

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Sierra Pacific Power Company, d/b/a NV Energy	Year/Period of Report End of: 2023/ Q1
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit and all storage diverting or fore bay reservoirs directly

IV. **When to Submit**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

works and structures (including navigation structures) which are a part of said dam, and all storage, conveying, or reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2023/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Revenue Requirement and FERC Manager
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/26/2023
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 05/26/2023
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	NA	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397	None	
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA	

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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. None.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.			
10. None.			
12. NA.			
13. Effective January 6, 2023, Michael E. Cole departed from his position as Senior VP, Chief Financial Officer and Treasurer. Effective February 1, 2023, David W. Ulozas retired from his position as Senior VP, Energy Supply. Effective March 2, 2023, Michael J. Behrens was named Vice President and Chief Financial Officer.			
14. NA.			

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	5,491,073,016		5,465,773,492		
3	Construction Work in Progress (107)	200	274,767,597		235,660,859		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,765,840,613		5,701,434,351		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,220,146,478		2,185,256,390		
6	Net Utility Plant (Enter Total of line 4 less 5)		3,545,694,135		3,516,177,961		
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,545,694,135		3,516,177,961		
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		380,771		380,771		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		24,739		23,086		
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224	(4,549)		(3,939)		
23	Noncurrent Portion of Allowances	228					
24	Other Investments (124)		7,363,238		7,015,495		
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		51,829,996		50,372,117		
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)		5,281		75,174		

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		59,549,998	57,816,532
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,449,351	(244,717)
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)			
38	Temporary Cash Investments (136)		7,004,793	49,079,072
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		84,135,029	75,954,256
41	Other Accounts Receivable (143)		14,193,971	16,875,964
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,750,467	1,504,127
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		4,007,820	13,598,894
45	Fuel Stock (151)	227	5,656,103	8,965,356
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	75,877,773	68,763,857
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	161,521	(114,996)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		911,673	988,139
57	Prepayments (165)		13,663,026	9,619,171
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		93,149,657	94,127,336
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		1,174,354	7,983,857

64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>		5,281	75,174
65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		299,630,323	344,017,888
68	DEFERRED DEBITS			
69	<u>Unamortized Debt Expenses (181)</u>		7,465,032	7,766,337
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	465,845,434	523,845,479
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		3,833,204	2,650,866
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		1,950,774	(148,894)
77	<u>Temporary Facilities (185)</u>			
78	<u>Miscellaneous Deferred Debits (186)</u>	233	73,428,602	74,078,175
79	<u>Def. Losses from Disposition of Utility Plt. (187)</u>			
80	<u>Research, Devel. and Demonstration Expend. (188)</u>	352		
81	<u>Unamortized Loss on Reaquired Debt (189)</u>		12,079,275	12,359,837
82	<u>Accumulated Deferred Income Taxes (190)</u>	234	297,604,855	298,587,007
83	<u>Unrecovered Purchased Gas Costs (191)</u>		74,225,270	52,987,650
84	<u>Total Deferred Debits (lines 69 through 83)</u>		936,432,446	972,126,457
85	<u>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</u>		4,841,306,902	4,890,138,838

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,750	3,750	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	1,385,771,103	1,385,771,103	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	499,452,903	472,339,223	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(14,549)	(13,939)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(587,610)	(596,716)	
16	Total Proprietary Capital (lines 2 through 15)		2,075,116,620	2,047,994,444	
17	LONG-TERM DEBT				
18	Bonds (221)	256	343,680,000	343,680,000	
19	(Less) Reacquired Bonds (222)	256	343,680,000	343,680,000	
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,151,742,000	1,151,742,000	
22	Unamortized Premium on Long-Term Debt (225)		4,150,694	4,223,513	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		365,168	404,254	
24	Total Long-Term Debt (lines 18 through 23)		1,155,527,526	1,155,561,259	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		112,460,741	114,211,961	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,711,586	4,000,139	
29	Accumulated Provision for Pensions and Benefits (228.3)		8,506,565	8,490,091	

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		761,015	473,215
32	Long-Term Portion of Derivative Instrument Liabilities		7,430,803	7,008,264
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		11,910,841	11,142,524
35	Total Other Noncurrent Liabilities (lines 26 through 34)		144,781,551	145,326,194
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		50,000,000	
38	Accounts Payable (232)		126,517,065	171,002,006
39	Notes Payable to Associated Companies (233)			70,000,000
40	Accounts Payable to Associated Companies (234)		39,700,762	55,407,637
41	Customer Deposits (235)		20,349,704	17,527,394
42	Taxes Accrued (236)	262	12,198,794	2,843,721
43	Interest Accrued (237)		13,176,356	13,960,181
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		15,658,625	12,133,121
48	Miscellaneous Current and Accrued Liabilities (242)		19,669,065	15,384,795
49	Obligations Under Capital Leases-Current (243)		8,770,110	8,779,762
50	Derivative Instrument Liabilities (244)		34,087,082	21,406,174
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		7,430,803	7,008,264
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		332,696,760	381,436,527
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		34,965,895	35,402,799
57	Accumulated Deferred Investment Tax Credits (255)	266	535,641	567,800
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	60,560,635	70,334,668
60	Other Regulatory Liabilities (254)	278	304,480,819	312,376,782
61	Unamortized Gain on Reacquired Debt (257)		103,142	105,194
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		625,951,173	624,511,354
64	Accum. Deferred Income Taxes-Other (283)		106,587,140	116,521,817
65	Total Deferred Credits (lines 56 through 64)		1,133,184,445	1,159,820,414
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,841,306,902	4,890,138,838

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	411,591,732	281,100,441	411,591,732	281,100,441	313,522,771	228,001,251	98,068,961	53,099,190		
3	Operating Expenses											
4	Operation Expenses (401)	320	307,003,520	190,849,731	307,003,520	190,849,731	224,921,673	151,815,365	82,081,847	39,034,366		
5	Maintenance Expenses (402)	320	11,403,140	9,445,272	11,403,140	9,445,272	10,799,841	8,901,774	603,299	543,498		
6	Depreciation Expense (403)	336	37,040,611	31,552,116	37,040,611	31,552,116	33,413,892	27,984,147	3,626,719	3,567,969		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	5,012,428	4,024,831	5,012,428	4,024,831	4,348,884	3,464,805	663,544	560,026		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(17,217)		(17,217)		(17,217)					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		8,372,781	3,322,432	8,372,781	3,322,432	8,372,781	3,315,270		7,162		
13	(Less) Regulatory Credits (407.4)		128,077	3,797,526	128,077	3,797,526	128,077	3,797,526				
14	Taxes Other Than Income Taxes (408.1)	262	8,214,748	7,268,295	8,214,748	7,268,295	7,398,412	6,554,918	816,336	713,377		

15	Income Taxes - Federal (409.1)	262	14,018,567	7,512,402	14,018,567	7,512,402	16,196,256	7,153,335	(2,177,689)	359,067		
16	Income Taxes - Other (409.1)	262	2,000	(3,789)	2,000	(3,789)	2,000	(3,789)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	15,457,334	11,596,483	15,457,334	11,596,483	8,046,185	9,474,424	7,411,149	2,122,059		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	26,812,994	15,014,056	26,812,994	15,014,056	23,162,395	14,233,500	3,650,599	780,556		
19	Investment Tax Credit Adj. - Net (411.4)	266	(32,159)	(63,653)	(32,159)	(63,653)	(22,433)	(54,659)	(9,726)	(8,994)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		379,534,682	246,692,538	379,534,682	246,692,538	290,169,802	200,574,564	89,364,880	46,117,974		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		32,057,050	34,407,903	32,057,050	34,407,903	23,352,969	27,426,687	8,704,081	6,981,216		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		(13,160)	181,802	(13,160)	181,802						
34	(Less) Expenses of Nonutility Operations (417.1)		1,653	1,360	1,653	1,360						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(610)	(393)	(610)	(393)						
37	Interest and Dividend Income (419)		7,075,113	3,035,172	7,075,113	3,035,172						
38	Allowance for Other Funds Used During Construction (419.1)		2,208,185	2,269,714	2,208,185	2,269,714						
39	Miscellaneous Nonoperating Income (421)		466,138	41,138	466,138	41,138						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		9,734,013	5,526,073	9,734,013	5,526,073						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			47,102		47,102						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		20,656	20,145	20,656	20,145						

[illegible]

76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		27,113,070	28,011,230	27,113,070	28,011,230						

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		465,397,223	417,833,033
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		27,113,680	28,011,623
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		492,510,903	445,844,656
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000

	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			
46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			
47	<u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>		6,942,000	6,942,000
48	<u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>		499,452,903	452,786,656
	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u>			
49	<u>Balance-Beginning of Year (Debit or Credit)</u>			
50	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>			
51	<u>(Less) Dividends Received (Debit)</u>			
52	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
52.1	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
53	<u>Balance-End of Year (Total lines 49 thru 52)</u>			

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	27,113,070	28,011,230
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	42,035,822	35,576,947
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	278,510	432,636
5.2	Deferred Energy Costs	43,756,217	15,666,074
8	Deferred Income Taxes (Net)	(11,355,660)	(3,417,573)
9	Investment Tax Credit Adjustment (Net)	(32,159)	(63,652)
10	Net (Increase) Decrease in Receivables	5,316,313	11,827,122
11	Net (Increase) Decrease in Inventory	(4,004,714)	(6,300,785)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(21,036,192)	(15,038,034)
14	Net (Increase) Decrease in Other Regulatory Assets	7,580,078	(4,082,331)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(321,225)	(207,185)
16	(Less) Allowance for Other Funds Used During Construction	2,208,185	2,269,714
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	(7,616,718)	189,578
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	8,571,248	6,655,561
18.3	Net (Increase) Decrease in Prepayments	(4,043,855)	(4,694,503)
18.4	Net (Increase) Decrease in Other Assets	615,104	601,403
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	302,125	(128,394)
18.6	Change in Pension and Benefit Assets/Liabilities	(373,835)	(3,191,079)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	9,106	17,752

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	84,585,050	59,585,053
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(105,661,383)	(86,184,573)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	1,653	1,598
30	(Less) Allowance for Other Funds Used During Construction	(2,208,185)	(2,269,714)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	(436,904)	1,197,959
31.3	Contributions in Aid of Construction	1,739,123	2,644,405
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(102,149,326)	(80,070,897)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	610	393
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(102,148,716)	(80,070,504)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		

61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent		130,000,000
66	Net Increase in Short-Term Debt (c)	50,000,000	
67	Other (provide details in footnote):		
67.1	Proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	50,000,000	130,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(1,814,316)	(1,741,632)
76.2	Deferred Financing and Debt Issuance Costs	(16,605)	
76.3	Payments for Notes Payable to Associated Companies	(70,000,000)	
78	Net Decrease in Short-Term Debt (c)		(102,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(21,830,921)	26,258,368
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(39,394,587)	5,772,917
88	Cash and Cash Equivalents at Beginning of Period	56,094,475	16,187,663
90	Cash and Cash Equivalents at End of Period	16,699,888	21,960,580

[illegible]

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2023	December 31, 2022
Utility plant:			
Electric generation	25 - 70 years	\$ 1,301	\$ 1,298
Electric transmission	50 - 76 years	995	993
Electric distribution	20 - 76 years	1,999	1,983
Electric general and intangible plant	5 - 65 years	221	219
Natural gas distribution	35 - 70 years	459	455
Natural gas general and intangible plant	5 - 65 years	16	15
Common general	5 - 65 years	380	380
Utility plant		5,371	5,343
Accumulated depreciation and amortization		(2,024)	(1,992)
Construction work-in-progress		3,347	3,351
Property, plant and equipment, net		275	236
		\$ 3,622	\$ 3,587

During 2022, Sierra Pacific revised its electric and gas depreciation rates effective January 2023 based on the results of a new depreciation study, the most significant impact of which was shorter average service lives for intangible software. The net effect of this change along with various changes to the average service lives of other utility plant groups will increase depreciation and amortization expense by \$19 million annually based on depreciable plant balances at the time of the change.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended March 31,	
	2023	2022
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(9)	(7)
Other	1	1
Effective income tax rate	13 %	15 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a separate return basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. For the three-month periods ended March 31, 2023 and 2022, Sierra Pacific made no cash payments for federal income tax to BHE.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2023	December 31, 2022
Qualified Pension Plan:		
Other non-current assets	\$ 44	\$ 44
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans:		
Other long-term liabilities	(2)	(2)

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Current Liabilities	Other Long-term Liabilities	Total
As of March, 31 2023				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	(27)	(7)	(34)
Total derivatives - net basis	<u>\$ 1</u>	<u>\$ (27)</u>	<u>\$ (7)</u>	<u>\$ (33)</u>
As of December 31, 2022				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 8	\$ —	\$ —	\$ 8
Commodity liabilities	—	(14)	(7)	(21)
Total derivatives - net basis	<u>\$ 8</u>	<u>\$ (14)</u>	<u>\$ (7)</u>	<u>\$ (13)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2023 a net regulatory asset of \$33 million was recorded related to the net derivative liability of \$33 million. As of December 31, 2022 a net regulatory asset of \$13 million was recorded related to the net derivative liability of \$13 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2023	December 31, 2022
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	67	52

Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2023, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million and \$— million as of March 31, 2023 and December 31, 2022, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of March 31, 2023:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	7	—	—	7
Investment funds	1	—	—	1
	<u>\$ 8</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 9</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (34)</u>	<u>\$ (34)</u>
As of December 31, 2022:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 8	\$ 8
Money market mutual funds	49	—	—	49
Investment funds	1	—	—	1
	<u>\$ 50</u>	<u>\$ —</u>	<u>\$ 8</u>	<u>\$ 58</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (21)</u>	<u>\$ (21)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model

incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of March 31, 2023 and December 31, 2022, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2023	2022
Beginning balance	\$ (13)	\$ (33)
Changes in fair value recognized in regulatory assets	(20)	(19)
Ending balance	<u>\$ (33)</u>	<u>\$ (52)</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2023		As of December 31, 2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,148</u>	<u>\$ 1,148</u>	<u>\$ 1,148</u>	<u>\$ 1,111</u>

Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenues from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended March 31,					
	2023			2022		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 115	\$ 60	\$ 175	\$ 85	\$ 32	\$ 117
Commercial	91	27	118	70	15	85
Industrial	63	9	72	49	4	53
Other	2	—	2	1	—	1
Total fully bundled	271	96	367	205	51	256
Distribution only service	1	—	1	1	—	1
Total retail	272	96	368	206	51	257
Wholesale, transmission and other	32	—	32	21	—	21
Total Customer Revenue	304	96	400	227	51	278
Other revenue	—	—	—	—	1	1
Total operating revenue	<u>\$ 304</u>	<u>\$ 96</u>	<u>\$ 400</u>	<u>\$ 227</u>	<u>\$ 52</u>	<u>\$ 279</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2023	2022
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	24	23

Subsequent Events

Sierra Pacific’s management has evaluated the impact of events occurring after March 31, 2023, up to May 5, 2023, the date that Sierra Pacific’s GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 26, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,035,888)					(1,035,888)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		17,752					17,752		
4	Total (lines 2 and 3)		17,752					17,752	28,011,230	28,028,982
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,018,136)					(1,018,136)		
6	Balance of Account 219 at Beginning of Current Year		(596,716)					(596,716)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		9,106					9,106		
9	Total (lines 7 and 8)		9,106					9,106	27,113,070	27,122,176
10	Balance of Account 219 at End of Current Quarter/Year		(587,610)					(587,610)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,365,314,802	4,512,734,698	474,590,589				377,989,515
4	Property Under Capital Leases	120,808,861	120,808,861					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,486,123,663	4,633,543,559	474,590,589				377,989,515
9	Leased to Others							
10	Held for Future Use	6,229,455	5,763,861	465,594				
11	Construction Work in Progress	274,767,597	188,477,323	48,099,720				38,190,554
12	Acquisition Adjustments	(1,280,102)	(1,280,102)					
13	Total Utility Plant (8 thru 12)	5,765,840,613	4,826,504,641	523,155,903				416,180,069
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,220,146,478	1,793,610,284	223,972,318				202,563,876
15	Net Utility Plant (13 less 14)	3,545,694,135	3,032,894,357	299,183,585				213,616,193
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,017,834,544	1,761,666,273	213,811,013				42,357,258
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	200,565,782	30,334,849	10,024,315				160,206,618
22	Total in Service (18 thru 21)	2,218,400,326	1,792,001,122	223,835,328				202,563,876
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,746,152	1,609,162	136,990				
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,746,152	1,609,162	136,990				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,220,146,478	1,793,610,284	223,972,318				202,563,876

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	43,410,943	30,334,849	
2	Steam Production Plant	586,736,099	467,046,741	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional			
5	Hydraulic Production - Pumped Storage			
6	Other Production	726,146,597	306,496,790	
7	Transmission	983,628,592	309,242,008	
8	Distribution	1,994,770,226	618,943,692	
9	Regional Transmission and Market Operation			
10	General	178,042,241	59,937,042	
11	TOTAL (Total of lines 1 through 10)	4,512,734,698	1,792,001,122	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	OME TSR - 98162794	3,301	186201	30,000	186201
3	OME TSR - 98221407	4,039	186201		
4	Idaho Power SIS	4,415	186201		
5	Plumas Sierra REC - NITS	3,165	186201		
6	DNR 8 Ormat Generators	21,918	186201		
7	Ceresola DNR	4,032	186201		
8	Valmy BESS DNR	3,850	186201	30,000	186201
20	Total	44,720		60,000	
21	Generation Studies				
22	Company MF OS	178	186201		
23	Company MG OS	370	186201	10,000	186201
24	Company MQ SIS Re-Study #2	3,324	186201		
25	Company MT Facilities Study	4,576	186201		
26	Company MU Facilities Study	4,134	186201		
27	Company MV Facilities Study	4,422	186201		
28	Company MW Facilities Study	4,430	186201		
29	Company MX SIS Re-Study #2	3,178	186201	75,000	186201
30	Company MX OS	331	186201	10,000	186201
31	Company MY SIS Re-Study #2	3,709	186201		
32	Company MZ SIS Re-Study	14,184	186201		
33	Company NA Facilities Study	5,150	186201		
34	Company NB Facilities Study	2,489	186201		
35	Company NC SIS Re-Study	2,331	186201		

36	Company ND SIS Re-Study	1,970	186201		
37	Company NE SIS Re-Study	2,162	186201		
38	Company NF SIS Re-Study	2,162	186201		
39	Company NG SIS Re-Study	1,591	186201		
40	Company NH SIS Re-Study #2	2,438	186201	75,000	186201
41	Company NJ SIS Re-Study #2	2,147	186201		
42	Company NL SIS Re-Study #2	2,313	186201		
43	Company NO SIS Re-Study #2	2,277	186201		
44	Company NP SIS Re-Study	2,406	186201		
45	Company NQ SIS	13,004	186201	75,000	186201
46	Company NR SIS	11,309	186201	75,000	186201
47	Company NS SIS	13,655	186201	75,000	186201
48	Company NU SIS	13,655	186201	75,000	186201
49	Company NV SIS	25,548	186201	75,000	186201
50	Company NW SIS	13,916	186201	75,000	186201
51	Company NX SIS	13,367	186201	75,000	186201
52	Company NZ SIS	10,822	186201	75,000	186201
53	Company OA SIS	25,913	186201	75,000	186201
54	Company OB SIS	11,285	186201	150,000	186201
55	Company OC SIS	3,496	186201	75,000	186201
56	Company OD SIS	10,806	186201	75,000	186201
57	Company PD BESS	240	186201	30,000	186201
58	Company PD PIS	84	186201	10,000	186201
39	Total	239,372		1,185,000	
40	Grand Total	284,092		1,245,000	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023		Year/Period of Report End of: 2023/ Q1	
OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)		
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)			
1	^(a) Refer to footnote for Dkt Nos and Amort period							
2	^(b) Incremental Rate Case Expenses	3,458,497	2,540,078	254, 419, 928	2,502,476	3,496,099		
3	PG&E Intertie Reconductor	109,107		566	3,273	105,834		
4	PG&E Intertie	131,071		566	5,958	125,113		
5	^(c) Flexible Prepayment Program	2,653,915	35,183			2,689,098		
6	Piñon Pine Combined Cycle	10,086,262		407	392,971	9,693,291		
7	Cancelled Major Projects	6,421,538				6,421,538		
8	ON Line Expense Deferral	19,157,836	14,108,064	407	15,309,719	17,956,181		
9	^(d) Net Metering Rate Difference	7,066,812	4,519,484	440-4	4,229,930	7,356,366		
10	Deferred Plant Operating Costs	38,925,657	24,375,014	407	27,081,107	36,219,564		
11	Merger Goodwill	62,669,650		930	720,988	61,948,662		
12	Renewable Energy Programs	11,530,166	1,561,644	254, 557, 908	2,908,667	10,183,143		
13	Energy Efficiency Programs	1,411,141	4,617,551	254, 908	4,171,903	1,856,789		
14	Energy Efficiency Implementation	56,933	87,389	254, 440-4	491,834	(347,512)		
15	^(e) Expanded Solar Access Program	197,034	51,095	407	27,323	220,806		
16	SB329 Natural Disaster Protection Plan	68,858,348	7,881,705	407	10,056,179	66,683,874		
17	^(f) Economic Recovery Transportation Electrification Plan	1,290,671	33,180			1,323,851		
18	Deferred Fuel & Purchased Power	223,996,196	3,504,175	557	68,498,012	159,002,359		
19	Deferred Risk Management	27,111,654	105,710,323	175, 242/44/54, 555	93,119,165	39,702,812		
20	^(g) Equity Component Carry Charges	12,362	8,785	419	9,424	11,723		
21	Regulatory Deferred Income Taxes	38,567,421	2,498,695	254, 282	5,809	41,060,307		
22	^(h) Business Transformation - Stranded NBV Cost	133,208	2,328			135,536		
44	TOTAL	523,845,479	171,534,693		229,534,738	465,845,434		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	19-06002/22-06014	01/2020 - 12/2025
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Flexible Prepayment Program	14-10019/15-11004/15-11005	See other FN
6	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
7	Cancelled Major Projects	16-06006	01/2017 - 12/2022
8	ON Line Expense Deferral	Various	Various
9	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
10	Deferred Plant Operating Costs	16-06006	Various
11	Merger Goodwill	03-12002	06/2004 - 05/2044
12	Renewable Energy Programs	05-10005	05/2006 - 04/2046
13	Energy Efficiency Programs	21-03006/22-03002	10/2021 - 09/2023
14	Energy Efficiency Implementation	21-03006/22-03002	10/2021 - 09/2023
15	Expanded Solar Access Program	21-03006/22-03002	10/2021 - 09/2023
16	SB329 Natural Disaster Protection Plan	21-12003	See other FN
17	Economic Recovery Transportation Electrification Plan	21-03006/22-03006	10/2021 - 09/2023
18	Deferred Fuel & Purchased Power	21-09004	See other FN
19	Deferred Risk Management	21-03006/22-03002	Various
20	Equity Component Carry Charges	Various	Various
21	Regulatory Deferred Income Taxes	Various	See other FN
22	Business Transformation - Stranded NBV Cost	Various	Various
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Expanded Solar Access Program was included within Renewable Energy Programs in prior year(s). Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	2,969,053	407	36,061		2,932,992
3	Tracy Units 1 & 2 Net Book Value	2,126,052	108	3,364	190	2,122,878
4	Net Energy Metering		456	75,795	93,462	17,667
5	Earning Sharing Mechanism	136,887	407	10,968	92	126,011
6	PUCN Disallowed Costs	9,786,810	Various	222,029		9,564,781
7	Energy Efficiency/Renewable Programs	12,086,537	182	308,551	1,668	11,779,654
8	Temporary Renewable Energy Program	7,385,682	144, 440-4	648,939	1,553,421	8,290,164
9	Equity Component Carry Charges	8,668,018	419	275,248	193,313	8,586,083
10	Risk Management	7,983,857	175	8,978,918	2,169,412	1,174,351
11	Deferred Tax Unamortized ITC	150,934	190	8,549		142,385
12	Regulatory Deferred Income Taxes	236,395,084	182	1,517,801	1,712,328	236,589,611
13	Excess Deferred Taxes - Non Property	24,687,868	182, 190	1,813,880	280,254	23,154,242
41	TOTAL	312,376,782		13,900,103	6,004,140	304,480,819

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	*
4	Net Energy Metering	19-06002	01/2020 - 12/2022*
5	Earning Sharing Mechanism	19-06002	*
6	PUCN Disallowed Costs	16-06006	Various
7	Energy Efficiency/Renewable Programs	21-03006/22-03001	10/2021 - 09/2023*
8	Temporary Renewable Energy Program	21-03006/22-03001	10/2021 - 09/2023*
9	Equity Component Carry Charges	Various	Various
10	Risk Management	Various	Various
11	Deferred Tax Unamortized ITC	Various	Various
12	Regulatory Deferred Income Taxes	Various	Various
13	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	117,067,863		732,442			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	92,552,434		721,023			
5	Large (or Ind.) (See Instr. 4)	66,805,595		645,776			
6	(444) Public Street and Highway Lighting	1,286,167		3,154			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	277,712,059		2,102,395			
11	(447) Sales for Resale	27,615,238		229,765			
12	TOTAL Sales of Electricity	305,327,297		2,332,160			
13	(Less) (449.1) Provision for Rate Refunds	(431,395)					
14	TOTAL Revenues Before Prov. for Refunds	305,758,692		2,332,160			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	319,278					
17	(451) Miscellaneous Service Revenues	385,330					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	60,019					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	454,654					
22	(456.1) Revenues from Transmission of Electricity of Others	6,544,798					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	7,764,079					
27	TOTAL Electric Operating Revenues	313,522,771					
Line12, column (b) includes \$ 1,228,460 of unbilled revenues. Line12, column (d) includes (73,803) MWH relating to unbilled revenues							

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

<u>(a)</u> Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Overhead Lighting Service - Residential	\$	153,708
<u>(b)</u> Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Overhead Lighting Service - Commercial	\$	239,205
442 Wireless Communication Service		2,438
Total	\$	241,643
<u>(c)</u> Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	1,286,167
<u>(d)</u> Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Serv Revenue - Service Charges	\$	291,230
Remaining Misc Revenue Under \$250,000 Threshold		94,100
Total	\$	385,330
<u>(e)</u> Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	718,124
DOS Impact Fee and Amort of Impact Fee		(256,085)
Remaining Other Revenue Under \$250,000 Threshold		(7,385)
Total	\$	454,654
<u>(f)</u> Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Overhead Lighting Service - Residential		395
<u>(g)</u> Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Overhead Lighting Service - Commercial		757
442 Wireless Communication Service		21
Total		778
<u>(h)</u> Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		3,154

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	24,913,012		
3	Steam Power Generation – Maintenance (510-515)	2,054,532		
4	Total Power Production Expenses - Steam Power	26,967,544		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	67,230,164		
12	Other Power Generation – Maintenance (551-554.1)	977,847		
13	Total Power Production Expenses - Other Power	68,208,011		
14	Other Power Supply Expenses			
15	(555) Purchased Power	28,409,218		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	70,230,398		
18	Total Other Power Supply Expenses (line 15-17)	98,639,616		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	193,815,171		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	141,041		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	772,984		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	133,580		
27	(561.4) Scheduling, System Control and Dispatch Services			

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	81,831
32	(562) Station Expenses	154,076
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	392,168
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	97,044
36	(566) Miscellaneous Transmission Expenses	368,392
37	(567) Rents	3,695,862
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,836,978
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	544,056
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	556,859
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	7,095
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,108,010
53	Total Transmission Expenses (Lines 39 and 52)	6,944,988
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	

60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	9,025,509
74	Distribution Maintenance Expenses (590-598)	5,603,827
75	Total Distribution Expenses (Lines 73 and 74)	14,629,336

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	2,987,715		
2	(907-910) Customer Service and Information Expenses	2,518,730		
3	(911-917) Sales Expenses	40,675		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	3,368,352		
7	(921) Office Supplies and Expenses	1,532,946		
8	(Less) (922) Administrative Expenses Transferred-Credit	1,402,798		
9	(923) Outside Services Employed	2,052,902		
10	(924) Property Insurance	107,539		
11	(925) Injuries and Damages	2,628,194		
12	(926) Employee Pensions and Benefits	3,542,877		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	1,542,549		
15	(929) (Less) Duplicate Charges-Cr.	315,064		
16	(930.1) General Advertising Expenses	441		
17	(930.2) Miscellaneous General Expenses	616,273		
18	(931) Rents	55,063		
19	TOTAL Operation (Total of lines 6 thru 18)	13,729,274		
20	Maintenance			
21	(935) Maintenance of General Plant	1,055,625		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	14,784,899		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	^(a) PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		43,200	43,200		148,200	^(a) 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various		0				^(a) 24,403	24,403
3	AMPRENEW OFFTAKE I LLC	Idaho Power Company	^(b) CAISO	LFP	V1, 1,7	M345	SUMMIT120		4,320	4,320		14,820	^(a) 510	15,330
4	Conoco Phillips	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD500	M345		15	15		89	^(a) 2	91
5	Conoco Phillips	Various	Various	AD	V1, 1,8	Various	Various		0	0		(1,967)	^(b) (45)	(2,012)
6	Coral Power LLC	Arizona Public Service	Idaho Power Company	NF	V1, 1,7,8	MOENKOPI500	M345		198	198		659	^(b) 24	683
7	Coral Power LLC	Arizona Public Service	Idaho Power Company	NF	V1, 1,7,8	NAVAJO500	M345		211	211		1,251	^(b) 25	1,276
8	Coral Power LLC	Arizona Public Service	NV Energy Marketing	NF	V1, 1,7,8	NAVAJO500	NORTHSYS		35	35		208	^(b) 4	212
9	Coral Power LLC	CAISO	Bonneville Power Administration	NF	V1, 1,7,8	ELDORADO230	HILLTOP345		210	210		699	^(b) 25	724
10	Coral Power LLC	CAISO	Idaho Power Company	NF	V1, 1,7,8	ELDORADO230	M345		5,713	5,713		30,955	^(b) 686	31,641
11	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	V1, 1,7,8	M345	NORTHSYS		494	494		2,527	^(b) 59	2,586
12	Coral Power LLC	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,7,8	GON.IPP	M345		1	1		6		6
13	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	V1, 1,7,8	NORTHSYS	M345		4,155	4,155		13,914	^(a) 499	14,413
14	Coral Power LLC	PacifiCorp East	Bonneville Power Administration	NF	V1, 1,7,8	GON.PAV	HILLTOP345		269	269		1,598	^(a) 32	1,630
15	Coral Power LLC	PacifiCorp East	Idaho Power Company	NF	V1, 1,7,8	GON.PAV	M345		1,560	1,560		7,777	^(a) 184	7,961

16	Coral Power LLC	PacifiCorp East	NV Energy Marketing	NF	V1, 1,7,8	REDB	NORTHSYS		62	62		206	(dl) 7	213
17	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		119	119		707	(sl) 14	721
18	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		22,346	22,346		100,551	(th) 2,644	103,195
19	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1, 1,7,8	MEAD230	NORTHSYS		1	1		3		3
20	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		352	352		2,091	(ul) 42	2,133
21	Coral Power LLC	PacifiCorp East	Idaho Power Company	SFP	V1, 1,7,8	GON.PAV	M345		360	360		1,400	(yl) 42	1,442
22	Coral Power LLC	Various	Various	AD	V1, 1,7,8	Various	Various		0	0		28	(wt) 74	102
23	CP Energy Marketing	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		10	10		33	(xl) 1	34
24	Dynasty Power Inc.	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	MCCULLOUG500	M345		10,429	10,429		51,143	(yl) 1,251	52,394
25	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		900	900		3,743	(zl) 108	3,851
26	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		4,282	4,282		25,109	(aal) 514	25,623
27	Dynasty Power Inc.	Various	Various	AD	V1, 1,8	Various	Various					41,233	(abl) 1,039	42,272
28	Energy Keepers	Various	Various	AD	V1, 1,8	Various	Various					(3,861)	(acl) (78)	(3,939)
29	Guzman Energy LLC	Arizona Public Service	Idaho Power Company	NF	V1, 1,8	MOENKOPI500	M345		63	63		374	(ad) 8	382
30	Guzman Energy LLC	PacifiCorp East	Idaho Power Company	NF	V1, 1,8	REDB	M345		25	25		83	(ae) 3	86
31	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		1,843	1,843		9,836	(ah) 219	10,055
32	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		848	848		2,949	(aol) 102	3,051
33	Guzman Energy LLC	Various	Various	AD	V1, 1,8	Various	Various			0		8,266	(abl) 188	8,454
34	Idaho Power Company	Various	Various	AD	V1-1,7,8	Various	Various		0			(19,008)	(al) (384)	(19,392)
35	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		6,820	6,820		29,561	(al) 805	30,366
36	MacQuarie Cook Power Inc.	Various	Various	AD	V1, 1,8	Various	Various		0			(58,371)	(ak) (1,699)	(60,070)
37	Mercuria Energy America	Idaho Power Company	PacifiCorp East	NF	V1, 1,8	M345	GON.PAV		211	211		1,188	(al) 25	1,213
38	Mercuria Energy America	PacifiCorp East	Idaho Power Company	NF	V1, 1,8	REDB	M345		50	50		167	(am) 6	173
39	Morgan Stanley Capital Group Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		17	17		149	(an) 3	152
40	Morgan Stanley Capital Group Inc.	Various	Various	AD	V1, 1,8	Various	Various		0			102,313	(aol) 3,557	105,870
41	ON Line Allocation from NPC	Various	Various	AD	V1-1,7,8	Various	Various					(208,085)	(an) (2,488)	(210,573)
42	Open Mountain Energy LLC	CAISO	Los Angeles Department of Water and Power	LFP	V1, 1,7	SILVERPEAK55	GON.IPP		18,408	18,408		64,220	(aol) 2,210	66,430
43	Open Mountain Energy LLC	Various	Various	AD	V1, 1,7	Various	Various		0	0		32,874	(ar) 4,914	37,788

44	Ormat Technologies	Various	Various	AD	V1-1,8	Various	Various		0	0		632,928	40,871 ^(gas)	673,799
45	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,8	HILLTOP345	GON.PAV		1,200	1,200		5,000	140 ^(ax)	5,140
46	PacifiCorp	Idaho Power Company	PacifiCorp East	NF	V1-1,8	M345	GON.PAV		1,824	1,824		7,600	213 ^(ax)	7,813
47	PacifiCorp	Various	Various	AD	V1-1,8	Various	Various		0			7,600	213 ^(ax)	7,813
48	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,7	NORTHSYS	HILLTOP345		41,040	41,040		140,790	4,845 ^(ax)	145,635
49	Patua Project LLC	Various	Various	AD	V1, 1,7	Various	Various		0				4,373 ^(ax)	4,373
50	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1-1,8	NORTHSYS	SUMMIT120		155	155		647	19 ^(ax)	666
51	Plumas Sierra	CAISO	NV Energy Marketing	NF	V1-1,7,8	SUMMIT120	NORTHSYS		57	57		279	7 ^(ax)	286
52	Plumas Sierra	Idaho Power Company	CAISO	SFP	V1-1,7,8	M345	MARBLE60		3,720	3,720		12,350	425 ^(ba)	12,775
53	Plumas Sierra	Various	Various	AD	V1-1,7,8	Various	Various		0	0		(12,491)	(428) ^(ba)	(12,919)
54	Portland General Electric Company	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		353	353		1,958	42 ^(ba)	2,000
55	Portland General Electric Company	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		5,862	5,862		29,204	703 ^(ba)	29,907
56	Portland General Electric Company	Various	Various	AD	V1-1,8	Various	Various			0		4,850	61 ^(ba)	4,911
57	PPMI Pac Power Marketing (Avangrid)	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		12,290	12,290		63,249	1,458 ^(ba)	64,707
58	PPMI Pac Power Marketing (Avangrid)	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		661	661		3,626	79 ^(ba)	3,705
59	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	V1-1,8	Various	Various			0		14,301	235 ^(ba)	14,536
60	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1-1,7,8	GON.IPP	HILLTOP345		468	468		1,851	56 ^(ba)	1,907
61	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,7,8	GON.IPP	GON.PAV		5	5		30	1 ^(ba)	31
62	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,7,8	MEAD230	M345		400	400		2,376	48 ^(ba)	2,424
63	Powerex (BC Power Exchange)	Bonneville Power Administration	PacifiCorp East	SFP	V1-1,7,8	HILLTOP345	GON.PAV		4,320	4,320		14,820	510 ^(ba)	15,330
64	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,7,8	Various	Various					211,906	7,462 ^(ba)	219,368
65	Rainbow Energy Market	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		30,354	30,354		122,573	3,550 ^(ba)	126,123
66	Rainbow Energy Market	Various	Various	AD	V1-1,8	Various	Various					28,615	1,017 ^(ba)	29,632
67	Southern California Edison Co.	CAISO	CAISO	NF	V1-1,8	SUMMIT120	SILVERPEAK55		247	247		1,365	30 ^(ba)	1,395
68	Southern California Edison Co.	Various	Various	AD	V1-1,8	Various	Various					(1,509)	(39) ^(ba)	(1,548)
69	Star Peak Geothermal	Various	Various	AD	V1-1,8	Various	Various					24,463	3,863 ^(ba)	28,326
70	The Energy Authority	Arizona Public Service	CAISO	NF	V1-1,8	MOENKOPI500	SUMMIT120		24	24		143	3 ^(ba)	146
71	The Energy Authority	Arizona Public Service	Idaho Power Company	NF	V1-1,8	MOENKOPI500	M345		714	714		4,111	86 ^(ba)	4,197
72	The Energy Authority	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,8	HILLTOP345	GON.IPP		420	420		1,683	50 ^(ba)	1,733
73	The Energy Authority	CAISO	Idaho Power Company	NF	V1-1,8	ELDORADO230	M345		280	280		1,272	34 ^(ba)	1,306

74	The Energy Authority	CAISO	Idaho Power Company	NF	V1-1,8	SILVERPEAK55	M345		348	348		1,897	/bw 42	1,939
75	The Energy Authority	CAISO	Idaho Power Company	NF	V1-1,8	SUMMIT120	M345		962	962		5,618	/ba 115	5,733
76	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,8	M345	SUMMIT120		73	73		306	/bv 9	315
77	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,8	M345	GON.IPP		2,742	2,742		12,894	/ba 329	13,223
78	The Energy Authority	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1-1,8	GON.IPP	HILLTOP345		96	96		492	/ca 12	504
79	The Energy Authority	Los Angeles Department of Water and Power	ba	NF	V1-1,8	GON.IPP	SUMMIT120		40	40		238	/cb 5	243
80	The Energy Authority	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1-1,8	GON.IPP	M345		5,012	5,012		26,887	/ca 601	27,488
81	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,8	GON.IPP	GON.PAV		100	100		594	/cd 12	606
82	The Energy Authority	PacifiCorp East	Bonneville Power Administration	NF	V1-1,8	REDB	HILLTOP345		35	35		208	/ce 4	212
83	The Energy Authority	PacifiCorp East	CAISO	NF	V1-1,8	GON.PAV	SUMMIT120		147	147		764	/cd 18	782
84	The Energy Authority	PacifiCorp East	CAISO	NF	V1-1,8	REDB	SUMMIT120		1,764	1,764		8,855	/ce 212	9,067
85	The Energy Authority	PacifiCorp East	Idaho Power Company	NF	V1-1,8	REDB	M345		340	340		1,954	/cb 41	1,995
86	The Energy Authority	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,8	REDB	GON.IPP		125	125		547	/cd 15	562
87	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		919	919		5,459	/cl 110	5,569
88	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,8	MEAD230	SUMMIT120		190	190		1,129	/ck 23	1,152
89	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		19,465	19,465		102,750	/cl 2,336	105,086
90	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD500	M345		1,286	1,286		6,595	/cm 154	6,749
91	The Energy Authority	Various	Various	AD	V1-1,8	Various	Various			0		16,163	/cn 297	16,460
92	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1-1,8	GON.IPP	HILLTOP345		367	367		2,180	/co 44	2,224
93	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1-1,8	GON.IPP	M345		23	23		137	/co 3	140
94	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1-1,8	MCCULLOUGH500	M345		4,989	4,989		25,589	/cn 599	26,188
95	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		1,382	1,382		5,730	/cl 166	5,896
96	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		10,397	10,397		57,854	/cs 1,248	59,102
97	TransAlta Energy Marketing	Various	Various	AD	V1-1,8	Various	Various			0		4,563	/ct 43	4,606
98	Vitol, Inc.	Idaho Power Company	CAISO	LFP	V1-1,7,8	M345	SUMMIT120		4,320	4,320		14,820	/cn 510	15,330
99	Vitol, Inc.	Idaho Power Company	Los Angeles Department of Water and Power	SFP	V1-1,7,8	M345	GON.IPP		744	744		2,470	/cw 85	2,555
100	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various			0			/cw 7,428	7,428

101	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various			0		(17,516)		(17,516)
102	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	437				1,020,075	186,407	1,206,482
103	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	20				50,361	7,285	57,646
104	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	212				528,513	76,668	605,181
105	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	13				32,372	4,707	37,079
106	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	37				91,358	37,284	128,642
107	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	127				438,726	90,600	529,326
108	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	394				977,238	213,563	1,190,801
109	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	17				40,179	5,822	46,001
110	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	3				7,734	1,139	8,873
111	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	104				260,815	37,829	298,644
112	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	96				246,899	35,796	282,695
35	TOTAL							1,460	287,787	287,787		5,718,675	826,123	6,544,798

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power.Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
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Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
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Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					5,472	5,472
2	Nevada Power Company	OS					89,581	89,581
3	Wells Rural Electric Company	OS			805		1,186	1,991
	TOTAL				805		96,239	97,044

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
O&M charges.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Wells Rural Electric Company service charges.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023		Year/Period of Report End of: 2023/ Q1	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)								
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.								
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant			1,053,079		1,053,079		
2	Steam Production Plant	7,579,873				7,579,873		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	5,717,055				5,717,055		
7	Transmission Plant	4,434,415				4,434,415		
8	Distribution Plant	11,900,209				11,900,209		
9	General Plant	2,074,674				2,074,674		
10	Common Plant-Electric	1,707,666		3,295,805		5,003,471		
11	TOTAL	33,413,892		4,348,884		37,762,776		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/26/2023	Year/Period of Report End of: 2023/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	721,965	6,131	1,422	30	19
2	February	659,801	6,038	1,425	23	12
3	March	712,285	15,982	1,353	1	19
4	Total for Quarter 1	2,094,051	28,151			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/26/2023		Year/Period of Report End of: 2023/ Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	2,066	30	19	1,422	455	189			
2	February	2,130	23	12	1,425	516	189			
3	March	1,997	1	19	1,353	455	189			
4	Total for Quarter 1				4,200	1,426	567			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				4,200	1,426	567			