

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2023/ Q1
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly

IV. **When to Submit**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2023/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Revenue Requirement and FERC Manager
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/26/2023
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 05/26/2023
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	NA	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, Recent Financing Transactions note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective January 6, 2023, Michael E. Cole departed from his position as Senior VP, Chief Financial Officer and Treasurer. Effective February 1, 2023, David W. Ulozas retired from his postion as Senior VP, Energy Supply. Effective March 2, 2023, Michael J. Behrens was named Vice President and Chief Financial Officer.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	10,935,740,435	10,863,269,330	
3	Construction Work in Progress (107)	200	703,325,304	484,448,962	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,639,065,739	11,347,718,292	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,032,399,594	3,977,214,049	
6	Net Utility Plant (Enter Total of line 4 less 5)		7,606,666,145	7,370,504,243	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,606,666,145	7,370,504,243	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		1,221,467	1,221,467	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		47,093	45,110	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		33,407,328	31,900,858	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		51,333,715	49,993,987	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		85,915,417	83,071,202
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		2,444,127	8,638,248
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		21,051,589	33,935,293
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		176,244,709	222,978,112
41	Other Accounts Receivable (143)		6,638,543	5,668,211
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,686,093	20,471,549
43	Notes Receivable from Associated Companies (145)			100,000,000
44	Accounts Receivable from Assoc. Companies (146)		91,109,964	49,548,262
45	Fuel Stock (151)	227	168	152
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	105,720,038	93,177,567
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	140,223	(66,949)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		59,337,514	36,640,377
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		136,265,816	142,811,272
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		3,489,515	23,099,721

64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>			
65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		582,916,521	696,119,125
68	DEFERRED DEBITS			
69	<u>Unamortized Debt Expenses (181)</u>		30,567,387	30,251,524
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	1,623,181,682	1,279,147,441
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		2,125,617	1,785,984
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		2,438,516	(184,498)
77	<u>Temporary Facilities (185)</u>			
78	<u>Miscellaneous Deferred Debits (186)</u>	233	95,824,494	95,888,993
79	<u>Def. Losses from Disposition of Utility Plt. (187)</u>			
80	<u>Research, Devel. and Demonstration Expend. (188)</u>	352		
81	<u>Unamortized Loss on Reaquired Debt (189)</u>		17,588,194	17,917,638
82	<u>Accumulated Deferred Income Taxes (190)</u>	234	759,575,064	768,543,936
83	<u>Unrecovered Purchased Gas Costs (191)</u>			
84	<u>Total Deferred Debits (lines 69 through 83)</u>		2,531,300,954	2,193,351,018
85	<u>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</u>		10,806,799,037	10,343,045,588

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,962,639,552	1,562,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,039,009,732	1,034,844,438
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,323,126)	(1,345,510)
16	Total Proprietary Capital (lines 2 through 15)		3,758,728,142	3,354,540,464
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	3,141,300,000	3,141,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,065,128	9,247,488
24	Total Long-Term Debt (lines 18 through 23)		3,224,734,872	3,224,552,512
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		298,312,011	304,462,272
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,353,997	1,668,915
29	Accumulated Provision for Pensions and Benefits (228.3)		9,658,475	10,065,849

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		2,208,577	1,075,574
32	Long-Term Portion of Derivative Instrument Liabilities		29,731,029	24,019,581
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		57,223,818	59,485,216
35	Total Other Noncurrent Liabilities (lines 26 through 34)		398,487,907	400,777,407
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		33,000,000	
38	Accounts Payable (232)		245,584,303	336,240,130
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		91,532,580	89,374,229
41	Customer Deposits (235)		52,167,130	50,539,680
42	Taxes Accrued (236)	262	9,057,088	6,547,750
43	Interest Accrued (237)		50,540,227	39,572,585
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		25,815,734	25,712,648
48	Miscellaneous Current and Accrued Liabilities (242)		12,104,352	7,671,677
49	Obligations Under Capital Leases-Current (243)		19,920,716	19,477,003
50	Derivative Instrument Liabilities (244)		119,726,540	75,044,028
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		29,731,029	24,019,581
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		629,717,641	626,160,149
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		111,240,119	104,273,143
57	Accumulated Deferred Investment Tax Credits (255)	266	11,462,886	11,566,478
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	96,034,764	88,704,309
60	Other Regulatory Liabilities (254)	278	850,627,261	888,023,711
61	Unamortized Gain on Reacquired Debt (257)		120,018	122,788
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		1,396,595,235	1,383,470,652
64	Accum. Deferred Income Taxes-Other (283)		329,050,192	260,853,975
65	Total Deferred Credits (lines 56 through 64)		2,795,130,475	2,737,015,056
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,806,799,037	10,343,045,588

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)

7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	624,847,809	445,593,064	624,847,809	445,593,064	624,847,809	445,593,064				
3	Operating Expenses											
4	Operation Expenses (401)	320	467,046,738	292,714,887	467,046,738	292,714,887	467,046,738	292,714,887				
5	Maintenance Expenses (402)	320	10,048,838	10,911,526	10,048,838	10,911,526	10,048,838	10,911,526				
6	Depreciation Expense (403)	336	72,006,759	68,504,008	72,006,759	68,504,008	72,006,759	68,504,008				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	6,352,526	7,060,151	6,352,526	7,060,151	6,352,526	7,060,151				
9	Amort. of Utility Plant Acq. Adj. (406)	336	772,606	772,606	772,606	772,606	772,606	772,606				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		36,314,598	33,480,715	36,314,598	33,480,715	36,314,598	33,480,715				
13	(Less) Regulatory Credits (407.4)		3,613,354	3,613,299	3,613,354	3,613,299	3,613,354	3,613,299				

[illegible]

[illegible]

75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		4,165,294	(1,761,999)	4,165,294	(1,761,999)						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,033,082,723	735,145,644
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		4,165,294	(1,761,999)
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,037,248,017	733,383,645
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715

	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			
46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			
47	<u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>		1,761,715	1,761,715
48	<u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>		1,039,009,732	735,145,360
	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u>			
49	<u>Balance-Beginning of Year (Debit or Credit)</u>			
50	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>			
51	<u>(Less) Dividends Received (Debit)</u>			
52	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
52.1	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
53	<u>Balance-End of Year (Total lines 49 thru 52)</u>			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	4,165,294	(1,761,999)
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	79,131,891	76,336,765
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	326,674	439,551
5.2	Deferred Energy Costs	(317,906,725)	(37,237,869)
8	Deferred Income Taxes (Net)	78,164,365	5,372,254
9	Investment Tax Credit Adjustment (Net)	(103,592)	(104,533)
10	Net (Increase) Decrease in Receivables	9,961,369	42,617,934
11	Net (Increase) Decrease in Inventory	(12,749,659)	2,902,396
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(75,311,595)	(11,610,046)
14	Net (Increase) Decrease in Other Regulatory Assets	18,702,989	18,000,453
15	Net Increase (Decrease) in Other Regulatory Liabilities	(5,678,960)	(6,918,406)
16	(Less) Allowance for Other Funds Used During Construction	3,536,387	2,570,355
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	8,660,732	4,158,712
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	13,476,980	6,721,134
18.3	Net (Increase) Decrease in Prepayments	(20,547,933)	(17,925,419)
18.4	Net (Increase) Decrease in Other Assets	(2,231,411)	1,882,526
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	457,308	(158,957)
18.6	Change in Pension and Benefit Assets/Liabilities	(63,425)	(1,143,183)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	22,383	44,108

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	(225,059,702)	79,045,066
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(338,521,826)	(190,043,998)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		1,983
30	(Less) Allowance for Other Funds Used During Construction	(3,536,387)	(2,570,355)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	6,966,975	899,789
31.2	Contributions in Aid of Construction	8,247,252	4,507,195
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(319,771,212)	(182,064,676)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Proceeds from Notes Receivable from Associated Companies	100,000,000	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(219,771,212)	(182,064,676)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		

61	Long-Term Debt (b)		200,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	400,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	400,000,000	200,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(4,811,907)	(4,472,390)
76.2	Deferred Financing and Debt Issuance Costs	(867,375)	(109,217)
78	Net Decrease in Short-Term Debt (c)	33,000,000	(76,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	427,320,718	119,418,393
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(17,510,196)	16,398,783
88	Cash and Cash Equivalents at Beginning of Period	59,434,674	44,775,719
90	Cash and Cash Equivalents at End of Period	41,924,478	61,174,502

[illegible]

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2023	December 31, 2022
Utility plant:			
Generation	30 - 55 years	\$ 3,977	\$ 3,977
Transmission	45 - 70 years	1,569	1,562
Distribution	20 - 65 years	4,189	4,134
General and intangible plant	5 - 65 years	887	871
Utility plant		10,622	10,544
Accumulated depreciation and amortization		(3,677)	(3,624)
Utility plant, net		6,945	6,920
Non-regulated, net of accumulated depreciation and amortization	45 years	1	1
		6,946	6,921
Construction work-in-progress		703	485
Property, plant and equipment, net		\$ 7,649	\$ 7,406

Recent Financing Transactions

Long-Term Debt

In March 2023, Nevada Power repurchased and entered into a re-offering of the following series of fixed-rate tax-exempt bonds: \$40 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017A, due 2032; \$13 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017B, due 2039; and \$40 million of its Clark County, Nevada Revenue Bonds, Series 2017, due 2036. The Coconino Series 2017A bond was offered at a fixed rate of 4.125% and the Coconino Series 2017B and Clark Series 2017 bonds were offered at a fixed rate of 3.750%.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows:

	Three-Month Period Ended March 31, 2023
Federal statutory income tax rate	21 %
Effects of ratemaking	(9)
Income tax credits	(2)
Other	10
Effective income tax rate	20 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2021.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a separate return basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. For the three-month periods ended March 31, 2023 and 2022, Nevada Power made no cash payments for federal income tax to BHE.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2023	December 31, 2022
Qualified Pension Plan:		
Other non-current assets	\$ 26	\$ 27
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	7	7

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of March, 31 2023				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 4	\$ —	\$ —	\$ 4
Commodity liabilities	—	(90)	(30)	(120)
Total derivatives - net basis	<u>\$ —</u>	<u>\$ (90)</u>	<u>\$ (30)</u>	<u>\$ (116)</u>
As of December 31, 2022				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 23	\$ —	\$ —	\$ 52
Commodity liabilities	—	(51)	(24)	(75)
Total derivatives - net basis	<u>\$ 23</u>	<u>\$ (51)</u>	<u>\$ (24)</u>	<u>\$ (52)</u>

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2023 a regulatory asset of \$116 million was recorded related to the net derivative liability of \$116 million. As of December 31, 2022 a regulatory asset of \$52 million was recorded related to the net derivative liability of \$52 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2023	December 31, 2022
Electricity purchases	Megawatt hours	2	2
Natural gas purchases	Decatherms	155	109

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2023, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$10 million and \$5 million as of March 31, 2023 and December 31, 2022, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of March 31, 2023:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	21	—	—	21
Investment funds	3	—	—	3
	<u>\$ 24</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 28</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (120)</u>	<u>\$ (120)</u>
As of December 31, 2022:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 23	\$ 23
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 23</u>	<u>\$ 60</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (75)</u>	<u>\$ (75)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2023 and December 31, 2022, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2023	2022
Beginning balance	\$ (52)	\$ (113)
Changes in fair value recognized in regulatory assets	(65)	(56)
Settlements	1	1
Ending balance	<u>\$ (116)</u>	<u>\$ (168)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2023		As of December 31, 2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,195</u>	<u>\$ 3,241</u>	<u>\$ 3,195</u>	<u>\$ 3,114</u>

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended March 31,	
	2023	2022
Customer Revenue:		
Retail:		
Residential	\$ 293	\$ 214
Commercial	136	96
Industrial	138	78
Other	6	1
Total fully bundled	<u>573</u>	<u>389</u>
Distribution only service	<u>3</u>	<u>5</u>
Total retail	<u>576</u>	<u>394</u>
Wholesale, transmission and other	<u>18</u>	<u>16</u>
Total Customer Revenue	<u>594</u>	<u>410</u>
Other revenue	<u>5</u>	<u>5</u>
Total operating revenue	<u>\$ 599</u>	<u>\$ 415</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2023	2022
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 28	\$ 24
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	86	43

Subsequent Events

Nevada Power’s management has evaluated the impact of events occurring after March 31, 2023, up to May 5, 2023 the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 26, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,423,668)					(2,423,668)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		44,108					44,108		
4	Total (lines 2 and 3)		44,108					44,108	(1,761,999)	(1,717,891)
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,379,560)					(2,379,560)		
6	Balance of Account 219 at Beginning of Current Year		(1,345,510)					(1,345,510)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		22,384					22,384		
9	Total (lines 7 and 8)		22,384					22,384	4,165,294	4,187,678
10	Balance of Account 219 at End of Current Quarter/Year		(1,323,126)					(1,323,126)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,524,008,074	10,524,008,074					
4	Property Under Capital Leases	314,503,288	314,503,288					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,838,511,362	10,838,511,362					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	703,325,304	703,325,304					
12	Acquisition Adjustments	72,798,368	72,798,368					
13	Total Utility Plant (8 thru 12)	11,639,065,739	11,639,065,739					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,032,399,594	4,032,399,594					
15	Net Utility Plant (13 less 14)	7,606,666,145	7,606,666,145					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,701,248,123	3,701,248,123					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	267,201,546	267,201,546					
22	Total in Service (18 thru 21)	3,968,449,669	3,968,449,669					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	63,949,925	63,949,925					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,032,399,594	4,032,399,594					

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Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	428,071,615	267,201,547	
2	Steam Production Plant	183,084,520	155,350,159	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional			
5	Hydraulic Production - Pumped Storage			
6	Other Production	3,746,675,213	1,427,890,405	
7	Transmission	1,542,609,794	508,620,803	
8	Distribution	4,165,157,857	1,461,586,505	
9	Regional Transmission and Market Operation			
10	General	458,409,075	147,800,250	
11	TOTAL (Total of lines 1 through 10)	10,524,008,074	3,968,449,669	

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Transmission Service and Generation Interconnection Study Costs							
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
2	Tenaska TSR - 98448232	2,646	186201	30,000	186201		
3	MOPO TSR - 98448237	2,637	186201	30,000	186201		
4	MOPO TSR - 98448240	2,637	186201	30,000	186201		
5	OME TSR - 98448241	2,725	186201	30,000	186201		
6	MOPO TSR - 98448242	2,638	186201	30,000	186201		
7	STPK TSR - 98448243	2,435	186201	30,000	186201		
8	OME TSR - 98448244	2,637	186201	30,000	186201		
9	MOPO TSR - 98448245	2,637	186201	30,000	186201		
10	STPK TSR - 98448246	2,435	186201	30,000	186201		
11	OME TSR - 98448248	1,722	186201	30,000	186201		
12	STPK TSR - 98448249	2,435	186201	30,000	186201		
13	Powerex TSR - 98440311	2,427	186201	30,000	186201		
14	Powerex TSR - 98448312	2,491	186201	30,000	186201		
15	Powerex TSR - 98448313	2,491	186201	30,000	186201		
16	Powerex TSR - 98448314	2,491	186201	30,000	186201		
17	Powerex TSR - 98448315	2,491	186201	30,000	186201		
18	Powerex TSR - 98448316	2,491	186201	30,000	186201		
19	Powerex TSR - 98448317	2,491	186201	30,000	186201		
20	Powerex TSR - 98448318	2,597	186201	30,000	186201		
21	Powerex TSR - 98448319	2,597	186201	30,000	186201		
22	Powerex TSR - 98448320	2,427	186201	30,000	186201		
23	Powerex TSR- 98448321	2,427	186201	30,000	186201		
24	Powerex TSR - 98448322	2,427	186201	30,000	186201		

25	Powerex TSR - 98821981	194	186201	30,000	186201
26	Powerex TSR - 98821982	194	186201	30,000	186201
27	Wynn DNR for Tamarack Solar	2,299	186201		
28	Estuary Moapa Solar	6,400	186201		
29	Silverhawk CT3 and CT4 DNRs	7,901	186201		
30	White Pine Pumped Storage DNR	6,031	186201		
20	Total	80,451		750,000	
21	Generation Studies				
22	Company 151/172 MMA	85	186201		
23	Company 151/172 PIS	483	186201		
24	Company 153 MMA	211	186201		
25	Company 166 MMA	85	186201		
26	Company 168 MMA	85	186201		
27	Company 173 MMA	48	186201		
28	Company 193 MMA	100	186201		
29	Company 194 BESS	258	186201	30,000	186201
30	Company 195 BESS	1,677	186201		
31	Company 200 PIS	966	186201		
32	Company 201 PIS	966	186201		
33	Company 202 BESS	354	186201	30,000	186201
34	Company 204 BESS	354	186201	30,000	186201
35	Company 205 BESS	354	186201	30,000	186201
36	Company 210 BESS	304	186201	30,000	186201
37	Company 211 BESS #!	9,742	186201		
38	Company 211 BESS	340	186201		
39	Company 212 Facility Study	4,145	186201		
40	Company 213 BESS	195	186201		
41	Company 213 Facility Study	6,243	186201		
42	Company 216 Facility Study	5,187	186201		
43	Company 217 Facility Study	5,468	186201		
44	Company 218 Facility Study	3,716	186201		
45	Company 219 Facility Study	8,554	186201		
46	Company 220 Facility Study	3,485	186201		
47	Company 221 Facility Study	3,272	186201		

48	Company 222 Facility Study	3,684	186201		
49	Company 224 SIS	8,294	186201	75,000	186201
50	Company 225 SIS	8,371	186201	75,000	186201
51	Company 226 SIS	8,812	186201	75,000	186201
52	Company 227 SIS Re-Study	6,577	186201	75,000	186201
53	Company 228 SIS	8,738	186201	75,000	186201
54	Company 229 SIS Re-Study	6,499	186201	75,000	186201
55	Company 230 PIS	967	186201		
56	Company 230 SIS	10,254	186201	75,000	186201
57	Company 231 PIS	580	186201		
58	Company 231 SIS	9,857	186201	75,000	186201
59	Company 232 SIS Re-Study	6,295	186201	75,000	186201
60	Company 233 SIS Re-Study	6,914	186201		
39	Total	142,519		825,000	
40	Grand Total	222,970		1,575,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023		Year/Period of Report End of: 2023/ Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period						
2	^(b) Incremental Rate Case Expenses	2,355,402	252,795	419, 928	224,128	2,384,069	
3	Voltage and Volt-Ampere Optimization	536,716		407	134,179	402,537	
4	Non Standard Metering Trial Program Opt Out	139,848		407	34,962	104,886	
5	^(c) Flexible Prepayment Program	7,185,542	100,574			7,286,116	
6	Higgins Transformer	305,046		419, 254	76,262	228,784	
7	Renewable Transmission Upgrades	219,227		182	54,807	164,420	
8	NV Energize	37,580,559		407	939,514	36,641,045	
9	^(d) Plant Decommissioning Costs	96,585,393	1,737,164	407	16,409,028	81,913,529	
10	ON Line Expense Deferral	45,834,207		407	369,631	45,464,576	
11	^(e) Net Metering Rate Difference	62,348,513	7,620,650	254, 419, 440, 442, 444-5, 456	709,295	69,259,868	
12	Deferred Plant Operating Costs	31,682,541	18,114	407	7,938,750	23,761,905	
13	Mohave Station NBV - Decommissioning	496,757	24,328	407	72,919	448,166	
14	^(f) Navajo Retirement	29,139,020	2,177,811	108, 232, 254, 431	2,647,478	28,669,353	
15	Energy Choice	245,583		928	61,396	184,187	
16	Merger Goodwill	105,186,500		930	1,237,488	103,949,012	
17	Lenzie Plant Depreciation	47,646,910		407	612,185	47,034,725	
18	^(g) Wynn Impact Fee	2,178,512				2,178,512	
19	^(h) Renewable Energy Programs	5,437,788	2,583,567	254, 557	4,759,326	3,262,029	
20	⁽ⁱ⁾ Energy Efficiency Implementation		1,347,559	229, 254, 440-5	1,129,158	218,401	
21	^(j) SB329 Natural Disaster Protection Plan	6,786,937	1,681,544	407	889,060	7,579,421	
22	^(k) Economic Recovery Transportation Electrification Plan	1,312,546	7,118			1,319,664	

23	^(l) Deferred Fuel & Purchased Power	654,455,252	397,091,472	407, 419, 431, 557	79,184,747	972,361,977
24	Deferred Risk Management	75,044,028	365,748,880	244, 254	321,066,368	119,726,540
25	^(m) Equity Component Carry Charges	5,936,945	1,398,961			7,335,906
26	Regulatory Deferred Income Taxes	59,795,577	809,038			60,604,615
27	⁽ⁿ⁾ Expanded Solar Access Program	498,137	57,693	407	76,188	479,642
28	^(o) Business Transformation - Stranded NBV Cost	213,955	3,842			217,797
44	TOTAL	1,279,147,441	782,661,110		438,626,869	1,623,181,682

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Regulatory Dockets and Amortization periods:				
Line No.	Description	PUCN Docket Numbers	Amortization Period	
2	Incremental Rate Case Expenses	20-06003	01/2021 - 12/2023	
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023	
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023	
5	Flexible Prepayment Program	14-10019/15-11003	See FN	
6	Higgins Transformer	20-06003	01/2021 - 12/2023	
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023	
8	NV Energize	14-05004	01/2015 - 12/2032	
9	Plant Decommissioning Costs	17-06003/20-06003	Various	
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053	
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026	
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023	
13	Mohave Station NBV - Decommissioning	17-06003/20-06003	01/2018 - 12/2023	
14	Navajo Retirement	20-06003	01/2021 - 12/2023	
15	Energy Choice	20-06003	01/2021 - 12/2023	
16	Merger Goodwill	03-10001	04/2004 - 03/2044	
17	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042	
18	Wynn Impact Fee	15-05006	See other FN	
19	Renewable Energy Programs	21-03005/22-03001	10/2021 - 09/2023	
20	Energy Efficiency Implementation	21-03005/22-03001	10/2021 - 09/2023	
21	SB329 Natural Disaster Protection Plan	21-03004/22-03006	10/2021 - 09/2023	
22	Economic Recovery Transportation Electrification Plan	21-09004	See other FN	
23	Deferred Fuel & Purchased Power	Various	Various	
24	Deferred Risk Management	Various	Various	
25	Equity Component Carry Charges	Various	See other FN	
26	Regulatory Deferred Income Taxes	Various	Various	
27	Expanded Solar Access Program	20-12003/22-03004	See other FN	
28	Business Transformation - Stranded NBV Cost	22-06014	See other FN	
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges.				
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Renewable Energy Programs contained the Expanded Solar Access Program in prior year(s). The Expanded Solar Access Program portion of the Renewable Energy Program's beginning balance has been transferred to the Expanded Solar Access Program line. Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Expanded Solar Access Program was included within Renewable Energy Programs in prior year(s). The Expanded Solar Access Program portion of the Renewable Energy Program's beginning balance has been transferred to the Expanded Solar Access Program line. Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Gain on Licensing Transaction	4,040,651	421	1,010,163		3,030,488
3	Impact Fees excluding BTER	17,576,626	456	3,054,598	121,225	14,643,253
4	Net Energy Metering	1,844,261	182, 419, 440, 442, 445, 456	644,296	826,908	2,026,873
5	Earning Sharing Mechanism	114,317,547			2,919,856	117,237,403
6	PUCN Disallowed Costs	12,548,140	190, 407	174,284		12,373,856
7	Navajo Retirement	10,733,648	407	2,683,412		8,050,236
8	ON Line Reallocation Deferral	3,422,548	407, 431	855,637		2,566,911
9	BTER Impact Fees	98,849	456	8,953	1,722	91,618
10	Energy Efficiency/Renewable Programs	26,669,513	182, 440-5	1,630,761		25,038,752
11	Temporary Renewable Energy Program	18,237,494	144, 440-5	1,466,385	2,791,323	19,562,432
12	Equity Component Carry Charges	36,141,346	419	3,348,100	1,739,629	34,532,875
13	Risk Management	23,099,721	175	24,828,827	5,218,621	3,489,515
14	Deferred Tax Unamortized ITC	3,074,634	190	27,537		3,047,097
15	Regulatory Deferred Income Taxes	580,928,823	182	4,614,330		576,314,493
16	Excess Deferred Taxes - Non Property	35,289,910	190, 236, 411	6,765,610	97,159	28,621,459
41	TOTAL	888,023,711		51,112,893	13,716,443	850,627,261

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FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023*
5	Earning Sharing Mechanism	17-06003/20-06003	*
6	PUCN Disallowed Costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	21-03005/22-03001	10/2021 - 09/2023*
11	Temporary Renewable Energy Program	21-03005/22-03001	10/2021 - 09/2023*
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023
* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	297,530,017		1,636,386			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	138,882,732		997,281			
5	Large (or Ind.) (See Instr. 4)	145,261,088		1,241,717			
6	(444) Public Street and Highway Lighting	3,729,332		35,349			
7	(445) Other Sales to Public Authorities	982,771		7,294			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	586,385,940		3,918,027			
11	(447) Sales for Resale	18,336,201		345,088			
12	TOTAL Sales of Electricity	604,722,141		4,263,115			
13	(Less) (449.1) Provision for Rate Refunds	1,086,026					
14	TOTAL Revenues Before Prov. for Refunds	603,636,115		4,263,115			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,486,496					
17	(451) Miscellaneous Service Revenues	1,289,567					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	271,745					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	6,560,110					
22	(456.1) Revenues from Transmission of Electricity of Others	11,603,776					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	21,211,694					
27	TOTAL Electric Operating Revenues	624,847,809					
Line12, column (b) includes \$ (6,545,457) of unbilled revenues. Line12, column (d) includes (178,650) MWH relating to unbilled revenues							

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FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	24,457
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	85,277
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	27,122
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	712,062
Return Check Charges		246,612
Misc. Damage Charges		302,652
Remaining Misc. Revenue Under \$250,000 Threshold		28,241
Total	\$	1,289,567
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	2,203,930
DOS Impact Fee and Amort of Impact Fee		3,790,295
Remaining Other Revenue Under \$250,000 Threshold		(99,066)
O&M Agreement		664,951
Total	\$	6,560,110
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		145
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		553
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		190

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	1,413,054		
3	Steam Power Generation – Maintenance (510-515)	214,784		
4	Total Power Production Expenses - Steam Power	1,627,838		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	613,947,776		
12	Other Power Generation – Maintenance (551-554.1)	5,811,684		
13	Total Power Production Expenses - Other Power	619,759,460		
14	Other Power Supply Expenses			
15	(555) Purchased Power	91,340,490		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	(299,009,611)		
18	Total Other Power Supply Expenses (line 15-17)	(207,669,121)		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	413,718,177		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	52,820		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	884,170		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	103,587		
27	(561.4) Scheduling, System Control and Dispatch Services			

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	213,684
32	(562) Station Expenses	(6,311)
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	438,292
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	562,992
36	(566) Miscellaneous Transmission Expenses	703,631
37	(567) Rents	9,734,930
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	12,687,795
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	947
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	289,478
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	133,862
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	2,150
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	426,437
53	Total Transmission Expenses (Lines 39 and 52)	13,114,232
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	

59	<u>(575.4) Capacity Market Facilitation</u>	
60	<u>(575.5) Ancillary Services Market Facilitation</u>	
61	<u>(575.6) Market Monitoring and Compliance</u>	
62	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>	
63	<u>Regional Market Operation Expenses (Lines 55 - 62)</u>	
64	<u>Regional Market Maintenance Expenses</u>	
65	<u>(576.1) Maintenance of Structures and Improvements</u>	
66	<u>(576.2) Maintenance of Computer Hardware</u>	
67	<u>(576.3) Maintenance of Computer Software</u>	
68	<u>(576.4) Maintenance of Communication Equipment</u>	
69	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>	
70	<u>Regional Market Maintenance Expenses (Lines 65-69)</u>	
71	<u>TOTAL Regional Control and Market Operation Expenses (Lines 63,70)</u>	
72	<u>4. DISTRIBUTION EXPENSES</u>	
73	<u>Distribution Operation Expenses (580-589)</u>	5,185,503
74	<u>Distribution Maintenance Expenses (590-598)</u>	2,758,356
75	<u>Total Distribution Expenses (Lines 73 and 74)</u>	7,943,859

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Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	10,490,756		
2	(907-910) Customer Service and Information Expenses	7,030,969		
3	(911-917) Sales Expenses	80,006		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	6,791,690		
7	(921) Office Supplies and Expenses	2,805,155		
8	(Less) (922) Administrative Expenses Transferred-Credit	2,758,068		
9	(923) Outside Services Employed	4,142,278		
10	(924) Property Insurance	224,091		
11	(925) Injuries and Damages	1,972,086		
12	(926) Employee Pensions and Benefits	5,486,285		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	2,988,051		
15	(929) (Less) Duplicate Charges-Cr.	974,114		
16	(930.1) General Advertising Expenses	4		
17	(930.2) Miscellaneous General Expenses	1,529,174		
18	(931) Rents	1,673,369		
19	TOTAL Operation (Total of lines 6 thru 18)	23,880,001		
20	Maintenance			
21	(935) Maintenance of General Plant	837,575		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	24,717,576		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Avista Corporation - Water Power	Idaho Power Company	^(a) CAISO	NF	V1-1,2,8	M345	ELDORADO230		50	50		297	^(g) 6	303
2	Brookfield Renewable Trading and Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		35	35		208	^(e) 4	212
3	Brookfield Renewable Trading and Marketing	Western Area Power Administration, Lower Colorado Region	^(b) PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		10,200	10,200		42,500	^(f) 1,190	43,690
4	Brookfield Renewable Trading and Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					(5,000)	^(g) (140)	(5,140)
5	ConocoPhillips Company	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		60	60		356	^(b) 7	363
6	ConocoPhillips Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,200	1,200		7,128	^(f) 144	7,272
7	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various					6,980	^(f) 141	7,121
8	Coral Power LLC	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		283	283		1,055	^(k) 34	1,089
9	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1	1		3		3
10	Coral Power LLC	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		46	46		273	^(f) 6	279
11	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		1,194	1,194		5,198	^(m) 143	5,341
12	Coral Power LLC	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		707	707		3,041	^(a) 85	3,126
13	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		60	60		356	^(g) 7	363

14	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,938	2,938		13,806	/e/ 353	14,159
15	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		400	400		2,376	/e/ 48	2,424
16	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		114	114		380	/f/ 14	394
17	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		2,140	2,140		9,867	/s/ 257	10,124
18	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		620	620		2,117	/t/ 74	2,191
19	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,738	5,738		31,171	/u/ 688	31,859
20	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		9,144	9,144		38,060	/v/ 1,067	39,127
21	Coral Power LLC	Various	Various	AD	V1-1,27,7,8	Various	Various					13,040	/w/ 364	13,404
22	CP Energy Marketing, Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		18	18		76	/x/ 2	78
23	CP Energy Marketing, Inc	Various	Various	AD	V1-1,2,8	Various	Various					(1,912)	/y/ (58)	(1,970)
24	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	Summit120	REDB		200	200		1,188	/z/ 24	1,212
25	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		13,256	13,256		58,890	/aa/ 1,567	60,457
26	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUGH500	MEAD230		890	890		3,264	/ab/ 107	3,371
27	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		24,467	24,467		109,488	/ac/ 2,936	112,424
28	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		225	225		1,337	/ad/ 27	1,364
29	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		624	624		2,600	/ae/ 73	2,673
30	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					4,717	/af/ 133	4,850
31	Energy Keepers	Various	Various	AD	V1-1,2,8	Various	Various					(11,717)	/ag/ 1(316)	(12,033)
32	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		150	150		891	/ah/ 18	909
33	Guzman Energy	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		415	415		2,374	/ai/ 50	2,424
34	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		250	250		1,485	/aj/ 30	1,515
35	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					(3,525)	/ak/ (85)	(3,610)
36	Idaho Power Company	Various	Various	AD	V1-1,2,8	Various	Various					(1,782)	/al/ (36)	(1,818)
37	Los Angeles Wholesale Marketing	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230		8,874	8,874		50,138	/am/ 1,065	51,203
38	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,608	1,608		6,700	/an/ 187	6,887
39	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,200	1,200		5,000	/ao/ 140	5,140

40	MAG Energy Solutions Inc.	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		5,357	5,357		25,066	(ap) 636	25,702
41	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		118,887	118,887		502,049	(as) 14,078	516,127
42	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,567	3,567		14,590	(ar) 428	15,018
43	MAG Energy Solutions Inc.	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MOENKOPI500	MEAD230		4,200	4,200		16,660	(as) 490	17,150
44	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					3,040	(at) 72	3,112
45	Mercuria Energy America LLC	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		425	425		1,807	(au) 51	1,858
46	Mercuria Energy America LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		760	760		3,093	(av) 90	3,183
47	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,395	2,395		10,486	(aw) 287	10,773
48	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					4,355	(ax) 117	4,472
49	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		108,000	108,000		370,500	(ay) 12,750	383,250
50	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		3,032	3,032		13,363	(az) 356	13,719
51	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		75	75		380	(ba) 9	389
52	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		1,569	1,569		6,848	(bb) 188	7,036
53	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		8	8		48	(bc) 1	49
54	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(147,921)	(bd) (4,887)	(152,808)
55	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		10,800	10,800		37,050	(be) 1,275	38,325
56	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(35,344)	(bf) (526)	(35,870)
57	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					208,085	(bg) 2,488	210,573
58	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		177,888	177,888		612,560		612,560
59	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		21,600	21,600		74,100		74,100
60	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		379,392	379,392		1,299,220	(bh) 68,340	1,367,560
61	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		1,368	1,368		7,708	(bi) 164	7,872
62	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(581,514)	(bj) 24,522	(556,992)
63	PacifiCorp	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		125	125		743	(bk) 115	758
64	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,208	3,208		11,142	(bl) 385	11,527
65	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		15,095	15,095		87,054	(bm) 1,811	88,865

66	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		25,872	25,872		100,220	(bn)3,018	103,238
67	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		36,840	36,840		148,500	(bo)4,298	152,798
68	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					(44,232)	(1,333)(bp)	(45,565)
69	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,165	1,165		5,811	(bg)140	5,951
70	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2, 8	Various	Various					(13,590)	(br)(379)	(13,969)
71	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,519	4,519		19,770	(bs)542	20,312
72	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	M345	REDB		1,803	1,803		8,750	(bt)216	8,966
73	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various					2,331	(bu)84	2,415
74	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		216,000	216,000		741,000		741,000
75	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230						25,500(bv)	25,500
76	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		700	700		3,440	(bw)84	3,524
77	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		50	50		297	(bx)6	303
78	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,160	2,160		7,410	(bv)255	7,665
79	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(293,644)	(9,594)(bz)	(303,238)
80	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,629	3,629		12,967	(ca)435	13,402
81	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		29,940	29,940		128,342	(cb)3,593	131,935
82	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		60	60		356	(cc)7	363
83	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		7,656	7,656		29,900	(cd)893	30,793
84	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various					(15,911)	(ce)(497)	(16,408)
85	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		54,000	54,000		185,250	(cf)6,375	191,625
86	Southern California Edison	Various	Various	AD	V1-1,2,8	Various	Various					(3,137)	(cg)(79)	(3,216)
87	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		17,280	17,280		59,280	(ch)2,040	61,320
88	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(4,703)	(ci)9,015	4,312
89	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		580	580		2,923	(dj)69	2,992
90	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		120	120		713	(ck)14	727

91	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		150	150		891	(d) 18	909
92	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		182	182		768	(cm) 22	790
93	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		45	45		150	(en) 5	155
94	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		625	625		2,381	(eo) 75	2,456
95	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various					1,700	(ep) 53	1,753
96	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,840	1,840		8,189	(eq) 221	8,410
97	The Energy Authority	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		546	546		3,006	(er) 66	3,072
98	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		2,205	2,205		11,714	(es) 265	11,979
99	The Energy Authority	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		630	630		3,599	(et) 76	3,675
100	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		15,830	15,830		73,706	(eu) 1,900	75,606
101	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		50	50		167	(ev) 6	173
102	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		260	260		996	(ew) 31	1,027
103	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,025	2,025		11,572	(ex) 243	11,815
104	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	Mead500	REDB		17	17		101	(ex) 2	103
105	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,500	(ez) 70	2,570
106	The Energy Authority	Various	Various	AD	V1-1,2,7, 8	Various	Various					(2,938)	(fa) (37)	(2,975)
107	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		16	16		95	(fb) 2	97
108	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		159	159		814	(fd) 19	833
109	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,689	2,689		13,329	(dd) 323	13,652
110	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		690	690		2,324	(fd) 83	2,407
111	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,252	2,252		8,786	(ff) 270	9,056
112	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,920	1,920		8,000	(fd) 224	8,224
113	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					3,135	(fh) 94	3,229
114	Vitol, Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		115,800	115,800		403,000	(fh) 13,522	416,522
115	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			(fi) 15,365	15,365
116	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(fi) (40,453)		(40,453)

117	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	28				93,403	13,552 ^(dk)	106,955
118	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	162				406,547	58,961 ^(dk)	465,508
119	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	15				37,455	5,408 ^(dm)	42,863
120	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	39					13,904 ^(da)	13,904
121	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	60		0		147,980	21,482 ^(da)	169,462
122	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				23,295	3,375 ^(da)	26,670
123	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	15		0		56,854	8,242 ^(da)	65,096
124	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	261		0		629,731	91,316 ^(da)	721,047
125	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	195				373,908	16,584 ^(da)	390,492
126	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9		0		22,714	3,314 ^(da)	26,028
127	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500		0		3,705,000	127,500 ^(du)	3,832,500
128	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	109		0		242,863	35,225 ^(du)	278,088
129	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	245				617,317	89,542 ^(du)	706,859
130	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	43				21		21
35	TOTAL							2,690	1,495,763	1,495,763		10,904,255	699,521	11,603,776

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided. This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
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(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Network transmission service under the Open Access Transmission Tariff Volume 1.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h).
Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF					39,523	39,523
2	CAISO - EIM	LFP					199,864	199,864
3	Fort Mohave Indian Tribe/AMPS	OS						
4	Idaho Power Company	NF						
5	Los Angeles Department of Water	SFP					133,835	133,835
6	PacifiCorp	NF					(1)	(1)
7	Public Service Company of New Mexico	NF						
8	Salt River Project	NF					80,192	80,192
9	Tucson Electric Power Company	NF						
10	Western Area Power Administration	NF	1,800	1,800	4,651		104,928	109,579
	TOTAL		1,800	1,800	4,651	0	558,341	562,992

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charges.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(h) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,352,526		6,352,526
2	Steam Production Plant	1,215,851				1,215,851
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	32,660,675				32,660,675
7	Transmission Plant	6,731,250				6,731,250
8	Distribution Plant	24,591,826				24,591,826
9	General Plant	6,807,157				6,807,157
10	Common Plant-Electric					
11	TOTAL	72,006,759		6,352,526		78,359,285

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	343,588			
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(108,981)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(7,223,261)			
46	TOTAL	(6,988,654)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,741,425	112,988	2,479	30	19
2	February	1,432,529	98,828	2,424	1	7
3	March	1,523,530	133,272	2,362	1	20
4	Total for Quarter 1	4,697,484	345,088			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,682	30	19	2,479	312	823			68
2	February	3,616	1	7	2,424	303	823			66
3	March	3,545	1	20	2,362	304	823			56
4	Total for Quarter 1				7,265	919	2,469			190
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				7,265	919	2,469			190