THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report:
Northern Natural Gas Company	End of: 2023/ Q3

FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online .

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/industries-data/natural-gas/industry-forms . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Footnote and further explain accounts or pages as necessary.

IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q
REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2023/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 11/29/2023

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Brian Wiese	12 Title Vice President, Finance
13 Signature Brian Wiese	14 Date Signed 11/29/2023

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from July 1 through September 30, 2023.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted September 1, 1982, in Docket No. CP82-401-000 from July 1 through September 30, 2023.

§311 FACILITIES
No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2023.

6. None.

7. None.

8. None.

9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.

10. None.

11. The estimated annual increase as of January 1, 2023 in revenue associated with rate changes is approximately $133 million and is expected to impact 261 customers. For a further discussion of the rate changes, including the implementation of settlement rates as of May 1, 2023, refer to Note 3 included in the Notes to Financial Statements on page 122.

12. On January 31, 2023 Scott Thon was appointed director, Brian Garcia and Frank Rozmus were appointed Vice President, Field Operations and Brian Mundt was appointed Vice President, Operations.

On March 28, 2023 Laura Demman was promoted to President in place of Mark Hewett who is now CEO.

In April 2023, Michael G. Stage was added as Vice President, Business Development, Brian Wiese replaced Joe Lilo as Vice President, Finance and Senior Vice President, Royce Ramsay, retired.

Effective April 27, 2023, the following persons were elected to the office indicated, in full replacement of the full current slate of officers:

Mark A. Hewett	Chief Executive Officer
Laura K. Demman	President
Scott W. Thon	Chair
Sara Athen	Vice President, Human Resources
Thomas G. Correll	Vice President, Pipeline Safety & Risk
Jeffery B. Erb	Assistant Secretary
Brian Garcia	Vice President, Field Operations
Jonathan D. Hale	Vice President, Taxation
Tom Halpin	Vice President, Marketing
Robert A. Lasich	Vice President, Business Development
Kirk L. Lavengood	Vice President, General Counsel & Corporate Secretary
Nicholas Marquardt	Vice President, Engineering
Brian Mundt	Vice President, Operations
Frank Rozmus	Vice President, Gas Control
Michael G. Stage	Vice President, Business Development
Loyd D. Stephens	Vice President, Technical Services
Brian Wiese	Vice President, Finance

13. Not applicable.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,738,594,669	6,572,523,424
3	Construction Work in Progress (107)	200-201	269,343,915	100,578,032
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,007,938,584	6,673,101,456
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,635,600,921	1,553,455,869
6	Net Utility Plant (Total of line 4 less 5)		5,372,337,663	5,119,645,587
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		5,372,337,663	5,119,645,587
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220	(989,764)	12,288,647
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		45,227,330	50,462,047
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		45,227,330	50,462,047
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		[(a)](7,644,111)	(8,425,173)
33	Special Deposits (132-134)		5,212,838	3,596,983

34	Working Funds (135)		22,400	22,400
35	Temporary Cash Investments (136)	222-223	109,119,241	25,000,294
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		12,727,142	171,049,452
38	Other Accounts Receivable (143)		1,479,907	394,015
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		285,000,000	225,000,000
41	Accounts Receivable from Associated Companies (146)		69,312,842	11,577,891
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		76,074,117	76,398,334
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	7,363,731	5,267,833
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		36,125,969	41,339,017
60	Derivative Instrument Assets (175)			10,915,217
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		594,794,076	562,136,263
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		13,758,734	14,008,473
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	84,255,997	117,679,273
70	Preliminary Survey and Investigation Charges (Electric)(183)			

71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		139,912	139,913
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	2,955,185	607,379
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	150,811,265	160,075,469
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		251,921,093	292,510,507
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,332,931,326	6,106,683,979

FERC FORM No. 2/3-Q (REV 06-04)

FOOTNOTE DATA

(a) Concept: Cash

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,150,701,666	1,889,205,496
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,132,570,640	2,871,074,470
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	1,600,000,000	1,600,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,898,759	7,013,714
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,104,100	5,188,544
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,794,659	1,601,825,170
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		333,224	154,206
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			49,868
29	Accumulated Provision for Pensions and Benefits (228.3)		38,287,161	40,565,701
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,932,102	
32	Long-Term Portion of Derivative Instrument Liabilities			210,425

33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		14,682,789	14,255,578
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		55,235,275	55,235,778
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		90,621,121	110,052,131
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		11,085,864	4,822,362
42	Customer Deposits (235)		24,757,236	28,767,589
43	Taxes Accrued (236)	262-263	79,318,604	83,504,623
44	Interest Accrued (237)		16,066,383	23,116,383
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		1,140,958	662,383
49	Miscellaneous Current and Accrued Liabilities (242)	268	51,499,692	55,461,643
50	Obligations Under Capital Leases-Current (243)		304,010	328,902
51	Derivative Instrument Liabilities (244)		41,960	370,128
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			210,425
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		274,835,828	306,875,719
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)		42,590,949	31,230,100
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	696,830	
61	Other Regulatory Liabilities (254)	278	394,514,125	398,898,766
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		804,819,985	805,895,000
65	Accumulated Deferred Income Taxes - Other (283)		25,873,035	35,648,976
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,268,494,924	1,271,672,842
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		6,332,931,326	6,106,683,979

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	897,049,185	781,940,069	200,912,890	190,456,238			897,049,185	781,940,069		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	200,525,192	212,391,608	41,858,096	57,549,635			200,525,192	212,391,608		
5	Maintenance Expenses (402)	317-325	127,080,220	115,141,434	56,412,903	61,367,540			127,080,220	115,141,434		
6	Depreciation Expense (403)	336-338	129,021,709	111,420,611	42,944,035	38,032,518			129,021,709	111,420,611		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	16,771,172	16,792,283	5,580,936	5,452,906			16,771,172	16,792,283		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	66,141,234	65,441,018	18,641,892	20,564,036			66,141,234	65,441,018		
15	Income Taxes-Federal (409.1)	262-263	51,766,408	30,656,235	(21,125,240)	(13,421,640)			51,766,408	30,656,235		
16	Income Taxes-Other (409.1)	262-263	15,669,841	9,923,284	(6,871,354)	(5,241,586)			15,669,841	9,923,284		
17	Provision of Deferred Income Taxes (410.1)	234-235	151,165,473	135,221,765	52,801,907	63,466,917			151,165,473	135,221,765		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	145,969,472	126,170,383	38,072,273	46,261,173			145,969,472	126,170,383		
19	Investment Tax Credit Adjustment-Net (411.4)											

20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		612,171,777	570,817,855	152,170,902	181,509,153			612,171,777	570,817,855		
26	Net Utility Operating Income (Total of lines 2 less 25)		284,877,408	211,122,214	48,741,988	8,947,085			284,877,408	211,122,214		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		21,741,765	5,946,744	7,183,689	3,253,394						
38	Allowance for Other Funds Used During Construction (419.1)		7,677,599	13,719,913	3,716,342	4,878,249						
39	Miscellaneous Nonoperating Income (421)		8,798,585	6,385,267	3,987,486	3,333,659						
40	Gain on Disposition of Property (421.1)		123,454		123,454							
41	TOTAL Other Income (Total of lines 31 thru 40)		38,341,403	26,051,924	15,010,971	11,465,302						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		123,454		123,454							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	120,003	210,159	35,667	69,999						
46	Life Insurance (426.2)											
47	Penalties (426.3)		75,205	47								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		94,535	20,002	28,145	4,301						
49	Other Deductions (426.5)		35,977	226,532	15,944	45,532						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	449,174	456,740	203,210	119,832						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	6,468,248	4,327,152	1,957,496	1,967,183						
54	Income Taxes-Other (409.2)	262-263	2,033,118	1,562,804	615,285	710,472						
55	Provision for Deferred Income Taxes (410.2)	234-235	29,133,978	5,590,526	26,308,250	2,235,603						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	28,469,270	4,960,264	6,155,974	1,977,646						

57	Investment Tax Credit Adjustments-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		9,166,074	6,520,218	22,725,057	2,935,612							
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		28,726,155	19,074,966	(7,917,296)	8,409,858							
61	INTEREST CHARGES												
62	Interest on Long-Term Debt (427)		49,200,000	49,199,997	16,400,000	16,399,999							
63	Amortization of Debt Disc. and Expense (428)	258-259	344,382	331,193	117,453	113,080							
64	Amortization of Loss on Reacquired Debt (428.1)												
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	114,954	110,334	38,800	37,241							
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Associated Companies (430)	340											
68	Other Interest Expense (431)	340	4,096,325	112,568	1,741,479	48,142							
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,418,360	2,651,409	687,112	960,742							
70	Net Interest Charges (Total of lines 62 thru 69)		52,107,393	46,882,015	17,533,020	15,563,238							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		261,496,170	183,315,165	23,291,672	1,793,705							
72	EXTRAORDINARY ITEMS												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262-263											
77	Extraordinary Items after Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		261,496,170	183,315,165	23,291,672	1,793,705							

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								183,315,165	183,315,165
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								261,496,170	261,496,170
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 2/3-Q (NEW 06-02)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		1,889,205,496	1,569,991,670
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		261,496,170	183,315,165
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,150,701,666	1,753,306,835
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,150,701,666	1,753,306,835
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			

24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	261,496,170	183,315,165
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	145,792,881	128,212,894
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	[a]4,227,601	6,514,195
6	Deferred Income Taxes (Net)	5,860,709	9,681,643
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	141,901,818	44,932,023
9	Net (Increase) Decrease in Inventory	(506,974)	(9,197,100)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(65,421,105)	54,363,422
12	Net (Increase) Decrease in Other Regulatory Assets	12,306,078	(10,256,336)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(7,950,687)	1,473,263
14	(Less) Allowance for Other Funds Used During Construction	7,677,599	13,719,913
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	[b]53,856,709.00	63,664,307
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	543,885,601	458,983,563
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(445,790,191)	(407,462,035)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(7,677,599)	(13,719,913)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	[c]34,424,587	(33,317,378)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(403,688,005)	(427,059,500)

30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	380,000,000	190,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(440,000,000)	(215,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(1,378,928)	(201,101)
39	Proceeds from Sales of Investment Securities (a)	81,905	882,377
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(464,985,028)	(451,378,224)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Dividends on Preferred Stock		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		

70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	78,900,573	7,605,339
76	Cash and Cash Equivalents at Beginning of Period	37,804,156	14,761,198
78	Cash and Cash Equivalents at End of Period	116,704,729	22,366,537

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	2023	2022
Regulatory assets	$ 3,998,174	$ 6,293,336
Debt discount and expense	229,427	220,859
Total	$ 4,227,601	$ 6,514,195

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	2023	2022
Gas balancing activities	$ 53,219,326	$ 63,366,128
Price risk management activities	3,703,124	(300,407)
Prepayments and other assets	(3,065,743)	598,589
Total	$ 53,856,707	$ 63,664,310

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

	2023	2022
Payables and accrued expenses	$ (20,624,470)	$ (33,317,378)
CIACs	$ 55,049,057	$ —
Total	$ 34,424,587	$ (33,317,378)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned and operated subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns the largest interstate natural gas pipeline system in the U.S., as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,400 miles of natural gas pipelines, including 5,900 miles of mainline transmission pipelines and 8,500 miles of branch and lateral pipelines, with a Market Area design capacity of 6.3 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 95.6 Bcf of working gas capacity in five storage facilities. The System is configured with approximately 2,215 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.4 trillion cubic feet of natural gas to its customers in 2022.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements are prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms, and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenue collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC, and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statement in its 2022 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2023 and for the nine-month periods ended September 30, 2023 and 2022. The results of operations for the nine-month period ended September 30, 2023 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 29, 2023, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No.2 for the year ended December 31, 2022 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2023.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2023 and December 31, 2022, as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	September 30, 2023	December 31, 2022
Cash and cash equivalents	$ 101,498	$ 16,597
Restricted cash and cash equivalents in other current assets	1,805	510
Restricted cash and cash equivalents in other assets	13,402	20,697
Total cash and cash equivalents and restricted cash and cash equivalents	$ 116,705	$ 37,804

(3) Regulatory Matters

In July 2022, the Respondent filed a general rate case that proposed an overall annual cost-of-service of $1.3 billion. This was an increase of $323 million above the cost of service filed in the Respondent's 2019 rate case of $1.0 billion. Depreciation on increased rate base and an increase in depreciation and negative salvage rates account for $115 million of the $323 million increase in the filed cost of service. The Respondent requested increases in various rates, including transportation and storage reservation rates. In January 2023, the FERC approved the Respondent's filing to implement its interim rates effective January 1, 2023, subject to refund and the outcome of procedural hearings. In June 2023, a settlement agreement was filed with the FERC resolving all pending issues in the rate case and providing for increased service rates and increased depreciation rates for onshore transmission plant from 2.30% to 2.49%. Market Area transportation reservation rates increased 32.5%, Field Area transportation reservation rates increased 20.5% and storage reservation rates increased 13.0% from the rates that were in effect in 2022. The settlement also provides for a Section 4 and Section 5 rate action moratorium through June 30, 2024, subject to certain exceptions. The settlement rates were implemented May 1, 2023, and the Respondent's provision for rate refunds for January 2023 through April 2023, including accrued interest, totaled $92 million. In September 30, 2023 the FERC approved the settlement agreement and the rate refunds to customers were processed in October 2023.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled $0.5 million and $0.4 million for each of the nine-month periods ended September 30, 2023 and 2022 respectively. The Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan of $22.4 million as of September 30, 2023 and December 31, 2022. The Respondent recorded in other assets its portion of the over funded status of the other postretirement plan of $14.5 million and $14.1 million as of September 30, 2023 and December 31, 2022, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other[(1)]	Total
As of September 30, 2023:					
Assets:					
Commodity derivatives	$ —	$ —	$ —	$ —	$ —
Money market mutual funds	124,326	—	—	—	124,326
Investment funds	20,692	—	—	—	20,692
	$ 145,018	$ —	$ —	$ —	$ 145,018
Liabilities - commodity derivatives	$ —	$ (42)	$ —	$ —	$ (42)
As of December 31, 2022:					
Assets:					
Commodity derivatives	$ —	$ 13,726	$ —	$ (2,812)	$ 10,914
Money market mutual funds	45,697	—	—	—	45,697
Investment funds	14,860	—	—	—	14,860
	$ 60,557	$ 13,726	$ —	$ (2,812)	$ 71,471
Liabilities - commodity derivatives	$ —	$ (3,181)	$ —	$ 2,812	$ (369)

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties, and other costs in substantial amounts and are described below.

On March 12, 2021, Vagts Dairy, et al. filed suit against Northern Natural Gas, et al. in Fayette County, Iowa District Court claiming that the cathodic protection system on Northern Natural Gas' pipeline was causing damage to the dairy farm through "stray voltage." The case went to trial on January 18, 2023, and the jury returned a verdict in favor of the plaintiffs in the amount of $4.75 million, which was subsequently reduced to $4.25 million for the settlement amount paid by the co-defendant. Northern Natural Gas filed a motion seeking a new trial and other relief. Northern Natural Gas does not believe the awarded damages are reasonable or representative of any impact Northern Natural Gas' pipeline system caused to the dairy farm. Northern Natural Gas filed an appeal of the damage award on March 31, 2023.

(7) Revenue from Contracts with Customers

The following table summarizes the Respondent's revenue from contracts with customers ("Customer Revenue") and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Nine-Month Periods Ended September 30, 2023	2022
Customer Revenue:		
Transportation service	$ 736,639	$ 602,449
Storage service	90,013	76,858
Gas, liquids and other sales	38,407	100,195
Total Customer Revenue	865,059	779,502
Other Revenue (1)	2,057	(10,225)
Total	$ 867,116	$ 769,277

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of September 30, 2023 (in thousands):

Less than 12 months	$ 1,044,824
More than 12 months	3,950,236
Total	$ 4,995,060

(8) Subsequent Events

In the period October-November 2023, BHE repaid demand promissory notes totaling $125.0 million.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,806,457,649		5,806,457,649		
4	Property Under Capital Leases	607,924		607,924		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	924,875,347		924,875,347		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,731,940,920		6,731,940,920		
9	Leased to Others					
10	Held for Future Use	6,653,749		6,653,749		
11	Construction Work in Progress	269,343,915		269,343,915		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,007,938,584		7,007,938,584		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,635,600,921		1,635,600,921		
15	Net Utility Plant (Total of lines 13 and 14)	5,372,337,663		5,372,337,663		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,506,437,174		1,506,437,174		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	10,008,965		10,008,965		
21	Amortization of Other Utility Plant	118,618,686		118,618,686		
22	TOTAL In Service (Total of lines 18 thru 21)	1,635,064,825		1,635,064,825		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	518,379		518,379		
29	Amortization	17,717		17,717		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	536,096		536,096		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					

33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,635,600,921		1,635,600,921		

FERC FORM No. 2/3-Q (12-96)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	157,116,711	79,100,385
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	4,329,095	4,329,095
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	668,241,521	185,541,342
6	Other Storage Plant	154,297,985	56,263,275
7	Base Load LNG Terminaling and Processing Plant	8,305,868	2,702,347
8	Transmission	5,585,357,524	1,238,001,688
9	Distribution		
10	General	154,292,216	69,126,694
11	TOTAL (total of lines 1 thru 10)	6,731,940,920	1,635,064,826

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	Over 36 months	RP19-1353	1,814,431	31,893	928	204,455		1,641,869
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	14,025,693	306,418	[(a)] 230	153,064		14,179,047
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	491,357	2,087,797	928	491,357		2,087,797
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	31,126,202	2,826,490	421	1,597,843		32,354,849
5	Smartpigging/hydrostatic testing	Through December 2026	RP04-155	7,598,877	205,426,004	833,863	205,848,154		7,176,727
6	Realized deferred unamortized loss on derivative contracts	Through December 2022	RP19-1353			803			
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	22,381,354		228.3			22,381,354
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	8,971,325	2,874,492	813,855	8,810,664		3,035,153
9	Encroachment revaluation	N/A	Orders 552 & 657		23,373,183	813	23,373,183		
10	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	3,306,581	151,178	489.4, 495	2,058,558		1,399,201
40	TOTAL			89,715,820	237,077,455		242,537,278		84,255,997

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
Accounts debited include Accounts 101, 108, 182.3, and 230.

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	[(a)] Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	4,901,117	131			444,709	5,345,826
2	Employee benefits	14,448,258	128	408,185		500,651	14,540,724
3	Encroachment revaluation	2,818,006	182.3,813	7,997,741		7,846,574	2,666,839
4	Carlton resolution credits		Various				
5	Fuel, unaccounted for, and other trackers	204,352	182.3	204,352			
6	Unrealized gain on financial hedge	1,647,743	Various	16,366,085		14,781,780	63,438
7	Excess deferred income taxes	360,372,274	[(b)] Various	4,742,396		16,267,420	[(c)] 371,897,298
45	Total	384,391,750		29,718,759		39,841,134	394,514,125

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	AI07-1-000 & Order710	N/A
3	Encroachment revaluation	Orders 552 & 627	N/A
4	Carlton resolution credits	RP01-382	N/A
5	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
6	Excess deferred income taxes	RP22-1033	Federal through 2046

(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2

(c) Concept: OtherRegulatoryLiabilities

Total amortization for the period was ($1,312,261), of this amount ($335,684) was applied to the gross-up balance (Account 190). Due to recent Iowa and Kansas rate changes, an additional regulatory liability was established in the amount of ($11,609,032). Of this amount, ($2,935,460) was applied to the gross-up balance (Account 190). In addition, all regulatory gross-up balances were adjusted to reflect the reduction in the Iowa and Kansas state rates. Therefore, $1,396,269 was applied to the gross-up balance (Account 190).

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	TF	25,406,023		37,841	12,168,987	12,206,828	26,771,906		40,211	12,185,530	12,225,741	26,190,722		39,084	(22,278,257)	(22,239,173)
4	TFX	78,751,344		121,494	37,776,893	37,898,387	77,753,963		117,072	36,714,261	36,831,333	66,466,033		98,582	(4,552,266)	(4,453,684)
5	GS-T														(2,000)	(2,000)
6	TI	3,392,017		4,614	626,767	631,381	3,777,561		5,952	703,678	709,630	2,631,554		4,099	(1,093,231)	(1,089,132)
7	LDS	5,705			28,394	28,394	7,417			20,814	20,814	5,584			56,940	56,940
8	SMS	1,878,024			1,775,783	1,775,783	1,846,951			1,775,137	1,775,137	2,056,541			(1,345,551)	(1,345,551)
9	Less: LDS units in other rate schedules	(5,705)					(7,417)					(5,584)				
10	Less: SMS units in other rate schedules	(1,878,024)					(1,846,951)					(2,056,541)				
63	Total Transportation (Other than Gathering)	107,549,384		163,949	52,376,824	52,540,773	108,303,430		163,235	51,399,420	51,562,655	95,288,309		141,765	(29,214,365)	(29,072,600)
64	Storage (489.4)															
65	FDD - 1	1,736,422			12,597,322	12,597,322	1,871,082			12,465,142	12,465,142	2,516,517			8,233,981	8,233,981
66	IDD-1	1,346,369			(1,146,309)	(1,146,309)	1,756,391			(1,190,534)	(1,190,534)	846,557			(875,707)	(875,707)
67	PDD-1	4,417,848			3,617,884	3,617,884	2,148,934			2,613,663	2,613,663	641,400			2,445,225	2,445,225
90	Total Storage	7,500,639			15,068,897	15,068,897	5,776,407			13,888,271	13,888,271	4,004,474			9,803,499	9,803,499
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)				4,699	4,699				4,699	4,699				5,299	5,299
98	(495) Other Gas Revenues	387,500			1,865,123	1,865,123				398,838	398,838				512,239	512,239
99	(496) (Less) Provision for Rate Refunds														(84,330,499)	(84,330,499)
100	Total Additional Revenues	387,500			1,869,822	1,869,822				403,537	403,537				517,538	84,848,037

101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	115,437,523		163,949	69,315,543	69,479,492	114,079,837		163,235	65,691,228	65,854,463	99,292,783		141,765	(18,893,328)	65,578,936

FERC FORM No. 2/3-Q (NEW 12-08)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)		
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	737,662,876	1,030,550,809
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	0	
13	(489.4) Revenues from Storing Gas of Others	85,313,468	98,149,056
14	(490) Sales of Prod. Ext. from Natural Gas	0	
15	(491) Revenues from Natural Gas Proc. by Others	0	
16	(492) Incidental Gasoline and Oil Sales	47,373	
17	(493) Rent from Gas Property	44,083	
18	(494) Interdepartmental Rents	0	
19	(495) Other Gas Revenues	75,864,905	
20	Subtotal:	898,932,705	
21	(496) (Less) Provision for Rate Refunds	1,883,520	
22	TOTAL	897,049,185	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	**Production Expenses**	
2	**Manufactured Gas Production**	
3	Total Manufactured Gas Production (700-742)	
4	**Natural Gas Production and Gathering**	
5	(750-760) Operation	
6	(761-769) Maintenance	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	
8	**Production Extraction**	
9	(770-783) Operation	
10	(784-791) Maintenance	
11	Total Production Extraction (lines 9 and 10)	
12	(795-798) Exploration and Development Expenses	
13	**Other Gas Supply Expenses**	
14	**Operation**	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	2,730,539
20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	
22	(805) Other Gas Purchases	(2,557,132)
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	173,407
25	(806) Exchange Gas	(2,106,312)
26	**Purchased Gas Expenses**	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	

32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	83,439,082
34	(808.2) (Less) Gas Delivered to Storage - Credit	40,727,427
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	**Gas Used in Utility Operation - Credit**	
38	(810) Gas Used for Compressor Station Fuel - Credit	32,253,916
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	4,532,477
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	36,786,393
42	(813) Other Gas Supply Expense	23,908,079
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	27,900,436
44	Total Production Expenses (Lines 3,7,11,12, and 43)	27,900,436

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	**NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES**	
2	**UNDERGROUND STORAGE EXPENSES**	
3	(814-826) Operations	9,268,878
4	(830-837) Maintenance	26,340,666
5	Total Underground Storage Expenses (Lines 3 and 4)	35,609,544
6	**OTHER STORAGE EXPENSES**	
7	(840-842.3) Operations	2,812,063
8	(843.1-843.9) Maintenance	2,699,615
9	Total Other Storage Expenses (lines 7 and 8)	5,511,678
10	**LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING**	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	
14	**TRANSMISSION EXPENSES**	
15	**Transmission Operation Expenses**	
16	(850) Operation Supervision and Engineering	2,529,956
17	(851) System Control and Load Dispatching	9,209,649
18	(852) Communication System Expenses	1,734,650
19	(853) Compressor Station Labor and Expenses	10,119,070
20	(854) Gas for Compressor Station Fuel	30,876,435
21	(855) Other Fuel and Power for Compressor Stations	2,861,548
22	(856) Mains Expenses	18,553,862
23	(857) Measuring and Regulating Station Expenses	5,892,425
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	4,803,417
26	(860) Rents	652,935
27	Total Transmission Operation Expenses (Lines 16 through 26)	87,233,947
28	**Transmission Maintenance Expenses**	
29	(861) Maintenance Supervision and Engineering	1,677,776
30	(862) Maintenance of Structures and Improvements	1,610,414
31	(863) Maintenance of Mains	63,483,664

32	(864) Maintenance of Compressor Station Equipment	22,933,596
33	(865) Maintenance of Measuring and Regulating Equipment	3,447,815
34	(866) Maintenance of Communication Equipment	191,422
35	(867) Maintenance of Other Equipment	4,695,200
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	98,039,887
37	Total Transmission Expenses (lines 27 and 36)	185,273,834
38	**DISTRIBUTION EXPENSES**	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	226,395,056

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	710
3	(911-916) Sales Expenses	1,694
4	**8. ADMINISTRATIVE AND GENERAL EXPENSES**	
5	**Operations**	
6	920 Administrative and General Salaries	19,963,239
7	921 Office Supplies and Expenses	9,896,125
8	(Less) 922 Administrative Expenses Transferred-Credit	963,661
9	923 Outside Services Employed	21,033,713
10	924 Property Insurance	850,700
11	925 Injuries and Damages	6,299,388
12	926 Employee Pensions and Benefits	13,280,492
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,021,421
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	520,805
18	931 Rents	405,243
19	TOTAL Operation (Total of lines 6 through 18)	73,307,465
20	**Maintenance**	
21	932 Maintenance of General Plant	51
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	73,307,516

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant	0	0	14,434,457	0	14,434,457
2	Production Plant, Manufacturing Plant	0	0	0	0	
3	Production and Gathering Plant - Natural Gas	0	0	0	0	
4	Products Extraction - Natural Gas	0	0	0	0	
5	Underground Gas Storage Plant	7,478,001	0	395,820	0	7,873,821
6	Other Storage Plant	3,441,382	0	0	0	3,441,382
7	Base Load LNG Terminaling and Processing Plant	148,670	0	0	0	148,670
8	Processing Plant	0	0	0	0	
9	Transmission Plant	107,452,664	0	1,940,895	0	109,393,559
10	Distribution Plant	0	0	0	0	
11	General Plant	10,500,992	0	0	0	10,500,992
12	Common Plant	0	0	0	0	
13	Total	129,021,709		16,771,172		145,792,881

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		[a]1,584,421	[e]136,325
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,030,550,809	311,141,123
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	80,308,282	42,185,007
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,807,985	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		[b]55,789,690	[f]3,735,374
13	Gas Received from Shippers as Compressor Station Fuel		14,153,881	4,249,623
14	Gas Received from Shippers as Lost and Unaccounted for		(1,937,545)	(93,758)
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,182,257,523	361,353,694
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,030,550,809	311,141,123
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	78,390,885	13,306,170
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		

25	Gas Delivered as Imbalances (Account 806)	328	968,666	712,593
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		[(c)]53,757,347	[(g)]33,870,057
28	Gas Used for Compressor Station Fuel	509	10,722,095	1,955,740
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		[(d)]8,879,470	[(h)]1,158,544
30	Total Deliveries (Total of lines 18 thru 29)		1,183,269,272	362,144,227
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,011,749)	(790,533)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,182,257,523	361,353,694

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 1,584,421 Dth represents gas purchases recorded to FERC account 803.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 55,789,690 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 53,757,347 Dth represents gas injected into storage (includes third party and company owned gas).

(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Drip Shrinkage	3,342
Gas Used in other O&M Operations	1,943,234
Under-recovery of storage volumes	419,616
Other Gas Operational Sales - Account 495	6,513,278
Total	8,879,470

(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 136,325 Dth represents gas purchases recorded to FERC account 803.

(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 3,735,374 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 33,870,057 Dth represents gas injected into storage (includes third party and company owned gas).

(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Gas Used in other O&M Operations	351,428
Under-recovery of storage volumes	419,616
Other Gas Operational Sales - Account 495	387,500
Total	1,158,544

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	461,526	204,798	500,619	1,166,943	962,483	427,094	1,044,009	2,433,586					805	805
5	Distribution														
6	Storage	6,963		184,460	191,423	14,540		384,902	399,442					805	805
7	Total Shipper Supplied Gas	468,489	204,798	685,079	1,358,366	977,023	427,094	1,428,911	2,833,028						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	279,443	124,000	303,112	706,555	583,112	258,752	632,504	1,474,368					854	810
12	Distribution														
13	Storage	499		13,211	13,710	1,041		27,568	28,609					819	810
14	Total gas used in compressors	279,942	124,000	316,323	720,265	584,153	258,752	660,072	1,502,977						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	38,967	17,291	42,267	98,525	81,312	36,081	88,199	205,592					See footnote	812
19	Distribution														
20	Storage	467		12,360	12,827	974		25,792	26,766					See footnote	812

21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	39,434	17,291	54,627	[b]111,352	82,286	36,081	113,991	232,358						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	51,628	22,909	56,001	130,538	110,438	49,006	119,792	279,236					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	51,628	22,909	56,001	130,538	110,438	49,006	119,792	279,236						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	91,488	40,598	99,239	231,325	187,621	83,255	203,514	474,390						
35	Distribution														
36	Storage	5,997		158,889	164,886	12,525		331,542	344,067						
37	Total Net Excess Or (Deficiency)	97,485	40,598	258,128	396,211	200,146	83,255	535,056	818,457						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	97,485	40,598	258,128	396,211	200,146	83,255	535,056	818,457					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	97,485	40,598	258,128	396,211	200,146	83,255	535,056	818,457						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	[a]Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				0										

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	[c]311,141,123
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	311,141,123

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 1 Gas Used (Dth)	Month 1 Amount($)
LNG Compressor Station Fuel	842.1	83	173
Line Operations	856	98,442	205,419
Purification Underground Storage	821	3,206	6,690
Other Underground Storage Operations	817	7,550	15,755
Other Compressor Station Fuel	819	2,071	4,321
		111,352	$ 232,358

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

(c) Concept: ForwardhaulVolumeOfThroughput

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

		Month 2													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
Line No.	Item (a)	Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	486,565	196,875	512,640	1,196,080	1,098,526	444,487	1,157,395	2,700,408					805	805
5	Distribution														
6	Storage	8,777		189,936	198,713	19,797		428,095	447,892					805	805
7	Total Shipper Supplied Gas	495,342	196,875	702,576	1,394,793	1,118,323	444,487	1,585,490	3,148,300						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	238,414	96,468	251,191	586,073	538,340	217,824	567,189	1,323,353					854	810
12	Distribution														
13	Storage	650		14,053	14,703	1,467		31,732	33,199					819	810
14	Total gas used in compressors	239,064	96,468	265,244	600,776	539,807	217,824	598,921	1,356,552						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	38,063	15,401	40,103	93,567	85,946	34,776	90,552	211,274					See footnote	812
19	Distribution														
20	Storage	18,848		407,572	426,420	679		14,685	15,364					See footnote	812

21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	56,911	15,401	447,675	[a]519,987	86,625	34,776	105,237	226,638						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	(255,990)	(103,579)	(269,709)	(629,278)	(570,695)	(230,915)	(601,278)	(1,402,888)					812	813
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	(255,990)	(103,579)	(269,709)	(629,278)	(570,695)	(230,915)	(601,278)	(1,402,888)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	466,078	188,585	491,055	1,145,718	1,044,935	422,802	1,100,932	2,568,669						
35	Distribution														
36	Storage	(10,721)		(231,689)	(242,410)	17,651		381,678	399,329						
37	Total Net Excess Or (Deficiency)	455,357	188,585	259,366	903,308	1,062,586	422,802	1,482,610	2,967,998						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	455,357	188,585	259,366	903,308	1,062,586	422,802	1,482,610	2,967,998					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	455,357	188,585	259,366	903,308	1,062,586	422,802	1,482,610	2,967,998						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency														

FERC FORM No. 2/3-Q (REVISED 02-11)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount($)
LNG Compressor Station Fuel	842.1	90	203
Line Operations	856	93,477	211,071
Purification Underground Storage	821	496	1,120
Other Underground Storage Operations	817	4,975	11,234
URR Recognized	823	419,616	—
Other Compressor Station Fuel	819	1,333	3,010
		519,987	$ 226,638

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	484,291	203,094	499,603	1,186,988	1,111,289	466,033	1,146,426	2,723,748					805	805
5	Distribution														
6	Storage	10,095		205,623	215,718	23,160		471,714	494,874					805	805
7	Total Shipper Supplied Gas	494,386	203,094	705,226	1,402,706	1,134,449	466,033	1,618,140	3,218,622						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	242,815	101,827	250,492	595,134	557,211	233,673	574,829	1,365,713					854	810
12	Distribution														
13	Storage	1,852		37,713	39,565	4,249		86,545	90,794					819	810
14	Total gas used in compressors	244,667	101,827	288,205	634,699	561,460	233,673	661,374	1,456,507						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	52,830	22,155	54,501	129,486	121,235	50,842	125,068	297,145					See footnote	812
19	Distribution														
20	Storage	478		9,741	10,219	1,097		22,353	23,450					See footnote	812

21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	53,308	22,155	64,242	[b]139,705	122,332	50,842	147,421	320,595						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	(119,052)	(49,926)	(122,815)	(291,793)	(273,200)	(114,570)	(281,837)	(669,607)					812	813
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	(119,052)	(49,926)	(122,815)	(291,793)	(273,200)	(114,570)	(281,837)	(669,607)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	307,698	129,038	317,425	754,161	706,043	296,088	728,366	1,730,497						
35	Distribution														
36	Storage	7,765		158,169	165,934	17,814		362,816	380,630						
37	Total Net Excess Or (Deficiency)	315,463	129,038	475,594	920,095	723,857	296,088	1,091,182	2,111,127						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	315,463	129,038	475,594	920,095	723,857	296,088	1,091,182	2,111,127					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	315,463	129,038	475,594	920,095	723,857	296,088	1,091,182	2,111,127						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	[a]Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				[c]0										

FERC FORM No. 2/3-Q (REVISED 02-11)

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 11/29/2023	Year/Period of Report: End of: 2023/ Q3

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency
All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)	Month 3 Amount($)
LNG Compressor Station Fuel	842.1	63	145
Line Operations	856	129,423	297,000
Purification Underground Storage	821	685	1,572
Other Underground Storage Operations	817	7,858	18,032
Other Compressor Station Fuel	819	1,676	3,846
		139,705	$ 320,595

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

(c) Concept: AcquiredToMeetDeficiency

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.
The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.