

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) PacifiCorp	Year/Period of Report End of: 2023/ Q2
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty for any collection of information that does not display a valid control number (44 U.S.C. § 3512).

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determinable such costs and other facts. Such reports shall be made under oath before the Commission.

any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3012 (a)).

determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2023/ Q2
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/18/2023
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 08/18/2023
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California ⁽¹⁾			
None			
Idaho ⁽²⁾			
Arimo	03/01/2023	03/01/2048	—%
Paris	01/01/2023	01/01/2038	3.0%
Oregon ⁽³⁾			
Adams	06/25/2023	06/25/2043	6.5%
Brownsville	02/19/2023	02/19/2033	5.0%
Moro	06/30/2023	06/30/2043	3.5%
Utah ⁽⁴⁾			
Castle Valley	02/01/2023	02/01/2043	—%
Cedar City	04/15/2023	04/15/2033	—%
Clearfield	06/27/2023	06/27/2033	—%
Hooper	04/15/2023	04/15/2033	—%
Lakepoint	04/01/2023	04/01/2043	—%
Lehi	04/01/2023	04/01/2033	—%
Park City	04/01/2023	04/01/2028	2.5%
Syracuse	04/15/2023	04/15/2043	—%
Washington ⁽⁵⁾			
None			
Wyoming ⁽⁶⁾			
Evansville	06/01/2023	06/01/2048	2.5%
Glenrock	01/28/2023	01/28/2048	2.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In December 2022, PacifiCorp transferred the Lower Klamath Hydroelectric Project dams to the Klamath River Renewal Corporation (KRRC) and the States of Oregon and California who accepted license transfer and co-licensee status as outlined in the Federal Energy Regulatory Commission's (FERC) order issued November 17, 2022 in Docket No. P-14803-001 and P-2082-063, modifying and approving surrender of the license and removal of the project facilities, which will be performed by the KRRC. In February and April 2023, PacifiCorp filed for approval with the FERC the accounting entries required by the Uniform System of Accounts to use account 102, Electric plant purchased or sold, for the transfer. In May 2023, the FERC approved PacifiCorp's accounting entries in Docket No. AC23-26-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the transfer to account 182.3, Other regulatory assets as approved by the FERC. Refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q for additional discussion regarding the Lower Klamath Hydroelectric Project.

ITEM 4.

None.

ITEM 5.

For the six-month period ended June 30, 2023, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Long-Term Debt

In May 2023, PacifiCorp issued \$1.2 billion of its 5.50% First Mortgage Bonds due May 2054. PacifiCorp intends, within 24 months of the issuance date, to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework.

As of June 30, 2023, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$3.8 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of June 30, 2023, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$3.8 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4337, Order No. 23-105, dated March 21, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

For further discussion, refer to Note 3 of Notes to Financial Statements in this Form No. 3Q.

ITEM 7.

None.

ITEM 8.

For the six-month period ended June 30, 2023, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	6.79%	01/26/2023	\$ 6,416,001
IBEW 57 Power Supply (UT, ID & WY)	4.62%	01/26/2023	1,790,452
IBEW 57 Combustion Turbine (UT)	5.02%	01/26/2023	182,991
IBEW 77 (WA)	1.83%	01/26/2023	25,226
IBEW 125 (OR, WA)	4.06%	01/26/2023	1,333,052
IBEW 659 (OR, CA)	2.74%	04/26/2023	667,248
UWUA 197 (OR)	4.52%	05/26/2023	53,357
IBEW 57 Laramie (WY)	6.52%	06/26/2023	28,815
Total			\$ 10,497,142

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the six-month period ended June 30, 2023, other than preferred and common stock dividends declared and paid. Refer to Note 3 of Notes to Financial Statements in this Form No. 3-Q for information regarding a common stock dividend paid in February 2023 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	33,362,525,964	33,039,040,567
3	Construction Work in Progress (107)	200	3,557,683,190	2,476,435,222
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		36,920,209,154	35,515,475,789
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	12,750,087,780	12,334,383,396
6	Net Utility Plant (Enter Total of line 4 less 5)		24,170,121,374	23,181,092,393
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		24,170,121,374	23,181,092,393
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		21,208,046	21,206,842
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,268,949	3,254,224
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	130,711,818	136,476,068
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		107,963,670	100,689,729
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		148,307,914	131,896,187
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			14,530,841
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		404,992,427	401,615,371
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		26,885,192	21,115,014
36	Special Deposits (132-134)		42,765	
37	Working Fund (135)			
38	Temporary Cash Investments (136)		513,895,452	566,381,766
39	Notes Receivable (141)		1,387,640	1,383,552
40	Customer Accounts Receivable (142)		465,012,544	533,992,933
41	Other Accounts Receivable (143)		56,007,953	75,334,312
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		24,567,688	18,532,513
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		17,578,938	83,670,876
45	Fuel Stock (151)	227	142,169,743	133,979,566
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	391,160,539	340,361,073

49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	18,920,426	2,577,755
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		97,241,654	129,879,658
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,307,915	1,275,153
60	Rents Receivable (172)		2,011,147	1,665,826
61	Accrued Utility Revenues (173)		293,239,000	300,524,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		50,930,867	198,724,444
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			14,530,841
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,053,224,087	2,357,802,574
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		58,240,959	49,255,311
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,047,490,203	1,807,229,847
73	Prelim. Survey and Investigation Charges (Electric) (183)		23,596,647	20,141,195
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		81,650	
77	Temporary Facilities (185)		21,307	
78	Miscellaneous Deferred Debits (186)	233	159,191,926	128,330,985
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,189,607	2,392,432
82	Accumulated Deferred Income Taxes (190)	234	735,243,296	695,784,538
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,026,055,595	2,703,134,308
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		29,654,393,483	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: AccountsReceivableFromAssociatedCompanies			
As of June 30, 2023, Account 146, Accounts receivable from associated companies, included \$11,358,075 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			
(b) Concept: AccountsReceivableFromAssociatedCompanies			
As of December 31, 2022, Account 146, Accounts receivable from associated companies, included \$79,950,662 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,880,620,622	6,188,985,268
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	74,367,107	80,131,357
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,113,382)	(9,348,616)
16	Total Proprietary Capital (lines 2 through 15)		10,427,180,738	10,741,074,400
17	LONG-TERM DEBT			
18	Bonds (221)	256	10,633,150,000	9,742,150,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			227
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		26,341,918	26,507,475
24	Total Long-Term Debt (lines 18 through 23)		10,606,808,082	9,715,642,752
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		17,305,971	18,311,335
27	Accumulated Provision for Property Insurance (228.1)		11,674,604	7,696,932
28	Accumulated Provision for Injuries and Damages (228.2)		530,515,796	168,270,561
29	Accumulated Provision for Pensions and Benefits (228.3)		57,860,689	59,591,258
30	Accumulated Miscellaneous Operating Provisions (228.4)		30,461,177	32,419,032
31	Accumulated Provision for Rate Refunds (229)			1,720,000
32	Long-Term Portion of Derivative Instrument Liabilities		12,049,055	1,875,535
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		337,102,170	331,315,147
35	Total Other Noncurrent Liabilities (lines 26 through 34)		996,969,462	621,199,800
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		939,431,489	981,087,553
39	Notes Payable to Associated Companies (233)			3,375
40	Accounts Payable to Associated Companies (234)		142,733,306	148,494,505
41	Customer Deposits (235)		34,872,578	50,669,328
42	Taxes Accrued (236)	262	134,826,564	44,786,760
43	Interest Accrued (237)		146,875,488	129,544,631
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		22,298,769	22,624,875

48	Miscellaneous Current and Accrued Liabilities (242)		189,352,222	126,309,990
49	Obligations Under Capital Leases-Current (243)		3,908,555	4,197,623
50	Derivative Instrument Liabilities (244)		41,697,814	6,554,192
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		12,049,055	1,875,535
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,643,988,205	1,512,437,772
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		194,452,895	140,928,435
57	Accumulated Deferred Investment Tax Credits (255)	266	9,518,681	9,732,439
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	553,616,862	393,065,634
60	Other Regulatory Liabilities (254)	278	1,315,911,588	1,629,731,766
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	128,320,334	134,154,544
63	Accum. Deferred Income Taxes-Other Property (282)		3,212,572,583	3,180,346,057
64	Accum. Deferred Income Taxes-Other (283)		565,054,053	565,331,047
65	Total Deferred Credits (lines 56 through 64)		5,979,446,996	6,053,289,922
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		29,654,393,483	28,643,644,646

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: TaxesAccrued			
As of June 30, 2023, Account 236, Taxes accrued, included \$61,356,174 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			
(b) Concept: NotesPayableToAssociatedCompanies			
Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2022, no advances were outstanding.			

[illegible]

22	(Less) Gains from Disposition of Allowances (411.8)		91	100	91	100	91	100				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		150									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,684,579,034	2,244,310,748	1,149,128,101	1,154,702,866	2,684,579,034	2,244,310,748				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		125,468,416	365,503,577	178,284,843	158,850,881	125,468,416	365,503,577				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,647,556	639,401	476,481	295,667						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,824,341	586,873	503,088	342,721						
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		10,595	13,957	5,010	6,794						
35	Nonoperating Rental Income (418)		10,207	133,676	9,652	(33,835)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(5,764,250)	13,393,921	(7,793,837)	6,783,185						
37	Interest and Dividend Income (419)		44,278,236	14,343,195	25,782,100	7,499,595						
38	Allowance for Other Funds Used During Construction (419.1)		60,920,049	28,372,512	33,673,236	15,349,388						
39	Miscellaneous Nonoperating Income (421)		1,449,657	(3,352,604)	804,521	(2,417,013)						
40	Gain on Disposition of Property (421.1)			664,195		195,351						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		100,706,519	53,593,466	52,444,055	27,322,823						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)		702,630	664,914	353,519	332,536						
45	Donations (426.1)		1,441,640	1,406,525	623,777	760,390						
46	Life Insurance (426.2)		(5,073,409)	3,865,579	(2,715,046)	3,184,646						
47	Penalties (426.3)		23,269	22,241	(1,723)	367						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,015,980	614,552	549,550	313,983						
49	Other Deductions (426.5)		2,253,898	(2,072,666)	1,341,208	(1,321,018)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		364,008	4,501,145	151,285	3,270,904						
51	Taxes Applicable to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	149,827	156,084	93,370	67,225						
53	Income Taxes-Federal (409.2)	262	8,020,860	660,249	5,046,565	555,796						
54	Income Taxes-Other (409.2)	262	1,816,507	149,528	1,142,912	125,873						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	162,822,090	312,241,812	56,269,672	265,384,511						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	162,061,210	311,158,076	56,243,744	265,402,599						

57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		208,536	231,589	104,268	115,795						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,539,538	1,818,008	6,204,507	615,011						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		89,802,973	47,274,313	46,088,263	23,436,908						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		233,988,724	200,488,449	120,750,060	100,370,549						
63	Amort. of Debt Disc. and Expense (428)		2,437,514	2,217,383	1,226,698	1,109,433						
64	Amortization of Loss on Reacquired Debt (428.1)		202,825	242,391	101,413	100,631						
65	(Less) Amort. of Premium on Debt-Credit (429)		227	1,359		679						
66	(Less) Amortization of Gain on Reacquired Debt- Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		389,014		326,250							
68	Other Interest Expense (431)		20,815,862	9,800,579	11,720,775	5,084,110						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		28,514,378	12,358,953	15,806,520	6,681,702						
70	Net Interest Charges (Total of lines 62 thru 69)		229,319,334	200,388,490	118,318,676	99,982,342						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		(14,047,945)	212,389,400	106,054,430	82,305,447						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		(14,047,945)	212,389,400	106,054,430	82,305,447						

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: DepreciationExpense			
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,279,567 and \$11,558,399 during the six-month periods ended June 30, 2023 and 2022, respectively, and \$6,207,044 and \$5,852,717 during the three-moth periods ended June 30, 2023 and 2022, respectively.			
(b) Concept: DepreciationExpenseForAssetRetirementCosts			
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.			
(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome			
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$25,627,837 and \$23,412,543 during the six-month periods ended June 30, 2023 and 2022, respectively, and \$12,333,866 and \$11,261,320 during the three-month periods ended June 30, 2023 and 2022, respectively.			
(d) Concept: AccretionExpense			
Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,123,094,500	5,328,687,084
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(8,283,695)	198,995,479
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1	5,086,451	
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		5,086,451	
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	(80,951)	(80,951)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(80,951)	(80,951)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(300,000,000)	(100,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(300,000,000)	(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,819,816,305	5,427,601,612
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		60,804,317	58,665,784
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		60,804,317	58,665,784
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,880,620,622	5,486,267,396
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: AppropriationsOfRetainedEarnings			
As approved by the FERC in Docket No. AC23-26-000.			
(b) Concept: DividendsDeclaredPreferredStock			
Outstanding shares of preferred stock as of June 30, 2023 and declared dividends on preferred stock during the six-month period ended June 30, 2023 were as follows:			
	Shares	Dividend	
6.00% Serial Preferred	5,930	\$ 17,790	
7.00% Serial Preferred	18,046	63,161	
	23,976	\$ 80,951	
(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			
(d) Concept: DividendsDeclaredPreferredStock			
Outstanding shares of preferred stock as of June 30, 2022 and declared dividends on preferred stock during the six-month period ended June 30, 2022 were as follows:			
	Shares	Dividend	
6.00% Serial Preferred	5,930	\$ 17,790	
7.00% Serial Preferred	18,046	63,161	
	23,976	\$ 80,951	
(e) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			
FERC FORM No. 1/3-Q (REV. 02-04)			

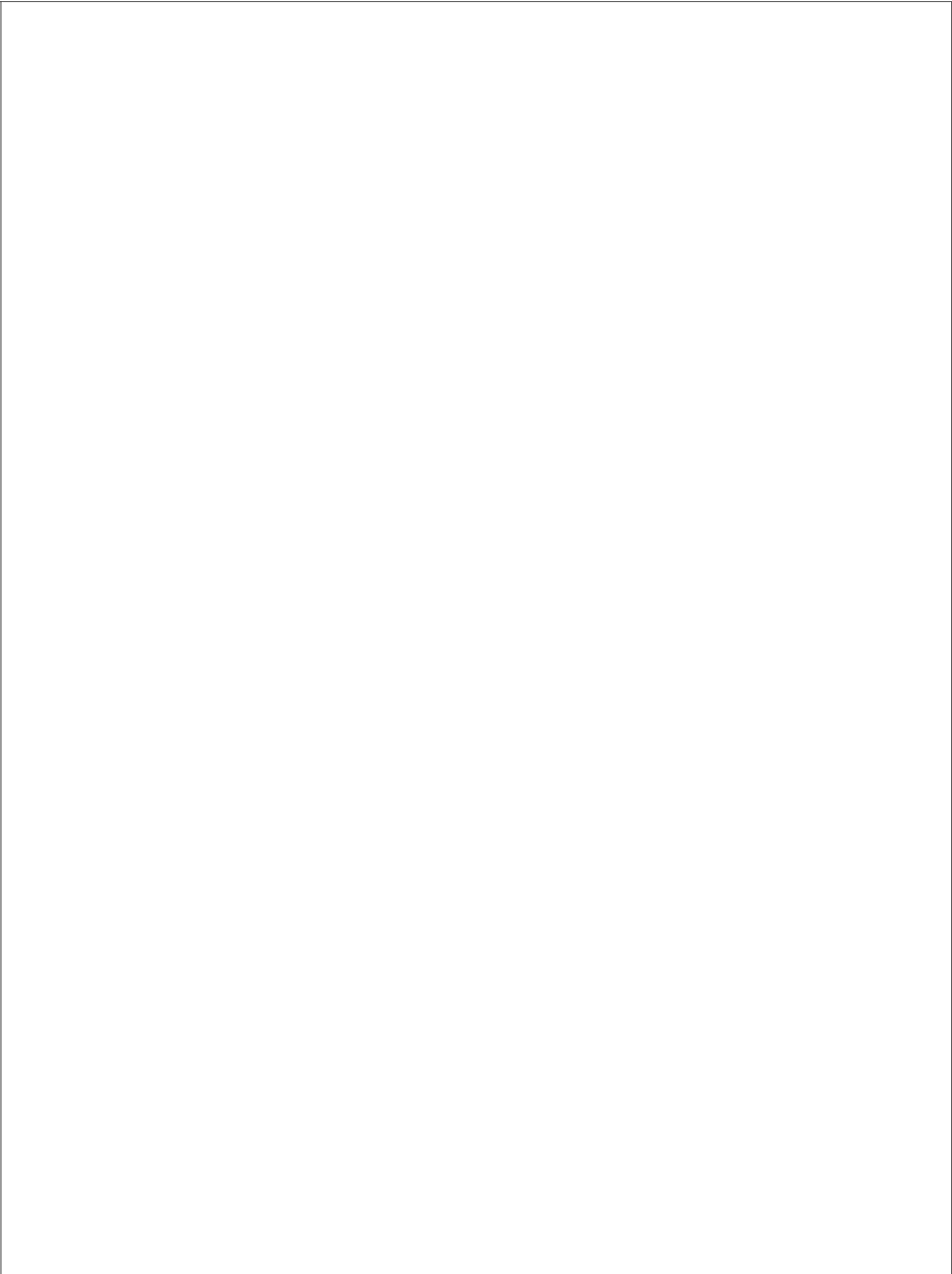
Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	(14,047,945)	212,389,400	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	519,791,503	519,889,467	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization:			
5.2	Amortization of software and other intangibles	31,717,337	31,955,081	
5.3	Amortization of electric plant acquisition adjustment	188,493	944,351	
5.4	Amortization of regulatory assets	6,670,660	6,148,710	
8	Deferred Income Taxes (Net)	(64,638,578)	30,491,008	
9	Investment Tax Credit Adjustment (Net)	(590,976)	(759,455)	
10	Net (Increase) Decrease in Receivables	112,442,869	6,549,108	
11	Net (Increase) Decrease in Inventory	(58,989,643)	(15,814,274)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	641,605,705	320,292,159	
14	Net (Increase) Decrease in Other Regulatory Assets	(225,812,307)	(40,705,000)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(12,158,098)	(35,504,833)	
16	(Less) Allowance for Other Funds Used During Construction	60,920,049	28,372,512	
17	(Less) Undistributed Earnings from Subsidiary Companies	(5,764,250)	13,393,921	
18	Other (provide details in footnote):			
18.1	Amounts Due To/From Affiliates (Net)	126,785,701	118,839,818	
18.2	Derivative Collateral (Net)	(90,200,000)	69,062,627	
18.3	Other Operating Activities:			
18.4	Depreciation and depletion included in cost of fuel	1,278,705	1,272,885	
18.5	Net gain on sale of property		(845,610)	
18.6	Write-off of assets under construction	849,121	1,680,619	
18.7	Change in corporate owned life insurance cash surrender value	(5,057,583)	3,880,906	
18.8	Amortization of debt issuance expenses and bond discount/premium	2,437,287	2,216,024	
18.9	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(1,444,675)	(61,106)	
18.10	Other	3,938	3,485,608	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	915,675,715	1,193,641,060	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,589,492,675)	(922,288,903)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	(60,920,049)	(28,372,512)	
31	Other (provide details in footnote):			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,528,572,626)	(893,916,391)	
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)		896,383	
39	Investments in and Advances to Assoc. and Subsidiary Companies			

40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	553,495	1,355,256
53.3	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	(1,214,546)	3,235,065
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,529,233,677)	(888,429,687)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,189,532,843	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,189,532,843	
72	Payments for Retirement of:		
73	Long-term Debt (b)	(309,000,000)	(9,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other Financing Activities:		
76.2	Other deferred financing costs	(1,992,500)	(574,649)
76.3	Other	(790,448)	(539,250)
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(555,097)	(873,994)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock	(80,951)	(80,951)
81	Dividends on Common Stock	(300,000,000)	(100,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	577,113,847	(111,068,844)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(36,444,115)	194,142,529
88	Cash and Cash Equivalents at Beginning of Period	620,581,280	159,272,371
90	Cash and Cash Equivalents at End of Period	584,137,165	353,414,900

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: DepreciationAndDepletion			
Includes depreciation expense associated with transportation equipment and finance lease assets of \$12,834,664 and \$12,424,393 during the six-month periods ended June 30, 2023 and 2022, respectively.			
(b) Concept: ProceedsFromDisposalOfNoncurrentAssets			
Represents proceeds from the disposal of fixed assets.			

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PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of June 30, 2023 and for the three- and six-month periods ended June 30, 2023 and 2022. The results of operations for the three- and six-month periods ended June 30, 2023 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2022 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's accounting policies or its assumptions regarding significant accounting estimates during the six-month period ended June 30, 2023, other than the updates associated with PacifiCorp's estimates of loss contingencies related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and the 2022 McKinney fire as discussed in Note 8.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2023 up to August 4, 2023, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 18, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2023		2022
Cash (131)	\$ 27	\$	23
Other special funds (128)	43		9
Temporary cash investments (136)	514		321
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 584	\$	353

(3) Recent Financing Transactions

Long-Term Debt

In May 2023, PacifiCorp issued \$1.2 billion of its 5.50% First Mortgage Bonds due May 2054. PacifiCorp intends, within 24 months of the issuance date, to allocate an amount equal to the net proceeds to finance or refinance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework.

Credit Facilities

In June 2023, PacifiCorp amended its existing \$1.2 billion unsecured credit facility expiring in June 2025. The amendment increased the lender commitment to \$2.0 billion and extended the expiration date to June 2026. Additionally, in June 2023, PacifiCorp terminated its existing \$800 million 364-day unsecured credit facility expiring in January 2024.

Common Shareholders' Equity

In January 2023, PacifiCorp declared a common stock dividend of \$300 million, paid in February 2023, to PPW Holdings LLC.

(4) Income Taxes

The effective income tax rate for the six-month period ended June 30, 2023 of 91% results from a \$140 million income tax benefit associated with a \$154 million pre-tax loss primarily resulting from the \$408 million pre-tax loss associated with the 2020 Wildfires described in Note 8. The \$140 million income tax benefit is primarily comprised of a \$32 million benefit (21%) from the application of the federal statutory income tax rate to the pre-tax loss, a \$55 million benefit (36%) from federal income tax credits and a \$34 million benefit (22%) from effects of ratemaking.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows:

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2023	2022	2023	2022
Federal statutory income tax rate	21 %	21 %	21 %	21 %
State income tax, net of federal income tax benefit	2	3	5	3
Federal income tax credits	(33)	(25)	36	(22)
Effects of ratemaking ⁽¹⁾	(25)	(13)	22	(12)
Valuation allowance	—	—	7	4
Other	(2)	(1)	—	—
Effective income tax rate	(37)%	(15)%	91 %	(6)%

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended June 30, 2023 and 2022 totaled \$26 million and \$18 million, respectively. PTCs recognized for the six-month periods ended June 30, 2023 and 2022, totaled \$55 million and \$44 million, respectively.

For the six-month period ended June 30, 2023, PacifiCorp released an \$11 million valuation allowance related to state net operating loss carryforwards. For the six-month period ended June 30, 2022, PacifiCorp recorded an \$8 million valuation allowance related to state net operating loss carryforwards.

(5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

Three-Month Periods Ended June 30	Six-Month Periods Ended June 30
--------------------------------------	------------------------------------

	ENDED JUNE 30,		ENDED JUNE 30,	
	2023	2022	2023	2022
Pension:				
Interest cost	\$ 9	\$ 7	\$ 19	\$ 14
Expected return on plan assets	(12)	(11)	(24)	(21)
Net amortization	3	4	6	8
Net periodic benefit cost	\$ —	\$ —	\$ 1	\$ 1
Other postretirement:				
Service cost	\$ 1	\$ 1	\$ 1	\$ 1
Interest cost	2	2	5	4
Expected return on plan assets	(4)	(3)	(7)	(5)
Net amortization	—	—	(1)	—
Net periodic benefit credit	\$ (1)	\$ —	\$ (2)	\$ —

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2023. As of June 30, 2023, \$2 million of contributions had been made to the pension plans.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of June 30, 2023					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 57	\$ —	\$ 6	\$ 5	\$ 68
Commodity liabilities	(6)	—	(36)	(17)	(59)
Total	51	—	(30)	(12)	9
Total derivatives	51	—	(30)	(12)	9
Cash collateral receivable (payable)	—	—	—	—	—
Total derivatives - net basis	\$ 51	\$ —	\$ (30)	\$ (12)	\$ 9
As of December 31, 2022					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 279	\$ 27	\$ 9	\$ 3	\$ 318
Commodity liabilities	(22)	(7)	(14)	(5)	(48)
Total	257	20	(5)	(2)	270
Total derivatives	257	20	(5)	(2)	270
Cash collateral payable ⁽²⁾	(73)	(5)	—	—	(78)
Total derivatives - net basis	\$ 184	\$ 15	\$ (5)	\$ (2)	\$ 192

(1) PacifiCorp's commodity derivatives are generally included in rates. As of June 30, 2023 a regulatory liability of \$9 million was recorded related to the net derivative asset of \$9 million. As of December 31, 2022 a regulatory liability of \$270 million million was recorded related to the net derivative asset of \$270 million.

(2) As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory (liabilities) assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory (liabilities) assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2023	2022	2023	2022
Beginning balance	\$ (109)	\$ (195)	\$ (270)	\$ (53)
Changes in fair value recognized in regulatory (liabilities) assets	102	(49)	92	(217)
Net losses reclassified to operating revenue	(2)	(8)	(8)	(11)
Net gains reclassified to energy costs	—	29	177	58
Ending balance	\$ (9)	\$ (223)	\$ (9)	\$ (223)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2023	December 31, 2022
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	145	127

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent threshold levels may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2023, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$58 million and \$48 million as of June 30, 2023 and December 31, 2022, respectively, for which PacifiCorp had posted collateral of \$— million, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2023 and December 31, 2022, PacifiCorp would have been required to post \$35 million and \$3 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Other ⁽¹⁾	Total
	Level 1	Level 2	Level 3		
As of June 30, 2023					
Assets:					
Commodity derivatives	\$ —	\$ 68	\$ —	\$ (17)	\$ 51

COMMODITY ACTIVITIES

Money market mutual funds	554	—	—	—	554
Investment funds	29	—	—	—	29
	<u>\$ 583</u>	<u>\$ 68</u>	<u>\$ —</u>	<u>\$ (17)</u>	<u>\$ 634</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (59)</u>	<u>\$ —</u>	<u>\$ 17</u>	<u>\$ (42)</u>

As of December 31, 2022

Assets:

Commodity derivatives	\$ —	\$ 318	\$ —	\$ (119)	\$ 199
Money market mutual funds	597	—	—	—	597
Investment funds	22	—	—	—	22
	<u>\$ 619</u>	<u>\$ 318</u>	<u>\$ —</u>	<u>\$ (119)</u>	<u>\$ 818</u>

Liabilities - Commodity derivatives

	<u>\$ —</u>	<u>\$ (48)</u>	<u>\$ —</u>	<u>\$ 41</u>	<u>\$ (7)</u>
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(1) Represents netting under master netting arrangements and a net cash collateral of \$—million and a net cash collateral payable of \$78 million as of June 30, 2023 and December 31, 2022, respectively. As of December 31, 2022, PacifiCorp had an additional \$12 million cash collateral payable that was not required to be netted against total derivatives.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2023		As of December 31, 2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 10,607</u>	<u>\$ 9,406</u>	<u>\$ 9,715</u>	<u>\$ 9,045</u>

(8) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet.

Construction Commitments

During the six-month period ended June 30, 2023, PacifiCorp entered into build transfer agreements totaling \$1.2 billion through 2025 for the construction of certain wind-powered generating facilities in Wyoming.

Fuel Contracts

During the six-month period ended June 30, 2023, PacifiCorp entered into certain coal supply agreements totaling \$425 million through 2025.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the Klamath River Renewal Corporation ("KRRRC") and the states of Oregon and California ("States") in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owns the Lower Klamath Project, PacifiCorp will continue to operate the facilities under an operation and maintenance agreement with the KRRRC until each facility is ready for removal. Removal of the Copco No. 2 facility began in June 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1 and Iron Gate) is anticipated to begin in 2024. The KRRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million contingency fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Wildfires Overview

A provision for a loss contingency is recorded when it is probable a liability has been incurred and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the U.S. Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, numerous lawsuits on behalf of plaintiffs related to the 2020 Wildfires have been filed in Oregon and California, including a class action complaint in Oregon for which the jury issued a verdict for the 17 named plaintiffs in June 2023 as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. Additionally, certain governmental agencies have informed PacifiCorp that they are contemplating filing actions in connection with certain of the Oregon 2020 Wildfires. Amounts sought in the lawsuits, complaints and demands filed in Oregon total over \$7 billion, excluding any doubling or trebling of damages included in the complaints. Generally, the complaints filed in California do not specify damages sought and are not included in this amount. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanne James et al. v. PacifiCorp et al.* in Multnomah County Circuit Court, Oregon (the "James case"). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and Two Four Two wildfires. In May 2022, the Multnomah County Circuit Court granted issue class certification and consolidated the James case with several other cases. While PacifiCorp requested an immediate appeal of the issue class certification, the Oregon Court of Appeals denied the request. In April 2023, the jury trial for the James case with respect to 17 named plaintiffs began in Multnomah County Circuit Court. In June 2023, the jury issued its verdict finding PacifiCorp liable to the 17 individual plaintiffs and to the class with respect to the four wildfires. The jury awarded the 17 named plaintiffs \$90 million of damages, including \$4 million of economic and property damages, \$68 million of noneconomic damages and \$18 million of punitive damages based on a 0.25 multiplier of the economic and noneconomic damages. No judgment has been entered by the Multnomah County Circuit Court and no determination has been made as to the timing, process and procedures that will be used to adjudicate individual class member damages. PacifiCorp intends to vigorously appeal the jury's findings and damage awards, including whether the case can proceed as a class action. The appeals process and further actions could take several years.

Based on the facts and circumstances available to PacifiCorp as of the date of this filing, which includes the status of the verdict in the James case with respect to the 17 named plaintiffs, other litigation and recent settlements, PacifiCorp has accrued cumulative estimated probable losses associated with the 2020 Wildfires of \$1,018 million through June 30, 2023. PacifiCorp's cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages for certain areas and noneconomic damages such as personal injury damages and loss of life damages that are considered probable of being incurred and that it is reasonably able to estimate at this time. For certain aspects of the 2020 Wildfires for which loss is considered probable, information necessary to reasonably estimate the potential losses, such as those related to certain areas of natural resource damages, is not currently available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued that could have a material adverse effect on PacifiCorp's financial condition; however, PacifiCorp is currently unable to reasonably estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the James case, the variation in those types of properties and lack of available details and the ultimate outcome of legal actions.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the 2020 Wildfires (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2023	2022	2023	2022
Beginning balance	<u>\$ 824</u>	<u>\$ 252</u>	<u>\$ 424</u>	<u>\$ 252</u>
Accrued losses	141	225	541	225
Payments	(17)	—	(17)	—
Ending balance	<u>\$ 948</u>	<u>\$ 477</u>	<u>\$ 948</u>	<u>\$ 477</u>

PacifiCorp's receivable for expected insurance recoveries associated with the probable losses was \$379 million and \$246 million, respectively, as of June 30, 2023 and December 31, 2022. During the three- and six-month periods ended June 30, 2023, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the 2020 Wildfires of \$49 million and \$408 million, respectively. During the three- and six-month periods ended June 30, 2022, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the 2020 Wildfires of \$64 million and \$64 million, respectively. The net losses are included in operation expenses on the statement of income. No additional insurance recoveries beyond those accrued to date are expected to be available for the 2020 Wildfires.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, on July 29, 2022, a wildfire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California (the "2022 McKinney Fire") located in PacifiCorp's service territory. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged, 185 structures destroyed, 12 injuries and four fatalities and consumed 60,000 acres. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the U.S. Forest Service.

Due to the preliminary nature of the investigation PacifiCorp does not believe a loss is probable and therefore has not accrued any loss as of the date of this filing. While the loss is not probable, PacifiCorp estimates the potential loss, excluding losses for natural resource damages, to be \$31 million, net of expected insurance recoveries. The loss estimate includes PacifiCorp's estimate of losses for fire suppression costs; real and personal property damages; and noneconomic damages such as personal injury damages and loss of life damages. PacifiCorp is unable to estimate the total potential loss, including losses for natural resource damages, because there are a number of unknown facts and legal considerations that may impact the amount of any potential liability, including the total scope and nature of claims that may be asserted against PacifiCorp. PacifiCorp has insurance available and estimates the potential insurance recoveries to be \$103 million, to cover potential losses.

As of the date of this filing, multiple lawsuits have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees, but the amount of damages sought is not specified. Final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	2023	2022
Interest paid, net of amounts capitalized	\$ 205	\$ 192
Income taxes received, net ⁽¹⁾	\$ (204)	\$ (159)
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 545	\$ 333

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway U.S. federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(17,132,153)			(17,132,153)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				481,713			481,713		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				481,713			481,713	212,389,400	212,871,113
5	Balance of Account 219 at End of Preceding Quarter/Year				(16,650,440)			(16,650,440)		
6	Balance of Account 219 at Beginning of Current Year				(9,348,616)			(9,348,616)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				235,234			235,234		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				235,234			235,234	(14,047,945)	(13,812,711)
10	Balance of Account 219 at End of Current Quarter/Year				(9,113,382)			(9,113,382)		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2			
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	32,847,331,666	32,847,331,666					
4	Property Under Capital Leases	21,326,821	21,326,821					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	323,224,419	323,224,419					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	33,191,882,906	33,191,882,906					
9	Leased to Others							
10	Held for Future Use	14,174,575	14,174,575					
11	Construction Work in Progress	3,557,683,190	3,557,683,190					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	36,920,209,154	36,920,209,154					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	12,750,087,780	12,750,087,780					
15	Net Utility Plant (13 less 14)	24,170,121,374	24,170,121,374					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	11,849,986,744	11,849,986,744					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	755,586,723	755,586,723					
22	Total in Service (18 thru 21)	12,605,573,467	12,605,573,467					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,514,313	144,514,313					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,750,087,780	12,750,087,780					

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	1,116,930,649	737,658,471	
2	Steam Production Plant	7,193,069,943	4,645,012,605	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional	1,070,579,003	457,524,540	
5	Hydraulic Production - Pumped Storage			
6	Other Production	5,509,583,562	684,542,627	
7	Transmission	8,093,657,845	2,196,497,115	
8	Distribution	8,680,092,901	3,291,707,334	
9	Regional Transmission and Market Operation			
10	General	1,506,642,182	592,630,775	
11	TOTAL (Total of lines 1 through 10)	33,170,556,085	12,605,573,467	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3223	136	561.6	136	456
3	Q3245	5,436	561.6	5,436	456
4	Q3246	4,065	561.6	4,065	456
5	Q3247	2,046	561.6	2,046	456
6	Q3218 - A	866	561.6		
7	Q3248 - A	45	561.6		
8	Q3218 - B	4,484	561.6		
9	Q3249	250	561.6		
10	Q3252	3,954	561.6		
11	Q3265	114	561.6		
12	Q3088	114	561.6		
13	Q3089	125	561.6		
14	Q3270	1,875	561.6	1,875	456
15	Q3248 - B	1,270	561.6		
16	Q3283	1,301	561.6		
17	Q3284	1,375	561.6		
18	Q3281	2,107	561.6		
19	Q3143	2,014	561.6		
20	Q3090	125	561.6		
21	Q3290	1,240	561.6		
22	Q3278	2,530	561.6		
23	Q3279	2,416	561.6		
24	Q3292	126	561.6		
25	Q3165	3,345	561.6		
20	Total	41,359		13,558	
21	Generation Studies				
22	GIQ0847	84	561.7	84	456
23	GIQ1066	502	561.7	502	456
24	GIQ1067	502	561.7	502	456
25	GIQ1115	669	561.7	669	456
26	GIQ1122	502	561.7	502	456
27	GIQ1141	167	561.7	167	456
28	GIQ1142	167	561.7	167	456
29	LGIQ0838	125	561.7	125	456
30	C0011	251	561.7	251	456
31	OCSGIQ0048	46	561.7	46	456
32	GIQ1149	84	561.7	84	456
33	C0020	251	561.7	251	456
34	LGIQ1065	680	561.7	680	456
35	GIQ0985	209	561.7	209	456
36	LGIQ1159	125	561.7	125	456
37	C1-27	84	561.7	84	456

38	C1-37	167	561.7	167	456
39	C1-40	585	561.7	585	456
40	LGIQ0016	11,656	561.7	11,656	456
41	C1-10	377	561.7	377	456
42	C1-13	377	561.7	377	456
43	C1-14	377	561.7	377	456
44	C1-16	293	561.7	293	456
45	C1-23	326	561.7	326	456
46	C1-26	419	561.7	419	456
47	C1-34	42	561.7	42	456
48	C1-35	129	561.7	129	456
49	C1-46	197	561.7	197	456
50	C1-50	460	561.7	460	456
51	C1-51	167	561.7	167	456
52	C1-54	418	561.7	418	456
53	SGIQ1205	251	561.7	251	456
54	SGIQ1206	251	561.7	251	456
55	PIS009	653	561.7		
56	PIS012	560	561.7		
57	PIS019	277	561.7		
58	SIS002	125	561.7		
59	SIS003	251	561.7		
60	SIS004	84	561.7		
61	SIS005	84	561.7		
62	SIS006	125	561.7		
63	SIS0014	228	561.7	228	456
64	SIS0015	144	561.7	144	456
65	SIS0016	102	561.7	102	456
66	SIS0017	3,620	561.7	3,620	456
67	SIS0018	102	561.7	102	456
68	PIS0022	277	561.7	277	456
69	PIS0024	84	561.7	84	456
70	PIS0025	84	561.7	84	456
71	PIS0026	84	561.7	84	456
72	PIS0027	1,143	561.7	1,143	456
73	OCSGIQ0080	335	561.7	335	456
74	OCSGIQ0081	1,946	561.7	1,946	456
75	ISGIQ0012	42	561.7	42	456
76	C1REA6	376	561.7	376	456
77	C2-120	1,373	561.7	1,373	456
78	C2-138	167	561.7	167	456
79	C2-156	125	561.7	125	456
80	C2-164	167	561.7	167	456
81	C2-169	167	561.7		
82	C2-209	261	561.7	261	456
83	C2-45	267	561.7	267	456
84	C2-101	414	561.7	414	456
85	C2-144 - A	125	561.7	125	456
86	C2-145	42	561.7	42	456
87	C2-144 - B	125	561.7	125	456
88	C2-170	125	561.7	125	456
89	C2-171	125	561.7	125	456
90	C2-173	125	561.7	125	456

91	C2-182	84	561.7	84	456
92	FT002	2,506	561.7	2,506	456
93	C2-10	209	561.7	209	456
94	C2-28	251	561.7	251	456
95	C2-31	125	561.7	125	456
96	C2-54	84	561.7	84	456
97	C2-65	167	561.7	167	456
98	C2-79	125	561.7	125	456
99	C2-83	84	561.7	84	456
100	C2-86	209	561.7	209	456
101	C2-88	209	561.7	209	456
102	PIS029	8,165	561.7	8,165	456
103	Cluster 2021 - Cluster Area 7 Restudy	4,630	561.7	4,630	456
104	2022 Cluster Study Report Production	3,906	561.7	3,906	456
105	Cluster 2 Cluster Area 1 Restudy C2REA1	2,041	561.7	2,041	456
106	Cluster 2 Cluster Area 2 Restudy C2REA2	2,828	561.7	2,828	456
107	Cluster 2 Cluster Area 4 Restudy C2REA4	2,599	561.7	2,599	456
108	Cluster 2 Cluster Area 6 Restudy C2REA6	7,951	561.7	7,951	456
109	2023 Cluster Study Applications C3APPS	149,563	561.7	149,563	456
110	Cluster 2 Cluster Area 7 Restudy C2REA7	14,925	561.7	14,925	456
111	Cluster 2 Cluster Area 9 Restudy C2REA9	13,748	561.7	13,748	456
112	Cluster 2 Cluster Area 12 Restudy C2REA12	7,334	561.7	7,334	456
113	Cluster 2 Cluster Area 13 Restudy C2REA13	6,996	561.7	6,996	456
114	Cluster 2 Cluster Area 14 Restudy C2REA14	11,313	561.7	11,313	456
115	Cluster 2 Cluster Area 15 Restudy C2REA15	16,326	561.7	16,326	456
116	Cluster 2 Cluster Area 16 Restudy C2REA16	20,859	561.7	20,859	456
117	Cluster 2 Cluster Area 18 Restudy C2REA18	8,539	561.7	8,539	456
118	Cluster 2 Cluster Area 19 Restudy C2REA19	251	561.7	251	456
119	Cluster 2 Cluster Area 20 Restudy C2REA20	3,025	561.7	3,025	456
120	Cluster 2 Cluster Area 24 Restudy C2REA24	1,604	561.7	1,604	456
121	Cluster 2 Cluster Area 8 Restudy C2REA8	1,094	561.7	1,094	456
122	Pre-Application Studies - East	376	561.7	376	456
123	Pre-Application Studies - West	1,148	561.7	1,148	456
124	Adjustment	(1,004)	561.7	(1,006)	456
39	Total	327,544		325,216	
40	Grand Total	368,903		338,774	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023		Year/Period of Report End of: 2023/ Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	^(a) DSM Balancing Account - CA	98,431		908	98,431		
2	^(a) DSM Balancing Account - UT	204,460,627	13,795,775	908	9,286,701	208,969,701	
3	^(a) DSM Balancing Account - WY	18,829,466	2,005,094	908	1,453,663	19,380,897	
4	^(a) DSM Balancing Account - OR	606,137	393,064	908	587,816	411,385	
5	^(a) Deferred Excess Net Power Costs - CA	13,409,813	3,980,190	555	669,226	16,720,777	
6	^(a) Deferred Excess Net Power Costs - ID	44,717,242	12,648,785	555	5,824,232	51,541,795	
7	^(a) Deferred Excess Net Power Costs - OR	118,321,217	3,940,984	555	2,408,140	119,854,061	
8	^(a) Deferred Excess Net Power Costs - UT	263,309,206	74,283,810	555	17,719,717	319,873,299	
9	^(a) Deferred Excess Net Power Costs - WA	110,915,146	17,044,439	555	3,365,480	124,594,105	
10	^(a) Deferred Excess Net Power Costs - WY	100,960,285	19,005,287	555	5,053,051	114,912,521	
11	Solar Investment Tax Credit Basis Adjustment	374,440	131	282, 283	3,511	371,060	
12	^(a) Revenues Subject to Refund - WA	58,913		426.5	58,913		
13	Metro Business Income Tax - OR	19,451				19,451	
14	^(a) Pension	286,976,964			^(a) 2,684,069	284,292,895	
15	^(a) Other Postretirement	600,262		128, 926	207,400	392,862	
16	Deferred Steam Depreciation - UT	11,052,529	1,284,443			12,336,972	
17	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904	
18	^(a) Carbon Plant Inventory	737,160		407.3	105,712	631,448	
19	Cholla Unit No. 4 Closure Costs - CA	4,411,496		440, 442, 444	60,296	4,351,200	
20	Cholla Unit No. 4 Closure Costs - ID	(35,512)				(35,512)	
21	^(a) Cholla Unit No. 4 Closure Costs - OR	1,162,266	8,044	920, 931, 408.1	105,744	1,064,566	
22	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	4,983,042		407.3	658,899	4,324,143	
23	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	38,656,858		407.3	1,044,081	37,612,777	
24	Cholla Unit No. 4 Decommissioning Costs - CA	88,939	10,159			99,098	
25	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	9,583,958		403	871,269	8,712,689	
26	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	1,056,356		403	32,011	1,024,345	
27	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,648,074		403	110,548	3,537,526	
28	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	376,250		557	8,750	367,500	
29	^(a) Generating Plant Liquidated Damages - WY	959,401		557	13,572	945,829	
30	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	211,476		557	1,911	209,565	
31	Alternative Rate For Energy (CARE) - CA	336,499	115,119			451,618	
32	^(a) Environmental Costs	109,972,918	32,644,687	514, 545, 554, 598, 935	2,197,662	140,419,943	
33	^(a) Asset Retirement Obligations Regulatory Difference	213,219,685	8,926,942	230, 426.5	735,036	221,411,591	
34	^(a) Unamortized Contract Values	14,273,158		242, 253	4,579,568	9,693,590	
35	^(a) Greenhouse Gas Allowance Compliance Costs - CA	7,654,377	3,022,550	419, 555	5,038,305	5,638,622	
36	Emergency Service Resiliency Program - CA	6,183	85			6,268	

37	^(b) Solar Feed-In Tariff Deferral - OR	3,314,365	1,399,259	555, 908	1,170,088	3,543,536
38	^(b) Oregon Community Solar Program	2,842,018	250,229	908	118,927	2,973,320
39	^(b) Solar Incentive Subscriber Program - UT	1,855,112	55,406	908	45,815	1,864,703
40	^(b) Renewable Portfolio Standards Compliance - OR		289,149	555	172,363	116,786
41	^(b) Renewable Portfolio Standards Compliance - WA	603,567		555	603,567	
42	Deferred Intervenor Funding Grants - CA	410,178	7,219			417,397
43	Deferred Intervenor Funding Grants - ID	40,000				40,000
44	Deferred Intervenor Funding Grants - OR	3,195,278	367,630			3,562,908
45	Deferred Independent Evaluator Costs - OR	69,494	46,768			116,262
46	^(c) Low Income Program - WA	2,593,619	101,604	142	127,363	2,567,860
47	^(b) Deferred Overburden Cost - ID	524,027	597,488	501	436,386	685,129
48	^(b) Deferred Overburden Cost - WY	1,285,802	1,463,116	501	1,069,713	1,679,205
49	BPA Balancing Account - WA	1,411,999	393,887			1,805,886
50	BPA Balancing Account - OR	153,220	489,396			642,616
51	BPA Balancing Account - ID	1,461,269	2,774			1,464,043
52	Property Sales Balancing Account - OR	3,162,159	40,728			3,202,887
53	^(b) Property Damage - OR	33,981,011	908,342	924	3,250,143	31,639,210
54	^(b) Property Damage - WA	459,624	144,512	924	286,205	317,931
55	Property Damage - CA	3,062,574	304,466			3,367,040
56	^(b) Property Damage - UT	675,523	149,836	924	118,403	706,956
57	^(b) Miscellaneous Regulatory Assets and Liabilities - OR	463,868	5,965	232	642	469,191
58	^(b) Utah Mine Disposition	114,885,315	1,112,483	506	1,261,847	114,735,951
59	Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014)	79,092		407.3	20,633	58,459
60	Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014)	12,208		407.3	3,329	8,879
61	Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014)	27,256		407.3	7,110	20,146
62	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	203,702	3,831	407.3	7,127	200,406
63	Transportation Electrification Program - OR(Amortization period: 3 years, starting 04/2023)	252,101	2,797,351	908	326,210	2,723,242
64	Transportation Electrification Program - WA	805,915	13,684			819,599
65	Fire Hazard and Wildfire Mitigation Plan - CA	35,275,982	944,757			36,220,739
66	^(b) Wildfire Mitigation and Vegetation Management Plans - OR	65,969,744	2,224,943	593	4,677,307	63,517,380
67	Wildfire Damaged Plant Net Book Value - OR	1,845,390	32,912			1,878,302
68	Wildfire Natural Disaster Plan - CA	84,716	1,164			85,880
69	Wildland Fire Mitigation Balancing Account - UT	5,811,867	2,852,404			8,664,271
70	AMI Replaced Meters - OR(Amortization period: 5 years, starting 01/2021)	10,360,194	95,113	407.3	967,976	9,487,331
71	COVID-19 Bill Assistance Program - OR(Amortization period: 4 years, starting 04/2023)	12,641,519	157,533	908	872,347	11,926,705
72	COVID-19 Bill Assistance Program - WA	3,101,326				3,101,326
73	Equity Advisory Group for Clean Energy Implementation Plan - WA	904,641	127,093			1,031,734
74	^(b) Low-Carbon Energy Standards - WY	482,545	30,707	440, 442, 444	441,355	71,897
75	^(b) Low Income Bill Discount Admin Cost - OR	2,110,169	3,561,182	142	2,286,319	3,385,032
76	^(b) Utility Community Advisory Group - OR	115,744	151,896	142	131,326	136,314
77	Distribution System Plan - OR	1,273,583	221,780			1,495,363
78	TB Flats - OR(Amortization period: 3 years, starting 04/2023)	8,069,833	100,413	403, 431	1,007,176	7,163,070
79	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)	5,468,853		407.3	291,033	5,177,820
44	TOTAL	1,917,618,019	214,556,608		84,684,424	2,047,490,203

Name of Respondent: PacifiCorp	This report is:	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
	(1) <input checked="" type="checkbox"/> An Original		
	(2) <input type="checkbox"/> A Resubmission		
FOOTNOTE DATA			
(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately 10 years.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately 10 years.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately four years.			
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximatley 17 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.			
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.			
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately five years.			
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately three years.			
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately 20 years.			
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately 10 years.			
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.			
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately one year.			
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period is approximately three years.			
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
\$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average amortization period of two years.			
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			

Weighted average amortization period is approximately one year.
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(al) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023		Year/Period of Report End of: 2023/ Q2	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	^(b) DSM Balancing Account - CA		440, 442, 444	29,490	171,443	141,953	
2	^(b) DSM Balancing Account - ID	1,405,373	440, 442, 444	1,068,099	1,119,315	1,456,589	
3	^(c) DSM Balancing Account - WA	4,387,882	440, 442, 444	4,854,606	3,616,415	3,149,691	
4	^(b) Oregon Energy Conservation Charge	6,825,018	440, 442, 444	14,865,169	13,703,611	5,663,460	
5	Deferred Excess Net Power Costs - CA	3,174,139			852,874	4,027,013	
6	^(b) Deferred Excess RECs in Rates - UT	3,145,529	456	126,721	432,032	3,450,840	
7	^(b) Deferred Excess RECs in Rates - WY	1,198,610	456	72,630	134,102	1,260,082	
8	^(b) Decoupling Mechanism - WA	7,541,270	440, 442	2,189,252	1,894,261	7,246,279	
9	^(b) Investment Tax Credit	343,049	190	50,925	16	292,140	
10	⁽ⁱ⁾ Deferred Income Tax Electric	1,142,967,804	190, 282, 411.1	89,615,499	58,320,366	1,111,672,671	
11	Corporate Activity Tax - OR	540,473	409.1	13,705		526,768	
12	⁽ⁱ⁾ Excess Income Tax Deferral	8,566,679	440, 442, 444	1,019,302	461,002	8,008,379	
13	^(b) Other Postretirement	34,623,765		^(b) 827,176	34,801	33,831,390	
14	⁽ⁱ⁾ Postemployment Costs	9,459,585		^(b) 517,256		8,942,329	
15	Bridger Mine Depreciation and Reclamation - OR	8,187,529			908,651	9,096,180	
16	Bridger Mine Depreciation and Reclamation - WA	5,736,168			637,352	6,373,520	
17	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,373,181	131	38,002		2,335,179	
18	Cholla Plant Unit No. 4 Decommissioning Costs - OR	7,718,939	131	167,309		7,551,630	
19	Cholla Plant Unit No. 4 Decommissioning Costs - UT	17,968,020	131	282,921		17,685,099	
20	Cholla Plant Unit No. 4 Decommissioning Costs - WY	257,666	131	94,071	154,457	318,052	
21	Deferral of Coal Plant Closure Costs - WA	3,050,406			338,934	3,389,340	
22	Klamath Hydro Dam Removal - CA	261,488			223	261,711	
23	^(b) Unrealized Gain on Derivative Contracts	109,125,370	175, 244	99,892,317		9,233,053	
24	^{(b)(b)} Greenhouse Gas Allowance Revenues - CA	8,309,712	456, 909, 923	5,118	5,622,169	13,926,763	
25	Emergency Service Resiliency Program - CA	228,411	908	319		228,092	
26	Solar Incentive Program - UT (Amortization period: 1 year, starting 01/2023)	848,317	440, 442, 444, 908	407,326	6,404	447,395	
27	STEP Pilot Program - UT (Amortization period: 1 year, starting 01/2023)	8,933,513	131	2,512,929	58,276	6,478,860	
28	^(b) Renewable Portfolio Standards Compliance - OR	28,444	555	28,444			
29	Deferred Independent Evaluator Costs - UT	179,222			6,630	185,852	
30	Catastrophic Event - CA	85,166			117,033	202,199	
31	^{(b)(b)} Utah Home Energy Lifeline	1,207,911	142, 232, 440, 442, 444	443,354	806,443	1,571,000	
32	^(b) California Energy Savings Assistance Program	101,075	908, 909, 929	163,682	205,435	142,828	
33	FERC Rate True-up - OR (Amortization period: 3 years, starting 01/2021)	3,026,627	456	1,018,847	16,590	2,024,370	
34	^(b) Blue Sky - CA	172,909	440, 442	48,268	22,660	147,301	
35	^(b) Blue Sky - OR	2,160,040	440, 442, 555	1,565,164	445,535	1,040,411	
36	^(b) Blue Sky - ID	191,439	440, 442	34,083	17,076	174,432	
37	^(b) Blue Sky - UT	5,892,050	440, 442	1,971,167	885,878	4,806,761	

38	(b) Blue Sky - WA	583,761	440, 442	201,546	81,003	463,218
39	(b) Blue Sky - WY	622,417	440, 442	117,646	59,014	563,785
40	Depreciation Study Deferral - OR (Amortization period: 3 years, starting 01/2021)	2,107,934	440, 442, 444	704,287	11,574	1,415,221
41	Deferred Steam Accelerated Depreciation - WA (Amortization period: 3 years, starting 01/2021)	13,063,583	440, 442, 444	4,354,528		8,709,055
42	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	4,808,070	442	442,329	33,568	4,399,309
43	(b) Transportation Electrification Program - OR		232, 442, 908, 909	373,314	3,643,783	3,270,469
44	Transportation Electrification Program - CA	231,252			4,846	236,098
45	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	6,279,061	908	357,351	1,404,025	7,325,735
46	(b) Oregon Clean Fuels Program	7,765,845	908, 909	446,208	3,016,641	10,336,278
47	Pryor Mountain - OR(Amortization period: 3 years, starting 04/2023)	368,817	456	25,792	4,576	347,601
48	Pryor Mountain - WA	136,353			16,777	153,130
49	Fly Ash Sales - OR(Amortization period: 1 year, starting 04/2023)	1,721,896	456	339,640	19,821	1,402,077
50	(b) Arrearage Payments Program - CA	551	908	551		
41	TOTAL	1,447,912,319		231,286,343	99,285,612	1,315,911,588

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately one year.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately 39 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately two years.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately five years.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately one year.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes California Solar on Multifamily Affordable Housing.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period is approximately one year.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes utility assistance billing.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ac) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(ad) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2		
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,069,153,430		8,910,930			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	881,458,586		9,776,912			
5	Large (or Ind.) (See Instr. 4)	617,574,201		8,599,557			
6	(444) Public Street and Highway Lighting	7,545,988		53,990			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,575,732,205		27,341,389			
11	(447) Sales for Resale	104,869,785		1,426,089			
12	TOTAL Sales of Electricity	2,680,601,990		28,767,478			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,680,601,990		28,767,478			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	7,777,743					
17	(451) Miscellaneous Service Revenues	3,483,360					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	9,676,407					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	27,700,086					
22	(456.1) Revenues from Transmission of Electricity of Others	80,807,864					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	129,445,460					
27	TOTAL Electric Operating Revenues	2,810,047,450					
Line12, column (b) includes \$ of unbilled revenues. Line12, column (d) includes MWH relating to unbilled revenues							

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: MiscellaneousServiceRevenues			
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-months ended:			
			June 30, 2023
Account service charges - application fees, disconnects, reconnects and returned check charges		\$	2,837,451
Customer contract flat rate billings and facility buyout charges		\$	643,969
(b) Concept: OtherElectricRevenue			
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-months ended:			
			June 30, 2023
Renewable energy credit sales, net of deferrals and amortization		\$	8,256,797
Fly-ash and by-product sales		\$	5,911,286
Amortization of California greenhouse gas allowance revenue		\$	5,963,337
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals		\$	2,037,694
Amortization of Oregon clean fuels program credits		\$	2,297,811
Contract assignment revenues		\$	1,617,709
Steam sales		\$	691,452
Revenues from generation interconnection and transmission service request studies		\$	661,250

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	320,143,844		
3	Steam Power Generation – Maintenance (510-515)	93,841,361		
4	Total Power Production Expenses - Steam Power	413,985,205		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	20,441,011		
9	Hydraulic Power Generation – Maintenance (541-545.1)	3,732,756		
10	Total Power Production Expenses - Hydraulic Power	24,173,767		
11	Other Power Generation – Operation (546-550.1)	308,878,912		
12	Other Power Generation – Maintenance (551-554.1)	14,414,902		
13	Total Power Production Expenses - Other Power	323,293,814		
14	Other Power Supply Expenses			
15	(555) Purchased Power	441,407,655		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	1,736,055		
17	(557) Other Expenses	23,454,042		
18	Total Other Power Supply Expenses (line 15-17)	466,597,752		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,228,050,538		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	5,986,330		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,645,194		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	471,831		
28	(561.5) Reliability, Planning and Standards Development	1,557,619		
29	(561.6) Transmission Service Studies	63,825		
30	(561.7) Generation Interconnection Studies	677,320		
31	(561.8) Reliability, Planning and Standards Development Services	2,726,399		
32	(562) Station Expenses	2,485,285		
32.1	(562.1) Operation of Energy Storage Equipment			
33	(563) Overhead Lines Expenses	913,368		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	80,064,110		
36	(566) Miscellaneous Transmission Expenses	1,692,522		
37	(567) Rents	886,187		
38	(567.1) Operation Supplies and Expenses (Non-Major)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	101,169,990		
40	Transmission Maintenance Expenses			
41	(568) Maintenance Supervision and Engineering	736,993		
42	(569) Maintenance of Structures	132,617		
43	(569.1) Maintenance of Computer Hardware			
44	(569.2) Maintenance of Computer Software	59,031		

45	(569.3) Maintenance of Communication Equipment	2,684,916
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,624,329
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	9,013,021
49	(572) Maintenance of Underground Lines	112,522
50	(573) Maintenance of Miscellaneous Transmission Plant	34,574
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	19,398,003
53	Total Transmission Expenses (Lines 39 and 52)	120,567,993
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	44,128,194
74	Distribution Maintenance Expenses (590-598)	129,691,885
75	Total Distribution Expenses (Lines 73 and 74)	173,820,079

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	43,763,841		
2	(907-910) Customer Service and Information Expenses	87,453,131		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	41,740,736		
7	(921) Office Supplies and Expenses	8,723,359		
8	(Less) (922) Administrative Expenses Transferred-Credit	25,969,194		
9	(923) Outside Services Employed	28,921,071		
10	(924) Property Insurance	11,431,613		
11	(925) Injuries and Damages	443,231,176		
12	(926) Employee Pensions and Benefits	61,521,835		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	13,489,179		
15	(929) (Less) Duplicate Charges-Cr.	67,004,090		
16	(930.1) General Advertising Expenses	27,144		
17	(930.2) Miscellaneous General Expenses	1,479,963		
18	(931) Rents	(3,485,374)		
19	TOTAL Operation (Total of lines 6 thru 18)	514,107,418		
20	Maintenance			
21	(935) Maintenance of General Plant	17,026,686		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	531,134,104		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: EmployeePensionsAndBenefits			
As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.			
(b) Concept: DuplicateChargesCredit			
Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.			

Name of Respondent: PacifiCorp				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 08/18/2023		Year/Period of Report End of: 2023/ Q2				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	^(a) LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	31,242	31,242	464,835		^(a) 105,188	570,023
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	^(a) AD	SA 965	Trona Substation	Red Butte/Mona Sub	52					^(a) (83,606)	(83,606)
3	Altop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various					251	^(a) 16	267
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		15	15		66	^(a) 4	70
5	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		44,892	44,892		565,069	^(a) 35,264	600,333
6	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		11,884	11,884		113,542	^(a) 7,054	120,596
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	^(a) OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						^(a) 53,213	53,213
8	Avangrid Renewables, LLC	Exxon Mobil	^(a) Nevada Power Company	^(a) LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	15,030	15,030	290,522		^(a) 18,140	308,662
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	^(a) AD	SA 895	Trona Substation	Red Butte/Mona Sub						^(a) (9,032)	(9,032)
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	33	72,715	72,715	311,218		144,452 ^(a)	455,670
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	^(a) AD	SA 742	Ponderosa Substation	various	35					(56,106) ^(a)	(56,106)
12	Avista Corporation	various signatories	various signatories	NF	SA 886	various	various		30	30		133	^(a) 8	141
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	9	18,134	18,134	87,890		^(a) 15,431	103,321
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	^(a) AD	SA 505	Yellowtail Sub	Sheridan Substation	13					(18,190) ^(a)	(18,190)
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		12,243	12,243		98,193	^(a) 6,127	104,320

16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		450	450		4,114	(a) 256	4,370
17	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	NF	SA 563	various	various					559	(a) 35	594
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	40	73,270	73,270	370,186		(a) 23,114	393,300
19	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	(a) AD	SA 347	various	Sheridan Substation	64					(a) (81,829)	(81,829)
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(a) LFP	SA 67	various	Wyodak Substation	52	13,068	13,068	483,105		(a) 30,711	513,816
21	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(a) AD	SA 67	various	Wyodak Substation	52					(a) (85,448)	(85,448)
22	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various	31	31			1,719	(a) 107	1,826
23	Black Hills Power Marketing	various signatories	various signatories	NF	SA 43	various	various	252	252			231	(a) 14	245
24	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various	154	154			1,121	(a) 164	1,285
25	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	(a) OS	RS 369	Midpoint Substation	Summer Lake Sub							
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) OS	RS 237	various	various	426	274,347	274,347	1,215,794			1,215,794
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	60,689	60,689	542,308		(a) 11,251	553,559
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58					(a) (95,702)	(95,702)
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	6,244	6,244	29,581		(a) 39,685	69,266
30	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	2,197	2,197	15,184		(a) 1,940	17,124
31	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	(a) AD	SA 539	Bonneville Power Administration	Tieton Substation	2					(a) (1,297)	(1,297)
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	309	309			(a) 104	104
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	(a) AD	SA 538	McNary Substation	Hinkle Substation	1					(a) (326)	(326)
34	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	(a) LFP	SA 229	USBR Green Springs	Bonneville Power Administration	19					(a) 17,633	17,633
35	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	(a) AD	SA 229	USBR Green Springs	Bonneville Power Administration	19					(a) (5,366)	(5,366)
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) OS	RS 368	Malin Substation	Malin Substation		107,558	107,558			(a) 63,396	63,396
37	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	7	12,060	12,060	67,395		(a) 30,689	98,084
38	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	(a) AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	7					(a) (9,683)	(9,683)

39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	178	178	201		^(adj) 71	272
40	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(adj) AD	SA 827	Bonneville Power Administration	Neff Substation	3					^(cap) (67)	(67)
41	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	215	392,912	392,912	2,020,064		^(adj) 479,701	2,499,765
42	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(adj) AD	SA 746	Goshen Substation	various	375					^(adj) (386,909)	(386,909)
43	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various					11,979	^(adj) 745	12,724
44	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	92	189,447	189,447	824,891		^(adj) 166,846	991,737
45	Bonneville Power Administration	various signatories	various signatories	^(adj) AD	SA 747	Goshen Substation	various	121					^(adj) (184,552)	(184,552)
46	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	35,695	35,695	207,664		^(adj) 23,733	231,397
47	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	^(adj) AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	40					^(adj) (39,579)	(39,579)
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	139	139	19		^(adj) 48	67
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(adj) AD	SA 865	Goshen Substation	various	1					^(adj) (52)	(52)
50	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	185	185	594		^(adj) 96	690
51	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	^(adj) AD	SA 975	Bonneville Power Administration	various	1					^(adj) (679)	(679)
52	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		140	140		7,672	^(adj) 477	8,149
53	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	18	133,288	133,288	165,632		^(adj) (1,996)	163,636
54	City of Roseville	City of Roseville	City of Roseville	^(adj) LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			464,241		^(adj) 8,949	473,190
55	City of Roseville	City of Roseville	City of Roseville	^(adj) AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					^(adj) (82,126)	(82,126)
56	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(adj) LFP	SA 899	Troutdale Substation	various	14	21,308	21,308	125,893		^(adj) 7,861	133,754
57	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(adj) AD	SA 899	Troutdale Substation	various						^(adj) (25,635)	(25,635)
58	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	^(adj) LFP	SA 901	Troutdale Substation	various	2			19,368		^(adj) 1,209	20,577
59	ConocoPhillips Company	various signatories	various signatories	NF	SA 280	various	various					9	^(adj) 1	10
60	ConocoPhillips Company	various signatories	various signatories	^(adj) AD	SA 280	various	various						^(cap) (215,858)	(215,858)
61	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	^(adj) OS	RS 280	various	various	137	295,195	295,195	1,466,404		^(adj) 319,660	1,786,064
62	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		9,756	9,756		74,813	^(adj) 4,662	79,475
63	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		27,202	27,202		314,614	^(cap) 19,553	334,167
64	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		1,270	1,270		6,459	^(adj) 400	6,859
65	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		48,596	48,596		305,090	^(adj) 19,046	324,136
66	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		209	209		3,027	^(adj) 188	3,215

67	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	(a) LFP	SA 874	various	various	10	9,189	9,189	96,841		(a)16,924	113,765
68	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(a) AD	SA 874	various	various	10					(17,090) (a)	(17,090)
69	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	1	1,065	1,065	5,772		(b)965	6,737
70	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	(a) AD	SA 943	Bonneville Power Administration	various	1					(a)(1,422)	(1,422)
71	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		12,407	12,407		401,909	335,966 (b)	737,875
72	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		62,066	62,066		165,906	(b)446,563	612,469
73	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(a) OS	RS 322	Targhee Substation	Goshen Substation						(b)37,827	37,827
74	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(a) LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	5	6,547	6,547	48,420		(b)8,978	57,398
75	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(a) AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3					(a)(7,230)	(7,230)
76	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(a) LFP	SA 966	Wallula Substation	Wala-MIDC path	10	7,026	7,026	96,841		(a)22,208	119,049
77	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(a) AD	SA 966	Wallula Substation	Wala-MIDC path	10					(17,090) (b)	(17,090)
78	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		95,302	95,302		964,592	(a)60,147	1,024,739
79	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		11,122	11,122		86,001	(a)5,365	91,366
80	Idaho Power Company	Exxon Mobil	Nevada Power Company	(a) LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82	18,165	18,165	278,927		513,214 (b)	792,141
81	Idaho Power Company	Exxon Mobil	Nevada Power Company	(a) AD	SA 1023	Trona Substation	Red Butte/Mona Sub						(32,888) (b)	(32,888)
82	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		1,520	1,520		10,465	(b)653	11,118
83	Idaho Power Marketing Operations	various signatories	various signatories	SFP	SA 726	various	various						(405,248) (b)	(405,248)
84	Idaho Power Marketing Operations	various signatories	various signatories	NF	SA 725	various	various		675	675		12,417	(a)773	13,190
85	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		31,886	31,886		281,058	(b)17,535	298,593
86	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		32	32		298	(a)19	317
87	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various					56	(a)3	59
88	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		19,475	19,475		202,585	(b)12,601	215,186
89	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		5,543	5,543		31,940	(b)1,991	33,931
90	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(a) OS	RS 302	Duchesne	Duchesne						(a)5,106	5,106
91	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		94,462	94,462		680,777	(a)42,483	723,260
92	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		1,553	1,553		8,485	(a)526	9,011
93	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	6,153	6,153	25,434		102,314 (a)	127,748

94	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	(tbl) AD	SA 894	Four Corners	Pinto-Four Corners	1					(tbl) (3,872)	(3,872)
95	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		25,041	25,041		114,891	(tbl) 4,865	119,756
96	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		1,944	1,944		8,786	(tbl) 372	9,158
97	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	(tbl) LFP	SA 733	Wallula Substation	Wala-MIDC path	94					(tbl) 165,465	165,465
98	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	(tbl) AD	SA 733	Wallula Substation	Wala-MIDC path	103					(tbl) (156,690)	(156,690)
99	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		4,001	4,001		43,264	(tbl) 2,687	45,951
100	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(tbl) LFP	SA 169	Bonneville Power Administration	Crag View Substation	83	218,318	218,318	774,725		(tbl) 48,373	823,098
101	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(tbl) AD	SA 169	Bonneville Power Administration	Crag View Substation	83					(tbl) (136,717)	(136,717)
102	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 1016	Borah	Red Butte/Mona Sub	104			968,407		(tbl) 60,466	1,028,873
103	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 1016	Borah	Red Butte/Mona Sub	104					(tbl) (170,896)	(170,896)
104	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 1017	Borah	Red Butte/Mona Sub	104			968,407		(tbl) 60,466	1,028,873
105	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 1017	Borah	Red Butte/Mona Sub	104					(tbl) (170,896)	(170,896)
106	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 1040	Malin 500 Substation	Round Mountain Sub	100			968,407		(tbl) 60,466	1,028,873
107	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 1040	Malin 500 Substation	Round Mountain Sub	100					(tbl) (107,849)	(107,849)
108	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			928,482		(tbl) 17,898	946,380
109	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					(tbl) (164,251)	(164,251)
110	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			928,482		(tbl) 17,898	946,380
111	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					(tbl) (164,251)	(164,251)
112	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			928,482		(tbl) 17,898	946,380
113	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(tbl) AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					(tbl) (164,251)	(164,251)

114	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			464,241		fbi 8,949	473,190
115	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					fbi (82,126)	(82,126)
116	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			1,392,723		fbi 26,847	1,419,570
117	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					fbi (246,377)	(246,377)
118	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			928,482		fbi 17,898	946,380
119	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					fbi (164,251)	(164,251)
120	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			928,482		fbi 17,898	946,380
121	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	fbi AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					fbi (164,251)	(164,251)
122	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		26,060	26,060		34,348	fbi 2,133	36,481
123	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		61,814	61,814		11,103	fbi 691	11,794
124	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		41,624	41,624		440,125	fbi 27,372	467,497
125	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		5,278	5,278		39,908	fbi 2,476	42,384
126	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	fbi LFP	SA 863	Malin Substation	Malin Substation	20	32,988	32,988	183,997		fbi 11,488	195,485
127	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	fbi AD	SA 863	Malin Substation	Malin Substation	20					fbi (32,471)	(32,471)
128	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	fbi LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	36,741	36,741	242,102		fbi 15,116	257,218
129	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	fbi AD	SA 809	Enel Cove Fort	Red Butte Substation	26					fbi (42,724)	(42,724)
130	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		324	324		4,102	fbi 256	4,358
131	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	fbi LFP	SA 791	Wallula Substation	Wala-MIDC path	25	84,490	84,490	1,200,824		fbi 74,978	1,275,802
132	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	fbi AD	SA 791	Wallula Substation	Wala-MIDC path	25					fbi (42,724)	(42,724)
133	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		26,567	26,567		204,906	fbi 22,679	227,585
134	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		16,836	16,836		594,811	fbi 37,138	631,949

135	(a) Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(a) OS	RS 674	Sigurd Substation	Utah-Nevada Border						(a) 9,040	9,040
136	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		76,129	76,129		831,614	(a) 292,091	1,123,705
137	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority	NF	SA 629	Tieton Substation	various						(a) 16,724	16,724
138	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	4,608	4,608	38,736		(a) 2,419	41,155
139	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) AD	SA 779	Yellowtail Sub	Wyodak Substation	4					(a) (6,836)	(6,836)
140	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		13,405	13,405		103,927	(a) 36,015	139,942
141	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		1,953	1,953		14,655	(a) 912	15,567
142	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		33,601	33,601		301,861	(a) 18,745	320,606
143	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		1,036	1,036		9,074	(a) 565	9,639
144	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(a) LFP	SA 568	South Milford Sub	Mona Substation	11	13,907	13,907	106,525		(a) 20,007	126,532
145	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(a) AD	SA 568	South Milford Sub	Mona Substation	11					(a) (18,799)	(18,799)
146	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		33,218	33,218		349,851	(a) 21,726	371,577
147	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		3,408	3,408		32,351	(a) 2,536	34,887
148	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	15	29,710	29,710	143,673		(a) 24,303	167,976
149	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	(a) AD	SA 628	Dave Johnston Sub	Thermopolis Sub	19					(a) (28,523)	(28,523)
150	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	NF	SA 33	various	various		6,161	6,161		40,998	(a) 2,544	43,542
151	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various					25,824	(a) 1,612	27,436
152	Uniper Global Commodities	various signatories	various signatories	SFP	SA 991	various	various		26	26		223	(a) 14	237
153	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	686	686	2,640		(a) 3,012	5,652
154	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	(a) AD	SA 506	Walla Walla Sub	Burbank Pumps	1					(a) (446)	(446)
155	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(a) OS	RS 286	various	various		2,847	2,847	2,848			2,848
156	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(a) OS	RS 67	Redmond Substation	Crooked River Pumps				89			89
157	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	(a) OS	RS 297	various	various	465	797,285	797,285	4,177,925		(a) 777,737	4,955,662
158	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	(a) AD	RS 297	various	various	436					(a) (980,688)	(980,688)

159	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	^(a) OS	RS 637	various	various	68	181,132	181,132	464,749		^(a) 95,265	560,014
160	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	^(a) AD	RS 637	various	various	53					^(a) (148,311)	(148,311)
161	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		27,250	27,250		187,655	^(a) 11,667	199,322
162	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	^(a) OS	RS 591	Pelton Reregulating	Round Butte Sub		18,040	18,040			^(a) 29,925	29,925
163	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	^(a) OS	RS 262	various	various	330	300,911	282,856	741,920			741,920
164	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	^(a) OS	RS 263	various	various		7,676	7,220	6,570			6,570
165	Western Area Power Administration	Western Area Power Administration	various signatories	^(a) OS	RS 684	Dave Johnston Sub	various							
166	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	1,787	1,787	6,899		^(a) 6,427	13,326
167	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	^(a) AD	SA 175	various	Wyoming Distribution	1					^(a) (2,042)	(2,042)
168	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF	SA 132	various	various		47,182	47,182		245,401	^(a) 15,300	260,701
169	Accrual								(90,905)	(92,975)			^(a) 2,742,299	2,742,299
35	TOTAL							6,255	4,389,601	4,369,020	27,224,041	7,994,828	3,077,813	38,296,682

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
<p>(a) Concept: PaymentByCompanyOrPublicAuthority</p> <p>Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p> <p>(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p> <p>This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</p> <p>(c) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</p> <p>(d) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</p> <p>(e) Concept: StatisticalClassificationCode</p> <p>Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.</p> <p>(f) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.</p> <p>(g) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.</p> <p>(h) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.</p> <p>(i) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.</p> <p>(j) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.</p> <p>(k) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.</p> <p>(l) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.</p> <p>(m) Concept: StatisticalClassificationCode</p> <p>Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.</p> <p>(n) Concept: StatisticalClassificationCode</p> <p>Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.</p> <p>(o) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.</p> <p>(p) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.</p> <p>(q) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.</p> <p>(r) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.</p> <p>(s) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.</p> <p>(t) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 229) terminating on September 30, 2028.</p> <p>(u) Concept: StatisticalClassificationCode</p> <p>Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.</p> <p>(v) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.</p> <p>(w) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.</p> <p>(x) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.</p> <p>(y) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.</p> <p>(z) Concept: StatisticalClassificationCode</p> <p>Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.</p> <p>(aa) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.</p> <p>(ab) Concept: StatisticalClassificationCode</p> <p>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.</p> <p>(ac) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.</p> <p>(ad) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.</p> <p>(ae) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.</p> <p>(af) Concept: StatisticalClassificationCode</p> <p>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.</p>			

(ag) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(ah) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ai) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 289). Agreement subject to termination upon mutual agreement.
(aj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(ak) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(al) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(am) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(ar) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(as) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(at) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(au) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(aw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(az) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(ba) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(bb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(bc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(bd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(bf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(bi) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bo) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bp) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(br) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(bs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(bt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(bv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(bw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(bx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(by) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(bz) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ce) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(cf) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(cg) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ch) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(ci) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(cj) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ck) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cl) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cm) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(cn) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(co) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(cp) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(cq) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

[illegible]

[illegible]

[illegible]

(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2		
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2				
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter ""TOTAL"" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(14,534)	(14,534)
2	Adams Solar Center, LLC	OS					(2,760)	(2,760)
3	Arizona Public Service Company	AD					(40,404)	(40,404)
4	Arizona Public Service Company	NF	500	500	2,937			2,937
5	Arizona Public Service Company	OS					27,707	27,707
6	Arizona Public Service Company	SFP	544,584	544,584	2,667,984			2,667,984
7	Ashland, City of	FNS	582	582		5,817		5,817
8	Avista Corporation	AD					(516)	(516)
9	Avista Corporation	FNS	4,665	4,529	36,704			36,704
10	Avista Corporation	NF	3,681	3,681	29,190			29,190
11	Avista Corporation	OS					1,307	1,307
12	Avista Corporation	SFP	6,696	6,696	35,377			35,377
13	Big Horn Rural Electric Company	OLF	6,872	6,872			31,284	31,284
14	Black Hills Power, Inc.	AD					(625)	(625)
15	Black Hills Power, Inc.	NF	288	288	288			288
16	Black Hills Power, Inc.	OS					536	536
17	Black Hills Power, Inc.	SFP	288	288	2,572			2,572
18	Bonneville Power Administration	AD					285,717	285,717
19	Bonneville Power Administration	FNS	995	1,037	1,988,537			1,988,537
20	Bonneville Power Administration	LFP	1,124,512	1,172,730	17,232,916			17,232,916
21	Bonneville Power Administration	NF	225,868	235,553	1,311,405			1,311,405
22	Bonneville Power Administration	OLF	489,865	510,870	661,200			661,200
23	Bonneville Power Administration	OS					4,425,632	4,425,632
24	Bonneville Power Administration	SFP	27,333	28,505	800,544			800,544
25	California Independent System Operator Corporation	AD					898	898
26	California Independent System Operator Corporation	OS					2,853,743	2,853,743
27	California Independent System Operator Corporation	SFP				13,980		13,980
28	Deseret Generation & Transmission Cooperative	LFP	168,168	168,168	594,425			594,425
29	Deseret Generation & Transmission Cooperative	NF	198	198	906			906
30	Elbe Solar Center, LLC	LFP					(63,210)	(63,210)
31	Elbe Solar Center, LLC	OS					(12,637)	(12,637)
32	Flathead Electric Cooperative, Inc.	OS					23,100	23,100
33	Idaho Power Company	FNS			3,437			3,437

34	Idaho Power Company	(b)(3) LFP	1,113,840	1,113,840	4,005,999		4,005,999
35	Idaho Power Company	NF	18,093	18,093	90,891		90,891
36	Idaho Power Company	(b)(3) (b)(3) OLF				(b)(3) 7,440	7,440
37	Idaho Power Company	(b)(3) OS				(b)(3) (8,110)	(8,110)
38	Idaho Power Company	SFP	9,096	9,096	38,165		38,165
39	Los Angeles Department of Water and Power	(b)(3) AD				(b)(3) 12	12
40	Los Angeles Department of Water and Power	NF	3,266	3,266	25,884		25,884
41	Los Angeles Department of Water and Power	(b)(3) OS				(b)(3) 2,468	2,468
42	Moon Lake Electric Association, Inc.	(b)(3) FNS	5	5		(b)(3) 69,965	69,965
43	(b)(3) Nevada Power Company	(b)(3) AD				(b)(3) (4,925)	(4,925)
44	(b)(3) Nevada Power Company	NF	1,050	1,050	6,237		6,237
45	(b)(3) Nevada Power Company	(b)(3) OS				(b)(3) 183	183
46	(b)(3) Nevada Power Company	SFP	1,200	1,200	5,000		5,000
47	NorthWestern Corporation	(b)(3) AD				(b)(3) 1,051	1,051
48	NorthWestern Corporation	NF	1,999	1,999	9,461		9,461
49	NorthWestern Corporation	(b)(3) OS				(b)(3) 61,703	61,703
50	NorthWestern Corporation	SFP		4,786			
51	Platte River Power Authority	(b)(3) LFP	54,600	54,600	252,138		252,138
52	Platte River Power Authority	(b)(3) OS				(b)(3) 9,096	9,096
53	Portland General Electric Company	(b)(3) AD				(b)(3) (21,951)	(21,951)
54	Portland General Electric Company	(b)(3) LFP	26,208	26,208	40,773		40,773
55	Portland General Electric Company	NF	1,216	1,216	1,897		1,897
56	Portland General Electric Company	(b)(3) (b)(3) OLF				(b)(3) 158	158
57	Portland General Electric Company	(b)(3) OS		526		(b)(3) 4,196	4,196
58	Public Service Company of Colorado	(b)(3) LFP	76,440	76,440	584,258		584,258
59	Public Service Company of Colorado	NF	79,657	79,657	690,293		690,293
60	Public Service Company of Colorado	(b)(3) OS				(b)(3) 100,035	100,035
61	Surprise Valley Electrification Corp.	(b)(3) (b)(3) OLF				(b)(3) 1,881	1,881
62	Tri-State Generation and Transmission Association, Inc.	(b)(3) LFP	104,832	104,832	296,919		296,919
63	Tri-State Generation and Transmission Association, Inc.	NF	3,032	3,032	33,561		33,561
64	Tri-State Generation and Transmission Association, Inc.	(b)(3) OS				(b)(3) 4,554	4,554
65	Western Area Power Administration	FNS	214,546	214,546	1,365,257		1,365,257
66	Western Area Power Administration	NF	192,475	192,475	527,812		527,812
67	Western Area Power Administration	(b)(3) (b)(3) (b)(3) OS				(b)(3) (b)(3) 200,000	200,000
68	Westport Field Services, LLC	(b)(3) (b)(3) LFP				(b)(3) (401,430)	(401,430)
69	Accrual					(b)(3) (583,179)	(583,179)
	TOTAL		4,506,650	4,591,948	33,342,967	19,797	6,958,385
							40,321,149

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: StatisticalClassificationCode

Adams Solar Center, LLC - contract termination date: October 30, 2036.

(f) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Ancillary services.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Use of facilities.

(m) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, November 2033, December 2041, and evergreen.

(r) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

(s) Concept: StatisticalClassificationCode

Use of facilities.

(t) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 30.

(u) Concept: StatisticalClassificationCode

Ancillary services.

(v) Concept: StatisticalClassificationCode

Settlement adjustment.

(w) Concept: StatisticalClassificationCode

Ancillary services.

(x) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 1, 2034.

(y) Concept: StatisticalClassificationCode

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

(z) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(aa) Concept: StatisticalClassificationCode

Ancillary services.

(ab) Concept: StatisticalClassificationCode

Use of facilities.

(ac) Concept: StatisticalClassificationCode

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

(ad) Concept: StatisticalClassificationCode

Use of facilities.

(ae) Concept: StatisticalClassificationCode

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

(af) Concept: StatisticalClassificationCode

Ancillary services.

(ag) Concept: StatisticalClassificationCode

Settlement adjustment.

(ah) Concept: StatisticalClassificationCode

Ancillary services.

(ai) Concept: StatisticalClassificationCode
Use of facilities.
(aj) Concept: StatisticalClassificationCode
Settlement adjustment.
(ak) Concept: StatisticalClassificationCode
Ancillary services.
(al) Concept: StatisticalClassificationCode
Settlement adjustment.
(am) Concept: StatisticalClassificationCode
Ancillary services.
(an) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(ao) Concept: StatisticalClassificationCode
Ancillary services.
(ap) Concept: StatisticalClassificationCode
Settlement adjustment.
(aq) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(ar) Concept: StatisticalClassificationCode
Use of facilities.
(as) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(at) Concept: StatisticalClassificationCode
Ancillary services.
(au) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(av) Concept: StatisticalClassificationCode
Ancillary services.
(aw) Concept: StatisticalClassificationCode
Use of facilities.
(ax) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(ay) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(az) Concept: StatisticalClassificationCode
Ancillary services.
(ba) Concept: StatisticalClassificationCode
Use of facilities.
(bb) Concept: StatisticalClassificationCode
Ancillary services.
(bc) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(bd) Concept: StatisticalClassificationCode
Westport Field Services, LLC - contract termination date: evergreen.
(be) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bf) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bh) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bi) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bj) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bk) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bl) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bo) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.

(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			30,505,854		30,505,854
2	Steam Production Plant	184,920,977				184,920,977
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	15,460,964		156,939		15,617,903
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	104,605,180		35,542		104,640,722
7	Transmission Plant	69,570,709				69,570,709
8	Distribution Plant	106,796,507				106,796,507
9	General Plant	25,602,502		316,372		25,918,874
10	Common Plant-Electric					
11	TOTAL	506,956,839	0	31,014,707		537,971,546

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments			
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,279,567 during the six-month period ended June 30, 2023.			
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments			
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	137,995	158,284		
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	1,268,941	14,809,624		
46	TOTAL	1,406,936	14,967,908		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	5,933,563	407,208	8,996	30	9
2	February	5,180,000	175,822	8,693	2	8
3	March	5,396,603	168,346	8,141	6	8
4	Total for Quarter 1	16,510,166	751,376			
5	April	4,807,284	227,089	7,855	3	9
6	May	4,889,265	147,079	7,911	19	17
7	June	5,019,321	149,693	9,214	30	18
8	Total for Quarter 2	14,715,870	523,861			
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: MonthlyPeakLoad			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
(b) Concept: DayOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
(c) Concept: HourOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,414	30	8	9,137	713	4,111		3,121	1,332
2	February	17,212	2	8	8,875	648	4,111		2,223	1,355
3	March	16,168	27	9	8,312	545	4,111		1,905	1,295
4	Total for Quarter 1				26,324	1,906	12,333		7,249	3,982
5	April	15,683	4	9	8,006	501	4,111		1,792	1,273
6	May	15,537	19	17	8,066	329	4,111		1,664	1,367
7	June	17,792	30	18	9,376	420	4,242		2,145	1,609
8	Total for Quarter 2				25,448	1,250	12,464		5,601	4,249
9	July	0								
10	August	0								
11	September	0								
12	Total for Quarter 3									
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				51,772	3,156	24,797		12,850	8,231

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
FOOTNOTE DATA			
(a) Concept: FirmNetworkServiceForSelf			
For the six months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.			
(b) Concept: FirmNetworkServiceForOther			
For the six months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.			
(c) Concept: LongTermFirmPointToPointReservations			
For the six months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.			
(d) Concept: ShortTermFirmPointToPointReservations			
For the six months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.			
(e) Concept: OtherService			
For the six months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.			

FERC FORM NO. 1/3-Q (NEW. 07-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/18/2023	Year/Period of Report End of: 2023/ Q2
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0