINGTON - 02LNX00112-YR INCURRED CH		669	0		0.0000
219	WASHINGTON - 02LNX00300-LINE EXT 80% G		128,491	0		0.0000
220	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		7,449	0		0.0000
221	WASHINGTON - 02LNX00311 - LINE EXT 80% GUARANTEE		28,792	0		0.0000
222	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		9,870	0		0.0000
223	WASHINGTON - 02NMB24135-WA NET METERING	235	33,485	28	8,393	0.1425
224	WASHINGTON - 02OALT015N-WA OUTD AR LGT	1,358	115,453	744	1,825	0.0850
225	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	471	53,541	442	1,066	0.1137
226	WASHINGTON - 02RCFL0054-WA REC FIELD L	339	20,535	25	13,560	0.0606
227	WASHINGTON - 02NMT24135, Net metering, WA	5,922	626,125	148	40,014	0.1057
228	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	13,651	1,257,244	20	682,550	0.0921
229	WASHINGTON - 02NMT48135-WA LG SVC NET METER=>1000 KW	10,255	809,700	2	5,127,500	0.0790
230	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		743,070	0		0.0000
231	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		36,523	0		0.0000
232	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(407,663)	0		0.0000
233	WASHINGTON - DSM REVENUE-COMMERCIAL		4,973,347	0		0.0000
234	WASHINGTON - BLUE SKY REVENUE-COMMERCIAL		21,064	1		0.0000
235	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(10,869,920)	0		0.0000
236	WYOMING - 05CHCK000N-WY NRES CHECK			1		0.0000

237	WYOMING - 05GNCEL25F-WYOMING SMALL CELL FLAT RATE	1	432	0		0.4322
238	WYOMING - 05GNSV0025-WY GEN SRVC - A	233,457	22,882,286	18,492	12,624	0.0980
239	WYOMING - 05GNSV0028-GEN SVC > 15 KW - A	802,494	66,802,531	3,067	261,654	0.0832
240	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT - A	1,065	221,102	4	266,250	0.2076
241	WYOMING - 05GNSV025F-GEN SRVC-FL RA - A	987	155,552	171	5,772	0.1576
242	WYOMING - 05LGSV0046-WY LRG GEN SRV	229,817	15,243,817	21	10,943,667	0.0663
243	WYOMING - 05LGSV048T-LRG GENSRV TIM	14,728	955,906	1	14,728,000	0.0649
244	WYOMING - 05LNX00100-LINE EXT 60% G		22,613	0		0.0000
245	WYOMING - 05LNX00102-LINE EXT 80% G - A		1,057,214	0		0.0000
246	WYOMING - 05LNX00103-LINE EXT 80% G - A		35	0		0.0000
247	WYOMING - 05LNX00105-CNTRCT $ MIN G		5,383	0		0.0000
248	WYOMING - 05LNX00109-REF/NREF ADV + - A		303,480	0		0.0000
249	WYOMING - 05LNX00110-REF/NREF ADV + - A		3,081	0		0.0000
250	WYOMING - 05LNX00114-TEMP SVC 12MO>		322	0		0.0000
251	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW - A	585	55,770	44	13,295	0.0953
252	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW - A	9,993	894,133	29	344,586	0.0895
253	WYOMING - 05OALT015N-OUTD AR LGT SR - A	2,435	230,423	1,504	1,619	0.0946
254	WYOMING - 05RCFL0054-WY REC FIELD L - A	903	41,060	57	15,842	0.0455
255	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		114,063	0		0.0000
256	WYOMING - 05LNX00310-LINE EXTENSION CONTRACT		307	0		0.0000
257	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE - A		36,422	0		0.0000
258	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		324,761	0		0.0000
259	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(280,300)	0		0.0000
260	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(38,947)	0		0.0000
261	WYOMING - DSM REVENUE-SMALL COMMERCIAL - A		2,704,460	0		0.0000
262	WYOMING - DSM REVENUE-LARGE COMMERCIAL		121,289	0		0.0000
263	WYOMING - BLUE SKY REVENUE-COMMERCIAL - A		20,462	1		0.0000
264	WYOMING - 05GNSV0025-WY GEN SRVC - B	31,527	3,101,746	2,546	12,388	0.0984
265	WYOMING - 05GNSV0028-GEN SVC > 15 KW - B	90,259	7,423,655	385	234,439	0.0822
266	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT - B	401	85,845	2	200,500	0.2141
267	WYOMING - 05GNSV025F-GEN SRVC-FL RA - B	199	24,979	33	6,030	0.1255
268	WYOMING - 05LNX00102-LINE EXT 80% G - B		120,090	0		0.0000
269	WYOMING - 05LNX00103-LINE EXT 80% G - B		585	0		0.0000
270	WYOMING - 05LNX00109-REF/NREF ADV + - B		127,359	0		0.0000
271	WYOMING - 05LNX00110-REF/NREF ADV + - B		5,118	0		0.0000
272	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW - B	93	8,300	6	15,500	0.0892
273	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW - B	414	33,412	2	207,000	0.0807
274	WYOMING - 05OALT015N-OUTD AR LGT SR - B	254	26,512	139	1,827	0.1044
275	WYOMING - 05RCFL0054-WY REC FIELD L - B	237	10,674	13	18,231	0.0450
276	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE - B		2,753	0		0.0000
277	WYOMING - DSM REVENUE-SMALL COMMERCIAL - B		187,267	0		0.0000
278	WYOMING - BLUE SKY REVENUE-COMMERCIAL - B		796	0		0.0000
279	LESS MULTIPLE BILLINGS			(22,373)		
41	TOTAL Billed Small or Commercial	19,502,876	1,668,981,782	225,281	86,871	0.0853
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	67,367	9,859,000			0.0005
43	TOTAL Small or Commercial	19,570,243	1,678,840,782	225,281	86,871	0.0858

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	525	76,190	79	6,646	0.1451
2	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	3,787	539,093	22	172,136	0.1424
3	CALIFORNIA - 06LGSV048T-LRG GEN SERV - A	56,003	5,182,546	9	6,222,556	0.0925
4	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	5,452	738,786	12	454,333	0.1355
5	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS - A		188,835			0.0000
6	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS - A		(60,670)			0.0000
7	CALIFORNIA - DSM REVENUE-INDUSTRIAL		112,118			0.0000
8	CALIFORNIA - BLUE SKY REVENUE-INDUSTRIAL		981			0.0000
9	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE - A		27,804			0.0000
10	IDAHO - 07CFR00001-MTH FACILITY S		2,217			0.0000
11	IDAHO - 07CISH0019-COMM & IND SPA	1	112			0.1118
12	IDAHO - 07GNSV0006-GEN SRVC-LRG P	75,262	5,699,017	101	745,168	0.0757
13	IDAHO - 07GNSV0009-GEN SRVC-HI VO	63,770	4,354,614	14	4,555,000	0.0683
14	IDAHO - 07GNSV0023-GEN SRVC-SML P	16,447	1,549,453	304	54,102	0.0942
15	IDAHO - 07GNSV006A-GEN SRVC-LRG P	2,218	205,719	21	105,619	0.0927
16	IDAHO - 07GNSV009M-MANL HIGH VOLT	102,556	6,203,547	1	102,556,000	0.0605
17	IDAHO - 07GNSV023A-GEN SRVC-SML P - A	1,829	192,383	132	13,856	0.1052
18	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	4	567	1	4,000	0.1417
19	IDAHO - 07LNX00108-ANN COST MTHLY		1,996			0.0000
20	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		17			0.0000
21	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	30	2,832	1	30,000	0.0944
22	IDAHO - 07OALT007N-SECURITY AR LG	13	2,895	16	813	0.2227
23	IDAHO - 07OALT07AN-SECURITY AR LG		146	1		0.0000
24	IDAHO - 07SPCL0001	1,409,500	88,650,250	1	1,409,500,000	0.0629
25	IDAHO - 07SPCL0002	20,538	1,120,155			0.0545
26	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS - A		118,681			0.0000
27	IDAHO - DSM REVENUE-INDUSTRIAL		(42,137)			0.0000
28	IDAHO - BLUE SKY REVENUE-INDUSTRIAL		13			0.0000
29	OREGON - 01COST0023, OR GEN SRV, COST BASED	17,947	870,417			0.0485
30	OREGON - 01COST0048 - 01LGSV0048 - A	1,234,258	51,988,574			0.0421
31	OREGON - 01COST023F - OR GEN SRV - COST-BASED	1	53			0.0530
32	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	27,999	1,065,699			0.0381
33	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	137	6,423			0.0469
34	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	152,008	5,794,040			0.0381
35	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	76,872	3,745,103			0.0487
36	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		9,852	12		0.0000
37	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		5,094	1		0.0000
38	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		1,090,107	951		0.0000
39	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		3,272,502	378		0.0000
40	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	2	673	2	1,000	0.3366

41	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL		306	1		0.0000
42	OREGON - 01GNSV023T, OR GEN SRV, TOU Option - A		2,682	3		0.0000
43	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW					0.0000
44	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		44,927	1		0.0000
45	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,221,749	2		0.0000
46	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		7,322,578	111		0.0000
47	OREGON - 01LGSV0048-1000KW AND OVR - A		24,723,797	77		0.0000
48	OREGON - 01LGSV048M-LRG GEN SRVC 1	42,396	2,722,242	3	14,132,000	0.0642
49	OREGON - 01LGSV30MN-OR LG GEN SVC>200 KW NO AUTO		34,543	1		0.0000
50	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		1,165,934	10		0.0000
51	OREGON - 01LNX00102-LINE EXT 80% G		95,278			0.0000
52	OREGON - 01LNX00109-REF/NREF ADV + A		295			0.0000
53	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		15,181			0.0000
54	OREGON - 01LPRS047M-PART REQ SRVC	792	675,500	1	792,000	0.8529
55	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		3,533	5		0.0000
56	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		90,671	8		0.0000
57	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		80,271	2		0.0000
58	OREGON - 01OALT015N-OUTD AR LGT NR	244	22,886	113	2,159	0.0938
59	OREGON - 01OALTB15N-OR OUTD AR LGT NR	3	370	3	1,000	0.1233
60	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV - A	42	2,069			0.0493
61	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	132	6,447			0.0488
62	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		1,126	1		0.0000
63	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		15,744	2		0.0000
64	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		84,954	1		0.0000
65	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS - A		757,916			0.0000
66	OREGON - OR GAIN ON SALE OF ASSET - A		(4,461)			0.0000
67	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS - A		287,228			0.0000
68	OREGON - SOLAR FEED-IN REVENUE - A		437,383			0.0000
69	OREGON - OTHER CUSTOMER RETAIL REVENUE - A		89,922			0.0000
70	OREGON - COMMUNITY SOLAR REVENUE - A		47,913			0.0000
71	OREGON - DSM REVENUE-INDUSTRIAL		6,126,070			0.0000
72	OREGON - BLUE SKY REVENUE-INDUSTRIAL		462,786	4		0.0000
73	UTAH - 08CFR00051-MTH FAC SRVCHG		15,065			0.0000
74	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	13	1,558	1	13,000	0.1199
75	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	1,402	114,073	1	1,402,000	0.0814
76	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	88	11,499	1	88,000	0.1307
77	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	44	4,175	1	44,000	0.0949
78	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	34	3,347	1	34,000	0.0984
79	UTAH - 08GNSV0006-GEN SRVC-DISTR	577,971	48,625,396	886	652,337	0.0841
80	UTAH - 08GNSV0009-GEN SRVC-HI VO	2,789,237	153,981,375	98	28,461,602	0.0552
81	UTAH - 08GNSV0023-GEN SRVC-DISTR	52,956	5,047,783	3,056	17,329	0.0953
82	UTAH - 08GNSV006A-GEN SRVC-ENERG	52,978	6,121,210	230	230,339	0.1155
83	UTAH - 08GNSV006M-MNL DIST VOLTG	23	7,564			0.3289
84	UTAH - 08GNSV009A-GEN SRVC HI VO	15,058	1,241,675	6	2,509,667	0.0825
85	UTAH - 08GNSV009M-MANL HIGH VOLT	688,073	35,991,694	11	62,552,091	0.0523
86	UTAH - 08GNSV023F-GEN SRVC FIXED	4	2,763	1	4,000	0.6908
87	UTAH - 08GNSV06MN-GNSV DIST VOLT	568	54,455	16	35,500	0.0959
88	UTAH - 08LNX00002-MTHLY 80% GUAR - A		726,892			0.0000
89	UTAH - 08LNX00014-80% MIN MNTHLY - A		13,702			0.0000

90	UTAH - 08LNX00017-ADV/REF&80%ANN - A		640			0.0000
91	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		112,690			0.0000
92	UTAH - 08OALT007N-SECURITY AR LG	819	88,663	367	2,232	0.1083
93	UTAH - 08TOSS0015-TRAF & OTHER S	64	5,725	11	5,818	0.0895
94	UTAH - 08MONL0015-MTR OUTDONIGHT	21	1,590	6	3,500	0.0757
95	UTAH - 08NMT06135-UT NET METERING GEN SVC	2,355	216,471	6	392,500	0.0919
96	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	123	15,152	17	7,235	0.1232
97	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	5,936	672,460	13	456,615	0.1133
98	UTAH - 08PRSV031M-BKUP MNT&SUPPL	55,879	4,068,556	3	18,626,333	0.0728
99	UTAH - 08SPCL0001	641,262	35,089,290	1	641,262,000	0.0547
100	UTAH - 08SPCL0002	306,200	15,458,579	1	306,200,000	0.0505
101	UTAH - 08SPCL0003	1,285,246	93,586,499	1	1,285,246,000	0.0728
102	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	262	28,736	2	131,000	0.1097
103	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	189	22,419	27	7,000	0.1186
104	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN		982,076	31		0.0000
105	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES - A		20,319			0.0000
106	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS - A		(160,313)			0.0000
107	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC - A		20,273,988			0.0000
108	UTAH - 08GNSV06AM-MNL ENERGY TOD	404	64,276	3	134,667	0.1591
109	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	959,040	69,623,136	92	10,424,348	0.0726
110	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	25,348	1,970,553	4	6,337,000	0.0777
111	UTAH - SOLAR FEED-IN REVENUE - A		241,546			0.0000
112	UTAH - OTHER CUSTOMER RETAIL REVENUE - A		86,467			0.0000
113	UTAH - DSM REVENUE-INDUSTRIAL		9,704,636			0.0000
114	UTAH - BLUE SKY REVENUE-INDUSTRIAL		158,868	6		0.0000
115	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	923	109,907	41	22,512	0.1191
116	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	4	1,692	1	4,000	0.4229
117	WASHINGTON - 02GNSV0024-WA GEN SRVC	14,422	1,476,714	322	44,789	0.1024
118	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	33	9,032	4	8,250	0.2737
119	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	84,788	7,661,323	88	963,500	0.0904
120	WASHINGTON - 02LGSV048M-WA LRG GEN SRV	463,568	30,682,636	1	463,568,000	0.0662
121	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	194,358	15,347,387	29	6,702,000	0.0790
122	WASHINGTON - 02LNX00103-LINE EXT 80% G - A		11,579			0.0000
123	WASHINGTON - 02NMB24135-WA NET METERING		59	1		0.0000
124	WASHINGTON - 02NMT24135, Net metering, WA	27	3,817	3	9,000	0.1414
125	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW		11,002	1		0.0000
126	WASHINGTON - 02OALT015N-WA OUTD AR LGT	96	6,786	37	2,595	0.0707
127	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	27	2,726	14	1,929	0.1010
128	WASHINGTON - 02PRSV47TM-LRG PART REQMT	2,139	341,445	1	2,139,000	0.1596
129	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	772	113,629	6	128,667	0.1472
130	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS - A		406,788			0.0000
131	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC - A		19,992			0.0000
132	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS - A		1,035,615			0.0000
133	WASHINGTON - BLUE SKY REVENUE-INDUSTRIAL		20			0.0000
134	WASHINGTON - DSM REVENUE-INDUSTRIAL		1,996,302			0.0000
135	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS - A		172,949			0.0000
136	WYOMING - 05GNSV0025-WY GEN SRVC - A	20,178	1,843,823	1,107	18,228	0.0914
137	WYOMING - 05GNSV0028-GEN SVC > 15 KW - A	228,488	16,098,123	393	581,394	0.0705
138	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT	307	26,854	3	102,333	0.0875

139	WYOMING - 05GNSV025F-GEN SRVC-FL RA	26	4,222	8	3,250	0.1624
140	WYOMING - 05LGSV0046-WY LRG GEN SRV - A	1,550,437	97,105,673	57	27,200,649	0.0626
141	WYOMING - 05LGSV046M-WY LRG GEN SRV	7,147	580,915	1	7,147,000	0.0813
142	WYOMING - 05LGSV048M-TOU>1000KW MAN - A	347,580	18,492,695	1	347,580,000	0.0532
143	WYOMING - 05LGSV048T-LRG GENSRV TIM -A	2,054,477	108,411,240	11	186,770,636	0.0528
144	WYOMING - 05LNX00100-LINE EXT 60% G		90,440			0.0000
145	WYOMING - 05LNX00102-LINE EXT 80% G - A		365,732			0.0000
146	WYOMING - 05LNX00105-CNTRCT $ MIN G		30,474			0.0000
147	WYOMING - 05LNX00109-REF/NREF ADV + A		107,444			0.0000
148	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		148,899			0.0000
149	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE		15,188			0.0000
150	WYOMING - 05OALT015N-OUTD AR LGT SR - A	67	5,123	38	1,763	0.0765
151	WYOMING - 05PRSV033M-PART SERV REQ - A	1,093,319	72,298,521	10	109,331,900	0.0661
152	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS - B		1,456,100			0.0000
153	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC - A		(1,256,753)			0.0000
154	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS - A		(174,623)			0.0000
155	WYOMING - DSM REVENUE-SMALL INDUSTRIAL - A		561,018			0.0000
156	WYOMING - DSM REVENUE-LARGE INDUSTRIAL - A		2,114,548			0.0000
157	WYOMING - BLUE SKY REVENUE-INDUSTRIAL - A		440			0.0000
158	WYOMING - 05GNSV0025-WY GEN SRVC - B	4,803	444,263	289	16,619	0.0925
159	WYOMING - 05GNSV0028-GEN SVC > 15 KW - B	54,243	3,814,179	61	889,230	0.0703
160	WYOMING - 05GNSV028M-GEN SVC > 15 KW MANUAL BILL	4,229	243,017	3	1,409,667	0.0575
161	WYOMING - 05LGSV0046-WY LRG GEN SRV - B	9,798	637,179	2	4,899,000	0.0650
162	WYOMING - 05LGSV048M-TOU>1000KW MAN - B	104,270	6,486,995	2	52,135,000	0.0622
163	WYOMING - 05LGSV048T-LRG GENSRV TIM - B	748,645	45,028,043	14	53,474,643	0.0601
164	WYOMING - 05LNX00102-LINE EXT 80% G - B		2,418,105			0.0000
165	WYOMING - 05LNX00109-REF/NREF ADV + B		26,490			0.0000
166	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW	36	3,014	1	36,000	0.0837
167	WYOMING - 05OALT015N-OUTD AR LGT SR - B	7	500	4	1,750	0.0714
168	WYOMING - 05PRSV033M-PART SERV REQ - B	1,178	298,933	1	1,178,000	0.2538
169	WYOMING - DSM REVENUE-SMALL INDUSTRIAL - B		79,385			0.0000
170	WYOMING - DSM REVENUE-LARGE INDUSTRIAL - B		495,382			0.0000
171	WYOMING - BLUE SKY REVENUE-INDUSTRIAL - B		140			0.0000
172	LESS MULTIPLE BILLINGS			(807)		
173	CALIFORNIA - 06APSV0020-AG PMP SRVC	9,296	1,122,338	759	12,248	0.1207
174	CALIFORNIA - 06APSV0115-CA AGRI PUMP TOU PILOT,GHG CR	19	5,066	5	3,800	0.2667
175	CALIFORNIA - 06APSV020L-AG PMP SRVC-NO GHG CREDIT	58,425	7,615,212	574	101,786	0.1303
176	CALIFORNIA - 06APSV115L-CA AGRI PUMP TOU, NO GHG CR	797	88,602	6	132,833	0.1112
177	CALIFORNIA - 06LGSV048T-LRG GEN SERV - B		5,612	1		0.0000
178	CALIFORNIA - 06LNX00103-LINE EXT 80% G		1,292			0.0000
179	CALIFORNIA - 06LNX00110-REF/NREF ADV +		15,127			0.0000
180	CALIFORNIA - 06LNX00310 - IRG, 80% ANNUAL MIN + 80%		14			0.0000
181	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		11,026			0.0000
182	CALIFORNIA - 06NB20L136-CA IRG NET BILL NO GHG CR	108	10,560	1	108,000	0.0978
183	CALIFORNIA - 06NBL20136-CA IRG NET BILLING	193	20,326			0.1053
184	CALIFORNIA - 06NML20135-AGRI PUMP-NET MTR NO GHG CR	2,597	459,217	40	64,925	0.1768
185	CALIFORNIA - 06NMT20135-AGRICULTURAL PUMP-NET METER	151	25,883	20	7,550	0.1714
186	CALIFORNIA - 06USBR0020-KLAM IRG ONPRJ	3,435	491,374	305	11,262	0.1430
187	CALIFORNIA - 06USBR0115-CA AGR PMP TOU PLT USBR GHG	30	3,999	5	6,000	0.1333

188	CALIFORNIA - 06USBR020L-KLAM IRG ONPRJ-NO CHG CREDIT	26,730	3,678,315	301	88,804	0.1376
189	CALIFORNIA - 06USBR115L-CA AGR PMP TOU PLT USBR NOGHG	416	55,158	3	138,667	0.1326
190	CALIFORNIA - DSM REVENUE-IRRIGATION		226,786			0.0000
191	CALIFORNIA - BLUE SKY REVENUE-IRRIGATION		49			0.0000
192	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE - B		49,161			0.0000
193	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS - B		333,776			0.0000
194	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS - B		(135,810)			0.0000
195	IDAHO - 07APSA010L - IRG & Pump Large Load	333,268	31,384,149	2,155	154,649	0.0942
196	IDAHO - 07APSA010S - IRG & Pump Small Load	5,949	640,281	315	18,886	0.1076
197	IDAHO - 07APSAL10X - IRG & PUMP - Large load	279,262	26,497,051	2,070	134,909	0.0949
198	IDAHO - 07APSAS10X - IRG & PUMP - Small load	9,622	1,082,452	610	15,774	0.1125
199	IDAHO - 07APSV006A-LRG POWER OPTIONAL SVC - IRG	607	47,097	1	607,000	0.0776
200	IDAHO - 07APSV023A-SMALL POWER OPTIONAL SVC-IRG	250	25,783	4	62,500	0.1031
201	IDAHO - 07APSVCNLL-LRG LOAD CANAL	13,733	1,181,830	36	381,472	0.0861
202	IDAHO - 07APSVCNLS-SML LOAD CANAL	53	6,771	11	4,818	0.1277
203	IDAHO - 07GNSV023A-GEN SRVC-SML P - B	171	15,356	1	171,000	0.0898
204	IDAHO - 07LNX00015-ANNUAL 80%GUAR		59,810			0.0000
205	IDAHO - 07LNX00035-ADV 80%MO GUAR		1,404			0.0000
206	IDAHO - 07LNX00040-ADV+REFCHG+80%		76,030			0.0000
207	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		3,122			0.0000
208	IDAHO - 07LNX00312 - ID LINE EXT		12,810			0.0000
209	IDAHO - 07NBL10136-ID IRG LRG LOAD NET BILLING		173	1		0.0000
210	IDAHO - 07NM10X135-ID NET METERING - IRG	139	14,331	3	46,333	0.1031
211	IDAHO - 07APSN010L - ID LG IRR & PUMP	13,014	1,164,028	42	309,857	0.0894
212	IDAHO - 07APSN010S - IRRIGATION, SMALL, 3 PH	87	9,117	3	29,000	0.1048
213	IDAHO - 07APSNS10X - IRRIGATION, SMALL, 3 PHASE	313	36,865	20	15,650	0.1178
214	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS - B		412,489			0.0000
215	IDAHO - DSM REVENUE-IRRIGATION		1,245,505			0.0000
216	IDAHO - BLUE SKY REVENUE-IRRIGATION		51			0.0000
217	OREGON - 01APSBA41T-OR IRR TOU OPT A - 2PM-6PM		63,298	43		0.0000
218	OREGON - 01APSBB41T-OR IRR TOU OPT B - 6PM-10PM		6,475	23		0.0000
219	OREGON - 01APSBT041-OR IRG TOU METER		622	2		0.0000
220	OREGON - 01APSV0041-AG PMP SRVC BP		1,046,636	2,198		0.0000
221	OREGON - 01APSV0215-OR IRRIGATION TOU PILOT		4			0.0000
222	OREGON - 01APSV041L-OR Pumping Serv >30KW		1,598,930	550		0.0000
223	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION		16,854	37		0.0000
224	OREGON - 01APSV041X-AG PMP SRVC<30 kW		1,232,681	2,707		0.0000
225	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A		33,881	34		0.0000
226	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B		5,282	15		0.0000
227	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW		1,964,514	502		0.0000
228	OREGON - 01APSVT041-OR IRG TOU METER		1,834	2		0.0000
229	OREGON - 01APSVT41L-OR AGRICULTUARL PUMPING>30 KW		4,185	1		0.0000
230	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	108,589	5,004,413			0.0461
231	OREGON - 01COST0048 - 01LGSV0048 - B	19,051	795,182			0.0417
232	OREGON - 01COST0215-OR TOU PILOT COST BASED SPPLY	2,602	119,927			0.0461
233	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC	2,002	87,419			0.0437
234	OREGON - 01COST41MT-OR IRG COST SUPPLY TOU MTR	91	4,202			0.0462
235	OREGON - 01CSTU41MT-USBR IRG COST SUPPLY SVC TOU	626	28,870			0.0461
236	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	72,494	3,340,446			0.0461

237	OREGON - 01GNSV023T, OR GEN SRV, TOU Option - B		304	1		0.0000
238	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	2	97			0.0487
239	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		(11,097)			0.0000
240	OREGON - 01LGSV0048-1000KW AND OVR - B		510,146	2		0.0000
241	OREGON - 01LNX00103-LINE EXT 80% G		35,704			0.0000
242	OREGON - 01LNX00109-REF/NREF ADV + B		151			0.0000
243	OREGON - 01LNX00110-REF/NREF ADV +		112,457			0.0000
244	OREGON - 01LNX00310-LINE EXTENSION CONTRACT		13,901			0.0000
245	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV - B	2	123			0.0615
246	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	262	12,118			0.0463
247	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	75	3,442			0.0459
248	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	164	13,256			0.0808
249	OREGON - 01USBOFT41-OR USBR IRG OFF PRJCT LND TOU		32,740	9		0.0000
250	OREGON - 01USBONT41-USBR IRG CONTR-PRJCT LND TOU		26,499	7		0.0000
251	OREGON - 01USBR0215-OR IRG TOU PILOT USBR CUST		66,408	31		0.0000
252	OREGON - 01USBRGV41-IRG TOU W/O BPA		10,941	9		0.0000
253	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND		1,433,103	464		0.0000
254	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND		1,747,998	1,090		0.0000
255	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP		53,414	26		0.0000
256	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT		401,700	105		0.0000
257	OREGON - 01VRU41215-OR VOL INCENTIVE USB TOU PLT		35,242	5		0.0000
258	OREGON - SOLAR FEED-IN REVENUE - B		54,566			0.0000
259	OREGON - OTHER CUSTOMER RETAIL REVENUE - B		13,416			0.0000
260	OREGON - COMMUNITY SOLAR REVENUE - B		6,162			0.0000
261	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS - B		113,075			0.0000
262	OREGON - OR GAIN ON SALE OF ASSET - B		(102)			0.0000
263	OREGON - DSM REVENUE-IRRIGATION		903,087			0.0000
264	OREGON - BLUE SKY REVENUE-IRRIGATION		535			0.0000
265	OREGON - 01LNX00312 - OR IRG LINE EXT		34,071			0.0000
266	OREGON - 01LNX00316-LINE EXTENTION		121			0.0000
267	OREGON - 01NMB41135-OREGON NET METER IRRIGATION		22,502	24		0.0000
268	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND		1,765	1		0.0000
269	OREGON - 01NMT41135 - NETMTR AG PMP SVC		26,471	31		0.0000
270	OREGON - 01NMU41135 - OR NET MTR - PROJECT LAND		35,869	12		0.0000
271	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS - B		(9,590)			0.0000
272	UTAH - 08APSV0010-IRR & SOIL DRA	198,271	14,736,269	3,110	63,753	0.0743
273	UTAH - 08APSV10NS- Irg Soil Drain Pump Non Seas	53,775	3,663,344	327	164,453	0.0681
274	UTAH - 08CGM10136-UT IRG NET METER MANUAL	585	42,119	2	292,500	0.0720
275	UTAH - 08CGN10136-UT IRG AND SOIL DRAIN NET MTR	6	806	1	6,000	0.1343
276	UTAH - 08CGN10137-UT IRRIGATION - NET METER 137	239	16,932	1	239,000	0.0708
277	UTAH - 08LNX00002-MTHLY 80% GUAR - B		427			0.0000
278	UTAH - 08LNX00004-ANNUAL 80%GUAR		7,890			0.0000
279	UTAH - 08LNX00014-80% MIN MNTHLY - B		6,778			0.0000
280	UTAH - 08LNX00017-ADV/REF&80%ANN - B		134,459			0.0000
281	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		11,740			0.0000
282	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		2,386			0.0000
283	UTAH - 08LNX00312 UT IRG LINE EXT		17,147			0.0000
284	UTAH - 08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	248	24,935	5	49,600	0.1005
285	UTAH - 08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	7,089	602,065	75	94,520	0.0849

286	UTAH - 08TCVLAACN-UTAH TCV LNX ANNUAL GAR		3,191			0.0000
287	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		24,430			0.0000
288	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES - B		131			0.0000
289	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS - B		(5,429)			0.0000
290	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC - B		686,518			0.0000
291	UTAH - SOLAR FEED-IN REVENUE - B		8,156			0.0000
292	UTAH - OTHER CUSTOMER RETAIL REVENUE - B		2,928			0.0000
293	UTAH - DSM REVENUE-IRRIGATION		327,158			0.0000
294	UTAH - BLUE SKY REVENUE-IRRIGATION		162			0.0000
295	WASHINGTON - 02APSV0040-WA AG PMP SRVC	84,951	8,201,147	2,377	35,740	0.0965
296	WASHINGTON - 02APSV040X-WA AG PMP SRVC	75,667	7,410,333	2,715	27,870	0.0979
297	WASHINGTON - 02LNX00103-LINE EXT 80% G - B		24,391			0.0000
298	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		77			0.0000
299	WASHINGTON - 02LNX00109-REF/NREF ADV +		979			0.0000
300	WASHINGTON - 02LNX00110-REF/NREF ADV +		80,381			0.0000
301	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		12,880			0.0000
302	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		21,624			0.0000
303	WASHINGTON - 02NMT40135-WA NET METERING-IRG	325	39,209	10	32,500	0.1206
304	WASHINGTON - 02NMX40135-WA NET METERING-IRG	83	14,361	13	6,385	0.1730
305	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC - B		(125,532)			0.0000
306	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS - B		140,919			0.0000
307	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS - B		82,002			0.0000
308	WASHINGTON - DSM REVENUE-IRRIGATION		618,161			0.0000
309	WASHINGTON - BLUE SKY REVENUE-IRRIGATION		2,022			0.0000
310	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS - B		(79,608)			0.0000
311	WYOMING - 05APS00040-AG PUMPING SVC - A	22,196	1,941,696	757	29,321	0.0875
312	WYOMING - 05APS0040T-WY IRG TOU PILOT	31	3,579	4	7,750	0.1155
313	WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON	1,822	158,273	34	53,588	0.0869
314	WYOMING - 05LNX00103-LINE EXT 80% G		3,149			0.0000
315	WYOMING - 05LNX00109-REF/NREF ADV + AA		40			0.0000
316	WYOMING - 05LNX00110-REF/NREF ADV + A		41,879			0.0000
317	WYOMING - 05LNX00312 - WY IRG LINE EXT - A		1,205			0.0000
318	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON - A	9	1,186	1	9,000	0.1317
319	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS - A		8,053			0.0000
320	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS - B		(966)			0.0000
321	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC - B		(6,950)			0.0000
322	WYOMING - DSM REVENUE-IRRIGATION - A		71,652			0.0000
323	WYOMING - BLUE SKY REVENUE-IRRIGATION - A		40			0.0000
324	WYOMING - 05APS00040-AG PUMPING SVC - B	548	44,813	11	49,818	0.0818
325	WYOMING - 05LNX00109-REF/NREF ADV + BB		138			0.0000
326	WYOMING - 05LNX00110-REF/NREF ADV + B		3,631			0.0000
327	WYOMING - 05LNX00312 - WY IRG LINE EXT - B		147			0.0000
328	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON - B	536	48,378	6	89,333	0.0903
329	WYOMING - 09APSV0210-IRR & SOIL DRA	7,492	587,338	100	74,920	0.0784
330	WYOMING - DSM REVENUE-IRRIGATION - B		11,962			0.0000
331	WYOMING - BLUE SKY REVENUE-IRRIGATION - B		19			0.0000
332	LESS MULTIPLE BILLINGS IRRIGATION			(898)		
41	TOTAL Billed Large (or Ind.) Sales	19,181,255	1,309,997,894	32,930	2,006,030	0.1630
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(122,472)	14,782,000			0.0021

43	TOTAL Large (or Ind.)	19,058,783	1,324,779,894	32,930	2,006,030	0.1651

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06CUSL053E-SPECIAL CUST O	1,017	152,746	109	9,330	0.1502
2	CALIFORNIA - 06CUSL058F-CUST OWND STR	41	7,440	19	2,158	0.1815
3	CALIFORNIA - 06SLCO0051-COMPANY OWNED STREET LIGHTING	698	213,729	82	8,512	0.3062
4	CALIFORNIA - 06OALT015N-OUTD AR LGT SR	1	408	2	500	0.4079
5	CALIFORNIA - DSM REVENUE-PSHL		5,172			0.0000
6	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		820			0.0000
7	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		5,471			0.0000
8	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(3,645)			0.0000
9	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	145	17,690	23	6,261	0.1228
10	IDAHO - 07SLCO0011-STR LGT CO-OWN	187	80,079	60	3,117	0.4282
11	IDAHO - 07SLCU012E-ENGY STR LGT-CUST OWN	490	50,241	64	7,656	0.1025
12	IDAHO - 07SLCU012F-FULL MNT STR LGT-CUST OWN	1,775	313,663	191	9,293	0.1767
13	IDAHO - 07SLCU012P-PART MNT STR LGT CUST OWN	193	24,840	16	12,063	0.1287
14	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		5,789			0.0000
15	IDAHO - DSM REVENUE-PSHL		10,446			0.0000
16	OREGON - 01COST023F - OR GEN SRV - COST-BASED	603	30,935			0.0513
17	OREGON - 01CUSL0053-CUS-OWNED MTRD	458	34,699	71	6,451	0.0758
18	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE		108,182	14		0.0000
19	OREGON - 01CUSL053E-STR LGT SVC	6,819	515,923	211	32,318	0.0757
20	OREGON - 01CUSL053F-STR LGT SRVC C	67	5,500	5	13,400	0.0821
21	OREGON - 01CUSL53E2-STR LGT SVC	664	50,229	8	83,000	0.0756
22	OREGON - 01HPSV0051-HI PRESSURE SO	16,014	2,660,709	714	22,429	0.1661
23	OREGON - 01OALT015N-OUTD AR LGT NR	40	5,655	26	1,538	0.1414
24	OREGON - 01OALTB15N-OR OUTD AR LGT NR	12	2,035	12	1,000	0.1696
25	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGHT	7,887	1,390,454	438	18,007	0.1763
26	OREGON - COMMUNITY SOLAR REVENUE		274			0.0000
27	OREGON - DSM REVENUE-PSHL		142,516			0.0000
28	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		17,696			0.0000
29	OREGON - OR GAIN ON SALE OF ASSET		(665)			0.0000
30	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		9,812			0.0000
31	OREGON - SOLAR FEED-IN REVENUE		(1,684)			0.0000
32	OREGON - OTHER CUSTOMER RETAIL REVENUE		2,100			0.0000
33	UTAH - 08CFR00012-STR LGTS (CONV		54			0.0000
34	UTAH - 08CFR00051-MTH FAC SRVCHG		4,529			0.0000
35	UTAH - 08CFR00062-STREET LIGHTS		79			0.0000
36	UTAH - 08OALT007N-SECURITY AR LG	464	65,744	246	1,886	0.1417
37	UTAH - 08TOSS015F-TRAFFIC SIG NM	1,155	99,651	121	9,545	0.0863
38	UTAH - 08SLCO0011-STR LGT CO-OWN	13,333	3,720,392	771	17,293	0.2790
39	UTAH - 08TOSS0015-TRAF & OTHER S	3,320	355,059	1,416	2,345	0.1069
40	UTAH - 08MONL0015-MTR OUTDONIGHT	901	49,274	108	8,343	0.0547

41	UTAH - 08SLCU012P-STR LGT CUST-O	1,562	134,615	142	11,000	0.0862
42	UTAH - 08SLCU012F-STR LGT CUST-O	748	74,851	58	12,897	0.1001
43	UTAH - 08SLCU012E-DECOR CUST-OWN	36,295	1,663,006	1,104	32,876	0.0458
44	UTAH - DSM REVENUE-PSHL		72,352			0.0000
45	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(1,177)			0.0000
46	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		148,851			0.0000
47	UTAH - SOLAR FEED-IN REVENUE		1,810			0.0000
48	UTAH - OTHER CUSTOMER RETAIL REVENUE		635			0.0000
49	WASHINGTON - 02CFR00012-STR LGTS (CONV		92			0.0000
50	WASHINGTON - 02CUSL053F-WA STR LGT SRV	1,396	69,113	119	11,731	0.0495
51	WASHINGTON - 02CUSL053M-WA STR LGT SRV	718	35,089	114	6,298	0.0489
52	WASHINGTON - 02SLCO0051-WA COMPANY STREET LIGHTING	1,968	485,284	227	8,670	0.2466
53	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		1,916			0.0000
54	WASHINGTON - DSM REVENUE-PSHL		21,720			0.0000
55	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(7,774)			0.0000
56	WYOMING - 05CUSL0058-CUST OWND STR	37	1,549	9	4,111	0.0418
57	WYOMING - 05CUSL0E58-WY CUST OWNED STREET LIGHT	1,094	45,588	34	32,176	0.0417
58	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT - A	44	2,457	4	11,000	0.0558
59	WYOMING - 05OALT015N-OUTD AR LGT SR	36	2,262	5	7,200	0.0628
60	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED - A	9,756	1,545,450	433	22,531	0.1584
61	WYOMING - DSM REVENUE-PSHL - A		46,209			0.0000
62	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		3,035			0.0000
63	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(364)			0.0000
64	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(2,620)			0.0000
65	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT - B	34	4,457	5	6,800	0.1311
66	WYOMING - 05RCFL0054-WY REC FIELD L	88	5,085	17	5,176	0.0578
67	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED - B	1,628	260,630	46	35,391	0.1601
68	WYOMING - DSM REVENUE-PSHL - B		4,732			0.0000
69	LESS MULTIPLE BILLINGS			(3,510)		
41	TOTAL Billed Public Street and Highway Lighting	111,688	14,772,894	3,534	31,033	0.1347
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,033)	(259,000)			(0.0023)
43	TOTAL	109,655	14,513,894	3,534	31,033	0.1324

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		(3,239,918)			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	57,156,481	5,059,677,028	2,037,048		
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	7,615	36,870,000			
43	TOTAL - All Accounts	57,164,096	5,096,547,028	2,037,048	28,098	0.0907

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

   LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

   SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

   LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

   OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

   AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	
1	Requirement Sales:										
2	Helper City	RQ	T-6	1	1	1	7,673	136,210	135,578		271,788
3	Helper City Annex	RQ	T-6	1	1	1	6,454	114,086	114,046		228,132
4	Navajo Tribal Utility Authority	RQ	T-12	31	31	29	250,114	5,694,270	7,223,748	[aa](215,678)	12,702,340
5	Navajo Tribal Utility Authority (Mexican Hat)	RQ	T-6	0	0	0	905	15,183	15,764		30,947
6	Navajo Tribal Utility Authority (Red Mesa)	RQ	T-6	2	2	1	9,594	160,862	167,134		327,996
7	Accrual	RQ					(1,470)			[t](59,569)	(59,569)
8	Non-Requirement Sales:										
9	Arizona Electric Power Cooperative, Inc.	SF	T-12				4,395		339,191		339,191
10	Arizona Public Service Company	[(c)] AD	T-12							[n](16,000)	(16,000)
11	Arizona Public Service Company	SF	T-12				21,060		1,687,565		1,687,565
12	Avangrid Renewables, LLC	[(d)] AD	T-12							[n](60,000)	(60,000)
13	Avangrid Renewables, LLC	SF	T-12				137,517		12,234,729		12,234,729
14	Avangrid Renewables, LLC	SF	T-13				78			[q]7,970	7,970
15	Avista Corporation	SF	T-12				7,125		592,171		592,171
16	Avista Corporation	SF	T-13				37			[n]4,697	4,697
17	Avista Corporation	SF	WSPP-Q				100		1,000		1,000
18	Basin Electric Power Cooperative	SF	T-12				19,957		2,208,470		2,208,470
19	Black Hills Power, Inc.	[(e)] LF	441	50	50	50	342,102	1,041,262	8,800,028		9,841,290
20	Black Hills Power, Inc.	SF	T-12				109,876		6,703,038		6,703,038
21	Black Hills Power, Inc.	SF	WSPP-Q				131		10,645		10,645
22	Bonneville Power Administration	SF	T-12				241,463		16,068,828		16,068,828
23	Bonneville Power Administration	SF	T-13				78			[ae]4,060	4,060
24	Bonneville Power Administration	SF	WSPP-Q				24,496		1,745,652	[z](170)	1,745,482
25	BP Energy Company	[(f)] AD	T-12							[ad]37,740	37,740
26	BP Energy Company	SF	T-12				65,128		4,582,996		4,582,996

27	British Columbia Hydro and Power Authority	SF	T-13				84			[aa]5,255	5,255
28	Brookfield Renewable Trading and Marketing LP	SF	T-12				44,723		3,348,382		3,348,382
29	California Independent System Operator Corporation	[g] AD	T-12				1			[aa]16	16
30	Calpine Energy Services, L.P.	SF	T-12				3,173		186,007		186,007
31	Citigroup Energy Inc.	[h] AD	T-12							[aa](8,000)	(8,000)
32	Citigroup Energy Inc.	SF	T-12				695,403		29,426,574		29,426,574
33	City of Burbank	SF	T-12				3,912		398,620		398,620
34	City of Glendale	SF	T-12				28		2,750		2,750
35	City of Hurricane	IF	560				270		22,855		22,855
36	City of Redding	SF	T-12				2,758		200,570		200,570
37	City of Roseville	SF	T-12				41,882		3,950,799		3,950,799
38	City of Santa Clara	SF	T-12				398		20,199		20,199
39	City of St. George, Utah	SF	T-12				690		31,050		31,050
40	Clatskanie People's Utility District	SF	T-12				301		21,025		21,025
41	ConocoPhillips Company	SF	T-12				32,104		1,479,289		1,479,289
42	ConocoPhillips Company	SF	WSPP-Q				280		16,700		16,700
43	Constellation Energy Generation, LLC	[i] AD	T-12				166			[aa]9,858	9,858
44	Constellation Energy Generation, LLC	SF	T-12				102,500		5,873,335		5,873,335
45	Dynasty Power Inc.	SF	T-12				47,283		6,359,070		6,359,070
46	EDF Trading North America, LLC	[j] AD	T-12							[aa](4,965)	(4,965)
47	EDF Trading North America, LLC	SF	T-12				33,102		1,996,708		1,996,708
48	El Paso Electric Company	SF	T-12				13,222		775,329		775,329
49	Energy Keepers, Inc.	SF	WSPP-Q				600		43,000		43,000
50	Eugene Water & Electric Board	SF	T-12				4,503		297,013		297,013
51	Gridforce Energy Management, LLC	SF	T-13				575			[aa]34,969	34,969
52	Guzman Energy, LLC	SF	T-12				24,355		1,534,698		1,534,698
53	Idaho Power Company	SF	T-13				246			[aa]33,132	33,132
54	Idaho Power Company	SF	WSPP-Q				12,200		540,824		540,824
55	Imperial Irrigation District	SF	T-12				400		35,912		35,912
56	Los Angeles Department of Water and Power	SF	T-12				9,217		876,673		876,673
57	Macquarie Energy LLC	[k] AD	T-12				11			[aa]8,410	8,410
58	Macquarie Energy LLC	SF	T-12				116,548		8,834,680		8,834,680
59	Macquarie Energy LLC	SF	WSPP-Q				182		14,510		14,510
60	Mercuria Energy America, LLC	SF	T-12				142,236		12,922,898		12,922,898
61	Modesto Irrigation District	SF	T-12				30,318		2,897,555		2,897,555
62	Morgan Stanley Capital Group Inc.	[l] AD	T-12				9			[aa]250	250
63	Morgan Stanley Capital Group Inc.	SF	T-12				111,075		7,224,809		7,224,809
64	Morgan Stanley Capital Group Inc.	SF	WSPP-Q				655		79,800		79,800
65	NaturEner Power Watch, LLC	SF	T-13				48			[aa]1,516	1,516
66	[ak] Nevada Power Company	SF	WSPP-Q				375		46,750		46,750
67	NextEra Energy Marketing, LLC	SF	T-12				12,779		685,537		685,537
68	Northern California Power Agency	SF	T-12				400		87,980		87,980
69	NorthWestern Energy	SF	T-13				112			[aa]9,326	9,326
70	NorthWestern Energy	SF	WSPP-Q				1,441		90,965		90,965
71	Portland General Electric Company	SF	T-12				21,336		1,289,518		1,289,518
72	Portland General Electric Company	SF	T-13				34			[aa]1,703	1,703
73	Powerex Corporation	SF	T-12				98,051		6,978,027		6,978,027
74	Public Service Company of Colorado	IF	T-12				57,474		1,298,880		1,298,880

75	Public Service Company of Colorado	(m) AD	T-12				207			(af) 20,323	20,323
76	Public Service Company of Colorado	SF	T-12				54,312		3,440,438		3,440,438
77	Public Service Company of Colorado	SF	T-13				364			(ame) 21,710	21,710
78	Public Service Company of New Mexico	SF	T-12				11,699		840,384		840,384
79	Public Utility District No. 1 of Chelan County	SF	T-13				11			(an) 458	458
80	Public Utility District No. 1 of Snohomish County	SF	T-12				3,045		292,693		292,693
81	Puget Sound Energy, Inc.	SF	T-12				12,921		983,899		983,899
82	Puget Sound Energy, Inc.	SF	T-13				21			(ao) 2,893	2,893
83	Rainbow Energy Marketing Corporation	SF	T-12				5,746		423,874		423,874
84	Rainbow Energy Marketing Corporation	SF	WSPP-Q				13,600		945,600		945,600
85	Sacramento Municipal Utility District	SF	T-12				163,565		27,347,678		27,347,678
86	Sacramento Municipal Utility District	SF	T-13				21			(ap) 1,080	1,080
87	Salt River Project	(n) AD	T-12							(aq) (33,010)	(33,010)
88	Salt River Project	SF	T-12				30,012		1,818,854		1,818,854
89	Seattle City Light	SF	T-12				4,745		535,150		535,150
90	Shell Energy North America (US), L.P.	SF	T-12				643,141		34,245,332		34,245,332
91	Shell Energy North America (US), L.P.	SF	WSPP-Q				424,482		22,094,556		22,094,556
92	(k) Sierra Pacific Power Company	SF	T-13				95			(ar) 7,824	7,824
93	Tacoma Power	SF	T-12				1,072		97,725		97,725
94	Tenaska Power Services Co.	(o) AD	T-12							(as) (320)	(320)
95	Tenaska Power Services Co.	SF	T-12				224,993		11,043,693		11,043,693
96	Tenaska Power Services Co.	SF	WSPP-Q				131,454		7,257,690		7,257,690
97	The Energy Authority, Inc.	SF	T-12				53,221		2,918,650		2,918,650
98	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12				69,197		7,252,961		7,252,961
99	Tri-State Generation and Transmission Association, Inc.	SF	T-12				31,530		1,857,956		1,857,956
100	Tri-State Generation and Transmission Association, Inc.	SF	WSPP-Q				120		9,000		9,000
101	Tucson Electric Power Company	SF	T-12				18,117		1,181,490		1,181,490
102	Tucson Electric Power Company	SF	WSPP-Q				510		45,575		45,575
103	Turlock Irrigation District	SF	T-12				82,638		6,023,964		6,023,964
104	Uniper Global Commodities North America LLC	SF	T-12				146,095		9,782,389		9,782,389
105	UNS Electric, Inc.	SF	T-12				11,992		789,566		789,566
106	Utah Associated Municipal Power Systems	SF	T-12				35		7,350		7,350
107	Utah Associated Municipal Power Systems	SF	WSPP-Q				11,724		809,498		809,498
108	Utah Municipal Power Agency	SF	T-12				3,864		61,824		61,824
109	Utah Municipal Power Agency	SF	WSPP-Q				7,973		382,041		382,041
110	Vitol Inc.	SF	T-12				378,223		16,898,920		16,898,920
111	Vitol Inc.	SF	WSPP-Q				7,564		518,383		518,383
112	Western Area Power Administration - SW Region	SF	T-12				1,000		84,000		84,000
113	Western Area Power Administration - Colorado Missouri	SF	T-12				302,571		21,102,217		21,102,217
114	Western Area Power Administration - Colorado Missouri	SF	T-13				949			(ak) 84,570	84,570
115	Western Area Power Administration - Lower Colorado	SF	T-12				200		8,400		8,400
116	Western Area Power Administration - Sierra Nevada	SF	T-12				44,319		2,640,721		2,640,721
117	Western Area Power Administration - Upper Colorado	SF	T-12				118,682		12,183,538		12,183,538
118	Western Area Power Administration - Upper Colorado	SF	WSPP-Q				15		1,500		1,500
119	Transmission Loss Sales Revenue	(q) AD	T-11				124,134			(au) 3,663,428	3,663,428
120	Transmission Loss Sales Revenue	OS	T-11				367,386			23,781,969 (av)	23,781,969
121	Netting-Bookouts		NA				(1,557,053)			(93,805,625) (aw)	(93,805,625)
122	Netting-Trading		NA							(3,711,472) (ax)	(3,711,472)

123	Accrual		NA				(28,493)			(1,770,877) [ay]	(1,770,877)
15	Subtotal - RQ						273,270	6,120,611	7,656,270	(275,247)	13,501,634
16	Subtotal-Non-RQ						4,563,022	1,041,262	350,791,113	(71,667,282)	280,165,093
17	Total						4,836,292	7,161,873	358,447,383	(71,942,529)	293,666,727 [az]

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Settlement adjustment.

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Black Hills Power, Inc. - contract termination date: December 31, 2023.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: OtherChargesRevenueSalesForResale

Load retention payment	$	(750,002)
Customer service charges related to: - Schedule 94, Utah Energy Balancing Account - Schedule 98, Utah Renewable Energy Credits Revenue Adjustment - Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program - Schedule 197, Utah Federal Tax Act Adjustment		534,324
	$	(215,678)

(r) Concept: OtherChargesRevenueSalesForResale

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to account 447, Sales for resale, during the period.

(s) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(t) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(u) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(v) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(w) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(x) Concept: OtherChargesRevenueSalesForResale

Liquidated damages.

(y) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(z) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(aa) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ab) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ac) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ad) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ae) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(af) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ag) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ah) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ai) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(aj) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ak) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(al) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(am) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(an) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ao) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ap) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(aq) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ar) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(as) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(at) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(au) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(av) Concept: OtherChargesRevenueSalesForResale
Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.
(aw) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that did not physically settle.
(ax) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that were categorized as trading activities.
(ay) Concept: OtherChargesRevenueSalesForResale
Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.
(az) Concept: SalesForResale
For a complete list of the number of customers during 2022 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2021 Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	13,620,311	13,702,637
5	(501) Fuel	669,378,298	681,733,834
6	(502) Steam Expenses	81,215,880	74,176,098
7	(503) Steam from Other Sources	6,037,863	5,403,741
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	726,226	916,105
10	(506) Miscellaneous Steam Power Expenses	35,516,373	30,859,783
11	(507) Rents	412,916	462,521
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	806,907,867	807,254,719
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,940,219	5,275,696
16	(511) Maintenance of Structures	21,967,025	19,593,314
17	(512) Maintenance of Boiler Plant	87,554,667	66,310,145
18	(513) Maintenance of Electric Plant	45,590,218	31,198,027
19	(514) Maintenance of Miscellaneous Steam Plant	13,641,562	11,830,404
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	173,693,691	134,207,586
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	980,601,558	941,462,305
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		

42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	11,944,971	10,210,632
45	(536) Water for Power	342,132	236,861
46	(537) Hydraulic Expenses	4,545,360	4,546,533
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	18,320,087	17,346,302
49	(540) Rents	1,840,856	1,890,597
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	36,993,406	34,230,925
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	381	384
54	(542) Maintenance of Structures	751,998	961,454
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,254,804	909,945
56	(544) Maintenance of Electric Plant	1,697,404	1,821,792
57	(545) Maintenance of Miscellaneous Hydraulic Plant	[a](3,200,022)	(21,144,614)
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	504,565	(17,451,039)
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	37,497,971	16,779,886
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	470,211	315,815
63	(547) Fuel	562,162,331	333,859,748
64	(548) Generation Expenses	21,750,565	17,000,142
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	9,956,030	8,840,800
66	(550) Rents	11,209,398	10,234,559
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	605,548,535	370,251,064
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	3,017,477	3,041,462
71	(553) Maintenance of Generating and Electric Plant	24,419,168	21,376,958
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,540,853	3,197,336
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	30,977,498	27,615,756
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	636,526,033	397,866,820
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	601,324,862	682,349,483
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	1,682,317	474,524
78	(557) Other Expenses	44,289,596	39,466,614
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	647,296,775	722,290,621
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	2,301,922,337	2,078,399,632
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	10,931,628	10,250,114
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	7,448,335	6,922,647
87	(561.3) Load Dispatch-Transmission Service and Scheduling		

88	(561.4) Scheduling, System Control and Dispatch Services	884,337	998,544
89	(561.5) Reliability, Planning and Standards Development	2,516,573	2,388,711
90	(561.6) Transmission Service Studies	137,750	61,696
91	(561.7) Generation Interconnection Studies	1,557,787	1,551,212
92	(561.8) Reliability, Planning and Standards Development Services	5,576,135	5,672,396
93	(562) Station Expenses	3,905,171	3,332,703
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,227,690	1,246,724
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	163,235,255	159,058,497
97	(566) Miscellaneous Transmission Expenses	3,619,002	2,330,928
98	(567) Rents	2,595,723	2,688,993
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	203,635,386	196,503,165
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,214,070	851,471
102	(569) Maintenance of Structures	89,870	84,542
103	(569.1) Maintenance of Computer Hardware	23,548	
104	(569.2) Maintenance of Computer Software	133,217	936,999
105	(569.3) Maintenance of Communication Equipment	5,920,439	4,951,310
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	13,778,397	11,669,287
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	14,478,129	17,140,571
109	(572) Maintenance of Underground Lines	140,445	70,738
110	(573) Maintenance of Miscellaneous Transmission Plant	120,543	93,758
111	TOTAL Maintenance (Total of Lines 101 thru 110)	35,898,658	35,798,676
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	239,534,044	232,301,841
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		

134	(580) Operation Supervision and Engineering	15,162,245	9,002,354
135	(581) Load Dispatching	15,291,590	13,698,661
136	(582) Station Expenses	4,834,720	4,524,018
137	(583) Overhead Line Expenses	9,790,876	9,627,966
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	278,823	310,424
140	(586) Meter Expenses	2,761,700	2,840,278
141	(587) Customer Installations Expenses	19,851,739	17,375,269
142	(588) Miscellaneous Expenses	1,031,506	546,692
143	(589) Rents	3,208,385	3,341,252
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	72,211,584	61,266,914
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	(120,037)	6,141,981
147	(591) Maintenance of Structures	2,031,776	1,955,273
148	(592) Maintenance of Station Equipment	8,874,412	9,046,758
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	98,222,980	116,547,834
150	(594) Maintenance of Underground Lines	35,886,919	31,879,531
151	(595) Maintenance of Line Transformers	963,955	1,195,363
152	(596) Maintenance of Street Lighting and Signal Systems	2,451,203	1,947,397
153	(597) Maintenance of Meters	616,630	552,196
154	(598) Maintenance of Miscellaneous Distribution Plant	4,797,944	6,796,973
155	TOTAL Maintenance (Total of Lines 146 thru 154)	153,725,782	176,063,306
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	225,937,366	237,330,220
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,854,050	2,250,883
160	(902) Meter Reading Expenses	13,510,987	13,919,083
161	(903) Customer Records and Collection Expenses	40,915,077	41,365,509
162	(904) Uncollectible Accounts	17,701,894	12,679,848
163	(905) Miscellaneous Customer Accounts Expenses	381	2,669
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	74,982,389	70,217,992
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,581	(535)
168	(908) Customer Assistance Expenses	138,037,944	110,137,782
169	(909) Informational and Instructional Expenses	4,393,603	3,873,160
170	(910) Miscellaneous Customer Service and Informational Expenses	4,002	1,265
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	142,437,130	114,011,672
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		293
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		293
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		

180	Operation		
181	(920) Administrative and General Salaries	74,576,063	76,127,716
182	(921) Office Supplies and Expenses	16,284,032	9,793,857
183	(Less) (922) Administrative Expenses Transferred-Credit	42,850,057	38,091,540
184	(923) Outside Services Employed	41,115,943	27,252,619
185	(924) Property Insurance	[s]16,635,876	16,033,171
186	(925) Injuries and Damages	102,109,509	27,218,326
187	(926) Employee Pensions and Benefits	[a]130,712,787	124,791,272
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	26,166,699	26,427,417
190	(929) (Less) Duplicate Charges-Cr.	[e]132,843,856	125,437,524
191	(930.1) General Advertising Expenses	15,720	8,074
192	(930.2) Miscellaneous General Expenses	2,440,023	2,520,116
193	(931) Rents	(278,308)	944,893
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	234,084,431	147,588,397
195	Maintenance		
196	(935) Maintenance of General Plant	[f]26,105,037	26,057,380
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	[g]260,189,468	173,645,777
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	3,245,002,734	2,905,907,427

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: MaintenanceOfMiscellaneousHydraulicPlant

Primarily represents changes in how obligations associated with the implementation of the Klamath Hydroelectric Settlement Agreement will be met.

(b) Concept: MaintenanceSupervisionAndEngineering

Primarily represents wildfire mitigation cost deferrals.

(c) Concept: PropertyInsurance

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
(924) Property Insurance	185(b)	$ 16,635,876
Less: Situs property loss reserves, net of reimbursements [1]		12,117,542
Revised (924) Property Insurance		$ 4,518,334

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

(d) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit. In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2022, pension and postretirement regulatory asset amortization and deferrals were $(16,599,937).

(e) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

(f) Concept: MaintenanceOfGeneralPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
(935) Maintenance of General Plant	196(b)	$ 26,105,037
Less: Write-off of assets under construction [1]		30,175
Revised (935) Maintenance of General Plant		$ 26,074,862

[1] To adjust PacifiCorp's formula rate, per the resolution of the preliminary challenge of PacifiCorp's OATT Formula Rate 2021 Annual Update, for write-offs of assets under construction.

(g) Concept: AdministrativeAndGeneralExpenses

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
TOTAL Administrative & General Expenses	197(b)	$ 260,189,468
Less: Situs property loss reserves, net of reimbursements [1]		12,117,542
Less: Pension and postretirement regulatory asset deferrals, net of amortization [2]		(16,599,937)
Less: Write-off of assets under construction [3]		30,175
Revised TOTAL Administrative & General Expenses		$ 264,641,688

[1] To adjust Account 924, Property insurance. Refer to footnote on Page 320, Line No. 185, Column (b)

[2] To adjust Account 926, Employee pensions and benefits. Refer to footnote on Page 320, Line No. 187, Column (b).

[3] To adjust Account 935, Maintenance of General Plant. Refer to footnote on Page 320, Line No. 196, Column (b).

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total (k+l+m) of Settlement ($) (n)
1	Adams Solar Center, LLC	[d] AD					0						[af]14,136	14,136
2	Adams Solar Center, LLC	LU					22,069					1,598,706	[aw]13,909	1,612,615
3	Airport Solar, LLC	[e] OS					0						[ax]376,250	376,250
4	Amor IX LLC	LU					127,386					7,347,934		7,347,934
5	Apple, Inc.	LU					3,054					272,159		272,159
6	Arizona Electric Power Cooperative, Inc.	SF					3,926					402,926		402,926
7	Arizona Public Service Company	SF					67,787					11,559,276		11,559,276
8	Arizona Public Service Company	[f] AD					0						[ay]1,763	1,763
9	Avangrid Renewables, LLC	SF					1,219,560					105,757,079	[az]910	105,757,989
10	Avista Corporation	SF					146,442					9,021,066	[ba]4,329	9,025,395
11	Basin Electric Power Cooperative, Inc.	SF					39,018					9,983,063		9,983,063
12	BC Solar, LLC	LU					18,369					1,335,146		1,335,146
13	Bear Creek Solar Center, LLC	[g] AD					0						[bc]15,354	15,354
14	Bear Creek Solar Center, LLC	LU					23,024					1,671,568	[bd]16,437	1,688,005
15	Beaver City Corporation	LF					21					2,486		2,486
16	Bell Mountain Hydro, LLC	LU					469					46,860		46,860
17	Beryl Solar, LLC	LU		3	3	1	6,376				453,711	358,320		812,031
18	Big Top, LLC	LU					3,156					251,162		251,162
19	Biomass One, L.P.	LU					187,222					16,484,147	2,174,002	18,658,149
20	Biomass One, L.P.	[h] AD					0						[bb](151,378)	(151,378)
21	Biomass One, L.P.	OS					0						[be]235,738	235,738
22	Biomass One, L.P.	[i] AD					0						[bd]182,202	182,202
23	Birch Power Company, Inc.	LU					11,170					653,426		653,426
24	[g] Black Cap Solar, LLC	LU					561					50,438		50,438

25	Black Hills Power, Inc.	SF					8,423					587,376		587,376
26	Bly Solar Center, LLC	(j) AD					0						(be)12,547	12,547
27	Bly Solar Center, LLC	LU					20,259					1,472,081	14,736	1,486,817
28	Bonneville Power Administration	(k) LF					0						183,690	183,690
29	Bonneville Power Administration	SF					1,174,490					108,072,551	(bf)24,480	108,097,031
30	Bonneville Power Administration	(l) AD					0						(bg)248,561	248,561
31	Bourdet, Peter M	LU					288					22,800		22,800
32	Box Canyon Limited Partnership	LU		0	1	1	6,170					170,249		170,249
33	BP Energy Company	SF					264,649					17,800,957		17,800,957
34	BP Energy Company	(m) AD					0						(bh)2,072	2,072
35	Brigham Young University - Idaho	IU					37,356					2,184,941		2,184,941
36	Brookfield Renewable Trading and Marketing LP	SF					81,823					6,726,224		6,726,224
37	Buckhorn Solar, LLC	LU		3	3	1	5,900				454,908	331,562		786,470
38	Butter Creek Power, LLC	LU					10,377					819,976		819,976
39	California Independent System Operator Corporation	SF					2,319					344,570		344,570
40	Calpine Energy Services, L.P.	SF					75,109					5,081,330		5,081,330
41	Cedar Springs III, LLC	LU					568,195					10,057,037		10,057,037
42	Cedar Springs Wind, LLC	LU					821,087					12,726,833		12,726,833
43	Cedar Valley Solar, LLC	LU		3	3	1	6,358				451,592	357,343		808,935
44	Central Oregon Irrigation District	LU		0	4	3	24,616					2,241,805		2,241,805
45	Central Rivers Power, LLC	LU					4,919					203,450		203,450
46	Chiloquin Solar LLC	LU					20,434					1,116,178		1,116,178
47	Chopin Wind, LLC	LU					31,603					2,191,158		2,191,158
48	Citigroup Energy Inc.	SF					534,642					46,740,361		46,740,361
49	City of Albany	LU					496					40,065		40,065
50	City of Anaheim	SF					3,215					31,617		31,617
51	City of Astoria	LU					57					3,015		3,015
52	City of Burbank	SF					6,467					666,469		666,469
53	City of Glendale	SF					800					46,000		46,000
54	City of Hurricane	(n) LF					3,335					287,004		287,004
55	City of Idaho Falls, Idaho	LU					34,438						(bz)1,820,447	1,820,447
56	City of Portland, Portland Water Bureau	LU					181					16,039		16,039
57	City of Preston Idaho	LU					2,399					154,594		154,594
58	Clatskanie People's Utility District	SF					1,023					41,290		41,290
59	Commercial Energy Management Inc.	LU					1,131					57,644		57,644
60	Confederate Tribes of Warm Springs	LU					186					16,192		16,192
61	ConocoPhillips Company	SF					182,978					19,058,774		19,058,774
62	Consolidated Irrigation Company	LU					1,662					117,930		117,930
63	Constellation Energy Generation, LLC	SF					98,101					9,070,581		9,070,581
64	Constellation Energy Generation, LLC	(o) AD					94						(bi)3,766	3,766
65	Cottonwood Hydro, LLC	IU					3,366					162,230		162,230
66	Cove Mountain Solar 2, LLC	LU					331,287					9,454,940		9,454,940
67	Cove Mountain Solar, LLC	LU					161,568					3,901,856	(bb)979,750	4,881,606
68	CP Energy Marketing (US) Inc.	SF					4,414					1,231,250		1,231,250
69	Crook County Solar 1, LLC	LU					1,052					96,547		96,547
70	Deschutes Valley Water District	LU		0	3	2	21,213					593,974		593,974
71	Deseret Generation & Transmission Cooperative	(q) LU		100	100	93	650,838				19,716,000	16,360,580	(bj)5,040,000	41,116,580
72	Dorena Hydro, LLC	LU					13,599					1,212,163		1,212,163

73	Douglas Co., Inc. dba Douglas Co. Forest Products	LU					3,315					290,235		290,235
74	Draper Irrigation Company	IU					221					16,811		16,811
75	Dry Creek, LLC	LU					6,162					331,816		331,816
76	Dry Creek, LLC	(q) AD					(10)						(bm) (638)	(638)
77	DTE Energy Trading, Inc.	SF					107,950					3,002,873		3,002,873
78	Dynasty Power Inc.	SF					248,622					51,053,087		51,053,087
79	eBay Inc.	LU					0					1		1
80	EDF Trading North America, LLC	SF					174,282					14,889,249		14,889,249
81	El Paso Electric Company	SF					37,855					3,679,861		3,679,861
82	Elbe Solar Center, LLC	(r) AD					0						(bn) 13,502	13,502
83	Elbe Solar Center, LLC	LU					22,449					1,623,622	(bo) 15,589	1,639,211
84	Energy Keepers, Inc.	SF					3,616					809,234		809,234
85	Enterprise Solar, LLC	(s) AD					0						(bp) 200,213	200,213
86	Enterprise Solar, LLC	LU					227,719					12,341,019	(bq) 235,562	12,576,581
87	Escalante Solar I, LLC	LU					209,449					11,158,731		11,158,731
88	Escalante Solar II, LLC	LU					208,205					10,550,951		10,550,951
89	Escalante Solar III, LLC	LU					209,076					10,241,715		10,241,715
90	Eugene Water & Electric Board	SF					14,203					564,120	40,000	604,120
91	Eurus Combine Hills I, LLC	LU					79,086					4,053,171		4,053,171
92	ExxonMobil Production Company	LU					947					28,027		28,027
93	Fall River Rural Electric Cooperative, Inc.	LU					21,861					1,238,934		1,238,934
94	Farm Power Misty Meadow, LLC	LU					2,542					226,979		226,979
95	Farmers Irrigation District	LU					24,235					2,026,956		2,026,956
96	Fillmore City Corporation	LF					30					2,140		2,140
97	Finley BioEnergy, LLC	LU					31,851					2,565,439		2,565,439
98	Flathead Electric Cooperative, Inc.	(t) LF					370					28,460		28,460
99	Flathead Electric Cooperative, Inc.	(u) AD					39						(br) 1,728	1,728
100	Four Corners Windfarm, LLC	LU					18,053					1,428,378		1,428,378
101	Four Mile Canyon Windfarm, LLC	LU					19,193					1,525,886		1,525,886
102	Georgetown Irrigation Company	LU					1,342					78,825		78,825
103	Grand Valley Power	LF					57					11,829		11,829
104	Granite Mountain Solar East, LLC	LU					205,575					10,599,452		10,599,452
105	Granite Mountain Solar West, LLC	LU					116,268					6,333,247		6,333,247
106	Granite Peak Solar, LLC	LU		3	3	1	6,365				322,927	339,850		662,777
107	Graphite Solar I, LLC	LU					108,618					2,825,788		2,825,788
108	Greenville Solar, LLC	LU		2	2	1	4,676				353,644	262,811		616,455
109	Gridforce Energy Management, LLC	SF					7						733	733
110	Guzman Energy, LLC	SF					27,995					3,958,690		3,958,690
111	Hammerich 1&2	LU					1,000					81,674		81,674
112	Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005	LU					218					9,476		9,476
113	Hunter Solar LLC	LU					272,814					6,874,903	987,579	7,862,482
114	Idaho Power Company	SF					81,088					5,594,683	6,715	5,601,398
115	Idaho Power Company	(v) AD					6,960						(bs) 344,368	344,368
116	Iron Springs Solar, LLC	LU					204,204					10,913,602		10,913,602
117	J Bar 9 Ranch, Inc.	LU					59					371		371
118	Jake Amy	LU					1,154					55,095		55,095
119	Jake Amy	(w) AD					(13)						(bt) (805)	(805)
120	Joseph Community Solar, LLC	LU					618					52,040		52,040

121	Keeton 1 & 2	LU					345					28,403		28,403
122	Klamath Falls Solar 1, LLC	LU					1,514					110,154		110,154
123	Klamath Falls Solar 2, LLC	IU					6,792					371,182		371,182
124	Lacomb Irrigation District	LU					4,761					237,656	[bu]47,663	285,319
125	Laho Solar, LLC	LU		3	3	1	5,742				311,257	306,548		617,805
126	Latigo Wind Park, LLC	LU					156,115					9,325,660		9,325,660
127	Los Angeles Department of Water and Power	SF					132,104					7,579,456		7,579,456
128	Loyd Fery	LU					250					6,888		6,888
129	Macquarie Energy LLC	SF					206,678					21,934,792		21,934,792
130	Marsh Valley Hydro Electric Company	LU					3,726					235,957		235,957
131	Meadow Creek Project Company LLC	LU					288,298					24,658,395		24,658,395
132	Mercuria Energy America, LLC	SF					150,961					32,413,972		32,413,972
133	Middle Fork Irrigation District	LU					4,857					133,075		133,075
134	Middle Fork Irrigation District	[k] AD					0						[bu]6,056	6,056
135	Milford Flat Solar, LLC	LU		3	3	1	6,258				323,991	334,140		658,131
136	Milford Solar I, LLC	LU					259,395					6,762,422	1,019,418	7,781,840
137	Millican Solar Energy LLC	LU					141,640					2,678,413	1,803,077	4,481,490
138	Mink Creek Hydro LLC	LU					7,367					369,010		369,010
139	Monroe Hydro, LLC	LU					709					63,044		63,044
140	Monsanto Company	IU					0						374,244	374,244
141	Morgan City Corporation	LF					7					679		679
142	Morgan Stanley Capital Group Inc.	SF					141,470					18,516,829		18,516,829
143	Morgan Stanley Capital Group Inc.	[x] AD					20						[bu]1,460	1,460
144	Mountain Wind Power II, LLC	LU					206,687					13,116,745		13,116,745
145	Mountain Wind Power, LLC	LU					152,625					8,416,551		8,416,551
146	Myron Jones, Nola Jones, Larry Oja and Christie Oja	LU					288					16,165		16,165
147	[b] Nevada Power Company	SF					44,275					2,832,809		2,832,809
148	NextEra Energy Marketing, LLC	SF					12,560					467,284		467,284
149	Nichols Gap Limited Partnership	LU					2,628					104,660		104,660
150	NorthWestern Energy	SF					5,799					565,636	3,151	568,787
151	NorWest Energy 2, LLC	IU					20,263					1,473,694		1,473,694
152	NorWest Energy 4, LLC	IU					11,387					827,579		827,579
153	NorWest Energy 7, LLC	IU					18,272					1,326,045		1,326,045
154	NorWest Energy 9, LLC	IU					11,470					626,762		626,762
155	Nucor Corporation	[d] IU					0						8,018,900	8,018,900
156	Oak Lea Digester LLC	LU					910					81,194		81,194
157	Obsidian Finance Group, LLC	LU					869					76,678		76,678
158	Old Mill Solar, LLC	LU					7,781					583,547		583,547
159	OR Solar 2, LLC	LU					22,367					1,221,823		1,221,823
160	OR Solar 3, LLC	LU					25,018					1,367,185		1,367,185
161	OR Solar 5, LLC	LU					19,741					1,079,086		1,079,086
162	OR Solar 6, LLC	LU					24,967					1,364,231		1,364,231
163	OR Solar 8, LLC	LU					26,989					1,474,986		1,474,986
164	Orchard Windfarm 1, LLC	LU					15,926					582,126		582,126
165	Orchard Windfarm 1, LLC	[aa] AD					0						[bu]5,234	5,234
166	Orchard Windfarm 2, LLC	LU					16,796					612,747		612,747
167	Orchard Windfarm 2, LLC	[ab] AD					0						[bu]5,839	5,839
168	Orchard Windfarm 3, LLC	LU					17,019					623,684		623,684

169	Orchard Windfarm 3, LLC	(ae) AD					0						(af) 5,212	5,212
170	Orchard Windfarm 4, LLC	LU					18,047					660,732		660,732
171	Orchard Windfarm 4, LLC	(ag) AD					59						(ah) 1,800	1,800
172	Oregon Environmental Industries, LLC	LU					12,933					1,036,422		1,036,422
173	Oregon Solar Incentive	LU					8,951					776,143		776,143
174	Oregon State University	LU					0					2		2
175	Oregon Trail Windfarm, LLC	LU					18,704					1,478,360		1,478,360
176	OSLH, LLC	IU					22,773					1,244,174		1,244,174
177	P4 Production, LLC	IU					0						(aj) 20,600,000	20,600,000
178	Pacific Canyon Windfarm, LLC	LU					16,121					1,281,550		1,281,550
179	Pavant Solar II LLC	LU					116,432					4,583,486		4,583,486
180	Pavant Solar III LLC	LU					46,040					2,430,917		2,430,917
181	Pavant Solar LLC	LU					102,006					5,469,965	(ak) 153,012	5,622,977
182	Pioneer Wind Park I, LLC	LU					218,846					9,170,570		9,170,570
183	Platte River Power Authority	SF					2,385					125,074		125,074
184	Portland General Electric Company	(al) LF					11,213						(al) 205,771	205,771
185	Portland General Electric Company	(al) AD					0						(al) (195)	(195)
186	Portland General Electric Company	SF					69,401					7,585,231	(al) 6,443	7,591,674
187	Power County Wind Park North, LLC	LU					60,666					5,182,408		5,182,408
188	Power County Wind Park South, LLC	LU					54,713					4,706,666		4,706,666
189	Powerex Corporation	SF					247,032					33,686,690		33,686,690
190	Prineville Solar Energy LLC	LU					97,149					1,837,081	(ao) 1,236,707	3,073,788
191	Provo City Corporation	(ap) LF					36					4,255		4,255
192	Public Service Company of Colorado	SF					34,115					3,136,007	(ch) 25,504	3,161,511
193	Public Service Company of New Mexico	SF					19,329					3,775,172		3,775,172
194	Public Utility District No. 1 of Chelan County	SF					65,694					2,948,065	(ar) 1,065	2,949,130
195	Public Utility District No. 1 of Cowlitz County	SF					0						(as) 48,000	48,000
196	Public Utility District No. 1 of Douglas County	SF					1						(ck) 77	77
197	Public Utility District No. 1 of Snohomish County	SF					9,710					455,867		455,867
198	Public Utility District No. 2 of Grant County	LU					100,478						(au) 2,189,840	2,189,840
199	Public Utility District No. 2 of Grant County	SF					1,291,277						(aw) 78,709,440	78,709,440
200	Public Utility District No. 2 of Grant County	SF					21						(cm) 1,630	1,630
201	Public Utility District No. 2 of Grant County	(ab) AD					0						(ay) 112,439	112,439
202	Puget Sound Energy, Inc.	SF					150,280					14,792,800	(az) 6,656	14,799,456
203	Quichapa 1, LLC	LU		3	3	2	7,821				319,506	415,219		734,725
204	Quichapa 2, LLC	LU		3	3	2	7,834				321,007	415,360		736,367
205	Quichapa 3, LLC	LU		3	3	1	7,340				318,080	389,898		707,978
206	Rainbow Energy Marketing Corporation	SF					9,510					1,272,968		1,272,968
207	Roseburg Forest Products Company	LU					75,771					4,168,151		4,168,151
208	Roseburg LFG Energy, LLC	LU					7,504					668,151		668,151
209	Sacramento Municipal Utility District	SF					25,552					2,040,472		2,040,472
210	Sage Solar I LLC	LU					43,607					2,028,387		2,028,387
211	Sage Solar II LLC	LU					42,991					2,008,695		2,008,695
212	Sage Solar III LLC	LU					38,861					1,817,124		1,817,124
213	Salt River Project	SF					75,250					10,438,965		10,438,965
214	Sand Ranch Windfarm, LLC	LU					19,781					1,570,228		1,570,228
215	Seattle City Light	SF					109,624					6,261,212	2,394	6,263,606
216	Sempra Gas & Power Marketing, LLC	SF					1,400					181,400		181,400

217	Shell Energy North America (US), L.P.	SF					323,865					31,656,232		31,656,232
218	[g] Sierra Pacific Power Company	SF					277					7,684	19,487	27,171
219	Sigurd Solar LLC	LU					203,870					5,508,554	[bm]868,486	6,377,040
220	Simplot Phosphates LLC	LU					123					3,561		3,561
221	Solarize Rogue LLC	LU					160					15,375		15,375
222	Solwatt, LLC	LU					814					69,931		69,931
223	Spanish Fork Wind Park 2, LLC	LU					42,585					2,618,369		2,618,369
224	Sprague Hydro LLC	LU		1			378				6,619	61,338		67,957
225	St. Anthony Hydro, LLC	LU					5,125					366,425		366,425
226	Stahlbush Island Farms, Inc.	IU					955					68,269		68,269
227	SunE DB18, LLC	LU		3	3	1	6,321				433,561	355,238		788,799
228	SunE DB24, LLC	LU		3	2	1	6,641				259,095	354,583		613,678
229	SunE Solar XVII Project1, LLC	LU		3	8	4	6,242				401,026	350,801		751,827
230	SunE Solar XVII Project2, LLC	LU		3	8	4	6,480				405,473	364,195		769,668
231	SunE Solar XVII Project3, LLC	LU		3	8	4	7,068				299,828	377,360		677,188
232	Sunny Bar Ranch LLLP	LU					1,447					71,994		71,994
233	Sunnyside Cogeneration Associates	LU		55	53	52	404,896				11,626,560	21,418,784		33,045,344
234	Swalley Irrigation District	LU					2,069					166,680		166,680
235	Sweetwater Solar LLC	LU					186,499					8,008,595		8,008,595
236	Tacoma Power	SF					39,231					4,239,239	1,249	4,240,488
237	Tata Chemicals (Soda Ash) Partners	LU					1,194					24,947		24,947
238	Tenaska Power Services Co.	SF					43,633					7,841,870		7,841,870
239	Tesoro Refining & Marketing Company, LLC	LU					1,423					39,763		39,763
240	Thayn Hydro LLC	LU		0	1		4,133					222,193		222,193
241	The Energy Authority, Inc.	SF					83,180					8,772,073		8,772,073
242	Three Buttes Windpower, LLC	LU					317,724					20,269,304		20,269,304
243	Three Peaks Power, LLC	LU					216,136					9,141,290		9,141,290
244	Three Sisters Irrigation District	LU					1,851					118,530		118,530
245	Threemile Canyon Wind I, LLC	LU					19,954					1,610,859		1,610,859
246	TMF Biofuels, LLC	LU					34,431					2,916,657		2,916,657
247	Tooele Army Depot	LU					533					20,446		20,446
248	Top of the World Wind Energy LLC	LU					394,511					26,037,659	[bo]15,090,203	41,127,862
249	TransAlta Energy Marketing (U.S.) Inc.	SF					223,285					20,721,329		20,721,329
250	TransCanada Energy Sales Ltd.	SF					5,200					670,200		670,200
251	Tri-State Generation and Transmission Association, Inc.	SF					24,109					4,922,508		4,922,508
252	Tucson Electric Power Company	SF					22,089					2,503,385		2,503,385
253	Tumbleweed Solar LLC	LU					20,252					1,105,904		1,105,904
254	Turlock Irrigation District	SF					400					6,180		6,180
255	U.S. Department of the Interior - Bureau of Land Management	LU					13					1,005		1,005
256	Uniper Global Commodities	SF					112,366					7,455,480		7,455,480
257	United States Air Force at Hill Air Force Base	LU					10,601					729,548		729,548
258	University of Utah	OS					0					27,968		27,968
259	UNS Electric, Inc.	SF					950					53,150		53,150
260	US Magnesium LLC	LU					0						[bn]2,011,735	2,011,735
261	Utah Associated Municipal Power Systems	[g] LF					11,172					542,109		542,109
262	Utah Associated Municipal Power Systems	SF					20					1,600		1,600
263	Utah Municipal Power Agency	SF					28,159					5,604,022		5,604,022
264	Utah Red Hills Renewable Park, LLC	LU					205,141					11,888,239		11,888,239
265	Utah Retail Solar customers	LU					93,667					8,202,859		8,202,859

266	Utah Retail Solar customers	[ai] AD					47						[cp]4,291	4,291
267	Vitol Inc.	SF					87,367					3,987,711		3,987,711
268	Wagon Trail, LLC	LU					5,926					471,199		471,199
269	Ward Butte Windfarm, LLC	LU					13,717					1,083,622		1,083,622
270	Weber County	LU					(4)					2,376		2,376
271	Western Area Power Administration	[ak] LF					1,494					146,648		146,648
272	Western Area Power Administration	LU					358					33,129		33,129
273	Western Area Power Administration	SF					49,026					1,967,270	[cu]15,356	1,982,626
274	Wolverine Creek Energy, LLC	LU					145,937					9,161,926		9,161,926
275	Woodline Solar, LLC	IU					19,931					1,089,526		1,089,526
276	Yakima-Tieton Irrigation District	LU					5,152					338,738		338,738
277	Liquidated Damages												[cv](4,980,894)	(4,980,894)
278	CA Greenhouse Gas Allowances Purchases - Wholesale Program												[cw]5,300,422	5,300,422
279	CA Greenhouse Gas Allowances Purchases - Retail Program												[cx]15,092,657	15,092,657
280	Net Power Cost Deferrals												(401,579,717) [cy]	(401,579,717)
281	Netting - Bookouts						(1,557,053)						(93,805,625) [cz]	(93,805,625)
282	Netting - Trading						0						[da](3,711,472)	(3,711,472)
283	System Deviation						[as]7,353							
284	Legal Contingencies												[db](201,953)	(201,953)
285	Accrual												[dc]20,967,761	20,967,761
286	Power Exchanges:													
287	Avista Corporation	EX	382						0	733				
288	Bonneville Power Administration	EX	T- BPA						350,832	5,052			[dd]210,916	210,916
289	Bonneville Power Administration	[al] AD	T- BPA						2,809					
290	Bonneville Power Administration	EX	237						1,448,648	1,442,765			[de](530,970)	(530,970)
291	Bonneville Power Administration	[am] AD	237						125,972	121,639			[df](332,541)	(332,541)
292	California Independent System Operator	EX	T-12						2,668,367	6,126,531			(261,479,689) [dg]	(261,479,689)
293	California Independent System Operator	[an] AD	T-12						11,751	(11,751)			[dh](5,331)	(5,331)
294	California Independent System Operator	EX	T-11										(30,633,187) [di]	(30,633,187)
295	California Independent System Operator	[ao] AD	T-11										[dj](2,585,358)	(2,585,358)
296	Emerald People's Utility District	EX	T-6						0	884			[dk](22,056)	(22,056)
297	Idaho Power Company	EX	T-6						2,178	2,079				
298	Idaho Power Company	EX	708						124,135	127,122				
299	Los Angeles Department of Water and Power	EX	OV-1						2,940				[dl]404,452	404,452
300	Milford Wind Corridor Phase I, LLC	EX	OV-1							1,926			[dm](269,635)	(269,635)
301	Milford Wind Corridor Phase II, LLC	EX	OV-1							1,014			[dn](134,817)	(134,817)
302	NorthWestern Corporation	EX	160						25,315					
303	Portland General Electric Company	EX	T-8						3,557					
304	Public Service Company of Colorado	EX	334						1,093,354	1,093,052			[do]4,495,381	4,495,381
305	Public Service Company of Colorado	[ap] AD	334						149				[dp]4,619	4,619
306	Public Utility District No. 1 of Cowlitz County	EX	442						201,548	223,361				
307	Seattle City Light	EX	554						0	73,345			[dq](2,849,832)	(2,849,832)
308	Western Area Power Administration	EX	LAS-4						181,516	94,146			[dr]534,517	534,517
309	Western Area Power Administration	[aq] AD	LAS-4						25,980				[ds]45,251	45,251
310	Imbalance Energy Accrual	EX	T-11						177,031				[dt]4,942,947	4,942,947
311	Imbalance Energy Accrual	[ar] AD	T-11						(51,252)				[du](1,093,177)	(1,093,177)

15	TOTAL						17,164,181		6,394,830	9,301,898	36,778,785	1,171,103,517	(606,557,440)	601,324,862

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

City of Hurricane - contract termination dates: August 31, 2022 and January 31, 2023.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: September 30, 2024.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(r) Concept: StatisticalClassificationCode

Settlement adjustment.

(s) Concept: StatisticalClassificationCode

Settlement adjustment.

(t) Concept: StatisticalClassificationCode

Flathead Electric Cooperative, Inc. - contract termination date: July 31, 2025.

(u) Concept: StatisticalClassificationCode

Settlement adjustment.

(v) Concept: StatisticalClassificationCode

Settlement adjustment.

(w) Concept: StatisticalClassificationCode

Settlement adjustment.

(x) Concept: StatisticalClassificationCode

Settlement adjustment.

(y) Concept: StatisticalClassificationCode

Settlement adjustment.

(z) Concept: StatisticalClassificationCode

Nucor Corporation - contract termination date: December 31, 2031

(aa) Concept: StatisticalClassificationCode

Settlement adjustment.

(ab) Concept: StatisticalClassificationCode

Settlement adjustment.

(ac) Concept: StatisticalClassificationCode

Settlement adjustment.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

(af) Concept: StatisticalClassificationCode
Settlement adjustment.
(ag) Concept: StatisticalClassificationCode
Under Electric Service Agreement subject to termination upon timely notification.
(ah) Concept: StatisticalClassificationCode
Settlement adjustment.
(ai) Concept: StatisticalClassificationCode
Utah Associated Municipal Power System - contract termination date: March 31, 2022.
(aj) Concept: StatisticalClassificationCode
Settlement adjustment.
(ak) Concept: StatisticalClassificationCode
Western Area Power Administration - contract termination date: July 1, 2025.
(al) Concept: StatisticalClassificationCode
Settlement adjustment.
(am) Concept: StatisticalClassificationCode
Settlement adjustment.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Settlement adjustment.
(ap) Concept: StatisticalClassificationCode
Settlement adjustment.
(aq) Concept: StatisticalClassificationCode
Settlement adjustment.
(ar) Concept: StatisticalClassificationCode
Settlement adjustment.
(as) Concept: MegawattHoursPurchasedOtherThanStorage
Adjustment for inadvertent interchange.
(at) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(au) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(av) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(aw) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ax) Concept: OtherChargesOfPurchasedPower
Reserve share.
(ay) Concept: OtherChargesOfPurchasedPower
Reserve share.
(az) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ba) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(bb) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bc) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(bd) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(be) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bf) Concept: OtherChargesOfPurchasedPower
Reserve share.
(bg) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bh) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bi) Concept: OtherChargesOfPurchasedPower
Labor, equipment and administration fees associated with a hydro project in Idaho Falls, Idaho.
(bj) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bk) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(bl) Concept: OtherChargesOfPurchasedPower
Reimbursement to counterparty for operations and maintenance costs at a coal-fired generating facility located in Vernal, Utah.
(bm) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.
(bn) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bo) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(bp) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bq) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(br) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bs) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bt) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bu) Concept: OtherChargesOfPurchasedPower
Fixed annual payment.
(bv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bw) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bx) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(by) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bz) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ca) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cb) Concept: OtherChargesOfPurchasedPower
Compensation for interruptible service and operating reserves.
(cc) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(cd) Concept: OtherChargesOfPurchasedPower
Operations expense plus amortization of unrecovered costs of Cove Project.
(ce) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cf) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cg) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(ch) Concept: OtherChargesOfPurchasedPower
Reserve share.
(ci) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cj) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(ck) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cl) Concept: OtherChargesOfPurchasedPower
Operating expense, bond interest, amortization and taxes.
(cm) Concept: OtherChargesOfPurchasedPower
2021 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County.
(cn) Concept: OtherChargesOfPurchasedPower
Reserve share.
(co) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cp) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cq) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.
(cr) Concept: OtherChargesOfPurchasedPower
Compensation curtailment charges.
(cs) Concept: OtherChargesOfPurchasedPower
Ancillary services.
(ct) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cu) Concept: OtherChargesOfPurchasedPower

Reserve share.
(cv) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(cw) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.
(cx) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.
(cv) Concept: OtherChargesOfPurchasedPower
Regulatory net power cost and renewable energy credit deferrals.
(cz) Concept: OtherChargesOfPurchasedPower
Reflects transactions that did not physically settle.
(da) Concept: OtherChargesOfPurchasedPower
Reflects transactions that were categorized as trading activities.
(db) Concept: OtherChargesOfPurchasedPower
Reduction in legal contingency reserve.
(dc) Concept: OtherChargesOfPurchasedPower
Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.
(dd) Concept: OtherChargesOfPurchasedPower
Storage and energy exchange charges.
(de) Concept: OtherChargesOfPurchasedPower
Storage and energy exchange charges.
(df) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dg) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) participating resource settlements in EIM.
(dh) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(di) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) entity settlements in EIM.
(dj) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dk) Concept: OtherChargesOfPurchasedPower
Exchange energy credit.
(dl) Concept: OtherChargesOfPurchasedPower
Station service for a third-party wind project.
(dm) Concept: OtherChargesOfPurchasedPower
Reimbursement for providing station service to a third-party wind project.
(dn) Concept: OtherChargesOfPurchasedPower
Reimbursement for providing station service to a third-party wind project.
(do) Concept: OtherChargesOfPurchasedPower
Exchange energy credit.
(dp) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dq) Concept: OtherChargesOfPurchasedPower
Exchange energy credit.
(dr) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers.
(ds) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dt) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between the PacifiCorp transmission provider and third-party transmission customers.
(du) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	[i] AD	SA 876	Bonneville Power Administration	various						[ct](5)	(5)
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[i] LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	127,419	127,419	1,739,110		390,097	2,129,207
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[k] AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	3,607	3,607			[cu]179,075	179,075
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		219	219		2,251	[cv]140	2,391
5	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	NF	SA 1011	various	various					233	[cu]10	243
6	Arizona Public Service Company	[b] Arizona Public Service Company	[d] various signatories	NF	SA 042	various	various		3,576	3,576		50,957	[cs]3,179	54,136
7	Arizona Public Service Company	[a] Arizona Public Service Company	[e] various signatories	SFP	SA 721	various	various		2,448	2,448		15,955	[cx]996	16,951
8	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		187,617	187,617		2,093,218	132,253	2,225,471
9	Avangrid Renewables, LLC	various signatories	various signatories	[i] AD	SA 121	various	various		31,684	31,684			[ce]182,620	182,620
10	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		44,602	44,602		611,441	[bx]38,810	650,251
11	Avangrid Renewables, LLC	various signatories	various signatories	[m] AD	SA 122	various	various		6,616	6,616			[bx]55,658	55,658
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	[q] OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[bw]215,851	215,851
13	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	[q] AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[dd]29,905	29,905
14	Avangrid Renewables, LLC	Exxon Mobil	[f] Nevada Power Company	[q] LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	65,378	65,378	1,066,707		[dc]67,465	1,134,172
15	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	[q] AD	SA 895	Trona Substation	Red Butte/Mona Sub		12,699	12,699			[dd]93,669	93,669
16	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	270,410	270,410	1,167,491		530,624	1,698,115
17	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	[z] AD	SA 742	Ponderosa Substation	various	33	24,892	24,892			[bs]136,480	136,480
18	Avista Corporation	various signatories	various signatories	NF	SA 887	various	various		1,392	1,392		14,831	[bs]947	15,778
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	74,081	74,081	371,319		[dd]48,706	420,025
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	[q] AD	SA 505	Yellowtail Sub	Sheridan Substation	12	6,917	6,917			[dd]40,939	40,939
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		190,823	190,823		1,642,686	[bs]103,164	1,745,850
22	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	[t] AD	SA 607	various	various		9,867	9,867			[ff]102,108	102,108
23	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		4,762	4,762		39,645	[bm]2,469	42,114
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	49	278,919	278,919	1,658,918		[bs]104,861	1,763,779
25	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	[q] AD	SA 347	various	Sheridan Substation	51	29,166	29,166			[bs]139,781	139,781

26	Black Hills Corporation	PacifiCorp	Black Hills Corporation	[z] LFP	SA 67	various	Wyodak Substation	52	207,514	207,514	1,767,268		[bb]117,316	1,884,584
27	Black Hills Corporation	PacifiCorp	Black Hills Corporation	[aa] AD	SA 67	various	Wyodak Substation	52	2,436	2,436			[bb]151,089	151,089
28	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		895	895		6,022	[bc]375	6,397
29	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various		748	748		6,287	[bc]391	6,678
30	Black Hills Power Marketing	various signatories	various signatories	NF	SA 43	various	various		592	592		4,686	[bf]292	4,978
31	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various		21	21		152	[bg]9	161
32	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	[x] OS	RS 369	Midpoint Substation	Summer Lake Sub							
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[y] OS	RS 237	various	various	428	1,110,865	1,110,865	5,341,813		62,882	5,404,695
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[z] AD	RS 237	various	various	392	108,646	108,646			[bh]400,451	400,451
35	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[aa] LFP	SA 656	Lost Creek Hydro Plant	Alvey Substation	58	205,251	205,251	1,991,188		[bh]46,614	2,037,802
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ab] AD	SA 656	Lost Creek Hydro Plant	Alvey Substation	58	10,573	10,573			[bi]169,231	169,231
37	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	22,834	22,834	113,499		[bi]165,405	278,904
38	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	[ac] AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,264	2,264			[bj]21,453	21,453
39	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	5,835	5,835	24,465		[bk]3,143	27,608
40	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	[ad] AD	SA 539	Bonneville Power Administration	Tieton Substation	1	897	897			[bk]10,410	10,410
41	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	FNO	SA 538	McNary Substation	Hinkle Substation	1	1,426	1,426	8,282		[bc]956	9,238
42	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	[ae] AD	SA 538	McNary Substation	Hinkle Substation	1	120	120			[bd]432	432
43	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	[af] LFP	SA 179	USBR Green Springs	Bonneville Power Administration	19					[bm]44,603	44,603
44	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	[ag] AD	SA 179	USBR Green Springs	Bonneville Power Administration	19					[bf]21,061	21,061
45	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ah] OS	RS 368	Malin Substation	Malin Substation		563,467	563,467			232,452	232,452
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ai] AD	RS 368	Malin Substation	Malin Substation		48,625	48,625			[bn]21,132	21,132
47	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	37,201	37,201	203,597		[bl]114,791	318,388
48	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	[aj] AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	5	3,476	3,476			[bl]17,682	17,682
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	668	668	1,024		[bl]284	1,308
50	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ak] AD	SA 827	Bonneville Power Administration	Neff Substation	1	87	87			[bl]994	994
51	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	220	1,444,125	1,444,125	7,723,379		[bl] 1,832,959	9,556,338
52	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[al] AD	SA 746	Goshen Substation	various	319	165,425	165,425			[bm] 1,035,288	1,035,288
53	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various		7,290	7,290		98,299	[bo]6,196	104,495
54	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[am] AD	SA 44	various	various						[bm]10	10
55	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	98	763,158	763,158	3,840,134		[bl]694,746	4,534,880
56	Bonneville Power Administration	various signatories	various signatories	[an] AD	SA 747	Goshen Substation	various	118	78,813	78,813			[bl]408,104	408,104
57	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	118,413	118,413	760,538		[bl]83,529	844,067

58	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	[eo] AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	32	16,886	16,886			[em]80,290	80,290
59	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	505	505	692		[ef]209	901
60	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	SA 865	Goshen Substation	various	1	61	61			[eq]187	187
61	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	2,905	2,905	16,593		[er]1,914	18,507
62	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[es] AD	SA 975	Bonneville Power Administration	various	1	7	7			[et](946)	(946)
63	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		14	14		1,306	[eu]80	1,386
64	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	[ar] AD	SA 941	various	various		70	70			[ev]695	695
65	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		71,685	71,685		442,772	[ew]27,746	470,518
66	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	19	127,962	127,962	633,315		[ha]106,433	739,748
67	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	[es] AD	SA 299	Bonneville Power Administration	various	14	10,908	10,908			[hb]44,289	44,289
68	City of Roseville	City of Roseville	City of Roseville	[af] LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			1,708,665		34,598	1,743,263
69	City of Roseville	City of Roseville	City of Roseville	[aq] AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					[hc]143,420	143,420
70	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[ar] LFP	SA 899	Troutdale Substation	various	14	35,769	35,769	462,248		[hd]29,236	491,484
71	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[es] AD	SA 899	Troutdale Substation	various		7,210	7,210			[he]39,944	39,944
72	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[ez] LFP	SA 901	Troutdale Substation	various	2	36,162	36,162	71,114		[hf]4,497	75,611
73	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[ey] AD	SA 901	Troutdale Substation	various						[hg]6,891	6,891
74	ConocoPhillps Company	various signatories	various signatories	NF	SA 280	various	various		286	286		4,140	[hh]257	4,397
75	ConocoPhillps Company	various signatories	various signatories	[at] AD	SA 280	various	various		63	63			[hi]626	626
76	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		758	758		13,995	[hj]870	14,865
77	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP	SA 967	various	various		100	100		443	[hk]27	470
78	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	[ba] OS	RS 280	various	various	135	1,126,100	1,126,100	4,658,400		2,392,043 [hl]	7,050,443
79	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	[bb] AD	RS 280	various	various	115	89,081	89,081			[hm]533,476	533,476
80	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		17,696	17,696		171,508	[hn]10,848	182,356
81	Deseret Generation and Transmission Co-operative	various signatories	various signatories	[bj] AD	SA 156	various	various		1,423	1,423			[ho]13,975	13,975
82	Deseret Generation and Transmission Co-operative	various signatories	various signatories	SFP	SA 159	various	various		27,600	27,600		161,401	[hp]10,078	171,479
83	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		242,385	242,385		1,759,433	[hq]110,098	1,869,531
84	Dynasty Power Inc.			[bd] AD	SA 1014	various	various		1,458	1,458			[hr]10,512	10,512
85	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		30,482	30,482		360,775	[hs]22,666	383,441
86	Dynasty Power Inc.			[bp] AD	SA 1013	various	various		1,408	1,408			[ht]36,038	36,038
87	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various		13,985	13,985		328,728	[hu]20,525	349,253
88	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various		38	38		355	[hv]23	378
89	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		26,190	26,190		293,750	[hw]18,600	312,350
90	Energy Keepers, Inc.	various signatories	various signatories	[bf] AD	SA 814	various	various		2,000	2,000			[hx]19,878	19,878
91	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		1,222	1,222		22,500	[hy]1,405	23,905
92	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	[bo] LFP	SA 874	various	various	10	47,682	47,682	355,570		[hz]67,027	422,597
93	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[bb] AD	SA 874	various	various	10	4,657	4,657			[ia]35,388	35,388
94	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	1	5,690	5,690	31,410		[ib]5,101	36,511

95	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 943	Bonneville Power Administration	various	1	813	813			3,425	3,425
96	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		144,816	144,816		2,557,794	9,084,713	11,642,507
97	Exelon Generation Company, LLC	various signatories	various signatories	AD	SA 759	various	various		354	354			228,970	228,970
98	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		25,118	25,118		207,012	12,937	219,949
99	Exelon Generation Company, LLC	various signatories	various signatories	AD	SA 760	various	various		576	576			2,725	2,725
100	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS	RS 322	Targhee Substation	Goshen Substation						138,699	138,699
101	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD	RS 322	Targhee Substation	Goshen Substation						12,609	12,609
102	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	5	15,330	15,330	145,512		24,612	170,124
103	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3	2,047	2,047			21,014	21,014
104	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP	SA 966	Wallula Substation	Wala-MIDC path	10	26,097	26,097	355,570		81,962	437,532
105	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD	SA 966	Wallula Substation	Wala-MIDC path	10	959	959			36,132	36,132
106	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		144,945	144,945		1,189,710	74,928	1,264,638
107	Guzman Energy LLC	various signatories	various signatories	AD	SA 786	various	various		9,657	9,657			100,580	100,580
108	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		42,028	42,028		388,258	28,626	416,884
109	Guzman Energy LLC	various signatories	various signatories	AD	SA 785	various	various						4,360	4,360
110	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52	12,163	12,163	807,005		50,388	857,393
111	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD	SA 212	Trona Substation	Red Butte/Mona Sub						(53,199)	(53,199)
112	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		323,860	323,860		2,085,944	130,666	2,216,610
113	Idaho Power Company	various signatories	various signatories	SFP	SA 154	various	various					1,490	93	1,583
114	Idaho Power Company	various signatories	various signatories	SFP	SA 726	various	various		592	592		3,885	249	4,134
115	Idaho Power Company	various signatories	various signatories	AD	SA 726	various	various		11	11			109	109
116	Idaho Power Company	various signatories	various signatories	NF	SA 725	various	various		375	375		5,318	343	5,661
117	Idaho Power Company	various signatories	various signatories	AD	SA 725	various	various		23	23			228	228
118	Imperial Irrigation District	various signatories	various signatories	NF	SA 1006	various	various		4,426	4,426		797,741	50,097	847,838
119	Los Angeles Department of Water & Power	various signatories	various signatories	NF	SA 142	various	various		289	289		5,873	375	6,248
120	Los Angeles Department of Water & Power	various signatories	various signatories	SFP	SA 143	various	various		1,803	1,803		23,493	1,501	24,994
121	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		147,201	147,201		1,270,903	79,656	1,350,559
122	Macquarie Energy LLC	various signatories	various signatories	AD	SA 755	various	various		2,033	2,033			19,655	19,655
123	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		2,829	2,829		267,266	16,800	284,066
124	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		184	184		2,119	131	2,250
125	MAG Energy Solutions, Inc.	various signatories	various signatories	AD	SA 903	various	various						268	268
126	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		183,083	183,083		1,322,590	82,529	1,405,119
127	Mercuria Energy America LLC	various signatories	various signatories	AD	SA 998	various	various		6,580	6,580			75,928	75,928
128	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		51,787	51,787		338,246	21,104	359,350
129	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	RS 302	Duchesne	Duchesne		21,978	21,978			18,722	18,722
130	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD	RS 302	Duchesne	Duchesne		1,503	1,503			1,702	1,702
131	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		311,844	311,844		2,729,178	172,346	2,901,524
132	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 157	various	various		24,927	24,927			351,339	351,339
133	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		28,644	28,644		247,631	15,477	263,108
134	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	15,497	15,497	80,103		13,242	93,345

135	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	(fd) AD	SA 894	Four Corners	Pinto-Four Corners	1	1,619	1,619			(ze) 9,520	9,520
136	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		278	278		2,932	(zi) 187	3,119
137	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		29,329	29,329		164,225	(zk) 10,543	174,768
138	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(ce) LFP	SA 733	Wallula Substation	Wala-MIDC path	94	179,636	179,636	3,213,481		860,424	4,073,905
139	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(fd) AD	SA 733	Wallula Substation	Wala-MIDC path	103	30,560	30,560			(ze) 394,122	394,122
140	NextEra Energy Resources, LLC	various signatories	various signatories	NF	SA 236	various	various					4		4
141	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		1,930	1,930		14,916	(zi) 935	15,851
142	Pacific Gas & Electric Company	various signatories	various signatories	(cq) AD	SA 338	various	various		55	55			(zi) 546	546
143	Portland General Electric Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(ch) OS	RS 137	various	various						3,314	3,314
144	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		8,937	8,937		77,336	(zi) 4,866	82,202
145	Portland General Electric Company	various signatories	various signatories	SFP	SA 248	various	various		2,333	2,333		14,416	(zo) 916	15,332
146	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(ci) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	1,170,686	1,170,686	2,844,553		(zi) 179,905	3,024,458
147	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(ci) AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	42,078	42,078			(zo) 249,782	249,782
148	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ak) LFP	SA 1016	Borah	Red Butte/Mona Sub	104			3,555,692		(zi) 224,880	3,780,572
149	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ak) AD	SA 1016	Borah	Red Butte/Mona Sub	104					(zo) 218,005	218,005
150	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cmc) LFP	SA 1017	Borah	Red Butte/Mona Sub	104			3,555,692		(zi) 224,880	3,780,572
151	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cn) AD	SA 1017	Borah	Red Butte/Mona Sub	104					(zo) 218,005	218,005
152	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cp) LFP	SA 1040	Malin 500 Substation	Round Mountain Sub	100			2,260,590		(zi) 141,722	2,402,312
153	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cp) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			3,417,329		(zo) 69,196	3,486,525
154	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cp) AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					(zo) 286,840	286,840
155	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cr) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			3,417,329		(zo) 69,196	3,486,525
156	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cs) AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					(zo) 286,840	286,840
157	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ct) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			3,417,329		(zo) 69,196	3,486,525
158	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cu) AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					(zo) 286,840	286,840
159	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cv) LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			1,708,665		(zo) 34,598	1,743,263
160	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cw) AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					(zo) 143,420	143,420
161	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cx) LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			5,125,994		(zo) 103,794	5,229,788
162	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cy) AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					(zo) 430,260	430,260
163	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(cz) LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			3,417,329		(zzz) 69,196	3,486,525
164	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(da) AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					(zo) 288,976	288,976
165	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(db) LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			3,417,329		(zo) 69,196	3,486,525
166	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(dc) AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					(zo) 288,976	288,976
167	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		324,750	324,750		2,955,404	(aa) 184,516	3,139,920
168	Powerex Corporation	various signatories	various signatories	(dd) AD	SA 47	various	various		703	703			(zi) 497	497
169	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		79,258	79,258		1,134,710	(zo) 70,839	1,205,549
170	Powerex Corporation	various signatories	various signatories	(de) AD	SA 151	various	various		3,606	3,606			(zi) 5,364	5,364

171	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	NF	SA 664	Various	Various		2,912	2,912		50,491	[bu]3,192	53,683
172	Public Service of New Mexico	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	SFP	SA 665	Various	Various		80	80		745	[bv]46	791
173	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	[cf] OS	RS 234	Swift Unit No. 2	Woodland Substation						216,235	216,235
174	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		150,822	150,822		1,408,700	[bw]88,234	1,496,934
175	Rainbow Energy Marketing Corporation	various signatories	various signatories	[bt] AD	SA 316	various	various		1,894	1,894			[bx]12,420	12,420
176	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		10,716	10,716		100,950	[by]6,292	107,242
177	Rainbow Energy Marketing Corporation	various signatories	various signatories	[cb] AD	SA 261	various	various						[bz]237	237
178	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	[d] LFP	SA 863	Malin Substation	Malin Substation	20	108,582	108,582	675,589		[ca]42,726	718,315
179	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	[d] AD	SA 863	Malin Substation	Malin Substation	20	12,977	12,977			[cb]59,325	59,325
180	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[cb] LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	131,750	131,750	888,931		[cc]56,220	945,151
181	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[df] AD	SA 809	Enel Cove Fort	Red Butte Substation	26	15,412	15,412			[cd]78,058	78,058
182	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[dm] LFP	SA 791	Wallula Substation	Wala-MIDC path	25	32,224	32,224	888,931		[ce]56,220	945,151
183	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[do] AD	SA 791	Wallula Substation	Wala-MIDC path	25	3,868	3,868			[cf]78,058	78,058
184	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		247,834	247,834		1,394,312	[cg]87,631	1,481,943
185	Shell Energy North America (US), L.P.	various signatories	various signatories	[dp] AD	SA 23	various	various		46,532	46,532			[ch]321,575	321,575
186	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		49,531	49,531		183,064	[ci]11,517	194,581
187	Shell Energy North America (US), L.P.	various signatories	various signatories	[dq] AD	SA 162	various	various		6,165	6,165			[cj]24,625	24,625
188	[g] Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	[dr] OS	RS 674	Sigurd Substation	Utah-Nevada Border						[ck]33,147	33,147
189	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	[dr] AD	RS 674	Sigurd Substation	Utah-Nevada Border						[cl]3,013	3,013
190	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		280,230	280,230		2,821,714	[cm] 1,052,738	3,874,452
191	Southern California Edison Company	various signatories	various signatories	AD	SA 642	various	various		45,614	45,614			[cn]515,310	515,310
192	Southern California Edison Company	various signatories	various signatories	SFP	SA 643	various	various					5,162	[co]321	5,483
193	Southern California Public Power Authority	Powerex Corporation	[q] Southern California Public Power Authority	NF	SA 629	Tieton Substation	various		71	71			[cp]62,617	62,617
194	Southern California Public Power Authority	Powerex Corporation	[q] Southern California Public Power Authority	AD	SA 629	Tieton Substation	various						[cq](1,268)	(1,268)
195	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[dg] LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	17,468	17,468	142,227		[cr]8,996	151,223
196	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[dl] AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,525	1,525			[cs]12,490	12,490
197	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		58,320	58,320		517,147	[ct]149,895	667,042
198	Tenaska Power Services Co.	various signatories	various signatories	[dp] AD	SA 125	various	various		3,049	3,049			[cu]58,305	58,305
199	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		14,859	14,859		95,554	[cv]6,069	101,623
200	Tenaska Power Services Co.	various signatories	various signatories	[dp] AD	SA 126	various	various		295	295			[cw]2,707	2,707
201	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		130,708	130,708		1,106,434	[cx]69,475	1,175,909
202	The Energy Authority, Inc.	various signatories	various signatories	[dw] AD	SA 310	various	various		11,875	11,875			[cy]75,673	75,673
203	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		312	312		9,857	[cz]632	10,489
204	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[dp] LFP	SA 568	South Milford Sub	Mona Substation	11	49,359	49,359	391,135		[cza]73,031	464,166
205	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[dy] AD	SA 568	South Milford Sub	Mona Substation	11	5,408	5,408			[czb]39,023	39,023
206	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		78,858	78,858		624,564	[czc]39,447	664,011
207	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[dz] AD	SA 127	various	various		4,206	4,206			[czd]29,863	29,863
208	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		6,756	6,756		58,227	[cze]4,904	63,131
209	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[ea] AD	SA 128	various	various		80	80			[czf]875	875
210	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	17	113,880	113,880	596,704		[czg]98,159	694,863

211	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	(eb) AD	SA 628	Dave Johnston Sub	Thermopolis Sub	18	13,052	13,052			(mm) 23,751	23,751
212	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	NF	SA 33	various	various		1,314	1,314		9,997	(ee) 631	10,628
213	Uniper Global Commodoties	various signatories	various signatories	NF	SA 992	various	various		57,466	57,466		488,081	(ar) 30,631	518,712
214	Uniper Global Commodoties	various signatories	various signatories	SFP	SA 991	various	various		21	21		93	(mk) 6	99
215	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	2,359	2,359	10,395		(ae) 11,728	22,123
216	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	(ep) AD	SA 506	Walla Walla Sub	Burbank Pumps	1	4	4			(mm) (303)	(303)
217	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(ef) OS	RS 286	various	various		26,156	26,156	5,079		(mm) 21,076	26,155
218	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(ep) AD	RS 286	various	various		1,193	1,193			(mo) 2,016	2,016
219	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(af) OS	RS 67	Redmond Substation	Crooked River Pumps		8,699	8,699	10,961			10,961
220	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(eq) OS	RS 297	various	various	623	3,394,489	3,394,489	21,089,240		3,576,160 (mp)	24,665,400
221	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(eb) AD	RS 297	various	various	461	284,839	284,839			1,413,761 (mp)	1,413,761
222	Utah Associated Municipal Power Systems	various signatories	various signatories	NF	SA 009	various	various		134	134		7,473	(ee) 466	7,939
223	Utah Associated Municipal Power Systems	various signatories	various signatories	SFP	SA 718	various	various		50	50		222	(ee) 14	236
224	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(ej) OS	RS 637	various	various	97	786,335	786,335	3,266,685		(mo) 573,786	3,840,471
225	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(ej) AD	RS 637	various	various	53	59,895	59,895			(mo) 376,917	376,917
226	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		30,892	30,892		282,404	(aa) 17,565	299,969
227	Utah Municipal Power Agency	various signatories	various signatories	(eb) AD	SA 20	various	various		80	80			(mw) 795	795
228	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		6,675	6,675		247,579	(ee) 15,469	263,048
229	Vitol, Inc	various signatories	various signatories	SFP	SA 1026	various	various		111,111	111,111		975,033	(ee) 60,879	1,035,912
230	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(el) OS	RS 591	Pelton Reregulating	Round Butte Sub		53,154	53,154			(ne) 109,725	109,725
231	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(em) AD	RS 591	Pelton Reregulating	Round Butte Sub		6,378	6,378			(ne) 9,975	9,975
232	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(eo) OS	RS 262	various	various	330	1,282,281	1,205,345	2,069,609		(nb) 550,000	2,619,609
233	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(eo) AD	RS 262	various	various	330	131,427	123,541			(nc) 242,636	242,636
234	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(eo) OS	RS 263	various	various		30,612	28,744			(ae) 27,894	27,894
235	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(ep) AD	RS 263	various	various		2,076	1,959			(ne) 1,813	1,813
236	Western Area Power Administration	Western Area Power Administration	various signatories	(er) OS	RS 684	Dave Johnston Sub	various							
237	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	10,327	10,327	48,363		(af) 45,007	93,370
238	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(eo) AD	SA 175	various	Wyoming Distribution	1	5	5			(ns) (3,229)	(3,229)
239	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 137	various	various		1,676	1,676		11,259	(nb) 699	11,958
240	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 132	various	various					2,525	(ql) 157	2,682
241	Accrual								(342,334)	(344,674)			5,161,858 (qj)	5,161,858
35	TOTAL							7,127	19,273,875	19,184,728	106,540,090	36,357,750	44,249,275	187,147,115

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(d) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(e) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(i) Concept: StatisticalClassificationCode

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

(j) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

(k) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

(l) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(m) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(n) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(o) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(p) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

(q) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

(r) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

(s) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

(t) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(u) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

(v) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

(w) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

(x) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 1.

(y) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(z) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(aa) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(ab) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(ac) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

(ad) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

(ae) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(af) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(ag) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(ah) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ai) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(aj) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(ak) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(al) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(am) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(an) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(ao) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(ap) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
(aq) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(ar) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(as) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(at) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(aw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(az) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ba) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(bb) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(bc) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(be) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bf) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bi) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(bj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bk) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bl) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bm) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bo) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(br) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bs) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bx) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(by) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ca) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(cb) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(cc) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cd) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(cg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ch) Concept: StatisticalClassificationCode
Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(cj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(cl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(cm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(cn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(co) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(cp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cr) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(cs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(ct) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cu) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(cy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(cz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(da) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(db) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(dc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(dd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(de) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(df) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.
(dg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dh) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(di) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(dn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(do) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dp) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dq) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminated in September 2022.
(dr) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminated in September 2022.
(ds) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(du) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(dy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(dz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ea) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eb) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.

(ec) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(ed) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ee) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ef) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(eg) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(eh) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ei) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ej) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ek) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(el) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(em) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(en) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(eo) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ep) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(eq) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(er) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(es) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.
(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ko) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.
(kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ky) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(lz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ma) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(md) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(me) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Energy consumption charge for deliveries at and below 138kV.

(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(mx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(my) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(na) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(nb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

(nc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.

(nd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy.

(ne) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy. Prior period adjustment.
(nf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ng) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ni) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
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41					
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44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Adams Solar Center, LLC	[h] LFP					(56,187)	(56,187)
2	Adams Solar Center, LLC	OS					(10,568)	(10,568)
3	Arizona Public Service Company	[i] AD					[bss] (8,686)	(8,686)
4	Arizona Public Service Company	NF	11,303	11,303	69,636			69,636
5	Arizona Public Service Company	OS					433,179	433,179
6	Arizona Public Service Company	SFP	866,880	866,880	5,199,957			5,199,957
7	Ashland, City of	[j] AD					[bss] 3,795	3,795
8	Ashland, City of	FNS	2,840	2,840		24,603		24,603
9	Avista Corporation	[k] AD					[bss] 6,718	6,718
10	Avista Corporation	FNS	25,993	25,234	233,988			233,988
11	Avista Corporation	NF	104,192	104,321	759,589			759,589
12	Avista Corporation	OS					15,492	15,492
13	Avista Corporation	SFP	251,548	251,548	1,120,682			1,120,682
14	Basin Electric Power Cooperative, Inc.	NF	150	150	224			224
15	Basin Electric Power Cooperative, Inc.	OS					143	143
16	Big Horn Rural Electric Company	[l][m] OLF	30,208	30,208			[bss] 137,165	137,165
17	Black Hills Power, Inc.	[n] AD					[bss] (123)	(123)
18	Black Hills Power, Inc.	NF	3,252	3,252	3,252			3,252
19	Black Hills Power, Inc.	[o] OS					[bss] 8,542	8,542
20	Black Hills Power, Inc.	SFP	6,144	6,144	46,264			46,264
21	Bonneville Power Administration	[q] AD					1,287,540 [bss]	1,287,540
22	Bonneville Power Administration	FNS	4,135	4,274	8,543,866			8,543,866
23	Bonneville Power Administration	[q] LFP	5,328,751	5,506,636	69,970,956			69,970,956
24	Bonneville Power Administration	NF	1,962,814	2,026,876	7,823,273			7,823,273
25	Bonneville Power Administration	[r] OLF	3,025,610	3,126,839	2,683,200			2,683,200
26	Bonneville Power Administration	[q][r][s] OS					[bss][bss] 18,501,219	18,501,219
27	Bonneville Power Administration	SFP	3,818	3,963	20,021			20,021
28	California Independent System Operator Corporation	[v] AD					[bss] (703)	(703)
29	California Independent System Operator Corporation	[w] OS					11,015,918 [bss]	11,015,918
30	California Independent System Operator Corporation	SFP				39,061		39,061
31	Deseret Generation & Transmission Cooperative	[x] LFP	674,520	674,520	2,377,700			2,377,700
32	Deseret Generation & Transmission Cooperative	NF	616	616	15,827			15,827
33	Elbe Solar Center, LLC	[y] LFP					(271,328)	(271,328)

34	Elbe Solar Center, LLC	(g) OS					(bz) (51,832)	(51,832)
35	El Paso Electric Company	NF	9,040	9,040	47,817			47,817
36	El Paso Electric Company	OS					80	80
37	Flathead Electric Cooperative, Inc.	(ga) AD					(ca) (1,728)	(1,728)
38	Flathead Electric Cooperative, Inc.	(gb) OS					(cb) 76,437	76,437
39	(a) Hermiston Generating Company, L.P.	(gc) OS					(cc) 222,252	222,252
40	Idaho Power Company	(gd) AD					(cd) (76,130)	(76,130)
41	Idaho Power Company	FNS			13,006			13,006
42	Idaho Power Company	(ge) LFP	4,467,600	4,467,600	16,352,199			16,352,199
43	Idaho Power Company	NF	221,062	221,062	448,477			448,477
44	Idaho Power Company	(gf) (gg) OLF					(ce) 29,760	29,760
45	Idaho Power Company	(gh) OS					(cf) (23,791)	(23,791)
46	Idaho Power Company	SFP	259,824	259,824	885,159			885,159
47	Los Angeles Department of Water and Power	(gi) AD					(cg) (12,834)	(12,834)
48	Los Angeles Department of Water and Power	NF	69,280	69,280	536,899			536,899
49	Los Angeles Department of Water and Power	(gj) OS					(ch) 51,512	51,512
50	Los Angeles Department of Water and Power	SFP	1,525	1,525	12,917			12,917
51	Moon Lake Electric Association, Inc.	FNS	19	19			276,832	276,832
52	Morgan City Corporation	(gk) AD					(ci) 217	217
53	Morgan City Corporation	(gl) LFP				1,613		1,613
54	(b) Nevada Power Company	(gm) AD					(ci) 35,966	35,966
55	(c) Nevada Power Company	NF	56,846	56,846	279,563			279,563
56	(d) Nevada Power Company	(gn) OS					(ck) 65,961	65,961
57	(e) Nevada Power Company	SFP	219,840	219,840	895,740			895,740
58	NorthWestern Corporation	(go) AD					(cl) 11,976	11,976
59	NorthWestern Corporation	NF	11,300	11,300	52,816			52,816
60	NorthWestern Corporation	(gp) OS					(cm) 471,908	471,908
61	NorthWestern Corporation	SFP	625,705	651,020	3,007,182			3,007,182
62	Platte River Power Authority	(gq) LFP	206,200	206,200	878,212			878,212
63	Platte River Power Authority	NF	6	6	29			29
64	Platte River Power Authority	(gr) OS					(cn) 22,044	22,044
65	Portland General Electric Company	(gs) AD					(co) 12	12
66	Portland General Electric Company	(gt) LFP	105,120	105,120	183,204			183,204
67	Portland General Electric Company	NF	648	648	1,916			1,916
68	Portland General Electric Company	(gu) OLF					219	219
69	Portland General Electric Company	(gv) OS		4,349			(cp) 17,544	17,544
70	Public Service Company of Colorado	(gw) LFP	115,425	115,425	443,122			443,122
71	Public Service Company of Colorado	NF	104,702	104,702	699,559			699,559
72	Public Service Company of Colorado	(gx) OS					(cq) 154,403	154,403
73	Public Service Company of Colorado	SFP			24,702			24,702
74	Public Service Company of New Mexico	(gy) AD					(cr) 22	22
75	Public Service Company of New Mexico	NF	35	35	280			280
76	Public Service Company of New Mexico	(gz) OS					(cs) 655	655

77	Public Service Company of New Mexico	SFP	13,440	13,440	71,456			71,456
78	Salt River Project	(h)(a) AD					(c)2	2
79	Salt River Project	NF	125	125	771			771
80	Salt River Project	(h)(b) OS					(c)111	111
81	(d) Sierra Pacific Power Company	NF	6,110	6,110	31,121			31,121
82	(d) Sierra Pacific Power Company	(h)(c) OS					(c)989	989
83	Surprise Valley Electrification Corp.	(h)(f) (h)(g) OLF					(c)7,195	7,195
84	Tri-State Generation and Transmission Association, Inc.	(h)(d) LFP	420,480	420,480	1,158,704			1,158,704
85	Tri-State Generation and Transmission Association, Inc.	NF	8,952	8,952	259,684			259,684
86	Tri-State Generation and Transmission Association, Inc.	(h)(e) OS					(c)18,652	18,652
87	Tucson Electric Power Company	NF	125	125	729			729
88	Tucson Electric Power Company	(h)(h) OS					(c)73	73
89	Western Area Power Administration	(h)(a) AD					(c)71,071	71,071
90	Western Area Power Administration	FNS	936,980	936,980	6,154,677			6,154,677
91	Western Area Power Administration	NF	267,638	267,638	973,123			973,123
92	Western Area Power Administration	(h)(i) (h)(j) OS					(c)(k)(l) 725,090	725,090
93	Western Area Power Administration	SFP	66,794	66,794	190,887			190,887
94	Westport Field Services, LLC	(h)(m) (h)(n) LFP					(c)(o) (1,605,720)	(1,605,720)
95	Accrual						(c)(d) (853,472)	(853,472)
	TOTAL		20,497,595	20,870,089	132,472,386	65,277	30,697,592	163,235,255

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: StatisticalClassificationCode

Adams Solar Center, LLC - contract termination date: October 30, 2036.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

(m) Concept: StatisticalClassificationCode

Use of facilities.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: March 2023, July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, November 2033, December 2041, and evergreen.

(r) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

(s) Concept: StatisticalClassificationCode

Ancillary services.

(t) Concept: StatisticalClassificationCode

Use of facilities.

(u) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 1.

(v) Concept: StatisticalClassificationCode

Settlement adjustment.

(w) Concept: StatisticalClassificationCode

Ancillary services.

(x) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 1, 2034.

(y) Concept: StatisticalClassificationCode

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

(z) Concept: StatisticalClassificationCode

Ancillary services.

(aa) Concept: StatisticalClassificationCode

Settlement adjustment.

(ab) Concept: StatisticalClassificationCode

Use of facilities.

(ac) Concept: StatisticalClassificationCode

Use of facilities.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

(af) Concept: StatisticalClassificationCode

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

(ag) Concept: StatisticalClassificationCode

Use of facilities.

(ah) Concept: StatisticalClassificationCode

Ancillary services.

(ai) Concept: StatisticalClassificationCode

Settlement adjustment.

(aj) Concept: StatisticalClassificationCode

Ancillary services.

(ak) Concept: StatisticalClassificationCode

Settlement adjustment.

(al) Concept: StatisticalClassificationCode

Morgan City Corporation - contract termination date: evergreen.

(am) Concept: StatisticalClassificationCode

Settlement adjustment.

(an) Concept: StatisticalClassificationCode

Ancillary services.

(ao) Concept: StatisticalClassificationCode

Settlement adjustment.

(ap) Concept: StatisticalClassificationCode

Ancillary services.

(aq) Concept: StatisticalClassificationCode

Platte River Power Authority - contract termination date: October 31, 2027.

(ar) Concept: StatisticalClassificationCode

Ancillary services.

(as) Concept: StatisticalClassificationCode

Settlement adjustment.

(at) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: April 1, 2027.

(au) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: Upon two years written notice.

(av) Concept: StatisticalClassificationCode

Ancillary services.

(aw) Concept: StatisticalClassificationCode

Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.

(ax) Concept: StatisticalClassificationCode

Ancillary services.

(ay) Concept: StatisticalClassificationCode

Settlement adjustment.

(az) Concept: StatisticalClassificationCode

Ancillary services.

(ba) Concept: StatisticalClassificationCode

Settlement adjustment.

(bb) Concept: StatisticalClassificationCode

Ancillary services.

(bc) Concept: StatisticalClassificationCode

Ancillary services.

(bd) Concept: StatisticalClassificationCode

Use of facilities.

(be) Concept: StatisticalClassificationCode

Surprise Valley Electrification Corp. - contract termination date: evergreen

(bf) Concept: StatisticalClassificationCode

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

(bg) Concept: StatisticalClassificationCode

Ancillary services.

(bh) Concept: StatisticalClassificationCode

Ancillary services.

(bi) Concept: StatisticalClassificationCode

Settlement adjustment.

(bj) Concept: StatisticalClassificationCode

Ancillary services.

(bk) Concept: StatisticalClassificationCode

Use of facilities.

(bl) Concept: StatisticalClassificationCode

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042. See also Page 328, Transmission of electricity for others in this Form No. 1.

(bm) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(bn) Concept: StatisticalClassificationCode

Westport Field Services, LLC - contract termination date: evergreen.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,421,742
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than $5,000	
6	Business & Economic Development and Corporate Memberships & Subscriptions:	
7	Advance Casper	10,000
8	Carbon County Economic Development Corporation	5,000
9	ChamberWest	5,000
10	Clatsop Economic Development Resources	5,000
11	Economic Development for Central Oregon	7,500
12	Greater Yakima Chamber of Commerce	5,000
13	Jordan River Commission	7,500
14	Klamath County Economic Development Association	5,000
15	Lander Chamber of Commerce	5,000
16	Laramie Chamber of Business Alliance	5,000
17	Ogden-Weber Chamber of Commerce	6,000
18	Oregon Business Council	29,748
19	Oregon Economic Development Association	5,000
20	Oregon State University College of Forestry	15,000
21	Oregon State University, Utility Pole Research Cooperative	15,000
22	Portland Business Alliance	40,243
23	Redmond Economic Development, Inc.	5,000
24	Salt Lake Chamber	27,000
25	South Valley Chamber	5,000
26	Sport Oregon	5,000
27	Utah Manufacturers Association	8,785
28	Utah Taxpayers Association	18,700
29	Utah Valley Chamber of Commerce	10,000
30	Walla Walla Valley Chamber of Commerce	10,000
31	Wyoming Business Alliance	9,250
32	Wyoming Construction Coalition, Inc.	5,000
33	Wyoming County Commissioners Association	25,062
34	Yakima County Development Association	7,500
35	Other (Individually < $5,000)	77,096
36	Rating Agency and Trustee Fees:	
37	Computershare Shareowner Services, LLC	26,450
38	Moody's Investors Service	235,349
39	Standard and Poor's Financial Services, LLC	205,202
40	The Bank of New York Mellon	137,603
41	U.S. Bank National Association	15,293
42	Directors' Fees - Regional Advisory Board	14,000
46	TOTAL	2,440,023

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
   Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
   In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
   For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			64,151,576		64,151,576
2	Steam Production Plant	385,120,154				385,120,154
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	36,200,450		312,727		36,513,177
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	202,888,708		40,954		202,929,662
7	Transmission Plant	137,423,038				137,423,038
8	Distribution Plant	204,800,954				204,800,954
9	Regional Transmission and Market Operation					
10	General Plant	49,920,325		432,399		50,352,724
11	Common Plant-Electric					
12	TOTAL	[a]1,016,353,629	[a]0	64,937,656		1,081,291,285

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 340.20	0.079			3.45%		
13	Account 403 [a] - Provisions						

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2022, depreciation expense associated with transportation equipment was $23,520,027.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset or liability.

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Utah Public Service Commission: Annual Fee	6,854,134		6,854,134		Electric	928	6,854,134				
2	Utah Public Service Commission: Rate Cases and Proceedings		149,468	149,468		Electric	928	149,468				
3	Oregon Public Utility Commission: Annual Fee	4,806,077		4,806,077		Electric	928	4,806,077				
4	Oregon Public Utility Commission: Rate Cases and Proceedings		1,613,884	1,613,884		Electric	928	1,613,884				
5	Oregon Public Utility Commission: Deferred Intervenor Funding Grants				2,541,940				486,640			3,028,580
6	Wyoming Public Service Commission: Annual Fee	1,725,894		1,725,894		Electric	928	1,725,894				
7	Wyoming Public Service Commission: Rate Cases and Proceedings		227,457	227,457		Electric	928	227,457				
8	Washington Utilities and Transportation Commission: Annual Fee	1,160,301		1,160,301		Electric	928	1,160,301				
9	Washington Utilities and Transportation Commission: Rate Cases and Proceedings		251,066	251,066		Electric	928	251,066				
10	Idaho Public Utilities Commission: Annual Fee	577,903		577,903		Electric	928	577,903				
11	Idaho Public Utilities Commission: Rate Cases and Proceedings		15,381	15,381		Electric	928	15,381				
12	Idaho Public Utilities Commission: Deferred Intervenor Funding Grants								40,000			40,000
13	California Public Utilities Commission: Annual Fee	4,619		4,619		Electric	928	4,619				
14	California Public Utilities Commission: Rate Cases and Proceedings		873,331	873,331		Electric	928	873,331				
15	California Public Utilities Commission: Deferred Intervenor Funding Grants				392,138				12,574			404,712
16	California Environmental Protection Agency: Industry Compliance Fee	45,940	17,078	63,018		Electric	928	63,018				
17	Multi-State: Rate Cases and Proceedings		89,951	89,951		Electric	928	89,951				
18	Multi-State: Other Regulatory		364,529	364,529		Electric	928	364,529				
19	Federal Energy Regulatory Commission: Annual Fee	3,092,400		3,092,400		Electric	928	3,092,400				
20	Federal Energy Regulatory Commission: Annual Fee - Hydroelectric Plants	3,155,288		3,155,288		Electric	928	3,155,288				
21	Federal Energy Regulatory Commission: Transmission Rate Cases		177,164	177,164		Electric	928	177,164				
22	Federal Energy Regulatory Commission: Other Regulatory		964,834	964,834		Electric	928	964,834				
46	TOTAL	21,422,556	4,744,143	26,166,699	2,934,078			26,166,699	539,214			3,473,292

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
   Classifications:

   A. Electric R, D and D Performed Internally:
      1. Generation
         a. hydroelectric
            i. Recreation fish and wildlife
            ii. Other hydroelectric
         b. Fossil-fuel steam
         c. Internal combustion or gas turbine
         d. Nuclear
         e. Unconventional generation
         f. Siting and heat rejection
      2. Transmission
         a. Overhead
         b. Underground
      3. Distribution
      4. Regional Transmission and Market Operation
      5. Environment (other than equipment)
      6. Other (Classify and include items in excess of $50,000.)
      7. Total Cost Incurred

   B. Electric, R, D and D Performed Externally:
      1. Research Support to the electrical Research Council or the Electric Power Research Institute
      2. Research Support to Edison Electric Institute
      3. Research Support to Nuclear Power Groups
      4. Research Support to Others (Classify)
      5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric R, D & D Performed Internally:						
2	(1)b. Generation, Fossil-fuel steam	(a) Utah Sustainable Transportation and Energy Plan - Clean Coal Technology Projects		(201)	908	(201)	
3	(3) Distribution	(b) Utah Sustainable Transportation and Energy Plan - Innovative Utility Projects	309	105,640	908	105,949	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationDescription

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

(b) Concept: ResearchDevelopmentAndDemonstrationDescription

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	98,022,487		
4	Transmission	18,574,344		
5	Regional Market			
6	Distribution	44,646,731		
7	Customer Accounts	29,588,283		
8	Customer Service and Informational	8,164,767		
9	Sales			
10	Administrative and General	35,058,626		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	234,055,238		
12	Maintenance			
13	Production	42,740,350		
14	Transmission	12,762,662		
15	Regional Market			
16	Distribution	74,108,341		
17	Administrative and General	1,837,070		
18	TOTAL Maintenance (Total of lines 13 thru 17)	131,448,423		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	140,762,837		
21	Transmission (Enter Total of lines 4 and 14)	31,337,006		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	118,755,072		
24	Customer Accounts (Transcribe from line 7)	29,588,283		
25	Customer Service and Informational (Transcribe from line 8)	8,164,767		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	36,895,696		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	365,503,661		365,503,661
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			

42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	365,503,661		365,503,661
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	182,699,716		182,699,716
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	182,699,716		182,699,716
72	Plant Removal (By Utility Departments)			
73	Electric Plant	12,733,927		12,733,927
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	12,733,927		12,733,927
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Stock	5,985,749		5,985,749
80	Miscellaneous Other Income Deductions	391,293		391,293
81	Miscellaneous Non-Operating and Non-Utility	584,499		584,499
82	Charges to Affiliates	10,008,586		10,008,586
83				
84				
85				
86				
87				
88				
89				

90				
91				
92				
93				
94				
95	TOTAL Other Accounts	16,970,127		16,970,127
96	TOTAL SALARIES AND WAGES	577,907,431		577,907,431

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,651	24,717	215,402	344,570
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(16)	(16)	(16)	(16)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(37,040,608)	(94,990,193)	(214,249,930)	(294,703,565)
46	TOTAL	(37,015,973)	(94,965,492)	(214,034,544)	(294,359,011)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				149,022,238	MWh	13,341,675
2	Reactive Supply and Voltage	115,056,579	MWh	21,928,676	137,611,410	MWh	26,464,769
3	Regulation and Frequency Response	122,767,866	MWh	28,490,830	142,746,327	MWh	35,050,049
4	Energy Imbalance				3,454,077	MWh	36,164,027
5	Operating Reserve - Spinning	123,914,475	MWh	20,817,632	142,142,077	MWh	23,878,490
6	Operating Reserve - Supplement	123,914,475	MWh	20,817,632	149,829,487	MWh	23,758,868
7	Other				0		
8	Total (Lines 1 thru 7)	485,653,395	MWh	92,054,770	724,805,616	MWh	158,657,878

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,371	3	18	8,735	570	3,459		1,274	1,333
2	February	16,542	23	8	8,996	661	3,459		2,104	1,322
3	March	14,974	10	8	8,460	633	3,459		1,118	1,304
4	Total for Quarter 1				26,191	1,864	10,377		4,496	3,959
5	April	14,708	13	9	8,024	497	3,458		1,483	1,246
6	May	15,104	26	17	8,299	364	3,562		1,339	1,540
7	June	18,940	27	18	10,397	452	3,706		2,570	1,815
8	Total for Quarter 2				26,720	1,313	10,726		5,392	4,601
9	July	19,657	28	17	11,169	501	3,702		2,352	1,933
10	August	19,686	31	17	10,772	465	3,702		2,750	1,997
11	September	20,091	6	17	10,730	449	3,704		3,160	2,048
12	Total for Quarter 3				32,671	1,415	11,108		8,262	5,978
13	October	14,218	6	17	7,644	326	3,706		1,192	1,350
14	November	15,694	29	18	8,645	573	3,506		1,655	1,315
15	December	16,691	22	18	9,168	699	3,506		2,033	1,285
16	Total for Quarter 4				25,457	1,598	10,718		4,880	3,950
17	Total				[a]111,039	[b]6,190	[c]42,929		[d]23,030	18,488 [e]

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	57,164,096
3	Steam	33,269,618	23	Requirements Sales for Resale (See instruction 4, page 311.)	273,270
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,563,022
5	Hydro-Conventional	2,939,814	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	[a]144,838
7	Other	16,308,950	27	Total Energy Losses	4,342,866
8	Less Energy for Pumping	4,056	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	52,514,326	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	66,488,092
10	Purchases (other than for Energy Storage)	17,164,181			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	6,394,830			
13	Delivered	9,301,898			
14	Net Exchanges (Line 12 minus line 13)	(2,907,068)			
15	Transmission For Other (Wheeling)				
16	Received	19,273,875			
17	Delivered	19,184,728			
18	Net Transmission for Other (Line 16 minus line 17)	89,147			
19	Transmission By Others Losses	(372,494)			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	66,488,092			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: InternalUseEnergy

For metered locations only.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	5,930,733	495,061	8,514	3	18
30	February	5,316,777	456,082	8,805	23	8
31	March	5,393,979	539,851	8,249	10	8
32	April	4,994,632	424,178	7,819	13	9
33	May	5,002,715	304,332	8,135	26	17
34	June	5,470,102	583,233	10,216	27	18
35	July	6,444,768	259,229	11,017	27	17
36	August	6,252,889	267,669	10,623	31	17
37	September	5,311,089	312,697	10,593	6	17
38	October	4,979,242	311,904	7,476	6	17
39	November	5,382,263	258,567	8,447	29	18
40	December	6,008,903	350,219	9,026	22	17
41	Total	66,488,092	4,563,022			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: [a] Blundell	Plant Name: Chehalis	Plant Name: [b] Colstrip	Plant Name: [c] Craig	Plant Name: Currant Creek	Plant Name: Dave Johnston	Plant Name: Gadsby Peakers	Plant Name: Gadsby Steam	Plant Name: [d] Hayden	Plant Name: [e] Hermiston	Plant Name: [f] Hunter - Total Plant	Plant Name: [g] Hunter Unit No. 1	Plant Name: [h] Hunter Unit No. 2	Plant Name: Hunter Unit No. 3	Plant Name: Huntington	Plant Name: [i] Jim Bridger	Plant Name: Lake Side	Plant Name: Lake Side 2	Plant Name: Naughton	Plant Name: [j] Wyodak
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam - Geothermal	Combined Cycle	Steam	Steam	Combined Cycle	Steam	Gas Turbine	Steam	Steam	Combined Cycle	Steam	Steam	Steam	Steam	Steam	Steam	Combined Cycle	Combined Cycle	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor	Conventional	Outdoor Boiler	Outdoor	Semi-Outdoor	Outdoor	Outdoor	Outdoor Boiler	Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor	Outdoor	Outdoor Boiler	Conventional
3	Year Originally Constructed	1984	2003	1984	1979	2005	1959	2002	1951	1965	1996	1978	1978	1980	1983	1974	1974	2007	2014	1963	1978
4	Year Last Unit was Installed	2007	2003	1986	1980	2006	1972	2002	1955	1976	1996	1983	1978	1980	1983	1977	1979	2007	2014	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10	593.30	155.61	172.13	566.90	816.77	181.05	251.64	81.25	279.56	1,247.78	457.73	294.46	495.59	1,015.50	1,550.65	591.30	655.20	707.20	289.66
6	Net Peak Demand on Plant - MW (60 minutes)	38	504	156	161	564	722	116	170	78	240	1,100	424	271	470	903	1,401	547	637	590	270
7	Plant Hours Connected to Load	8,580	6,418	8,760	8,758	8,512	8,760	451	2,227	8,760	7,791	8,749	5,716	8,678	8,046	8,731	8,753	8,550	8,547	8,597	6,793
8	Net Continuous Plant Capability (Megawatts)	33	518	148	161	550	755	120	238	77	237	1,158	418	269	471	909	1,413	558	645	604	268
9	When Not Limited by Condenser Water	34	506	148	161	556	755	122	238	77	240	1,158	418	269	471	909	1,413	562	656	604	268
10	When Limited by Condenser Water	32	477	148	161	524	745	119	238	77	231	1,158	418	269	471	909	1,413	546	631	604	266
11	Average Number of Employees	17	17	[k]0	[k]0	17	159	[k]0	28	[k]0	[k]0	184	[k]0	[k]0	[k]0	140	275	29	[k]0	101	54
12	Net Generation, Exclusive of Plant Use - kWh	262,129,000	2,171,994,000	1,080,477,000	1,066,740,000	2,805,979,000	3,581,919,000	3,348,000	115,473,000	523,072,000	1,433,878,000	5,865,764,000	1,777,337,000	1,434,289,000	2,654,138,000	5,673,115,000	7,376,117,000	3,047,188,000	3,531,485,000	2,456,201,000	1,343,811,000
13	Cost of Plant: Land and Land Rights	41,195,596	3,730,527	1,788,644	137,086	3,403,277	10,448,598		1,252,090	683,069	796,929	29,626,009	9,679,900	9,679,900	10,266,209	2,377,564	1,193,761	14,532,275	16,794,626	1,440,822	210,526
14	Structures and Improvements	8,560,993	24,673,334	70,285,327	38,840,051	44,441,422	169,193,662	4,273,000	15,597,601	18,014,887	12,902,298	214,854,459	65,677,305	55,051,238	94,125,916	129,280,130	150,842,695	35,808,970	53,403,807	134,169,823	54,345,252
15	Equipment Costs	106,676,568	335,057,846	180,408,667	186,635,182	313,525,353	910,243,608	84,343,954	72,772,477	98,512,231	171,980,270	1,109,402,252	394,035,965	254,730,227	460,636,060	792,656,084	1,295,421,239	335,160,637	574,108,770	647,580,263	426,864,408
16	Asset Retirement Costs	5,607,448	1,355,802	7,310,048	3,180,430	261,730	30,295,336		1,372,866	2,330,719	618,012	13,053,975	4,351,325	4,351,325	4,351,325	6,881,631	48,906,883			59,253,098	677,254
17	Total cost (total 13 thru 20)	162,040,605	364,817,509	259,792,686	228,792,749	361,631,782	1,120,181,204	88,616,954	90,995,034	119,540,906	186,297,509	1,366,936,695	473,744,495	323,812,690	569,379,510	931,195,409	1,496,364,578	385,501,882	644,307,203	842,444,006	482,097,440
18	Cost per KW of Installed Capacity (line 17/5) Including	4,253.034	614.896	1,669.512	1,329.186	637.911	1,371.477	489.461	361.608	1,471.273	666.395	1,095.495	1,034.987	1,099.683	1,148.892	916.982	964.992	651.957	983.375	1,191.239	1,664.356
19	Production Expenses: Oper, Supv, & Engr	5,580	171,863	(66,469)	350,915	68,938	13,148		111,400	(108,689)		22,829	8,240	5,304	9,285	4,749	12,899,059	103,142	126,268	354,309	33,399
20	Fuel		144,499,963	[l]22,272,625	24,909,252	102,455,322	47,818,141	756,516	10,693,287	13,812,208	76,653,042	110,615,301	33,374,543	27,395,420	49,845,338	125,825,036	[m]200,531,042	113,701,690	124,095,798	90,267,799	22,633,607
21	Coolants and Water (Nuclear Plants Only)																				
22	Steam Expenses	276,783		154,163	1,951,667		3,702,898		199,675	1,057,240		21,636,723	6,594,109	6,698,590	8,344,024	14,472,070	24,475,399			8,089,623	5,196,311
23	Steam From Other Sources	6,037,863																			
24	Steam Transferred (Cr)																				
25	Electric Expenses		1,916,441	(108,428)	613,571	2,403,479		856,875		224,194	8,131,847	(23,662)	(45,720)	84,998	(62,940)		17,694	3,655,092	4,549,215	2,856	
26	Misc Steam (or Nuclear) Power Expenses	1,026,449	1,025,482	4,038,529	1,131,512	577,603	16,395,804		4,324,591	103,585		5,794,936	4,208,755	(2,716,899)	4,303,080	15,357,383	(21,398,417)	332,823	409,098	6,718,078	2,014,964
27	Rents	7,560					83,212					13,146	9,847	1,199	2,100	3,642	287,408	376	460	100	17,847
28	Allowances																				
29	Maintenance Supervision and Engineering			354,292	531,874					116,953		307,789	111,102	71,498	125,189	1,193,380	497,921			1,938,010	

30	Maintenance of Structures	930,295	17,618	(12,103)	347,285	471,449	3,180,224	101,023	217,244	222,662		4,138,840	2,158,351	824,874	1,155,615	2,931,591	7,888,103	1,191,787	1,235,600	1,728,850	394,034
31	Maintenance of Boiler (or reactor) Plant	182,882		2,715,100	2,841,405		12,076,428		1,196,448	1,281,360		13,135,374	7,095,449	2,093,204	3,946,721	15,003,273	23,680,560			8,751,438	6,690,399
32	Maintenance of Electric Plant	185,788	5,200,108	2,101,027	459,478	1,140,493	9,615,009	215,096	1,664,064	707,919		6,617,537	4,613,905	730,502	1,273,130	5,122,247	11,869,388	415,796	412,325	4,029,630	3,218,131
33	Maintenance of Misc Steam (or Nuclear) Plant	59,657		320,343	665,270	46,433	3,144,916	170,080	145,195	116,594		2,548,917	884,001	584,047	1,080,869	880,476	3,115,389	16,872	18,194	1,722,320	138,214
34	Total Production Expenses	8,712,857	152,831,475	31,769,079	33,802,229	107,163,717	96,029,780	2,099,590	18,551,904	17,534,026	84,784,889	164,807,730	59,012,582	35,772,737	70,022,411	180,793,847	263,863,546	119,417,578	130,846,958	123,603,013	40,336,906
35	Expenses per Net kWh	0.0332	0.0704	0.0294	0.0317	0.0382	0.0268	0.6271	0.1607	0.0335	0.0591	0.0281	0.0332	0.0249	0.0264	0.0319	0.0358	0.0392	0.0371	0.0503	0.0300

	Plant Name	Chehalis	Colstrip	Colstrip	Craig	Craig	Currant Creek	Dave Johnston	Dave Johnston	Gadsby Peakers	Gadsby Steam	Hayden	Hayden	Hermiston	Hunter - Total Plant	Hunter - Total Plant	Hunter Unit No. 1	Hunter Unit No. 1	Hunter Unit No. 2	Hunter Unit No. 2	Hunter Unit No. 3	Hunter Unit No. 3	Huntington	Huntington	Jim Bridger	Jim Bridger	Lake Side	Lake Side 2	Naughton	Naughton	Wyodak	Wyodak
36	Fuel Kind	Gas	Coal	(x) Oil	Coal	(w) Oil	Gas	Coal	(x) Oil	Gas	Gas	Coal	(x) Oil	Gas	Coal	(x) Oil	Coal	(ag) Oil	Coal	(ab) Oil	Coal	(ac) Oil	Coal	(ad) Oil	Coal	(ae) Oil	Gas	Gas	Coal	Gas	Coal	(af) Oil
37	Fuel Unit	Mcf	T	Boe	T	Boe	Mcf	T	Boe	Mcf	Mcf	T	Boe	Mcf	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	Mcf	Mcf	T	Mcf	T	Boe
38	Quantity (Units) of Fuel Burned	14,680,500	667,299	861	552,706		20,029,289	2,484,095	14,408	97,122	1,953,447	243,500	388	10,406,574	2,627,175	12,473	798,682	3,108	656,224	1,113	1,172,269	8,252	2,520,067	5,273	4,215,906	11,559	24,005,516	21,676,066	1,013,953	7,170,833	1,039,989	4,874
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,097	8,596	140,000	9,933	133,614	1,048	8,312	138,000	1,017	1,045	11,117	136,057	1,048	11,566	138,000	11,609	138,000	11,710	138,000	11,457	138,000	11,411	138,000	9,355	138,000	1,045	1,045	10,055	1,052	7,891	138,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	9.843	31.244	123.624	47.196		5.115	18.707	151.260	7.789	5.474	53.726	117.295	7.366	41.454	155.610							49.645	131.714	41.948	110.819	5.245	5.169	47.580	5.437	20.901	144.432
41	Average Cost of Fuel per Unit Burned	9.843	33.218	123.624	44.714		5.115	18.372	151.260	7.789	5.474	56.338	117.295	7.366	41.366	155.610	41.174		41.482		41.430		49.654	131.714	47.262	110.819	5.245	5.169	50.575	5.437	21.086	144.432
42	Average Cost of Fuel Burned per Million BTU	8.971	1.932	21.025	2.251		4.883	1.105	26.097	7.656	5.238	2.534	20.524	7.031	1.788	26.848	1.773	27.167	1.771	26.941	1.808	26.715	2.176	22.725	2.526	19.120	5.021	4.948	2.515	5.166	1.336	24.920
43	Average Cost of Fuel Burned per kWh Net Gen	0.067	0.021		0.023		0.037	0.013	0.001	0.226	0.093	0.026		0.053	0.019		0.019		0.019		0.018		0.022		0.027		0.037	0.035	0.021	0.016	0.016	0.001
44	Average BTU per kWh Net Generation	7,416.061	10,618.446	4.686	10,293.286		7,477.183	11,528.529	23.315	29,514.636	17,679.795	10,350.095	4.234	7,602.803	10,360.829	12.324	10,433.700	10.136	10,715.447	4.496	10,120.396	18.020	10,137.477	5.387	10,693.743	9.083	7,432.220	7,102.156	8,302.024	3,072.670	12,213.855	21.023

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

(c) Concept: PlantName

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

(d) Concept: PlantName

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

(e) Concept: PlantName

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

(f) Concept: PlantName

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

(g) Concept: PlantName

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2022 were $1.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(h) Concept: PlantName

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, DeseretPower Electric Cooperative and Utah Associated Municipal Power Systems, each with anundivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported representsPacifiCorp's share. Costs that were billed to minority owners for the operations andmaintenance (excluding fuel) of this unit for calendar year 2022 were $7.6 million andwere primarily credited to Account 506, Miscellaneous steam power expenses.

(i) Concept: PlantName

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2022 were $31.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(j) Concept: PlantName

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2022 were $5.5 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(k) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(l) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(m) Concept: PlantAverageNumberOfEmployees

Refer to the Gadsby Steam Plant for the average number of employees.

(n) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(o) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(p) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(q) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(r) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(s) Concept: PlantAverageNumberOfEmployees

Refer to Lake Side Plant for the average number of employees.

(t) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(u) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(v) Concept: FuelKind

Fuel oil is used for start-up purposes.

(w) Concept: FuelKind

Fuel oil is used for start-up purposes.

(x) Concept: FuelKind

Fuel oil is used for start-up purposes.

(y) Concept: FuelKind

Fuel oil is used for start-up purposes.

(z) Concept: FuelKind

Fuel oil is used for start-up purposes.

(aa) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ab) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ac) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ad) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ae) Concept: FuelKind
Fuel oil is used for start-up purposes.
(af) Concept: FuelKind
Fuel oil is used for start-up purposes.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 14803 Plant Name: [a] [b] Copco No. 1	FERC Licensed Project No. 14803 Plant Name: [c] Copco No. 2	FERC Licensed Project No. 14803 Plant Name: [d] Iron Gate	FERC Licensed Project No. 14803 Plant Name: [e] JC Boyle	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Project No. 1927 Plant Name: Fish Creek	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2	FERC Licensed Project No. 1927 Plant Name: Slide Creek	FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 1927 Plant Name: Toketee	FERC Licensed Project No. 20 Plant Name: Grace	FERC Licensed Project No. 20 Plant Name: Oneida	FERC Licensed Project No. 20 Plant Name: Soda	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Project No. 2420 Plant Name: Cutler	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2	FERC Licensed Project No. 935 Plant Name: Merwin
1	Kind of Plant (Run-of-River or Storage)	[f] Storage	Run-of-River	[g] Storage	[h] Storage	[i] Run-of-River	[j] Run-of-River	[k] Run-of-River	[l] Storage	[m] Run-of-River	Run-of-River	Storage (Re-Reg)	[n] Storage	Storage	Storage	Storage	Storage	Storage	Storage	Storage	[o] Run-of-River	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1918	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1949	1908	1915	1924	1953	1958	1927	1928	1931
4	Year Last Unit was Installed	1922	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1950	1923	1920	1924	1953	1958	1927	1928	1958
5	Total installed cap (Gen name plate Rating in MW)	20	27	18.00	97.98	15	26	11.00	31.99	38.50	18.00	11.00	42.50	33.00	30.00	14.45	134	240.00	30	32.00	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	27	31	19	76	8	11	11	29	31	15	12	37	22	13	10	164	251	30	34	146
7	Plant Hours Connect to Load	4,387	4,288	8,455	5,083	8,684	7,982	3,208	8,642	7,951	8,588	8,720	8,601	4,897	8,760	4,524	6,316	5,496	5,382	8,744	8,760
8	**Net Plant Capability (in megawatts)**																				
9	(a) Under Most Favorable Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
10	(b) Under the Most Adverse Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
11	Average Number of Employees	1	2	1	1	1	1	1	1	1	1	2	1	3	2	3	1	1	3	1	1
12	Net Generation, Exclusive of Plant Use - kWh	64,464,000	76,669,000	77,201,000	157,072,000	23,783,000	19,946,000	21,343,000	104,064,000	108,628,000	51,532,000	43,711,000	183,318,000	44,164,000	26,211,000	14,406,000	527,461,000	616,675,000	25,493,000	161,545,000	487,064,000
13	**Cost of Plant**																				
14	Land and Land Rights													74,674	309,259	511,083	8,363,013	20,287,495	3,507,754	105,168	1,955,029
15	Structures and Improvements					1,538,996	2,501,188	1,764,935	3,136,740	6,618,213	2,308,973	4,335,355	5,632,491	4,366,304	3,064,049	1,411,371	18,810,433	75,832,393	5,002,210	4,885,599	114,983,112
16	Reservoirs, Dams, and Waterways					5,232,135	15,051,267	12,465,242	15,815,119	33,766,811	15,208,417	91,062,652	14,522,980	16,597,312	9,099,320	11,267,298	35,120,685	51,415,209	11,988,985	37,392,880	40,887,824
17	Equipment Costs					1,577,000	2,217,159	2,993,343	6,945,395	12,065,486	9,079,477	2,864,603	6,669,170	6,605,218	15,930,300	6,516,351	18,987,591	26,082,045	15,291,535	7,439,801	20,570,892
18	Roads, Railroads, and Bridges					50,817	250,151	533,014	531,801	1,820,580	582,653	2,089,011	625,687	616,213	984,865		2,372,045	1,302,690	1,086,176	686,471	4,527,994
19	Asset Retirement Costs																				
20	Total cost (total 13 thru 20)					8,398,948	20,019,765	17,756,534	26,429,055	54,271,090	27,179,520	100,351,621	27,450,328	28,259,721	29,387,793	19,706,103	83,653,767	174,919,832	36,876,660	50,509,919	182,924,851
21	Cost per KW of Installed Capacity (line 20 / 5)					559.930	769.991	1,614.230	826.166	1,409.639	1,509.973	9,122.875	645.890	856.355	979.593	1,363.744	624.282	728.833	1,229.222	1,578.435	1,345.036
22	**Production Expenses**																				
23	Operation Supervision and Engineering	52,819	68,395	1,756,257	269,458	38,526	160,061	45,815	82,095	228,758	53,250	32,589	215,018	162,037	142,309	71,674	1,748,135	3,253,741	199,573	802,867	1,767,304
24	Water for Power					299	518	219	637	767	52,465	219	847				72,076	129,092		7,632	73,152
25	Hydraulic Expenses	242	326	217	1,184	29,378	50,921	21,544	62,653	75,403	35,253	80,654	83,239	44,053	40,048	18,689	911,078	1,882,466	120,795	387	924,676
26	Electric Expenses																				
27	Misc Hydraulic Power Generation Expenses	1,111,388	1,420,248	1,504,689	835,421	269,763	436,688	346,770	575,370	597,150	313,302	374,195	667,793	1,557,007	548,830	419,357	426,620	333,422	1,439,639	441,423	678,234
28	Rents	127,304	171,046	114,031	2,456	65,508	113,548	48,039	139,707	168,138	78,610	49,164	186,736	16,738	14,762	6,982	146,396	262,201	(112,912)	67,385	148,581
29	Maintenance Supervision and Engineering																			261	
30	Maintenance of Structures	582		1,116	48,178	31,423	87,398	23,043	70,754	81,714	44,710	23,043	96,781	9,357	1,454	678	17,340	31,475		94,041	45,900
31	Maintenance of Reservoirs, Dams, and Waterways		7,845	3,410	37,039	23,294	85,049	112,415	37,082	90,594	9,646	44,043	36,780	105,920	1,940	1,940	82,337	106,767	7,321	116,466	74,709

32	Maintenance of Electric Plant	2,939	47,284	84,029	(141,852)	17,455	239,480	57,776	35,739	65,586	40,027	20,655	147,679	61,072	65,567	51,372	247,690	106,149	2,569	61,461	161,747
33	Maintenance of Misc Hydraulic Plant	22,227	30,007	20,005	59,780	45,694	84,162	33,509	101,331	117,282	67,859	33,509	129,470	96,247	79,558	37,127	519,234	919,144	528,857	322,116	530,069
34	Total Production Expenses (total 23 thru 33)	1,317,501	1,745,151	3,483,754	1,111,664	521,340	1,257,825	689,130	1,105,368	1,425,392	695,122	658,071	1,564,343	2,052,431	894,468	607,819	4,170,906	7,024,457	2,185,842	1,914,039	4,404,372
35	Expenses per net kWh	0.020	0.023	0.045	0.007	0.022	0.063	0.032	0.011	0.013	0.013	0.015	0.009	0.046	0.034	0.042	0.008	0.011	0.086	0.012	0.009

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(b) Concept: PlantName

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(c) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(d) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(e) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(f) Concept: PlantKind

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

(g) Concept: PlantKind

Iron Gate - Storage for regulation

(h) Concept: PlantKind

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

(i) Concept: PlantKind

Clearwater No. 1 - Forebay for peaking

(j) Concept: PlantKind

Clearwater No. 2 - Forebay for peaking

(k) Concept: PlantKind

Fish Creek - Forebay for peaking

(l) Concept: PlantKind

Lemolo No. 1 - Storage, Lemolo Lake

(m) Concept: PlantKind

Lemolo No. 2 - Storage, Lemolo Lake

(n) Concept: PlantKind

Toketee - Pondage for peaking - storage, Lemolo Lake

(o) Concept: PlantKind

Prospect No. 2 - Forebay for peaking

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	**Cost of Plant**	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	**Production Expenses**	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	

38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Ashton (Licensed Project No. 2381)	1917	6.85	7.0	27,949,000	34,600,876	5,051,223	483,434		107,439	Water		Hydro
2	Bend	1913	1.11	1.0	20,000	4,893,770	4,408,802	152,842		2,607	Water		Hydro
3	Big Fork (Licensed Project No. 2652)	1910	4.15	6.0	26,340,000	13,945,337	3,360,322	559,119		34,598	Water		Hydro
4	Eagle Point	1957	2.81	3.0	13,590,000	3,885,302	1,382,670	339,049		153,024	Water		Hydro
5	(a) East Side (Licensed Project No. 2082)	1924	3.20	0.0		1,736,685	542,714	36,188		2,036	Water		Hydro
6	Fall Creek (Licensed Project No. 2082)	1903	2.20	2.0	6,024,000	3,110,884	1,414,038	194,192		71,080	Water		Hydro
7	Granite	1896	2.00	1.2	3,460,482	5,419,448	2,709,724	246,154		23,690	Water		Hydro
8	Gunlock	1917	0.75	0.4	682,817	690,253	920,337	80,216		18,612	Water		Hydro
9	Last Chance	1983	1.73	1.3	3,466,952	3,225,846	1,864,651	138,252		17,533	Water		Hydro
10	Paris (Licensed Project No. 703)	1910	0.72	0.5	944,321	766,477	1,064,551	47,204		27,228	Water		Hydro
11	Pioneer (Licensed Project No. 2722)	1897	5.00	2.6	7,638,135	12,757,695	2,551,539	537,364		153,371	Water		Hydro
12	Prospect No. 1 (Licensed Project No. 2630)	1912	3.76	5.0	219,000	5,566,212	1,480,376	153,990		66,793	Water		Hydro
13	Prospect No. 3 (Licensed Project No. 2337)	1932	7.20	0.0	(175,000)	10,160,489	1,411,179	360,575		119,004	Water		Hydro
14	Prospect No. 4 (Licensed Project No. 2630)	1944	1.00	1.0	(16,000)	2,553,835	2,553,835	41,347		18,890	Water		Hydro
15	Sand Cove	1926	0.80	0.4	590,447	1,176,961	1,471,201	93,605		34,367	Water		Hydro
16	Stairs (Licensed Project No. 597)	1895	1.00	1.3	3,424,362	2,494,437	2,494,437	232,871		6,441	Water		Hydro
17	Veyo	1920	0.50	0.0		940,897	1,881,794	74,883		59,076	Water		Hydro
18	Viva Naughton	1986	0.74	0.1	422,459	1,232,115	1,665,020	127,016		22,428	Water		Hydro
19	Wallowa Falls (Licensed Project No. 308)	1921	1.10	2.0	1,687,000	5,824,445	5,294,950	280,220		824	Water		Hydro
20	Weber (Licensed Project No. 1744)	1911	3.85	3.0	8,847,107	4,051,414	1,052,315	248,463		27,267	Water		Hydro
21	(b) West Side (Licensed Project No. 2082)	1908	0.60	0.0	(51,000)	577,606	962,677	58,804		8,921	Water		Hydro
22	(c) Keno Regulating Dam (Licensed Project No. 2082)					7,942,847		18,526		5,128			Hydro
23	(d) Upper Klamath Lake (Licensed Project No. 2082)					3,754,436		93,618		(7,380,545)			Hydro
24	(e) North Umpqua (Licensed Project No. 1927)					20,272,731							Hydro
25	(f) (g) Lifton Pumping Plant	1917				21,842,608	(7,800,931)	411,938		59,294	Water		Hydro
26	Cedar Springs II	2020	198.88	244.0	603,521,000	255,260,552	1,283,490	1,908,006		3,261,102	Wind		(i) Wind
27	Dunlap Ranch 1	2010	136.90	111.0	469,881,000	218,620,374	1,596,935	323,526		1,456,949	Wind		Wind
28	Ekola Flats	2020	250.90	180.0	805,728,000	318,675,352	1,270,129	1,379,525		1,623,288	Wind		Wind
29	Foote Creek	1999	48.00	42.0	208,749,000	82,076,123	1,709,919	604,094		226,465	Wind		Wind
30	Glenrock	2008	119.30	107.0	328,535,000	192,871,655	1,616,695	1,618,266		1,379,452	Wind		Wind
31	Glenrock III	2009	46.00	44.0	123,123,000	81,543,756	1,772,690	129,388		539,919	Wind		Wind
32	Goodnoe Hills	2008	103.40	95.0	265,804,000	155,294,975	1,501,886	1,565,267		93,751	Wind		Wind
33	High Plains	2009	122.10	104.0	383,965,000	189,956,098	1,555,742	1,401,760		1,418,770	Wind		Wind
34	Leaning Juniper 1	2006	110.38	100.0	253,408,000	177,667,194	1,609,596	1,914,967		111,507	Wind		Wind
35	Marengo	2007	156.00	151.0	391,503,000	213,243,765	1,366,947	1,589,084		1,579,118	Wind		Wind

36	Marengo II	2008	78.00	77.0	196,630,000	110,656,369	1,418,671	699,079		789,559	Wind		Wind
37	McFadden Ridge I	2009	35.15	33.0	115,716,000	52,741,429	1,500,467	402,708		408,434	Wind		Wind
38	Pryor Mountain	2020	239.80	177.0	814,117,000	396,640,581	1,654,047	1,172,745		2,641,263	Wind		Wind
39	Rolling Hills	2009	115.80	107.0	286,356,000	197,102,215	1,702,092	101,612		59,813	Wind		Wind
40	Seven Mile Hill	2008	122.10	109.0	413,081,000	188,372,345	1,542,771	525,490		189,029	Wind		Wind
41	Seven Mile Hill II	2008	24.05	23.0	86,843,000	38,512,786	1,601,363	103,845		37,233	Wind		Wind
42	TB Flats	2020	503.20	461.0	1,488,986,000	594,641,713	1,181,720	2,964,822		2,438,291	Wind		Wind
43	(b) Black Cap	2012	2.00	2.0	3,933,895	540,941	270,471				Solar		Solar

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(b) Concept: PlantName

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(c) Concept: PlantName

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

(d) Concept: PlantName

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

(e) Concept: PlantName

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

(f) Concept: PlantName

Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)
(2.80)	0.0	(4,056,000)

(g) Concept: PlantName

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

(h) Concept: PlantName

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(i) Concept: GenerationType

This footnote applies to all hydroelectric generating facilities with current generation. Common river system costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(j) Concept: GenerationType

This footnote applies to all wind-powered generating facilities with current generation.Common costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	[a] See footnote															
2	AEOLUS, WY	ANTICLINE, WY	500.00	500.00	Steel Tower	138.00		1	3-1272 ACSR 45/7							
3	[b] ALVEY, OR	DIXONVILLE 500KV, OR	500.00	500.00	Steel Tower	58.00		1	1272 ACSR 54/19							
4	[c] BROADVIEW, MT	COLSTRIP A, MT	500.00	500.00	Steel Tower	113.00		1	795 ACSR 26/7							
5	[d] BROADVIEW, MT	COLSTRIP B, MT	500.00	500.00	Steel Tower	116.00		1	795 ACSR 26/7							
6	[e] BROADVIEW, MT	TOWNSEND A, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7							
7	[f] BROADVIEW, MT	TOWNSEND B, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7							
8	[g] COLSTRIP 4, MT	COLSTRIP, MT	500.00	500.00	Steel Tower	0.00		1	795 ACSR 26/7							
9	CAPTAIN JACK, OR	MALIN, OR	500.00	500.00	Steel Tower	7.00		1	3-1272 ACSR 36/1							
10	[h] DIXONVILLE 500kV, OR	MERIDIAN, OR	500.00	500.00	Steel Tower	74.00		1	3-1272 ACSR 36/1							
11	[i] HEMINGWAY, ID	SUMMER LAKE, OR	500.00	500.00	Steel Tower	242.00		1	3-1272 ACSR 36/1							
12	KLAMATH CO-GEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.00		1	3-1272 ACSR 54/19							
13	MALIN, OR	INDIAN SPRINGS, CA	500.00	500.00	Steel Tower	47.00		1	3-1852 ACSR 51/27							
14	MERIDIAN, OR	KLAMATH CO-GEN, OR	500.00	500.00	Steel Tower	58.00		1	3-1272 ACSR 54/19							
15	[j] MIDPOINT, ID	HEMINGWAY, ID	500.00	500.00	Steel Tower	130.00		1	3-1272 ACSR 36/1							
16	SNOW GOOSE, OR	CAPTAIN JACK, OR	500.00	500.00	Steel Tower	24.00		1	3-1272 ACSR 54/19							
17	SUMMER LAKE, OR	MALIN, OR	500.00	500.00	Steel Tower	75.00		1	3-1272 ACSR 36/1							
18	500kV Costs and Expenses									31,912,816	556,357,970	588,270,786	36,734	2,375,212	758,490	3,170,436
19	90TH SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345.00	Steel - SP	11	0	1	1557.4 ACSR/TW 36/7							
20	90TH SOUTH, UT	CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP	0.00	11	1	1557.4 ACSR/TW 36/7							
21	90TH SOUTH, UT	CAMP WILLIAMS #1, UT	345.00	345.00	Steel - SP	11.00	0	1	1272 ACSR 45/7							

22	90TH SOUTH, UT	TERMINAL, UT	345.00	345.00	Steel - SP	0.00	16	1	1272 ACSR 45/7								
23	ANTICLINE, WY	JIM BRIDGER, WY	345.00	345.00	Steel - H	5.00	0	1	3-1272 ACSR 45/7								
24	BEN LOMOND, UT	POPULUS #1, ID	345.00	345.00	Steel - SP	0.00	82	1	1272 ACSR 45/7								
25	BEN LOMOND, UT	POPULUS #2, ID	345.00	345.00	Steel - SP	86.00	0	1	1272 ACSR 45/7								
26	BEN LOMOND, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	69.00	0	1	1272 ACSR 45/7								
27	BEN LOMOND, UT	TERMINAL #2, UT	345.00	345.00	Steel - SP	47.00	0	1	1272 ACSR 45/7								
28	BEN LOMOND, UT	TERMINAL #1, UT	345.00	345.00	Steel - SP	0.00	47	1	1272 ACSR 45/7								
29	(k) BORAH, ID	MIDPOINT #1, ID	345.00	345.00	Wood - H	83.00	0	1	1272 ACSR 45/7								
30	(l) BORAH, ID	MIDPOINT #2, ID	345.00	345.00	Wood - H	78.00	0	1	1272 ACSR 45/7								
31	CAMP WILLIAMS, UT	MONA #3, UT	345.00	345.00	Wood - H	47.00	0	1	954 ACSR 45/7								
32	CAMP WILLIAMS, UT	MONA #1, UT	345.00	345.00	Wood - H	47.00	0	1	1272 ACSR 45/7								
33	CAMP WILLIAMS, UT	MONA #2, UT	345.00	345.00	Steel Tower	48.00	0	1	954 ACSR 45/7								
34	CAMP WILLIAMS, UT	MONA #4 UT	345.00	345.00	Steel Tower	5.00	43	1	954 ACSR 45/7								
35	CLOVER, UT	OQUIRRH, UT	345.00	345.00	Steel Tower	100.00	0	1	1949 ACSR 45/7								
36	CURRANT CREEK, UT	MONA, UT	345.00	345.00	Steel - SP	1.00	0	1	954 ACSR 54/7								
37	EMERY, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	121.00	0	1	1272 ACSR 45/7								
38	EMERY, UT	HUNTINGTON, UT	345.00	345.00	Wood - H	20.00	0	1	954 ACSR 45/7								
39	EMERY, UT	SIGURD #1, UT	345.00	345.00	Steel - H	74.00	0	1	954 ACSR 45/7								
40	EMERY, UT	SIGURD #2, UT	345.00	345.00	Steel - H	75.00	0	1	954 ACSR 54/7								
41	FOUR CORNERS, NM	PINTO, UT	345.00	345.00	Wood - H	101.00	0	1	795 ACSR 45/7								
42	(m) GOSHEN, ID	KINPORT, ID	345.00	345.00	Wood - H	41.00	0	1	795 ACSR 26/7								
43	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00	345.00	Steel Tower	1.00	0	1	2156 ACSR 8419								
44	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00	345.00	Steel Tower	1.00	0	1	2156 ACSR 8419								
45	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	159.00	0	1	795 ACSR 45/7								
46	HUNTINGTON, UT	SPANISH FORK, UT	345.00	345.00	Steel Tower	78.00	0	1	1272 ACSR 45/7								
47	(n) JIM BRIDGER, WY	GOSHEN, ID	345.00	345.00	Steel Tower	226.00	0	1	1272 ACSR 36/1								
48	(o) JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	241.00	0	1	1272 ACSR 36/1								
49	(o) JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	235.00	0	1	1272 ACSR 36/1								
50	(o) KINPORT, ID	MIDPOINT, ID	345.00	345.00	Steel - SP	113.00	0	1	1272 ACSR 45/7								
51	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00	0	1	795 ACSR 45/7								
52	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP	0.00	69	1	954 ACSR 45/7								
53	MONA, UT	HUNTINGTON, UT	345.00	345.00	Steel - SP	60.00	0	1	954 ACSR 54/7								
54	RED BUTTE, UT	SIGURD, UT	345.00	345.00	Steel - H	171.00	0	1	2-954 ACSR 45/7								

55	SIGURD, UT	UT-NV STATE LINE	345.00	345.00	Steel Tower	190.00	0	1	954 ACSR 54/7								
56	SPANISH FORK, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	0.00	35	1	1272 ACSR 45/7								
57	TERMINAL, UT	BORAH, ID	345.00	345.00	Wood - H	138.00	0	1	2-954 ACSR 45/7								
58	TERMINAL, UT	BORAH, ID	345.00	345.00	Steel - SP	0.00	47	1	2-1272 ACSR 45/7								
59	TERMINAL, UT	CAMP WILLIAMS #2, UT	345.00	345.00	Steel - SP	16.00	10	1	1272 ACSR 45/7								
60	TERMINAL, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	0.00	23	1	1272 ACSR 45/7								
61	345 kV Costs and Expenses									162,114,348	1,693,169,410	1,855,283,758	132,921	1,536,671	648,746	2,318,338	
62	AEOLUS, WY	EKOLA FLATS, WY	230.00	230.00	Steel - H	1.00	0	1	795 ACSR 26/7								
63	AEOLUS, WY	FREEZEOUT, WY	230.00	230.00	Steel - H	4.00	0	1	1272 ACSR 45/7								
64	AEOLUS, WY	SHIRLEY BASIN #1, WY	230.00	230.00	Steel - H	16.00	0	1	1158.4 ACSS 25/7								
65	AEOLUS, WY	SHIRLEY BASIN #2, WY	230.00	230.00	Steel - H	16.00	0	1	1158.4 ACSS 25/7								
66	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.00	0	1	1272 ACSR 36/1								
67	ANTELOPE, ID	ANACONDA, MT	230.00	230.00	Wood - H	76.00	0	1	1272 ACSR 45/7								
68	ANTELOPE, ID	LOST RIVER, ID	230.00	230.00	Wood - H	20.00	0	1	795 ACSR 45/7								
69	ARROWHEAD, WY	FIREHOLE, WY	230.00	230.00	Wood - H	9.00	0	1	795 ACSR 26/7								
70	ATLANTIC CITY, WY	COLUMBIA GENEVA, WY	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1								
71	BEN LOMOND, UT	NAUGHTON #1, WY	230.00	230.00	Wood - H	88.00	0	1	795 ACSR 26/7								
72	BEN LOMOND, UT	NAUGHTON #2, WY	230.00	230.00	Wood - H	88.00	0	1	795 ACSR 26/7								
73	BIRCH CREEK, UT	RAILROAD, WY	230.00	230.00	Wood - H	19.00	0	1	954 ACSR 54/7								
74	BITTER CREEK, WY	MONELL, WY	230.00	230.00	Wood - H	3.00	0	1	795 ACSR 26/7								
75	BRIDGER PUMP, WY	MANS FACE, WY	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1								
76	BUFFALO, WY	CASPER, WY	230.00	230.00	Wood - H	107.00	0	1	1272 ACSR 36/1								
77	[1] CASPER, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	36.00	0	1	1557.4 ACSR/TW 45/7								
78	CASPER, WY	RIVERTON, WY	230.00	230.00	Wood - H	110.00	0	1	1272 ACSR 36/1								
79	CHAPPEL CREEK, WY	CRAVEN CREEK, WY	230.00	230.00	Steel - SP	30.00	0	1	954 ACSR 54/7								
80	CHAPPEL CREEK, WY	JONAH GAS, WY	230.00	230.00	Wood - H	32.00	0	1	1272 ACSR 45/7								
81	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	230.00	Wood - H	29.00	6	1	1272 ACSR 45/7								
82	CORRAL, OR	OCHOCO #1, OR	230.00	230.00	Wood - H	9.00	0	1	1557.4 ACSR/TW 36/7								
83	CORRAL, OR	OCHOCO #2, OR	230.00	230.00	Wood - H	10.00	0	1	1557.4 ACSR/TW 36/7								
84	CRAVEN CREEK, WY	PIONEER, WY	230.00	230.00	Wood - H	2.00	0	1	1272 ACSR 45/7								
85	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.00	0	1	1272 ACSR 45/7								
86	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00	0	1	1272 ACSR 36/1								
87	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1								

88	DIXONVILLE, OR	RESTON (BPA), OR	230.00	230.00	Wood - H	17.00	0	1	795 ACSR 26/7								
89	FAIRVIEW (BPA), OR	ISTHMUS, OR	230.00	230.00	Wood - H	12.00	0	1	1272 ACSR 36/1								
90	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.00	0	1	1272 ACSR 45/7								
91	FRIEND, OR	OCHOCO #1, OR	230.00	230.00	Steel - SP	1.00	0	2	1557.4 ACSR/TW 36/7								
92	FRIEND, OR	OCHOCO #2, OR	230.00	230.00	Steel - SP	0.00	1	2	1557.4 ACSR/TW 36/7								
93	FRY, OR	BETHEL, OR	230.00	230.00	Wood - H	26.00	0	1	1272 ACSR 36/1								
94	FRY, OR	ALVEY, OR	230.00	230.00	Wood - H	45.00	0	1	1272 ACSR 36/1								
95	GLEN CANYON, AZ	SIGURD, UT	230.00	230.00	Wood - H	159.00	0	1	954 ACSR 45/7								
96	GONDER, UT - NV STATE LINE	PAVANT, UT	230.00	230.00	Wood - H	98.00	0	1	795 ACSR 45/7								
97	DIXONVILLE, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	62.00	0	1	1272 ACSR 36/1								
98	HIGH PLAINS, WY	STANDPIPE, WY	230.00	230.00	Wood - H	39.00	0	1	1272 ACSR 45/7								
99	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	0	1	1272 ACSR 36/1								
100	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 45/7								
101	JIM BRIDGER, WY	SPENCE, WY	230.00	230.00	Wood - H	149.00	0	1	1272 ACSR 36/1								
102	KLAMATH FALLS, OR	MALIN, OR	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 36/1								
103	KLAMATH FALLS, OR	SNOW GOOSE, OR	230.00	230.00	Steel Tower	4.00	0	1	1511 ACCC 36/1								
104	LIMA, WY	ROBERSON, WY	230.00	230.00	Wood - H	2.00	0	1	1272 ACSR 45/7								
105	LONE PINE, OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	76.00	0	1	795 ACSR 26/7								
106	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel - SP	5.00	0	1	1272 ACSR 54/19								
107	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel - SP	5.00	0	1	1272 ACSR 36/1								
108	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	0	1	1272 ACSR 36/1								
109	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	0	1	1158.4 ACSS/TW 25/7								
110	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 36/1								
111	MONUMENT, WY	EXXON, WY	230.00	230.00	Wood - H	13.00	0	1	1272 ACSR 36/1								
112	MONUMENT, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	20.00	0	1	1272 ACSR 45/7								
113	NAUGHTON, WY	TREASURETON, ID	230.00	230.00	Wood - H	80.00	0	1	1272 ACSR 45/7								
114	NAUGHTON, WY	MONUMENT, WY	230.00	230.00	Wood - H	30.00	0	1	1272 ACSR 36/1								
115	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	16.00	0	1	954 ACSR 54/7								
116	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.00	0	1	1272 ACSR 36/1								
117	PAROWAN VALLEY, UT	SIGURD, UT	230.00	230.00	Wood - H	94.00	0	1	795 ACSR 45/7								
118	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00	230.00	Wood - H	26.00	0	1	795 ACSR 45/7								
119	PAVANT, UT	SIGURD, UT	230.00	230.00	Wood - H	43.00	0	1	795 ACSR 45/7								

120	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	210.00	0	1	1272 ACSR 36/1								
121	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	0	1	1272 ACSR 45/7								
122	PONDEROSA (BPA), OR	CORRAL, OR	230.00	230.00	Steel Tower	1.00	1	1	1272 ACSR 45/7								
123	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	0	1	1272 ACSR 36/1								
124	RIVERTON, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	118.00	0	1	1272 ACSR 36/1								
125	RIVERTON, WY	THERMOPOLIS, WY	230.00	230.00	Wood - H	51.00	0	1	1272 ACSR 36/1								
126	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00	230.00	Wood - H	55.00	0	1	1272 ACSR 36/1								
127	ROCK SPRINGS, WY	JIM BRIDGER, WY	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 36/1								
128	ROCK SPRINGS, WY	MONUMENT, WY	230.00	230.00	Wood - H	41.00	0	1	1272 ACSR 36/1								
129	SHERIDAN (MDU), WY	BUFFALO, WY	230.00	230.00	Wood - H	40.00	0	1	795 ACSR 26/7								
130	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.00	0	1	795 ACSR 26/7								
131	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00	230.00	Wood - H	12.00	0	1	795 ACSR 26/7								
132	SWIFT No. 1, WA	SWIFT No. 2, WA	230.00	230.00	Wood - H	2.00	0	1	954 ACSR 45/7								
133	SWIFT No. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	0	1	954 ACSR 45/7								
134	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	0	1	795 ACSR 26/7								
135	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00	230.00	Wood - H	9.00	0	1	795 ACSR 26/7								
136	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	176.00	0	1	1272 ACSR 36/1								
137	TREASURETON, ID	BRADY, ID	230.00	230.00	Wood - H	66.00	0	1	795 ACSR 26/7								
138	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00	230.00	Steel Tower	6.00	0	1	954 ACSR 45/7								
139	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00	Steel Tower	0.00	6	1	900 ACSR 54/7								
140	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	0	1	954 ACSR 45/7								
141	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	0	1	1272 ACSR 36/1								
142	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	0	1	1272 ACSR 36/1								
143	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	0	1	1272 ACSR 36/1								
144	WINDSTAR, WY	GLENROCK, WY	230.00	230.00	Wood - H	13.00	0	1	1272 ACSR 45/7								
145	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.00	0	1	1272 ACSR 36/1								
146	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	63.00	0	1	795 ACSR 26/7								
147	230kV Costs and Expenses									40,083,473	626,702,572	666,786,045	219,801	2,950,647	364,384	3,534,832	
148	[f] ANTELOPE, ID	GOSHEN, ID	161.00	161.00	Wood - H	45.00	0	1	397.5 ACSR 26/7								
149	[g] BIG GRASSY, ID	JEFFERSON, ID	161.00	161.00	Wood - H	0.00	21	1	250HH CU /7								
150	BONNEVILLE, ID	EAGLEROCK, ID	161.00	161.00	Wood - SP	9.00	0	1	954 ACSR 45/7								
151	EAGLEROCK, ID	GOSHEN, ID	161.00	161.00	Wood - H	15.00	0	1	1272 ACSR 45/7								
152	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.00	0	1	250HH CU /7								
153	[g] GOSHEN, ID	JEFFERSON, ID	161.00	161.00	Wood - H	0.00	29	1	250HH CU /7								

154	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	31.00	0	1	397.5 ACSR 26/7								
155	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	17.00	0	1	795 AAC /37								
156	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	26.00	0	1	1557.4 ACSR/TW 36/7								
157	RIGBY, ID	REXBURG, ID	161.00	161.00	Wood - SP	12.00	0	1	1272 ACSR								
158	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	18.00	0	1	397.5 ACSR 26/7								
159	RIGBY, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	21.00	0	1	1557.4 ACSR/TW								
160	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	17.00	0	1	397.5 ACSR 26/7								
161	TAP TO PAYNE, ID	PAYNE, ID	161.00	161.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW								
162	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	46.00	0	1	556.5 ACSR 26/7								
163	161 kV Costs and Expenses									5,226,750	86,643,348	91,870,098	3,598	146,723	17,214	167,535	
164	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	6.00	0	1	795 AAC /37								
165	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	6.00	0	1	795 AAC /37								
166	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	13.00	0	1	795 ACSR 26/7								
167	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.00	0	1	795 AAC /37								
168	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.00	0	1	397.5 ACSR 26/7								
169	ABAJO, UT	SAN JUAN, UT	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7								
170	AGRIUM, UT	THREEMILE KNOLL, ID	138.00	138.00	Wood - H	4.00	0	1	397.5 ACSR 26/7								
171	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	21.00	0	1	795 ACSR 26/7								
172	[ai] ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7								
173	[ai] ANTELOPE, ID	SCOVILLE #2, ID	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7								
174	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	26.00	0	1	397.5 ACSR 26/7								
175	ASHLEY, UT	CARBON, UT	138.00	138.00	Wood - H	101.00	0	1	397.5 ACSR 26/7								
176	ASHLEY, UT	VERNAL, UT	138.00	138.00	Wood - H	12.00	0	1	397.5 ACSR 26/7								
177	BANGERTER, UT	OQUIRRH, UT	138.00	138.00	Wood - H	0.00	6	1	1557.4 ACSR/TW 36/7								
178	BARNEYS, UT	GRINDING, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7								
179	BDO, UT	BDO TAP, UT	138.00	138.00	Wood - SP	1.00	0	1	397.5 ACSR 26/7								
180	BEN LOMOND, UT	ANGEL, UT	138.00	138.00	Steel - SP	24.00	0	1	397.5 ACSR 26/7								
181	BEN LOMOND, UT	BRIGHAM CITY, UT	138.00	138.00	Wood - H	14.00	0	1	1272 ACSR 45/7								
182	BEN LOMOND #1, UT	EL MONTE, UT	138.00	138.00	Steel - SP	14.00	0	1	795 ACSR 45/7								
183	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00	Wood - H	0.00	13	1	795 ACSR 45/7								
184	BEN LOMOND, UT	HONEYVILLE, UT	138.00	138.00	Steel Tower	22.00	0	1	250 CUHD /12								
185	BEN LOMOND, UT	SYRACUSE #1, UT	138.00	230.00	Steel Tower	7.00	13	1	795 AAC /37								
186	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	58.00	0	1	1272 ACSR 45/7								

187	BEN LOMOND, UT	W ZIRCONIUM, UT	138.00	138.00	Wood - SP	14.00	0	1	795 AAC /37								
188	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	42.00	0	1	250 CUHD /12								
189	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	9.00	0	1	795 ACSR 26/7								
190	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.00	0	1	1272 ACSR 45/7								
191	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	24.00	0	1	795 ACSR 26/7								
192	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	9.00	0	1	795 AAC /37								
193	CAMERON, UT	MILFORD, UT	138.00	138.00	Wood - SP	25.00	0	1	397.5 ACSR 26/7								
194	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	35.00	0	1	397.5 ACSR 26/7								
195	CAMERON, UT	SIGURD, UT	138.00	138.00	Wood - H	63.00	0	1	397.5 ACSR 26/7								
196	CANYON COMP, WY	STR 204, WY	138.00	138.00	Wood - H	12.00	0	1	795 ACSR 26/7								
197	CARBON, UT	HELPER #2, UT	138.00	138.00	Wood - H	2.00	0	1	556.5 ACSR 26/7								
198	CARBON, UT	MOAB, UT	138.00	138.00	Wood - H	120.00	0	1	954 ACSR 54/7								
199	CARBON, UT	SPANISH FORK #1, UT	138.00	138.00	Steel Tower	54.00	0	1	795 ACSR 26/7								
200	CARBON, UT	SPANISH FORK #2, UT	138.00	138.00	Steel Tower	52.00	0	1	1272 ACSR 45/7								
201	[a] CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.00	0	1	1272 ACSR 45/7								
202	[d] CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	0.00	20	1	1272 ACSR 45/7								
203	CLEAR CREEK, WY	PAINTER, UT	138.00	138.00	Wood - SP	5.00	0	1	795 ACSR 26/7								
204	CLOVER, UT	BURRASTON PONDS	138.00	138.00	Wood - SP	2.00	0	1	397.5 ACSR 26/7								
205	CLOVER, UT	NEBO, UT	138.00	138.00	Wood - SP	8.00	0	1	1272 ACSR 45/7								
206	COLUMBIA, UT	SUNNYSIDE, UT	138.00	138.00	Wood - H	2.00	0	1	397.5 ACSR 26/7								
207	COTTONWOOD, UT	HAMMER, UT	138.00	138.00	Wood - SP	5.00	0	1	795 AAC /37								
208	COTTONWOOD, UT	MCCLELLAND, UT	138.00	138.00	Steel - SP	6.00	0	1	795 AAC /37								
209	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.00	0	1	397.5 ACSR 26/7								
210	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP	1.00	0	1	250 CUHD /12								
211	DANIEL, UT	MIDWAY, UT	138.00	138.00	Wood - SP	4.00	0	1	1272 ACSR 45/7								
212	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	5.00	0	1	1272 ACSR 45/7								
213	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	19.00	0	1	795 ACSR 26/7								
214	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.00	0	1	795 ACSR 26/7								
215	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP	0.00	3	1	795 ACSR 26/7								
216	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7								
217	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	15.00	0	1	795 ACSR 26/7								
218	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.00	0	1	795 ACSR 26/7								
219	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	1.00	0	1	1272 ACSR 45/7								
220	EL MONTE, UT	STR30B, UT	138.00	138.00	Steel - SP	9.00	0	1	1272 ACSR 45/7								

221	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP	0.00	4	2	397.5 ACSR 26/7									
222	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 26/7									
223	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW 36/7									
224	FRANKLIN, ID	GREEN CANYON, UT	138.00	138.00	Wood - SP	25.00	0	1	397.5 ACSR 26/7									
225	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7									
226	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP	1.00	0	1	1272 ACSR 45/7									
227	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00	0	1	1272 ACSR 45/7									
228	GADSBY, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7									
229	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00	138.00	Wood - SP	1.00	0	1	397.5 ACSR 26/7									
230	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.00	0	1	1272 ACSR 45/7									
231	GREEN CANYON, UT	WHEELON, UT	138.00	138.00	Wood - SP	19.00	0	1	397.5 ACSR 26/7									
232	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 45/7									
233	GRINDING, UT	TOOELE, UT	138.00	138.00	Wood - SP	14.00	0	1	795 ACSR 45/7									
234	HALE, UT	MIDWAY, UT	138.00	138.00	Wood - H	19.00	0	1	397.5 ACSR 26/7									
235	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.00	0	1	1272 ACSR 45/7									
236	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7									
237	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00	Wood - SP	0.00	2	1	795 ACSR 26/7									
238	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	7.00	0	1	1272 ACSR 45/7									
239	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.00	0	1	397.5 ACSR 26/7									
240	HONEYVILLE, UT	WHEELON, UT	138.00	138.00	Steel Tower	0.00	14	1	250 CUHD /12									
241	HUNTINGTON, UT	MCFADDEN, UT	138.00	138.00	Wood - H	7.00	0	1	397.5 ACSR 26/7									
242	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.00	0	1	397.5 ACSR 26/7									
243	JORDAN, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	5.00	0	1	795 AAC /37									
244	JORDAN, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00	0	1	1272 AAC/91									
245	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW 36/7									
246	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 26/7									
247	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.00	0	1	1557.4 ACSR/TW 36/7									
248	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00	Steel - SP	0.00	8	1	1272 ACSR 45/7									
249	MCCLELLAND, UT	MIDVALLEY, UT	138.00	138.00	Wood - SP	6.00	0	1	795 ACSR 26/7									
250	MCFADDEN, UT	BLACKHAWK, UT	138.00	138.00	Wood - H	11.00	0	1	795 ACSR 26/7									
251	MID VALLEY, UT	90TH SOUTH, UT	138.00	138.00	Wood - H	9.00	0	1	1272 ACSR 45/7									
252	MID VALLEY #2, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW 36/7									

253	MID VALLEY #1, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.00	0	1	1557.4 ACSR/TW 36/7								
254	MID VALLEY, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	4.00	2	1	1557.4 ACSR/TW 36/7								
255	MIDDLETON, UT	ST. GEORGE, UT	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7								
256	MOAB, UT	PINTO, UT	138.00	138.00	Wood - H	68.00	0	1	397.5 ACSR 26/7								
257	NAUGHTON, WY	CANYON COMP, WY	138.00	138.00	Wood - H	35.00	0	1	795 ACSR 26/7								
258	NAUGHTON, WY	PAINTER, WY	138.00	138.00	Wood - H	44.00	0	1	795 ACSR 26/7								
259	NEBO, UT	DRY CREEK, UT	138.00	138.00	Wood - H	33.00	0	1	795 ACSR 26/7								
260	NUCOR STEEL, UT	WHEELON, UT	138.00	138.00	Wood - H	13.00	0	1	397.5 ACSR 26/7								
261	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	23.00	0	1	336.4 ACSR 26/7								
262	ONIEDA, ID	GRACE, ID	138.00	138.00	Wood - H	19.00	0	1	250 CUHD /12								
263	OQUIRRH, UT	BARNEY, UT	138.00	138.00	Wood - H	5.00	0	1	795 ACSR 26/7								
264	OQUIRRH, UT	BINGHAM CANYON, UT	138.00	138.00	Wood - H	8.00	0	1	1557.4 ACSR/TW 36/7								
265	OQUIRRH, UT	TOOELE, UT	138.00	138.00	Steel - SP	44.00	0	1	1272 ACSR 45/7								
266	OQUIRRH, UT	WILDFLOWER TAP, UT	138.00	138.00	Wood - H		2	1	1557.4 ACSR/TW 36/7								
267	WILDFLOWER TAP, UT	WILDFLOWER, UT	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7								
268	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7								
269	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	14.00	0	1	795 ACSR 45/7								
270	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00	0	1	397.5 ACSR 26/7								
271	PARRISH, UT	TAP TO N. SALT LAKE, UT	138.00	138.00	Steel - SP	0.00	11	1	795 ACSR 26/7								
272	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	16.00	0	1	795 ACSR 45/7								
273	PARRISH, UT	TERMINAL #2, UT	138.00	138.00	Steel - SP	0.00	14	1	795 ACSR 26/7								
274	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.00	0	1	795 ACSR 26/7								
275	ST. GEORGE, UT	PURGATORY FLAT, UT	138.00	138.00	Wood - SP	10.00	0	2	1272 ACSR 45/7								
276	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	47.00	0	1	397.5 ACSR 26/7								
277	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP	0.00	6	1	795 ACSR 26/7								
278	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H	0.00	10	1	250 CUHD /12								
279	SILVER CREEK, UT	DANIEL, UT	138.00	138.00	Wood - SP	17.00	0	1	1272 ACSR 45/7								
280	SILVER CREEK, UT	RAILROAD, UT	138.00	138.00	Wood - SP	72.00	0	1	1272 ACSR 45/7								
281	SPANISH FORK, UT	TANNER, UT	138.00	138.00	Wood - H	10.00	0	1	1272 ACSR 45/7								
282	SUNRISE, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	0.00	2	1	1557.4 ACSR/TW 36/7								
283	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00	Wood - SP	0.00	7	1	250 CUHD /12								
284	SYRACUSE, UT	CLEARFIELD SOUTH, UT	138.00	138.00	Steel - SP	5.00	0	1	1272 ACSR 45/7								

285	SYRACUSE, UT	PARRISH, UT	138.00	138.00	Steel Tower	15.00	0	1	1272 ACSR 45/7								
286	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00	138.00	Wood - H	13.00	0	1	795 AAC /37								
287	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00	138.00	Wood - SP	6.00	2	1	795 AAC /37								
288	TERMINAL, UT	KENNECOTT, UT	138.00	138.00	Steel - SP	16.00	0	1	795 ACSR 26/7								
289	TERMINAL, UT	MIDVALLEY #1, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7								
290	TERMINAL, UT	MIDVALLEY #2, UT	138.00	138.00	Wood - H	7.00	0	1	1557.4 ACSR/TW 36/7								
291	TERMINAL, UT	ROWLEY, UT	138.00	138.00	Wood - H	53.00	0	1	795 AAC /37								
292	TERMINAL, UT	TOOELE, UT	138.00	138.00	Wood - H	24.00	6	1	397.5 ACSR 26/7								
293	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	7.00	0	1	1557.4 ACSR/TW 36/7								
294	THREEMILE KNOLL, ID	GRACE #1, ID	138.00	138.00	Wood - H	17.00	0	1	250 CUHD /12								
295	THREEMILE KNOLL, ID	GRACE #2, ID	138.00	138.00	Wood - H	17.00	0	1	1272 ACSR 45/7								
296	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00	138.00	Wood - H	2.00	0	1	1557.4 ACSR/TW 36/7								
297	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00	138.00	Steel - SP	2.00	0	1	1272 ACSR 45/7								
298	TIMP #1, UT	DYNAMO, UT	138.00	138.00	Steel - SP	2.00	0	1	1557.4 ACSR/TW 36/7								
299	TIMP #2, UT	DYNAMO, UT	138.00	138.00	Steel - SP	0.00	2	1	1557.4 ACSR/TW 36/7								
300	TIMP, UT	HALE, UT	138.00	138.00	Steel - SP	4.00	0	1	1557.4 ACSR/TW 36/7								
301	TIMP, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	23.00	0	1	1557.4 ACSR/TW 36/7								
302	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.00	0	1	1272 ACSR 45/7								
303	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.00	0	1	250 CUHD /12								
304	TREASURETON, ID	GRACE #2, ID	138.00	138.00	Steel Tower	0.00	25	1	250 CUHD /12								
305	TREASURETON, ID	ONEIDA, ID	138.00	138.00	Wood - H	6.00	0	1	250 CUHD /12								
306	TRI-CITY, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	19	1	1557.4 ACSR/TW 36/7								
307	TRI-CITY, UT	SUNRISE, ID	138.00	138.00	Wood - SP	19.00	0	1	1557.4 ACSR/TW 36/7								
308	TRI-CITY, UT	WESTFIELD, UT	138.00	138.00	Wood - H	15.00	0	1	1272 ACSR 45/7								
309	VERNAL (WAPA), UT	NAPLES, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7								
310	WEST CEDAR, UT	THREE PEAKS, UT	138.00	138.00	Wood - SP	20.00	0	1	795 ACSR 26/7								
311	WEST VALLEY, UT	OQUIRRH, UT	138.00	138.00	Wood - H	9.00	0	1	1557.4 ACSR/TW 36/7								
312	WESTFIELD, UT	HALE, UT	138.00	138.00	Wood - H	13.00	0	1	795 ACSR 26/7								
313	(aa) WHEELON, UT	AMERICAN FALLS, ID	138.00	138.00	Wood - H	82.00	0	1	250 CUHD /12								
314	WHEELON #1, UT	TREASURETON, ID	138.00	138.00	Steel Tower	29.00	0	1	250 CUHD /12								

315	WHEELON #2, UT	TREASURETON, ID	138.00	138.00	Steel Tower	0.00	29	1	250 CUHD /12							
316	WHEELON #3, UT	TREASURETON, ID	138.00	138.00	Wood - H	29.00	0	1	250 CUHD /12							
317	138 kV Costs and Expenses									43,250,165	457,641,211	500,891,376	293,164	1,841,819	90,545	2,225,528
318	All 115kV Lines					1,675.00				8,375,318	329,062,879	337,438,197	119,288	3,276,258	385,656	3,781,202
319	All 69kV Lines					2,914.00				9,949,045	390,813,737	400,762,782	117,876	960,062	293,537	1,371,475
320	All 57kV Lines					107.00				141,468	13,509,982	13,651,450	87,721	15,465	4,994	108,180
321	All 46kV Lines					2,531.00				12,681,141	320,031,112	332,712,253	216,587	1,515,717	32,157	1,764,461
36	TOTAL					17,398.00	667.00	315		313,734,524	4,473,932,221	4,787,666,745	1,227,690	14,618,574	2,595,723	18,441,987

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

(b) Concept: TransmissionLineStartPoint

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are sharedbetween the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(c) Concept: TransmissionLineStartPoint

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(d) Concept: TransmissionLineStartPoint

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(e) Concept: TransmissionLineStartPoint

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(f) Concept: TransmissionLineStartPoint

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(g) Concept: TransmissionLineStartPoint

The Colstrip 4 - Colstrip 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(h) Concept: TransmissionLineStartPoint

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration,each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(i) Concept: TransmissionLineStartPoint

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(j) Concept: TransmissionLineStartPoint

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(k) Concept: TransmissionLineStartPoint

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(l) Concept: TransmissionLineStartPoint

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(m) Concept: TransmissionLineStartPoint

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(n) Concept: TransmissionLineStartPoint

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(o) Concept: TransmissionLineStartPoint

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(o) Concept: TransmissionLineStartPoint

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(p) Concept: TransmissionLineStartPoint

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(q) Concept: TransmissionLineStartPoint

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(r) Concept: TransmissionLineStartPoint

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(s) Concept: TransmissionLineStartPoint

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(t) Concept: TransmissionLineStartPoint

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(u) Concept: TransmissionLineStartPoint

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

(v) Concept: TransmissionLineStartPoint

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(w) Concept: TransmissionLineStartPoint

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(x) Concept: TransmissionLineStartPoint

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(y) Concept: TransmissionLineStartPoint

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(z) Concept: TransmissionLineStartPoint

The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(aa) Concept: TransmissionLineStartPoint

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	JORDANELLE, UT	MIDWAY, UT	12	Steel/Wood - SP	14	1	1	1272	ACSR 45/7	Vertical 10'	138	4,380,420	6,024,064	5,161,392		15,565,876 [a]	Overground
44	TOTAL		12		14	1	1					4,380,420	6,024,064	5,161,392		15,565,876	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: CostOfTransmissionLinesAdded

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	BELMONT, CA	Distribution	Unattended	69.00	12.47		25	1				
2	BIG SPRINGS, CA	Distribution	Unattended	69.00	12.47		6	1				
3	CASTELLA, CA	Distribution	Unattended	69.00	2.40		2	3				
4	CLEAR LAKE, CA	Distribution	Unattended	69.00	12.47		6	4				
5	DOG CREEK, CA	Distribution	Unattended	69.00	2.40		0	1				
6	DORRIS, CA	Distribution	Unattended	69.00	12.47		8	3				
7	FORT JONES, CA	Distribution	Unattended	69.00	12.47		6	1				
8	GASQUET, CA	Distribution	Unattended	115.00	12.47		9	1				
9	GREENHORN, CA	Distribution	Unattended	69.00	12.47		13	1				
10	HAMBURG, CA	Distribution	Unattended	69.00	2.40		1	1				
11	HAPPY CAMP, CA	Distribution	Unattended	69.00	12.47		8	3				
12	HORNBROOK, CA	Distribution	Unattended	69.00	12.47		4	3				
13	INTERNATIONAL PAPER, CA	Distribution	Unattended	69.00	2.40		9	3				
14	LAKE EARL, CA	Distribution	Unattended	69.00	12.47		13	1				
15	LASSEN, CA	Distribution	Unattended	115.00	12.47		25	1				
16	LITTLE SHASTA, CA	Distribution	Unattended	69.00	7.20	2.40	2	3				
17	LUCERNE, CA	Distribution	Unattended	115.00	12.47		9	1				
18	MACDOEL, CA	Distribution	Unattended	69.00	20.80		37	2				
19	MCCLOUD, CA	Distribution	Unattended	69.00	12.47		6	1				
20	MILLER REDWOOD, CA	Distribution	Unattended	69.00	12.47		4	3				
21	MONTAGUE, CA	Distribution	Unattended	69.00	12.47		6	1				
22	MORRISON CREEK, CA	Distribution	Unattended	69.00	12.47		14	1				
23	MOUNT SHASTA, CA	Distribution	Unattended	69.00	12.47		29	5				
24	NEWELL, CA	Distribution	Unattended	69.00	12.47		13	1				
25	NORTH DUNSMUIR, CA	Distribution	Unattended	69.00	12.47		6	6				
26	NORTHCREST, CA	Distribution	Unattended	69.00	12.47		20	4				
27	NUTGLADE, CA	Distribution	Unattended	69.00	2.40		2	3				
28	PATRICKS CREEK, CA	Distribution	Unattended	115.00	7.20		1	1				
29	PEREZ, CA	Distribution	Unattended	69.00	12.47		2	3				
30	REDWOOD, CA	Distribution	Unattended	69.00	12.47		9	3				
31	SCOTT BAR, CA	Distribution	Unattended	69.00	12.47		2	3				
32	SEIAD, CA	Distribution	Unattended	69.00	12.47		2	3				
33	SHASTINA, CA	Distribution	Unattended	69.00	20.80		18	3				
34	SHOTGUN CREEK, CA	Distribution	Unattended	69.00	12.47		1	1				
35	SMITH RIVER, CA	Distribution	Unattended	69.00	12.47		6	3				
36	SNOW BRUSH, CA	Distribution	Unattended	69.00	7.20		1	3				

37	SOUTH DUNSMUIR, CA	Distribution	Unattended	69.00	4.16		2	3				
38	TULELAKE, CA	Distribution	Unattended	69.00	12.47		20	1				
39	TUNNEL, CA	Distribution	Unattended	69.00	12.47	2.40	6	6				
40	WALKER BRYAN, CA	Distribution	Unattended	69.00	12.47		9	3				
41	WEED, CA	Distribution	Unattended	115.00	69.00		75	2				
42	YUBA, CA	Distribution	Unattended	69.00	12.47		4	3				
43	YUROK, CA	Distribution	Unattended	69.00	12.47		4	3				
44	COPCO #2, CA	Transmission	Attended	115.00	69.00	12.47	52	4				
45	COPCO #2 230KV, CA	Transmission	Attended	230.00	115.00	12.47	500	2				
46	AGER, CA	Transmission	Unattended	115.00	69.00	12.47	5	3				
47	ALTURAS, CA	Transmission	Unattended	115.00	69.00	12.47	35	4				
48	CRAG VIEW, CA	Transmission	Unattended	115.00	69.00	12.47	19	3				
49	DEL NORTE, CA	Transmission	Unattended	115.00	69.00	13.20	150	2				
50	YREKA, CA	Transmission	Unattended	115.00	69.00	12.47	145	3				
51	ASHTON, ID	Distribution	Attended	46.00	12.47	2.40	15	2				
52	TANNER, ID	Distribution	Attended	46.00	12.47		4	1				
53	ALEXANDER, ID	Distribution	Unattended	46.00	12.47		4	1				
54	AMMON, ID	Distribution	Unattended	161.00	13.20		44	2				
55	AMPS, ID	Distribution	Unattended	230.00	69.00	12.47	75	1				
56	ANDERSON, ID	Distribution	Unattended	69.00	12.47		20	1				
57	ARCO, ID	Distribution	Unattended	69.00	12.47		6	1				
58	ARIMO, ID	Distribution	Unattended	46.00	12.47		8	1				
59	BANCROFT, ID	Distribution	Unattended	46.00	12.47		4	1				
60	BELSON, ID	Distribution	Unattended	69.00	12.47		14	1				
61	BERENICE, ID	Distribution	Unattended	69.00	12.47		11	1				
62	CAMAS, ID	Distribution	Unattended	69.00	12.47		14	1				
63	CANYON CREEK, ID	Distribution	Unattended	69.00	24.90		20	1				
64	CHESTERFIELD, ID	Distribution	Unattended	46.00	12.47		5	1				
65	CINDER BUTTE, ID	Distribution	Unattended	161.00	12.47		30	1				
66	CLEMENTS, ID	Distribution	Unattended	69.00	12.47		13	1				
67	CLIFTON, ID	Distribution	Unattended	46.00	12.47		11	1				
68	COVE, ID	Distribution	Unattended	46.00	12.47		6	1				
69	DOWNEY, ID	Distribution	Unattended	46.00	12.47		5	1				
70	DUBOIS, ID	Distribution	Unattended	69.00	12.47		13	1				
71	EASTMONT, ID	Distribution	Unattended	69.00	12.47		14	1				
72	EGIN, ID	Distribution	Unattended	69.00	12.47		14	1				
73	EIGHT MILE, ID	Distribution	Unattended	46.00	12.47		4	1				
74	FRANKLIN, ID	Distribution	Unattended	138.00	69.00	13.80	75	1				
75	GEORGETOWN, ID	Distribution	Unattended	69.00	12.47		6	1				
76	GRACE CITY, ID	Distribution	Unattended	46.00	12.47		14	1				
77	HAMER, ID	Distribution	Unattended	69.00	12.47		14	1				
78	HAYES, ID	Distribution	Unattended	69.00	12.47		9	1				
79	HENRY, ID	Distribution	Unattended	46.00	7.20		1	1				
80	HOLBROOK, ID	Distribution	Unattended	69.00	12.47		6	1				
81	HOOPES, ID	Distribution	Unattended	69.00	12.47		14	1	1			
82	HORSLEY, ID	Distribution	Unattended	46.00	12.47		4	1				
83	IDAHO FALLS, ID	Distribution	Unattended	46.00	12.47		20	1				
84	INDIAN CREEK, ID	Distribution	Unattended	69.00	7.20		3	1				
85	JEFFCO, ID	Distribution	Unattended	69.00	24.90		22	1				

86	KETTLE, ID	Distribution	Unattended	69.00	24.90		14	1				
87	LAVA, ID	Distribution	Unattended	46.00	12.47		6	1				
88	LUND, ID	Distribution	Unattended	46.00	12.47		5	1				
89	MCCAMMON, ID	Distribution	Unattended	46.00	12.47		4	1				
90	MENAN, ID	Distribution	Unattended	69.00	12.47		11	1				
91	MERRILL, ID	Distribution	Unattended	69.00	12.47		20	1				
92	MILLER, ID	Distribution	Unattended	69.00	12.47		5	1				
93	MONTPELIER, ID	Distribution	Unattended	69.00	12.47		11	1				
94	MOODY, ID	Distribution	Unattended	69.00	24.90		14	1				
95	MUD LAKE, ID	Distribution	Unattended	69.00	12.47		14	1				
96	NEWDALE, ID	Distribution	Unattended	69.00	12.47		20	1				
97	OSGOOD, ID	Distribution	Unattended	69.00	12.47		20	1				
98	PRESTON, ID	Distribution	Unattended	46.00	12.47		13	1				
99	RAYMOND, ID	Distribution	Unattended	69.00	12.47		6	1				
100	RENO, ID	Distribution	Unattended	69.00	12.47		20	1				
101	REXBURG, ID	Distribution	Unattended	161.00	12.47		210	3				
102	ROBERTS, ID	Distribution	Unattended	69.00	12.47		8	1				
103	RUBY, ID	Distribution	Unattended	69.00	12.47		7	1				
104	SAINT ANTHONY, ID	Distribution	Unattended	69.00	46.00	2.40	33	2				
105	SAND CREEK, ID	Distribution	Unattended	69.00	12.47		40	2				
106	SANDUNE, ID	Distribution	Unattended	69.00	24.90		30	1				
107	SHELLEY, ID	Distribution	Unattended	46.00	12.47		20	1				
108	SMITH, ID	Distribution	Unattended	69.00	12.47		20	1				
109	SOUTH FORK, ID	Distribution	Unattended	69.00	12.47		14	1				
110	SPUD, ID	Distribution	Unattended	46.00	12.47		8	1				
111	ST CHARLES, ID	Distribution	Unattended	69.00	12.47		5	1				
112	SUGAR CITY, ID	Distribution	Unattended	69.00	12.47		13	1				
113	SUNNYDELL, ID	Distribution	Unattended	69.00	12.47		13	1				
114	TARGHEE, ID	Distribution	Unattended	46.00	12.47		4	1				
115	THORNTON, ID	Distribution	Unattended	69.00	12.47		7	1				
116	TREASURETON, ID	Distribution	Unattended	230.00	138.00	13.80	534	2				
117	UCON, ID	Distribution	Unattended	69.00	12.47		7	1				
118	WATKINS, ID	Distribution	Unattended	69.00	24.90		14	1				
119	WEBSTER, ID	Distribution	Unattended	69.00	12.47		20	1				
120	WESTON, ID	Distribution	Unattended	46.00	12.47		4	1				
121	WESTWOOD, ID	Distribution	Unattended	161.00	13.20		30	1				
122	WINSPER, ID	Distribution	Unattended	69.00	24.90		22	1				
123	GRACE, ID	Transmission	Attended	161.00	138.00	12.47	217	2				
124	[a] ANTELOPE, ID	Transmission	Unattended	230.00	161.00	13.80	419	3				
125	[b] BIG GRASSY, ID	Transmission	Unattended	161.00	69.00	12.47	67	1				
126	BONNEVILLE, ID	Transmission	Unattended	161.00	69.00	6.60	67	1				
127	CONDA, ID	Transmission	Unattended	138.00	46.00	12.47	67	1				
128	FISHCREEK, ID	Transmission	Unattended	161.00	46.00	6.60	25	3				
129	[c] GOSHEN, ID	Transmission	Unattended	345.00	161.00	13.80	1733	5				
130	[d] JEFFERSON, ID	Transmission	Unattended	161.00	69.00	6.60	133	[e]2				
131	MALAD, ID	Transmission	Unattended	138.00	69.00	6.60	39	4	1			
132	[b] MIDPOINT, ID	Transmission	Unattended	500.00	345.00	34.50	1500	3				
133	OVID, ID	Transmission	Unattended	138.00	69.00		105	2				

134	RIGBY, ID	Transmission	Unattended	161.00	69.00	13.80	229	4	2			
135	SCOVILLE, ID	Transmission	Unattended	138.00	69.00	13.80	67	1				
136	SUGARMILL, ID	Transmission	Unattended	161.00	69.00	12.47	268	4				
137	(f) THREEMILE KNOLL, ID	Transmission	Unattended	345.00	138.00	13.20	775	2				
138	(g) COLSTRIP, MT	Transmission	Attended	500.00	230.00		68	2				
139	(b) BROADVIEW, MT	Transmission	Unattended	500.00	230.00		32	2				
140	YELLOWTAIL, MT	Transmission	Unattended	230.00	161.00	13.20	100	1				
141	BEND, OR	Distribution	Attended	69.00	12.47		31	3				
142	WESTSIDE, OR	Distribution	Attended	69.00	12.47		23	9				
143	26TH STREET, OR	Distribution	Unattended	20.80	4.16		5	1				
144	35TH STREET, OR	Distribution	Unattended	20.80	2.40		15	3				
145	AGNESS AVE, OR	Distribution	Unattended	115.00	12.47		25	1				
146	ALBINA, OR	Distribution	Unattended	115.00	12.47		120	2				
147	ALDERWOOD, OR	Distribution	Unattended	69.00	12.47		45	2				
148	ARLINGTON, OR	Distribution	Unattended	69.00	12.47		5	1				
149	ASHLAND, OR	Distribution	Unattended	115.00	12.47		20	1				
150	ATHENA, OR	Distribution	Unattended	69.00	12.47		9	1				
151	BANDON TIE, OR	Distribution	Unattended	20.80	12.47		8	3	1			
152	BEACON, OR	Distribution	Unattended	69.00	12.47		11	3				
153	BEALL LANE, OR	Distribution	Unattended	115.00	12.47		25	1				
154	BEATTY, OR	Distribution	Unattended	69.00	12.47		6	1				
155	BELKNAP, OR	Distribution	Unattended	115.00	69.00	13.20	65	3				
156	BLALOCK, OR	Distribution	Unattended	69.00	12.47		2	3				
157	BLOSS, OR	Distribution	Unattended	115.00	12.47		32	2				
158	BLY, OR	Distribution	Unattended	69.00	12.47		8	3				
159	BOISE CASCADE, OR	Distribution	Unattended	69.00	12.47	4.16	3	1				
160	BONANZA, OR	Distribution	Unattended	69.00	12.47		9	3				
161	BOND, OR	Distribution	Unattended	69.00	12.47		25	1				
162	BROOKHURST, OR	Distribution	Unattended	115.00	12.47		50	2				
163	BROWNSVILLE, OR	Distribution	Unattended	69.00	20.80		13	1				
164	BRYANT, OR	Distribution	Unattended	69.00	12.47		40	2				
165	BUCHANAN, OR	Distribution	Unattended	115.00	20.80		45	2				
166	BUCKAROO, OR	Distribution	Unattended	69.00	12.47		34	2				
167	CAMPBELL, OR	Distribution	Unattended	115.00	12.47		45	2				
168	CANNON BEACH, OR	Distribution	Unattended	115.00	12.47		13	1				
169	CANYONVILLE, OR	Distribution	Unattended	115.00	12.47		25	1				
170	CARNES, OR	Distribution	Unattended	69.00	12.47		9	3				
171	CASEBEER, OR	Distribution	Unattended	69.00	20.80		20	1				
172	CAVEMAN, OR	Distribution	Unattended	115.00	12.47		45	2				
173	CHERRY LANE, OR	Distribution	Unattended	69.00	12.47		25	1				
174	CHILOQUIN MARKET, OR	Distribution	Unattended	69.00	12.47		9	3				
175	CHINA HAT, OR	Distribution	Unattended	69.00	12.47		25	1				
176	CIRCLE BLVD, OR	Distribution	Unattended	115.00	20.80		80	2				
177	CLEVELAND AVE, OR	Distribution	Unattended	69.00	12.47		45	2				
178	CLOAKE, OR	Distribution	Unattended	69.00	20.80		20	1				
179	COBURG, OR	Distribution	Unattended	69.00	20.80	2.40	10	3				
180	COLISEUM, OR	Distribution	Unattended	20.80	4.16		12	2				
181	COLUMBIA, OR	Distribution	Unattended	115.00	69.00	7.20	128	3	1			
182	COOS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1				

183	COQUILLE, OR	Distribution	Unattended	115.00	20.80		40	2				
184	CREEK, OR	Distribution	Unattended	69.00	34.50		5	1				
185	CROOKED RIVER RANCH, OR	Distribution	Unattended	69.00	20.80		25	2				
186	CROWFOOT, OR	Distribution	Unattended	115.00	20.80		20	1				
187	CULLY, OR	Distribution	Unattended	115.00	12.47		25	1				
188	CULVER, OR	Distribution	Unattended	69.00	12.47	7.20	13	1				
189	DAIRY, OR	Distribution	Unattended	69.00	12.47		25	1				
190	DALLAS, OR	Distribution	Unattended	115.00	20.80		50	2				
191	DALREED, OR	Distribution	Unattended	230.00	34.50	13.20	95	4	1			
192	DEVILS LAKE, OR	Distribution	Unattended	115.00	20.80		50	2				
193	DIXON, OR	Distribution	Unattended	115.00	4.16	7.20	7	1				
194	DODGE BRIDGE, OR	Distribution	Unattended	69.00	20.80		25	2				
195	DOWELL, OR	Distribution	Unattended	115.00	12.47		25	1				
196	EASY VALLEY, OR	Distribution	Unattended	115.00	12.47		45	2				
197	EMPIRE, OR	Distribution	Unattended	115.00	20.80		20	1				
198	ENTERPRISE, OR	Distribution	Unattended	69.00	20.80		19	2				
199	FERN HILL, OR	Distribution	Unattended	115.00	12.47	7.20	13	1				
200	FIELDER CREEK, OR	Distribution	Unattended	115.00	20.80		20	1				
201	FISH HOLE, OR	Distribution	Unattended	115.00	69.00	12.47	19	3				
202	FOOTHILLS, OR	Distribution	Unattended	69.00	12.47		21	4				
203	FRALEY, OR	Distribution	Unattended	69.00	12.47		5	3				
204	GARDEN VALLEY, OR	Distribution	Unattended	69.00	20.80		20	1				
205	GLENDALE, OR	Distribution	Unattended	230.00	12.47		25	2				
206	GLENEDEN, OR	Distribution	Unattended	20.80	4.16		6	1				
207	GLIDE, OR	Distribution	Unattended	115.00	12.47		13	1				
208	GOLD HILL, OR	Distribution	Unattended	69.00	12.47		11	3				
209	GORDON HOLLOW, OR	Distribution	Unattended	69.00	20.80		6	1				
210	GOSHEN, OR	Distribution	Unattended	115.00	20.80		20	1				
211	GRANT STREET, OR	Distribution	Unattended	115.00	20.80		45	2				
212	GREEN, OR	Distribution	Unattended	69.00	12.47		25	1				
213	GRIFFIN CREEK, OR	Distribution	Unattended	115.00	12.47		20	1				
214	HAMAKER, OR	Distribution	Unattended	69.00	12.47		8	3				
215	HARRISBURG, OR	Distribution	Unattended	69.00	20.80		13	1				
216	HENLEY, OR	Distribution	Unattended	69.00	12.47		6	3				
217	HERMISTON, OR	Distribution	Unattended	69.00	12.47		20	1				
218	HILLVIEW, OR	Distribution	Unattended	115.00	20.80		45	2				
219	HINKLE, OR	Distribution	Unattended	69.00	12.47		20	1				
220	HOLLADAY, OR	Distribution	Unattended	115.00	12.47		75	3				
221	HOLLYWOOD, OR	Distribution	Unattended	115.00	12.47		50	2				
222	HOOD RIVER, OR	Distribution	Unattended	69.00	12.47		40	2				
223	HORNET, OR	Distribution	Unattended	69.00	12.47		20	1				
224	HUMBUG, OR	Distribution	Unattended	69.00	12.47		9	1				
225	HUNTERS CIRCLE, OR	Distribution	Unattended	69.00	12.47		13	1				
226	ILLAHEE FLATS, OR	Distribution	Unattended	115.00	7.20		2	1				
227	INDEPENDENCE, OR	Distribution	Unattended	69.00	20.80		25	1				
228	JACKSONVILLE, OR	Distribution	Unattended	115.00	69.00	13.20	75	2				
229	JEFFERSON, OR	Distribution	Unattended	69.00	20.80		25	1				
230	JEROME PRAIRIE, OR	Distribution	Unattended	115.00	12.47		25	1				
231	JORDAN POINT, OR	Distribution	Unattended	115.00	12.47		20	1				

232	JOSEPH, OR	Distribution	Unattended	20.80	12.47		6	1	1			
233	JUNCTION CITY, OR	Distribution	Unattended	69.00	20.80		22	2				
234	KENWOOD, OR	Distribution	Unattended	69.00	12.47		3	3				
235	KILLINGSWORTH, OR	Distribution	Unattended	69.00	12.47		40	2				
236	KNAPPA SVENSEN, OR	Distribution	Unattended	115.00	12.47	4.16	6	1				
237	KNOTT, OR	Distribution	Unattended	115.00	57.00	12.47	172	5				
238	LAKEPORT, OR	Distribution	Unattended	69.00	12.47		50	2				
239	LANCASTER, OR	Distribution	Unattended	69.00	20.80		13	3				
240	LEBANON, OR	Distribution	Unattended	115.00	20.80		45	2				
241	LINCOLN, OR	Distribution	Unattended	115.00	12.47		105	3				
242	LOCKHART STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
243	LYONS, OR	Distribution	Unattended	69.00	20.80		25	2				
244	MADRAS, OR	Distribution	Unattended	69.00	12.47	7.20	25	2				
245	MALLORY, OR	Distribution	Unattended	115.00	12.47		25	1				
246	MARYS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1				
247	MEDCO, OR	Distribution	Unattended	115.00	12.47		20	1				
248	MEDFORD, OR	Distribution	Unattended	115.00	12.47		67	8				
249	MERLIN, OR	Distribution	Unattended	115.00	12.47		45	2				
250	MERRILL, OR	Distribution	Unattended	69.00	12.47		17	6				
251	MINAM, OR	Distribution	Unattended	69.00	12.47		0	1				
252	MODOC, OR	Distribution	Unattended	69.00	12.47		6	3				
253	MONPAC, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
254	MURDER CREEK, OR	Distribution	Unattended	115.00	20.80		100	4				
255	MYRTLE CREEK, OR	Distribution	Unattended	69.00	12.47		14	1				
256	MYRTLE POINT, OR	Distribution	Unattended	115.00	20.80		9	1				
257	NEW DESCHUTES, OR	Distribution	Unattended	69.00	12.47		25	1				
258	NEW O'BRIEN, OR	Distribution	Unattended	115.00	12.47		9	1				
259	OAK KNOLL, OR	Distribution	Unattended	115.00	12.47		45	2				
260	OAKLAND, OR	Distribution	Unattended	115.00	12.47		8	1				
261	OREMET, OR	Distribution	Unattended	115.00	20.80		75	3				
262	OVERPASS, OR	Distribution	Unattended	69.00	12.47	7.20	45	2				
263	PALLETTE, OR	Distribution	Unattended	69.00	20.80		1	1	1			
264	PARK STREET, OR	Distribution	Unattended	115.00	12.47		40	2				
265	PARKROSE, OR	Distribution	Unattended	115.00	12.47		37	2				
266	PENDLETON, OR	Distribution	Unattended	69.00	12.47		43	6	1			
267	PILOT ROCK, OR	Distribution	Unattended	69.00	12.47		22	2				
268	POWELL BUTTE, OR	Distribution	Unattended	115.00	12.47		13	1				
269	PRINEVILLE, OR	Distribution	Unattended	115.00	12.47		50	2				
270	PROVOLT, OR	Distribution	Unattended	69.00	12.47		11	3				
271	QUEEN AVE, OR	Distribution	Unattended	69.00	20.80		50	2				
272	RED BLANKET, OR	Distribution	Unattended	69.00	4.16		2	3				
273	REDMOND, OR	Distribution	Unattended	115.00	12.47		50	2				
274	RIDDLE, OR	Distribution	Unattended	115.00	69.00		75	2				
275	RIDDLE VENEER, OR	Distribution	Unattended	115.00	12.47	7.20	25	1				
276	ROBERTS CREEK, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
277	ROGUE RIVER, OR	Distribution	Unattended	69.00	12.47		13	1				
278	ROSEBURG, OR	Distribution	Unattended	115.00	20.80		50	2				
279	ROSS AVENUE, OR	Distribution	Unattended	69.00	12.47		9	3				
280	ROXY ANN, OR	Distribution	Unattended	115.00	12.47		25	1				

281	RUCH, OR	Distribution	Unattended	115.00	12.47		9	1				
282	RUNNING Y, OR	Distribution	Unattended	69.00	20.80		9	1				
283	RUSSELLVILLE, OR	Distribution	Unattended	115.00	12.47		45	2				
284	SAGE ROAD, OR	Distribution	Unattended	115.00	12.47		40	2				
285	SCENIC, OR	Distribution	Unattended	115.00	69.00	13.20	70	3				
286	SCIO, OR	Distribution	Unattended	69.00	12.47		8	1				
287	SEASIDE, OR	Distribution	Unattended	115.00	12.47		40	2				
288	SELMA, OR	Distribution	Unattended	115.00	12.47		9	1				
289	SHASTA WAY, OR	Distribution	Unattended	12.47	4.16		2	3				
290	SHEVLIN PARK, OR	Distribution	Unattended	69.00	12.47	7.20	50	2				
291	SIMTAG BOOSTER PUMP, OR	Distribution	Unattended	34.50	4.16		19	2				
292	SOUTH DUNES, OR	Distribution	Unattended	115.00	12.47		9	1				
293	SOUTHGATE, OR	Distribution	Unattended	69.00	20.80		20	1				
294	SPRAGUE RIVER, OR	Distribution	Unattended	69.00	12.47		7	3				
295	STATE STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
296	STAYTON, OR	Distribution	Unattended	69.00	20.80		55	2				
297	STEAMBOAT, OR	Distribution	Unattended	115.00	7.20		0	1				
298	STEVENS ROAD, OR	Distribution	Unattended	115.00	20.80		50	2				
299	SUTHERLIN, OR	Distribution	Unattended	115.00	12.47		25	1				
300	SWEET HOME, OR	Distribution	Unattended	115.00	20.80		42	2				
301	TAKELMA, OR	Distribution	Unattended	115.00	20.80		13	1				
302	TALENT, OR	Distribution	Unattended	115.00	12.47		50	2				
303	TEXUM, OR	Distribution	Unattended	69.00	12.47		25	1				
304	TILLER, OR	Distribution	Unattended	115.00	12.47		5	1	1			
305	TOLO, OR	Distribution	Unattended	69.00	12.47		11	1				
306	TURKEY HILL, OR	Distribution	Unattended	69.00	12.47		13	3				
307	UMAPINE, OR	Distribution	Unattended	69.00	12.47		20	1				
308	UMATILLA, OR	Distribution	Unattended	69.00	12.47		25	2				
309	VERNON, OR	Distribution	Unattended	115.00	12.47	7.20	50	2				
310	VILAS, OR	Distribution	Unattended	115.00	12.47		25	1				
311	VILLAGE GREEN, OR	Distribution	Unattended	115.00	20.80		40	2				
312	VINE STREET, OR	Distribution	Unattended	69.00	20.80		30	1				
313	WALLOWA, OR	Distribution	Unattended	69.00	12.47		7	1				
314	WARM SPRINGS, OR	Distribution	Unattended	69.00	20.80		13	3				
315	WARRENTON, OR	Distribution	Unattended	115.00	12.47		38	2				
316	WASCO, OR	Distribution	Unattended	20.80	4.16		2	3				
317	WECOMA BEACH, OR	Distribution	Unattended	20.80	4.16		3	1				
318	WESTON, OR	Distribution	Unattended	69.00	12.47		25	1				
319	WEYERHAEUSER, OR	Distribution	Unattended	69.00	12.47		40	2				
320	WHITE CITY, OR	Distribution	Unattended	115.00	12.47		65	3				
321	WILLOW COVE, OR	Distribution	Unattended	34.50	4.16		28	3				
322	WINCHESTER, OR	Distribution	Unattended	115.00	69.00	12.47	75	5				
323	WINSTON, OR	Distribution	Unattended	69.00	12.47		23	3				
324	YEW AVENUE, OR	Distribution	Unattended	115.00	12.47		25	1				
325	YOUNGS BAY, OR	Distribution	Unattended	115.00	12.47		37	2				
326	LEMOLO 1, OR	Transmission	Attended	12.47	7.20		2	3				
327	PARRISH GAP, OR	Transmission	Attended	230.00	69.00	12.47	150	1				
328	APPLEGATE, OR	Transmission	Unattended	115.00	69.00	12.47	65	2				
329	CALAPOOYA, OR	Transmission	Unattended	230.00	20.80	12.47	88	2				

330	CAVE JUNCTION, OR	Transmission	Unattended	115.00	69.00	13.20	70	2				
331	CHILOQUIN, OR	Transmission	Unattended	230.00	115.00	12.47	131	5	1			
332	COLD SPRINGS, OR	Transmission	Unattended	230.00	69.00		66	2				
333	COVE, OR	Transmission	Unattended	230.00	69.00	2.40	127	3				
334	DIAMOND HILL, OR	Transmission	Unattended	230.00	69.00	12.47	75	1				
335	DIXONVILLE 230, OR	Transmission	Unattended	230.00	115.00	13.80	344	6				
336	[11] DIXONVILLE 500, OR	Transmission	Unattended	500.00	230.00	34.50	650	3	1			
337	FRIEND, OR	Transmission	Unattended	230.00	115.00	12.47	500	2				
338	FRY, OR	Transmission	Unattended	230.00	115.00	12.47	500	2	3			
339	GRANTS PASS, OR	Transmission	Unattended	230.00	115.00	12.47	583	4	2			
340	HAZELWOOD, OR	Transmission	Unattended	115.00	69.00	12.47	154	3				
341	[11] HURRICANE, OR	Transmission	Unattended	230.00	69.00		29	2	1			
342	ISTHMUS, OR	Transmission	Unattended	230.00	115.00	13.80	250	1				
343	KLAMATH FALLS, OR	Transmission	Unattended	230.00	69.00	13.80	251	6				
344	LONE PINE, OR	Transmission	Unattended	230.00	115.00	13.80	733	10				
345	[k] MALIN, OR	Transmission	Unattended	500.00	230.00	13.80	775	4	1			
346	[11] MERIDIAN, OR	Transmission	Unattended	500.00	230.00	34.50	1300	6	1			
347	MILE HI, OR	Transmission	Unattended	115.00	69.00	12.47	39	4				
348	NICKEL MOUNTAIN, OR	Transmission	Unattended	230.00	115.00	12.47	125	1				
349	PILOT BUTTE, OR	Transmission	Unattended	230.00	69.00		400	4				
350	PONDEROSA, OR	Transmission	Unattended	230.00	115.00	12.47	500	2				
351	PROSPECT CENTRAL, OR	Transmission	Unattended	115.00	69.00	12.47	45	3	1			
352	[22] ROUNDUP, OR	Transmission	Unattended	230.00	69.00		67	2				
353	[a] SANTIAM TIE, OR	Transmission	Unattended	230.00	69.00	12.47	75	1				
354	SNOW GOOSE, OR	Transmission	Unattended	500.00	230.00	34.50	650	3	1			
355	TROUTDALE, OR	Transmission	Unattended	230.00	115.00	13.20	500	3				
356	TUCKER, OR	Transmission	Unattended	115.00	69.00	12.47	100	2				
357	WHETSTONE, OR	Transmission	Unattended	230.00	115.00	12.47	250	1				
358	PIONEER PLANT, UT	Distribution	Attended	138.00	12.47		30	1				
359	WEST VALLEY, UT	Distribution	Attended	138.00	12.47		30	1				
360	106TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
361	118TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
362	126TH SOUTH, UT	Distribution	Unattended	138.00	12.47		66	2				
363	23RD STREET, UT	Distribution	Unattended	46.00	12.47		13	1				
364	70TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
365	ALTAVIEW, UT	Distribution	Unattended	46.00	12.47		45	2				
366	AMALGA, UT	Distribution	Unattended	46.00	12.47		11	1				
367	AMERICAN FORK, UT	Distribution	Unattended	138.00	12.47		30	1				
368	ANGEL, UT	Distribution	Unattended	138.00	46.00	12.47	135	3				
369	ARAGONITE, UT	Distribution	Unattended	46.00	12.47		1	1				
370	AURORA, UT	Distribution	Unattended	46.00	12.47		3	1				
371	BANGERTER, UT	Distribution	Unattended	138.00	13.20		63	2				
372	BDO, UT	Distribution	Unattended	138.00	12.47		30	1				
373	BEAR RIVER, UT	Distribution	Unattended	46.00	12.47		17	2				
374	BENJAMIN, UT	Distribution	Unattended	46.00	12.47		4	1				
375	BINGHAM, UT	Distribution	Unattended	46.00	13.20		25	1				
376	BLACK MOUNTAIN, UT	Distribution	Unattended	46.00	7.20		1	1				
377	BLUE CREEK, UT	Distribution	Unattended	46.00	12.47		2	3				

378	BLUFF, UT	Distribution	Unattended	69.00	12.47		2	3				
379	BLUFFDALE, UT	Distribution	Unattended	46.00	12.47		14	1				
380	BOTHWELL, UT	Distribution	Unattended	46.00	12.47		4	1				
381	BRIAN HEAD, UT	Distribution	Unattended	34.50	12.47		14	1				
382	BRIGHTON, UT	Distribution	Unattended	46.00	24.90		29	2				
383	BROOKLAWN, UT	Distribution	Unattended	46.00	12.47		6	1				
384	BRUNSWICK, UT	Distribution	Unattended	46.00	12.47	7.20	62	3				
385	BURTON, UT	Distribution	Unattended	34.50	12.47		11	3				
386	BUSH, UT	Distribution	Unattended	46.00	12.47		14	1				
387	CANNON, UT	Distribution	Unattended	46.00	12.47		13	1				
388	CANYONLANDS, UT	Distribution	Unattended	69.00	12.47		1	1				
389	CAPITOL, UT	Distribution	Unattended	46.00	12.47		20	1				
390	CARBIDE, UT	Distribution	Unattended	69.00	12.47		3	1				
391	CARBONVILLE, UT	Distribution	Unattended	46.00	12.47		6	1				
392	CARLISLE, UT	Distribution	Unattended	138.00	12.47		30	1				
393	CASTO, UT	Distribution	Unattended	46.00	12.47		28	1				
394	CENTENNIAL, UT	Distribution	Unattended	138.00	12.47		40	2				
395	CENTERVILLE, UT	Distribution	Unattended	46.00	12.47		22	1				
396	CENTRAL, UT	Distribution	Unattended	46.00	12.47		9	1				
397	CHAPEL HILL, UT	Distribution	Unattended	138.00	12.47		30	1				
398	CHERRYWOOD, UT	Distribution	Unattended	138.00	12.47		55	2				
399	CIRCLEVILLE, UT	Distribution	Unattended	69.00	12.47		3	1				
400	CLEAR CREEK, UT	Distribution	Unattended	46.00	12.47		4	1				
401	CLEAR LAKE, UT	Distribution	Unattended	69.00	12.47		0	3				
402	CLEARFIELD SOUTH, UT	Distribution	Unattended	138.00	12.47		60	2				
403	CLINTON, UT	Distribution	Unattended	138.00	12.47		50	2				
404	CLIVE, UT	Distribution	Unattended	46.00	12.47		4	1				
405	COALVILLE, UT	Distribution	Unattended	138.00	12.47		22	1				
406	COLD WATER CANYON, UT	Distribution	Unattended	138.00	12.47		30	1				
407	COLEMAN, UT	Distribution	Unattended	138.00	69.00	6.60	106	4				
408	COLTON WELL, UT	Distribution	Unattended	46.00	2.40		1	3				
409	COMMERCE, UT	Distribution	Unattended	138.00	12.47		30	1				
410	COPPER HILLS, UT	Distribution	Unattended	138.00	13.20		30	1				
411	CORRINE, UT	Distribution	Unattended	46.00	12.47		3	1				
412	COVE FORT, UT	Distribution	Unattended	46.00	12.47		2	3				
413	COZYDALE, UT	Distribution	Unattended	138.00	12.47		30	1				
414	CRANER FLAT, UT	Distribution	Unattended	138.00	7.20		40	2				
415	CROSS HOLLOW, UT	Distribution	Unattended	138.00	12.47		20	1				
416	CROYDON, UT	Distribution	Unattended	138.00	46.00	12.47	81	2				
417	CUDAHY, UT	Distribution	Unattended	138.00	12.47		30	1				
418	DAMMERON VALLEY, UT	Distribution	Unattended	34.50	12.47		5	1				
419	DECADE, UT	Distribution	Unattended	138.00	13.20		60	2				
420	DECKER LAKE, UT	Distribution	Unattended	138.00	12.47		55	2				
421	DELLE, UT	Distribution	Unattended	46.00	12.47		6	1				
422	DELTA, UT	Distribution	Unattended	69.00	46.00	13.20	48	3				
423	DEWEYVILLE, UT	Distribution	Unattended	46.00	12.47		4	1				
424	DIMPLE DELL, UT	Distribution	Unattended	138.00	12.47		60	2				
425	DRAPER, UT	Distribution	Unattended	138.00	13.20		60	2				
426	DUMAS, UT	Distribution	Unattended	138.00	12.47		60	2				

427	EAST BENCH, UT	Distribution	Unattended	138.00	12.47		30	1				
428	EAST HYRUM, UT	Distribution	Unattended	46.00	12.47		6	1				
429	EAST LAYTON, UT	Distribution	Unattended	138.00	12.47		60	2				
430	EAST MILLCREEK, UT	Distribution	Unattended	46.00	12.47		20	1				
431	EDEN, UT	Distribution	Unattended	46.00	12.47		19	2				
432	ELBERTA, UT	Distribution	Unattended	46.00	12.47		5	1				
433	ELK MEADOWS, UT	Distribution	Unattended	46.00	12.47		3	1				
434	ELSINORE, UT	Distribution	Unattended	46.00	12.47		2	1				
435	EMERY CITY, UT	Distribution	Unattended	69.00	12.47		3	3				
436	EMIGRATION, UT	Distribution	Unattended	46.00	12.47		25	1				
437	ENOCH, UT	Distribution	Unattended	138.00	12.47		14	1				
438	ENTERPRISE VALLEY, UT	Distribution	Unattended	138.00	12.47		10	1				
439	EUREKA, UT	Distribution	Unattended	46.00	12.47		3	1				
440	FARMINGTON, UT	Distribution	Unattended	138.00	13.20		60	2				
441	FAYETTE, UT	Distribution	Unattended	46.00	12.47		1	2				
442	FERRON, UT	Distribution	Unattended	69.00	12.47		5	1				
443	FIELDING, UT	Distribution	Unattended	46.00	12.47		6	1				
444	FIFTH WEST, UT	Distribution	Unattended	138.00	13.20		60	2				
445	FLUX, UT	Distribution	Unattended	46.00	12.47		4	1				
446	FOOL CREEK, UT	Distribution	Unattended	46.00	12.47		2	1				
447	FORT DOUGLAS, UT	Distribution	Unattended	138.00	13.20		40	1				
448	FOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		7	1				
449	FREEDOM, UT	Distribution	Unattended	46.00	7.20		0	1				
450	FRUIT HEIGHTS, UT	Distribution	Unattended	46.00	12.47		22	1				
451	GARDEN CITY, UT	Distribution	Unattended	69.00	12.47		13	1				
452	GATEWAY, UT	Distribution	Unattended	69.00	34.50		14	1	2			
453	GOLD RUSH, UT	Distribution	Unattended	138.00	13.20		30	1				
454	GORDON AVENUE, UT	Distribution	Unattended	138.00	12.47		30	1				
455	GOSHEN UTAH, UT	Distribution	Unattended	46.00	12.47		7	1				
456	GRANGER, UT	Distribution	Unattended	46.00	12.47		50	2				
457	GRANTSVILLE, UT	Distribution	Unattended	46.00	12.47		24	1				
458	GRAVEL PIT, UT	Distribution	Unattended	46.00	12.47		3	1				
459	GROW, UT	Distribution	Unattended	138.00	12.47		78	3				
460	GUNNISON, UT	Distribution	Unattended	46.00	12.47		20	1				
461	HAMMER, UT	Distribution	Unattended	138.00	12.47		60	2				
462	HAVASU, UT	Distribution	Unattended	69.00	12.47		3	1				
463	HELPER CITY, UT	Distribution	Unattended	46.00	4.16		3	3				
464	HERRIMAN, UT	Distribution	Unattended	138.00	13.20		60	2				
465	HIGHLAND, UT	Distribution	Unattended	138.00	46.00	12.47	97	2				
466	HIGHLAND DISTRIBUTION, UT	Distribution	Unattended	46.00	12.47		25	1				
467	HOGGARD, UT	Distribution	Unattended	138.00	12.47		50	2				
468	HOLDEN, UT	Distribution	Unattended	46.00	12.47		4	1				
469	HOLLADAY, UT	Distribution	Unattended	46.00	12.47		32	2				
470	HONEYVILLE, UT	Distribution	Unattended	138.00	46.00	6.60	35	1				
471	HUNTER, UT	Distribution	Unattended	46.00	12.47		22	1				
472	HUNTINGTON CITY, UT	Distribution	Unattended	69.00	12.47		7	1				
473	IRON MOUNTAIN, UT	Distribution	Unattended	34.50	12.47		1	3				
474	IRONTON, UT	Distribution	Unattended	46.00	12.47		2	1				
475	IVINS, UT	Distribution	Unattended	69.00	12.47		30	1				

476	JORDAN NARROWS, UT	Distribution	Unattended	46.00	2.40		14	2				
477	JORDAN PARK, UT	Distribution	Unattended	138.00	12.47		30	1				
478	JORDANELLE, UT	Distribution	Unattended	138.00	12.47		30	1				
479	JUAB, UT	Distribution	Unattended	46.00	12.47		4	1				
480	JUDGE, UT	Distribution	Unattended	46.00	12.47		22	1				
481	JUNCTION, UT	Distribution	Unattended	69.00	12.47		3	1				
482	KAIBAB, UT	Distribution	Unattended	69.00	12.47		5	1				
483	KAMAS, UT	Distribution	Unattended	46.00	12.47		11	1				
484	KEARNS, UT	Distribution	Unattended	138.00	12.47		60	2				
485	KENSINGTON, UT	Distribution	Unattended	46.00	4.16		7	1				
486	KYUNE, UT	Distribution	Unattended	46.00	7.20		0	1				
487	LAKE PARK, UT	Distribution	Unattended	138.00	12.47		53	2				
488	LAMPO, UT	Distribution	Unattended	138.00	46.00	12.47	75	1				
489	LAYTON, UT	Distribution	Unattended	46.00	12.47		40	2				
490	LEE CREEK, UT	Distribution	Unattended	138.00	13.20		30	1				
491	LEGRANDE, UT	Distribution	Unattended	46.00	12.47		2	1				
492	LEWISTON, UT	Distribution	Unattended	46.00	7.20		22	1				
493	LINCOLN, UT	Distribution	Unattended	46.00	12.47		20	1				
494	LINDON, UT	Distribution	Unattended	46.00	12.47		25	1				
495	LISBON, UT	Distribution	Unattended	69.00	12.47		3	1				
496	LOAFER, UT	Distribution	Unattended	46.00	7.20		0	1				
497	LOGAN CANYON, UT	Distribution	Unattended	46.00	7.20		1	1				
498	LONE TREE, UT	Distribution	Unattended	34.50	12.47		20	1				
499	LOWER BEAVER, UT	Distribution	Unattended	46.00	13.20		0	1				
500	LYNNDYL, UT	Distribution	Unattended	46.00	12.47		4	1				
501	MAESER, UT	Distribution	Unattended	69.00	12.47		20	1				
502	MAGNA, UT	Distribution	Unattended	138.00	12.47		30	1				
503	MANILA, UT	Distribution	Unattended	138.00	12.47		30	1				
504	MANTUA, UT	Distribution	Unattended	46.00	12.47		3	1				
505	MAPLETON, UT	Distribution	Unattended	46.00	12.47		25	1				
506	MARRIOTT, UT	Distribution	Unattended	46.00	12.47		20	1				
507	MARYSVALE, UT	Distribution	Unattended	46.00	12.47		3	1				
508	MATHIS, UT	Distribution	Unattended	46.00	12.47		9	1				
509	MCCORNICK, UT	Distribution	Unattended	46.00	12.47		6	1				
510	MCKAY, UT	Distribution	Unattended	46.00	12.47		28	1				
511	MEADOWBROOK, UT	Distribution	Unattended	138.00	12.47	46.00	42	2				
512	MEDICAL, UT	Distribution	Unattended	46.00	12.47		51	3				
513	MIDLAND, UT	Distribution	Unattended	138.00	12.47		30	1				
514	MIDVALE, UT	Distribution	Unattended	46.00	12.47		25	1				
515	MILFORD, UT	Distribution	Unattended	138.00	46.00	13.20	89	2				
516	MILFORD TV, UT	Distribution	Unattended	46.00	13.20		0	1				
517	MINERSVILLE, UT	Distribution	Unattended	46.00	12.47		2	1				
518	MOAB CITY, UT	Distribution	Unattended	69.00	12.47		19	2				
519	MOORE, UT	Distribution	Unattended	69.00	12.47		3	1				
520	MORGAN, UT	Distribution	Unattended	46.00	12.47		5	1				
521	MORONI, UT	Distribution	Unattended	46.00	12.47		6	1				
522	MORTON COURT, UT	Distribution	Unattended	138.00	12.47		65	2				
523	MOUNTAIN DELL, UT	Distribution	Unattended	46.00	12.47		5	1				
524	MOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		9	1				

525	MYTON, UT	Distribution	Unattended	69.00	12.47		6	1				
526	NAPLES, UT	Distribution	Unattended	138.00	13.20		30	1				
527	NEW HARMONY, UT	Distribution	Unattended	69.00	12.47		7	1				
528	NEWGATE, UT	Distribution	Unattended	46.00	12.47		16	1				
529	NEWTON, UT	Distribution	Unattended	46.00	12.47		5	1				
530	NIBLEY, UT	Distribution	Unattended	138.00	24.90		54	2				
531	NORTH BENCH, UT	Distribution	Unattended	46.00	12.47		25	1				
532	NORTH FIELDS, UT	Distribution	Unattended	46.00	12.47		2	1				
533	NORTH LOGAN, UT	Distribution	Unattended	46.00	12.47		25	1				
534	NORTH OGDEN, UT	Distribution	Unattended	46.00	12.47		22	1				
535	NORTH SALT LAKE, UT	Distribution	Unattended	46.00	13.20		25	1				
536	NORTHEAST, UT	Distribution	Unattended	46.00	12.47		45	2				
537	NORTHRIDGE, UT	Distribution	Unattended	46.00	12.47		14	1				
538	OAKLAND AVENUE, UT	Distribution	Unattended	46.00	12.47		22	1				
539	OAKLEY, UT	Distribution	Unattended	46.00	12.47		6	1				
540	OLYMPUS, UT	Distribution	Unattended	46.00	12.47		22	1				
541	OPHIR, UT	Distribution	Unattended	46.00	12.47		3	1				
542	ORANGE, UT	Distribution	Unattended	46.00	12.47		20	1				
543	ORANGEVILLE, UT	Distribution	Unattended	69.00	12.47		14	1				
544	OREM, UT	Distribution	Unattended	46.00	12.47		48	2				
545	PANGUITCH, UT	Distribution	Unattended	69.00	12.47		5	1				
546	PARIETTE, UT	Distribution	Unattended	69.00	24.90		14	1				
547	PARK CITY, UT	Distribution	Unattended	46.00	12.47		42	2				
548	PARKSIDE, UT	Distribution	Unattended	138.00	12.47		60	2				
549	PARKWAY, UT	Distribution	Unattended	138.00	12.47		50	2				
550	PARLEYS, UT	Distribution	Unattended	46.00	12.47		16	2				
551	PELICAN POINT, UT	Distribution	Unattended	46.00	12.47		6	1				
552	PETERSON, UT	Distribution	Unattended	46.00	12.47		72	1				
553	PINE CANYON, UT	Distribution	Unattended	138.00	12.47		55	2				
554	PINE CREEK, UT	Distribution	Unattended	46.00	12.47		2	1				
555	PINNACLE, UT	Distribution	Unattended	46.00	12.47		14	1				
556	PLAIN CITY, UT	Distribution	Unattended	138.00	12.47		22	1				
557	PLEASANT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
558	PLEASANT VIEW, UT	Distribution	Unattended	46.00	12.47		14	1				
559	PONY EXPRESS, UT	Distribution	Unattended	138.00	12.47		60	2				
560	PORTER ROCKWELL, UT	Distribution	Unattended	138.00	13.20		60	2				
561	PROMONTORY, UT	Distribution	Unattended	46.00	12.47		2	1				
562	QUAIL CREEK, UT	Distribution	Unattended	69.00	12.47		14	1				
563	QUARRY, UT	Distribution	Unattended	138.00	12.47		60	2				
564	QUICHAPA, UT	Distribution	Unattended	34.50	7.20		4	1				
565	RAINS, UT	Distribution	Unattended	46.00	7.20		0	1				
566	RANDOLPH, UT	Distribution	Unattended	46.00	12.47		2	1				
567	RASMUSON, UT	Distribution	Unattended	46.00	12.47		1	3				
568	RATTLESNAKE, UT	Distribution	Unattended	69.00	24.90		14	1				
569	RED MOUNTAIN, UT	Distribution	Unattended	69.00	34.50		13	1				
570	REDWOOD, UT	Distribution	Unattended	46.00	12.47		45	2				
571	RESEARCH PARK, UT	Distribution	Unattended	46.00	12.47		45	2				
572	RICH, UT	Distribution	Unattended	69.00	12.47		5	1				
573	RICHFIELD, UT	Distribution	Unattended	46.00	12.47		35	2				

574	RICHMOND, UT	Distribution	Unattended	46.00	12.47		11	1				
575	RIDGELAND, UT	Distribution	Unattended	138.00	12.47		40	2				
576	RITER, UT	Distribution	Unattended	46.00	12.47		20	1				
577	RIVERDALE, UT	Distribution	Unattended	138.00	46.00	6.60	180	3				
578	ROCK CANYON, UT	Distribution	Unattended	69.00	12.47		5	1				
579	ROCKVILLE, UT	Distribution	Unattended	34.50	12.47		4	1				
580	ROCKY POINT, UT	Distribution	Unattended	138.00	12.47		30	1				
581	ROSE PARK, UT	Distribution	Unattended	46.00	12.47		42	2				
582	ROYAL, UT	Distribution	Unattended	46.00	4.16		0	3				
583	SALINA, UT	Distribution	Unattended	46.00	12.47		11	1				
584	SANDY, UT	Distribution	Unattended	138.00	12.47		60	2				
585	SARATOGA, UT	Distribution	Unattended	138.00	13.20		60	2				
586	SCHOO MINE, UT	Distribution	Unattended	46.00	12.47		9	1				
587	SCOFIELD, UT	Distribution	Unattended	46.00	12.47		1	3				
588	SCOFIELD RESERVOIR, UT	Distribution	Unattended	46.00	7.20		1	1				
589	SEGO CANYON, UT	Distribution	Unattended	69.00	12.47		14	1				
590	SEVEN MILE, UT	Distribution	Unattended	69.00	12.47		5	1	1			
591	SHARON, UT	Distribution	Unattended	46.00	12.47		20	1				
592	SHORELINE, UT	Distribution	Unattended	138.00	13.20		60	2				
593	SIXTH SOUTH, UT	Distribution	Unattended	46.00	12.47		20	1				
594	SKULL VALLEY, UT	Distribution	Unattended	46.00	12.47		2	1				
595	SKYPARK, UT	Distribution	Unattended	138.00	13.20		40	1				
596	SMITHFIELD, UT	Distribution	Unattended	138.00	46.00	6.60	63	2				
597	SNARR, UT	Distribution	Unattended	46.00	12.47		40	2				
598	SNOWVILLE, UT	Distribution	Unattended	69.00	12.47		5	1				
599	SNYDERVILLE, UT	Distribution	Unattended	138.00	46.00	13.80	127	3				
600	SOLDIER SUMMIT, UT	Distribution	Unattended	46.00	12.47		2	1				
601	SOUTH JORDAN, UT	Distribution	Unattended	138.00	12.47		60	2				
602	SOUTH MILFORD, UT	Distribution	Unattended	46.00	24.90		28	2				
603	SOUTH MOUNTAIN, UT	Distribution	Unattended	138.00	12.47		60	2				
604	SOUTH OGDEN, UT	Distribution	Unattended	46.00	12.47		25	1				
605	SOUTH PARK, UT	Distribution	Unattended	138.00	12.47		30	1				
606	SOUTH WEBER, UT	Distribution	Unattended	138.00	12.47		22	1				
607	SOUTHEAST, UT	Distribution	Unattended	138.00	12.47		60	2				
608	SOUTHWEST, UT	Distribution	Unattended	46.00	12.47		22	2				
609	SPANISH VALLEY, UT	Distribution	Unattended	69.00	12.47		14	1				
610	SPRINGDALE, UT	Distribution	Unattended	34.50	12.47		14	1				
611	ST JOHN, UT	Distribution	Unattended	46.00	12.47		4	1				
612	STANSBURY, UT	Distribution	Unattended	46.00	12.47		20	1				
613	SUMMIT CREEK, UT	Distribution	Unattended	138.00	13.80		30	1				
614	SUMMIT PARK, UT	Distribution	Unattended	46.00	12.47		7	1				
615	SUNRISE, UT	Distribution	Unattended	138.00	12.47		60	2				
616	SUTHERLAND, UT	Distribution	Unattended	46.00	24.90		9	1				
617	TAMARISK, UT	Distribution	Unattended	138.00	12.47		20	1				
618	TAYLOR, UT	Distribution	Unattended	46.00	12.47		14	1				
619	THIEF CREEK, UT	Distribution	Unattended	138.00	24.90		14	1				
620	THIRD WEST, UT	Distribution	Unattended	138.00	13.20		100	2				
621	THIRTEENTH SOUTH, UT	Distribution	Unattended	46.00	12.47		22	1				
622	TOOELE DEPOT, UT	Distribution	Unattended	46.00	12.47		25	1				

623	TOQUERVILLE, UT	Distribution	Unattended	69.00	34.50		34	2				
624	TRI-CITY, UT	Distribution	Unattended	138.00	12.47		30	1	1			
625	UINTAH, UT	Distribution	Unattended	46.00	12.47		39	2				
626	UNION, UT	Distribution	Unattended	46.00	12.47		50	2				
627	VALLEY CENTER, UT	Distribution	Unattended	46.00	12.47		22	1				
628	VERMILLION, UT	Distribution	Unattended	46.00	12.47		3	1				
629	VERNAL, UT	Distribution	Unattended	69.00	12.47		33	2				
630	VICKERS, UT	Distribution	Unattended	46.00	12.47		4	1				
631	VINEYARD, UT	Distribution	Unattended	138.00	13.20		30	1				
632	WALLSBURG, UT	Distribution	Unattended	138.00	12.47		13	1				
633	WALNUT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
634	WARREN, UT	Distribution	Unattended	138.00	12.47		30	1				
635	WASATCH STATE PARK, UT	Distribution	Unattended	46.00	12.47		2	3				
636	WASHAKIE, UT	Distribution	Unattended	138.00	4.16		14	1				
637	WELBY, UT	Distribution	Unattended	46.00	12.47		42	2				
638	WELFARE, UT	Distribution	Unattended	46.00	12.47		11	1				
639	WEST COMMERCIAL, UT	Distribution	Unattended	46.00	12.47		22	1				
640	WEST JORDAN, UT	Distribution	Unattended	138.00	12.47		28	1				
641	WEST OGDEN, UT	Distribution	Unattended	138.00	12.47		60	2				
642	WEST POINT, UT	Distribution	Unattended	138.00	13.20		40	1				
643	WEST ROY, UT	Distribution	Unattended	46.00	12.47		25	1				
644	WEST TEMPLE, UT	Distribution	Unattended	46.00	7.20		53	3				
645	WESTFIELD, UT	Distribution	Unattended	138.00	12.47		20	1				
646	WESTWATER, UT	Distribution	Unattended	69.00	12.47		5	1				
647	WHITE ROCK, UT	Distribution	Unattended	138.00	13.20		30	1				
648	WILLOWCREEK, UT	Distribution	Unattended	46.00	12.47		1	1				
649	WILLOWRIDGE, UT	Distribution	Unattended	46.00	12.47		25	1				
650	WINCHESTER HILLS, UT	Distribution	Unattended	34.50	12.47		4	1				
651	WINKLEMAN, UT	Distribution	Unattended	46.00	7.20		0	1				
652	WOLF CREEK, UT	Distribution	Unattended	69.00	12.47		6	1				
653	WOODRUFF, UT	Distribution	Unattended	46.00	12.47		2	1				
654	WOODS CROSS, UT	Distribution	Unattended	46.00	12.47		20	1				
655	CUTLER, UT	Transmission	Attended	138.00	46.00	6.60	50	1				
656	EMERY, UT	Transmission	Attended	345.00	138.00	12.47	411	3				
657	GADSBY, UT	Transmission	Attended	138.00	46.00	13.80	318	2				
658	90TH SOUTH, UT	Transmission	Unattended	345.00	138.00	12.47	1604	6				
659	ABAJO, UT	Transmission	Unattended	138.00	69.00	13.80	67	2				
660	ASHLEY, UT	Transmission	Unattended	138.00	69.00	12.47	134	2				
661	BEN LOMOND, UT	Transmission	Unattended	345.00	230.00	13.80	2202	6				
662	BLACK ROCK, UT	Transmission	Unattended	230.00	69.00	13.20	75	1				
663	BLACKHAWK, UT	Transmission	Unattended	138.00	69.00	7.20	100	2				
664	BUTLERVILLE, UT	Transmission	Unattended	138.00	46.00	13.80	205	4				
665	CAMERON, UT	Transmission	Unattended	138.00	46.00	6.60	100	4				
666	CAMP WILLIAMS, UT	Transmission	Unattended	345.00	138.00	24.90	169	2	0			
667	CLOVER, UT	Transmission	Unattended	345.00	138.00	24.90	400	1				
668	COLUMBIA, UT	Transmission	Unattended	138.00	46.00	6.60	71	2				
669	COTTONWOOD, UT	Transmission	Unattended	138.00	46.00	12.47	312	7				
670	EL MONTE, UT	Transmission	Unattended	138.00	46.00	12.47	313	3				
671	EMMA PARK, UT	Transmission	Unattended	138.00	12.47		8	1				

672	GARKANE, UT	Transmission	Unattended	69.00	46.00	2.40	33	1				
673	GREEN CANYON, UT	Transmission	Unattended	138.00	46.00	6.60	67	2				
674	HALE, UT	Transmission	Unattended	138.00	46.00	12.47	114	2				
675	HELPER, UT	Transmission	Unattended	138.00	46.00	12.47	77	2				
676	HORSESHOE, UT	Transmission	Unattended	138.00	46.00	6.60	80	2				
677	HUNTINGTON, UT	Transmission	Unattended	345.00	138.00	12.47	270	4				
678	JERUSALEM, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
679	JORDAN, UT	Transmission	Unattended	138.00	46.00	12.47	204	3				
680	MATHINGTON, UT	Transmission	Unattended	138.00	46.00	13.20	189	6				
681	MCCLELLAND, UT	Transmission	Unattended	138.00	46.00	13.80	340	3				
682	MCFADDEN, UT	Transmission	Unattended	138.00	69.00	13.80	45	1				
683	MIDDLETON, UT	Transmission	Unattended	138.00	69.00	6.60	137	3				
684	MIDVALLEY, UT	Transmission	Unattended	345.00	138.00	13.80	450	1				
685	MIDWAY CITY, UT	Transmission	Unattended	138.00	46.00	12.47	67	1				
686	MINERAL PRODUCTS, UT	Transmission	Unattended	69.00	46.00	6.60	13	1				
687	MOAB, UT	Transmission	Unattended	138.00	69.00	6.60	67	1				
688	NEBO, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
689	OQUIRRH, UT	Transmission	Unattended	345.00	138.00	13.80	835	4				
690	PAROWAN VALLEY, UT	Transmission	Unattended	230.00	138.00	13.80	138	2				
691	PARRISH, UT	Transmission	Unattended	138.00	46.00	13.80	97	2				
692	PAVANT, UT	Transmission	Unattended	230.00	46.00	13.80	133	2				
693	PINTO, UT	Transmission	Unattended	345.00	138.00	13.80	257	3				
694	PURGATORY FLAT, UT	Transmission	Unattended	138.00	69.00	12.47	300	2				
695	RED BUTTE, UT	Transmission	Unattended	345.00	138.00	24.90	764	6	2			
696	SCIPIO, UT	Transmission	Unattended	46.00	12.47		2	3				
697	SEVIER, UT	Transmission	Unattended	138.00	46.00	6.60	34	4				
698	SIGURD, UT	Transmission	Unattended	345.00	230.00	13.80	1075	6				
699	SILVER CREEK, UT	Transmission	Unattended	138.00	46.00	13.80	100	2				
700	SPANISH FORK, UT	Transmission	Unattended	345.00	138.00	13.80	1100	2				
701	SYRACUSE, UT	Transmission	Unattended	345.00	138.00	13.80	1300	6				
702	TAYLORSVILLE, UT	Transmission	Unattended	138.00	46.00	12.47	358	4				
703	TERMINAL, UT	Transmission	Unattended	345.00	138.00	12.47	1610	5				
704	THREE PEAKS, UT	Transmission	Unattended	345.00	138.00	12.47	450	1				
705	TIMP, UT	Transmission	Unattended	138.00	46.00	7.20	130	2				
706	TOOELE, UT	Transmission	Unattended	138.00	46.00	13.20	249	3				
707	WEST CEDAR, UT	Transmission	Unattended	230.00	138.00	12.47	147	2				
708	ATTALIA, WA	Distribution	Unattended	69.00	12.47		25	1				
709	BOWMAN, WA	Distribution	Unattended	69.00	12.47		45	2				
710	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47		151	7				
711	CENTRAL, WA	Distribution	Unattended	69.00	12.47		14	1				
712	CLINTON, WA	Distribution	Unattended	115.00	12.47		25	1				
713	DAYTON, WA	Distribution	Unattended	69.00	12.47		23	2				
714	DODD ROAD, WA	Distribution	Unattended	69.00	20.80		25	4				
715	GRANDVIEW, WA	Distribution	Unattended	115.00	69.00	12.47	58	2				
716	GROMORE, WA	Distribution	Unattended	115.00	12.47		25	1				
717	HOPLAND, WA	Distribution	Unattended	115.00	12.47		50	2				
718	MILL CREEK, WA	Distribution	Unattended	69.00	12.47		45	2				
719	NACHES, WA	Distribution	Unattended	115.00	12.47		25	1				
720	NOB HILL, WA	Distribution	Unattended	115.00	12.47		42	2				

721	NORTH PARK, WA	Distribution	Unattended	115.00	12.47		45	2				
722	ORCHARD, WA	Distribution	Unattended	115.00	12.47		50	2				
723	PACIFIC, WA	Distribution	Unattended	115.00	12.47		28	3				
724	POMEROY, WA	Distribution	Unattended	69.00	12.47		9	1				
725	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3				
726	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47		40	2				
727	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20		44	3				
728	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47		76	5				
729	SELAH, WA	Distribution	Unattended	115.00	12.47		45	2				
730	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47		25	1				
731	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47		45	2				
732	TIETON, WA	Distribution	Unattended	115.00	34.50		29	2	1			
733	TOPPENISH, WA	Distribution	Unattended	115.00	12.47		50	2				
734	TOUCHET, WA	Distribution	Unattended	69.00	12.47		13	1				
735	VOELKER, WA	Distribution	Unattended	115.00	12.47		25	1				
736	WAITSBURG, WA	Distribution	Unattended	69.00	12.47		9	1				
737	WAPATO, WA	Distribution	Unattended	115.00	12.47		45	2				
738	WENAS, WA	Distribution	Unattended	115.00	12.47		25	2				
739	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47		22	2				
740	WILEY, WA	Distribution	Unattended	115.00	12.47		45	2				
741	FLINT SUBSTATION, WA	Distribution	Unattended	115.00	13.20		30	1				
742	(a) DRY GULCH, WA	Transmission	Unattended	115.00	69.00		50	1				
743	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1				
744	PASCO, WA	Transmission	Unattended	115.00	69.00	7.20	39	9				
745	UNION GAP, WA	Transmission	Unattended	230.00	115.00	13.20	595	5				
746	(a) WALLA WALLA, WA	Transmission	Unattended	230.00	69.00		300	3				
747	WALLULA, WA	Transmission	Unattended	230.00	69.00		120	2	1			
748	WINE COUNTRY, WA	Transmission	Unattended	230.00	115.00		250	1				
749	ANTELOPE MINE, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
750	ARROWHEAD, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
751	ASTLE STREET, WY	Distribution	Unattended	34.50	13.20		13	1				
752	BAILEY DOME, WY	Distribution	Unattended	57.00	4.16		2	1				
753	BAIROIL, WY	Distribution	Unattended	115.00	69.00	13.20	53	3				
754	BAR X, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
755	BARR NUNN, WY	Distribution	Unattended	115.00	12.47		30	1				
756	BATTLE SPRINGS, WY	Distribution	Unattended	34.50	13.80		2	1				
757	BELLAMY 2, WY	Distribution	Unattended	69.00	4.16		5	1				
758	BIG MUDDY, WY	Distribution	Unattended	69.00	12.47		7	1				
759	BIG PINEY, WY	Distribution	Unattended	69.00	24.90		14	1				
760	BLACKS FORK, WY	Distribution	Unattended	230.00	34.50	13.20	225	3	1			
761	BRIDGER PUMP, WY	Distribution	Unattended	230.00	34.50	7.20	73	4				
762	BRYAN, WY	Distribution	Unattended	115.00	12.47		25	1				
763	BUFFALO, WY	Distribution	Unattended	230.00	20.80		20	1	1			
764	BYRON, WY	Distribution	Unattended	34.50	4.16		2	3				
765	CASSA, WY	Distribution	Unattended	57.00	20.80		2	6				
766	CENTER STREET, WY	Distribution	Unattended	115.00	12.47		13	1				
767	CHAPMAN, WY	Distribution	Unattended	46.00	12.47		4	1				
768	CHUKAR, WY	Distribution	Unattended	12.47	4.16		1	3				
769	COKEVILLE, WY	Distribution	Unattended	46.00	24.90		8	1				

770	COLUMBIA GENEVA, WY	Distribution	Unattended	230.00	12.47		45	2				
771	COMMUNITY PARK, WY	Distribution	Unattended	115.00	12.47		50	2				
772	CROOKS GAP, WY	Distribution	Unattended	34.50	12.47		6	1				
773	DEAVER, WY	Distribution	Unattended	34.50	4.16		0	3				
774	DEER CREEK, WY	Distribution	Unattended	69.00	12.47		9	1				
775	DJ COAL MINE, WY	Distribution	Unattended	69.00	34.50		13	1				
776	DRY FORK, WY	Distribution	Unattended	69.00	4.16		9	1				
777	ELK BASIN, WY	Distribution	Unattended	34.50	7.20		5	1				
778	ELK HORN, WY	Distribution	Unattended	115.00	12.47		25	1				
779	EMIGRANT, WY	Distribution	Unattended	115.00	12.47		13	1				
780	EVANS, WY	Distribution	Unattended	115.00	12.47		9	1				
781	EVANSTON, WY	Distribution	Unattended	138.00	12.47		40	2				
782	FIREHOLE, WY	Distribution	Unattended	230.00	34.50	13.20	50	2				
783	FORT CASPER, WY	Distribution	Unattended	69.00	12.47		28	1				
784	FORT SANDERS, WY	Distribution	Unattended	115.00	13.20		20	1				
785	FRANNIE, WY	Distribution	Unattended	230.00	34.50	2.40	50	2				
786	FRONTIER, WY	Distribution	Unattended	69.00	4.16		6	1				
787	GARLAND, WY	Distribution	Unattended	230.00	34.50	13.20	45	2				
788	GRASS CREEK, WY	Distribution	Unattended	230.00	34.50		25	1				
789	GREAT DIVIDE, WY	Distribution	Unattended	115.00	34.50		20	1				
790	GREEN MOUNTAIN, WY	Distribution	Unattended	34.50	4.16		5	1				
791	GREYBULL, WY	Distribution	Unattended	34.50	4.16		3	1				
792	HANNA, WY	Distribution	Unattended	34.50	13.20		6	1				
793	HILLTOP, WY	Distribution	Unattended	115.00	34.50	13.20	45	2	1			
794	HOLLY SUGAR, WY	Distribution	Unattended	34.50	4.16		5	1				
795	JACKALOPE, WY	Distribution	Unattended	115.00	13.20		55	2				
796	KEMMERER, WY	Distribution	Unattended	69.00	24.90		14	1				
797	KIRBY CREEK, WY	Distribution	Unattended	34.50	4.16		2	3				
798	KIRBY CREEK PUMPING, WY	Distribution	Unattended	34.50	2.40		2	3				
799	LABARGE, WY	Distribution	Unattended	69.00	24.90		8	6				
800	LANDER, WY	Distribution	Unattended	34.50	12.47		25	2				
801	LARAMIE, WY	Distribution	Unattended	115.00	13.20		50	2				
802	LATHAM, WY	Distribution	Unattended	230.00	46.00		575	3				
803	LINCH, WY	Distribution	Unattended	69.00	13.80		12	1				
804	LITTLE MOUNTAIN, WY	Distribution	Unattended	230.00	34.50		20	1				
805	LOVELL, WY	Distribution	Unattended	34.50	4.16		4	1				
806	MANSFACE, WY	Distribution	Unattended	230.00	34.50	2.40	20	1				
807	MILL IRON, WY	Distribution	Unattended	34.50	13.80		12	1				
808	MILLS, WY	Distribution	Unattended	12.47	4.16		2	3				
809	MINERS, WY	Distribution	Unattended	230.00	34.50	7.20	20	1				
810	MOUNTAIN GAS, WY	Distribution	Unattended	34.50	12.47	4.16	3	1				
811	MURPHY DOME, WY	Distribution	Unattended	34.50	12.47		13	1				
812	NAUGHTON CONSTRUCTION, WY	Distribution	Unattended	69.00	12.47		2	3				
813	NUGGETT, WY	Distribution	Unattended	69.00	7.20		0	1				
814	OPAL, WY	Distribution	Unattended	69.00	24.90		8	1				
815	OREGON BASIN, WY	Distribution	Unattended	230.00	69.00	13.20	100	2				
816	ORIN, WY	Distribution	Unattended	57.00	7.20		1	1	1			
817	OWL CREEK PUMP #1, WY	Distribution	Unattended	34.50	4.16		2	3				
818	PARADISE, WY	Distribution	Unattended	69.00	24.90		30	1				

819	PARCO, WY	Distribution	Unattended	34.50	13.20		3	1				
820	PHILLIPS GAS PLANT PIPELINE, WY	Distribution	Unattended	12.47	2.40		1	3				
821	PINEDALE, WY	Distribution	Unattended	69.00	24.90		20	1				
822	PITCHFORK, WY	Distribution	Unattended	69.00	24.90		14	3	1			
823	PLATTE, WY	Distribution	Unattended	230.00	115.00	13.20	140	3				
824	PLATTE PIPE BYRON, WY	Distribution	Unattended	34.50	4.16		2	3				
825	PLATTE PIPE OREGON BASIN, WY	Distribution	Unattended	34.50	4.16		2	3				
826	PLATTE RIVER DJ, WY	Distribution	Unattended	69.00	12.47		2	3				
827	POINT OF ROCKS, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
828	POISON SPIDER, WY	Distribution	Unattended	69.00	2.40		3	1				
829	RAINBOW, WY	Distribution	Unattended	34.50	13.20		13	1				
830	RAVEN, WY	Distribution	Unattended	230.00	34.50	12.47	200	2				
831	RED BUTTE, WY	Distribution	Unattended	115.00	13.20		30	1				
832	REFINERY, WY	Distribution	Unattended	115.00	12.47		45	2				
833	RIVERTON, WY	Distribution	Unattended	230.00	34.50	13.20	77	4				
834	ROCK SPRINGS 230, WY	Distribution	Unattended	230.00	34.50	13.20	50	2	1			
835	SAGE HILL, WY	Distribution	Unattended	34.50	13.20		9	1				
836	SHOSHONI, WY	Distribution	Unattended	34.50	2.40		2	3				
837	SINCLAIR PIPELINE, WY	Distribution	Unattended	34.50	4.16		5	1				
838	SLATE CREEK, WY	Distribution	Unattended	69.00	13.80		1	1				
839	SOUTH CODY, WY	Distribution	Unattended	69.00	24.90		14	3	1			
840	SOUTH ELK BASIN, WY	Distribution	Unattended	34.50	4.16		2	6				
841	SOUTH TRONA, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
842	SPRING CREEK, WY	Distribution	Unattended	115.00	13.20		28	1				
843	SVILAR, WY	Distribution	Unattended	34.50	4.16		2	3				
844	TEN MILE, WY	Distribution	Unattended	69.00	12.47		5	1				
845	THERMOPOLIS TOWN, WY	Distribution	Unattended	34.50	4.16		5	1				
846	THERMOPOLIS(WAPA), WY	Distribution	Unattended	115.00	34.50		25	1				
847	THUNDER CREEK, WY	Distribution	Unattended	69.00	12.47		14	1				
848	VETERANS, WY	Distribution	Unattended	34.50	13.20		25	2				
849	WAMSUTTER AMOCO, WY	Distribution	Unattended	34.50	4.16		2	3				
850	WARM SPRINGS SPL, WY	Distribution	Unattended	115.00	4.16		9	1				
851	WERTZ SINCLAIR, WY	Distribution	Unattended	57.00	4.16		3	6				
852	WEST ADAMS, WY	Distribution	Unattended	34.50	4.16		3	1				
853	WESTVACO, WY	Distribution	Unattended	230.00	34.50		25	1				
854	WHISKEY GULCH, WY	Distribution	Unattended	57.00	12.47		9	1				
855	WORLAND TOWN, WY	Distribution	Unattended	34.50	4.16		4	1				
856	WYCO BEAR CREEK, WY	Distribution	Unattended	20.80	2.40		1	3				
857	WYCO STROUD, WY	Distribution	Unattended	13.20	4.16		2	3				
858	WYOPO, WY	Distribution	Unattended	230.00	34.50		20	1	1			
859	YELLOWCAKE, WY	Distribution	Unattended	230.00	34.50	13.20	100	2				
860	[g] DAVE JOHNSTON, WY	Transmission	Attended	230.00	115.00	13.20	283	2	2			
861	[g] JIM BRIDGER, WY	Transmission	Attended	345.00	230.00	34.50	675	4				
862	NAUGHTON, WY	Transmission	Attended	230.00	138.00	13.80	661	4				
863	AEOLUS, WY	Transmission	Unattended	500.00	230.00	34.50	1600	3				
864	ANTICLINE, WY	Transmission	Unattended	500.00	345.00		1600	3	1			
865	CASPER, WY	Transmission	Unattended	230.00	115.00	13.80	575	4				
866	CHAPPEL CREEK, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				
867	CHIMNEY BUTTE, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				

868	FOOTE CREEK, WY	Transmission	Unattended	230.00	34.50	12.47	196	2				
869	GLENDO AUTO, WY	Transmission	Unattended	69.00	57.00		8	1	1			
870	MIDWEST, WY	Transmission	Unattended	230.00	69.00	13.20	158	3				
871	MUSTANG, WY	Transmission	Unattended	230.00	115.00	13.20	100	1				
872	RAILROAD, WY	Transmission	Unattended	230.00	138.00	24.90	448	1				
873	SAGE, WY	Transmission	Unattended	69.00	46.00	2.40	22	1				
874	STANDPIPE, WY	Transmission	Unattended	230.00	12.47		75	2				
875	THERMOPOLIS, WY	Transmission	Unattended	230.00	115.00	12.47	84	1	1			
876	TotalDistributionSubstationAttendedMember						133					
877	TotalDistributionSubstationUnttendedMember						19,829					
878	TotalTransmissionSubstationAttendedMember						3,387					
879	TotalTransmissionSubstationUnattendedMember						39,168					
880	Total						62,517					0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(b) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(c) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(d) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(e) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(f) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(g) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.

(h) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.

(i) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration (BPA), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%. 100% of the capacity is reported.

(j) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(k) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, Bonneville Power Administration and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement. 100% of the capacity is reported.

(l) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration (BPA), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%. 100% of the capacity is reported.

(m) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(n) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(o) Concept: SubstationNameAndLocation

Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(p) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(q) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation. 100% of the capacity is reported.

(r) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(s) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

(t) Concept: NumberOfTransformersInService

Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.

(u) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Coal purchases	Bridger Coal Company	151, 501	120,755,953
3	Equipment purchase	Bridger Coal Company	107	355,950
4	Coal purchases	Trapper Mining Inc.	151, 501	17,739,447
5	[a] Administrative services under the IASA	Berkshire Hathaway Energy Company	107, 165, 232, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 930.2	111,695,370
6	Employee relocation services	HomeServices of America, Inc.	501, 506, 548, 549, 557, 560, 561.2, 580, 581, 590, 597, 908, 921	387,750
7	Administrative services under the IASA	Kern River Gas Transmission Company	923	31,755
8	Gas transportation services	Kern River Gas Transmission Company	547	3,116,253
9	Administrative services under the IASA	MidAmerican Energy Company	107, 146, 165, 426.4, 426.5, 921, 923, 930.2	10,087,401
10	Administrative services under the IASA	Nevada Power Company	107, 923	1,023,927
11	Operational support services	Nevada Power Company	570	32,556
12	Administrative services under the IASA	Northern Natural Gas	107, 921, 923	316,638
13	Banking services	Bank of America Corporation	427, 431	47,826
14	Underwriting services	BofA Securities, Inc.	181	618,750
15	Banking services	[b] The Bank of New York Mellon Corporation	426.5, 427, 431, 930.2	[e] 188,290
16	Underwriting services	[c] BNY Mellon Capital Markets, LLC	181	123,750
17	Rail services and right-of-way fees	BNSF Railway Company	151, 501, 507, 567, 589, 593	[f] 21,275,510
18	Materials and supplies	Marmon Utility LLC	107	7,744,058
19	Rating agency fees	Moody's Investors Service, Inc.	186	552,500
20	Travel services	NetJets, Inc.	426.5, 923	417,595
21	Banking services	[d] U.S. Bancorp	419, 427, 431, 537, 557, 903, 920, 921, 928, 930.2	371,319
22	Operational support services	Western Midstream Holdings, LLC	107	1,667,747
19				
20	**Non-power Goods or Services Provided for Affiliated**			
21	Information technology and administrative support services	Bridger Coal Company	426.5, 501, 557, 923, 925, 930.1, 930.2, 931	1,974,932
22	Administrative services under the IASA	Berkshire Hathaway Energy Company	426.5, 557, 903, 921, 923, 930.2, 931, 935, 107	14,249,833
23	Administrative services under the IASA	BHE GT&S, LLC	920, 921, 923, 931, 935, 107	1,917,265
24	Administrative services under the IASA	BHE Renewables, LLC	426.5, 557, 921, 923, 931, 107	404,815
25	Administrative services under the IASA	BHE Turbo Machinery, LLC	426.5	834,521
26	Administrative services under the IASA	MidAmerican Energy Company	426.5, 580, 903, 920, 921, 923, 931, 107	1,631,347
27	Administrative services under the IASA	MTL Canyon Holdings, LLC	923, 931, 107	396,097
28	Administrative services under the IASA	Nevada Power Company	920, 921, 923, 931, 107	389,352
29	Administrative services under the IASA	Northern Natural Gas Company	426.5, 921, 931, 107	393,713
30	Administrative services under the IASA	Northern Powergrid Holding Company	426.5, 921, 923, 931, 107	284,498
31	Administrative services under the IASA	NV Energy, Inc.	592, 903, 920, 921, 923, 931, 107	1,285,471
32	Equipment sale	NV Energy, Inc.	107	357,758
42				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of the following allocations: Customers: An allocation based on customer counts. Employees: An allocation based on employee counts. Four combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Capital Spend: An allocation based on capital expenditures. Two combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Weighted Customer/Customer Service Agents: An allocation based on a combination of customer counts and customer service agents. Two combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. Additionally, certain costs are allocated at the invoice or project level based on unique allocations.

(b) Concept: NameOfAssociatedAffiliatedCompany

On December 31, 2022, The Bank of New York Mellon Corporation and BNY Mellon Capital Markets, LLC ceased being affiliated companies when the ownership of the number of shares of The Bank of New York Mellon Corporation common stock by PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc., fell below the 5% threshold used to define an associated (affiliated) company for purposes of this page.

(c) Concept: NameOfAssociatedAffiliatedCompany

On December 31, 2022, The Bank of New York Mellon Corporation and BNY Mellon Capital Markets, LLC ceased being affiliated companies when the ownership of the number of shares of The Bank of New York Mellon Corporation common stock by PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc., fell below the 5% threshold used to define an associated (affiliated) company for purposes of this page.

(d) Concept: NameOfAssociatedAffiliatedCompany

On October 31, 2022, U.S. Bancorp ceased being an affiliated company when the ownership of the number of shares of U.S. Bancorp common stock by PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc., fell below the 5% threshold used to define an associated (affiliated) company for purposes of this page

(e) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

The following item is excluded from the total in column (d):The Bank of New York Mellon Trust Company is the trustee and custodian for PacifiCorp's pension plan master trust and post-retirement health and welfare benefit plan trust during the year ended December 31, 2022. Trustee fees are paid by the trusts, however the expenses flow through to PacifiCorp's net periodic benefit cost. For the year ended December 31, 2022, the plans paid $148,568 for these trustee and custodial services.

(f) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Non-power goods or services provided by BNSF Railway Company are as follows: $ 21,202,984 Rail services 72,526 Right-of-way $ 21,275,510