

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2023/ Q2
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly

charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

WORKS AND STRUCTURES (INCLUDING NAVIGATION STRUCTURES) WHICH ARE A PART OF SAID UNIT, AND ALL STORAGE, DIVERTING, OR TIDE DAY RESERVOIRS DIRECTLY CONNECTED THEREWITH, THE PRIMARY LINE OR LINES TRANSMITTING POWER THERE FROM TO THE POINT OF JUNCTION WITH THE DISTRIBUTION SYSTEM OR WITH THE INTERCONNECTED PRIMARY TRANSMISSION SYSTEM, ALL MISCELLANEOUS STRUCTURES USED AND USEFUL IN CONNECTION WITH SAID UNIT OR ANY PART THEREOF, AND ALL WATER RIGHTS, RIGHTS-OF-WAY, DITCHES, DAMS, RESERVOIRS, LANDS, OR INTEREST IN LANDS THE USE AND OCCUPANCY OF WHICH ARE NECESSARY OR APPROPRIATE IN THE MAINTENANCE AND OPERATION OF SUCH UNIT;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2023/ Q2	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Revenue Requirement and FERC Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 08/25/2023
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
List of Schedules			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules (Electric Utility)	2	
1	Important Changes During the Quarter	108	
2	Comparative Balance Sheet	110	
3	Statement of Income for the Quarter	114	
4	Statement of Retained Earnings for the Quarter	118	
5	Statement of Cash Flows	120	
6	Notes to Financial Statements	122	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, Recent Financing Transactions note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
12. NA.
13. Effective April 4, 2023, Catalin 'Adrian' Cacuci was named Treasurer.
14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	11,188,352,062	10,863,269,330
3	Construction Work in Progress (107)	200	905,648,755	484,448,962
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,094,000,817	11,347,718,292
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,088,480,418	3,977,214,049
6	Net Utility Plant (Enter Total of line 4 less 5)		8,005,520,399	7,370,504,243
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,005,520,399	7,370,504,243
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,221,467	1,221,467
19	(Less) Accum. Prov. for Depr. and Amort. (122)		49,076	45,110
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		34,491,464	31,900,858
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		48,559,998	49,993,987
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			

31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			84,223,853	83,071,202
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)			(1,752,919)	8,638,248
36	Special Deposits (132-134)			176,822	160,408
37	Working Fund (135)				
38	Temporary Cash Investments (136)			48,394,161	33,935,293
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)			190,772,979	222,978,112
41	Other Accounts Receivable (143)			6,757,736	5,668,211
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			17,605,418	20,471,549
43	Notes Receivable from Associated Companies (145)				100,000,000
44	Accounts Receivable from Assoc. Companies (146)			43,916,921	49,548,262
45	Fuel Stock (151)	227		183	152
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		120,881,132	93,177,567
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		(1,023,633)	(66,949)
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			35,713,483	36,640,377
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)				
61	Accrued Utility Revenues (173)			250,500,394	142,811,272
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			46,536	23,099,721

64	(Less) Long-Term Portion of Derivative Instrument Assets (175)				
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			676,778,377	696,119,125
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			30,206,967	30,251,524
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		1,419,458,332	1,279,147,441
73	Prelim. Survey and Investigation Charges (Electric) (183)			2,219,236	1,785,984
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)				
75	Other Preliminary Survey and Investigation Charges (183.2)				
76	Clearing Accounts (184)			2,219,048	(184,498)
77	Temporary Facilities (185)				
78	Miscellaneous Deferred Debits (186)	233		94,787,625	95,888,993
79	Def. Losses from Disposition of Utility Plt. (187)				
80	Research, Devel. and Demonstration Expend. (188)	352			
81	Unamortized Loss on Required Debt (189)			17,258,749	17,917,638
82	Accumulated Deferred Income Taxes (190)	234		754,446,193	768,543,936
83	Unrecovered Purchased Gas Costs (191)				
84	Total Deferred Debits (lines 69 through 83)			2,320,596,150	2,193,351,018
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			11,087,118,779	10,343,045,588

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,962,639,552	1,562,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,105,434,960	1,034,844,438
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,300,743)	(1,345,510)
16	Total Proprietary Capital (lines 2 through 15)		3,825,175,753	3,354,540,464
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	3,141,300,000	3,141,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,882,767	9,247,488
24	Total Long-Term Debt (lines 18 through 23)		3,224,917,233	3,224,552,512
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		293,999,524	304,462,272
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,308,899	1,668,915
29	Accumulated Provision for Pensions and Benefits (228.3)		9,559,647	10,065,849

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		2,981,185	1,075,574
32	Long-Term Portion of Derivative Instrument Liabilities		21,760,860	24,019,581
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		57,956,559	59,485,216
35	Total Other Noncurrent Liabilities (lines 26 through 34)		387,566,674	400,777,407
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		438,724,329	336,240,130
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		201,373,679	89,374,229
41	Customer Deposits (235)		53,488,321	50,539,680
42	Taxes Accrued (236)	262	9,240,045	6,547,750
43	Interest Accrued (237)		39,381,288	39,572,585
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		25,974,333	25,712,648
48	Miscellaneous Current and Accrued Liabilities (242)		16,076,239	7,671,677
49	Obligations Under Capital Leases-Current (243)		20,560,315	19,477,003
50	Derivative Instrument Liabilities (244)		125,234,424	75,044,028
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		21,760,860	24,019,581
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		908,292,113	626,160,149
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		123,763,283	104,273,143
57	Accumulated Deferred Investment Tax Credits (255)	266	11,359,294	11,566,478
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	104,824,038	88,704,309
60	Other Regulatory Liabilities (254)	278	828,122,016	888,023,711
61	Unamortized Gain on Reacquired Debt (257)		117,247	122,788
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		1,389,249,364	1,383,470,652
64	Accum. Deferred Income Taxes-Other (283)		283,731,764	260,853,975
65	Total Deferred Credits (lines 56 through 64)		2,741,167,006	2,737,015,056
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,087,118,779	10,343,045,588

FERC FORM No. 1/3-Q (REV. 12-03)

Page 112-113

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(b) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

FERC FORM No. 1/3-Q (REV. 12-03)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,431,449,304	1,116,664,173	806,601,495	671,071,109	1,431,449,304	1,116,664,173				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,046,224,857	717,251,498	579,178,119	424,536,611	1,046,224,857	717,251,498				
5	Maintenance Expenses (402)	320	20,908,252	19,531,895	10,859,414	8,620,369	20,908,252	19,531,895				
6	Depreciation Expense (403)	336	144,760,045	137,384,061	72,753,286	68,880,053	144,760,045	137,384,061				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336		(756,016)		(756,016)		(756,016)				
8	Amort. & Depl. of Utility Plant (404-405)	336	12,775,740	14,149,021	6,423,214	7,088,870	12,775,740	14,149,021				
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,545,211	1,545,211	772,605	772,605	1,545,211	1,545,211				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		74,364,169	72,889,786	38,049,571	39,409,071	74,364,169	72,889,786				
13	(Less) Regulatory Credits (407.4)		7,226,707	7,226,599	3,613,353	3,613,300	7,226,707	7,226,599				

75	Net Extraordinary Items (Total of line 73 less line 74).....											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76).....											
78	Net Income (Total of line 71 and 77)		70,590,522	74,417,067	66,425,227	76,179,066						

FERC FORM No. 1/3-Q (REV. 02-04)

Page 114-117

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2	
STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,033,082,723	735,145,644
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		70,590,522	74,417,067
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,103,673,245	809,562,711
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,105,434,960	811,324,426
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

FERC FORM No. 1/3-Q (REV. 02-04)

Page 118-119

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	70,590,522	74,417,067
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	159,080,996	152,322,277
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	653,349	879,100
5.2	Deferred Energy Costs	(120,888,745)	(112,660,065)
8	Deferred Income Taxes (Net)	13,044,139	12,108,602
9	Investment Tax Credit Adjustment (Net)	(207,184)	(202,129)
10	Net (Increase) Decrease in Receivables	(73,808,304)	(113,749,178)
11	Net (Increase) Decrease in Inventory	(26,746,912)	(4,491,442)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	148,665,295	176,666,946
14	Net (Increase) Decrease in Other Regulatory Assets	39,113,721	38,738,008
15	Net Increase (Decrease) in Other Regulatory Liabilities	(15,180,231)	(13,129,628)
16	(Less) Allowance for Other Funds Used During Construction	8,033,384	4,989,641
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	23,310,941	3,327,217
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	2,500,998	(73,972)
18.3	Net (Increase) Decrease in Prepayments	(9,693,671)	(6,961,230)
18.4	Net (Increase) Decrease in Other Assets	(2,848,365)	4,105,421
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	869,657	(85,772)
18.6	Change in Pension and Benefit Assets/Liabilities	76,171	(1,863,154)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	44,767	88,217

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	200,543,760	204,446,644
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(730,041,348)	(344,417,044)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	3,966	3,966
30	(Less) Allowance for Other Funds Used During Construction	(8,033,384)	(4,989,641)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	19,490,139	683,465
31.2	Contributions in Aid of Construction	15,800,408	8,555,620
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(686,713,451)	(330,184,352)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Proceeds from Notes Receivable from Associated Companies	100,000,000	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(586,713,451)	(330,184,352)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		

61	Long-Term Debt (b)		300,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	400,000,000	25,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	400,000,000	325,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(8,906,860)	(8,332,133)
76.2	Deferred Financing and Debt Issuance Costs	(1,817,878)	(326,350)
78	Net Decrease in Short-Term Debt (c)		(180,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	389,275,262	136,341,517
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	3,105,571	10,603,809
88	Cash and Cash Equivalents at Beginning of Period	59,434,674	44,775,719
90	Cash and Cash Equivalents at End of Period	62,540,245	55,379,528

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
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NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes on Page 122 have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2023 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a U.S. regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2022, describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the six-month period ended June 30, 2023.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2023	December 31, 2022
Cash (131)	\$ (2)	\$ 9
Temporary cash investments (136)	49	34
Total cash and cash equivalents	\$ 47	\$ 43
Restricted cash and cash equivalents (128)	16	16
Total cash and cash equivalents and restricted cash and cash equivalents	<u><u>\$ 63</u></u>	<u><u>\$ 59</u></u>

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2023	December 31, 2022
Utility plant:			
Generation	30 - 55 years	\$ 4,100	\$ 3,977
Transmission	45 - 70 years	1,581	1,562
Distribution	20 - 65 years	4,299	4,134
General and intangible plant	5 - 65 years	898	871
Utility plant		10,878	10,544
Accumulated depreciation and amortization		(3,731)	(3,624)
Utility plant, net		7,147	6,920
Non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Construction work-in-progress		7,148	6,921
Property, plant and equipment, net		906	485
		<u><u>\$ 8,054</u></u>	<u><u>\$ 7,406</u></u>

Recent Financing Transactions

Long-Term Debt

In March 2023, Nevada Power repurchased and entered into a re-offering of the following series of fixed-rate tax-exempt bonds: \$40 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017A, due 2032; \$13 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017B, due 2039; and \$40 million of its Clark County, Nevada Revenue Bonds, Series 2017, due 2036. The Coconino Series 2017A bond was offered at a fixed rate of 4.125% and the Coconino Series 2017B and Clark Series 2017 bonds were offered at a fixed rate of 3.750%.

Credit Facilities

In June 2023, Nevada Power amended its existing \$400 million secured credit facility expiring in June 2025. The amendment increased the commitment of the lenders to \$600 million and extended the expiration date to June 2026.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows:

Three-Month Periods

Six-Month Periods

	Ended June 30,		Ended June 30,	
	2023	2022	2023	2022
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(11)	(10)	(10)	(10)
Other	—	1	(1)	1
Effective income tax rate	10 %	12 %	10 %	12 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2021.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. For the six-month period ended June 30, 2023, Nevada Power made no cash payments for federal income tax to BHE. For the six-month period ended June 30, 2022, Nevada Power received net cash payments for federal income tax from BHE totaling \$21 million.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2023	December 31, 2022
Qualified Pension Plan:		
Other non-current assets	\$ 26	\$ 27
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	7	7
Risk Management and Hedging Activities		

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative		Other Long-term Liabilities	Total			
		Contracts - Current Liabilities						
As of June 30, 2023								
Not designated as hedging contracts⁽¹⁾:								
Total derivatives - commodity liabilities	\$ —	\$ (104)	\$ (22)	\$ (126)				
As of December 31, 2022								
Not designated as hedging contracts⁽¹⁾:								
Commodity assets	\$ 23	\$ —	\$ —	\$ 23				
Commodity liabilities	—	—	(51)	(24)	(75)			
Total derivatives - net basis	\$ 23	\$ (51)	\$ (24)	\$ (52)				

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of June 30, 2023 a regulatory asset of \$126 million was recorded related to the net derivative liability of \$126 million. As of December 31, 2022 a regulatory asset of \$52 million was recorded related to the net derivative liability of \$52 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2023		December 31, 2022	
		2023	2022	2023	2022
Electricity purchases	Megawatt hours	2	2	2	2
Natural gas purchases	Decatherms	127	109	127	109

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships.

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2023, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$9 million and \$5 million as of June 30, 2023 and December 31, 2022, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total	
	Level 1	Level 2	Level 3		
As of June 30, 2023:					
Assets:					
Money market mutual funds	\$ 48	\$ —	\$ —	\$ 48	
Investment funds	3	—	—	3	
	<hr/>	<hr/>	<hr/>	<hr/>	
	<hr/>	<hr/>	<hr/>	<hr/>	
Liabilities - commodity derivatives	<hr/>	<hr/>	<hr/>	<hr/>	
	\$ —	\$ —	\$ (126)	\$ (126)	
	<hr/>	<hr/>	<hr/>	<hr/>	
As of December 31, 2022:					
Assets:					
Commodity derivatives	\$ —	\$ —	\$ 23	\$ 23	
Money market mutual funds	34	—	—	34	
Investment funds	3	—	—	3	
	<hr/>	<hr/>	<hr/>	<hr/>	
	<hr/>	<hr/>	<hr/>	<hr/>	
Liabilities - commodity derivatives	<hr/>	<hr/>	<hr/>	<hr/>	
	\$ —	\$ —	\$ (75)	\$ (75)	
	<hr/>	<hr/>	<hr/>	<hr/>	

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2023 and December 31, 2022, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30, 2023	2022	Ended June 30, 2023	2022
Beginning balance				
Changes in fair value recognized in regulatory assets	\$ (116)	\$ (168)	\$ (52)	\$ (113)
Settlements	(54)	(21)	(119)	(77)
	<hr/>	<hr/>	<hr/>	<hr/>
Ending balance	44	14	45	15
	<hr/>	<hr/>	<hr/>	<hr/>
	<hr/>	<hr/>	<hr/>	<hr/>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2023		As of December 31, 2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,196	\$ 3,086	\$ 3,195	\$ 3,114

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2023	2022	2023	2022
Customer Revenue:				
Retail:				
Residential	\$ 404	\$ 353	\$ 697	\$ 566
Commercial	177	131	313	226
Industrial	173	124	311	203
Other	4	3	10	4
Total fully bundled	758	611	1,331	999
Distribution only service	4	5	7	10
Total retail	762	616	1,338	1,009
Wholesale, transmission and other	15	18	33	34
Total Customer Revenue	777	634	1,371	1,043
Other revenue	4	5	9	11
Total operating revenue	\$ 781	\$ 639	\$ 1,380	\$ 1,054

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2023	2022
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 79	\$ 58
Income taxes (refunded) paid	—	(21)
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 167	\$ 68
Right-of-use assets obtained in exchange for lease liabilities	—	2
Subsequent Events		

Nevada Power's management has evaluated the impact of events occurring after June 30, 2023, up to August 4, 2023 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 25, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,423,668)					(2,423,668)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		88,217					88,217		
4	Total (lines 2 and 3)		88,217					88,217	74,417,067	74,505,284
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,335,451)					(2,335,451)		
6	Balance of Account 219 at Beginning of Current Year		(1,345,510)					(1,345,510)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		44,767					44,767		
9	Total (lines 7 and 8)		44,767					44,767	70,590,522	70,635,289
10	Balance of Account 219 at End of Current Quarter/Year		(1,300,743)					(1,300,743)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2				
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,780,842,017	10,780,842,017					
4	Property Under Capital Leases	310,169,568	310,169,568					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	11,091,011,585	11,091,011,585					
9	Leased to Others							
10	Held for Future Use	24,542,110	24,542,110					
11	Construction Work in Progress	905,648,755	905,648,755					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	12,094,000,817	12,094,000,818					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,088,480,418	4,088,480,418					
15	Net Utility Plant (13 less 14)	8,005,520,399	8,005,520,399					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,749,638,579	3,749,638,579					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	273,624,760	273,624,760					
22	Total in Service (18 thru 21)	4,023,263,339	4,023,263,339					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	8	8					
29	Amortization							
30	Total Held for Future Use (28 & 29)	8	8					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	65,217,071	65,217,071					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,088,480,418	4,088,480,418					

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
Electric Plant In Service and Accum Provision For Depr by Function			
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.			
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	434,129,904	273,624,760
2	Steam Production Plant	182,452,376	154,878,203
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,868,273,949	1,450,424,459
7	Transmission	1,556,684,520	513,500,426
8	Distribution	4,275,752,882	1,480,854,260
9	Regional Transmission and Market Operation		
10	General	463,548,386	149,981,231
11	TOTAL (Total of lines 1 through 10)	10,780,842,017	4,023,263,339

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2	
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	
1	Transmission Studies				
2	Powerex TSR - 98440311	12,227	186201		
3	Powerex TSR - 98448312	12,226	186201		
4	Powerex TSR - 98448313	12,110	186201		
5	Powerex TSR - 98448314	12,110	186201		
6	Powerex TSR - 98448315	12,110	186201		
7	Powerex TSR - 98448316	12,158	186201		
8	Powerex TSR - 98448317	12,158	186201		
9	Powerex TSR - 98448318	12,158	186201		
10	Powerex TSR - 98448319	12,158	186201		
11	Powerex TSR - 98448320	12,158	186201		
12	Powerex TSR- 98448321	12,158	186201		
13	Powerex TSR - 98448322	12,276	186201		
14	Powerex TSR - 98821981	7,871	186201	30,000	186201
15	Powerex TSR - 98821982	7,870	186201	30,000	186201
16	Ormat TSR - 0099138309	2,631	186201	30,000	186201
17	Ormat TSR - 0099138317	2,484	186201	30,000	186201
18	NextEra Energy TSR - 99298215	4,506	186201	30,000	186201
19	NextEra Energy TSR - 99559389	670	186201	30,000	186201
20	Caesar DNR for Tamarack Solar	672	186201	30,000	186201
20	Total	172,711		210,000	
21	Generation Studies				
22	Company 151/172 MMA	9,939	186201		
23	Company 151/172 PIS	931	186201		

24	Company 166 MMA	1,190	186201		
25	Company 168 MMA	1,211	186201		
26	Company 173 MMA	44	186201		
27	Company 193 MMA	204	186201		
28	Company 194 BESS	19	186201		
29	Company 197 BESS	19	186201		
30	Company 202 BESS	1,094	186201		
31	Company 204 BESS	823	186201		
32	Company 205 BESS	334	186201		
33	Company 210 BESS	407	186201		
34	Company 211 PIS	567	186201		
35	Company 211 MMA	2,054	186201		
36	Company 213 Facilities Study	3,864	186201		
37	Company 216 Facilities Study	4,765	186201		
38	Company 217 Facilities Study	3,776	186201		
39	Company 218 Facilities Study	6,419	186201		
40	Company 224 SIS	9,064	186201		
41	Company 225 SIS	3,910	186201		
42	Company 226 SIS	3,798	186201		
43	Company 227 SIS Re-Study	2,259	186201		
44	Company 228 SIS	3,142	186201		
45	Company 229 SIS Re-Study	1,596	186201		
46	Company 230 PIS	10,292	186201		
47	Company 230 SIS	6,237	186201		
48	Company 231 PIS	5,606	186201		
49	Company 231 SIS	3,480	186201		
50	Company 232 SIS Re-Study	1,478	186201		
51	Company 233 SIS Re-Study	2,679	186201		
39	Total	91,201			
40	Grand Total	263,912		210,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/25/2023		Year/Period of Report End of: 2023/ Q2							
OTHER REGULATORY ASSETS (Account 182.3)													
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.													
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)							
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)								
1	^(a) Refer to footnote for Dkt. Nos. and amort. period												
2	^(b) Incremental Rate Case Expenses	2,384,069	511,432	419,928	237,497		2,658,004						
3	Voltage and Volt-Ampere Optimization	402,537		407		134,179	268,358						
4	Non Standard Metering Trial Program Opt Out	104,886		407		34,962	69,924						
5	^(c) Flexible Prepayment Program	7,286,116	100,574				7,386,690						
6	Higgins Transformer	228,784		419,254		76,262	152,522						
7	Renewable Transmission Upgrades	164,420		182		54,807	109,613						
8	NV Energize	36,641,045		407		939,514	35,701,531						
9	^(d) Plant Decommissioning Costs	81,913,529	1,875,583	407		16,412,552	67,376,560						
10	ON Line Expense Deferral	45,464,576		407		369,631	45,094,945						
11	^(e) Net Metering Rate Difference	69,259,868	9,120,622	254, 419, 440, 442, 444-5, 456		709,295	77,671,195						
12	Deferred Plant Operating Costs	23,761,905	18,114	407		7,938,750	15,841,269						
13	Mohave Station NBV - Decommissioning	448,166	14,312	407		72,919	389,559						
14	^(f) Navajo Retirement	28,669,353	1,499,530	108, 232, 254, 431		2,636,072	27,532,811						
15	Energy Choice	184,187		928		61,396	122,791						
16	Merger Goodwill	103,949,012		930		1,237,488	102,711,524						
17	Lenzie Plant Depreciation	47,034,725		407		612,185	46,422,540						
18	^(g) Wynn Impact Fee	2,178,512					2,178,512						
19	^(h) Renewable Energy Programs	3,262,029	2,781,251	254, 557		5,244,246	799,034						
20	⁽ⁱ⁾ Energy Efficiency Implementation	218,401	517,589	229, 254, 440-5		702,249	33,741						
21	^(j) SB329 Natural Disaster Protection Plan	7,579,421	1,031,595	407		778,765	7,832,251						
22	^(k) Economic Recovery Transportation Electrification Plan	1,319,664	257,655				1,577,319						

23	⁽¹⁾ Deferred Fuel & Purchased Power	972,361,977	17,150,648	407, 419, 431, 557		214,168,628	775,343,997
24	Deferred Risk Management	119,726,540	413,680,268	244, 254		408,172,384	125,234,424
25	^(2m) Equity Component Carry Charges	7,335,906	1,424,081				8,759,987
26	Regulatory Deferred Income Taxes	60,604,615	6,315,039				66,919,654
27	⁽ⁿ⁾ Expanded Solar Access Program	479,642	568,227	407			1,047,869
28	^(g) Business Transformation - Stranded NBV Cost	217,797	3,911				221,708
44	TOTAL	1,623,181,682	456,870,431			660,593,781	1,419,458,332

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	20-06003	01/2021 - 12/2023
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
5	Flexible Prepayment Program	14-10019/15-11003	See FN
6	Higgins Transformer	20-06003	01/2021 - 12/2023
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
8	NV Energize	14-05004	01/2015 - 12/2032
9	Plant Decommissioning Costs	17-06003/20-06003	Various
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
13	Mohave Station NBV - Decommissioning	17-06003/20-06003	01/2018 - 12/2023
14	Navajo Retirement	20-06003	01/2021 - 12/2023
15	Energy Choice	20-06003	01/2021 - 12/2023
16	Merger Goodwill	03-10001	04/2004 - 03/2044
17	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
18	Wynn Impact Fee	15-05006	See other FN
19	Renewable Energy Programs	21-03005/22-03001	10/2021 - 09/2023
20	Energy Efficiency Implementation	21-03005/22-03001	10/2021 - 09/2023
21	SB329 Natural Disaster Protection Plan	21-03004/22-03006	10/2021 - 09/2023
22	Economic Recovery Transportation Electrification Plan	21-09004	See other FN
23	Deferred Fuel & Purchased Power	Various	Various
24	Deferred Risk Management	Various	Various
25	Equity Component Carry Charges	Various	See other FN
26	Regulatory Deferred Income Taxes	Various	Various
27	Expanded Solar Access Program	20-12003/22-03004	See other FN
28	Business Transformation - Stranded NBV Cost	22-06014	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Renewable Energy Programs contained the Expanded Solar Access Program in prior year(s). The Expanded Solar Access Program portion of the Renewable Energy Program's beginning balance has been transferred to the Expanded Solar Access Program line. Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Expanded Solar Access Program was included within Renewable Energy Programs in prior year(s). The Expanded Solar Access Program portion of the Renewable Energy Program's beginning balance has been transferred to the Expanded Solar Access Program line. Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Gain on Licensing Transaction	3,030,488	421	1,010,163		2,020,325
3	Impact Fees excluding BTER	14,643,253	456	2,566,304	123,289	12,200,238
4	^(b) Net Energy Metering	2,026,873	182, 419, 440, 442, 445, 456	714,956	1,022,706	2,334,623
5	^(c) Earning Sharing Mechanism	117,237,403			2,105,164	119,342,567
6	PUCN Disallowed Costs	12,373,856	190, 407	175,796		12,198,060
7	Navajo Retirement	8,050,236	407	2,683,412		5,366,824
8	ON Line Reallocation Deferral	2,566,911	407, 431	855,637		1,711,274
9	BTER Impact Fees	91,618	456	8,953	1,592	84,257
10	^(d) Energy Efficiency/Renewable Programs	25,038,752	182, 440-5	896,672	1,702,815	25,844,895
11	^(e) Temporary Renewable Energy Program	19,562,432	144, 440-5	5,412,685	2,944,910	17,094,657
12	Equity Component Carry Charges	34,532,875	419	3,347,780	1,973,426	33,158,521
13	Risk Management	3,489,515	175	3,489,515	46,536	46,536
14	Deferred Tax Unamortized ITC	3,047,097	190	27,537		3,019,560
15	Regulatory Deferred Income Taxes	576,314,493	182	4,567,682		571,746,811
16	Excess Deferred Taxes - Non Property	28,621,459	190, 236, 411	6,765,610	97,019	21,952,868
41	TOTAL	850,627,261		32,522,702	10,017,457	828,122,016

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
5	Earning Sharing Mechanism	17-06003/20-06003	See other FN
6	PUCN Disallowed Costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	21-03005/22-03001	10/2021 - 09/2023
11	Temporary Renewable Energy Program	21-03005/22-03001	10/2021 - 09/2023
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2			
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	^(a) 707,362,073		^(d) 3,904,497			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	^(b) 317,947,491		^(a) 2,247,622			
5	Large (or Ind.) (See Instr. 4)	326,354,924		2,697,479			
6	(444) Public Street and Highway Lighting	^(c) 6,825,803		^(b) 63,666			
7	(445) Other Sales to Public Authorities	2,952,828		23,498			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,361,443,119		8,936,762			
11	(447) Sales for Resale	29,726,563		591,437			
12	TOTAL Sales of Electricity	1,391,169,682		9,528,199			
13	(Less) (449.1) Provision for Rate Refunds	1,810,475					
14	TOTAL Revenues Before Prov. for Refunds	1,389,359,207		9,528,199			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,841,045					
17	(451) Miscellaneous Service Revenues	^(a) 2,745,681					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	770,391					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	^(e) 12,443,655				
22	(456.1) Revenues from Transmission of Electricity of Others	23,289,325				
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
25.1	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	42,090,097				
27	TOTAL Electric Operating Revenues	1,431,449,304				

Line12, column (b) includes \$ 107,689,122 of unbilled revenues.

Line12, column (d) includes 482,151 MWH relating to unbilled revenues

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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FOOTNOTE DATA

(a) Concept: ResidentialSales			
Unmetered Sales		Revenue	
440 Private Area Lighting - Residential		\$ 48,907	
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales		Revenue	
442 Private Area Lighting - Commercial		\$ 174,917	
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales		Revenue	
444 Street Lights		\$ 55,272	
(d) Concept: MiscellaneousServiceRevenues			
Description		Amount	
Misc. Service Revenue - Service Charges		\$ 2,011,974	
Return Check Charges		512,814	
Misc. Damage Charges		162,787	
Remaining Misc. Revenue Under \$250,000 Threshold		58,106	
Total		\$ 2,745,681	
(e) Concept: OtherElectricRevenue			
Description		Amount	
Other Electric Revenue - CIAC Amortization and Gross-Ups		\$ 4,410,613	
DOS Impact Fee and Amort of Impact Fee		7,580,590	
O&M Agreement		705,470	
Remaining Other Revenue Under \$250,000 Threshold		(253,018)	
Total		\$ 12,443,655	
(f) Concept: MegawattHoursSoldResidentialSales			
Unmetered Sales		MWH	
440 Private Area Lighting - Residential		284	
(g) Concept: MegawattHoursSoldSmallOrCommercial			
Unmetered Sales		MWH	
442 Private Area Lighting - Commercial		1,107	
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting			
Unmetered Sales		MWH	
444 Street Lights		380	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES			
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.			
Line No.	Account (a)		Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES		
2	Steam Power Generation - Operation (500-509)		2,513,870
3	Steam Power Generation – Maintenance (510-515)		527,308
4	Total Power Production Expenses - Steam Power		3,041,178
5	Nuclear Power Generation – Operation (517-525)		
6	Nuclear Power Generation – Maintenance (528-532)		
7	Total Power Production Expenses - Nuclear Power		
8	Hydraulic Power Generation – Operation (535-540.1)		
9	Hydraulic Power Generation – Maintenance (541-545.1)		
10	Total Power Production Expenses - Hydraulic Power		
11	Other Power Generation – Operation (546-550.1)		709,558,929
12	Other Power Generation – Maintenance (551-554.1)		12,768,971
13	Total Power Production Expenses - Other Power		722,327,900
14	Other Power Supply Expenses		
15	(555) Purchased Power		293,630,397
15.1	(555.1) Power Purchased for Storage Operations		
16	(556) System Control and Load Dispatching		
17	(557) Other Expenses		(84,129,808)
18	Total Other Power Supply Expenses (line 15-17)		209,500,589
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)		934,869,667
20	2. TRANSMISSION EXPENSES		
21	Transmission Operation Expenses		
22	(560) Operation Supervision and Engineering		103,306
24	(561.1) Load Dispatch-Reliability		
25	(561.2) Load Dispatch-Monitor and Operate Transmission System		1,437,978
26	(561.3) Load Dispatch-Transmission Service and Scheduling		202,170
27	(561.4) Scheduling, System Control and Dispatch Services		

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	427,367
32	(562) Station Expenses	274,461
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	837,928
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	2,393,806
36	(566) Miscellaneous Transmission Expenses	2,050,518
37	(567) Rents	18,682,265
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	26,409,799
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	3,999
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	581,085
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	188,209
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	2,150
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	775,443
53	Total Transmission Expenses (Lines 39 and 52)	27,185,242
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	

59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	10,765,950
74	Distribution Maintenance Expenses (590-598)	5,419,620
75	Total Distribution Expenses (Lines 73 and 74)	16,185,570

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
Electric Customer Accts, Service, Sales, Admin and General Expenses			
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
-	Operation		
1	(901-905) Customer Accounts Expenses	21,309,753	
2	(907-910) Customer Service and Information Expenses	16,153,450	
3	(911-917) Sales Expenses	149,705	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operation		
6	(920) Administrative and General Salaries	12,808,428	
7	(921) Office Supplies and Expenses	5,483,279	
8	(Less) (922) Administrative Expenses Transferred-Credit	5,983,847	
9	(923) Outside Services Employed	12,035,523	
10	(924) Property Insurance	445,885	
11	(925) Injuries and Damages	3,886,674	
12	(926) Employee Pensions and Benefits	10,395,659	
13	(927) Franchise Requirements		
14	(928) Regulatory Commission Expenses	6,237,187	
15	(929) (Less) Duplicate Charges-Cr.	1,871,057	
16	(930.1) General Advertising Expenses	4	
17	(930.2) Miscellaneous General Expenses	3,063,897	
18	(931) Rents	3,361,179	
19	TOTAL Operation (Total of lines 6 thru 18)	49,862,811	
20	Maintenance		
21	(935) Maintenance of General Plant	1,416,911	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	51,279,722	

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 08/25/2023		Year/Period of Report End of: 2023/ Q2								
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")																
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>																
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)		
1	Brookfield Renewalbe Trrading and Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		24	24		103	103	106		
2	Brookfield Renewalbe Trrading and Marketing	^(a) CAISO	^(b) PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		26	26		87	103	90		
3	Brookfield Renewalbe Trrading and Marketing	Various	Various	AD	V1-1,2,8	Various	Various					103	103	106		
4	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1	1		6		6		
5	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various					(7,122)	(144)	(7,266)		
6	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		454	454		1,512	104	1,566		
7	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		97	97		326	1012	338		
8	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		1,540	1,540		8,688	185	8,873		
9	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		904	904		4,561	108	4,669		
10	Coral Power LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		50	50		297	106	303		
11	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		252	252		1,460	30	1,490		
12	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		3,282	3,282		12,059	394	12,453		
13	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		250	250		1,485	30	1,515		

14	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		9,115	9,115		47,699	(g)1,094	48,793
15	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		23,328	23,328		89,530	(f)2,723	92,253
16	Coral Power LLC	Various	Various	AD	V1-1,27,7,8	Various	Various					(19,833)	(f)396	(20,229)
17	CP Energy Marketing, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		250	250		1,485	(f)30	1,515
18	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		600	600		3,564	(f)72	3,636
19	Dynasty Power Inc.	CAISO	Arizona Public Service	NF	V1-1,2,8	SUMMIT120	NAVAJO500		205	205		1,218	(f)25	1,243
20	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		50	50		297	(f)6	303
21	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		1,781	1,781		8,190	(f)210	8,400
22	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		10,631	10,631		44,659	(f)1,276	45,935
23	Dynasty Power Inc.	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	MCCULLOUG500	MCCULLOUG230		469	469		2,786	(f)56	2,842
24	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		334	334		1,984	(f)40	2,024
25	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		875	875		2,914	(f)105	3,019
26	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		270	270		1,291	(f)32	1,323
27	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,447	1,447		5,471	(f)174	5,645
28	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,608	1,608		9,142	(f)193	9,335
29	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					18,953	(f)508	19,461
30	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		96	96		528	(f)12	540
31	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		840	840		3,500	(f)98	3,598
32	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		45,672	45,672		174,550	(f)5,353	179,903
33	Energy Keepers	Various	Various	AD	V1-1,2,8	Various	Various					3,500	(f)98	3,598
34	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		13	13		77	(f)2	79
35	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		60	60		200	(f)7	207
36	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					77	(f)2	79
37	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		240	240		1,426	(f)29	1,455
38	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,8	Various	Various					1,426	(f)29	1,455
39	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		384	384		1,600	(f)45	1,645

40	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(3,040)	(¹⁰⁰)72	(3,112)
41	Mercuria Energy America LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		8,045	8,045		39,816	(¹⁰⁰)965	40,781
42	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		7,467	7,467		37,192	(¹⁰⁰)896	38,088
43	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		525	525		3,119	(¹⁰⁰)63	3,182
44	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		600	600		2,500	(¹⁰⁰)70	2,570
45	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(1,096)	(¹⁰⁰)54	(1,150)
46	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,350	110,350		370,500	(¹⁰⁰)12,750	383,250
47	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		66,816	66,816		237,719	(¹⁰⁰)7,847	245,566
48	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		15,168	15,168		57,740	(¹⁰⁰)1,770	59,510
49	Morgan Stanley Capital Group Inc	CAISO	Los Angeles Department of Water and Power	NF	V1-1,2,8	ELDORADO230	NAVAJO500		104	104		346	(¹⁰⁰)12	358
50	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		5,246	5,246		29,882	(¹⁰⁰)630	30,512
51	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		6,446	6,446		31,918	(¹⁰⁰)801	32,719
52	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		848	848		4,143	(¹⁰⁰)100	4,243
53	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		112	112		665	(¹⁰⁰)13	678
54	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,241	1,241		4,589	(¹⁰⁰)149	4,738
55	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		900	900		2,997	(¹⁰⁰)108	3,105
56	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,302	3,302		14,607	(¹⁰⁰)388	14,995
57	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(139,403)	(¹⁰⁰)4,616	(144,019)
58	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		11,035	11,035		37,050	(¹⁰⁰)1,275	38,325
59	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(11,467)	(¹⁰⁰)3,818	(7,649)
60	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					192,371	(¹⁰⁰)4,166	196,537
61	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		203,044	203,044		681,719		681,719
62	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		22,070	22,070		74,100		74,100
63	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		366,362	366,362		1,230,060	(¹⁰⁰)68,340	1,298,400
64	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		2,596	2,596		14,434	(¹⁰⁰)312	14,746
65	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		18,240	18,240		76,000	(¹⁰⁰)2,128	78,128

66	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(647,342)	20,582	(626,760)
67	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,490	4,490		26,671	(1,153) ^(br)	27,210
68	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		13,800	13,800		55,500	(1,161) ^(br)	57,110
69	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					(68,097)	(1,829) ^(br)	(69,926)
70	PacifiCorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		30	30		100	(1,154) ^(br)	104
71	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		2,296	2,296		9,133	(1,276) ^(br)	9,409
72	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		340	340		1,785	(1,41) ^(br)	1,826
73	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		5	5		17	(1,151) ^(br)	18
74	PacifiCorp Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,340	1,340		6,837	(1,161) ^(br)	6,998
75	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various					10,424	(1,308) ^(br)	10,732
76	Patua Project LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		738	738		3,914	(1,89) ^(br)	4,003
77	Portland General Electric	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		180	180		1,069	(1,22) ^(br)	1,091
78	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		749	749		2,677	(1,90) ^(br)	2,767
79	Portland General Electric	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1	1		6		6
80	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,325	4,325		23,603	(1,519) ^(br)	24,122
81	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various					(1,256)	(1,62) ^(br)	(1,318)
82	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,397	3,397		12,197	(1,408) ^(br)	12,605
83	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7,181	7,181		30,733	(1,862) ^(br)	31,595
84	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		10,569	10,569		44,763	(1,268) ^(br)	46,031
85	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,710	2,710		15,153	(1,325) ^(br)	15,478
86	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		220,700	220,700		741,000	(25,500) ^(ch)	766,500
87	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		19,295	19,295		76,130	(2,249) ^(br)	78,379
88	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		7,152	7,152		29,060	(1,834) ^(br)	29,894
89	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(186,236)	(6,614) ^(br)	(192,850)
90	Rainbow Energy South	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		195	195		1,158	(1,23) ^(br)	1,181

91	Rainbow Energy South	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		900	900		3,258	(cm)108	3,366
92	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		277	277		922	(cm)33	955
93	Rainbow Energy South	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		100	100		594	(cm)12	606
94	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		17,933	17,933		80,756	(cm)2,144	82,900
95	Rainbow Energy South	PacifiCorp East	PacifiCorp East	NF	V1-1,2,8	GON.PAV	REDB		20	20		119	(cm)2	121
96	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		811	811		2,831	(cm)97	2,928
97	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,865	2,865		16,821	(cm)343	17,164
98	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SUMMIT120	MEAD230		9,600	9,600		39,000	(cm)1,120	40,120
99	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		3,000	3,000		12,500	(cm)350	12,850
100	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various					8,736	(cm)320	9,056
101	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,175	55,175		185,250	(cm)6,375	191,625
102	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,279	2,279		10,076	(cm)273	10,349
103	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		14,160	14,160		50,150	(cm)1,653	51,803
104	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		17,656	17,656		59,280	(cm)2,040	61,320
105	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(18,347)	(cm)6,109	(12,238)
106	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		358	358		995	(cm)742	1,737
107	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		460	460		2,732	(cm)55	2,787
108	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		10	10		59	(cm)1	60
109	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		100	100		333	(cm)12	345
110	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD500		162	162		915	(cm)19	934
111	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		120	120		713	(cm)14	727
112	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		375	375		2,228	(cm)45	2,273
113	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		270	270		899	(cm)32	931
114	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,679	2,679		15,078	(cm)321	15,399
115	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		120	120			(cm)494	494

116	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MEAD500	MEAD230		120	120				(d)494	494
117	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various		0	0		248	(d)(m) (1,687)	(1,439)	
118	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		68	68		226	(d)(n) 8	234	
119	The Energy Authority	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		49	49		291	(d)(o) 6	297	
120	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		150	150		891	(d)(p) 18	909	
121	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		17,547	17,547		76,169	(d)(q) 2,106	78,275	
122	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD500		800	800		4,230	(d)(r) 96	4,326	
123	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		175	175		857	(d)(s) 21	878	
124	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		175	175		896	(d)(t) 21	917	
125	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD500		200	200		666	(d)(u) 24	690	
126	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,700	3,700		20,250	(d)(v) 444	20,694	
127	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		369	369		2,192	(d)(w) 44	2,236	
128	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MEAD500	MEAD230		75	75		250	(d)(x) 9	259	
129	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		33,356	(d)(y) 921	34,277	
130	TransAlta Energy Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	MOENKOPI500		120	120		713	(d)(z) 14	727	
131	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,349	3,349		11,747	(e)(a) 402	12,149	
132	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		52	52		309	(e)(b) 7	316	
133	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		963	963		3,786	(e)(c) 116	3,902	
134	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,504	1,504		6,496	(e)(d) 180	6,676	
135	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,240	1,240		7,366	(e)(e) 149	7,515	
136	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		9,998	(e)(f) 350	10,348	
137	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			(e)(g) 17,291	17,291	
138	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0			(e)(h) (45,299)	(45,299)	
139	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	34				90,874	(e)(i) 13,191	104,065	
140	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	187				494,425	(e)(j) 71,703	566,128	
141	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	20				56,244	(e)(k) 8,175	64,419	

142	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	39						^(ek) 13,902	13,902
143	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	68	0	0		179,799	^(el) 26,063	205,862	
144	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				23,391	^(em) 3,385	26,776	
145	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	28				73,369	^(en) 10,644	84,013	
146	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	304	0	0		818,941	^(eo) 118,803	937,744	
147	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	190	0	0		256,651	^(ep) 16,378	273,029	
148	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	11				30,695	^(eu) 4,422	35,117	
149	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500	0	0		3,705,000	^(er) 127,500	3,832,500	
150	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	126	0	0		357,404	^(es) 53,253	410,657	
151	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	263	0	0		671,536	^(et) 97,420	768,956	
152	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	35				17		17	
153	Ormat Technologies	Various	Various	AD	V1-7,8	Various	Various		0	0		^(d) (61,750)		(61,750)	
35	TOTAL							2,814	1,415,244	1,415,244		10,915,391	770,159	11,685,550	

FERC FORM NO. 1/3-Q (ED. 12-90)

Page 328-330

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacificCorp" on Pages 328-330. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
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Out of period adjustment. Timing of accrual.
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Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS				
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)	
1	Arizona Public Service Company	NF		318			1,485,822	14,952	1,500,774
2	CAISO - EIM	LFP						200,613	200,613
3	Fort Mohave Indian Tribe/AMPS	OS							
4	Idaho Power Company	NF						(4)	(4)
5	Los Angeles Department of Water	SFP						(270,030)	(270,030)
6	PacifiCorp	NF	70,105	70,105			304,668	40,185	344,853
7	Public Service Company of New Mexico	NF						1,506	1,506
8	Salt River Project	NF	2,315	2,315			13,184		13,184
9	Tucson Electric Power Company	NF						(3)	(3)
10	Western Area Power Administration	NF						39,921	39,921
	TOTAL		72,738	72,738			1,803,674	27,140	1,830,814

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market Charges.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(h) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(i) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(j) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2		
Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			12,775,740		12,775,740
2	Steam Production Plant	2,429,592				2,429,592
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,287,196				65,287,196
7	Transmission Plant	13,507,395				13,507,395
8	Distribution Plant	49,647,207				49,647,207
9	General Plant	13,888,655				13,888,655
10	Common Plant-Electric					
11	TOTAL	144,760,045		12,775,740		157,535,785

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	343,588	887,693		
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(108,981)	(223,120)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(7,223,261)	(13,693,989)		
46	TOTAL	(6,988,654)	(13,029,415)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/25/2023	Year/Period of Report End of: 2023/ Q2	
Monthly Peak Loads and Energy Output					
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>					
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM				
1	January	1,741,425	112,988	2,479	30
2	February	1,432,529	98,828	2,424	1
3	March	1,523,530	133,272	2,362	1
4	Total for Quarter 1	4,697,484	345,088		
5	April	1,590,236	121,454	3,517	30
6	May	1,807,945	34,511	4,134	18
7	June	1,929,927	90,384	4,885	30
8	Total for Quarter 2	5,328,108	246,349		
9	July				
10	August				
11	September				
12	Total for Quarter 3				
41	Total				

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/25/2023		Year/Period of Report End of: 2023/ Q2				
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,682	30	19	2,479	312	823			68
2	February	3,616	1	7	2,424	303	823			66
3	March	3,545	1	20	2,362	304	823			56
4	Total for Quarter 1				7,265	919	2,469			190
5	April	4,765	30	18	3,517	362	824			62
6	May	5,414	18	18	4,134	384	824			72
7	June	6,197	30	18	4,885	397	825			90
8	Total for Quarter 2				12,536	1,143	2,473			224
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				19,801	2,062	4,942			414