

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<div>Exact Legal Name of Respondent (Company)</div> <div>Cove Point LNG, LP</div>	<div>Year/Period of Report:</div> <div>End of: 2023/ Q3</div>
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-124

burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. **When to Submit:**

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting

FERC FORM NO. 2/3-Q

Commission. Name the Commission whose authorization was obtained and give date of the authorization.

- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2023/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Dan Schlenker		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-774-5738	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/29/2023

QUARTERLY CORPORATE OFFICER CERTIFICATION	
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.	
11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 11/29/2023
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108	12-96	
2	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
3	Statement of Income for the Year	114	REV 06-04	
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
5	Statement of Retained Earnings for the Year	118	REV 06-04	N/A
6	Statement of Cash Flows	120	REV 06-04	
7	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04	
10	Other Regulatory Assets	232	REV 12-07	
11	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			

12	Monthly Quantity & Revenue Data	299	NEW 12-08	
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97	
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Notes 3 and 8 in Cove Point's FERC Form 2 for the year ended December 31, 2022 for information on Regulatory Matters and Commitments and Contingencies, respectively.			
Item 10 - None or Not Applicable			
Item 11 - Estimated increase (decrease) in annual revenues (in millions).			
<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
4/1/2023	RP23-474	Electric Power Cost Adjustment (EPCA)	\$10.8
Item 12 - Changes in Officers and Directors were as follows:			
Effective October 2, 2023:			
<div><div>– Richard M. Davis, Jr. resigned as Assistant Treasurer</div><div>– James M. Billingsley appointed as Assistant Treasurer</div></div>			
Item 13 - None or Not Applicable			

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Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,720,701,504	5,702,556,022
3	Construction Work in Progress (107)	200-201	35,105,262	29,124,770
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,755,806,766	5,731,680,792
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,102,610,131	996,357,996
6	Net Utility Plant (Total of line 4 less 5)		4,653,196,635	4,735,322,796
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,653,196,635	4,735,322,796
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			

23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		69,746,847	22,065,479
33	Special Deposits (132-134)		745,636	728,830
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		70,200,017	84,270,517
38	Other Accounts Receivable (143)		3,785	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		649,857	648,419
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		78,012,885	74,904,180
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			

49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		437	
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	5,593,632	41,993,561
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		524,510	
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		6,599,280	12,178,855
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		229,060,233	233,773,188
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	6,840,760	5,169,626
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	22,484,381	22,526,624

75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	69,812,520	204,669,676
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		99,137,661	232,365,926
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		4,981,394,529	5,201,461,910

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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	4,608,102,489	4,535,825,583
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(2,476,593)	(3,501,059)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,605,625,896	4,532,324,524
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		

22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		288,436	6,178
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		275,000	275,000
29	Accumulated Provision for Pensions and Benefits (228.3)		4,588,853	3,990,991
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		73,806	70,948
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,226,095	4,343,117
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		21,323,085	23,515,897
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		10,353,626	6,733,576
42	Customer Deposits (235)		745,636	727,588
43	Taxes Accrued (236)	262-263	18,229,146	4,672,573
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			

48	Tax Collections Payable (241)		128,100	
49	Miscellaneous Current and Accrued Liabilities (242)	268	6,485,357	7,544,363
50	Obligations Under Capital Leases-Current (243)		168,307	8,752
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		57,433,257	43,202,749
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	19,317,851	61,495,039
61	Other Regulatory Liabilities (254)	278	50,284,144	57,269,536
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		242,199,069	500,500,315
65	Accumulated Deferred Income Taxes - Other (283)		1,308,217	2,326,630
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		313,109,281	621,591,520
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		4,981,394,529	5,201,461,910

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Statement of Income

Quarterly

- 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	741,443,666	777,235,956	219,739,548	287,409,785			741,443,666	777,235,956		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	99,308,060	79,541,910	36,828,025	25,488,831			99,308,060	79,541,910		
5	Maintenance Expenses (402)	317-325	31,670,612	25,661,632	13,847,957	9,803,449			31,670,612	25,661,632		
6	Depreciation Expense (403)	336-338	109,155,856	107,782,083	36,387,248	36,246,426			109,155,856	107,782,083		

7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	844	1,632	281	281			844	1,632		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,459,141	1,469,940	488,412	485,637			1,459,141	1,469,940		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	204,003	204,002	68,001	68,001			204,003	204,002		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	55,695,418	56,538,152	18,303,353	18,606,923			55,695,418	56,538,152		
15	Income Taxes-Federal (409.1)	262-263	14,458,653	820,715	4,154,788	342,728			14,458,653	820,715		
16	Income Taxes-Other (409.1)	262-263	610,931		156,100				610,931			
17	Provision of Deferred Income Taxes (410.1)	234-235	238,701,908	119,082,617	178,670,805	42,330,757			238,701,908	119,082,617		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	160,319,995	13,450,649	159,601,027	1,226,084			160,319,995	13,450,649		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		2,857	1,922	965	915			2,857	1,922		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		390,948,288	377,653,956	129,304,908	132,147,864			390,948,288	377,653,956		

26	Net Utility Operating Income (Total of lines 2 less 25)		350,495,378	399,582,000	90,434,640	155,261,921			350,495,378	399,582,000		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		18,150	52,000		18,600						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0								
37	Interest and Dividend Income (419)		4,581,487	261	1,662,828	(17,097)						
38	Allowance for Other Funds Used During Construction (419.1)		530,548	1,039,934	163,475	260,068						
39	Miscellaneous Nonoperating Income (421)		227,666	533,885	(29,460)	479,203						
40	Gain on Disposition of Property (421.1)		2,384		2,384							
41	TOTAL Other Income (Total of lines 31 thru 40)		5,360,235	1,626,080	1,799,227	740,774						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		2,708,354	840,247	1,798,479	30,663						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	258,970	327,718	97,903	141,660						

46	Life Insurance (426.2)											
47	Penalties (426.3)											
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		17,459	30,587	11,561	15,130						
49	Other Deductions (426.5)		3,656	3,674	361							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,988,439	1,202,226	1,908,304	187,453						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	58,377		(27,149)							
54	Income Taxes-Other (409.2)	262-263	3,769	(1,309)	(1,753)	1,235						
55	Provision for Deferred Income Taxes (410.2)	234-235	11,490,705	132,253	34,346	76,837						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	392,399	213,739	142,944							
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		11,160,452	(82,795)	(137,500)	78,072						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(8,788,656)	506,649	28,423	475,249						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)											
63	Amortization of Debt Disc. and Expense (428)	258-259										
64	Amortization of Loss on Reacquired Debt (428.1)											

65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	29,492	22,630	17,982	1,489						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		246,571	108,359	117,191	40,608						
70	Net Interest Charges (Total of lines 62 thru 69)		(217,079)	(85,729)	(99,209)	(39,119)						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		341,923,801	400,174,378	90,562,272	155,776,289						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		341,923,801	400,174,378	90,562,272	155,776,289						

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(6,286,173)			(6,286,173)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								400,174,378	400,174,378
5	Balance of Account 219 at End of Preceding Quarter/Year				(6,286,173)			(6,286,173)		
6	Balance of Account 219 at Beginning of Current Year				(3,501,059)			(3,501,059)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(41,658)			(41,658)		
8	Current Quarter/Year to Date Changes in Fair Value				1,066,124			1,066,124		
9	Total (lines 7 and 8)				1,024,466			1,024,466	341,923,801	342,948,267
10	Balance of Account 219 at End of Current Quarter/Year				(2,476,593)			(2,476,593)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		0	0
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		0	0
12	Dividends Declared-Common Stock Amount			

13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)		0	0
24	(Less) Dividends Received (Debit)		0	0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		0	0
26	Balance-End of Year		0	0

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	341,923,801	400,174,378
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	109,156,700	107,783,715
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	1,663,144	1,673,942
6	Deferred Income Taxes (Net)	89,480,219	105,550,482
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	13,540,767	(37,064,133)
9	Net (Increase) Decrease in Inventory	(3,109,142)	(4,590,238)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	34,571,204	4,627,076
12	Net (Increase) Decrease in Other Regulatory Assets	(1,617,272)	(1,988,001)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(5,760,603)	1,948,510
14	(Less) Allowance for Other Funds Used During Construction	530,548	1,039,934
15	(Less) Undistributed Earnings from Subsidiary Companies		

16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(b)4,187,685	(20,329,812)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	583,505,955	556,745,985
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(37,311,808)	(40,755,678)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(530,548)	(1,039,934)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities		(261,318)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(36,781,260)	(39,977,062)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	956,673	237,113
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		

47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(35,824,587)	(39,739,949)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(500,000,000)	(517,000,000)
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(500,000,000)	(517,000,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	47,681,368	6,036

76	Cash and Cash Equivalents at Beginning of Period	22,065,479	4,539,032
78	Cash and Cash Equivalents at End of Period	69,746,847	4,545,068

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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 Amortization Expense - Utility Plant - Gas	\$	1,459,141
406.0 Amortization Expense - Plan Acquisition Adjustment		204,003
Total	\$	1,663,144
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Change in Prepayments	\$	36,399,929
Change in Miscellaneous Current and Accrued Assets		5,579,575
Change in Accumulated Other Comprehensive Income		1,024,466
Net Loss on Disposition of Property		2,705,970
Change in Accumulated Provision for Pensions and Benefits		597,862
Other		57,071
Change in Other Deferred Credits		(42,177,188)
Total	\$	4,187,685
(c) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Distributions to Common Equity Interests	\$	(500,000,000)

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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Cove Point LNG, LP’s (Cove Point) FERC Form No. 2 for the year ended December 31, 2022 for a listing of principal differences between FERC and GAAP.

Statement of Cash Flows

(millions)	Nine-Month Periods Ended September 30,	
	2023	2022
Supplemental Disclosure		
Significant noncash investing activities:		
Accrued capital expenditures	\$ 1	\$ 6

Notes to Financial Statements

(1) General

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point liquefied natural gas (LNG) Facility (an LNG export/import and storage facility), including the Liquefaction Project, and the Cove Point Pipeline, an approximately 139-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point’s operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas and regasified LNG to Mid-Atlantic Markets.

On September 1, 2023, Berkshire Hathaway Energy Company and Eastern MLP Holding Company II, LLC (the Buyer), a wholly owned subsidiary of Eastern Energy Gas Holdings, LLC, completed the acquisition of DECP Holdings, Inc.'s (the Seller), an indirect wholly owned subsidiary of Dominion Energy, Inc., 50% limited partner interests in Cove Point (The Transaction). Under the terms of the Purchase and Sale Agreement, dated July 9, 2023, the Buyer paid \$3.3 billion in cash, plus the pro rata portion of the quarterly distribution made by Cove Point for the third fiscal quarter of 2023. The Buyer funded the Transaction through cash provided by BHE GT&S, LLC. The Buyer now owns an aggregate of 75% of the limited partner interests, and its affiliate, Cove Point GP Holding Company, LLC, continues to own 100% of the general partner interest, of Cove Point.

(2) Summary of Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in Cove Point’s FERC Form No. 2 for the year ended December 31, 2022.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly Cove Point’s financial position as of September 30, 2023, its results of operations for the three- and nine-month periods ended September 30, 2023 and 2022, and its cash flows for the nine-month periods ended September 30, 2023 and 2022. Such adjustments are normal and recurring in nature unless otherwise noted.

Cove Point makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation.

(3) Income Taxes

The Buyer acquired 50% of the Seller's limited partner interests in Cove Point. The sale of the limited partner interests is considered a taxable transaction for the Seller. At the time of the acquisition, Cove Point had an Internal Revenue Code Section 754 election in place meaning the Buyer received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 50% adjustment to Cove

Revenue Code Section 754 election in place meaning the Buyer received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 50% adjustment to Cove Point's accumulated deferred income taxes (ADIT) is required. The Buyer has estimated the adjustment to Cove Point's ADIT as of September 30, 2023 and reduced account 282 - Accumulated Deferred Income Taxes - Property by \$184 million and increased account 211 - Other Paid-In Capital by \$184 million. This is in accordance with the FERC's policy statement in Docket No. PL19-2-000, Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset, and orders issued in Docket Nos. AC10-159-000 and RP99-485-001 allowing the offset of the reset of accumulated deferred income taxes to be recorded to paid-in capital. The Buyer expects to finalize the 50% adjustment to Cove Point's ADIT during the fourth quarter of 2023.

Cove Point will request approval of the transaction described above from the FERC's Office of Enforcement – Division of Audits and Accounting later in the fourth quarter of 2023 once the adjustment is finalized.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,589,426,017		5,589,426,017		
4	Property Under Capital Leases	573,298		573,298		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	107,650,985		107,650,985		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,697,650,300		5,697,650,300		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	35,105,262		35,105,262		
12	Acquisition Adjustments	23,051,204		23,051,204		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,755,806,766		5,755,806,766		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,102,610,131		1,102,610,131		
15	Net Utility Plant (Total of lines 13 and 14)	4,653,196,635		4,653,196,635		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,075,445,249		1,075,445,249		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					

20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	12,790,789		12,790,789		
22	TOTAL In Service (Total of lines 18 thru 21)	1,088,236,038		1,088,236,038		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	14,374,093		14,374,093		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,102,610,131		1,102,610,131		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	33,644,063	12,784,474
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage		
6	Other Storage Plant	28,823,484	17,756,389
7	Base Load LNG Terminaling and Processing Plant	5,075,018,477	889,872,985
8	Transmission	554,090,354	165,258,092
9	Distribution		
10	General	6,073,922	2,564,098
11	TOTAL (total of lines 1 thru 10)	5,697,650,300	1,088,236,038

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			1,013,514	272,717	928	253,379		1,032,852
2	Fuel Tracker for Gas Used in Plant Operations			228,205	107,727	806	100,933		234,999
3	Electric Power Cost Adjustment			4,260,952	4,025,543	855	2,713,586		5,572,909
40	TOTAL			5,502,671	4,405,987		3,067,898		6,840,760

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	5,070,353	806	1,225,082			3,845,271
2	Undistributed Customer Refunds	264,141	Various	183,143		150,186	231,184
3	Income Taxes Refundable Through Future Rates	.a 46,677,456	Various	.b 469,767			46,207,689
45	Total	52,011,950		1,877,992		150,186	50,284,144

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities			
Schedule Page: 278 Line No.: 3 Column: b			
Regulatory Liability - Excess Deferred Income Taxes	\$	49,358,176	
Regulatory Asset - Equity AFUDC		(2,680,720)	
Total Net Income Taxes Refundable Through Future Rates	\$	46,677,456	
(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded			
Schedule Page: 278 Line No.: 3 Column: d			
Regulatory Liability - Excess Deferred Income Taxes	\$	308,542	
Regulatory Asset - Equity AFUDC		161,225	
Total	\$	469,767	

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)									0					0	
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FTS	1,906,407		2,860	596,109	598,969	2,043,423		3,065	595,304	598,369	1,097,887		1,647	307,805	309,452
4	FTS : CP East	7,249,214		10,874	968,875	979,749	8,166,756		12,250	1,061,844	1,074,094	5,764,970		8,647	796,025	804,672
5	FTSE	12,500		19	338,067	338,086	66,275		99	342,498	342,597	10,000		15	337,861	337,876
6	ITS	698,230		1,047	179,024	180,071	664,367		997	79,601	80,598	613,066		920	57,798	58,718
7	OTS				37,600	37,600	16,571		25	24,459	24,484				3,008	3,008
8	FTS: St. Charles	2,300,282		3,450	572,634	576,084	1,247,281		1,871	493,270	495,141	1,102,321		1,653	485,757	487,410
9	FTS: Keys	2,223,796		3,336	547,050	550,386	2,744,506		4,117	590,428	594,545	1,788,789		2,683	514,299	516,982
10	FTS: Liquefaction	23,301,419		34,952	7,059,059	7,094,011	22,173,934		33,261	6,967,870	7,001,131	13,922,569		20,884	6,285,307	6,306,191
11	EMA	69,870		105	549,220	549,325	323,932		486	572,111	572,597	432,465		649	581,890	582,539
12	LTSE	209,366		314	53,654	53,968	165,850		249	54,149	54,398	150,000		225	44,631	44,856

13	Other															0
14																0
63	Total Transportation (Other than Gathering)	37,971,084		56,957	10,901,292	10,958,249	37,612,895		56,420	10,781,534	10,837,954	24,882,067		37,323	9,414,381	9,451,704
64	Storage (489.4)															
65	LTD - 1	11,064		17	5,085,720	5,085,737	14,335		22	2,953,045	2,953,067	0		0	0	0
66	FPS - 1				342,690	342,690			0	342,690	342,690	0		0	342,690	342,690
67	FPS - 2				116,465	116,465			0	116,465	116,465	0		0	116,465	116,465
68	FPS - 3				97,160	97,160			0	97,160	97,160	0		0	97,160	97,160
69	Liquefaction	25,374,353		38,062	69,800,724	69,838,786	19,285,122		28,928	67,207,172	67,236,100	18,480,263		27,720	39,544,680	39,572,400
70	LTD - 3								0	631,571	631,571	0		0	1,506,050	1,506,050
90	Total Storage	25,385,417		38,079	75,442,759	75,480,838	19,299,457		28,950	71,348,103	71,377,053	18,480,263	0	27,720	41,607,045	41,634,765
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues				(832)	(832)				(183)	(183)					0
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				(832)	(832)				(183)	(183)					

101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	63,356,501		95,036	86,343,219	86,438,255	56,912,352		85,370	82,129,454	82,214,824	43,362,330		65,043	51,021,426	51,086,469
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)		
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	95,726,972	346,143,604
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	645,645,932	209,420,831
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales		
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues	70,762	

20	Subtotal:	741,443,666	
21	(496) (Less) Provision for Rate Refunds		
22	TOTAL	741,443,666	

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Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	Production Expenses	
2	Manufactured Gas Production	
3	Total Manufactured Gas Production (700-742)	
4	Natural Gas Production and Gathering	
5	(750-760) Operation	
6	(761-769) Maintenance	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	
8	Production Extraction	
9	(770-783) Operation	
10	(784-791) Maintenance	
11	Total Production Extraction (lines 9 and 10)	
12	(795-798) Exploration and Development Expenses	
13	Other Gas Supply Expenses	
14	Operation	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	

20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	(61,456)
22	(805) Other Gas Purchases	
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	(61,456)
25	(806) Exchange Gas	(492,325)
26	Purchased Gas Expenses	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	
34	(808.2) (Less) Gas Delivered to Storage - Credit	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	(2,741,921)
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(2,741,921)
42	(813) Other Gas Supply Expense	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	2,188,140
44	Total Production Expenses (Lines 3,7,11,12, and 43)	2,188,140

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Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
2	UNDERGROUND STORAGE EXPENSES	
3	(814-826) Operations	726,194
4	(830-837) Maintenance	
5	Total Underground Storage Expenses (Lines 3 and 4)	726,194
6	OTHER STORAGE EXPENSES	
7	(840-842.3) Operations	217,723
8	(843.1-843.9) Maintenance	1,040,727
9	Total Other Storage Expenses (lines 7 and 8)	1,258,450
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	
11	(844.1-846.2) Operations	22,928,253
12	(847.1-847.8) Maintenance	29,497,490
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	52,425,743
14	TRANSMISSION EXPENSES	
15	Transmission Operation Expenses	
16	(850) Operation Supervision and Engineering	9,053
17	(851) System Control and Load Dispatching	111,057
18	(852) Communication System Expenses	2,862
19	(853) Compressor Station Labor and Expenses	1,613,191

20	(854) Gas for Compressor Station Fuel	
21	(855) Other Fuel and Power for Compressor Stations	26,462,919
22	(856) Mains Expenses	470,510
23	(857) Measuring and Regulating Station Expenses	319,362
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	16,090
26	(860) Rents	44,507
27	Total Transmission Operation Expenses (Lines 16 through 26)	29,049,551
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	493
30	(862) Maintenance of Structures and Improvements	112,543
31	(863) Maintenance of Mains	240,079
32	(864) Maintenance of Compressor Station Equipment	580,527
33	(865) Maintenance of Measuring and Regulating Equipment	198,753
34	(866) Maintenance of Communication Equipment	
35	(867) Maintenance of Other Equipment	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	1,132,395
37	Total Transmission Expenses (lines 27 and 36)	30,181,946
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	84,592,333

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	9,603,546
7	921 Office Supplies and Expenses	6,371,233
8	(Less) 922 Administrative Expenses Transferred-Credit	155,068
9	923 Outside Services Employed	10,813,044
10	924 Property Insurance	8,635,419
11	925 Injuries and Damages	877,462
12	926 Employee Pensions and Benefits	6,715,182
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	760,135
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	4,746
17	930.2 Miscellaneous General Expenses	555,007
18	931 Rents	17,493
19	TOTAL Operation (Total of lines 6 through 18)	44,198,199

20	Maintenance	
21	932 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	44,198,199

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			1,459,141		1,459,141
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant					
6	Other Storage Plant	298,083				298,083
7	Base Load LNG Terminaling and Processing Plant	99,033,542	141			99,033,683
8	Processing Plant					
9	Transmission Plant	9,558,670	703			9,559,373
10	Distribution Plant					
11	General Plant	265,561				265,561
12	Common Plant					
13	Total	109,155,856	844	1,459,141		110,615,841

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	346,143,604	100,466,046
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	(a) 209,420,831	(a) 63,165,137
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	2,529,205	78,808
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			

13	Gas Received from Shippers as Compressor Station Fuel		18,289,104	5,002,923
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b)4,947,193	(b)2,027,383
16	Total Receipts (Total of lines 3 thru 15)		581,329,937	170,740,297
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(g)346,143,604	100,466,046
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(d)209,420,831	63,165,137
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	5,803,730	1,752,578
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(e)2,633,840	(f)8,576
28	Gas Used for Compressor Station Fuel	509	5,254	408
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(f)17,276,523	(f)5,981,188
30	Total Deliveries (Total of lines 18 thru 29)		581,283,782	171,373,933
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		46,155	(633,636)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		581,329,937	170,740,297

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
Year-to-date, respondent held 3,529,735 dekatherms of customer gas.
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The amount is assessed the Annual Charge Adjustment (ACA).
(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
The volumes are assessed the ACA.
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(f) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations
(g) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
At quarter end, respondent held 3,529,735 dekatherms of customer gas.
(h) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
The volume is the change in customer storage balances and tank balances and linepack.
(i) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: d
The volume is the change in customer storage balances and tank balances and linepack.
(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

FERC FORM No. 2/3-Q (REV 01-11)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,271,054	5,985	2,277,039		4,718,115	12,434	4,730,549					812	845.1, 856
7	Total Shipper Supplied Gas		2,271,054	5,985	2,277,039		4,718,115	12,434	4,730,549						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			(b)38	38			79	79					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			38	38			79	79						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			(c)21	21			44	44					845.1, 856	812
19	Distribution														
20	Storage		2,191,821(a)	5,776	2,197,597		4,553,508	12,000	4,565,508					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,191,821	5,797	2,197,618		4,553,508	12,044	4,565,552						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			14,221	14,221			29,544	29,544					845.1, 856	812
27	Distribution														
28	Storage		(301,779)	(795)	(302,574)		(626,946)	(1,652)	(628,598)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(301,779)	13,426	(288,353)		(626,946)	27,892	(599,054)						

30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(14,280)	(14,280)			(29,667)	(29,667)						
35	Distribution														
36	Storage		381,012	1,004	382,016		791,553	2,086	793,639						
37	Total Net Excess Or (Deficiency)		381,012	(13,276)	367,736		791,553	(27,581)	763,972						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas		381,012	(13,276)	367,736		791,553	(27,581)	763,792						806
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas		381,012	(13,276)	367,736		791,553	(27,581)	763,792						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														

55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)										Quarter Dth (b)				
66	Forwardhaul Volume in Dths for the Quarter										100,466,046				
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)										100,466,046				

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage
Schedule Page: 521 Line No.: 20 Column: c
The gas was plant fuel.
This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(b) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: d

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		1,681,466		1,681,466		3,438,598		3,438,598					812	845.1, 856
7	Total Shipper Supplied Gas		1,681,466		1,681,466		3,438,598		3,438,598						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			224	224			458	458					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			224	224			458	458						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			20	20			41	41					845.1, 856	812
19	Distribution														
20	Storage		2,205,359		2,205,359		4,509,959		4,509,959					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,205,359	20	2,205,379		4,509,959	41	4,510,000						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			29,962	29,962			61,272	61,272					845.1, 856	812
27	Distribution														
28	Storage		(260,613)		(260,613)		(532,954)		(532,954)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(260,613)	29,962	(230,651)		(532,954)	61,272	(471,682)						

30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(30,206)	(30,206)			(61,771)	(61,771)						
35	Distribution														
36	Storage		(263,280)		(263,280)		(538,407)		(538,407)						
37	Total Net Excess Or (Deficiency)		(263,280)	(30,206)	(293,486)		(538,407)	(61,771)	(600,178)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(263,280)	(30,206)	(293,486)		(538,407)	(61,771)	(600,178)					806	
54	Purchased gas														

55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency		(263,280)	(30,206)	(293,486)		(538,407)	(61,771)	(600,178)						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		1,044,418		1,044,418		1,785,955		1,785,955					812	845.1, 856
7	Total Shipper Supplied Gas		1,044,418		1,044,418		1,785,955		1,785,955						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			146	146			250	250					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			146	146			250	250						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			20	20			34	34					845.1, 856	812
19	Distribution														
20	Storage		1,578,171		1,578,171		2,698,672		2,698,672					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,578,171	20	1,578,191		2,698,672	34	2,698,706						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			8,740	8,740			14,945	14,945					845.1, 856	812
27	Distribution														
28	Storage		(123,372)		(123,372)		(210,966)		(210,966)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(123,372)	8,740	(114,632)		(210,966)	14,945	(196,021)						

30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(8,906)	(8,906)			(15,229)	(15,229)						
35	Distribution														
36	Storage		(410,381)		(410,381)		(701,751)		(701,751)						
37	Total Net Excess Or (Deficiency)		(410,381)	(8,906)	(419,287)		(701,751)	(15,229)	(716,980)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(410,381)	(8,906)	(419,287)		(701,751)	(15,229)	(716,980)					806	
54	Purchased gas														

55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency		(410,381)	(8,906)	(419,287)		(701,751)	(15,229)	(716,980)						