

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report:
End of: 2023/ Q1

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-effilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300); and

and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act, and may prescribe the form

FERC Form 2-A Reporting Burden, etc.

- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed,

FERC FORM NO. 2/3-Q

things, such rules and regulations may define accounting, technical, and trade terms used in this act, and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q
REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.	02 Year/ Period of Report End of: 2023/ Q1
03 Previous Name and Date of Change (if name changed during year) /	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230	
05 Name of Contact Person Doug Simon	06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230	
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
	10 Date of Report (Mo, Da, Yr) 05/25/2023

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 05/25/2023

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	<u>1</u>	02-04	
	<u>List of Schedules (Natural Gas Company)</u>	<u>2</u>	REV 12-07	
	<u>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</u>			
1	<u>Important Changes During the Year</u>	<u>108</u>	12-96	
2	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	<u>110</u>	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	<u>112</u>	REV 06-04	
3	<u>Statement of Income for the Year</u>	<u>114</u>	REV 06-04	
4	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	<u>117</u>	NEW 06-02	
5	<u>Statement of Retained Earnings for the Year</u>	<u>118</u>	REV 06-04	
6	<u>Statement of Cash Flows</u>	<u>120</u>	REV 06-04	
7	<u>Notes to Financial Statements</u>	<u>122.1</u>	REV 12-07	
	<u>BALANCE SHEET SUPPORTING SCHEDULES</u>			
8	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	<u>200</u>	12-96	
9	<u>Gas Plant in Service and Accumulated Provision for Depreciation by Function</u>	<u>210</u>	NEW 06-04	
10	<u>Other Regulatory Assets</u>	<u>232</u>	REV 12-07	
11	<u>Other Regulatory Liabilities</u>	<u>278</u>	REV 12-07	
	<u>INCOME ACCOUNT SUPPORTING SCHEDULES</u>			
12	<u>Monthly Quantity & Revenue Data</u>	<u>299</u>	NEW 12-08	
13	<u>Natural Gas Company- Gas Revenues and Dekatherms</u>	<u>309</u>	NEW 12-97	
14	<u>Gas Production and Other Gas Supply Expenses</u>	<u>310</u>	NEW 06-04	
15	<u>Natural Gas Storage, Terminating, Processing Services</u>	<u>311</u>	NEW 06-04	
16	<u>Gas Customer Accounts, Service, Sales, Administrative and General Expenses</u>	<u>312</u>	NEW 06-04	
17	<u>Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)</u>	<u>339</u>	NEW 06-04	
	<u>GAS PLANT STATISTICAL DATA</u>			
18	<u>Gas Account - Natural Gas</u>	<u>520</u>	REV 01-11	
19	<u>Shipper Supplied Gas for the Current Quarter</u>	<u>521</u>	REVISED 02-11	

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
Item 1 - None or Not Applicable			
Item 2 - None or Not Applicable			
Item 3 - None or Not Applicable			
Item 4 - None or Not Applicable			
Item 5 - None or Not Applicable			
Item 6 - None or Not Applicable			
Item 7 - None or Not Applicable			
Item 8 - None or Not Applicable			
Item 9 - See Note 3 to the Financial Statements on page 122 for information on Regulatory Matters, as well as Notes 8 and 9 to the Financial Statements in EGTS' FERC Form 2 for the year ended December 31, 2022 for information on Regulatory Matters and Commitments and Contingencies, respectively.			
Item 10 - None or Not Applicable			
Item 11 - Estimated increase (decrease) in annual revenues (in millions).			
Date	Docket No.	Description	Annualized Amount
11/1/2022	RP22-1282	Electric Power Cost Adjustment (EPCA)	\$3.69
11/1/2022	RP22-1283	Transportation Cost Rate Adjustment (TCRA)	\$(7.48)
EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.			
Item 12 - None or Not Applicable			
Item 13 - None or Not Applicable			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,880,717,279	6,866,830,057
3	Construction Work in Progress (107)	200-201	147,087,441	140,876,400
4	<u>TOTAL Utility Plant (Total of lines 2 and 3)</u>	200-201	7,027,804,720	7,007,706,457
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,451,140,451	2,422,446,544
6	<u>Net Utility Plant (Total of line 4 less 5)</u>		4,576,664,269	4,585,259,913
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	<u>Nuclear Fuel (Total of line 7 less 8)</u>			
10	<u>Net Utility Plant (Total of lines 6 and 9)</u>		4,576,664,269	4,585,259,913
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(44,156,948)	(149,495,665)
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,504,922	1,504,922
18	(Less) Accum. Provision for Depreciation and Amortization (122)		188,230	187,096
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,392	1,940,393
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		17,340,307	13,819,260
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	<u>TOTAL Other Property and Investments (Total of lines 17-20, 22-29)</u>		20,597,391	17,077,479
31	CURRENT AND ACCRUED ASSETS			

32	<u>Cash (131)</u>			45,821,240		16,241,569
33	<u>Special Deposits (132-134)</u>			28,575,504		28,672,324
34	<u>Working Funds (135)</u>					
35	<u>Temporary Cash Investments (136)</u>	222-223				
36	<u>Notes Receivable (141)</u>					
37	<u>Customer Accounts Receivable (142)</u>			84,480,636		113,141,380
38	<u>Other Accounts Receivable (143)</u>			22,129,114		24,983,794
39	<u>(Less) Accum. Provision for Uncollectible Accounts - Credit (144)</u>			440,208		12,207
40	<u>Notes Receivable from Associated Companies (145)</u>					
41	<u>Accounts Receivable from Associated Companies (146)</u>			6,409,354		8,302,407
42	<u>Fuel Stock (151)</u>					
43	<u>Fuel Stock Expenses Undistributed (152)</u>					
44	<u>Residuals (Elec) and Extracted Products (Gas) (153)</u>			439,957		458,803
45	<u>Plant Materials and Operating Supplies (154)</u>			50,916,774		49,770,420
46	<u>Merchandise (155)</u>					
47	<u>Other Materials and Supplies (156)</u>					
48	<u>Nuclear Materials Held for Sale (157)</u>					
49	<u>Allowances (158.1 and 158.2)</u>					
50	<u>(Less) Noncurrent Portion of Allowances</u>					
51	<u>Stores Expense Undistributed (163)</u>					
52	<u>Gas Stored Underground-Current (164.1)</u>	220				
53	<u>Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)</u>	220				
54	<u>Prepayments (165)</u>	230		1,682,855		2,092,398
55	<u>Advances for Gas (166 thru 167)</u>					
56	<u>Interest and Dividends Receivable (171)</u>					
57	<u>Rents Receivable (172)</u>					
58	<u>Accrued Utility Revenues (173)</u>					
59	<u>Miscellaneous Current and Accrued Assets (174)</u>			94,338,895		225,503,660
60	<u>Derivative Instrument Assets (175)</u>					
61	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>					
62	<u>Derivative Instrument Assets - Hedges (176)</u>					1,274,388
63	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>					
64	<u>TOTAL Current and Accrued Assets (Total of lines 32 thru 63)</u>			334,354,121		470,428,936
65	<u>DEFERRED DEBITS</u>					
66	<u>Unamortized Debt Expense (181)</u>			11,766,698		11,918,777

67	<u>Extraordinary Property Losses (182.1)</u>	230		
68	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230		
69	<u>Other Regulatory Assets (182.3)</u>	232	40,508,153	47,208,648
70	<u>Preliminary Survey and Investigation Charges (Electric)(183)</u>			
71	<u>Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)</u>			
72	<u>Clearing Accounts (184)</u>			
73	<u>Temporary Facilities (185)</u>			
74	<u>Miscellaneous Deferred Debits (186)</u>	233	9,290,434	9,611,230
75	<u>Deferred Losses from Disposition of Utility Plant (187)</u>			
76	<u>Research, Development, and Demonstration Expend. (188)</u>			
77	<u>Unamortized Loss on Reacquired Debt (189)</u>			
78	<u>Accumulated Deferred Income Taxes (190)</u>	234-235	323,209,302	314,140,209
79	<u>Unrecovered Purchased Gas Costs (191)</u>			
80	<u>TOTAL Deferred Debits (Total of lines 66 thru 79)</u>		384,774,587	382,878,864
81	<u>TOTAL Assets and Other Debits (Total of lines 10-15,30,64, and 80)</u>		5,331,244,138	5,365,160,245

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,282,233,667	1,275,127,668
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	809,399,744	755,587,688
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(4,028,396)	(3,953,737)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(29,277,531)	(29,778,553)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,667,687,484	2,606,343,066
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	1,599,979,000	1,599,979,000
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,892,336	5,986,866
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,594,086,664	1,593,992,134
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		16,612,876	16,451,462
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,081,915	2,447,500
29	Accumulated Provision for Pensions and Benefits (228.3)		2,413,231	2,428,084
30	Accumulated Miscellaneous Operating Provisions (228.4)			

31	Accumulated Provision for Rate Refunds (229)				89,872,282
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)			46,617,226	47,912,914
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			67,725,248	159,112,242
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt				
38	Notes Payable (231)				
39	Accounts Payable (232)			41,845,789	52,269,241
40	Notes Payable to Associated Companies (233)			13,297,065	35,500,000
41	Accounts Payable to Associated Companies (234)			36,284,045	39,113,115
42	Customer Deposits (235)			28,770,812	28,692,324
43	Taxes Accrued (236)	262-263		70,330,454	70,830,980
44	Interest Accrued (237)			22,961,452	6,848,074
45	Dividends Declared (238)				
46	Matured Long-Term Debt (239)				
47	Matured Interest (240)				
48	Tax Collections Payable (241)				640,110
49	Miscellaneous Current and Accrued Liabilities (242)	268		15,137,194	24,551,433
50	Obligations Under Capital Leases-Current (243)			1,007,178	1,002,310
51	Derivative Instrument Liabilities (244)				
52	(Less) Long-Term Portion of Derivative Instrument Liabilities				
53	Derivative Instrument Liabilities - Hedges (245)			466,218	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			230,100,207	259,447,587
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)			423,180	3,506,251
58	Accumulated Deferred Investment Tax Credits (255)				
59	Deferred Gains from Disposition of Utility Plant (256)				
60	Other Deferred Credits (253)	269		32,698,844	19,769,830
61	Other Regulatory Liabilities (254)	278		510,658,462	511,691,598
62	Unamortized Gain on Reacquired Debt (257)	260			
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)				
64	Accumulated Deferred Income Taxes - Other Property (282)			159,131,622	142,772,530
65	Accumulated Deferred Income Taxes - Other (283)			68,732,427	68,525,007

66	TOTAL Deferred Credits (Total of lines 57 thru 65)		771,644,535	746,265,216
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55, and 66)		5,331,244,138	5,365,160,245

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	<u>UTILITY OPERATING INCOME</u>											
2	Gas Operating Revenues (400)	300-301	263,060,429	215,227,648	263,060,429	215,227,648			263,060,429	215,227,648		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	103,448,911	58,784,214	103,448,911	58,784,214			103,448,911	58,784,214		
5	Maintenance Expenses (402)	317-325	6,700,773	6,176,498	6,700,773	6,176,498			6,700,773	6,176,498		
6	Depreciation Expense (403)	336-338	35,582,525	41,018,984	35,582,525	41,018,984			35,582,525	41,018,984		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	20,359	20,138	20,359	20,138			20,359	20,138		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,456,352	2,226,030	1,456,352	2,226,030			1,456,352	2,226,030		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		1,076,245	1,464,746	1,076,245	1,464,746			1,076,245	1,464,746		

14	Taxes Other Than Income Taxes (408.1)	262-263	16,414,837	10,301,685	16,414,837	10,301,685			16,414,837	10,301,685		
15	Income Taxes-Federal (409.1)	262-263	12,577,954	6,660,922	12,577,954	6,660,922			12,577,954	6,660,922		
16	Income Taxes-Other (409.1)	262-263	4,205,614	3,226,060	4,205,614	3,226,060			4,205,614	3,226,060		
17	Provision of Deferred Income Taxes (410.1)	234-235	44,687,656	41,968,379	44,687,656	41,968,379			44,687,656	41,968,379		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	40,918,040	28,267,344	40,918,040	28,267,344			40,918,040	28,267,344		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)			2,352		2,352				2,352		
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		250,669	262,243	250,669	262,243			250,669	262,243		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		183,351,365	140,910,711	183,351,365	140,910,711			183,351,365	140,910,711		
26	Net Utility Operating Income (Total of lines 2 less 25)		79,709,064	74,316,937	79,709,064	74,316,937			79,709,064	74,316,937		
28	<u>OTHER INCOME AND DEDUCTIONS</u>											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		15,290,913	15,664,414	15,290,913	15,664,414						
34	(Less) Expenses of Nonutility Operations (417.1)		14,695,573	15,199,572	14,695,573	15,199,572						
35	Nonoperating Rental Income (418)		12,158	10,167	12,158	10,167						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(74,659)	(126,998)	(74,659)	(126,998)						
37	Interest and Dividend Income (419)		496,797	57,266	496,797	57,266						
38	Allowance for Other Funds Used During Construction (419.1)		853,424	1,000,863	853,424	1,000,863						
39	Miscellaneous Nonoperating Income (421)		942,368		942,368							
40	Gain on Disposition of Property (421.1)		114,441	30,091	114,441	30,091						
41	TOTAL Other Income (Total of lines 31 thru 40)		2,939,869	1,436,231	2,939,869	1,436,231						

42	<u>Other Income Deductions</u>											
43	<u>Loss on Disposition of Property (421.2)</u>											
44	<u>Miscellaneous Amortization (425)</u>											
45	<u>Donations (426.1)</u>	340	91,086	60,807	91,086	60,807						
46	<u>Life Insurance (426.2)</u>											
47	<u>Penalties (426.3)</u>		590	5,892	590	5,892						
48	<u>Expenditures for Certain Civic, Political and Related Activities (426.4)</u>		58,572	84,447	58,572	84,447						
49	<u>Other Deductions (426.5)</u>		1,993,562	8,117,878	1,993,562	8,117,878						
50	<u>TOTAL Other Income Deductions (Total of lines 43 thru 49)</u>	340	2,143,810	8,269,024	2,143,810	8,269,024						
51	<u>Taxes Applic. to Other Income and Deductions</u>											
52	<u>Taxes Other Than Income Taxes (408.2)</u>	262-263	2,741	5,502	2,741	5,502						
53	<u>Income Taxes-Federal (409.2)</u>	262-263	(1,675,973)	(3,034,566)	(1,675,973)	(3,034,566)						
54	<u>Income Taxes-Other (409.2)</u>	262-263	(695,198)	(1,469,637)	(695,198)	(1,469,637)						
55	<u>Provision for Deferred Income Taxes (410.2)</u>	234-235	2,480,349	3,572,072	2,480,349	3,572,072						
56	<u>(Less) Provision for Deferred Income Taxes-Credit (411.2)</u>	234-235	212,433	4,343,420	212,433	4,343,420						
57	<u>Investment Tax Credit Adjustments-Net (411.5)</u>											
58	<u>(Less) Investment Tax Credits (420)</u>											
59	<u>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</u>		(100,514)	(5,270,049)	(100,514)	(5,270,049)						
60	<u>Net Other Income and Deductions (Total of lines 41, 50, 59)</u>		896,573	(1,562,744)	896,573	(1,562,744)						
61	<u>INTEREST CHARGES</u>											
62	<u>Interest on Long-Term Debt (427)</u>		16,799,332	16,771,367	16,799,332	16,771,367						
63	<u>Amortization of Debt Disc. and Expense (428)</u>	258-259	246,609	236,588	246,609	236,588						
64	<u>Amortization of Loss on Reacquired Debt (428.1)</u>											
65	<u>(Less) Amortization of Premium on Debt-Credit (429)</u>	258-259										
66	<u>(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)</u>											
67	<u>Interest on Debt to Associated Companies (430)</u>	340	296,558	53,122	296,558	53,122						
68	<u>Other Interest Expense (431)</u>	340	957,666	12,615	957,666	12,615						
69	<u>(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)</u>		337,946	284,363	337,946	284,363						

70	Net Interest Charges (Total of lines 62 thru 69)		17,962,219	16,789,329	17,962,219	16,789,329						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		62,643,418	55,964,864	62,643,418	55,964,864						
72	<u>EXTRAORDINARY ITEMS</u>											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		62,643,418	55,964,864	62,643,418	55,964,864						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/25/2023		Year/Period of Report: End of: 2023/ Q1		
Statement of Accumulated Comprehensive Income and Hedging Activities										
<p>1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p>										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(31,279,489)			(31,279,489)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				597,831			597,831		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				597,831			597,831	55,964,864	56,562,695
5	Balance of Account 219 at End of Preceding Quarter/Year				(30,681,658)			(30,681,658)		
6	Balance of Account 219 at Beginning of Current Year				(29,778,553)			(29,778,553)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				501,022			501,022		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				501,022			501,022	62,643,418	63,144,440
10	Balance of Account 219 at End of Current Quarter/Year				(29,277,531)			(29,277,531)		

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Statement of Retained Earnings				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS</u>			
1	Balance-Beginning of Period		755,587,688	723,622,512
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		62,718,077	56,091,862
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(8,906,021)	0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		809,399,744	779,714,374
15	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		809,399,744	779,714,374

21	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</u>			
	<u>Report only on an Annual Basis no Quarterly</u>			
22	<u>Balance-Beginning of Year (Debit or Credit)</u>		(3,953,737)	(3,775,984)
23	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>		(74,659)	(126,998)
24	<u>(Less) Dividends Received (Debit)</u>			
25	<u>Other Changes (Explain)</u>			
25.1	<u>Other Changes (Explain)</u>			
26	<u>Balance-End of Year</u>		(4,028,396)	(3,902,982)

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Statement of Cash Flows			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	<u>Net Cash Flow from Operating Activities</u>		
2	<u>Net Income (Line 78(c) on page 114)</u>	62,643,418	55,964,864
3	<u>Noncash Charges (Credits) to Income:</u>		
4	<u>Depreciation and Depletion</u>	35,604,018	41,040,257
5	<u>Amortization of (Specify) (footnote details)</u>		
5.1	<u>Amortization of (Specify) (footnote details)</u>	1,456,352	2,226,030
6	<u>Deferred Income Taxes (Net)</u>	6,037,532	12,929,687
7	<u>Investment Tax Credit Adjustments (Net)</u>		
8	<u>Net (Increase) Decrease in Receivables</u>	27,359,749	26,890,455
9	<u>Net (Increase) Decrease in Inventory</u>	(1,127,508)	(775,256)
10	<u>Net (Increase) Decrease in Allowances Inventory</u>		
11	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>	(512,779)	(10,501,991)
12	<u>Net (Increase) Decrease in Other Regulatory Assets</u>	7,975,449	(1,414,602)
13	<u>Net Increase (Decrease) in Other Regulatory Liabilities</u>	(337,408)	(5,954,874)
14	<u>(Less) Allowance for Other Funds Used During Construction</u>	853,424	1,000,863
15	<u>(Less) Undistributed Earnings from Subsidiary Companies</u>	(74,659)	(126,998)
16	<u>Other Adjustments to Cash Flows from Operating Activities</u>		
16.1	<u>Other Adjustments to Cash Flows from Operating Activities</u>	(45,784,063)	1,512,861
18	<u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)</u>	92,535,995	121,043,566
20	<u>Cash Flows from Investment Activities:</u>		
21	<u>Construction and Acquisition of Plant (including land):</u>		
22	<u>Gross Additions to Utility Plant (less nuclear fuel)</u>	(38,328,007)	(50,182,780)
23	<u>Gross Additions to Nuclear Fuel</u>		
24	<u>Gross Additions to Common Utility Plant</u>		
25	<u>Gross Additions to Nonutility Plant</u>		
26	<u>(Less) Allowance for Other Funds Used During Construction</u>	(853,424)	(1,000,863)

27	<u>Other Construction and Acquisition of Plant, Investment Activities</u>		
27.1	<u>Other Construction and Acquisition of Plant, Investment Activities</u>	(278,724)	(1,559,968)
28	<u>Cash Outflows for Plant (Total of lines 22 thru 27)</u>	(37,753,307)	(50,741,885)
30	<u>Acquisition of Other Noncurrent Assets (d)</u>		
31	<u>Proceeds from Disposal of Noncurrent Assets (d)</u>	74,576	479,041
33	<u>Investments in and Advances to Associated and Subsidiary Companies</u>	(74,658)	1,003,691
34	<u>Contributions and Advances from Associated and Subsidiary Companies</u>		
36	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
38	<u>Purchase of Investment Securities (a)</u>	(3,000,000)	(2,350,744)
39	<u>Proceeds from Sales of Investment Securities (a)</u>		
40	<u>Loan Made or Purchased</u>		
41	<u>Collections on Loans</u>		
43	<u>Net (Increase) Decrease in Receivables</u>		
44	<u>Net (Increase) Decrease in Inventory</u>		
45	<u>Net (Increase) Decrease in Allowances Held for Speculation</u>		
46	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
47	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
47.1	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
49	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)</u>	(40,753,389)	(51,609,897)
51	<u>Cash Flows from Financing Activities:</u>		
52	<u>Proceeds from Issuance of:</u>		
53	<u>Proceeds from Issuance of Long-Term Debt (b)</u>		
54	<u>Proceeds from Issuance of Preferred Stock</u>		
55	<u>Proceeds from Issuance of Common Stock</u>		
56	<u>Net Increase in Debt (Long Term Advances)</u>		
56.1	<u>Net Increase in Debt (Long Term Advances)</u>		
56.2	<u>Other</u>		
57	<u>Net Increase in Short-term Debt (c)</u>		
59	<u>Cash Provided by Outside Sources (Total of lines 53 thru 58)</u>		
61	<u>Payments for Retirement</u>		
62	<u>Payments for Retirement of Long-Term Debt (b)</u>		
63	<u>Payments for Retirement of Preferred Stock</u>		
64	<u>Payments for Retirement of Common Stock</u>		
65	<u>Other Retirements</u>		
65.1	<u>Other (footnote details):</u>		

66	<u>Net Decrease in Short-Term Debt (c)</u>	(22,202,935)	(67,669,621)
67	<u>Other Adjustments to Financing Cash Flows</u>		
67.1	<u>Other Adjustments to Financing Cash Flows:</u>		
68	<u>Dividends on Preferred Stock</u>		
69	<u>Dividends on Common Stock</u>		
70	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)</u>	(22,202,935)	(67,669,621)
73	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
74	<u>(Total of line 18, 49 and 71)</u>	29,579,671	1,764,048
76	<u>Cash and Cash Equivalents at Beginning of Period</u>	16,241,569	11,129,223
78	<u>Cash and Cash Equivalents at End of Period</u>	45,821,240	12,893,271

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b		
404.3 - Amortization Expense - Utility Plant	\$	989,571
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		176,161
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		290,620
Total	\$	1,456,352

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b		
Change in Misc. Current Assets	\$	131,164,764
Change in Other Deferred Credits		12,929,013
Change in Derivative Instrument Hedges		1,740,606
Change in Accum Other Comp Income		685,954
Change in Prepayments		409,543
Change in Misc Deferred Debits		320,796
Accretion Expense		250,669
Change in Accum Prov for Injuries & Damages		(365,585)
Change in Other Special Funds		(521,048)
ARO Settlements		(2,000,909)
Change in Customer Advances for Construction		(3,083,071)
Change in Accum Prov for Rate Refund		(82,145,552)
Change in Gas Owed to System Gas		(105,338,717)
Other		169,474
Total	\$	(45,784,063)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal	\$	(278,724)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Notes to Financial Statements			
<p>1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.</p> <p>2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.</p> <p>3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.</p> <p>4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.</p> <p>5. Provide a list of all environmental credits received during the reporting period.</p> <p>6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.</p> <p>7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.</p> <p>8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.</p> <p>10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.</p> <p>11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
GENERAL NOTES:			
Basis of Presentation of Interim Financial Statements			
<p>These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Eastern Gas Transmission and Storage, Inc.'s (EGTS) FERC Form No. 2 for the year ended December 31, 2022 for a listing of principal differences between FERC and GAAP.</p>			
Statement of Cash Flows			
Three-Month Periods Ended March 31,			
(millions)	2023	2022	
Supplemental Disclosure			
<p>Significant noncash investing and financing activity:</p>			
Accrued capital expenditures	\$ 6	\$ 9	
Equity dividends	\$ (9)	\$ —	
Equity contributions	\$ 7	\$ —	

Notes to Financial Statements	
Note 1. Nature of Operations	EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia.
Note 2. Significant Accounting Policies	As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2022. In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of March 31, 2023 and its results of operations and cash flows for the three-month periods ended March 31, 2023 and 2022. Such adjustments are normal and recurring in nature unless otherwise noted. EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates. The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.
Note 3. Regulatory Matters	In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transmission rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund. In September 2022, a settlement agreement was filed with the FERC, which provided for increased service rates and decreased depreciation rates. Under the terms of the settlement agreement, EGTS' rates result in an increase to annual firm transmission and storage services revenues of approximately \$160 million and a decrease in annual depreciation expense of approximately \$30 million, compared to the rates in effect prior to April 1, 2022. EGTS' provision for rate refund for April 2022 through February 2023, including accrued interest, totaled \$91 million. In November 2022, the FERC approved the settlement agreement and the rate refunds to customers were processed in late February 2023.

FERC FORM No. 2/3-Q (REV 12-07)

Page 122.1

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	<u>UTILITY PLANT</u>					
2	In Service					
3	Plant in Service (Classified)	6,762,240,312		6,762,240,312		
4	Property Under Capital Leases	18,188,964		18,188,964		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	94,045,422		94,045,422		
7	Experimental Plant Unclassified					
8	<u>TOTAL Utility Plant (Total of lines 3 thru 7)</u>	6,874,474,698		6,874,474,698		
9	<u>Leased to Others</u>					
10	<u>Held for Future Use</u>					
11	<u>Construction Work in Progress</u>	147,087,441		147,087,441		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	<u>TOTAL Utility Plant (Total of lines 8 thru 12)</u>	7,027,804,720		7,027,804,720		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,451,140,451		2,451,140,451		
15	<u>Net Utility Plant (Total of lines 13 and 14)</u>	4,576,664,269		4,576,664,269		
16	<u>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</u>					
17	In Service:					
18	<u>Depreciation</u>	2,379,100,420		2,379,100,420		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	5,786,597		5,786,597		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		
21	Amortization of Other Utility Plant	42,331,454		42,331,454		
22	<u>TOTAL In Service (Total of lines 18 thru 21)</u>	2,444,897,870		2,444,897,870		
23	<u>Leased to Others</u>					
24	<u>Depreciation</u>					
25	Amortization and Depletion					
26	<u>TOTAL Leased to Others (Total of lines 24 and 25)</u>					
27	<u>Held for Future Use</u>					
28	<u>Depreciation</u>					

29	<u>Amortization</u>					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	2,451,140,451		2,451,140,451		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Gas Plant in Service and Accumulated Provision for Depreciation by Function			
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.			
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	80,320,459	65,797,451
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	95,650,509	73,983,470
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,632,003,499	597,297,427
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,929,135,139	1,680,855,411
9	Distribution		
10	General	137,365,092	26,964,111
11	TOTAL (total of lines 1 thru 10)	6,874,474,698	2,444,897,870

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			38,650,986	80,754	228.3	8,319,363		30,412,377
2	Annual Charge Adjustment			2,757,890	689,473	928	689,473		2,757,890
3	Transportation Cost Rate Adjustment			4,669,723	1,389,842	858,254	1,230,087		4,829,478
4	Electric Power Cost Adjustment			1,130,049	3,190,747	855,819, 421	1,812,388		2,508,408
40	TOTAL			47,208,648	5,350,816		12,051,311		40,508,153

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	\$382,491,776	Various	\$3,331,575		\$980,378	380,140,579
2	Reg Liability - OPEB	123,313,114				35,713	123,348,827
3	Collections in Excess of Pipeline and Storage Well AROs	4,408,670	Various	713,641		17,913	3,712,942
4	Undistributed Customer Penalties	885,768	142, 146	15,965		188,612	1,058,415
5	Unallocated Supplier Refunds	27,267				26,946	54,213
6	Incremental OPEB Cost	565,003	Various	565,003			
7	Fuel Tracker					2,343,486	2,343,486
45	Total	511,691,598		4,626,184		3,593,048	510,658,462

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 5 in EGTS' 2022 Form No. 2 filing for further discussion.

Excess Deferred Income Taxes	\$	400,921,551
Equity AFUDC		(18,429,775)
Total	\$	382,491,776

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 5 in EGTS' Form No. 2 filing for further discussion.

Excess Deferred Income Taxes	\$	1,076,245
Equity AFUDC		2,255,330
Total	\$	3,331,575

(c) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 1 Column: f

Excess Deferred Income Taxes	\$	—
Equity AFUDC		980,378
Total	\$	980,378

Name of Respondent: Eastern Gas Transmission and Storage, Inc.					This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 05/25/2023			Year/Period of Report: End of: 2023/ Q1												
Monthly Quantity & Revenue Data by Rate Schedule																								
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.</p>																								
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)								
1	Total Sales (480-488)	184,292			570,942	570,942	151,654			436,987	436,987	251,865			615,833	615,833								
2	Transportation of Gas for Others (489.2 and 489..3)																							
3	FT, FTNN	117,218,298		173,763	38,026,707	38,200,470	99,406,964		145,275	38,351,950	38,497,225	99,876,812		148,499	37,841,613	37,990,112								
4	FTNNSC	28,207		42	11,331	11,373	25,707		39	10,326	10,365	26,736		40	10,740	10,780								
5	IT	1,262,170		2,002	273,412	275,414	508,225		853	116,294	117,147	387,322		631	86,139	86,770								
6	MCS	5,282,571		7,924	5,680,817	5,688,741	12,528,058		18,792	5,878,898	5,897,690	3,772,856		5,659	6,495,357	6,501,016								
7	LEBANON TO LEIDY	3,513,318		5,270	1,279,629	1,284,899	3,451,563		5,177	1,433,104	1,438,281	2,793,429		4,190	1,426,983	1,431,173								
8	APPALACHIAN GATEWAY	31,000		47	627,951	627,998	28,000		42	627,923	627,965	31,000		47	633,919	633,966								
9	ALLEGHENY FT	2,803,676		4,205	792,676	796,881	2,206,006		3,309	787,117	790,426	2,256,936		3,385	787,591	790,976								
10	NORTHEAST EXPANSION	3,176,333		4,765	1,277,422	1,282,187	2,715,065		4,073	1,273,132	1,277,205	2,061,396		3,092	1,267,053	1,270,145								
11	RURAL VALLEY	890,768		1,336	187,306	188,642	477,290		716	183,461	184,177	534,621		802	183,994	184,796								
12	STEUBEN	138,882		208	5,347	5,555	82,203		123	5,347	5,470	71,835		108	5,347	5,455								
13	MID ATLANTIC	3,918,834		5,877	2,067,183	2,073,060	3,825,610		5,738	2,066,523	2,072,261	3,470,112		5,205	2,063,217	2,068,422								
14	UTICA7	320,686		481	130,577	131,058	264,637		397	130,056	130,453	276,806		415	130,169	130,584								
15	WESTLOOP	3,716,408		5,575	1,218,408	1,223,983	4,077,043		6,116	1,221,761	1,227,877	4,505,761		6,759	1,225,749	1,232,508								
16	FTE	806,000		1,209	643,575	644,784	722,590		1,084	637,857	638,941	792,112		1,188	643,446	644,634								
17	LEBANON WEST II	4,029,691		6,045	1,309,981	1,316,026	3,459,989		5,190	1,304,683	1,309,873	3,454,635		5,182	1,304,633	1,309,815								
18	CLARINGTON	7,676,229		11,514	1,334,764	1,346,278	6,822,139		10,233	1,326,821	1,337,054	7,463,270		11,195	1,332,783	1,343,978								
19	M2C	5,945,914		8,919	1,236,753	1,245,672	3,734,331		5,602	1,216,185	1,221,787	5,005,019		7,508	1,228,003	1,235,511								
20	LEIDYSOUTH	4,681,868		7,023	3,397,168	3,404,191	3,933,014		5,899	3,317,341	3,323,240	4,680,970		7,021	3,397,073	3,404,094								
21	NEWMARKET	3,010,195		4,515	2,697,496	2,702,011	2,738,059		4,107	2,689,495	2,693,602	2,930,100		4,395	2,695,141	2,699,536								
22	OTHER				875,675	875,675				1,005,666	1,005,666				728,450	728,450								

63	Total Transportation (Other than Gathering)	168,451,048		250,720	63,074,178	63,324,898	151,006,493		222,765	63,583,940	63,806,705	144,391,728		215,321	63,487,400	63,702,721
64	Storage (489.4)															
65	GSS	46,497,191		66,254	20,008,257	20,074,511	52,456,936		77,212	20,160,118	20,237,330	34,547,320		48,684	19,704,512	19,753,196
66	GSS - E	584,637		835	168,684	169,519	459,400		689	165,030	165,719	390,923		440	164,539	164,979
67	USA	1,046,090		1,538	987,114	988,652	848,423		1,175	982,530	983,705	518,501		424	976,172	976,596
68	ALLEGHENY STORAGE	1,665,768		2,493	1,314,359	1,316,852	1,545,644		2,319	1,311,158	1,313,477	844,432		1,267	1,292,787	1,294,054
90	Total Storage	49,793,686		71,120	22,478,414	22,549,534	55,310,403		81,395	22,618,836	22,700,231	36,301,176		50,815	22,138,010	22,188,825
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				33,793	33,793			79,970	79,970				207,482	207,482	
97	Rents (493-494)															
98	(495) Other Gas Revenues				421,572	421,572			448,844	448,844				1,972,092	1,972,092	
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				455,365	455,365			528,814	528,814				2,179,574	2,179,574	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	218,429,026		321,840	86,578,899	86,900,739	206,468,550		304,160	87,168,577	87,472,737	180,944,769		266,136	88,420,817	88,686,953

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Natural Gas Company- Gas Revenues and Dekatherms			
<p>1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.</p>			
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	1,623,762	587,811
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	1,623,762	
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	190,834,324	463,849,269
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	67,438,590	141,405,265
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales	321,245	
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues	2,842,508	
20	<u>Subtotal:</u>	263,060,429	
21	(496) (Less) Provision for Rate Refunds		
22	TOTAL	263,060,429	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Gas Production and Other Gas Supply Expenses			
Report the amount of gas production and other gas supply expenses year to date.			
Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation	586,140	
6	(761-769) Maintenance	63,621	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	649,761	
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance		
11	Total Production Extraction (lines 9 and 10)		
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases		
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases		
22	(805) Other Gas Purchases		
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)		
25	(806) Exchange Gas	(62,117)	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		

29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	39,592,875
34	(808.2) (Less) Gas Delivered to Storage - Credit	43,970,666
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	(9,865,680)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	2,519,072
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(7,346,608)
42	(813) Other Gas Supply Expense	24,679,818
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	27,586,518
44	Total Production Expenses (Lines 3,7,11,12, and 43)	28,236,279

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Natural Gas Storage, Terminaling, Processing Services			
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	12,142,656	
4	(830-837) Maintenance	1,985,239	
5	<u>Total Underground Storage Expenses (Lines 3 and 4)</u>	14,127,895	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations		
8	(843.1-843.9) Maintenance		
9	<u>Total Other Storage Expenses (lines 7 and 8)</u>		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	<u>Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)</u>		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	2,317,317	
17	(851) System Control and Load Dispatching	708,842	
18	(852) Communication System Expenses	115,455	
19	(853) Compressor Station Labor and Expenses	6,661,802	
20	(854) Gas for Compressor Station Fuel	(13,799,585)	
21	(855) Other Fuel and Power for Compressor Stations	3,358,113	
22	(856) Mains Expenses	4,634,086	
23	(857) Measuring and Regulating Station Expenses	1,185,267	
24	(858) Transmission and Compression of Gas by Others	13,926,018	
25	(859) Other Expenses	1,331,757	
26	(860) Rents	159,662	
27	<u>Total Transmission Operation Expenses (Lines 16 through 26)</u>	20,598,734	
28	Transmission Maintenance Expenses		

29	(861) Maintenance Supervision and Engineering	653,572
30	(862) Maintenance of Structures and Improvements	89,291
31	(863) Maintenance of Mains	703,596
32	(864) Maintenance of Compressor Station Equipment	2,109,300
33	(865) Maintenance of Measuring and Regulating Equipment	285,730
34	(866) Maintenance of Communication Equipment	157,635
35	(867) Maintenance of Other Equipment	5,146
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	4,004,270
37	Total Transmission Expenses (lines 27 and 36)	24,603,004
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	38,730,899

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
Gas Customer Accounts, Service, Sales, Administrative and General Expenses			
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses	428,162	
2	(907-910) Customer Service and Information Expenses		
3	(911-916) Sales Expenses		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operations		
6	920 Administrative and General Salaries	18,227,297	
7	921 Office Supplies and Expenses	5,286,769	
8	(Less) 922 Administrative Expenses Transferred-Credit	1,339,345	
9	923 Outside Services Employed	5,445,041	
10	924 Property Insurance	311,489	
11	925 Injuries and Damages	545,271	
12	926 Employee Pensions and Benefits	12,324,755	
13	927 Franchise Requirements		
14	928 Regulatory Commission Expenses	690,118	
15	(Less) 929 Duplicate Charges-Credit		
16	930.1 General Advertising Expenses		
17	930.2 Miscellaneous General Expenses	528,575	
18	931 Rents	86,731	
19	<u>TOTAL Operation (Total of lines 6 through 18)</u>	42,106,701	
20	Maintenance		
21	932 Maintenance of General Plant	647,644	
22	<u>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</u>	42,754,345	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1		
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			989,573		989,573
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas	196,455	13,847	290,620		500,922
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	8,289,047	6,466	176,159		8,471,672
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant					
8	Processing Plant					
9	Transmission Plant	25,806,669	46			25,806,715
10	Distribution Plant					
11	General Plant	1,290,354				1,290,354
12	Common Plant					
13	Total	35,582,525	20,359	1,456,352		37,059,236

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1	
Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	<u>GAS RECEIVED</u>			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	463,849,269	463,849,269
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	141,405,265	141,405,265
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	2,926,129	2,926,129
10	Gas Received as Imbalances (Account 806)	328	26,023,214	26,023,214
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	5,069,552	5,069,552
12	Other Gas Withdrawn from Storage (Explain)		8,323,290	8,323,290
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		181,799	181,799
16	Total Receipts (Total of lines 3 thru 15)		647,778,518	647,778,518
17	<u>GAS DELIVERED</u>			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	463,849,269	463,849,269
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		

22	<u>Deliveries of Contract Storage Gas (Account 489.4)</u>	307		^(a) 141,405,265		^(a) 141,405,265
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)					
24	Exchange Gas Delivered to Others (Account 806)	328				
25	Gas Delivered as Imbalances (Account 806)	328		6,568,733		6,568,733
26	Deliveries of Gas to Others for Transportation (Account 858)	332		26,023,214		26,023,214
27	Other Gas Delivered to Storage (Explain)			^(a) 4,185,033		^(a) 4,185,033
28	Gas Used for Compressor Station Fuel	509		^(a) 4,815,688		^(a) 4,815,688
29	Other Deliveries and Gas Used for Other Operations					
29.1	Other Deliveries (Specify)(Footnote Details)			^(a) 432,528		^(a) 432,528
30	<u>Total Deliveries (Total of lines 18 thru 29)</u>			647,279,730		647,279,730
31	<u>GAS LOSSES AND GAS UNACCOUNTED FOR</u>					
32	Gas Losses and Gas Unaccounted For			498,788		498,788
33	<u>TOTALS</u>					
34	<u>Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)</u>			647,778,518		647,778,518

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
FOOTNOTE DATA			

[\(a\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 69,835,393 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of (34) dekatherms

[\(b\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 141,405,265 dekatherms include withdrawal volumes of 135,506,531 dekatherms. At quarter end, respondent held 216,906,567 dekatherms of GSS customer gas.

[\(c\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

[\(d\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack.

[\(e\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 69,835,393 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of (34) dekatherms.

[\(f\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 141,405,265 dekatherms include withdrawal volumes of 135,506,531 dekatherms. At quarter end, respondent held 216,906,567 dekatherms of GSS customer gas.

[\(g\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

[\(h\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 4,815,688 dekatherms includes estimate true-up of 406,663 dekatherms.

[\(i\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 218,144 dekatherms, and fuel retained by others 214,384 dekatherms.

[\(j\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 69,835,393 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of (34) dekatherms

[\(k\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 141,405,265 dekatherms include withdrawal volumes of 135,506,531 dekatherms. At quarter end, respondent held 216,906,567 dekatherms of GSS customer gas.

(l) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

(m) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack.

(n) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 69,835,393 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of (34) dekatherms.

(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 141,405,265 dekatherms include withdrawal volumes of 135,506,531 dekatherms. At quarter end, respondent held 216,906,567 dekatherms of GSS customer gas.

(p) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

(q) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 4,815,688 dekatherms includes estimate true-up of 406,663 dekatherms.

(t) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 218,144 dekatherms, and fuel retained by others 214,384 dekatherms.

FERC FORM No. 2/3-Q (REV 01-11)

43.8																
51	Total Disposition Of Excess Gas	15,266	73,622	701,969	790,857	40,941	304,756	2,695,771	3,041,468							
52	GAS ACQUIRED TO MEET DEFICIENCY:															
53	System gas															
54	Purchased gas															
55.1																
55.2																
55.3																
55.4																
55.5																
55.6																
55.7																
55.8																
55.9																
55.10																
65	Total Gas Acquired To Meet Deficiency															

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	442,565,725
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	442,565,725

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
FOOTNOTE DATA			

[\(a\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

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(d) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

FERC FORM No. 2/3-Q (REVISED 02-11)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/25/2023	Year/Period of Report: End of: 2023/ Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
 8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
 9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
 10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

43.8																
51	Total Disposition Of Excess Gas	16,394	72,753	621,753	710,900	42,296	187,702	1,604,124	1,834,122							
52	GAS ACQUIRED TO MEET DEFICIENCY:															
53	System gas															
54	Purchased gas															
55.1																
55.2																
55.3																
55.4																
55.5																
55.6																
55.7																
55.8																
55.9																
55.10																
65	Total Gas Acquired To Meet Deficiency															

43.8															
51	Total Disposition Of Excess Gas	25,913	97,140	951,476	1,074,529	54,936	205,936	2,017,130	2,278,002						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														