

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)
PacifiCorp

Year/Period of Report
End of: 2023/ Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/erc-online/frequently-asked-questions-faqs-efilingerc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

the use and occupancy of which are necessary or appropriate in the maintenance and operation of such plant,

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent PacificCorp	02 Year/ Period of Report End of: 2023/ Q1	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl	06 Title of Contact Person External Reporting Director	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
	10 Date of Report (Mo, Da, Yr) 05/19/2023	
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 05/19/2023
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
List of Schedules			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules (Electric Utility)	2	
1	Important Changes During the Quarter	108	
2	Comparative Balance Sheet	110	
3	Statement of Income for the Quarter	114	
4	Statement of Retained Earnings for the Quarter	118	
5	Statement of Cash Flows	120	
6	Notes to Financial Statements	122	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300	
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328	
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
Paris	01/01/2023	01/01/2038	3.0%
Arimo	03/01/2023	03/01/2048	
Oregon⁽³⁾			
Brownsville	02/19/2023	02/19/2033	5.0%
Utah⁽⁴⁾			
Castle Valley	02/01/2023	02/01/2043	
Washington⁽⁵⁾			
None			
Wyoming⁽⁶⁾			
Glenrock	01/28/2023	01/28/2048	2.0%

(1) In California, franchise agreement fees are an expense to PacificCorp and are embedded in rates.

(2) In Idaho, PacificCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacificCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacificCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacificCorp and are embedded in rates.

(5) In Washington, PacificCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacificCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In December 2022, PacificCorp transferred the Lower Klamath Hydroelectric Project dams to the Klamath River Renewal Corporation (KRR) and the States of Oregon and California who accepted license transfer and co-licensee status as outlined in the Federal Energy Regulatory Commission's (FERC) order issued November 17, 2022 in Docket No. P-14803-001 and P-2082-063, modifying and approving surrender of the license and removal of the project facilities, which will be performed by the KRR. In February and April 2023, PacificCorp filed for approval with the FERC the accounting entries required by the Uniform System of Accounts to use account 102, Electric plant purchased or sold, for the transfer. In May 2023, the FERC approved PacificCorp's accounting entries in Docket No. AC23-26-000. Accordingly, PacificCorp cleared account 102, Electric plant purchased or sold, and recorded the transfer to account 182.3, Other regulatory assets as approved by the FERC. Refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q for additional discussion regarding the Lower Klamath Hydroelectric Project.

ITEM 4.

None.

ITEM 5.

For the three-month period ended March 31, 2023, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.*Debt Authorizations*

As of March 31, 2023, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$5 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of March 31, 2023, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$5 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4337, Order No. 23-105, dated March 21, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

Refer to Note 3 of the Notes to Financials in this Form No. 3-Q for information regarding PacifiCorp's long-term debt issuance that occurred in May 2023.

ITEM 7.

None.

ITEM 8.

For the three-month period ended March 31, 2023, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	6.79%	01/26/2023	\$ 6,416,001
IBEW 57 Power Supply (UT, ID & WY)	4.62%	01/26/2023	1,790,452
IBEW 57 Combustion Turbine (UT)	5.02%	01/26/2023	182,991
IBEW 77 (WA)	1.83%	01/26/2023	25,226
IBEW 125 (OR, WA)	4.06%	01/26/2023	1,333,052
Total			\$ 9,747,722

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the three-month period ended March 31, 2023, other than preferred and common stock dividends declared and paid. Refer to Note 3 of Notes to Financial Statements in this Form No. 3-Q for information regarding a common stock dividend paid in February 2023 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	33,142,846,761	33,039,040,567
3	Construction Work in Progress (107)	200	2,791,303,366	2,476,435,222
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,934,150,127	35,515,475,789
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	12,527,107,871	12,334,383,396
6	Net Utility Plant (Enter Total of line 4 less 5)		23,407,042,256	23,181,092,393
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		23,407,042,256	23,181,092,393
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		21,206,842	21,206,842
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,261,592	3,254,224
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	138,505,655	136,476,068
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		104,477,440	100,689,729
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		141,707,684	131,896,187
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		7,697,112	14,530,841
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		410,403,069	401,615,371
33	CURRENT AND ACCRUED ASSETS			

34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)			11,237,534	21,115,014
36	Special Deposits (132-134)				
37	Working Fund (135)				
38	Temporary Cash Investments (136)			2,864,041	566,381,766
39	Notes Receivable (141)			1,395,282	1,383,552
40	Customer Accounts Receivable (142)			519,132,801	533,992,933
41	Other Accounts Receivable (143)			111,990,676	75,334,312
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			18,425,221	18,532,513
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)			123,739,295	83,670,876
45	Fuel Stock (151)	227		129,839,473	133,979,566
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		360,927,000	340,361,073
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228		2,577,755	2,577,755
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227			
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			104,064,401	129,879,658
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				1,275,153
60	Rents Receivable (172)			1,755,718	1,665,826
61	Accrued Utility Revenues (173)			273,657,000	300,524,000
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			122,195,594	198,724,444
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			7,697,112	14,530,841
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			1,739,254,237	2,357,802,574
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			49,177,740	49,255,311
70	Extraordinary Property Losses (182.1)	230a			

71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,917,618,019	1,807,229,847
73	Prelim. Survey and Investigation Charges (Electric) (183)		21,434,146	20,141,195
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		9,105	
77	Temporary Facilities (185)		35,320	
78	Miscellaneous Deferred Debits (186)	233	146,394,722	128,330,985
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		2,291,020	2,392,432
82	Accumulated Deferred Income Taxes (190)	234	749,862,205	695,784,538
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,886,822,277	2,703,134,308
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		28,443,521,839	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: AccountsReivableFromAssociatedCompanies

As of March 31, 2023, Account 146, Accounts receivable from associated companies, included \$118,144,410 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: AccountsReivableFromAssociatedCompanies

As of December 31, 2022, Account 146, Accounts receivable from associated companies, included \$79,950,662 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

FERC FORM No. 1/3-Q (REV. 12-03)

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,766,812,831	6,188,985,268
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	82,160,944	80,131,357
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,230,999)	(9,348,616)
16	Total Proprietary Capital (lines 2 through 15)		10,321,049,167	10,741,074,400
17	LONG-TERM DEBT			
18	Bonds (221)	256	9,733,150,000	9,742,150,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			227
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		26,157,273	26,507,475
24	Total Long-Term Debt (lines 18 through 23)		9,706,992,727	9,715,642,752
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		18,018,104	18,311,335
27	Accumulated Provision for Property Insurance (228.1)		6,678,808	7,696,932
28	Accumulated Provision for Injuries and Damages (228.2)		486,173,828	168,270,561
29	Accumulated Provision for Pensions and Benefits (228.3)		58,194,874	59,591,258
30	Accumulated Miscellaneous Operating Provisions (228.4)		30,161,603	32,419,032
31	Accumulated Provision for Rate Refunds (229)		1,720,000	1,720,000
32	Long-Term Portion of Derivative Instrument Liabilities		1,159,135	1,875,535

33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)			334,140,155	331,315,147
35	Total Other Noncurrent Liabilities (lines 26 through 34)			936,246,507	621,199,800
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				
38	Accounts Payable (232)			836,380,757	981,087,553
39	Notes Payable to Associated Companies (233)			50,054,931	3,375
40	Accounts Payable to Associated Companies (234)			141,056,485	148,494,505
41	Customer Deposits (235)			37,374,361	50,669,328
42	Taxes Accrued (236)	262		70,734,865	44,786,760
43	Interest Accrued (237)			145,177,185	129,544,631
44	Dividends Declared (238)			40,475	40,475
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			21,374,867	22,624,875
48	Miscellaneous Current and Accrued Liabilities (242)			240,223,960	126,309,990
49	Obligations Under Capital Leases-Current (243)			3,499,939	4,197,623
50	Derivative Instrument Liabilities (244)			24,870,224	6,554,192
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			1,159,135	1,875,535
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			1,569,628,914	1,512,437,772
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)			160,335,976	140,928,435
57	Accumulated Deferred Investment Tax Credits (255)	266		9,629,133	9,732,439
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		411,502,201	393,065,634
60	Other Regulatory Liabilities (254)	278		1,447,912,319	1,629,731,766
61	Unamortized Gain on Reacquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		131,262,773	134,154,544
63	Accum. Deferred Income Taxes-Other Property (282)			3,194,202,086	3,180,346,057
64	Accum. Deferred Income Taxes-Other (283)			554,760,036	565,331,047
65	Total Deferred Credits (lines 56 through 64)			5,909,604,524	6,053,289,922
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			28,443,521,839	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: NotesPayableToAssociatedCompanies

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At March 31, 2023, the interest rate on the outstanding loan balance was 5.05%.

(b) Concept: NotesPayableToAssociatedCompanies

Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2022, no advances were outstanding.

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,482,634,506	1,296,260,578	1,482,634,506	1,296,260,578	1,482,634,506	1,296,260,578				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,183,112,741	656,485,365	1,183,112,741	656,485,365	1,183,112,741	656,485,365				
5	Maintenance Expenses (402)	320	141,034,620	101,339,872	141,034,620	101,339,872	141,034,620	101,339,872				
6	Depreciation Expense (403)	336	153,452,951	254,407,397	153,452,951	254,407,397	153,452,951	254,407,397				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	150		150							
8	Amort. & Depl. of Utility Plant (404-405)	336	15,621,547	15,526,693	15,621,547	15,526,693	15,621,547	15,526,693				
9	Amort. of Utility Plant Acq. Adj. (406)	336	94,247	690,779	94,247	690,779	94,247	690,779				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		3,535,869	3,237,558	3,535,869	3,237,558	3,535,869	3,237,558				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	153,376,416	59,239,526	153,376,416	59,239,526	53,376,416	59,239,526				
15	Income Taxes - Federal (409.1)	262	(39,190,584)	(22,792,495)	(39,190,584)	(22,792,495)	(39,190,584)	(22,792,495)				
16	Income Taxes - Other (409.1)	262	(877,108)	2,064,553	(877,108)	2,064,553	(877,108)	2,064,553				

17	Provision for Deferred Income Taxes (410.1)	234,272	236,620,215	193,888,337	236,620,215	193,888,337	236,620,215	193,888,337		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	311,138,761	174,215,770	311,138,761	174,215,770	311,138,761	174,215,770		
19	Investment Tax Credit Adj. - Net (411.4)	266	(191,220)	(263,933)	(191,220)	(263,933)	(191,220)	(263,933)		
20	(Less) Gains from Disp. of Utility Plant (411.6)									
21	Losses from Disp. of Utility Plant (411.7)									
22	(Less) Gains from Disposition of Allowances (411.8)									
23	Losses from Disposition of Allowances (411.9)									
24	Accretion Expense (411.10)		100		100					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,535,450,933	1,089,607,882	1,535,450,933	1,089,607,882	1,535,450,933	1,089,607,882		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		(52,816,427)	206,652,696	(52,816,427)	206,652,696	(52,816,427)	206,652,696		
28	Other Income and Deductions									
29	Other Income									
30	Nonutility Operating Income									
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,171,075	343,734	1,171,075	343,734				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,321,253	244,152	1,321,253	244,152				
33	Revenues From Nonutility Operations (417)									
34	(Less) Expenses of Nonutility Operations (417.1)		5,585	7,163	5,585	7,163				
35	Nonoperating Rental Income (418)		555	167,511	555	167,511				
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,029,587	6,610,736	2,029,587	6,610,736				
37	Interest and Dividend Income (419)		18,496,136	6,843,600	18,496,136	6,843,600				
38	Allowance for Other Funds Used During Construction (419.1)		27,246,813	13,023,124	27,246,813	13,023,124				
39	Miscellaneous Nonoperating Income (421)		645,136	(935,591)	645,136	(935,591)				
40	Gain on Disposition of Property (421.1)			468,844		468,844				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		48,262,464	26,270,643	48,262,464	26,270,643				
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)									
44	Miscellaneous Amortization (425)		349,111	332,378	349,111	332,378				
45	Donations (426.1)		817,863	646,135	817,863	646,135				
46	Life Insurance (426.2)		(2,358,363)	680,933	(2,358,363)	680,933				
47	Penalties (426.3)		24,992	21,874	24,992	21,874				
48	Exp. for Certain Civic, Political & Related Activities (426.4)		466,430	300,569	466,430	300,569				

49	Other Deductions (426.5)		912,690	(751,648)	912,690	(751,648)				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		212,723	1,230,241	212,723	1,230,241				
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other Than Income Taxes (408.2)	262	56,457	88,859	56,457	88,859				
53	Income Taxes-Federal (409.2)	262	2,974,295	104,453	2,974,295	104,453				
54	Income Taxes-Other (409.2)	262	673,595	23,655	673,595	23,655				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	106,552,418	46,857,301	106,552,418	46,857,301				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	105,817,466	45,755,477	105,817,466	45,755,477				
57	Investment Tax Credit Adj.-Net (411.5)									
58	(Less) Investment Tax Credits (420)		104,268	115,794	104,268	115,794				
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,335,031	1,202,997	4,335,031	1,202,997				
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		43,714,710	23,837,405	43,714,710	23,837,405				
61	Interest Charges									
62	Interest on Long-Term Debt (427)		113,238,664	100,117,900	113,238,664	100,117,900				
63	Amort. of Debt Disc. and Expense (428)		1,210,816	1,107,950	1,210,816	1,107,950				
64	Amortization of Loss on Reacquired Debt (428.1)		101,412	141,760	101,412	141,760				
65	(Less) Amort. of Premium on Debt-Credit (429)		227	680	227	680				
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)									
67	Interest on Debt to Assoc. Companies (430)		62,764		62,764					
68	Other Interest Expense (431)		9,095,087	4,716,469	9,095,087	4,716,469				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,707,858	5,677,251	12,707,858	5,677,251				
70	Net Interest Charges (Total of lines 62 thru 69)		111,000,658	100,406,148	111,000,658	100,406,148				
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		(120,102,375)	130,083,953	(120,102,375)	130,083,953				
72	Extraordinary Items									
73	Extraordinary Income (434)									
74	(Less) Extraordinary Deductions (435)									
75	Net Extraordinary Items (Total of line 73 less line 74)									
76	Income Taxes-Federal and Other (409.3)	262								
77	Extraordinary Items After Taxes (line 75 less line 76)									
78	Net Income (Total of line 71 and 77)		(120,102,375)	130,083,953	(120,102,375)	130,083,953				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2023 and 2022, depreciation expense associated with transportation equipment was \$6,072,522 and \$5,697,682, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2023 and 2022, payroll taxes were \$13,293,970 and \$12,151,224, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

(e) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2023 and 2022, depreciation expense associated with transportation equipment was \$6,072,522 and \$5,697,682, respectively.

(f) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(g) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2023 and 2022, payroll taxes were \$13,293,970 and \$12,151,224, respectively.

(h) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,123,094,500	5,328,687,084
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(122,131,962)	123,473,217
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1	^(b) 5,086,451	
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		5,086,451	
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	^(b) (40,475)	^(b) (40,475)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(40,475)	(40,475)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(300,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(300,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,706,008,514	5,452,119,826
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		^(b) 60,804,317	^(b) 58,665,784
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		60,804,317	58,665,784
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,766,812,831	5,510,785,610

	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: AppropriationsOfRetainedEarnings

As approved by the FERC in Docket No. AC23-26-000.

(b) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of March 31, 2023 and declared dividends on preferred stock during the three-month period ended March 31, 2023 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	23,976	\$ 40,475

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of March 31, 2022 and declared dividends on preferred stock during the three-month period ended March 31, 2022 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	23,976	\$ 40,475

(e) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USGA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	(120,102,375)	130,083,953
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	259,799,848	260,722,697
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	15,970,658	15,859,071
5.3	Amortization of electric plant acquisition adjustment	94,247	690,779
5.4	Amortization of regulatory assets	3,504,796	3,206,485
8	Deferred Income Taxes (Net)	(73,783,594)	20,774,391
9	Investment Tax Credit Adjustment (Net)	(295,488)	(379,727)
10	Net (Increase) Decrease in Receivables	79,481,637	56,501,202
11	Net (Increase) Decrease in Inventory	(16,425,834)	(5,109,141)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	444,878,337	66,407,964
14	Net (Increase) Decrease in Other Regulatory Assets	(92,978,503)	(1,719,390)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(12,948,361)	(6,825,069)
16	(Less) Allowance for Other Funds Used During Construction	27,246,813	13,023,124
17	(Less) Undistributed Earnings from Subsidiary Companies	2,029,587	6,610,736
18	Other (provide details in footnote):		
18.1	Amounts Due To/From Affiliates (Net)	(40,115,451)	(20,369,452)
18.2	Derivative Collateral (Net)	(78,400,000)	22,200,000
18.3	Other Operating Activities:		
18.4	Depreciation and depletion included in cost of fuel	639,321	636,443
18.5	Net gain on sale of property		(637,409)
18.6	Write-off of assets under construction	(916,506)	703,474
18.7	Change in corporate owned life insurance cash surrender value	(2,350,494)	688,554
18.8	Amortization of debt issuance expenses and bond discount/premium	1,210,589	1,107,270

18.9	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(644,487)	(61,106)
18.10	Other	(2,593)	1,048,587
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	337,339,347	525,895,716
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(670,570,742)	(387,381,510)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(27,246,813)	(13,023,124)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(643,323,929)	(374,358,386)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		650,774
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	322,059	(912,950)
53.3	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	(906,662)	3,373,944
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(643,908,532)	(371,246,618)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		

66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.	50,000,000	
70	Cash Provided by Outside Sources (Total 61 thru 69)	50,000,000	
72	Payments for Retirement of:		
73	Long-term Debt (b)	(9,000,000)	(9,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Long-term debt issuance costs	(783,044)	(537,750)
76.2	Repayment of Finance Lease Principal in Capital Lease Obligations	(274,375)	(617,618)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock	(40,475)	(40,475)
81	Dividends on Common Stock	(300,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(260,097,894)	(10,195,843)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(566,667,079)	144,453,255
88	Cash and Cash Equivalents at Beginning of Period	620,581,280	159,272,371
90	Cash and Cash Equivalents at End of Period	53,914,201	303,725,626

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion

Includes depreciation expense associated with transportation equipment and finance lease assets of \$6,346,897 and \$6,315,300 during the three-month periods ended March 31, 2023 and 2022, respectively.

(b) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

FERC FORM No. 1/3-Q (ED. 12-96)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of March 31, 2023 and for the three-month periods ended March 31, 2023 and 2022. The results of operations for the three-month periods ended March 31, 2023 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2022 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2023, other than the updates associated with PacifiCorp's estimates of loss contingencies related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and the 2022 McKinley fire as discussed in Note 8.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after March 31, 2023 up to May 5, 2023, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 19, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2023	2022
Cash (131)	\$ 11	\$ 20
Other special funds (128)	40	7
Temporary cash investments (136)	3	277
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 54</u>	<u>\$ 304</u>

(3) Recent Financing Transactions

Long-term Debt

In May 2023, PacifiCorp issued \$1.2 billion of its 5.500% First Mortgage Bonds due May 2054. PacifiCorp intends within 24 months of the issuance date to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework. Proceeds will not knowingly be allocated to the same portion of a project that received allocation of proceeds under any other Green Financing Instrument; activities related to the exploration, production, transportation, or consumption of fossil fuels; or activities related to nuclear energy.

Common Shareholders' Equity

In January 2023, PacifiCorp declared a common stock dividend of \$300 million, paid in February 2023, to PPW Holdings LLC.

(4) Income Taxes

The effective income tax rate for the three-month period ended March 31, 2023 of 48% results from a \$110 million income tax benefit associated with a \$230 million pre-tax loss primarily resulting from the \$359 million pre-tax loss associated with the 2020 Wildfires described in Note 8. The \$110 million income tax benefit is primarily comprised of a \$48 million benefit (21%) from the application of the federal statutory income tax rate to the pre-tax loss and a \$29 million benefit (13%) from federal income tax credits.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to (loss) income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended March 31,	
	2023	2022
Federal statutory income tax rate	21 %	21 %
State income tax, net of federal income tax benefit	4	3
Federal income tax credits	13	(20)
Effects of ratemaking ⁽¹⁾	6	(11)
Valuation allowance	5	6
Other	(1)	1
Effective income tax rate	48 %	— %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended March 31, 2023 and 2022, totaled \$29 million and \$26 million, respectively.

For the three-month period ended March 31, 2023, PacifiCorp released an \$11 million valuation allowance related to state net operating loss carryforwards. For the three-month period ended March 31, 2022, PacifiCorp recorded an \$8 million valuation allowance related to state net operating loss carryforwards.

(5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2023	2022
Pension:		
Interest cost	\$ 10	\$ 7
Expected return on plan assets	(12)	(10)
Net amortization	3	4
Net periodic benefit cost	\$ 1	\$ 1
Other postretirement:		
Service cost	\$ —	\$ —
Interest cost	3	2
Expected return on plan assets	(3)	(2)
Net amortization	(1)	—
Net periodic benefit credit	\$ (1)	\$ —

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2023. As of March 31, 2023, \$1 million of contributions had been made to the pension plans.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as

interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of March 31, 2023					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 133	\$ 15	\$ 15	\$ 3	\$ 166
Commodity liabilities	(7)	(7)	(39)	(4)	(57)
Total	126	8	(24)	(1)	109
Total derivatives	126	8	(24)	(1)	109
Cash collateral payable	(12)	—	—	—	(12)
Total derivatives - net basis	\$ 114	\$ 8	\$ (24)	\$ (1)	\$ 97
As of December 31, 2022					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 279	\$ 27	\$ 9	\$ 3	\$ 318
Commodity liabilities	(22)	(7)	(14)	(5)	(48)
Total	257	20	(5)	(2)	270
Total derivatives	257	20	(5)	(2)	270
Cash collateral payable ⁽²⁾	(73)	(5)	—	—	(78)
Total derivatives - net basis	\$ 184	\$ 15	\$ (5)	\$ (2)	\$ 192

(1) PacifiCorp's commodity derivatives are generally included in rates. As of March 31, 2023 a regulatory liability of \$109 million was recorded related to the net derivative asset of \$109 million. As of December 31, 2022 a regulatory liability of \$270 million was recorded related to the net derivative asset of \$270 million.

(2) As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory (liabilities) assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory (liabilities) assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2023	2022
Beginning balance		
Changes in fair value recognized in regulatory (liabilities) assets	\$ (270)	\$ (53)
Net losses reclassified to operating revenue	(10)	(168)
Net gains reclassified to energy costs	(6)	(3)
Ending balance	\$ (109)	\$ (195)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2023	December 31, 2022
Electricity purchases, net	Megawatt hours	3	2
Natural gas purchases	Decatherms	158	127

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2023, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$56 million and \$48 million as of March 31, 2023 and December 31, 2022, respectively, for which PacifiCorp had posted collateral of \$— million, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2023 and December 31, 2022, PacifiCorp would have been required to post \$20 million and \$3 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Other ⁽¹⁾	Total
	Level 1	Level 2	Level 3			
As of March 31, 2023						
Assets:						
Commodity derivatives	\$ —	\$ 166	\$ —	\$ (44)	\$ —	122
Money market mutual funds	\$ 40	\$ —	\$ —	\$ —	\$ —	40
Investment funds	\$ 28	\$ —	\$ —	\$ —	\$ —	28
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
Liabilities - Commodity derivatives	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
	\$ —	\$ (57)	\$ —	\$ 32	\$ —	(25)
As of December 31, 2022						
Assets:						
Commodity derivatives	\$ —	\$ 318	\$ —	\$ (119)	\$ —	199
Money market mutual funds	\$ 597	\$ —	\$ —	\$ —	\$ —	597
Investment funds	\$ 22	\$ —	\$ —	\$ —	\$ —	22
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
Liabilities - Commodity derivatives	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
	\$ —	\$ (48)	\$ —	\$ 41	\$ —	(7)

(1) Represents netting under master netting arrangements and a net cash collateral payable of \$12 million and \$78 million as of March 31, 2023 and December 31, 2022, respectively. As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2023		As of December 31, 2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 9,707	\$ 9,350	\$ 9,715	\$ 9,045

(8) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet.

Construction Commitments

In April 2023, PacifiCorp entered into build transfer agreements totaling \$1.2 billion through 2025 for the construction of certain wind-powered generating facilities in Wyoming.

Fuel Contracts

During the three-month period ended March 31, 2023, PacifiCorp entered into certain coal supply and transportation agreements totaling \$247 million through 2025.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the Klamath River Renewal Corporation ("KRRC") and the states of Oregon and California ("States") in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owns the Lower Klamath Project, PacifiCorp will continue to operate the facilities under an operation and maintenance agreement with the KRRC until each facility is ready for removal. Removal of the Copco No. 2 facility is anticipated to begin in 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1 and Iron Gate) is anticipated to begin in 2024. The KRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million contingency fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Wildfires Overview

A provision for a loss contingency is recorded when it is probable that a liability has been incurred and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damages; fire suppression costs; personal injury and loss of life damages; and interest.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million.

Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the U.S. Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, numerous lawsuits have been filed in Oregon and California, including a class action complaint in Oregon, on behalf of plaintiffs related to the 2020 Wildfires. The plaintiffs seek damages that include property damages, economic losses, punitive damages, exemplary damages, attorneys' fees and other damages. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. Final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

Based on the facts and circumstances available to PacifiCorp as of the date of this filing, which includes the status of litigation and recent settlements, PacifiCorp has accrued cumulative estimated probable losses associated with the 2020 Wildfires of \$877 million through March 31, 2023. PacifiCorp's cumulative accrual includes estimates of losses for fire suppression costs, real and personal property damages, natural resource damages for certain areas and noneconomic damages such as personal injury damages and loss of life damages that are considered probable of being incurred and that it is reasonably able to estimate at this time. For certain aspects of the 2020 Wildfires for which loss is considered probable, information necessary to reasonably estimate the potential losses, such as those related to certain areas of natural resource damages, is not currently available.

It is reasonably possible PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover a portion of the losses.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the 2020 Wildfires (in millions):

	Three-Month Periods	
	Ended March 31,	2022
Beginning balance	\$ 424	\$ 252
Accrued losses	400	—
Ending balance	\$ 824	\$ 252

PacifiCorp's receivable for expected insurance recoveries associated with the probable losses was \$287 million and \$246 million, respectively, as of March 31, 2023 and December 31, 2022. During the three-month periods ended March 31, 2023 and 2022, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the 2020 Wildfires of \$359 million and \$— million, respectively, and are recorded in operation expenses on the statement of income.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, on July 29, 2022, a wildfire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California (the "2022 McKinney Fire") located in PacifiCorp's service territory. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged, 185 structures destroyed, 12 injuries and four fatalities and consumed 60,000 acres. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the U.S. Forest Service.

Due to the preliminary nature of the investigation PacifiCorp does not believe a loss is probable and therefore has not accrued any loss as of the date of this filing. While the loss is not probable, PacifiCorp estimates the potential loss, excluding losses for natural resource damages, to be \$31 million, net of expected insurance recoveries. The loss estimate includes PacifiCorp's estimate of losses for fire suppression costs; real and personal property damages; and noneconomic damages such as personal injury damages and loss of life damages. PacifiCorp is unable to estimate the total potential loss, including losses for natural resource damages, because there are a number of unknown facts and legal considerations that may impact the amount of any potential liability, including the total scope and nature of claims that may be asserted against PacifiCorp. PacifiCorp has insurance available and estimates the potential insurance recoveries to be \$103 million, to cover potential losses.

As of the date of this filing, multiple lawsuits have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages that include property damages, economic and noneconomic losses, punitive damages, exemplary damages, attorneys' fees and other damages but the amount of damages sought are not specified. Final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	2023	2022
Interest paid, net of amounts capitalized	\$ 92	\$ 103
Income taxes paid, net ⁽¹⁾	1	1
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	418	294

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway U.S. federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(17,132,153)			(17,132,153)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				240,856			240,856		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				240,856			240,856	130,083,953	130,324,809
5	Balance of Account 219 at End of Preceding Quarter/Year				(16,891,297)			(16,891,297)		
6	Balance of Account 219 at Beginning of Current Year				(9,348,616)			(9,348,616)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				117,617			117,617		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				117,617			117,617	(120,102,375)	(119,984,758)
10	Balance of Account 219 at End of Current Quarter/Year				(9,230,999)			(9,230,999)		

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/19/2023		Year/Period of Report End of: 2023/ Q1		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	32,670,728,706	32,670,728,706					
4	Property Under Capital Leases	21,634,364	21,634,364					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	279,840,633	279,840,633					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	32,972,203,703	32,972,203,703					
9	Leased to Others							
10	Held for Future Use	14,174,575	14,174,575					
11	Construction Work in Progress	2,791,303,366	2,791,303,366					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	35,934,150,127	35,934,150,127					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	12,527,107,871	12,527,107,871					
15	Net Utility Plant (13 less 14)	23,407,042,256	23,407,042,256					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	11,642,165,576	11,642,165,576					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	740,522,228	740,522,228					
22	Total in Service (18 thru 21)	12,382,687,804	12,382,687,804					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							

29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,420,067	144,420,067					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,527,107,871	12,527,107,871					

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,114,300,735	722,866,677
2	Steam Production Plant	7,152,548,819	4,567,500,034
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,067,889,247	450,176,980
5	Hydraulic Production - Pumped Storage		
6	Other Production	5,507,825,664	634,316,608
7	Transmission	8,060,396,207	2,164,733,714
8	Distribution	8,568,523,486	3,263,033,379
9	Regional Transmission and Market Operation		
10	General	1,479,085,181	580,060,412
11	TOTAL (Total of lines 1 through 10)	32,950,569,339	12,382,687,804

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3134 - A	508	561.6	508	456
3	Q3088	1,600	561.6		
4	Q3170	497	561.6		
5	Q3165	3,354	561.6		
6	Q3049	104	561.6	104	456
7	Q3116	1,154	561.6	1,154	456

8	Q3204	4,792	561.6		4,792	456
9	Q3134 - B	4,101	561.6		4,101	456
10	Q3217	449	561.6		449	456
11	Q3222	62	561.6		62	456
12	Q3223	62	561.6		62	456
13	Q3245	125	561.6		125	456
14	Q3246	125	561.6		125	456
15	Q3247	62	561.6		62	456
16	Q3218	2,195	561.6			
17	Q3248	125	561.6			
18	Q3221	125	561.6		125	456
19	Q3249	3,026	561.6			
20	Total	22,466			11,669	
21	Generation Studies					
22	GIQ1066	752	561.7		752	456
23	GIQ1067	752	561.7		752	456
24	GIQ1141	334	561.7		334	456
25	GIQ1142	334	561.7		334	456
26	LGIQ0838	402	561.7		402	456
27	LGIQ0836	46	561.7		46	456
28	GIQ1149	213	561.7		213	456
29	GIQ1150	129	561.7		129	456
30	GIQ1151	129	561.7		129	456
31	GIQ0907	42	561.7		42	456
32	LGIQ0906	42	561.7		42	456
33	LGIQ1065	1,594	561.7		1,594	456
34	GIQ0985	1,499	561.7		1,499	456
35	LGIQ1159	1,366	561.7		1,366	456
36	OCSGIQ0062	42	561.7		42	456
37	LGIQ0787	318	561.7		318	456
38	LGIQ0016	6,970	561.7		6,970	456
39	LGIQ1161	191	561.7		191	456
40	LGIQ1162	212	561.7		212	456
41	SIS0007	1,572	561.7		1,572	456
42	SIS0008	1,971	561.7		1,971	456
43	SIS0009	1,018	561.7		1,018	456
44	SIS0010	1,278	561.7		1,278	456
45	SIS0011	1,381	561.7		1,381	456

46	SIS0012		1,496	561.7		1,496	456
47	SIS0013		1,377	561.7		1,377	456
48	LGIQ1163		190	561.7		190	456
49	SGIQ1205		213	561.7		213	456
50	SGIQ1206		235	561.7		235	456
51	OGIQ1214		210	561.7		210	456
52	PIS005		2,481	561.7			
53	PIS009		3,763	561.7			
54	PIS011		11,978	561.7			
55	PIS012		3,689	561.7			
56	PIS019		1,714	561.7			
57	SIS002		1,966	561.7			
58	SIS003		4,066	561.7			
59	SIS004		2,110	561.7			
60	SIS005		3,306	561.7			
61	SIS006		3,016	561.7			
62	SIS0014		180	561.7		180	456
63	SIS0015		155	561.7		155	456
64	SIS0016		194	561.7		194	456
65	SIS0017		1,259	561.7		1,259	456
66	SIS0018		279	561.7		279	456
67	SIS0019		81	561.7		81	456
68	PIS0022		5,290	561.7		5,290	456
69	PIS0023		4,830	561.7		4,830	456
70	PIS0024		2,842	561.7		2,842	456
71	PIS0025		2,611	561.7		2,611	456
72	PIS0026		3,109	561.7		3,109	456
73	PIS0027		2,760	561.7		2,760	456
74	OCSGIQ0080		866	561.7		866	456
75	OCSGIQ0081		2,924	561.7		2,924	456
76	OCSGIQ0082		167	561.7		167	456
77	OCSGIQ0063		42	561.7		42	456
78	ISGIQ0012		612	561.7		612	456
79	C0012		167	561.7		167	456
80	C0013		84	561.7		84	456
81	C0014		84	561.7		84	456
82	C0015		167	561.7		167	456
83	C0016		167	561.7		167	456

84	C0020		585	561.7		585	456
85	C1-04		124	561.7		124	456
86	C1-10		103	561.7		103	456
87	C1-11		65	561.7		65	456
88	C1-14		263	561.7		263	456
89	C1-16		938	561.7		938	456
90	C1-20		42	561.7		42	456
91	C1-23		1,374	561.7		1,374	456
92	C1-26		145	561.7		145	456
93	C1-27		398	561.7		398	456
94	C1-34		560	561.7		560	456
95	C1-35		1,344	561.7		1,344	456
96	C1-37		272	561.7		272	456
97	C1-39		563	561.7		563	456
98	C1-40		607	561.7		607	456
99	C1-43 - A		293	561.7		293	456
100	C1-43 - B		91	561.7		91	456
101	C1-44		84	561.7		84	456
102	C1-46		1,249	561.7		1,249	456
103	C1-50		458	561.7		458	456
104	C1-51		615	561.7		615	456
105	C1-54		251	561.7		251	456
106	C1-58		124	561.7		124	456
107	C2-10		262	561.7		262	456
108	C2-28		262	561.7		262	456
109	C2-31		167	561.7		167	456
110	C2-45		262	561.7		262	456
111	C2-54		262	561.7		262	456
112	C2-65		345	561.7		345	456
113	C2-79		167	561.7		167	456
114	C2-83		262	561.7		262	456
115	C2-86		167	561.7		167	456
116	C2-88		167	561.7		167	456
117	C2-101		167	561.7		167	456
118	C2-120		84	561.7		84	456
119	C2-138		262	561.7		262	456
120	C2-144 - A		84	561.7		84	456
121	C2-144 - B		84	561.7		84	456

122	C2-156		167	561.7		167	456
123	C2-164		262	561.7		262	456
124	C2-169		177	561.7			
125	C2-170		84	561.7		84	456
126	C2-173		84	561.7		84	456
127	C2-182		84	561.7		84	456
128	C2-187		84	561.7		84	456
129	C2-209		262	561.7		262	456
130	Cluster 2021 - Cluster Area 7 Restudy		99	561.7		99	456
131	2022 Cluster Study Report Production		227,056	561.7		227,056	456
132	OATT CLUSTER STUDY CY2022		230	561.7		230	456
133	2023 Cluster Study Applications C3APPS		167	561.7		167	456
134	Cluster 1 Restudy Area 6		3,163	561.7		3,163	456
135	Cluster 2 Cluster Area 1 Restudy C2REA1		210	561.7		210	456
136	Cluster 2 Cluster Area 2 Restudy C2REA2		210	561.7		210	456
137	Cluster 2 Cluster Area 4 Restudy C2REA4		210	561.7		210	456
138	Cluster 2 Cluster Area 6 Restudy C2REA6		857	561.7		857	456
139	Cluster 2 Cluster Area 7 Restudy C2REA7		1,092	561.7		1,092	456
140	Cluster 2 Cluster Area 9 Restudy C2REA9		293	561.7		293	456
141	Cluster 2 Cluster Area 12 Restudy C2REA12		1,945	561.7		1,945	456
142	Cluster 2 Cluster Area 13 Restudy C2REA13		210	561.7		210	456
143	Cluster 2 Cluster Area 14 Restudy C2REA14		210	561.7		210	456
144	Cluster 2 Cluster Area 15 Restudy C2REA15		210	561.7		210	456
145	Cluster 2 Cluster Area 16 Restudy C2REA16		1,355	561.7		1,355	456
146	Cluster 2 Cluster Area 18 Restudy C2REA18		210	561.7		210	456
147	Cluster 2 Cluster Area 19 Restudy C2REA19		669	561.7		669	456
148	Cluster 2 Cluster Area 20 Restudy C2REA20		126	561.7		126	456
149	Cluster 2 Cluster Area 24 Restudy C2REA24		84	561.7		84	456
150	Pre-Application Studies - East		457	561.7		457	456
151	Pre-Application Studies - West		986	561.7		986	456
152	Adjustments		1,704	561.7		1,001	456
39	Total		349,776			310,807	
40	Grand Total		372,242			322,476	

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	(a) DSM Balancing Account - CA	72,243	376,782	908	350,594	98,431
2	(b) DSM Balancing Account - UT	205,469,306	7,947,008	908	8,955,687	204,460,627
3	(a) DSM Balancing Account - WY	18,159,809	2,247,899	908	1,578,242	18,829,466
4	(g) DSM Balancing Account - OR	478,923	166,278	908	39,064	606,137
5	(h) Deferred Excess Net Power Costs - CA	8,390,726	6,076,975	555	1,057,888	13,409,813
6	(h) Deferred Excess Net Power Costs - ID	43,831,371	7,062,502	555	6,176,631	44,717,242
7	Deferred Excess Net Power Costs - OR	117,382,439	938,778			118,321,217
8	(g) Deferred Excess Net Power Costs - UT	208,726,409	73,242,794	555	18,659,997	263,309,206
9	(b) Deferred Excess Net Power Costs - WA	83,141,122	32,943,905	555	5,169,881	110,915,146
10	(h) Deferred Excess Net Power Costs - WY	84,484,984	22,890,942	555	6,415,641	100,960,285
11	(i) Decoupling Mechanism - WA	7,019,150		254, 440, 442	7,019,150	
12	Solar Investment Tax Credit Basis Adjustment	377,951	1,417	282, 283	4,928	374,440
13	(g) Revenues Subject to Refund - WA		760,939	440, 442, 444	702,026	58,913
14	Metro Business Income Tax - OR	19,451				19,451
15	(i) Pension	289,710,820			2,733,856	286,976,964
16	(j) Other Postretirement	736,873		128	136,611	600,262
17	Deferred Steam Depreciation - UT	9,820,585	1,231,944			11,052,529
18	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904
19	(k) Carbon Plant Inventory	840,508		407.3	103,348	737,160
20	Carbon Plant Inventory - CA (Amortization period: 3 years, starting 02/2020)	28,824		407.3	28,824	
21	Cholla Unit No. 4 Closure Costs - CA	4,471,792		440, 442, 444	60,296	4,411,496
22	Cholla Unit No. 4 Closure Costs - ID	(35,512)				(35,512)
23	Cholla Unit No. 4 Closure Costs - OR	482,896	740,382	920, 931	61,012	1,162,266
24	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	5,682,655		407.3	699,613	4,983,042

25	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	39,700,940		407.3		1,044,082	38,656,858
26	Cholla Unit No. 4 Decommissioning Costs - CA	73,635	15,304				88,939
27	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	10,455,227		403		871,269	9,583,958
28	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	1,088,367		403		32,011	1,056,356
29	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,758,622		403		110,548	3,648,074
30	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	385,000		557		8,750	376,250
31	^(a) Generating Plant Liquidated Damages - WY	972,973		557		13,572	959,401
32	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	213,387		557		1,911	211,476
33	^(a) Alternative Rate For Energy (CARE) - CA		368,898	142		32,399	336,499
34	^(a) Environmental Costs	110,586,204	1,393,827	514, 545, 554, 598, 935		2,007,113	109,972,918
35	^(a) Asset Retirement Obligations Regulatory Difference	205,960,894	8,906,259	230, 426.5, 131		1,647,468	213,219,685
36	^(a) Unamortized Contract Values	18,314,273		242, 253		4,041,115	14,273,158
37	^(a) Greenhouse Gas Allowance Compliance Costs - CA	5,468,275	2,572,804	232, 254, 456, 555		386,702	7,654,377
38	Emergency Service Resiliency Program - CA	6,104	79				6,183
39	^(a) Solar Feed-In Tariff Deferral - OR	4,233,222	621,664	555, 908		1,540,521	3,314,365
40	^(a) Oregon Community Solar Program	2,707,233	274,235	908		139,450	2,842,018
41	^(a) Solar Incentive Subscriber Program - UT	1,866,628	31,076	908		42,592	1,855,112
42	^(a) Renewable Portfolio Standards Compliance - WA	459,668	152,418	555		8,519	603,567
43	Deferred Intervenor Funding Grants - CA	404,712	5,466				410,178
44	Deferred Intervenor Funding Grants - ID	40,000					40,000
45	Deferred Intervenor Funding Grants - OR	3,028,580	166,698				3,195,278
46	Deferred Independent Evaluator Costs - OR	40,761	28,733				69,494
47	Deferred Independent Evaluator Costs - UT	99,740		923		99,740	
48	^(a) Catastrophic Event - CA	38,692		924		38,692	
49	Washington Low Income Program	1,818,886	774,733				2,593,619
50	^(a) Deferred Overburden Cost - ID	459,306	425,722	501		361,001	524,027
51	^(a) Deferred Overburden Cost - WY	1,130,023	1,042,500	501		886,721	1,285,802
52	BPA Balancing Account - WA	767,714	644,285				1,411,999
53	^(a) BPA Balancing Account - OR	887,360		407.4		734,140	153,220
54	BPA Balancing Account - ID	1,007,862	453,407				1,461,269
55	Property Sales Balancing Account - OR	2,844,651	317,508				3,162,159
56	^(a) Property Damage - OR	32,194,780	5,036,374	924		3,250,143	33,981,011

57	Property Damage - WA	503,158	242,671	924	286,205	459,624
58	Property Damage - CA	1,334,868	1,727,706			3,062,574
59	Property Damage - UT		1,436,757	924	761,234	675,523
60	Miscellaneous Regulatory Assets and Liabilities - OR	458,802	5,897	232	831	463,868
61	Utah Mine Disposition	115,058,238	1,277,333	506	1,450,256	114,885,315
62	Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014)	99,725		407.3	20,633	79,092
63	Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014)	15,537		407.3	3,329	12,208
64	Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014)	34,366		407.3	7,110	27,256
65	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	206,797	3,899	407.3	6,994	203,702
66	Electric Vehicle and Electrification Programs - OR	606,797	612,410	415, 431, 440, 442, 444	967,106	252,101
67	Transportation Electrification Program - WA	791,532	14,383			805,915
68	Fire Hazard and Wildfire Mitigation Plan - CA	34,606,418	669,564			35,275,982
69	Wildfire Mitigation and Vegetation Management Plans - OR	70,046,726	1,312,511	593	5,389,493	65,969,744
70	Wildfire Damaged Plant Net Book Value - OR	1,812,052	33,338			1,845,390
71	Wildfire Natural Disaster Plan - CA	83,417	1,299			84,716
72	Wildland Fire Mitigation Balancing Account - UT	4,830,807	981,060			5,811,867
73	AMI Replaced Meters - OR(Amortization period: 5 years, starting 01/2021)	11,353,971	147,458	407.3	1,141,235	10,360,194
74	COVID-19 Bill Assistance Program - OR	12,480,133	161,386			12,641,519
75	COVID-19 Bill Assistance Program - WA	3,101,326				3,101,326
76	Equity Advisory Group for Clean Energy Implementation Plan - WA	916,270	35,091	920	46,720	904,641
77	Low-Carbon Energy Standards - WY	581,607	125,462	440, 442, 444	224,524	482,545
78	Low Income Bill Discount Admin Cost - OR	394,588	4,046,335	142	2,330,754	2,110,169
79	Utility Community Advisory Group - OR	84,451	31,293			115,744
80	Distribution System Plan - OR	994,544	279,039			1,273,583
81	TB Flats - OR	6,040,426	2,029,407			8,069,833
82	Arrearage Payments Program - CA	227,343		254	227,343	
83	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)		5,807,842	407.3	338,989	5,468,853
44	TOTAL	1,807,229,847	200,842,676		90,454,504	1,917,618,019

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately 10 years.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately 10 years.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately 17 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately five years.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately 20 years.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately 10 years.

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average amortization period is approximately one year.

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average amortization period is approximately three years.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average amortization period is approximately one year.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
\$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average amortization period of two years.
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average amortization period is approximately two years.
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average amortization period is approximately one year.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(am) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/19/2023		Year/Period of Report End of: 2023/ Q1							
OTHER REGULATORY LIABILITIES (Account 254)													
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.													
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)							
			Account Credited (c)	Amount (d)									
1	^(a) DSM Balancing Account - ID	1,209,745	440, 442, 444	1,009,040		1,204,668	1,405,373						
2	^(b) DSM Balancing Account - WA	3,368,458	440, 442, 444	4,553,774		5,573,198	4,387,882						
3	^(c) Oregon Energy Conservation Charge	7,098,718	440, 442, 444	17,682,413		17,408,713	6,825,018						
4	Deferred Excess Net Power Costs - CA	1,990,883				1,183,256	3,174,139						
5	^(d) Deferred Excess RECs in Rates - UT	1,042,066	456	371,829		2,475,292	3,145,529						
6	Deferred Excess RECs in Rates - WA	119,020				17,333	136,353						
7	^(e) Deferred Excess RECs in Rates - WY	296,308	456	102,528		1,004,830	1,198,610						
8	^(f) Decoupling Mechanism - WA	3,541,565	182.3	4,006,770		8,006,475	7,541,270						
9	^(g) Investment Tax Credit	393,958	190.0	50,940		31	343,049						
10	^(h) Deferred Income Tax Electric	1,163,173,420	190, 282, 411.1	22,635,588		2,429,972	1,142,967,804						
11	Corporate Activity Tax - OR	174,021	409.1	4,686		371,138	540,473						
12	⁽ⁱ⁾ Excess Income Tax Deferral	9,307,552	440, 442, 444	1,326,402		585,529	8,566,679						
13	Tax on Bonus Depreciation - WY	376,801	431, 440, 442, 444	376,801									
14	^(j) Other Postretirement	35,317,061		^(k) 828,568		135,272	34,623,765						
15	^(k) Postemployment Costs	9,976,841		^(l) 517,256			9,459,585						
16	^(l) Revenues Subject to Refund - WA	702,026	440, 442, 444	702,026									
17	Bridger Mine Depreciation and Reclamation - OR	7,278,878				908,651	8,187,529						
18	Bridger Mine Depreciation and Reclamation - WA	5,098,816				637,352	5,736,168						
19	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,430,427	131	57,246			2,373,181						
20	Cholla Plant Unit No. 4 Decommissioning Costs - OR	7,970,978	131	252,039			7,718,939						
21	Cholla Plant Unit No. 4 Decommissioning Costs - UT	18,394,220	131	426,200			17,968,020						
22	Cholla Plant Unit No. 4 Decommissioning Costs - WY	244,921	131	141,712		154,457	257,666						
23	Deferral of Coal Plant Closure Costs - WA	2,711,472				338,934	3,050,406						
24	Klamath Hydro Dam Removal - CA	261,061				427	261,488						
25	^(m) Unrealized Gain on Derivative Contracts	270,423,988	175, 244	161,298,618			109,125,370						
26	⁽ⁿ⁾ Greenhouse Gas Allowance Compliance Costs - CA	7,851,919	456	20,334		478,127	8,309,712						

27	Emergency Service Resiliency Program - CA	237,960	908	9,549			228,411
28	^(g) Solar Incentive Program - UT	856,498	440, 442, 444	14,679		6,498	848,317
29	^(g) STEP Pilot Program - UT	11,401,300	131	2,545,806		78,019	8,933,513
30	^(g) Renewable Portfolio Standards Compliance - OR	154,239	555	327,553		201,758	28,444
31	Deferred Independent Evaluator Costs - UT					179,222	179,222
32	Catastrophic Event - CA					85,166	85,166
33	^(g) Alternative Rate For Energy (CARE) - CA	32,399	921, 922, 923, 909	32,399			
34	^(g) Utah Home Energy Lifeline	1,097,772	142, 232	269		110,408	1,207,911
35	^(g) California Energy Savings Assistance Program	31,516	908, 909, 929	113,767		183,326	101,075
36	FERC Rate True-up - OR (Amortization period: 3 years, starting 01/2021)	4,022,323	456	1,018,847		23,151	3,026,627
37	^(g) Blue Sky - CA	162,891	440, 442	12,914		22,932	172,909
38	^(g) Blue Sky - OR	1,634,689	440, 442, 908	1,095,317		1,620,668	2,160,040
39	^(g) Blue Sky - ID	181,017	440, 442	8,096		18,518	191,439
40	^(g) Blue Sky - UT	5,382,261	440, 442	417,311		927,100	5,892,050
41	^(g) Blue Sky - WA	552,166	440, 442	49,768		81,363	583,761
42	^(g) Blue Sky - WY	616,697	440, 442	59,160		64,880	622,417
43	Depreciation Study Deferral - OR (Amortization period: 3 years, starting 01/2021)	2,791,258	440, 442, 444	699,417		16,093	2,107,934
44	Deferred Steam Accelerated Depreciation - WA (Amortization period: 3 years, starting 01/2021)	17,418,111	440, 442, 444	4,354,528			13,063,583
45	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	5,213,862	442	442,329		36,537	4,808,070
46	Transportation Electrification Program - CA	229,960	908	1,664		2,956	231,252
47	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	5,044,149	908	240,916		1,475,828	6,279,061
48	^(g) Oregon Clean Fuels Program	9,617,448	908, 909	1,851,603			7,765,845
49	Pryor Mountain - OR	364,127				4,690	368,817
50	Fly Ash Sales - OR	1,700,000				21,896	1,721,896
51	Arrearage Payments Program - CA					551	551
52	^(g) Arrearage Payments Program - WA	234,000	182.3, 232	234,000			
41	TOTAL	1,629,731,766		229,894,662		48,075,215	1,447,912,319

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately 39 years.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately two years.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately five years.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Includes California Solar on Multifamily Affordable Housing.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period is approximately one year.

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ad) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(ae) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	Avg.No. Customers per Month Current Year (no Quarterly) (f)	Avg.No. Customers per Month Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	598,022,159		5,102,170			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	441,141,495		4,983,306			
5	Large (or Ind.) (See Instr. 4)	297,995,385		4,181,685			
6	(444) Public Street and Highway Lighting	3,769,389		26,445			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,340,928,428		14,293,606			
11	(447) Sales for Resale	71,315,769		824,888			
12	TOTAL Sales of Electricity	1,412,244,197		15,118,494			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,412,244,197		15,118,494			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,858,565					
17	(451) Miscellaneous Service Revenues	1,621,415					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	5,079,818					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	17,319,329					
22	(456.1) Revenues from Transmission of Electricity of Others	42,511,182					
23	(457.1) Regional Control Service Revenues						

24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	70,390,309					
27	TOTAL Electric Operating Revenues	1,482,634,506					

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-months ended:

Account service charges - application fees, disconnects, reconnects and returned check charges	March 31, 2023
Customer contract flat rate billings and facility buyout charges	\$ 1,280,768 \$ 339,297

(b) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-months ended:

Renewable energy credit sales, net of deferrals and amortization	March 31, 2023
Fly-ash and by-product sales	\$ 4,088,927
Amortization of California greenhouse gas allowance revenue	\$ 3,045,122
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	\$ 5,952,063
Amortization of Oregon clean fuels program credits	\$ 1,018,847
Revenues from generation interconnection and transmission service request studies	\$ 1,851,603
Steam sales	\$ 322,476
Contract assignment revenues	\$ 342,143
	\$ 539,237

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1	
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
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45					
46	TOTAL				

Name of Respondent: PacificCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	188,693,169		
3	Steam Power Generation – Maintenance (510-515)	45,888,851		
4	Total Power Production Expenses - Steam Power	234,582,020		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	10,148,696		
9	Hydraulic Power Generation – Maintenance (541-545.1)	1,668,488		
10	Total Power Production Expenses - Hydraulic Power	11,817,184		
11	Other Power Generation – Operation (546-550.1)	212,446,748		
12	Other Power Generation – Maintenance (551-554.1)	6,989,396		
13	Total Power Production Expenses - Other Power	219,436,144		
14	Other Power Supply Expenses			
15	(555) Purchased Power	219,306,667		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	907,609		
17	(557) Other Expenses	11,257,542		
18	Total Other Power Supply Expenses (line 15-17)	231,471,818		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	697,307,166		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	2,886,586		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,918,480		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	247,187		
28	(561.5) Reliability, Planning and Standards Development	758,908		
29	(561.6) Transmission Service Studies	22,466		
30	(561.7) Generation Interconnection Studies	349,776		

31	(561.8) Reliability, Planning and Standards Development Services	1,363,188
32	(562) Station Expenses	1,511,886
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	448,426
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	39,742,961
36	(566) Miscellaneous Transmission Expenses	1,087,001
37	(567) Rents	575,976
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	50,912,841
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	418,618
42	(569) Maintenance of Structures	43,170
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	32,549
45	(569.3) Maintenance of Communication Equipment	1,350,935
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,505,851
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	3,545,255
49	(572) Maintenance of Underground Lines	42,743
50	(573) Maintenance of Miscellaneous Transmission Plant	17,798
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	8,956,919
53	Total Transmission Expenses (Lines 39 and 52)	59,869,760
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	

66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	21,645,506
74	Distribution Maintenance Expenses (590-598)	70,703,955
75	Total Distribution Expenses (Lines 73 and 74)	92,349,461

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	18,393,398
2	(907-910) Customer Service and Information Expenses	43,619,501
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	20,736,964
7	(921) Office Supplies and Expenses	5,552,667
8	(Less) (922) Administrative Expenses Transferred-Credit	11,894,325
9	(923) Outside Services Employed	12,450,354
10	(924) Property Insurance	5,591,051
11	(925) Injuries and Damages	370,495,315
12	(926) Employee Pensions and Benefits	^(a) 30,436,487
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	6,738,957
15	(929) (Less) Duplicate Charges-Cr.	^(b) 33,435,133
16	(930.1) General Advertising Expenses	15,591
17	(930.2) Miscellaneous General Expenses	780,284
18	(931) Rents	(1,687,148)
19	TOTAL Operation (Total of lines 6 thru 18)	405,781,064
20	Maintenance	
21	(935) Maintenance of General Plant	6,827,011
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	412,608,075

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

(b) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.

FERC FORM No. 1/3-Q (NEW 02-04)

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	9,401	9,401	309,890		66,860	376,750
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	2,819	2,819			187,584	187,584
3	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		35	35		326	20	346
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	AD	SA 1010	various	various		10	10			99	99
5	Arizona Public Service Company	Arizona Public Service Company	various signatories	AD	SA 042	various	various		72	72			395	395
6	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		36,757	36,757		342,971	21,414	364,385
7	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 121	various	various		25,849	25,849			185,556	185,556
8	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		1,673	1,673		33,711	2,095	35,806
9	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 122	various	various		3,510	3,510			38,743	38,743
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						43,988	43,988
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						25,775	25,775
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	14,210	14,210	193,681		12,093	205,774
13	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	SA 895	Trona Substation	Red Butte/Mona Sub		9,754	9,754			102,887	102,887
14	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	47,580	47,580	212,551		92,226	304,777

15	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	^(e) AD	SA 742	Ponderosa Substation	various	35	25,157	25,157			^(b) 151,732	151,732
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	13,568	13,568	71,023		^(b) 9,605	80,628
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	^(e) AD	SA 505	Yellowtail Sub	Sheridan Substation	13	7,798	7,798			^(b) 47,942	47,942
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		7,611	7,611		188,268	^(b) 11,752	200,020
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	^(e) AD	SA 607	various	various		2,386	2,386			^(b) 156,114	156,114
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		3,410	3,410		22,645	^(b) 1,413	24,058
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	^(f) AD	SA 606	various	various		428	428			^(b) 4,569	4,569
22	Black Hills Corporation	PaciCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	54	57,430	57,430	336,296		^(b) 20,998	357,294
23	Black Hills Corporation	PaciCorp	Montana-Dakota Utilities	^(e) AD	SA 347	various	Sheridan Substation	64	32,830	32,830			^(b) 219,547	219,547
24	Black Hills Corporation	PaciCorp	Black Hills Corporation	^(f) LFP	SA 67	various	Wyodak Substation	52	23,745	23,745	322,802		^(b) 20,155	342,957
25	Black Hills Corporation	PaciCorp	Black Hills Corporation	^(g) AD	SA 67	various	Wyodak Substation	52	18,688	18,688			^(b) 170,384	170,384
26	Black Hills Corporation	various signatories	various signatories	^(g) AD	SA 768	various	various		65	65			^(b) 643	643
27	Black Hills Power Marketing	various signatories	various signatories	^(h) AD	SA 112	various	various		20	20			^(b) 141	141
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	⁽ⁱ⁾ OS	RS 237	various	various	426	180,667	180,667	813,958			813,958
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(j) AD	RS 237	various	various	428	99,406	99,406			^(b) 406,946	406,946
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(k) LFP	SA 656	Lost Creek Hydro PIt	Alvey Substation	58	28,200	28,200	361,539		^(b) 10,395	371,934
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(l) AD	SA 656	Lost Creek Hydro PIt	Alvey Substation	58	13,941	13,941			^(b) 186,701	186,701
32	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Adm	Gazley Substation	4	4,247	4,247	21,844		^(b) 29,345	51,189
33	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	^(m) AD	SA 229	Bonneville Power Adm	Gazley Substation	3	2,190	2,190			^(b) 20,267	20,267
34	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Adm	Tieton Substation	2	2,068	2,068	13,707		^(b) 1,702	15,409
35	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	⁽ⁿ⁾ AD	SA 539	Bonneville Power Adm	Tieton Substation	2	1,023	1,023			^(b) (4,175)	(4,175)
36	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	FNO	SA 538	McNary Substation	Hinkle Substation	1	277	277	2,030		^(b) 208	2,238
37	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	^(o) AD	SA 538	McNary Substation	Hinkle Substation	1	203	203			^(b) (884)	(884)
38	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	^(p) LFP	SA 229	USBR Green Springs	Bonneville Power Adm	19					^(b) 9,072	9,072
39	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	^(q) AD	SA 229	USBR Green Springs	Bonneville Power Adm	19					^(b) 4,536	4,536

40	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	RS 368	Malin Substation	Malin Substation		68,354	68,354				42,264	42,264
41	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	RS 368	Malin Substation	Malin Substation		34,594	34,594				21,132	21,132
42	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Adm	White Swan/Toppenish Substations	9	8,416	8,416	52,688			21,045	73,733
43	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	(a) AD	SA 328	Bonneville Power Adm	White Swan/Toppenish Substations	7	3,791	3,791				26,872	26,872
44	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Adm	Neff Substation	3	161	161	263			69	332
45	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 827	Bonneville Power Adm	Neff Substation	3	92	92				669	669
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	377	376,880	376,880	2,331,446			454,241	2,785,687
47	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 746	Goshen Substation	various	375	198,767	198,767				1,184,070	1,184,070
48	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various						18	(a) 1	19
49	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	115	144,122	144,122	708,809			130,575	839,384
50	Bonneville Power Administration	various signatories	various signatories	(a) AD	SA 747	Goshen Substation	various	121	76,118	76,118				417,518	417,518
51	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	35	29,859	29,859	215,142			22,190	237,332
52	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	(a) AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	40	16,607	16,607				140,261	140,261
53	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	111	111	573			(a) 70	643
54	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 865	Goshen Substation	various	1	71	71				564	564
55	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Adm	various	1	15	15	65			(a) 9	74
56	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 975	Bonneville Power Adm	various	1	8	8				(a) 39	39
57	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		164	164			1,527	(a) 95	1,622
58	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		2,808	2,808			39,478	(a) 2,463	41,941
59	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	(a) AD	SA 940	various	various		6,800	6,800				47,483	47,483
60	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Adm	various	17	21,670	21,670	105,887			(a) 17,831	123,718
61	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	(a) AD	SA 299	Bonneville Power Adm	various	17	11,453	11,453				61,714	61,714
62	City of Roseville	City of Roseville	City of Roseville	(a) LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			309,494			5,966	315,460
63	City of Roseville	City of Roseville	City of Roseville	(a) AD	SA 881	Malin 500 Substation	Round Mountain Sub	50						157,730	157,730
64	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	(a) LFP	SA 899	Troutdale Substation	various	14	13,410	13,410	83,929			5,240	89,169

65	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(av) AD	SA 899	TROUTDALE Substation	various		6,403	6,403			^(av) 44,584	44,584
66	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(av) LFP	SA 901	TROUTDALE Substation	various	2			12,912		^(av) 806	13,718
67	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(av) AD	SA 901	TROUTDALE Substation	various						^(av) 6,859	6,859
68	ConocoPhillips Company	various signatories	various signatories	NF	SA 280	various	various		1,170	1,170		10,897	^(av) 677	11,574
69	CP Energy Marketing (US) Inc.	various signatories	various signatories	^(av) AD	SA 968	various	various						^(av) 4,462	4,462
70	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP	SA 967	various	various					44	^(av) 3	47
71	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	^(av) OS	RS 280	various	various	97	169,387	169,387	600,329		^(av) 205,359	805,688
72	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	^(av) AD	RS 280	various	various	109	89,844	89,844			^(av) 516,150	516,150
73	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		5	5		158	^(av) 10	168
74	Deseret Generation and Transmission Co-operative	various signatories	various signatories	^(av) AD	SA 156	various	various		1,387	1,387			^(av) 11,926	11,926
75	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		1,968	1,968		23,554	^(av) 1,461	25,015
76	Dynasty Power Inc.			^(av) AD	SA 1014	various	various		10,854	10,854			^(av) 190,308	190,308
77	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		4,032	4,032		39,641	^(av) 2,461	42,102
78	Dynasty Power Inc.			^(av) AD	SA 1013	various	various		14,667	14,667			^(av) 161,949	161,949
79	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		20,212	20,212		122,750	^(av) 7,663	130,413
80	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	^(av) LFP	SA 874	various	various	10	6,508	6,508	64,560		^(av) 11,367	75,927
81	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	^(av) AD	SA 874	various	various	10	4,333	4,333			^(av) 38,344	38,344
82	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Adm	various	1	574	574	2,655		^(av) 426	3,081
83	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	^(av) AD	SA 943	Bonneville Power Adm	various	1	415	415			^(av) 1,585	1,585
84	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		25,555	25,555		764,871	^(av) 1,066,070	1,830,941
85	Exelon Generation Company, LLC	various signatories	various signatories	^(av) AD	SA 759	various	various		20,074	20,074			^(av) 962,317	962,317
86	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		17,067	17,067		123,808	^(av) 29,347	153,155
87	Exelon Generation Company, LLC	various signatories	various signatories	^(av) AD	SA 760	various	various		3,557	3,557			^(av) 32,662	32,662
88	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	^(av) OS	RS 322	Targhee Substation	Goshen Substation						^(av) 25,218	25,218
89	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	^(av) AD	RS 322	Targhee Substation	Goshen Substation						^(av) 12,609	12,609
90	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	^(av) LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Adm	5	2,590	2,590	32,280		^(av) 5,473	37,753
91	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	^(av) AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Adm	3	1,302	1,302			^(av) 18,826	18,826

92	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP	SA 966	Wallula Substation	Wala-MIDC path	10	2,671	2,671	64,560		14,145	78,705
93	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD	SA 966	Wallula Substation	Wala-MIDC path	10	915	915			39,188	39,188
94	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		63,969	63,969		752,248	46,942	799,190
95	Guzman Energy LLC	various signatories	various signatories	AD	SA 786	various	various		33,643	33,643			299,529	299,529
96	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		173	173		1,224	76	1,300
97	Guzman Energy LLC	various signatories	various signatories	AD	SA 785	various	various		25	25			414	414
98	Idaho Power Company	Exxon Mobil	(a) Nevada Power Company	LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82			491,013		56,129	547,142
99	Idaho Power Company	various signatories	various signatories	AD	SA 14	various	various	82	8,845	8,845			73,537	73,537
100	Idaho Power Marketing Operations	various signatories	various signatories	SFP	SA 726	various	various				(25,470)		5,445	(20,025)
101	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		12,289	12,289		319,213	19,927	339,140
102	Macquarie Energy LLC	various signatories	various signatories	AD	SA 755	various	various		14,837	14,837			334,465	334,465
103	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various					6,939	433	7,372
104	Macquarie Energy LLC	various signatories	various signatories	AD	SA 754	various	various		1,277	1,277			9,119	9,119
105	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		5,994	5,994		135,426	8,450	143,876
106	MAG Energy Solutions, Inc.	various signatories	various signatories	AD	SA 903	various	various		8,291	8,291			189,659	189,659
107	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various					9,865	611	10,476
108	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		6,377	6,377		49,634	3,089	52,723
109	Mercuria Energy America LLC	various signatories	various signatories	AD	SA 998	various	various		1,173	1,173			24,224	24,224
110	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various					1,630	101	1,731
111	Mercuria Energy America LLC	various signatories	various signatories	AD	SA 997	various	various		750	750			6,784	6,784
112	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	RS 302	Duchesne	Duchesne		3,752	3,752			3,404	3,404
113	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD	RS 302	Duchesne	Duchesne		2,180	2,180			1,702	1,702
114	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		3,368	3,368		151,005	9,419	160,424
115	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 157	various	various		10,943	10,943			94,985	94,985
116	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 160	various	various		3,731	3,731			65,588	65,588
117	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	3,293	3,293	16,663		2,767	19,430
118	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	SA 894	Four Corners	Pinto-Four Corners	1	1,673	1,673			8,997	8,997
119	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	LFP	SA 733	Wallula Substation	Wala-MIDC path	94	432	432	319,574		139,621	459,195
120	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 733	Wallula Substation	Wala-MIDC path	103	1,488	1,488			394,965	394,965
121	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various					242	15	257

122	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		3,190	3,190		25,304	1,571	26,875
123	Portland General Electric Company	various signatories	various signatories	AD	SA 8	various	various		370	370			4,855	4,855
124	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	LFP	SA 169	Bonneville Power Adm	CRAG View Substation	83	93,492	93,492	516,484		32,248	548,732
125	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	AD	SA 169	Bonneville Power Adm	CRAG View Substation	83	3,881	3,881			274,366	274,366
126	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 1016	Borah	Red Butte/Mona Sub	104			645,604		40,311	685,915
127	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 1016	Borah	Red Butte/Mona Sub	104					342,957	342,957
128	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 1017	Borah	Red Butte/Mona Sub	104			645,604		40,311	685,915
129	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 1017	Borah	Red Butte/Mona Sub	104					342,957	342,957
130	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 1040	Malin 500 Substation	Round Mountain Sub	100			645,604		40,311	685,915
131	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 1040	Malin 500 Substation	Round Mountain Sub	100					342,957	342,957
132	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			618,988		11,932	630,920
133	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					315,460	315,460
134	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			618,988		11,932	630,920
135	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					315,460	315,460
136	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			618,988		11,932	630,920
137	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					315,460	315,460
138	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			309,494		5,966	315,460
139	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					473,190	473,190
140	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			928,482		17,898	946,380
141	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					157,730	157,730
142	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			618,988		11,932	630,920
143	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					315,460	315,460
144	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			618,988		11,932	630,920
145	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					315,460	315,460
146	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		47,890	47,890		547,006	34,142	581,148
147	Powerex Corporation	various signatories	various signatories	AD	SA 47	various	various		11,246	11,246			169,953	169,953
148	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		63	63		710	44	754

149	Powerex Corporation	various signatories	various signatories	^(do) AD	SA 151	various	various		2,875	2,875			^(do) 372	372
150	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	SFP	SA 665	Various	Various		250	250		2,329	^(do) 145	2,474
151	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	^(do) OS	RS 234	Swift Unit No. 2	Woodland Substation						^(do) 54,818	54,818
152	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		3,950	3,950		39,246	^(do) 2,437	41,683
153	Rainbow Energy Marketing Corporation	various signatories	various signatories	^(do) AD	SA 316	various	various		4,354	4,354			^(do) 106,215	106,215
154	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		22,830	22,830		191,675	^(do) 11,905	203,580
155	Rainbow Energy Marketing Corporation	various signatories	various signatories	^(do) AD	SA 261	various	various		5,948				^(do) 40,391	40,391
156	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	^(do) LFP	SA 863	Malin Substation	Malin Substation	20	22,827	22,827	122,665		^(do) 7,659	130,324
157	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	^(do) AD	SA 863	Malin Substation	Malin Substation	20	12,719	12,719			^(do) 65,162	65,162
158	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	^(do) LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	29,105	29,105	161,401		^(do) 10,078	171,479
159	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	^(do) AD	SA 809	Enel Cove Fort	Red Butte Substation	26	14,534	14,534			^(do) 85,739	85,739
160	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		4	4		40	^(do) 2	42
161	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	^(do) LFP	SA 791	Walla Walla Substation	Wala-MIDC path	25	44,061	44,061	480,975		^(do) 30,031	511,006
162	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	^(do) AD	SA 791	Walla Walla Substation	Wala-MIDC path	25	5,415	5,415			^(do) 85,739	85,739
163	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		6,054	6,054		55,967	^(do) 40,468	96,435
164	Shell Energy North America (US), L.P.	various signatories	various signatories	^(do) AD	SA 23	various	various		5,341	5,341			^(do) 56,465	56,465
165	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		2,764	2,764		37,754	^(do) 2,345	40,099
166	Shell Energy North America (US), L.P.	various signatories	various signatories	^(do) AD	SA 162	various	various		836	836			^(do) 3,963	3,963
167	^(do) Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	^(do) OS	RS 674	Sigurd Substation	Utah-Nevada Border						^(do) 6,027	6,027
168	^(do) Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	^(do) AD	RS 674	Sigurd Substation	Utah-Nevada Border						^(do) 3,013	3,013
169	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		56,242	56,242		506,896	^(do) 193,144	700,040
170	Southern California Edison Company	various signatories	various signatories	^(do) AD	SA 642	various	various		44,058	44,058			^(do) 420,299	420,299
171	Southern California Edison Company	various signatories	various signatories	SFP	SA 643	various	various					671	^(do) 42	713
172	Southern California Edison Company	various signatories	various signatories	^(do) AD	SA 643	various	various						^(do) 578	578

173	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	3,113	3,113	25,824		1,612	27,436
174	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,524	1,524			13,718	13,718
175	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		6,907	6,907		51,265	24,678	75,943
176	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 125	various	various		4,396	4,396			45,120	45,120
177	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		155	155		1,322	82	1,404
178	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 126	various	various		337	337			3,334	3,334
179	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		13,362	13,362		142,062	8,826	150,888
180	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 310	various	various		10,799	10,799			130,174	130,174
181	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		2,337	2,337		19,926	1,238	21,164
182	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 311	various	various		1,262	1,262			13,047	13,047
183	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP	SA 568	South Milford Sub	Mona Substation	11	9,727	9,727	71,017		13,559	84,576
184	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD	SA 568	South Milford Sub	Mona Substation	11	5,290	5,290			42,367	42,367
185	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		7,582	7,582		92,159	5,729	97,888
186	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 127	various	various		6,355	6,355			243,069	243,069
187	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		2,518	2,518		17,734	1,100	18,834
188	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 128	various	various		2,248	2,248			22,891	22,891
189	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	20	23,667	23,667	124,246		20,338	144,584
190	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	AD	SA 628	Dave Johnston Sub	Thermopolis Sub	19	11,920	11,920			54,991	54,991
191	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	NF	SA 33	various	various		235	235		2,189	136	2,325
192	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	AD	SA 33	various	various		80	80			377	377
193	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various		1,388	1,388		58,441	3,648	62,089
194	Uniper Global Commodities	various signatories	various signatories	AD	SA 992	various	various		4,934	4,934			25,975	25,975
195	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	AD	SA 506	Walla Walla Sub	Burbank Pumps	1					1	1
196	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	OS	RS 286	various	various		2,060	2,060			2,060	2,060
197	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	AD	RS 286	various	various		1,308	1,308			1,308	1,308
198	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	OS	RS 297	various	various	465	537,144	537,144	2,870,681		515,559	3,386,240
199	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	AD	RS 297	various	various	436	262,336	262,336			1,831,373	1,831,373

200	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	^(e) OS	RS 637	various	various	53	124,572	124,572	329,596		^(e) 47,827	377,423
201	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	^(e) AD	RS 637	various	various	53	61,376	61,376			^(e) 263,251	263,251
202	Utah Municipal Power Agency	various signatories	various signatories	various signatories	NF	SA 20	various	various		1,701	1,701		14,440	^(e) 897	15,337
203	Utah Municipal Power Agency	various signatories	various signatories	various signatories	^(e) AD	SA 20	various	various		497	497			^(e) 4,785	4,785
204	Utah Municipal Power Agency	various signatories	various signatories	various signatories	AD	SA 135	various	various		50	50			^(e) 235	235
205	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	Portland General Electric Company	^(e) OS	RS 591	Pelton Reregulating	Round Butte Sub		10,998	10,998			^(e) 19,950	19,950
206	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	Portland General Electric Company	^(e) AD	RS 591	Pelton Reregulating	Round Butte Sub		5,907	5,907			^(e) 9,975	9,975
207	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	Various Western Area Power Administration customers in PacifiCorp's control area.	^(e) OS	RS 262	various	various	330	270,784	254,536	494,613			494,613
208	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	Various Western Area Power Administration customers in PacifiCorp's control area.	^(e) AD	RS 262	various	various	330	170,138	159,931			^(e) 241,284	241,284
209	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	Various Western Area Power Administration customers in PacifiCorp's control area.	^(e) OS	RS 263	various	various		3,836	3,608	4,484			4,484
210	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	Various Western Area Power Administration customers in PacifiCorp's control area.	^(e) AD	RS 263	various	various		2,273	2,137			^(e) 2,263	2,263
211	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	17	17	90		^(e) 82	172
212	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	^(e) AD	SA 175	various	Wyoming Distribution	1	9	9			^(e) 90	90
213	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	various signatories	NF	SA 137	various	various						^(e) 5	5
214	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	various signatories	NF	SA 132	various	various		20	20		89		89
215	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	various signatories	^(e) AD	SA 132	various	various		294	294			^(e) 2,074	2,074
216	Accrual									(12,442)	(8,621)			^(e) 993,031	(993,031)
35	TOTAL								7,393	4,292,605	4,263,659	19,518,497	4,949,318	18,043,367	42,511,182

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: PaymentByCompanyOrPublicAuthority

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(e) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(f) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(g) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(h) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(i) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(j) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(k) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(l) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(m) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(n) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(o) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.
(p) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.
(q) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(r) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(s) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.
(t) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(u) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(v) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(w) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(x) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(y) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(z) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(aa) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(ab) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(ac) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.
(ad) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(ae) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.
(af) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.
(ag) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ah) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ai) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(aj) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(ak) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(al) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(am) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(an) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
(ao) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(ap) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(aq) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(ar) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(as) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(at) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(aw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(ax) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ay) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(az) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ba) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bc) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bf) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(bg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bh) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bi) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bj) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bo) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bp) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(br) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bs) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bu) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bw) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 382) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bx) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 382) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(by) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ca) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

(db) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dc) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(dd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(de) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(df) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(di) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(dk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(dl) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dm) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dn) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(do) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(dp) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dq) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dr) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(ds) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(du) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(dy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(dz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ea) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(eb) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(ec) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ed) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(ee) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ef) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(eg) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(eh) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ei) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ej) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ek) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(el) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(em) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(en) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(eo) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ep) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(eq) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(er) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(es) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.
(jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.
(ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(lz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ma) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(md) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(me) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.
(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy. Prior period adjustment.
(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or Tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

29					
30					
31					
32					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(12,643)	(12,643)
2	Adams Solar Center, LLC	OS					(2,527)	(2,527)
3	Adams Solar Center, LLC	AD					39	39
4	Arizona Public Service Company	AD					136,399	136,399
5	Arizona Public Service Company	NF	5,600	5,600	24,305			24,305
6	Arizona Public Service Company	OS					67,055	67,055
7	Arizona Public Service Company	SFP	183,598	183,598	984,705			984,705
8	Ashland, City of	FNS	890	890		8,907		8,907
9	Avista Corporation	AD					32	32
10	Avista Corporation	FNS	7,917	7,686	41,292			41,292
11	Avista Corporation	NF	13,461	13,461	106,746			106,746
12	Avista Corporation	OS					(376)	(376)
13	Avista Corporation	SFP	12,048	12,048	63,653			63,653
14	Big Horn Rural Electric Company	AD					156	156
15	Big Horn Rural Electric Company	OLF	8,831	8,831			40,325	40,325
16	Bonneville Power Administration	AD					(65,571)	(65,571)
17	Bonneville Power Administration	FNS	1,157	1,200	2,312,981			2,312,981
18	Bonneville Power Administration	LFP	1,614,986	1,674,851	17,255,652			17,255,652
19	Bonneville Power Administration	NF	104,534	108,409	773,082			773,082
20	Bonneville Power Administration	OLF	686,972	712,437	661,200			661,200
21	Bonneville Power Administration	OS					4,764,450	4,764,450

22	Bonneville Power Administration	SFP	13,771	14,281	746,715			746,715
23	California Independent System Operator Corporation	AD					(39)	(39)
24	California Independent System Operator Corporation	OS					2,809,790	2,809,790
25	California Independent System Operator Corporation	SFP					13,980	13,980
26	Deseret Generation & Transmission Cooperative	LFP	166,243	166,243	594,425			594,425
27	Deseret Generation & Transmission Cooperative	NF	646	646	3,523			3,523
28	Elbe Solar Center, LLC	AD					194	194
29	Elbe Solar Center, LLC	LFP					(63,210)	(63,210)
30	Elbe Solar Center, LLC	OS					(12,637)	(12,637)
31	Flathead Electric Cooperative, Inc.	OS					15,179	15,179
32	Hermiston Generating Company, L.P.	OS					240,039	240,039
33	Idaho Power Company	AD					538	538
34	Idaho Power Company	FNS			3,425			3,425
35	Idaho Power Company	LFP	1,101,090	1,101,090	4,005,999			4,005,999
36	Idaho Power Company	NF	5,835	5,835	28,198			28,198
37	Idaho Power Company	OLF					7,440	7,440
38	Idaho Power Company	OS					(5,068)	(5,068)
39	Idaho Power Company	SFP	12,048	12,048	50,551			50,551
40	Los Angeles Department of Water and Power	AD					2,544	2,544
41	Moon Lake Electric Association, Inc.	FNS	6	6			74,167	74,167
42	Nevada Power Company	AD					(9,111)	(9,111)
43	Nevada Power Company	NF	15,643	15,643	82,918			82,918
44	Nevada Power Company	OS					7,560	7,560
45	Nevada Power Company	SFP	47,712	47,712	186,220			186,220
46	NorthWestern Corporation	AD					301	301
47	NorthWestern Corporation	NF	3,500	3,500	16,205			16,205
48	NorthWestern Corporation	OS					85,872	85,872
49	NorthWestern Corporation	SFP		7,437				
50	Platte River Power Authority	LFP	53,975	53,975	255,633			255,633
51	Platte River Power Authority	NF	93	93	530			530
52	Platte River Power Authority	OS					12,412	12,412
53	Portland General Electric Company	AD					(1)	(1)
54	Portland General Electric Company	LFP	25,908	25,908	40,773			40,773

55	Portland General Electric Company	(b)(1)(B) OLF						(b)(1)216	216
56	Portland General Electric Company	(b)(1) OS		923				(b)(1)3,969	3,969
57	Public Service Company of Colorado	(b)(1) LFP	81,513	81,513	499,791				499,791
58	Public Service Company of Colorado	NF	99,275	99,275	732,460				732,460
59	Public Service Company of Colorado	(b)(1) OS						(b)(1)101,062	101,062
60	(b) Sierra Pacific Power Company	NF	3,024	3,024	7,600				7,600
61	(b) Sierra Pacific Power Company	(b)(1) OS						(b)(1)213	213
62	Surprise Valley Electrification Corp.	(b)(1)(B) OLF						(b)(1)1,881	1,881
63	Tri-State Generation and Transmission Association, Inc.	(b)(1) AD						(b)(1)(B)(180,484)	(180,484)
64	Tri-State Generation and Transmission Association, Inc.	(b)(1) LFP	103,632	103,632	296,919				296,919
65	Tri-State Generation and Transmission Association, Inc.	NF	1,519	1,519	15,206				15,206
66	Tri-State Generation and Transmission Association, Inc.	(b)(1) OS						(b)(1)4,223	4,223
67	Tri-State Generation and Transmission Association, Inc.	SFP	60	60	881				881
68	Tucson Electric Power Company	NF							
69	Tucson Electric Power Company	(b)(1) OS						(b)(1)933	933
70	Tucson Electric Power Company	SFP	1,600	1,600	4,286				4,286
71	Western Area Power Administration	(b)(1) AD						(b)(1)(239)	(239)
72	Western Area Power Administration	FNS	248,515	248,515	1,373,112				1,373,112
73	Western Area Power Administration	NF	171,877	171,877	465,988				465,988
74	Western Area Power Administration	(b)(1)(B)(1) OS						(b)(1)(B)(194,848)	194,848
75	Western Area Power Administration	SFP	1,600	1,600	3,536				3,536
76	Westport Field Services, LLC	(b)(1)(B)(1) LFP						(b)(1)(401,430)	(401,430)
77	Accrual							(b)(1)263,063	263,063
	TOTAL		4,799,079	4,896,966	31,638,510	22,887	8,081,564	39,742,961	

FOOTNOTE DATA

[**\(a\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

[**\(b\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(c\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(d\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(e\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(f\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(g\)**](#) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[**\(h\)**](#) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

[**\(i\)**](#) Concept: StatisticalClassificationCode

Adams Solar Center, LLC - contract termination date: October 30, 2036.

[**\(j\)**](#) Concept: StatisticalClassificationCode

Ancillary services.

[**\(k\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[**\(l\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[**\(m\)**](#) Concept: StatisticalClassificationCode

Ancillary services.

[**\(n\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[**\(o\)**](#) Concept: StatisticalClassificationCode

Ancillary services.

[**\(p\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[**\(q\)**](#) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

[**\(r\)**](#) Concept: StatisticalClassificationCode

Use of facilities.

[**\(s\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[**\(t\)**](#) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, November 2033, December 2041, and evergreen.

[**\(u\)**](#) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

[**\(v\)**](#) Concept: StatisticalClassificationCode

Ancillary services.

[**\(w\)**](#) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3Q.

[**\(x\)**](#) Concept: StatisticalClassificationCode

Use of facilities.

[**\(y\)**](#) Concept: StatisticalClassificationCode

Settlement adjustment.
(a) Concept: StatisticalClassificationCode
Ancillary services.
(aa) Concept: StatisticalClassificationCode
Deseret Generation & Transmission Cooperative - contract termination date: November 1, 2034.
(ab) Concept: StatisticalClassificationCode
Settlement adjustment.
(ac) Concept: StatisticalClassificationCode
Elbe Solar Center, LLC - contract termination date: October 30, 2036.
(ad) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(ae) Concept: StatisticalClassificationCode
Ancillary services.
(af) Concept: StatisticalClassificationCode
Use of facilities.
(ag) Concept: StatisticalClassificationCode
Use of facilities.
(ah) Concept: StatisticalClassificationCode
Settlement adjustment.
(ai) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(ai) Concept: StatisticalClassificationCode
Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.
(ak) Concept: StatisticalClassificationCode
Use of facilities.
(al) Concept: StatisticalClassificationCode
Ancillary services.
(am) Concept: StatisticalClassificationCode
Settlement adjustment.
(an) Concept: StatisticalClassificationCode
Use of facilities.
(ao) Concept: StatisticalClassificationCode
Settlement adjustment.
(ap) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Settlement adjustment.
(ar) Concept: StatisticalClassificationCode
Ancillary services.
(as) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(at) Concept: StatisticalClassificationCode
Ancillary services.
(au) Concept: StatisticalClassificationCode
Settlement adjustment.
(av) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(aw) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(ax) Concept: StatisticalClassificationCode
Use of facilities.
(ay) Concept: StatisticalClassificationCode

Ancillary services.
(a) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(ba) Concept: StatisticalClassificationCode
Ancillary services.
(bb) Concept: StatisticalClassificationCode
Ancillary services.
(bc) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(bd) Concept: StatisticalClassificationCode
Use of facilities.
(be) Concept: StatisticalClassificationCode
Settlement adjustment.
(bf) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(bg) Concept: StatisticalClassificationCode
Ancillary services.
(bh) Concept: StatisticalClassificationCode
Ancillary services.
(bi) Concept: StatisticalClassificationCode
Settlement adjustment.
(bj) Concept: StatisticalClassificationCode
Ancillary services.
(bk) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(bl) Concept: StatisticalClassificationCode
Use of facilities.
(bm) Concept: StatisticalClassificationCode
Westport Field Services, LLC - contract termination date: evergreen.
(bn) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bo) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

FERC FORM NO. 13-Q (REV. 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			15,385,395		15,385,395
2	Steam Production Plant	93,925,899				93,925,899
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	7,725,176		78,469		7,803,645
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	51,136,385		17,684		51,154,069
7	Transmission Plant	34,772,730				34,772,730
8	Distribution Plant	53,156,538				53,156,538
9	General Plant	12,736,224		139,998		12,876,222
10	Common Plant-Electric					
11	TOTAL	253,452,952	0	15,621,546		269,074,498

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$6,072,522 during the three-month period ended March 31, 2023.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments

Generally, PacificCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	137,995			
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	1,268,941			
46	TOTAL	1,406,936			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	5,933,563	407,208	8,996	30	9
2	February	5,180,000	175,822	8,693	2	8
3	March	5,396,603	168,346	8,141	6	8
4	Total for Quarter 1	16,510,166	751,376			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: MonthlyPeakLoad

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

(b) Concept: DayOfMonthlyPeak

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

(c) Concept: HourOfMonthlyPeak

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacificCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,414	30	8	9,137	713	4,111		3,121	1,332
2	February	17,212	2	8	8,875	648	4,111		2,223	1,355
3	March	16,168	27	9	8,312	545	4,111		1,905	1,295
4	Total for Quarter 1				26,324	1,906	12,333		7,249	3,982
5	April	0								
6	May	0								
7	June	0								
8	Total for Quarter 2									
9	July	0								
10	August	0								
11	September	0								
12	Total for Quarter 3									
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				26,324	1,906	12,333		7,249	3,982

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the three months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

FERC FORM NO. 13-Q (NEW. 07-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/19/2023	Year/Period of Report End of: 2023/ Q1
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0