

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Carolina Gas Transmission, LLC	Year/Period of Report: End of: 2023/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119

estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization – The authorization of the Federal Energy Regulatory Commission

Statement of Retained Earnings	120-121
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is

- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Carolina Gas Transmission, LLC		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 121 Moore Hopkins Lane, Columbia, SC 29210		
05 Name of Contact Person Lloyd Louissaint		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-290-9821	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/11/2024

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/11/2024
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	N/A
4	Security Holders and Voting Powers	107	12-96	N/A
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	N/A
9	Statement of Retained Earnings for the Year	118	REV 06-04	N/A
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	N/A

15	<u>Gas Property and Capacity Leased to Others</u>	<u>213</u>	12-96	N/A
16	<u>Gas Plant Held for Future Use</u>	<u>214</u>	12-96	N/A
17	<u>Construction Work in Progress-Gas</u>	<u>216</u>	12-96	
18	<u>Non-Traditional Rate Treatment Afforded New Projects</u>	<u>217</u>	NEW 12-07	
19	<u>General Description of Construction Overhead Procedure</u>	<u>218</u>	REV 12-07	
20	<u>Accumulated Provision for Depreciation of Gas Utility Plant</u>	<u>219</u>	12-96	
21	<u>Gas Stored</u>	<u>220</u>	REV 04-04	
22	<u>Investments</u>	<u>222</u>	12-96	N/A
23	<u>Investments In Subsidiary Companies</u>	<u>224</u>	12-96	N/A
24	<u>Prepayments</u>	<u>230a</u>	12-96	
25	<u>Extraordinary Property Losses</u>	<u>230b</u>	12-96	N/A
26	<u>Unrecovered Plant And Regulatory Study Costs</u>	<u>230c</u>	12-96	N/A
27	<u>Other Regulatory Assets</u>	<u>232</u>	REV 12-07	
28	<u>Miscellaneous Deferred Debits</u>	<u>233</u>	12-96	
29	<u>Accumulated Deferred Income Taxes</u>	<u>234</u>	REV 12-07	
	<u>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</u>			
30	<u>Capital Stock</u>	<u>250</u>	12-96	N/A
31	<u>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock</u>	<u>252</u>	12-96	N/A
32	<u>Other Paid-In Capital</u>	<u>253</u>	12-96	
33	<u>Discount on Capital Stock</u>	<u>254</u>	12-96	N/A
34	<u>Capital Stock Expense</u>	<u>254</u>	12-96	N/A
35	<u>Securities Issued Or Assumed And Securities Refunded Or Retired During The Year</u>	<u>255.1</u>	12-96	N/A
36	<u>Long-Term Debt</u>	<u>256</u>	12-96	N/A
37	<u>Unamortized Debt Expense, Premium And Discount On Long-Term Debt</u>	<u>258</u>	12-96	N/A
38	<u>Unamortized Loss And Gain On Reacquired Debt</u>	<u>260</u>	12-96	N/A
39	<u>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes</u>	<u>261</u>	12-96	
40	<u>Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged</u>	<u>262</u>	REV 12-07	

41	<u>Miscellaneous Current And Accrued Liabilities</u>	268	12-96	
42	<u>Other Deferred Credits</u>	269	12-96	
43	<u>Accumulated Deferred Income Taxes-Other Property (Account 282)</u>	274	REV 12-07	
44	<u>Accumulated Deferred Income Taxes-Other (Account 283)</u>	276	REV 12-07	
45	<u>Other Regulatory Liabilities</u>	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	<u>Monthly Quantity & Revenue Data</u>	299	NEW 12-08	
47	<u>Gas Operating Revenues</u>	300	REV 12-07	
48	<u>Revenues From Transportation Of Gas Of Others Through Gathering Facilities</u>	302	12-96	N/A
49	<u>Revenues From Transportation Of Gas Of Others Through Transmission Facilities</u>	304	12-96	
50	<u>Revenues From Storing Gas Of Others</u>	306	12-96	N/A
51	<u>Other Gas Revenues</u>	308	12-96	
52	<u>Discounted Rate Services And Negotiated Rate Services</u>	313	NEW 12-07	
53	<u>Gas Operation And Maintenance Expenses</u>	317	12-96	
54	<u>Exchange And Imbalance Transactions</u>	328	12-96	
55	<u>Gas Used In Utility Operations</u>	331	12-96	
56	<u>Transmission And Compression Of Gas By Others</u>	332	12-96	N/A
57	<u>Other Gas Supply Expenses</u>	334	12-96	
58	<u>Miscellaneous General Expenses-Gas</u>	335	12-96	
59	<u>Depreciation, Depletion, and Amortization of Gas Plant</u>		12-96	
59	<u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u>	336	12-96	
59	<u>Section B. Factors Used in Estimating Depreciation Charges</u>	338	12-96	
60	<u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u>	340	12-96	
	COMMON SECTION		12-96	
61	<u>Regulatory Commission Expenses</u>	350	12-96	
62	<u>Employee Pensions And Benefits (Account 926)</u>	352	NEW 12-07	
63	<u>Distribution Of Salaries And Wages</u>	354	REVISED	

64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	N/A
67	Gas Storage Projects	513	12-96	N/A
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	N/A
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joshua Blakeney</p> <p>Controller</p> <p>10700 Energy Way, Glen Allen, VA 23060</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: SC</p> <p>Date of Incorporation: 09/09/1977</p> <p>Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent:</p> <p>(b) Date Receiver took Possession of Respondent Property:</p> <p>(c) Authority by which the Receivership or Trusteeship was created:</p> <p>(d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Carolina Gas Transmission, LLC (CGT) owns and operates nearly 1,500 miles of FERC-regulated open access, transportation-only interstate natural gas pipeline in South Carolina and southeastern Georgia.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway, Inc.	M	DE	92.03%
2	Berkshire Hathaway Energy Company	I	IA	100%
3	BHE Pipeline Group, LLC	I	DE	100%
4	BHE GT&S, LLC	I	DE	100%
5	Eastern Energy Gas Holdings, LLC	D	VA	100%

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1					
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none">Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.State the estimated annual effect and nature of any important wage scale changes during the year.State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
Item 1 - None or Not Applicable			
Item 2 - None or Not Applicable			
Item 3 - None or Not Applicable			
Item 4 - None or Not Applicable			
Item 5 - None or Not Applicable			
Item 6 - None or Not Applicable			
Item 7 - None or Not Applicable			
Item 8 - None or Not Applicable			

Item 9 - See Notes 3 and 6 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

tem 11 - None or Not Applicable

Item 12 - Changes in Officers and Directors were as follows:

Effective October 2, 2023

- Richard M. Davis, Jr. resigned as Assistant Treasurer
- James M. Billingsley appointed as Assistant Treasurer

Item 13 - None or Not Applicable

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	744,518,175	691,715,857	
3	Construction Work in Progress (107)	200-201	33,441,909	27,348,306	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	777,960,084	719,064,163	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		175,920,399	166,369,398	
6	Net Utility Plant (Total of line 4 less 5)		602,039,685	552,694,765	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		602,039,685	552,694,765	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220			
13	System Balancing Gas (117.2)	220	2,512,458	2,512,458	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220	(304,944)	439,028	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		553,985	553,985	
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			

24	<u>Sinking Funds (125)</u>			
25	<u>Depreciation Fund (126)</u>			
26	<u>Amortization Fund - Federal (127)</u>			
27	<u>Other Special Funds (128)</u>			
28	<u>Long-Term Portion of Derivative Assets (175)</u>			
29	<u>Long-Term Portion of Derivative Assets - Hedges (176)</u>			
30	<u>TOTAL Other Property and Investments (Total of lines 17-20, 22-29)</u>		553,985	553,985
31	<u>CURRENT AND ACCRUED ASSETS</u>			
32	<u>Cash (131)</u>		13,301,730	8,668,225
33	<u>Special Deposits (132-134)</u>		1,589,791	981,830
34	<u>Working Funds (135)</u>			
35	<u>Temporary Cash Investments (136)</u>	222-223		
36	<u>Notes Receivable (141)</u>			
37	<u>Customer Accounts Receivable (142)</u>			8,087,601
38	<u>Other Accounts Receivable (143)</u>		8,474,469	7,389,043
39	<u>(Less) Accum. Provision for Uncollectible Accounts - Credit (144)</u>			
40	<u>Notes Receivable from Associated Companies (145)</u>			
41	<u>Accounts Receivable from Associated Companies (146)</u>		333,854	185,261
42	<u>Fuel Stock (151)</u>			
43	<u>Fuel Stock Expenses Undistributed (152)</u>			
44	<u>Residuals (Elec) and Extracted Products (Gas) (153)</u>			
45	<u>Plant Materials and Operating Supplies (154)</u>		3,147,880	2,207,994
46	<u>Merchandise (155)</u>			
47	<u>Other Materials and Supplies (156)</u>			
48	<u>Nuclear Materials Held for Sale (157)</u>			
49	<u>Allowances (158.1 and 158.2)</u>			
50	<u>(Less) Noncurrent Portion of Allowances</u>			

51	Stores Expense Undistributed (163)		168,936	
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	46,018	99,712
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		24,185	
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)		8,857,438	
59	Miscellaneous Current and Accrued Assets (174)		12,067,562	
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		48,011,863	27,619,666
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	8,204,606	1,809,469
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	20,190,037	20,190,037
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			

77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	11,972,344	17,841,256
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		40,366,987	39,840,762
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		693,180,034	623,660,664

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251			
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	582,868,770	542,238,903	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	0	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		0	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117			
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		582,868,770	542,238,903	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259			

23	<u>(Less) Current Portion of Long-Term Debt</u>			
24	<u>TOTAL Long-Term Debt (Total of lines 17 thru 23)</u>			
25	<u>OTHER NONCURRENT LIABILITIES</u>			
26	<u>Obligations Under Capital Leases-Noncurrent (227)</u>			
27	<u>Accumulated Provision for Property Insurance (228.1)</u>			
28	<u>Accumulated Provision for Injuries and Damages (228.2)</u>		178,000	178,000
29	<u>Accumulated Provision for Pensions and Benefits (228.3)</u>			
30	<u>Accumulated Miscellaneous Operating Provisions (228.4)</u>			
31	<u>Accumulated Provision for Rate Refunds (229)</u>			
32	<u>Long-Term Portion of Derivative Instrument Liabilities</u>			
33	<u>Long-Term Portion of Derivative Instrument Liabilities - Hedges</u>			
34	<u>Asset Retirement Obligations (230)</u>			
35	<u>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)</u>		178,000	178,000
36	<u>CURRENT AND ACCRUED LIABILITIES</u>			
37	<u>Current Portion of Long-Term Debt</u>			
38	<u>Notes Payable (231)</u>			
39	<u>Accounts Payable (232)</u>		10,242,084	16,870,122
40	<u>Notes Payable to Associated Companies (233)</u>			
41	<u>Accounts Payable to Associated Companies (234)</u>		4,417,474	2,738,799
42	<u>Customer Deposits (235)</u>		1,597,672	981,830
43	<u>Taxes Accrued (236)</u>	262-263	24,563,866	2,637,225
44	<u>Interest Accrued (237)</u>			
45	<u>Dividends Declared (238)</u>			
46	<u>Matured Long-Term Debt (239)</u>			
47	<u>Matured Interest (240)</u>			
48	<u>Tax Collections Payable (241)</u>		15,243	
49	<u>Miscellaneous Current and Accrued Liabilities (242)</u>	268	4,805,894	2,870,287

50	<u>Obligations Under Capital Leases-Current (243)</u>			
51	<u>Derivative Instrument Liabilities (244)</u>			
52	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities</u>			
53	<u>Derivative Instrument Liabilities - Hedges (245)</u>			
54	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges</u>			
55	<u>TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)</u>		45,642,233	26,098,263
56	<u>DEFERRED CREDITS</u>			
57	<u>Customer Advances for Construction (252)</u>			
58	<u>Accumulated Deferred Investment Tax Credits (255)</u>			
59	<u>Deferred Gains from Disposition of Utility Plant (256)</u>			
60	<u>Other Deferred Credits (253)</u>	269	14,573,666	14,348,203
61	<u>Other Regulatory Liabilities (254)</u>	278	11,113,902	17,562,173
62	<u>Unamortized Gain on Reacquired Debt (257)</u>	260		
63	<u>Accumulated Deferred Income Taxes - Accelerated Amortization (281)</u>			
64	<u>Accumulated Deferred Income Taxes - Other Property (282)</u>		35,388,834	18,546,332
65	<u>Accumulated Deferred Income Taxes - Other (283)</u>		3,414,629	4,688,790
66	<u>TOTAL Deferred Credits (Total of lines 57 thru 65)</u>		64,491,031	55,145,498
67	<u>TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)</u>		693,180,034	623,660,664

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 7 Column: k

Monetization of Bankruptcy Claim	\$	2,265,409
Fuel Tracker Current		769,604
Deferred Revenue Noncurrent		644,700
State Attributes		38,324
Accrued Payments		11,482
ROU Asset - Leases		2,014
Other Liability		(316,904)
Total	\$	3,414,629

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 7 Column: b

Amort Exp-Sec 197 Intangibles	\$	2,828,705
Monetization of Bankruptcy Claim		1,532,170
Deferred Revenue Noncurrent		288,958
Other Accrual		36,551
Post Retirement		1,061
Capital Lease Obligation-Current		789
ROU Asset - Leases		556
Total	\$	4,688,790

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	101,347,625	100,418,372					101,347,625	100,418,372		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	23,356,047	18,740,703					23,356,047	18,740,703		

[illegible]

22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		67,044,689	62,015,405					67,044,689	62,015,405		
26	Net Utility Operating Income (Total of lines 2 less 25)		34,302,936	38,402,967					34,302,936	38,402,967		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0								
37	Interest and Dividend Income (419)		267,774	26,867								
38	Allowance for Other Funds Used During Construction (419.1)		1,935,164	1,124,561								

[illegible]

[illegible]

74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263	0									
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		36,278,749	39,093,637								

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								39,093,637	39,093,637
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								36,278,749	36,278,749
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			0
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)			0

12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year			0

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	36,278,749	39,093,637
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	13,479,448	13,022,590
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	342,262	604,911
6	Deferred Income Taxes (Net)	21,376,395	11,618,532
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(3,209,922)	(3,384,305)
9	Net (Increase) Decrease in Inventory	(1,108,822)	65,275
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	4,385,203	(6,136,323)
12	Net (Increase) Decrease in Other Regulatory Assets	(6,395,137)	2,739,479
13	Net Increase (Decrease) in Other Regulatory Liabilities	(6,029,867)	(1,749,204)
14	(Less) Allowance for Other Funds Used During Construction	1,935,164	1,124,561
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		

16.1	Other (footnote details):	(b)(839,819)	(2,797,357)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	56,343,326	51,952,674
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(63,509,288)	(45,932,659)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(1,935,164)	(1,124,561)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other (footnote details):	(c)36	(2,032,268)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(61,574,088)	(46,840,366)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	145,420	18,959
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		

49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(61,428,668)	(46,821,407)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other (footnote details):	30,218,847	30,000,000
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	30,218,847	30,000,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(20,500,000)	(29,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	9,718,847	1,000,000
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	4,633,505	6,131,267
76	Cash and Cash Equivalents at Beginning of Period	8,668,225	2,536,958
78	Cash and Cash Equivalents at End of Period	13,301,730	8,668,225

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 Amortization Expense - Utility Plant - Gas	\$	342,262
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(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Gas Owed to System Gas	\$	743,972
Change in Prepayments		53,667
Other		(53,190)
Net Gain on Sale of Assets		(145,420)
Change in Special Deposits		(607,961)
Change in Other Deferred Credits		(830,887)
Total	\$	(839,819)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Net Salvage	\$	36
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(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Schedule Page: 120 Line No.: 56 Column: b

Equity Contribution from Eastern Energy Gas Holdings	\$	30,218,847
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Definition of Abbreviations and Industry Terms

The following abbreviations or acronyms used in Notes to Financial Statements are defined below:

Abbreviation or Acronym	Definition
2017 Tax Reform	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds used During Construction
AOI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
Berkshire Hathaway	Berkshire Hathaway Inc.
BHE	Berkshire Hathaway Energy Company
CGT	Carolina Gas Transmission, LLC
Customer Revenue	Revenue from contracts with customers
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC, and its subsidiaries
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
MidAmerican Energy	MidAmerican Energy Company
OCI	Other Comprehensive Income
USofA	Uniform System of Accounts

GENERAL NOTES:

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, CGT has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.

b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.

c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

d) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3 - *Other Regulatory Assets* and 254 - *Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

e) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also, for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities and operating and capital lease liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, CGT recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight-line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 - *Property Under Capital Lease*.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2023	2022
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 5.2	\$ 7.5
Equity distributions ⁽¹⁾	\$ (6.0)	\$ (2.1)

Equity contributions⁽¹⁾

\$ 0.6 \$ 1.7

(1) Amounts primarily represent the forgiveness of receivables/payables related to income taxes.

Notes to Financial Statements

(1) Organization and Operations

CGT operates as an open access transmission-only interstate pipeline company in southeastern Georgia and South Carolina. CGT began operations as an open access transmission-only interstate pipeline company in southeastern Georgia and South Carolina on November 1, 2006 under the jurisdiction of the FERC pursuant to Docket# CP06-71-000. CGT is a wholly-owned subsidiary of Eastern Energy Gas, which is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway.

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; income taxes; unbilled revenue; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

CGT prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, CGT defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

CGT continually evaluates the applicability of the guidance for its regulated gas operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit CGT's ability to recover its costs. CGT believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The carrying value of CGT's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. CGT has investments in money market mutual funds that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. As of December 31, 2023 and 2022, CGT had \$13.0 million and \$2.0 million, respectively, of money market mutual funds, included in Account 131 – *Cash* on the Comparative Balance Sheet. These funds are considered to be Level 1 in the fair value hierarchy, meaning inputs are unadjusted quoted prices in active markets for identical assets or liabilities that CGT has the ability to access at the measurement date.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on CGT's assessment of the collectability of amounts owed to CGT by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, CGT primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2023 and 2022, there was no allowance for credit losses recorded on the Comparative Balance Sheet.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. CGT values these imbalances due to, or from, shippers and operators at an appropriate index price at period end subject to the terms of its tariff. Imbalances are primarily settled in cash. Imbalances due to CGT from other parties are reported in Account 143 – *Other Accounts Receivable* and imbalances that CGT owes to other parties are reported in Account 232 – *Accounts Payable* on the Comparative Balance Sheet.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. CGT capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by CGT to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when CGT retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by CGT as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, CGT is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment

CGT evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment supports CGT's regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Revenue Recognition

CGT uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which CGT expects to be entitled in exchange for those goods or services. CGT records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of CGT's energy revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what CGT has the right to invoice as it corresponds directly with the value to the customer of CGT's performance to date and includes billed and unbilled amounts. As of December 31, 2023 and 2022, customer accounts receivable on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$8.9 million and \$8.1 million, respectively. As of December 31, 2023, this amount is recorded in Account 173 - *Accrued Utility Revenues*. As of December 31, 2022, this amount was recorded in Account 142 - *Customer Accounts Receivable*. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, CGT would recognize a contract asset or contract liability depending on the relationship between CGT's performance and the customer's payment. CGT has recognized contract liabilities of \$13.5 million and \$14.3 million as of December 31, 2023 and 2022, respectively, due to CGT's performance on certain contracts. These contract liabilities are recorded in Account 253 – *Other Deferred Credits*. For the years ended December 31, 2023 and 2022, CGT recognized revenue of \$0.8 million and \$0.9 million, respectively, from the beginning contract liability balances as CGT fulfilled its obligations to provide services to its customers.

Income Taxes

Berkshire Hathaway includes CGT in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, CGT's provision for income taxes has been computed on a stand-

alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that CGT's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining CGT's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. CGT's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. CGT recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of CGT's federal, state and local income tax examinations is uncertain, CGT believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on CGT's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

CGT's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to a regulatory asset in Account 182.3 – *Other Regulatory Assets* or liability in Account 254 – *Other Regulatory Liabilities*.

CGT has recorded an estimate of the portion of excess deferred income tax amortization in 2023. The reversal of these excess deferred income taxes will impact the effective tax rate, and may ultimately impact rates charged to customers. CGT has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and/or Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Tax* or Account 411.1 –

Provision for Deferred Income Tax-Credit, as required by the USofA. 2017 Tax Reform included provisions that stipulate how plant-related, or "protected", excess deferred taxes may be amortized, and FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. CGT is using the ARAM to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to approximately 60 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to approximately 40 years.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. CGT is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Regulatory Matters

In November 2023, CGT filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective January 1, 2024. CGT's current rates were established by a 2011 settlement. CGT proposed an annual cost-of-service of \$167 million, and requested increases in various rates, including Zone 1 general system transportation rates by 84% and Zone 2 general system transportation rates by 23%. In December 2023, the FERC suspended the rate changes for five months following the proposed effective date, until June 1, 2024, subject to refund and the outcome of hearing procedures. This matter is pending.

(4) Income Taxes

Income tax expense consists of the following for the years ended December 31 (in millions):

	2023	2022
Current:		
Federal	\$ (7.8)	\$ (0.1)
State	(1.9)	0.5
	(9.7)	0.4
Deferred:		
Federal	17.1	10.1
State	4.3	1.5

State	2023	2022
	21.4	11.6
Total	\$ 11.7	\$ 12.0

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31:

	2023	2022
U.S. statutory rate	21.0%	21.0%
State income tax, net of federal benefit	3.9	3.1
Reversal of excess deferred income tax	(0.7)	(0.7)
Other	0.1	0.1
Effective tax rate	24.3%	23.5%

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

	2023	2022
Deferred income tax assets:		
Post retirement expenses	\$ 0.5	\$ 0.7
Goodwill	10.0	16.0
Fuel tracker	0.8	0.6
Other	0.7	0.5
Total deferred income tax assets	\$ 12.0	\$ 17.8
Deferred income tax liabilities:		
Plant and equipment, primary depreciation method and basis differences	\$ 26.3	\$ 18.5
Repairs	9.1	—
Intangibles	—	2.8
Bankruptcy settlement amortization	2.3	1.5
Other	1.1	0.4
Total deferred income tax liabilities	\$ 38.8	\$ 23.2

The U.S. Internal Revenue Service has not closed or effectively settled an examination of CGT's income tax returns for any tax years beginning on or after November 1, 2020. The statute of limitations for CGT's states remains open for periods beginning on or after November 1, 2020.

(5) Risk Management Activities

CGT is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent CGT's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, CGT analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, CGT enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, CGT exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2023, CGT provided service to approximately 70 customers, with 96% of its revenue being provided through firm transmission contracts. The two largest customers comprised 84% and 83% of the total revenue for the years ended December 31, 2023 and 2022, respectively, with the largest customer representing 67% and 64% of such amounts.

(6) Commitments and Contingencies

Environmental Laws and Regulations

CGT is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. CGT believes it is in material compliance with all applicable laws and regulations.

More Stringent Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements. The EPA issued the final rule in December 2023, establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. CGT is affected by the rule and anticipates replacing some pneumatic controls and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. CGT currently does not anticipate that the costs to comply with the final rule would be material to its results of operations, financial condition and/or cash flows. In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. For transmission operations, any facility that reports methane emissions over the congressionally-determined "0.11% of the methane sent to sale from or through such facility" will pay a fee to the federal government. The fee can be reduced by the netting of emissions, or altogether eliminated by certain statutory exemptions. The amount of the fee is scaled, beginning at \$900 per metric ton of methane over the 0.11% threshold beginning in 2025 and increasing to \$1500 per metric ton of methane over the 0.11% threshold in 2027. CGT does not expect significant impacts from the proposed fee rule due to the combination of the excess emissions threshold, netting allowance and compliance with the methane emissions standards rule. The EPA comment period closed on March 11, 2024. The final rule is expected in 2024. Until the EPA takes final action on the proposal, the full impacts of the rule cannot be determined.

Legal Matters

CGT is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. CGT does not believe that such normal and routine litigation will have a material impact on its financial results.

(7) Related Party Transactions

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc., Carolina Gas Services, Inc., and other affiliates provided accounting, human resources, information technology and certain other administrative and technical services to CGT, which totaled \$15.8 million and \$22.1 million for the years ended December 31, 2023 and 2022, respectively. Effective April 2023, Carolina Gas Services, Inc. no longer provides services to CGT.

CGT is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. As of December 31, 2023 and 2022, CGT's amount due to MidAmerican Energy associated with these plans was \$1.3 million and \$1.4 million, respectively, recorded in Account 234 – *Accounts Payable to Associated Companies*.

CGT is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. For current federal and state income taxes, CGT had a receivable of \$5.2 million and \$1.5 million as of December 31, 2023 and December 31, 2022, respectively, presented in Account 143 – *Other Accounts Receivable* in the Comparative Balance Sheet.

(8) Subsequent Events

CGT has evaluated the impact of events occurring after December 31, 2023, up to February 23, 2024, the date that the Eastern Energy Gas financial statements were issued, for recognition or disclosure and has updated such evaluation for disclosure purposes through April 11, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024		Year/Period of Report: End of: 2023/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	672,734,970		672,734,970			
4	Property Under Capital Leases						
5	Plant Purchased or Sold						
6	Completed Construction not Classified	71,783,205		71,783,205			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	744,518,175		744,518,175			
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	33,441,909		33,441,909			
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Total of lines 8 thru 12)	777,960,084		777,960,084			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	175,920,399		175,920,399			
15	Net Utility Plant (Total of lines 13 and 14)	602,039,685		602,039,685			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	172,492,959		172,492,959			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						
20	Amortization of Underground Storage Land and Land Rights						

21	Amortization of Other Utility Plant	3,427,440		3,427,440		
22	TOTAL In Service (Total of lines 18 thru 21)	175,920,399		175,920,399		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	175,920,399		175,920,399		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization						
3	302 Franchise and Consents						
4	303 MiscellaneousIntangiblePlant	7,644,207					7,644,207
5	Total Intangible Plant (Total of lines 2 thru 4)	7,644,207					7,644,207
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 RIghts-of-Way						
12	325.5 Other Land and Land Rights						

13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						

37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights						

60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)						
82	TRANSMISSION PLANT						

83	365.1 Land and Land Rights	3,597,893					3,597,893
84	365.2 Rights-of-Way	38,612,664					38,612,664
85	366 Structures and Improvements	30,468,652	552,245	596			31,020,301
86	367 Mains	397,886,150	46,520,320	1,447,971			442,958,499
87	368 Compressor Station Equipment	99,481,683	1,926,059	185,210			101,222,532
88	369 Measuring and Regulating Station Equipment	75,516,886	4,969,733	529,367			79,957,251
89	370 Communication Equipment	3,427,751	556,608	5,999			3,978,361
90	371 Other Equipment	4,422,699					4,422,699
91	372 Asset Retirement Costs for Transmission Plant						
92	Total Transmission Plant (Total of line 81 thru 91)	653,414,377	54,524,965	2,169,143			705,770,199
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						

107	387 Other Equipment					
108	388 Asset Retirement Costs for Distribution Plant					
109	Total Distribution Plant (Total of lines 94 thru 108)					
110	GENERAL PLANT					
111	389 Land and Land Rights	674,255				674,255
112	390 Structures and Improvements	13,935,908	322,808			14,258,716
113	391 Office Furniture and Equipment	2,934,171				2,934,171
114	392 Transportation Equipment	4,774,390	68,687			4,843,077
115	393 Stores Equipment					
116	394 Tools, Shop, and Garage Equipment	735,235	5,413			740,648
117	395 Laboratory Equipment	168,845				168,845
118	396 Power Operated Equipment	4,262,225	45,620			4,307,845
119	397 Communication Equipment	1,170,962				1,170,962
120	398 Miscellaneous Equipment	2,001,281	9,008	5,040		2,005,249
121	Subtotal (Total of lines 111 thru 120)	30,657,273	451,536	5,040		31,103,768
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	Total General Plant (Total of lines 121, 122, and 123)	30,657,273	451,536	5,040		31,103,768
125	Total (Accounts 101 and 106)	691,715,857	54,976,501	2,174,183		744,518,175
126	Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental gas plant unclassified					
129	Total Gas Plant In Service (Total of lines 125 thru 128)	691,715,857	54,976,501	2,174,183		744,518,175

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
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45	Total			

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Construction Work in Progress-Gas (Account 107)					
<p>1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$1,000,000) may be grouped.</p>					
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)		
1	Replace approximately 7 miles of 8 inch LFERW pipe - Lexington County	20,291,665	7,411,905		
2	Aiken Compression Expansion Project	4,494,686	30,759,209		
3	Security Fencing for High Risk Facilities	2,407,683	3,730,900		
4	Replace approximately 7 miles of 8 inch LFERW - From Station 12-060 to Chinquapin Creek	179,714	1,300,000		
5	Minor Projects	6,068,161	1,651,702		
45	TOTAL	33,441,909	44,853,716		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Columbia to Eastover	CP15-504-000	Incremental	44,235,046	4,701,726	6,013,047	45,047	3,107	614,040	1,042,209	3,728,036
2	/a Transco to Charleston	CP16-98-000	Incremental	135,185,939	12,019,598	7,583,695	245,265	258,483	2,227,525	2,280,325	20,004,171
37	Gas Plant In Service			179,420,985	16,721,324	/b 13,596,742	290,312	261,590	2,841,565	3,322,534	23,732,207

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 2 Column: a
Total fuel retained was 1,442,803 Dts which includes 35,953 Dts of fuel retained from the Incremental Fuel Rate.
(b) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects
Schedule Page: 217 Line No.: 37 Column: f
The ADIT amount for each project includes EDIT.

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify in column (c), the specific entity used as the source for the capital structure figures.

3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	92,000,000	Eastern Energy Gas Holdings, LLC			
	(2) Short-Term Interest				5.85%	
	(3) Long-Term Debt	3,214,000,000	Eastern Energy Gas Holdings, LLC	29.81%	3.6%	
	(4) Preferred Stock					
	(5) Common Equity	7,568,000,000	Eastern Energy Gas Holdings, LLC	70.19%	12.7%	
	(6) Total Capitaization	10,782,000,000		100%		
	(7) Average Construction Work in Progress Balance	231,885,016	Eastern Energy Gas Holdings, LLC			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - 2.97%

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ - 5.38%

4. Weighted Average Rate Actually Used for the Year:

(a) Rate for Borrowed Funds - 1.1%

(b) Rate for Other Funds - 8.63%

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: CapitalizationOfConstructionOverheadCostRateCommonEquity
Schedule Page: 218 Line No.: 5 Column: e
Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2076-000.
(b) Concept: CapitalizationOfConstructionOverheadCapitalizationRation
Schedule Page: 218 Line No.: 6 Column: d
Capital structure is that of Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Carolina Gas Return on Equity. Please refer to Docket No. AC21-156-000.
FERC FORM No. 2 (REV 12-07)

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	163,284,220	163,284,220		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	13,479,448	13,479,448		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	13,479,448	13,479,448		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(2,174,183)	(2,174,183)		
13	Cost of Removal	(2,096,562)	(2,096,562)		
14	Salvage (Credit)	36	36		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(4,270,709)	(4,270,709)		

16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	172,492,959	172,492,959		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	155,449,215	155,449,215		
28	Distribution				
29	General	17,043,744	17,043,744		
30	TOTAL (Total of lines 21 thru 29)	172,492,959	172,492,959		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

[.a](#) Concept: BookCostOfRetiredPlant

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year		2,512,458		439,028				2,951,486
2	Gas Delivered to Storage								
3	Gas Withdrawn from Storage								
4	Other Debits and Credits				(743,972)				(743,972)
5	Balance at End of Year		2,512,458		(304,944)				2,207,514
6	Dth		272,548		(217,822)				54,726
7	Amount Per Dth		9.2184		1.4000				40.3376

2												
3												
4	Total Temporary Cash Investments											
4	Total Investments											

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								

15								
16								
17								
18								
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25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	46,018		
2	Prepaid Rents			
3	Prepaid Taxes	0		
4	Prepaid Interest			
5	Miscellaneous Prepayments			
6	TOTAL	46,018		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	^(a) Annual Charge Adjustment			261,596	257,040	928	260,685		257,951
2	Employee Benefit Plan			1,547,873	143,725	234	336,646		1,354,952
3	^(b) Transportation Deferred Account				6,591,703				6,591,703
40	TOTAL			1,809,469	6,992,468		597,331		8,204,606

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Schedule Page: 232 Line No.: 1 Column: a

Pursuant to Section 26 of the General Terms and Conditions of CGT's FERC Gas Tariff.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Schedule Page: 232 Line No.: 3 Column: a

Pursuant to Section 19.6 of the General Terms and Conditions of CGT's FERC Gas Tariff.

FERC FORM No. 2 (REV 12-07)

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Goodwill		20,190,037				20,190,037
39	Miscellaneous Work in Progress						
40	TOTAL		20,190,037				20,190,037

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	1,845,243	4,294,101	4,798,411	26,811	5,987	283	401,814	283	73,833	2,000,748
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	1,845,243	4,294,101	4,798,411	26,811	5,987		401,814		73,833	2,000,748
6	Other (Specify)	15,996,013			3,489,786	140,934	283	2,675,565			9,971,596
7	TOTAL Account 190 (Total of lines 5 thru 6)	17,841,256	4,294,101	4,798,411	3,516,597	146,921		3,077,379		73,833	11,972,344
8	Classification of TOTAL										
9	Federal Income Tax	14,064,514	3,468,973	3,872,219	2,840,111	140,934		2,430,439		73,833	9,411,977
10	State Income Tax	3,776,742	825,128	926,192	676,486	5,987		646,940			2,560,367
11	Local Income Tax										

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: b			
Post Retirement Expenses	\$	705,149	
Fuel Tracker Noncurrent		608,920	
Merger Costs		242,853	
State Attributes		148,422	
Capital Lease Obligation-Noncurrent		82,954	
FERC Charge		43,757	
Accrued Payments		12,754	
Regulatory Asset - Lease		434	
Total	\$	1,845,243	
(b) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 6 Column: b			
Goodwill	\$	15,996,013	
(c) Concept: AdjustmentsDebitedToAccount			
Schedule Page: 234 Line No.: 7 Column: h			
Amort Exp-Sec 197 Intangibles	\$	2,675,565	
Fuel Tracker Noncurrent		214,525	
Post Retirement Expenses		186,500	
Capital Lease Obligation Noncurrent		789	
Total	\$	3,077,379	
(d) Concept: AdjustmentsCreditedToAccount			
Schedule Page: 234 Line No.: 3 Column: j			
State Attributes	\$	38,324	
Other Asset		35,509	
Total	\$	73,833	
(e) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: k			

Fuel Tracker Current	\$	838,818
Post Retirement Expenses		524,886
Merger Costs		242,853
State Attributes		187,570
Accrued Vacation		136,441
Long Term Disability		44,411
Other Asset		13,869
Regulatory Asset - Lease		11,900
Total	\$	2,000,748

(f) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 6 Column: k

Goodwill	\$	9,971,596
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				

20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	542,238,903
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.2	Current Year Earnings	36,278,749
15.3	Non-cash Intercompany Transactions	(5,367,729)

15.4	Contributions	30,218,847
15.5	Dividends	(20,500,000)
16	Ending Balance Amount	582,868,770
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	582,868,770

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock	Balance at End of Year
----------	---------------------------	------------------------

	(a)	(b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<ol style="list-style-type: none"> 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired. 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked. 			
<p>Use this space to paste the disclosure required by instruction 1 on page 255.1</p> <p>Use this space to paste the disclosure required by instruction 1 on page 255.1</p> <p>Use this space to paste the disclosure required by instruction 1 on page 255.1</p> <p>Use this space to paste the disclosure required by instruction 1 on page 255.1</p> <p>Use this space to paste the disclosure required by instruction 1 on page 255.1</p>			

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16									
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18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32									
33									
34									
35									
36									
37									
38									
39									
40	Subtotal								
40	TOTAL								

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2									
3									
4									
5	Premium on Long-Term Debt (Account 225)								
6									
7									
8									
9	Discount on Long-Term Debt (Account 226)								
10									
11									
12									

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	36,278,749
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Deferred Revenue Noncurrent	(1,631,979)
8	Total	(1,631,979)
9	Deductions Recorded on Books Not Deducted for Return	
10	Disallowance Of Lobbying Expenses	54,715
11	Disallowance Of Meal And Entertain	48,603
12	Income Taxes Other than Current State Income Taxes	13,576,855
13	Book Depreciation	13,479,449
14	Fuel Tracker Current	(3,838,172)
15	Fuel Tracker Noncurrent	1,554,760
16	ROU Asset - Operating Leases	(5,862)
17	FERC Charge	175,379
18	Disallowance Of Employee Gifts	1,992
19	Accrued Vacation	546,857
20	Long Term Disability	178,000
21	Regulatory Asset - Vehicle Lease	45,044

22	Other Liability	44,778
23	Asset Retirement Obligations	7,916,448
24	Disallowance Of Penalties	12,671
13	Total	33,791,517
14	Income Recorded on Books Not Included in Return	
15	Capital Lease Obligation	329,318
16	AFUDC Equity (FAC045) - Flow Thru	672,278
17	AFUDC Debt	510,402
18	Total	1,511,998
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Payments	(5,099)
21	Post Retirement Expenses	224,336
22	Reg Asset - IT Lease	(933)
23	Monetization of Bankruptcy Settlement	2,938,834
24	Repairs Deduction	18,408,602
25	Section 481(a) Adjustment - Repairs	18,090,823
26	Book Amortization	(342,262)
27	Tax Loss on Disposal of Assets	(132,908)
28	Cost Of Removal-Tax	5,917,663
29	Amortization Expense-Goodwill	7,628,696
30	Amortization Expense-Section 197 Intangibles	5,793,554
31	Federal Tax Depreciation	45,658,744
26	Total	104,180,050
27	Federal Tax Net Income	(37,253,761)
28	Show Computation of Tax:	
29	Federal Taxable Income	(37,253,761)
30	Federal Income Tax at 21%	(7,823,290)
31	Less: Federal Impact of Post Retirement Benefits & Other Adjustments	23,750

32	Current Federal Income Tax Expense	(7,799,540)
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct #)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Of Income Tax Deductions (Account 408.1, 409.1) (o)
1	Federal Income Tax				1,660,176	0	(7,713,812)	(3,958,457)	2,095,179	0			(5,461,599)		(2,335,420)
2	Payroll Federal Tax	Payroll Tax			0	0	705,659	705,659		0			705,659		
3	Subtotal Federal Tax				1,660,176	0	(7,008,153)	(3,252,798)	2,095,179	0	0		(4,755,940)		(2,335,420)
4	Income Tax - GA		GA		289	0			(289)	0					
5	Income Tax - MD		MD		91,236	0			(91,236)	0					
6	Income Tax - SC		SC		(13,067)	0	(1,665,633)	(31,230)	1,647,470	0			(1,371,178)		(57,733)
7	Income Tax - VA		VA		20,581	0			(20,581)	0					
8	Subtotal State Tax				99,039	0	(1,665,633)	(31,230)	1,535,364	0	0		(1,371,178)		(57,733)
9					0	0				0					

10	Subtotal Local Tax				0	0	0	0	0	0	0				
11		Other License And Fees Tax	SC		0	0	46,597	46,597	0	0			35,951		
12	Subtotal Other Tax				0	0	46,597	46,597	0	0	0		35,951		
13		Property Tax	GA	2023	0	0	264,000	132,696		131,304			264,000		
14		Property Tax	GA	2022	150,806	0		111,412		39,394					
15		Property Tax	GA	2021	0	0				0					
16		Property Tax	GA	2020	(213,739)	0	213,739			0			213,739		
17		Property Tax	SC	2024	0	0	12,067,562			12,067,562					
18		Property Tax	SC	2023	0	0	12,178,776	107,038		12,071,738			12,178,776		
19		Property Tax	SC	2022	802,683	0	(864,852)	(23,542)		(38,627)			(864,852)		
20		Property Tax	SC	2021	(75,836)	0	106,348	30,512		0			106,348		
21		Property Tax	SC	2020	213,740	0	(213,740)			0			(213,740)		
22	Subtotal Property Tax				877,654	0	23,751,833	358,116	0	24,271,371	0	0	11,684,271	0	
23	Subtotal Real Estate Tax				0	0	0	0	0	0	0				
24	Subtotal Unemployment Tax				0	0	0	0	0	0	0				
25		Sales And Use Tax	SC	2023	0	0	703,649	411,154		292,495			13,672		
26		Sales And Use Tax	SC	2022	2,583	0		2,583		0					

27		Sales And Use Tax	SC	2021	(2,227)	0		(2,227)		0					
28	Subtotal Sales And Use Tax				356	0	703,649	411,510	0	292,495	0	0	13,672	0	
29	Subtotal Income Tax				0	0				0	0				
30	Subtotal Excise Tax				0	0	0	0	0	0	0				
31	Subtotal Fuel Tax				0	0	0	0	0	0	0				
32	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0				
33	Subtotal Franchise Tax				0	0	0	0	0	0	0				
34	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0				
35	Subtotal Other Federal Tax				0	0	0	0	0	0	0				
36	Subtotal Other State Tax				0	0	0	0	0	0	0				
37	Subtotal Other Property Tax				0	0	0	0	0	0	0				
38	Subtotal Other Use Tax				0	0	0	0	0	0	0				
39	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0				
40	Subtotal Other License And Fees Tax				0	0				0	0				
41	Subtotal Payroll Tax				0	0				0	0				
42	Subtotal Advalorem Tax				0	0	0	0	0	0	0				
43	Subtotal Other Allocated Tax				0	0	0	0	0	0	0				
44	Subtotal Severance Tax				0	0	0	0	0	0	0				

45	Subtotal Penalty Tax				0	0	0	0	0	0	0				
46	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0				
40	Total				2,637,225	0	15,828,293	(2,467,805)	3,630,543	24,563,866	0	0	5,606,776	0	(2,9'

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 2 Column: i		
Reclassify unnatural balance from 236 to 143	\$	2,095,179
(b) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 4 Column: i		
Reclassify unnatural balance from 236 to 143	\$	1,535,364

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Transportation and exchange gas	4,387,004		
2	Miscellaneous receipts	359,483		
3	Other	59,407		
45	Total	4,805,894		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues-Facility Charges	14,348,203	495	815,989		13,532,214
2	Compensated Absence Accruals				546,857	546,857
3	Payroll and Benefits Accruals		various	2,264,615	2,745,337	480,722
4	Other		various	3,490,015	3,503,888	13,873
45	TOTAL	14,348,203		6,570,619	6,796,082	14,573,666

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DecreaseInOtherDeferredCredits			
Schedule Page: 269 Line No.: 1 Column: d			
Deferred Revenue amortized over 20 years, from 11/2016 to 10/2036	\$		552,236
Deferred Revenue amortized over 25 years, from 03/2018 to 02/2043			177,246
Deferred Revenue amortized over 40 years, from 12/2018 to 11/2058			1,028
Deferred Revenue amortized over 40 years, from 02/2019 to 01/2059			65,725
Deferred Revenue amortized over 40 years, from 10/2019 to 09/2059			19,754
Total	\$		815,989

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	18,546,332	23,507,549	6,776,719	3,594	88,988	254/283	1,514,302	254/283	1,317,236	35,388,834
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	18,546,332	23,507,549	6,776,719	3,594	88,988	—	1,514,302	—	1,317,236	35,388,834
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	18,546,332	23,507,549	6,776,719	3,594	88,988	—	1,514,302	—	1,317,236	35,388,834
8	Classification of TOTAL										
9	Federal Income Tax	15,625,862	19,032,198	5,654,240	3,594	71,875		605,503		1,244,158	28,296,884
10	State Income Tax	2,920,471	4,475,351	1,122,479		17,113		908,799		73,078	7,091,951
11	Local Income Tax										

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant & Equipment, Primarily Depreciation Method & Basis Differences	\$	18,212,483
Regulatory Asset - Equity AFUDC		333,849
Total	\$	18,546,332

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	856,580
Other		657,722
	\$	1,514,302

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	912,480
Regulatory Asset - Equity AFUDC		404,756
	\$	1,317,236

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	25,581,948
Repairs		9,106,607
Regulatory Asset - Equity AFUDC		700,279
Total	\$	35,388,834

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	1,860,085	2,358,954	304,480			190	38,325	190	538,255	3,414,629
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	1,860,085	2,358,954	304,480				38,325		538,255	3,414,629
6	Other (Specify)	2,828,705							190	2,828,705	
7	TOTAL Account 283 (Total of lines 5 thru 6)	4,688,790	2,358,954	304,480				38,325		3,366,960	3,414,629
8	Classification of TOTAL										
9	Federal Income Tax	3,601,226	1,934,291	291,536				38,325	—	2,527,052	2,755,254
10	State Income Tax	1,087,564	424,663	12,944			—		—	839,908	659,375
11	Local Income Tax										

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther			
Schedule Page: 276 Line No.: 7 Column: b			
Amort Exp-Sec 197 Intangibles	\$		2,828,705
Monetization of Bankruptcy Claim			1,532,170
Deferred Revenue Noncurrent			288,958
Other Accrual			36,551
Post Retirement			1,061
Capital Lease Obligation-Current			789
ROU Asset - Leases			556
Total	\$		4,688,790
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount			
Schedule Page: 276 Line No.: 7 Column: h			
State Attributes	\$		38,325
Total	\$		38,325
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount			
Schedule Page: 276 Line No.: 7 Column: j			
Amort Exp-Sec 197 Intangibles	\$		2,828,705
Other Assets			162,868
Fuel Tracker - Current			188,019
Post Retirement Expenses			186,576
Capital Lease Obligation Current			792
Total	\$		3,366,960
(d) Concept: AccumulatedDeferredIncomeTaxesOther			
Schedule Page: 276 Line No.: 7 Column: k			
Monetization of Bankruptcy Claim	\$		2,265,409
Fuel Tracker Current			769,604

Deferred Revenue Noncurrent	644,700
State Attributes	38,324
Accrued Payments	11,482
ROU Asset - Leases	2,014
Other Liability	(316,904)
Total	\$ 3,414,629

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	^(a) Penalty Revenue Liability		142	40,749		40,749	
2	^(b) Customer Bankruptcy Settlement	3,446,064	495	2,938,834			507,230
3	^(c) Net Excess/(Deficient) Deferred Income Tax Amortization	11,019,049	various	^(a) 412,377			10,606,672
4	^(d) Transportation Deferred Account	3,097,060	various	3,097,060			
45	Total	17,562,173		6,489,020		40,749	11,113,902

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: a

Pursuant to Section 27 of the General Terms and Conditions of CGT's FERC Gas Tariff.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 2 Column: a

Pursuant to Rate Schedule FT of CGT's FERC Gas Tariff. This represents the proceeds from the monetization of a bankruptcy claim which will be amortized into operating revenue from November 2006 through February 2024.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 3 Column: a

CGT has estimated the amount of protected and unprotected EDIT expected to reverse in the current year, consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-270-000. See page 122, Note 2 to the 2023 CGT FERC Form 2 for further discussion.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 4 Column: a

Pursuant to Section 19.6 of the General Terms and Conditions of CGT's FERC Gas Tariff.

(e) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

[illegible]

94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues														
96	Products Sales and Extraction (490-492)														
97	Rents (493-494)														
98	(495) Other Gas Revenues				321,614	321,614				321,614	321,614				321,614
99	(496) (Less) Provision for Rate Refunds														
100	Total Additional Revenues				321,614	321,614				321,614	321,614				321,614
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	12,770,472		17,884	8,144,242	8,162,126	14,844,434		20,745	8,687,938	8,708,683	15,981,678		22,246	8,723,666

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			249,482	228,387	97,343,319	96,384,832	97,592,801	96,613,219	169,358,852	179,640,415

11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					3,754,824	3,805,153	3,754,824	3,805,153		
19	Subtotal:			249,482	228,387	101,098,143	100,189,985	101,347,625	100,418,372		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			249,482	228,387	101,098,143	100,189,985	101,347,625	100,418,372		

19											
20											
21											
22											
23											
24											
25											

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	Zone 1 Firm Transportation			191,610	181,490	66,548,492	66,462,636	66,740,102	66,644,126	129,964,335	139,931,073
2	Zone 1 Interruptible Transportation			981	2,083	185,950	477,149	186,931	479,232	662,937	1,674,793
3	Zone 2 Firm Transportation			56,890	44,814	6,486,772	6,484,472	6,543,662	6,529,286	38,592,603	37,382,282
4	Zone 2 Interruptible Transportation										
5	Zone 1 Back Haul Transportation					22,785	22,785	22,785	22,785		
6	Zone 2 Back Haul Transportation					886,063	1,063,276	886,063	1,063,276		
7	Zone 1 Firm - Columbia to Eastover					3,175,800	3,175,800	3,175,800	3,175,800		
8	Zone 1 Firm - Transco to Charleston					19,826,925	18,244,050	19,826,925	18,244,050		
9	Park and Loan					210,533	454,664	210,533	454,664	138,977	652,267
40	Total			249,482	228,387	97,343,319	96,384,832	97,592,801	96,613,219	169,358,852	179,640,415

17											
18											
19											
20											
21											
22											
23											
24											
25											

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties			
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas			
11	Other revenues (Specify):			
12	Other revenues (Specify):			
13	Customer Bankruptcy Settlement	2,938,834		
14	Amortized Facility Charges	815,990		
15	Other			
40	TOTAL	3,754,824		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			23,002,725	1,311,600
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
40	Total			23,002,725	1,311,600

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Total of lines 7 thru 17)			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			

23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		

50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		

77	TOTAL Purchased Gas (Total of lines 68 thru 76)		
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	5,270,725	11,487,204
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	103,785	(2,959,963)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	5,374,510	8,527,241
95	813 Other Gas Supply Expenses	108,005	(2,977,044)
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	(5,266,505)	(11,504,285)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	(5,266,505)	(11,504,285)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		

104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		

131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		

158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)		
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	700,534	422,245
181	851 System Control and Load Dispatching	807,218	698,280
182	852 Communication System Expenses	400,904	399,061
183	853 Compressor Station Labor and Expenses	1,788,149	1,402,429
184	854 Gas for Compressor Station Fuel	5,270,725	11,487,204

185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	4,669,199	5,741,072
187	857 Measuring and Regulating Station Expenses	448,172	549,935
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents	12,083	
191	TOTAL Operation (Total of lines 180 thru 190)	14,096,984	20,700,226
192	Maintenance		
193	861 Maintenance Supervision and Engineering	166,590	709,609
194	862 Maintenance of Structures and Improvements	28,872	
195	863 Maintenance of Mains	4,135,706	3,275,226
196	864 Maintenance of Compressor Station Equipment	577,733	442,506
197	865 Maintenance of Measuring and Regulating Station Equipment	1,054,656	787,217
198	866 Maintenance of Communication Equipment	204,486	228,229
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)	6,168,043	5,442,787
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	20,265,027	26,143,013
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		

212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses	196,176	171,159
234	903 Customer Records and Collection Expenses	132,867	77,374
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses	7,484	1,262
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	336,527	249,795
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		

239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	5,176,673	4,243,089
255	921 Office Supplies and Expenses	3,141,051	1,054,001
256	(Less) 922 Administrative Expenses Transferred-Credit	151,563	672,767
257	923 Outside Services Employed	1,751,725	1,674,085
258	924 Property Insurance	21,144	17,518
259	925 Injuries and Damages	110,421	128,926
260	926 Employee Pensions and Benefits	3,165,968	1,983,696
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	260,685	224,752
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	712,937	641,667

266	931 Rents		
267	TOTAL Operation (Total of lines 254 thru 266)	14,189,041	9,294,967
268	Maintenance		
269	932 Maintenance of General Plant		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	14,189,041	9,294,967
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	29,524,090	24,183,490

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	System Balancing	6,953,163	1,673,469	486,412	138,665
2	Operational Balancing Agreements	2,501,615	863,751	3,541,848	1,632,597
25	Total	9,454,778	2,537,220	4,028,260	1,771,262

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	1,791,163	5,270,725
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Lost and Unaccounted for	813	(3,146)	97,463
7	Company Use other than Compression	857		
8	Maintenance - Blow Down	863	2,576	6,322
25	Total		1,790,593	5,374,510

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

21				
22				
23				
24				
25	Total			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost and Unaccounted For	108,005
25	Total	108,005

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (b)		
1	Industry association dues.			
2	Experimental and general research expenses			
2a	a. Gas Research Institute (GRI)			
2b	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Pipeline Safety Use Fees	571,828		
5	Other expenses (86 Items)	141,109		
25	TOTAL	712,937		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					342,262		342,262
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	11,705,388						11,705,388
9	Distribution plant							
10	General Plant (footnote details)	1,774,060						1,774,060
11	Common plant-gas							
12	Total	13,479,448				342,262		13,821,710

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	663,560	2.69%
8	General Plant (footnote details)	31,143	8.17%
9	Other	7,644	6.2%

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 7 Column: b
Balances based on December 31, 2023 Plant Balances
(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 8 Column: b
Balances based on December 31, 2023 Plant Balances
(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 9 Column: b
Balances based on December 31, 2023 Plant Balances

FERC FORM No. 2 (12-96)

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	Other	104,724
8	TOTAL Account 426.1 - Donations	104,724
9	Account 426.2 - Life Insurance	
10		
11		
12		
13	TOTAL Account 426.2 - Life Insurance	
14	Account 426.3 - Penalties	
15	Other	
16	TOTAL Account 426.3 - Penalties	

17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18	Other	55,305
19	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	55,305
20	Account 426.5 - Other Deductions	
21	Other	77,238
22	TOTAL Account 426.5 - Other Deductions	77,238
23	Account 430 - Interest on Debt to Associated Companies	
24		
25		
26		
27	TOTAL Account 430 - Interest on Debt to Associated Companies	
28	Account 431 - Other Interest Expense	
29	Interest Expense on variable rate customer deposits	46,268
30	TOTAL Account 431 - Other Interest Expense	46,268

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2021 - 2022 ACA Payment - 12 Mo. Amort.	261,596		261,596	196,196					928	196,196	
2	2022 - 2023 ACA Payment - 12 Mo. Amort.	257,951		257,951	65,400				192,551	928	64,489	193,462
3	2023 - 2024 ACA Payment - 12 Mo. Amort.		64,489	64,489					64,489			64,489
4	Other											
5	TOTAL	519,547	64,489	584,036	261,596				257,040		260,685	257,951
25	TOTAL											

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (in dollars) (b)		
1	Pensions - defined benefit plans	220,573		
2	Pensions - other			
3	Post-retirement benefits other than pensions (PBOP)	164,623		
4	Post-employment benefit plans			
5	Other (Specify)	0		
6	Employee Benefits - Medical	1,266,494		
7	Other Employee Benefits - Miscellaneous	1,514,278		
40	Total	3,165,968		

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				

19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission	1,991,977	1,054,611		3,046,588
33	Distribution				
34	Customer Accounts	170,435	85,404		255,839
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	835,516	4,193,319		5,028,835
38	TOTAL Operation (Total of lines 28 thru 37)	2,997,928	5,333,334		8,331,262
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission	1,377,784	959,550		2,337,334

45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	1,377,784	959,550		2,337,334
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	3,369,761	2,014,161		5,383,922
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)	170,435	85,404		255,839
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	835,516	4,193,319		5,028,835
60	Total Operation and Maintenance (Total of lines 50 thru 59)	4,375,712	6,292,884		10,668,596
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	4,375,712	6,292,884		10,668,596
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	771,066	796,254		1,567,320
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	771,066	796,254		1,567,320
70	Plant Removal (By Utility Departments)				

71	Electric Plant				
72	Gas Plant	862	432		1,294
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	862	432		1,294
75.1	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES	5,147,640	7,089,570		12,237,210

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	BRUCE ALLEN INC	14,617,966
2	SOUTHEAST CONNECTIONS LLC	6,845,761
3	SOLAR TURBINES INC	3,646,644
4	MILLER PIPELINE CORP	3,588,262
5	FIRST CUT DESIGN & FABRICATION INC	3,395,579
6	QUALITY INTEGRATED SERVICES INC	3,384,476
7	MESA PRODUCTS INC	1,940,042
8	FOREMOST PIPELINE CONSTRUCTION CO	1,312,197
9	TRIPLE H ENTERPRISES	1,156,836
10	EDGEN MURRAY	964,887
11	XCEL NDT LLC	796,640
12	NORTHSTAR ENERGY SERVICES INC	736,914
13	TOM BRIGMAN CONTRACTORS INC	683,290
14	ETL TWO ENVIRONMENTAL SERVICES LLC	660,439
15	U S DEPT OF TRANSPORTATION PIPELINE & HAZARDOUS MATERIAL SAFETY ADMINISTRATION HQS BLDG RM 265	571,828
16	KIEFNER & ASSOCIATES INC	513,482
17	GLENN ASSOCIATES SURVEYING INC	471,504

18	MISTRAS GROUP INC	457,852
19	VAN NESS FELDMAN PC	444,372
20	ROSEN USA	415,140
21	DUNCAN LAND SERVICES LLC	394,136
22	BASIC SYSTEMS INC	393,368
23	HELOAIR INC	332,368
24	RESERVE COMPRESSION CORP	298,456
25	DOMINION ENERGY SERVICES INC	263,803
26	OTHER	6,186,011
27	TOTAL	54,472,253

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Accounting/Finance/Treasury	Eastern Gas Transmission and Storage, Inc.	Various	683,603
22	Employee Relations (HR)	Eastern Gas Transmission and Storage, Inc.	Various	32,130
23	Executive/Administration	Eastern Gas Transmission and Storage, Inc.	Various	307,451
24	External Affairs	Eastern Gas Transmission and Storage, Inc.	Various	115,811
25	Information Technology	Eastern Gas Transmission and Storage, Inc.	Various	308,266
26	Legal	Eastern Gas Transmission and Storage, Inc.	Various	100,112
27	Environmental	Eastern Gas Transmission and Storage, Inc.	Various	94,957
28	Regulatory	Eastern Gas Transmission and Storage, Inc.	Various	36,510
29	Supply Chain Management	Eastern Gas Transmission and Storage, Inc.	Various	182,997
30	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	3,184,933
31	Operational Services	Carolina Gas Transmission Services Company	Various	3,379,843
32	Operational Services	Berkshire Hathaway Energy Company	Various	6,054,695
33	Administrative/Technical Services	MidAmerican Energy Company	Various	487,671
34	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	389,879
35	Administrative/Technical Services	BHE GT&S	Various	414,449
40	TOTAL			15,773,307

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 21 Column: d

A portion of these charges are directly charged to CGT. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 21 through 29.

FERC FORM No. 2 (NEW 12-07)

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	
1	Transmission Compressor Stations:	Transmission Compressor Stations						2,365,882					
2	Bethune - Kershaw, SC	Transmission Compressor Stations	4	5,000	7,449,725	527,912			205,738		14190	3	12
3	Moore - Spartanburg, SC	Transmission Compressor Stations	4	5,400	18,507,476	833,010			320,820		21655	4	11
4	Edgemoor - Chester, SC	Transmission Compressor Stations	4	9,500	24,627,892	213,388			77,320		4884	3	01
5	Grover - Cherokee, SC	Transmission Compressor Stations	9	10,800	18,177,705	1,292,506			500,004		34294	7	11
6	Southern - Aiken, SC	Transmission Compressor Stations	9	10,800	16,950,436	1,434,104			548,837		39664	8	01
7	Dorchester - Dorchester, SC	Transmission Compressor Stations	3	3,600	11,789,363	296,029			109,146		7598	3	01
25	Total					4,596,949			1,761,865				

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ExpensesExceptDepreciationAndTaxesOther
Schedule Page: 508 Line No.: 1 Column: h
This figure is for all compressor stations combined. A detailed breakdown is not available.

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Gas Storage Projects					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	January				
3	February				
4	March				
5	April				
6	May				
7	June				
8	July				
9	August				
10	September				
11	October				
12	November				
13	December				
14	TOTAL (Total of lines 2 thru 13)				
15	Gas Withdrawn from Storage				
16	January				
17	February				
18	March				
19	April				
20	May				

21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 thru 27)			

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year			
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			
4	Certificated Storage Capacity			
5	Number of Injection - Withdrawal Wells			
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	North System SC	SC	Fully Owned and Operated by Respondent		793.0
2	South System SC	SC	Fully Owned and Operated by Respondent		648.4
3	South System GA	GA	Fully Owned and Operated by Respondent		15.2
4	South System GA *	GA	/a/ Not Operated by Respondent		26.2
5	Subtotal Not-Operated by Respondent				26.2
6	Subtotal Fully Owned and Operated by Respondent				1,456.6
25	TOTAL				1,482.8

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

.a Concept: TypeOfOperationAndOwnership
Schedule Page: 514 Line No.: 4 Column: c
The respondent has 8.6% interest in two 13.1 mile, 30 inch lines known as the "Twin 30's"; located in Georgia with Atlanta Gas Light Company and Elba Express Company, LLC owning the balance.

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
Transmission System Peak Deliveries					
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.					
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s):				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation	2,520	710,371	712,891	
5	Interruptible Transportation	44,623	597	45,220	
6	Other (Specify)				
6.1					
7	TOTAL	47,143	710,968	758,111	
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage				
11	Interruptible Storage				
12	Other (Specify)				
12.1					
13	TOTAL				
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack		(2,480)	(2,480)	

17	Other (Specify)			
17.1				
18	TOTAL		(2,480)	(2,480)
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s):			
22	No-Notice Transportation			
23	Other Firm Transportation	5,040	1,975,041	1,980,081
24	Interruptible Transportation	100,050	2,639	102,689
25	Other (Specify)			
25.1				
26	TOTAL	105,090	1,977,680	2,082,770
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Specify)			
31.1				
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack		15,531	15,531
36	Other (Specify)			
36.1				
37	TOTAL		15,531	15,531

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	169,262,481	43,323,753
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			

13	Gas Received from Shippers as Compressor Station Fuel		1,975,313	489,288
14	Gas Received from Shippers as Lost and Unaccounted for		(301,121)	(25,202)
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		170,936,673	43,787,839
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	169,219,875	43,483,144
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	1,761,865	411,431
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		29,990	8,309
30	Total Deliveries (Total of lines 18 thru 29)		171,011,730	43,902,884
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(75,057)	(115,045)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		170,936,673	43,787,839

Name of Respondent: Carolina Gas Transmission, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
Other Deliveries consist of: Company Use Fuel other than Compression - 2,857 Dth CWIP - 24,817 Dth Change in Line Pack - 2,316 Dth
(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
Other Deliveries consist of: Company Use Fuel other than Compression - 35 Dth CWIP - 5,581 Dth Change in Line Pack - 2,693 Dth
FERC FORM No. 2 (REV 01-11)

[illegible]

33	Production/Extraction/Processing												
34	Transmission		1,833	61,101	62,934		5,242	174,704	179,946				
35	Distribution												
36	Storage												
37	Total Net Excess Or (Deficiency)		1,833	61,101	62,934		5,242	174,704	179,946				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas												
42	Gas returned to shippers												
43.1	Other (list)		(1,833)	(61,101)	(62,934)		(5,242)	(174,704)	(179,946)				
51	Total Disposition Of Excess Gas		(1,833)	(61,101)	(62,934)		(5,242)	(174,704)	(179,946)				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1	Other (list)												
65	Total Gas Acquired To Meet Deficiency												

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	43,401,027
67	Backhaul Volume in Dths for the Quarter	79,826
68	TOTAL (Lines 66 and 67)	43,480,853

[illegible]

33	Production/Extraction/Processing													
34	Transmission		2,017	38,137	40,154		5,406	102,207	107,613					
35	Distribution													
36	Storage													
37	Total Net Excess Or (Deficiency)		2,017	38,137	40,154		5,406	102,207	107,613					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Other (list)		(2,017)	(38,137)	(40,154)		(5,406)	(102,207)	(107,613)					
51	Total Disposition Of Excess Gas		(2,017)	(38,137)	(40,154)		(5,406)	(102,207)	(107,613)					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Other (list)													
65	Total Gas Acquired To Meet Deficiency													

[illegible]

33	Production/Extraction/Processing													
34	Transmission		1,098	63,479	64,577		2,816	162,824	165,640					
35	Distribution													
36	Storage													
37	Total Net Excess Or (Deficiency)		1,098	63,479	64,577		2,816	162,824	165,640					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Other (list)		(1,098)	(63,479)	(64,577)		(2,816)	(162,824)	(165,640)					
51	Total Disposition Of Excess Gas		(1,098)	(63,479)	(64,577)		(2,816)	(162,824)	(165,640)					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Other (list)													
65	Total Gas Acquired To Meet Deficiency													

Name of Respondent: Carolina Gas Transmission, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/11/2024	Year/Period of Report: End of: 2023/ Q4
System Maps				
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>				
1	CGT_FERC_SYSMAP_2023_Q4.pdf			