

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Cove Point LNG, LP	Year/Period of Report: End of: 2023/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

FERC Form

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS
I. <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III. <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
IV. <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

Ⅴ. **Where to Send Comments on Public Reporting Burden.**

FERC FORM NO. 2

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Dan Schlenker		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-774-5738	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/16/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 04/16/2024	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	N/A
4	Security Holders and Voting Powers	107	12-96	N/A
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	N/A
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	N/A
15	Gas Property and Capacity Leased to Others	213	12-96	N/A
16	Gas Plant Held for Future Use	214	12-96	N/A
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	N/A

22	Investments	222	12-96	N/A
23	Investments In Subsidiary Companies	224	12-96	N/A
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	N/A
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	N/A
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	N/A
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	N/A
34	Capital Stock Expense	254	12-96	N/A
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	N/A
36	Long-Term Debt	256	12-96	N/A
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	N/A
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	

53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	N/A
57	Other Gas Supply Expenses	334	12-96	N/A
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	N/A
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Joshua Blakeney Controller 10700 Energy Way, Glen Allen, VA 23060			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 10/28/1993 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) export/import and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 139 miles of interstate natural gas pipeline.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway Inc.	M	DE	
2	Berkshire Hathaway Energy Company	I	IA	
3	BHE Pipeline Group, LLC	I	DE	
4	BHE GT&S, LLC	I	DE	
5	Eastern Energy Gas Holdings, LLC	I	VA	
6	Eastern MLP Holding Company II, LLC	I	VA	
7	Cove Point GP Holding Company, LLC	D	DE	

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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1					
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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20					

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4								
Important Changes During the Year											
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>											
Item 1 - None or Not Applicable											
Item 2 - None or Not Applicable											
Item 3 - None or Not Applicable											
Item 4 - None or Not Applicable											
Item 5 - None or Not Applicable											
Item 6 - None or Not Applicable											
Item 7- None or Not Applicable.											
Item 8 - None or Not Applicable											
Item 9 - See Note 7 to the Financial Statements for information on Commitments and Contingencies.											
Item 10 - None or Not Applicable											
Item 11 - Estimated increase (decrease) in annual revenues (in millions).											
<table><tr><td>Date</td><td>Docket No.</td><td>Description</td><td>Annualized Amount</td></tr><tr><td>4/1/2023</td><td>RP23-474</td><td>Electric Power Cost Adjustment (EPCA)</td><td>\$10.8</td></tr></table>				Date	Docket No.	Description	Annualized Amount	4/1/2023	RP23-474	Electric Power Cost Adjustment (EPCA)	\$10.8
Date	Docket No.	Description	Annualized Amount								
4/1/2023	RP23-474	Electric Power Cost Adjustment (EPCA)	\$10.8								
Item 12 - Changes in Officers and Directors were as follows: Effective October 2, 2023: – Richard M. Davis, Jr. resigned as Assistant Treasurer – James M. Billingsley appointed as Assistant Treasurer											
Item 13 - None or Not Applicable											

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,748,964,732	5,702,556,022
3	Construction Work in Progress (107)	200-201	28,564,135	29,124,770
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,777,528,867	5,731,680,792
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,137,461,456	996,357,996
6	Net Utility Plant (Total of line 4 less 5)		4,640,067,411	4,735,322,796
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,640,067,411	4,735,322,796
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			

30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		22,686,972	22,065,479
33	Special Deposits (132-134)		755,472	728,830
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		84,616,575	84,270,517
38	Other Accounts Receivable (143)		1,813	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		1,072,716	648,419
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		79,894,095	74,904,180
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	41,724,287	41,993,561
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		435,529	
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		13,504,473	12,178,855
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			

63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		241,675,279	233,773,188
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	5,455,299	5,169,626
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	22,037,951	22,526,624
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	71,742,085	204,669,676
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		99,235,335	232,365,926
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		4,980,978,025	5,201,461,910

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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	4,566,246,691	4,535,825,583
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(2,597,843)	(3,501,059)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,563,648,848	4,532,324,524
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		246,118	6,178
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			275,000

29	Accumulated Provision for Pensions and Benefits (228.3)		4,506,638	3,990,991
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		159,325	70,948
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		4,912,081	4,343,117
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		32,109,235	23,515,897
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		15,924,329	6,733,576
42	Customer Deposits (235)		755,472	727,588
43	Taxes Accrued (236)	262-263	9,532,205	4,672,573
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		222,727	
49	Miscellaneous Current and Accrued Liabilities (242)	268	8,642,887	7,544,363
50	Obligations Under Capital Leases-Current (243)		168,918	8,752
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		67,355,773	43,202,749
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	30,959,593	61,495,039
61	Other Regulatory Liabilities (254)	278	51,945,401	57,269,536

62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		261,101,246	500,500,315
65	Accumulated Deferred Income Taxes - Other (283)		1,055,083	2,326,630
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		345,061,323	621,591,520
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		4,980,978,025	5,201,461,910

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Statement of Income

Quarterly

- 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	957,596,962	956,602,421					957,596,962	956,602,421		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	128,185,643	111,375,084					128,185,643	111,375,084		
5	Maintenance Expenses (402)	317-325	46,351,776	45,426,446					46,351,776	45,426,446		
6	Depreciation Expense (403)	336-338	145,785,077	144,012,360					145,785,077	144,012,360		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	3,889	1,913					3,889	1,913		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,947,869	1,954,758					1,947,869	1,954,758		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	272,003	272,003					272,003	272,003		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											

14	Taxes Other Than Income Taxes (408.1)	262-263	74,556,353	75,187,518					74,556,353	75,187,518		
15	Income Taxes-Federal (409.1)	262-263	13,814,268						13,814,268			
16	Income Taxes-Other (409.1)	262-263	807,874	(1,870,392)					807,874	(1,870,392)		
17	Provision of Deferred Income Taxes (410.1)	234-235	185,979,559	157,529,047					185,979,559	157,529,047		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	82,812,561	36,224,275					82,812,561	36,224,275		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		4,887	2,850					4,887	2,850		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		514,896,637	497,667,312					514,896,637	497,667,312		
26	Net Utility Operating Income (Total of lines 2 less 25)		442,700,325	458,935,109					442,700,325	458,935,109		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		28,150	69,900								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0								
37	Interest and Dividend Income (419)		5,994,086	521								
38	Allowance for Other Funds Used During Construction (419.1)		676,081	921,849								
39	Miscellaneous Nonoperating Income (421)		260,643	1,224,246								
40	Gain on Disposition of Property (421.1)		2,384									
41	TOTAL Other Income (Total of lines 31 thru 40)		6,961,344	2,216,516								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		3,795,764	3,944,624								
44	Miscellaneous Amortization (425)											

45	Donations (426.1)	340	623,378	529,660								
46	Life Insurance (426.2)											
47	Penalties (426.3)			11								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		17,562	43,773								
49	Other Deductions (426.5)		7,188	3,674								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	4,443,892	4,521,742								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	70,551									
54	Income Taxes-Other (409.2)	262-263	4,605	8,918								
55	Provision for Deferred Income Taxes (410.2)	234-235	11,617,857	158,275								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	440,983	900,708								
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		11,252,030	(733,515)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(8,734,578)	(1,571,711)								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)											
63	Amortization of Debt Disc. and Expense (428)	258-259										
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	98,256	11,070								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		65,371	144,145								
70	Net Interest Charges (Total of lines 62 thru 69)		32,885	(133,075)								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		433,932,862	457,496,473								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											

74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		433,932,862	457,496,473								

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(6,286,173)			(6,286,173)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value				2,785,114			2,785,114		
4	Total (lines 2 and 3)				2,785,114			2,785,114	457,496,473	460,281,587
5	Balance of Account 219 at End of Preceding Quarter/Year				(3,501,059)			(3,501,059)		
6	Balance of Account 219 at Beginning of Current Year				(3,501,059)			(3,501,059)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(51,382)			(51,382)		
8	Current Quarter/Year to Date Changes in Fair Value				954,598			954,598		
9	Total (lines 7 and 8)				903,216			903,216	433,932,862	434,836,078
10	Balance of Account 219 at End of Current Quarter/Year				(2,597,843)			(2,597,843)		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		0	0
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		0	0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0

20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)		0	0
24	(Less) Dividends Received (Debit)		0	0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		0	0
26	Balance-End of Year		0	0

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	433,932,862	457,496,473
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	145,788,966	144,014,273
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	2,219,872	2,226,761
6	Deferred Income Taxes (Net)	114,343,872	120,562,339
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(1,207,697)	(3,644,882)
9	Net (Increase) Decrease in Inventory	(4,989,915)	(3,136,555)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	41,387,586	(3,184,146)
12	Net (Increase) Decrease in Other Regulatory Assets	(231,811)	(1,876,401)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(3,673,944)	(1,612,078)
14	(Less) Allowance for Other Funds Used During Construction	676,081	921,849
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(25,909,443)	58,899,910
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	700,984,267	768,823,845
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(58,967,261)	(65,102,640)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		

25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(676,081)	(921,849)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(1,028,267)	(353,720)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(59,319,447)	(64,534,511)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	956,673	237,113
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(58,362,774)	(64,297,398)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		

64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(642,000,000)	(687,000,000)
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(642,000,000)	(687,000,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	621,493	17,526,447
76	Cash and Cash Equivalents at Beginning of Period	22,065,479	4,539,032
78	Cash and Cash Equivalents at End of Period	22,686,972	22,065,479

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 Amortization Expense - Utility Plant - Gas	\$	1,947,869
406.0 Amortization Expense - Plan Acquisition Adjustment		272,003
Total	\$	2,219,872
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Net Loss on Disposition of Property	\$	3,793,380
Change in Accumulated Other Comprehensive Income		903,216
Change in Accumulated Provision for Pensions and Benefits		515,647
Change in Miscellaneous Deferred Debits		488,673
Change in Miscellaneous Current and Accrued Assets		(1,325,618)
Change in Other Deferred Credits		(30,535,446)
Other	\$	250,705
Total	\$	(25,909,443)
(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities		
Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal	\$	(1,028,267)
(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Distributions to Common Equity Interests	\$	(642,000,000)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Definition of Abbreviations and Industry Terms

The following abbreviations or acronyms used in Notes to Financial Statements are defined below:

Abbreviation or Acronym	Definition
2005 Agreement	An agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc.
2017 Tax Reform	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Brookfield	Brookfield Super-Core Infrastructure Partners
Cove Point	Cove Point LNG, LP
Cove Point LNG Facility	An LNG export/import and storage facility, including the Liquefaction Facility, located on the Chesapeake Bay in Lusby, Maryland
Cove Point Pipeline	Approximately 139 miles of natural gas pipelines that connect the Cove Point LNG Facility to interstate natural gas pipelines
CPCN	Certificate of Public Convenience and Necessity
Customer Revenue	Revenue from contracts with customers
DEI	Dominion Energy, Inc.
DES	Dominion Energy Services, Inc.
EDIT	Excess Deferred Income Tax
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
Export Customers	ST Cove Point, LLC, a joint venture of Sumitomo Corporation and Tokyo Gas Co., LTD., and GAIL Global (USA) LNG, LLC
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
Liquefaction Facility	A natural gas export/liquefaction facility
LNG	Liquefied Natural Gas
Maryland Commission	Public Service Commission of Maryland
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
OCI	Other Comprehensive Income
SIP	State Implementation Plan
Storage Customers	The four local distribution companies that receive firm peaking services from Cove Point, consisting of Atlanta Gas Light Company, Public Service Company of North Carolina, Incorporated, Virginia Natural Gas, Inc. and Washington Gas Light Company
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. As of December 31, 2023 and 2022, current income taxes accrued in the amount of \$15 million and \$2 million, respectively, have been reflected as an adjustment to other paid-in capital.
- b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.
- c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190 – *Accumulated Deferred Income Taxes*, Account 282 – *Accumulated Deferred Income Taxes-Other Property* or Account 283 – *Accumulated Deferred Income Taxes-Other*, as appropriate.
- d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3 – *Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) 2017 Tax Reform reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of 2017 Tax Reform with customers generally through reductions in future rates. 2017 Tax Reform includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for EDIT expected to be returned to customers for FERC purposes.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 – *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 – *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is

Under Capital Leases-Current: For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

- i) The accompanying financial statements do not include a reconciliation of OCI. In accordance with the requirements of FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.
- j) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as an intangible asset. For FERC purposes, the contract is recorded to Account 186 – *Miscellaneous Deferred Debits* and is amortized to Account 408.1 – *Taxes Other than Income Taxes* through 2032.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2023		2022	
Supplemental disclosure of non-cash investing transactions:				
Accruals related to property, plant and equipment additions	\$	3	\$	6

Notes to Financial Statements

(1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility, the Cove Point Pipeline and the Liquefaction Facility. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transmission of domestic natural gas and regasified LNG to Mid-Atlantic markets. Cove Point’s natural gas transmission, LNG import and storage services are regulated by the FERC. Cove Point provides service to approximately 25 customers, including the Export Customers, Storage Customers, marketers or end users.

On September 1, 2023, BHE GT&S completed its acquisition of 50% of the common equity interests in Cove Point from DEI, and accordingly, owns an aggregate of 75% of the common equity interests and continues to own 100% of the general partner interest in Cove Point. Brookfield holds the remaining 25% common equity interest in Cove Point. BHE GT&S is a wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in the energy industry.

(2) Summary of Significant Accounting Policies

General

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for other postretirement benefits; AROs; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Revenue Recognition

Cove Point uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Performance obligations are primarily satisfied over time as services are provided. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services.

As of December 31, 2023 and 2022, customer accounts receivable on the Comparative Balance Sheet relate to Customer Revenue. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, Cove Point would recognize a contract asset or contract liability depending on the relationship between Cove Point's performance and the customer's payment. Cove Point has recognized \$24 million and \$56 million of contract liabilities, included in Account 253 - *Other Deferred Credits*, as of December 31, 2023 and 2022, respectively, due to Cove Point's performance on certain contracts. Cove Point recognizes revenue as it fulfills its obligations to provide services to its customers. For the year ended December 31, 2023, Cove Point recognized revenue of \$42 million from the beginning contract liability balance.

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The carrying value of Cove Point's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. Cove Point has investments in money market mutual funds that are measured at fair value using inputs from the three levels of the fair value hierarchy. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. As of December 31, 2023 ad 2022, Cove Point had \$22 million and \$17 million, respectively, of money market mutual funds, included in Account 131 – *Cash* on the Comparative Balance Sheet. These funds are considered to be Level 1 in the fair value hierarchy, meaning inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Cove Point has the ability to access at the measurement date.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by Cove Point to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, Cove Point primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2023 and 2022, the allowance for credit losses totaled \$3 million and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts–Credit* on the Comparative Balance Sheet.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method.

Asset Retirement Obligations

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its natural gas pipelines. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff. Imbalances are settled in-kind. Imbalances due to Cove Point from other parties are reported in Account 174 –*Miscellaneous Current and Accrued Assets* and imbalances that Cove Point owes to other parties are reported in Account 242 – *Miscellaneous Current and Accrued Liabilities*. See Note 8 for amounts related to affiliates.

Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for its regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Income Taxes

Berkshire Hathaway Inc. includes Cove Point in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Cove Point’s provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Cove Point's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining Cove Point’s income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. Cove Point’s income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Cove Point recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of Cove Point's federal, state and local income tax examinations is uncertain, Cove Point believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Cove Point's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Cove Point is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Income Taxes

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

Cove Point has recorded an estimate of the portion of EDIT amortization in 2023. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Taxes* or Account 411.1 – *Provision for Deferred Income Taxes-Credit*, as required by the USofA. 2017 Tax Reform included provisions that stipulate how plant-related, or “protected”, EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. Cove Point is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates EDIT amortization expense (benefit) for the current year (in millions):

	Protected	Unprotected	Total
2023 EDIT Amortization – Account 411.1 – <i>Provision of Deferred Income Taxes–Credit</i>	\$ (1)	\$ —	\$ (1)

Income tax expense consists of the following for the years ended December 31 (in millions):

	2023	2022
Current		
Federal	\$ 14	\$ —
State	1	(2)
Total Current	15	(2)
Deferred		
Federal	113	121
State	1	—
Total Deferred	114	121
Provision for Income Taxes	<u>\$ 129</u>	<u>\$ 119</u>

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31:

	2023	2022
U.S. statutory rate	21 %	21 %
Other	2	—
Effective tax rate	<u>23 %</u>	<u>21 %</u>

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

	2023	2022
Deferred income tax assets:		
Pension	\$ 1	\$ 4
Net regulatory liability	—	13
Federal net operating loss	68	185
Fuel tracker	1	1
Other	2	2
Total deferred income tax assets	<u>\$ 72</u>	<u>\$ 205</u>
Deferred income tax liabilities:		
Plant and equipment, primarily depreciation method and basis differences	\$ 246	\$ 499
Regulatory asset - AFUDC equity	3	2
Repairs	12	—
Employee benefits	—	1
Other	1	1
Total deferred income tax liabilities	<u>\$ 262</u>	<u>\$ 503</u>

Federal net operating losses originating prior to 2018 will expire in 2037. Federal net operating losses originating in 2018 have an indefinite carryforward period.

On September 1, 2023, BHE GT&S completed its acquisition of 50% of the common equity interests in Cove Point from DEI, and accordingly, owns an aggregate of 75% of the common equity interests and continues to own 100% of the general partner interest in Cove Point. The sale of the partnership interests is considered a taxable transaction for DEI. At the time of the acquisition, Cove Point had an Internal Revenue Code Section 754 election in place meaning BHE GT&S received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 50% adjustment to Cove Point’s accumulated deferred income taxes is required. The adjustment reduced Account 282 – Accumulated Deferred Income Taxes – Property and increased Account 211 – Other Paid-In Capital by \$193 million. This is in accordance with the FERC’s policy statement in Docket No. PL 19-2-000, Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset, and orders issued in Docket Nos. AC 10-159-000 and RP99-485-001 allowing the offset of the reset of accumulated deferred income taxes to be recorded to paid in capital.

Cove Point requested approval of the transaction described above, FERC Docket No. AC24-22-000, from FERC’s Office of Enforcement – Division of Audits and Accounting on January 12, 2024. FERC approval for the requested adjustment was received on February 20, 2024.

(4) Employee Benefit Plans

Defined Benefit Plans

Cove Point is a participant in a benefit plan sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. Cove Point made \$1 million of contributions to the MidAmerican Energy Company Retirement Plan for each of the years ended December 31, 2023 and 2022. Contributions related to this plan are reflected as net periodic benefit cost in Operation expenses in the Statement of Income. Amounts attributable to Cove Point were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting amounts not yet recognized as a component of net periodic benefit costs are included in accumulated other comprehensive loss, net.

Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. As of December 31, 2023 and 2022, Cove Point's liability associated with this plan was \$4 million, recorded in Account 228.3 – *Accumulated Provision for Pension and Benefits*. During 2023, Cove Point made no contributions to the Cove Point Retiree Health and Welfare Plan, and no contributions to this plan are currently expected in 2024.

Defined Contribution Plan

Cove Point participated in the BHE GT&S defined contribution employee savings plan. Effective April 1, 2023, Cove Point participates in the MidAmerican Energy defined contribution plan. Cove Point's matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the plan and no longer accrue benefits in the noncontributory defined benefit pension plans. Cove Point's contributions to the plans were \$2 million and \$1 million for the years ended December 31, 2023 and 2022, respectively.

AOCI

Cove Point's AOCI is comprised of unrecognized amounts on retirement benefits. Reclassifications from AOCI to net income were less than \$1 million for the year ended December 31, 2023. There were no reclassifications from AOCI to net income for the year ended December 31, 2022.

(5) Risk Management Activities

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235 – *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transmission contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

Cove Point provides service to approximately 25 customers including the Export Shippers, Storage Customers, marketers or end-users. The two largest customers comprised 82% and 80% of Cove Point's operating revenues for the years ended December 31, 2023 and 2022, respectively, with Cove Point's largest customer representing 42% and 41% of such amounts during 2023 and 2022.

(6) Certificate of Public Convenience and Necessity

In April 2013, Cove Point filed an application with the Maryland Commission, requesting authorization to construct a generating station in connection with the Liquefaction Facility. In May 2014, the Maryland Commission granted the CPCN authorizing the construction of such generating station. The CPCN obligates Cove Point to make payments totaling \$48 million. These payments consisted of \$40 million to the Maryland Strategic Energy Investments Fund over a five-year period beginning in 2015 and consisted of \$8 million to Maryland low income energy assistance programs over a twenty-year period which began in 2018. In December 2014, upon receipt of applicable approvals to commence construction of the generating station, Cove Point recorded the present value of the obligation as an increase to property, plant and equipment and a corresponding liability for these future payments using an effective interest rate of 1.9%.

As of December 31, 2023, \$4 million is still outstanding and is primarily recorded in Account 253 – *Other Deferred Credits*.

(7) Commitments and Contingencies

Environmental Laws and Regulations

Cove Point is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. Cove Point believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. Until the EPA takes final action on the Maryland SIP, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements. The EPA issued the final rule in December 2023, establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. Cove Point is affected by the rule and anticipates replacing some pneumatic controls and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. Cove Point currently does not anticipate that the costs to comply with the final rule would be material to its results of operations, financial condition and/or cash flows. In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. Cove Point does not expect significant impacts from the proposed fee rule due to the combination of the excess emissions threshold, netting allowance and compliance with the methane emissions standards rule. The EPA comment period closed on March 11, 2024. The final rule is expected in 2024. Until the EPA takes final action on the proposal, the full impacts of the rule cannot be determined.

Decommissioning Costs

Under the terms of the 2005 Agreement, Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an ARO.

Cove Point Natural Heritage Trust

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point of \$250,000 for each year the facility is in operation. These annual payments are recorded in Account 426.1 – *Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are required. There are no current plans to voluntarily tender title to the Cove Point site.

Legal Matters

Cove Point is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Cove Point does not believe that such normal and routine litigation will have a material impact on its financial results.

Surety Bonds

As of December 31, 2023, Cove Point had purchased \$3 million of surety bonds. Under the terms of the surety bonds, its parent, Eastern Energy Gas Holdings, LLC, is obligated to indemnify the respective surety bond company for any amounts paid.

Lease Commitments

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled less than \$1 million and \$1 million for the years ended December 31, 2023 and 2022, respectively, the majority of which is reflected in Account 401 - *Operating Expenses* and Account 402 - *Maintenance Expenses*.

(8) Related Party Transactions

Transactions with DEI

Prior to September 1, 2023, Cove Point engaged in related-party transactions with other DEI subsidiaries, including providing transmission and storage services. Cove Point's receivable and payable balances with DEI were settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Prior to September 1, 2023, DES and other DEI affiliates continued to provide and bill for services to Cove Point under the terms of the Transition Services Agreement.

Presented below are Cove Point's significant transactions with DES and other DEI subsidiaries for the years ended December 31 (in millions):

	2023	2022
Sales of natural gas and transmission and storage services	\$ 1	\$ 7
Services provided by DEI subsidiaries ⁽¹⁾	1	3
⁽¹⁾ includes capitalized expenditures.		

Transactions with BHE

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc. and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled \$45 million and \$36 million for the years ended December 31, 2023 and 2022, respectively.

Cove Point has a \$60 million intercompany credit agreement from its parent, Eastern Energy Gas Holdings, LLC, expiring in March 2025. The credit facility, which is for general corporate purposes, has a variable interest rate based on the Secured Overnight Financing Rate plus a fixed spread. There were no amounts outstanding under this agreement as of December 31, 2023 and 2022.

As of December 31, 2023, Cove Point had \$6 million of natural gas imbalances payable to affiliates, presented in Account 242 – *Miscellaneous Current & Accrued Liabilities*. As of December 31, 2022, Cove Point had \$5 million of natural gas imbalances receivable from affiliates, presented in Account 174 – *Miscellaneous Current and Accrued Assets*.

Cove Point participates in certain MidAmerican Energy-sponsored pension plans as described in Note 4. As of December 31, 2023 and 2022, Cove Point's amount due to MidAmerican Energy associated with this plan was \$4 million and \$3 million, respectively, recorded in Account 234 – *Accounts Payable to Associated Companies*.

Subsequent Distributions to Partners

In March 2024, Cove Point declared a total distribution of \$155 million to Brookfield and BHE GT&S, which will be split pro-rata based on each partner’s respective ownership percentage.

(9) Tracked Costs and Special Surcharges

Cove Point’s regulatory assets and liabilities include accumulated under-recovery as of December 31, 2023 and 2022 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years ended December 31 (in millions):

	2023	2022
Regulatory asset (liability) as of January 1,	\$ 2	\$ (3)
Revenues	(35)	(29)
Costs	37	34
Regulatory asset as of December 31,	<u>\$ 4</u>	<u>\$ 2</u>

(10) Subsequent Events

Cove Point has evaluated the impact of events occurring after December 31, 2023, up to March 28, 2024, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 16, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,590,439,325		5,590,439,325		
4	Property Under Capital Leases	523,460		523,460		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	134,950,743		134,950,743		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,725,913,528		5,725,913,528		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	28,564,135		28,564,135		
12	Acquisition Adjustments	23,051,204		23,051,204		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,777,528,867		5,777,528,867		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,137,461,456		1,137,461,456		
15	Net Utility Plant (Total of lines 13 and 14)	4,640,067,411		4,640,067,411		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,109,796,770		1,109,796,770		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	13,222,593		13,222,593		
22	TOTAL In Service (Total of lines 18 thru 21)	1,123,019,363		1,123,019,363		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					

28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	14,442,093		14,442,093		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,137,461,456		1,137,461,456		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	174,970					174,970
3	302 Franchise and Consents	7,172,274					7,172,274
4	303 MiscellaneousIntangiblePlant	26,305,314		66,433	(1,806,514)		24,432,367
5	Total Intangible Plant (Total of lines 2 thru 4)	33,652,558		66,433	(1,806,514)		31,779,611
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						

21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						

53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements	3,391,388	50,367	21,143			3,420,612
61	362 Gas Holders						
62	363 Purification Equipment	5,725,351					5,725,351
63	363.1 Liquefaction Equipment	6,510,824					6,510,824
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment	11,914,580		117,982			11,796,598
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment	1,302,485					1,302,485
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	28,844,628	50,367	139,126			28,755,870
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights	7,347,364		1,174,536			6,172,828
72	364.2 Structures and Improvements	1,425,826,341	17,180,680	1,268,866			1,441,738,155
73	364.3 LNG Processing Terminal Equipment	3,599,706,153	25,970,637	7,710,267			3,617,966,522
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment	5,737,427					5,737,427
76	364.6 Compressor Station Equipment	14,248,525	140,280				14,388,805
77	364.7 Communications Equipment	3,521,780	104,367	59,358			3,566,789
78	364.8 Other Equipment	5,808,809					5,808,809
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	7,082					7,082
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)	5,062,203,482	43,395,963	10,213,027			5,095,386,418
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	5,091,048,110	43,446,331	10,352,153			5,124,142,287
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	6,870,758					6,870,758

84	<u>365.2 Rights-of-Way</u>	25,401,020					25,401,020
85	<u>366 Structures and Improvements</u>	42,713,412	165,208				42,878,620
86	<u>367 Mains</u>	256,888,724	7,707,805				264,596,529
87	<u>368 Compressor Station Equipment</u>	198,337,672	4,791,155				203,128,827
88	<u>369 Measuring and Regulating Station Equipment</u>	18,534,629	1,317				18,535,946
89	<u>370 Communication Equipment</u>	826,616					826,616
90	<u>371 Other Equipment</u>						
91	<u>372 Asset Retirement Costs for Transmission Plant</u>	23,324	83,490				106,814
92	<u>Total Transmission Plant (Total of line 81 thru 91)</u>	549,596,154	12,748,975				562,345,129
93	<u>DISTRIBUTION PLANT</u>						
94	<u>374 Land and Land Rights</u>						
95	<u>375 Structures and Improvements</u>						
96	<u>376 Mains</u>						
97	<u>377 Compressor Station Equipment</u>						
98	<u>378 Measuring and Regulating Station Equipment-General</u>						
99	<u>379 Measuring and Regulating Station Equipment-City Gate</u>						
100	<u>380 Services</u>						
101	<u>381 Meters</u>						
102	<u>382 Meter Installations</u>						
103	<u>383 House Regulators</u>						
104	<u>384 House Regulator Installations</u>						
105	<u>385 Industrial Measuring and Regulating Station Equipment</u>						
106	<u>386 Other Property on Customers' Premises</u>						
107	<u>387 Other Equipment</u>						
108	<u>388 Asset Retirement Costs for Distribution Plant</u>						
109	<u>Total Distribution Plant (Total of lines 94 thru 108)</u>						
110	<u>GENERAL PLANT</u>						
111	<u>389 Land and Land Rights</u>						
112	<u>390 Structures and Improvements</u>						
113	<u>391 Office Furniture and Equipment</u>	193,346	1,594,572	81,741			1,706,177
114	<u>392 Transportation Equipment</u>	1,206,907		71,923		(157,816)	977,168
115	<u>393 Stores Equipment</u>	123,376			(123,376)		
116	<u>394 Tools, Shop, and Garage Equipment</u>	254,195	149,908				404,103

117	<u>395 Laboratory Equipment</u>						
118	<u>396 Power Operated Equipment</u>	2,182,340	341,504	69,044		157,816	2,612,617
119	<u>397 Communication Equipment</u>	445,217					445,217
120	<u>398 Miscellaneous Equipment</u>	665,686	312,073				977,759
121	<u>Subtotal (Total of lines 111 thru 120)</u>	5,071,067	2,398,057	222,707	(123,376)		7,123,041
122	<u>399 Other Tangible Property</u>						
123	<u>399.1 Asset Retirement Costs for General Plant</u>						
124	<u>Total General Plant (Total of lines 121, 122, and 123)</u>	5,071,067	2,398,057	222,707	(123,376)		7,123,041
125	<u>Total (Accounts 101 and 106)</u>	5,679,367,888	58,593,363	10,641,293	(1,929,890)		5,725,390,068
126	<u>Gas Plant Purchased (See Instruction 8)</u>						
127	<u>(Less) Gas Plant Sold (See Instruction 8)</u>						
128	<u>Experimental gas plant unclassified</u>						
129	<u>Total Gas Plant In Service (Total of lines 125 thru 128)</u>	5,679,367,888	58,593,363	10,641,293	(1,929,890)		5,725,390,068

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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40				
41				
42				
43				
44				
45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Plant Held for Future Use (Account 105)							
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.							
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)		Date Expected to be Used in Utility Service (c)		Balance at End of Year (d)	
1	None						
45	Total						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	CP East Retaining Wall Hunt Creek	83,844	974,000
2	Pleasant Valley Station Security Fencing	3,456,159	842,000
3	Pleasant Valley Station 4160V Electrical Switchgear Replacement	949,040	1,101,102
4	Pipeline TL-522 Alternating Current Mitigation	978,583	1,000,000
5	Pier Fire Suppression System	1,076,421	15,000
6	Cove Point Plant Substation Barriers	4,226,240	3,975,000
7	LQX Instrument Air Improvement	2,345,519	2,300,000
8	Cove Point Plant 214J-B Turbine Overhaul	957,602	275,000
9	Minor Projects	14,490,727	8,228,100
45	TOTAL	28,564,135	18,710,202

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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission’s Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Cove Point East	CP03-74-000	Incremental	62,801,766	29,023,071	4,451,020	3,002,394	139,081	1,427,735	496,512	10,756,479
2	^(a) Vaporizer Reactivation	CP05-395-000	Incremental	28,662,995	11,341,347	2,607,459	102,667	323,945	556,062	594,507	4,302,000
3	ASU	CP06-26-000	Incremental	70,478,310	24,292,444	7,341,246	229,207	744,392	1,370,061	1,455,397	5,942,051
4	^(b) CP Expansion - Terminal	CP05-130-000	Incremental	461,387,489	145,067,071	37,239,626	1,014,778	2,891,466	9,897,765	9,311,617	
5	CP Expansion - Pipeline	CP05-132-000	Incremental	236,892,912	86,157,309	22,142,232	294,316	15,193	5,688,236	5,434,685	
6	Pier Reinforcement	CP09-60-000	Incremental	50,315,474	14,763,622	3,187,129	6,281	81,720	977,144	1,024,891	
7	St. Charles Transportation	CP15-22-000	Incremental	21,154,749	4,055,233	2,830,883	3,085,634	60,632	495,021	192,710	6,405,327
8	Keys Energy	CP15-24-000	Incremental	34,967,743	5,408,852	3,986,722	2,643,803	51,950	837,284	340,771	6,649,688
9	Cove Point Liquefaction	CP13-113-000	Incremental	4,152,126,156	600,545,810	198,183,669	29,668,662	29,005,391	113,682,004	47,166,168	775,793,034
10	Cove Point Liquefaction Transmission	CP13-113-000	Incremental	109,992,771	12,725,898	1,734,626	27,547,997	541,312	3,051,623	782,691	82,542,011
11	Eastern Market Access	CP17-15-000	Incremental	46,629,912	5,690,092	(20,931)	211,959	51,502	1,046,377	1,156,944	6,997,140
37	Gas Plant In Service			5,275,410,277	939,070,749	^(g) 283,683,681	67,807,698	33,906,584	139,029,312	67,956,893	899,387,730

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FOOTNOTE DATA

[\(a\)](#) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 2 Column: a

All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.

[\(b\)](#) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 4 Column: a

All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.

[\(c\)](#) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes EDIT.

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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$676,081 for 2023 and \$921,849 for 2022. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$65,371 for 2023 and \$144,146 for 2022.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify in column (c), the specific entity used as the source for the capital structure figures.

3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	^s 92,000,000	Eastern Energy Gas Holdings, LLC			
	(2) Short-Term Interest				^s 5.85%	
	(3) Long-Term Debt	^D 3,214,000,000	Eastern Energy Gas Holdings, LLC	29.81%	^d 3.6%	
	(4) Preferred Stock	^P			^p	
	(5) Common Equity	^C 7,568,000,000	Eastern Energy Gas Holdings, LLC	^(a) 70.19%	^c 11.9%	
	(6) Total Capitaization	^(b) 10,782,000,000		100%		
	(7) Average Construction Work in Progress Balance	^w 231,885,016	Eastern Energy Gas Holdings, LLC			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - 2.97%

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ - 5.04%

4. Weighted Average Rate Actually Used for the Year:

 (a) Rate for Borrowed Funds - 1.1%

 (b) Rate for Other Funds - 8.09%

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FOOTNOTE DATA

[\(a\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

Schedule Page: 218 Line No.: 5 Column: d

Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-000.

[\(b\)](#) Concept: CapitalizationOfConstructionOverhead

Schedule Page: 218 Line No.: 6 Column: b

Capital structure is that of Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Cove Point's Return on Equity. Please refer to Docket No. AC21-156-000.

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	970,855,124	970,855,124		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	145,785,077	145,785,077		
4	(403.1) Depreciation Expense for Asset Retirement Costs	3,889	3,889		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	145,788,966	145,788,966		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(10,574,860)	(10,574,860)		
13	Cost of Removal	(1,028,267)	(1,028,267)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(11,603,127)	(11,603,127)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	4,755,807	4,755,807		
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,109,796,770	1,109,796,770		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				

24	Underground Gas Storage				
25	Other Storage Plant	17,733,040	17,733,040		
26	Base Load LNG Terminaling and Processing Plant	921,037,302	921,037,302		
27	Transmission	168,410,289	168,410,289		
28	Distribution				
29	General	2,616,139	2,616,139		
30	TOTAL (Total of lines 21 thru 29)	1,109,796,770	1,109,796,770		

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	10,641,293
Less: Retirements to Account 111 (page 205, line 5, col. d)	\$	66,433
Book Cost of Plant Retired	\$	(10,574,860)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:

Gain/Loss	\$	4,735,361
Miscellaneous Adjustments	\$	20,446
Other Debit or Credit Items	\$	4,755,807

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year								
2	Gas Delivered to Storage								
3	Gas Withdrawn from Storage								
4	Other Debits and Credits								
5	Balance at End of Year								
6	Dth								
7	Amount Per Dth								

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1												
2												
3												
4	Total Temporary Cash Investments											
4	Total Investments											

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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								

21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total			0		

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)							
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.		Nature of Payment (a)				Balance at End of Year (in dollars) (b)	
1		Prepaid Insurance				10,922,574	
2		Prepaid Rents					
3		Prepaid Taxes				27,712,121	
4		Prepaid Interest					
5		Miscellaneous Prepayments				3,089,592	
6		TOTAL				41,724,287	

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			1,013,514	1,037,687	928	1,018,349		1,032,852
2	Fuel Tracker for Gas Used in Plant Operations			2,136,320	295,280	806	2,431,600		
3	Electric Power Cost Adjustment			2,019,792	15,081,042	855	12,678,387		4,422,447
40	TOTAL			5,169,626	16,414,009		16,128,336		5,455,299

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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Service Contract Advances		5,508,834	1,304,694	Various		6,813,528
2	CP Pilot Agreement - Export Project		16,964,260		408.1	1,785,720	15,178,540
3	Other Misc Non-current Assets		53,530	143,176	Various	150,823	45,883
39	Miscellaneous Work in Progress						
40	TOTAL		22,526,624	1,447,870		1,936,543	22,037,951

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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	(a)204,669,676	73,102,312	15,077,704	471,593	189,392	283	103,461,065 (b)	211/283	(c)28,840,283	71,742,085 (d)
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	204,669,676	73,102,312	15,077,704	471,593	189,392		103,461,065		28,840,283	71,742,085
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	204,669,676	73,102,312	15,077,704	471,593	189,392		103,461,065		28,840,283	71,742,085
8	Classification of TOTAL										
9	Federal Income Tax	204,417,496	73,018,798	15,020,365	471,593	189,392		103,285,384		28,840,210	71,691,688
10	State Income Tax	252,180	83,514	57,339				175,681		73	50,397
11	Local Income Tax										

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: b			
Federal NOL Carryforward - Noncurrent	\$		184,862,615
Deferred Tax Asset on Net Regulatory Liability			12,744,849
Retirement Plan - Pensions			4,054,849
Fuel Tracker - Current			1,201,584
Bad Debts			639,942
Regulatory Liability - Undistributed Customer Refund			420,596
Workers Compensation - ASC 712			332,279
Accrued Vacation Expense			82,123
Restricted Stock Award - Noncurrent			45,415
Long Term Disability			40,434
Charitable Contribution Carryforward - Current			24,534
Capital Lease Obligation - Current			1,857
Capital Lease Obligation - Noncurrent			1,311
Other			217,288
Total	\$		204,669,676
(b) Concept: AdjustmentsDebitedToAccount			
Schedule Page: 234 Line No.: 3 Column: h			
Federal NOL Carryforward - Noncurrent	\$		89,498,146
Deferred Tax Asset on Net Regulatory Liability			11,084,276
AFUDC Debt Fed			1,905,885
Retirement Plan - Pensions			971,447
Capital Lease Obligation - Noncurrent			1,311
Total	\$		103,461,065
(c) Concept: AdjustmentsCreditedToAccount			
Schedule Page: 234 Line No.: 3 Column: j			
Federal NOL Carryforward - Noncurrent	\$		28,833,916
Regulatory Asset - Vehicle Lease			4,379
Capital Lease Obligation - Current			1,311
Deferred Tax Asset on Net Regulatory Liability			677
Total	\$		28,840,283
(d) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: k			

Federal NOL Carryforward - Noncurrent	\$	68,000,829
Fuel Tracker Current		1,239,594
Retirement Plan - Pensions		729,480
Bad Debts		640,036
Accrued Vacation Expense		323,339
Capital Lease Obligation - Current		88,058
Regulatory Liability - Undistributed Customer Refund		68,020
Workers Compensation - ASC 712		58,346
Restricted Stock Award - Noncurrent		45,422
Charitable Contribution Carryforward - Current		24,534
Regulatory Asset - Vehicle Lease		4,385
Other		520,042
Total	\$	71,742,085

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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			

26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	4,535,825,583
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.2	Current Year Earnings	433,932,862
15.3	Dividends	(642,000,000)
15.4	Accumulated Deferred Income Tax Reset	192,821,483
15.5	Deferred Income Tax Adjustments	30,969,465
15.6	Income Tax Payable Reclass	14,697,298
16	Ending Balance Amount	4,566,246,691
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	

20	Ending Balance Amount	
40	Total	4,566,246,691

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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		

23		
24		
25		
26		
27		
28		
29	Total	

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Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div>			
<div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div>			

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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8									
9									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
13									
14									
15									
16									
17									
18									
19									
20	Subtotal								

21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32									
33									
34									
35									
36									
37									
38									
39									
40	Subtotal								
40	TOTAL								

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2									
3									
4									
5	Premium on Long-Term Debt (Account 225)								
6									
7									
8									
9	Discount on Long-Term Debt (Account 226)								
10									
11									
12									

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reaquired Debt						
3	Unamortized Gain (Account 257)						
4							
5							
6							

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	433,932,862
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10	Incomes taxes other than current state income taxes	128,228,690
11	Disallowance of lobbying expenses	16,186
12	Meals and entertainment	(5,898)
13	Accrued vacation expense	1,136,858
14	Long term disability	(190,604)
15	ROU Asset- operating leases	(392,676)
16	FAS 143- Asset retirement obligation	(9,716,122)
17	Fuel tracker	178,322
18	Electricity tracker	(2,402,654)
19	Ferc Charge	609,188
20	Other (Liabilities)	2,575,455
13	Total	120,036,745
14	Income Recorded on Books Not Included in Return	
15	Capital Lease Obligation	(400,106)
16	Reg Asset-Equity Afudc(Income Offset)	145,533
17	AFUDC Debt	236,178

18	AFUDC Equity Fed	703,741
18	Total	685,346
19	Deductions on Return Not Charged Against Book Income	
20	Post Retirement Expenses	(8,017,573)
21	Retirement Plan - Pensions	19,114,354
22	Workers Compensation - Fas112	1,291,345
23	Reg Liab - Undist Customer Refund	1,662,077
24	Reg Liab Backstop Current	5
25	Reg Asset - It Lease	169
26	Accrued Payments	(423,969)
27	Repairs Deduction	19,241,598
28	Sec 481A Adjustment - Repair Deduction	36,838,751
29	Cost Of Removal	(43,851,624)
30	Book Vs Tax Fed	(8,320,900)
31	Book Vs Tax Non Jurs - Fed	(242,880,578)
32	Fed Nol Carryforward Noncur	693,789,055
33	Book Amort Of Capital Lease	(6,569)
34	Rental Component Of Lease Exp	6,569
35	Book G/L On Prop-Operating	(3,944,624)
36	Tax G/L Disp Of Prop-Oper	4,307,431
37	Sec. 754 Adjustment (Property) - Fed	17,869,296
26	Total	486,674,813
27	Federal Tax Net Income	66,609,448
28	Show Computation of Tax:	
29	Federal Income Tax At 21%	13,987,984
30	Add: FIT CUR PY - RTA, BSA	(103,165)
31	Total Federal 409	13,884,819

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Federal Income Tax	Income Tax			0	0	13,884,819		(13,884,819)	0			13,814,268		70,551					
2					0	0				0										
3	Subtotal Federal Tax				0	0	13,884,819		(13,884,819) ^(a)	0	0		13,814,268		70,551					
4		Income Tax	MD		0	0	608,496		(608,496)	0			605,050		3,446					
5		Income Tax	VA		0	0	203,983		(203,983)	0			202,824		1,159					
6	Subtotal State Tax				0	0	812,479		(812,479) ^(b)	0	0		807,874		4,605					
7	Subtotal Local Tax				0	0				0	0									
8	Subtotal Other Tax				0	0				0	0									
9		Property Tax	MD	2023			35,891,250	55,470,428		8,132,943	27,712,121		35,185,889							
10		Property Tax	MD	2022	2,898,062	31,392,502	34,337,694	6,333,093		(489,839)			35,081,744							
11		Property Tax	VA	2023	0	0	1,740,000	644,472		1,095,528			1,740,000							
12		Property Tax	VA	2022	2,945,654	0	(1,583,807)	981,356		380,491										
13		Property Tax	VA	2021	(1,583,807)	0	1,583,807			0										

14	Subtotal Property Tax				4,259,909	31,392,502	71,968,944	63,429,349		9,119,123	27,712,121		72,007,633							
15	Subtotal Real Estate Tax				0	0				0	0									
16	Subtotal Unemployment Tax				0	0				0	0									
17		Sales And Use Tax		2023	411,934	0	242,805	241,657		413,082			(606)							
18	Subtotal Sales And Use Tax				411,934	0	242,805	241,657		413,082	0		(606)							
19	Subtotal Income Tax				0	0				0	0									
20	Subtotal Excise Tax				0	0				0	0									
21	Subtotal Fuel Tax				0	0				0	0									
22	Subtotal Federal Insurance Tax				0	0				0	0									
23	Subtotal Franchise Tax				0	0				0	0									
24	Subtotal Miscellaneous Other Tax				0	0				0	0									
25	Subtotal Other Federal Tax				0	0				0	0									
26	Subtotal Other State Tax				0	0				0	0									
27	Subtotal Other Property Tax				0	0				0	0									
28	Subtotal Other Use Tax				0	0				0	0									
29	Subtotal Other Advalorem Tax				0	0				0	0									
30	Subtotal Other License And Fees Tax				0	0				0	0									
31		Payroll Tax			730	0	2,549,327	2,550,057		0			2,549,326							
32	Subtotal Payroll Tax				730	0	2,549,327	2,550,057		0	0		2,549,326							
33	Subtotal Advalorem Tax				0	0				0	0									
34	Subtotal Other Allocated Tax				0	0				0	0									
35	Subtotal Severance Tax				0	0				0	0									

36	Subtotal Penalty Tax				0	0				0	0									
37	Subtotal Other Taxes And Fees				0	0				0	0									
40	Total				4,672,573	31,392,502	89,458,374	66,221,063	(14,697,298)	9,532,205	27,712,121		89,178,495		75,156					

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments			
Schedule Page: 262 Line No.: 3 Column: i			
Reclass to Account 211		\$	(13,884,819)
(b) Concept: TaxAdjustments			
Schedule Page: 262 Line No.: 4 Column: i			
Reclass to Account 211		\$	(812,479)

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
Miscellaneous Current and Accrued Liabilities (Account 242)							
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.							
Line No.	Item (a)				Balance at End of Year (b)		
1	Maryland CPCN Agreement - Current				391,919		
2	Exchange - Transport Gas Deliverable				7,119,777		
3	Employee Accruals				607,650		
4	FERC Annual Charge Adj				258,213		
5	Other				265,328		
45	Total				8,642,887		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Maryland CPCN Agreement	4,240,462	Various	400,000	159,273	3,999,735
2	Deferred Fuel	948,776	186	1,610,476	775,871	114,171
3	Deferred Revenues - Current	41,900,468	489.4	59,591,309	27,371,161	9,680,320
4	Deferred Revenues - Noncurrent	14,405,333	489.4			14,405,333
5	Employee Accruals		Various	12,384,359	15,144,393	2,760,034
45	TOTAL	61,495,039		73,986,144	43,450,698	30,959,593

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	^(a) 500,500,315	111,889,875	66,087,707	45,845	251,591	190/254/211	^(b) 1,755,627	190/254/211	286,751,118 ^(g)	261,101,246 ^(d)
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	500,500,315	111,889,875	66,087,707	45,845	251,591	—	1,755,627	—	286,751,118	261,101,246
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	500,500,315	111,889,875	66,087,707	45,845	251,591	—	1,755,627	—	286,751,118	261,101,246
8	Classification of TOTAL										
9	Federal Income Tax	496,854,857	110,204,817	65,123,248	43,276	248,150		1,743,982		284,487,713	258,987,821
10	State Income Tax	3,645,458	1,685,058	964,459	2,569	3,441		11,645		2,263,405	2,113,425
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: b		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	498,640,140
Regulatory Asset - AFUDC Equity		1,860,175
Total	\$	500,500,315
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount		
Schedule Page: 274 Line No.: 3 Column: h		
Regulatory Asset - AFUDC Equity	\$	1,755,627
Total	\$	1,755,627
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount		
Schedule Page: 274 Line No.: 3 Column: j		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	286,077,745
Regulatory Asset - AFUDC Equity		673,373
Total	\$	286,751,118
(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: k		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	246,465,147
Repairs		11,898,417
Regulatory Asset - AFUDC Equity		2,737,682
Total	\$	261,101,246

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	^(a) 2,326,630	987,372	613,359	11,100,419		254/190	^(b) 4,420	254/190	^(c) 12,750,399	^(d) 1,055,083
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	2,326,630	987,372	613,359	11,100,419			4,420		12,750,399	1,055,083
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	2,326,630	987,372	613,359	11,100,419			4,420		12,750,399	1,055,083
8	Classification of TOTAL										
9	Federal Income Tax	2,296,971	974,562	605,510	11,100,419			4,363		12,729,365	1,041,440
10	State Income Tax	29,659	12,810	7,849				57		21,034	13,643
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther		
Schedule Page: 276 Line No.: 3 Column: b		
Post Retirement Expenses	\$	971,448
AFUDC Equity Flowthru		678,493
Electricity Tracker		428,471
FERC Charges		129,231
Accrued Payments		89,939
ROU Asset - Leases		29,048
Total	\$	2,326,630
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount		
Schedule Page: 276 Line No.: 3 Column: h		
ROU Asset - Leases	\$	4,420
Total	\$	4,420
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount		
Schedule Page: 276 Line No.: 3 Column: j		
Deferred write off	\$	9,782,553
Post retirement expenses		971,448
AFUDC equity		678,493
Reg Asset - Leases		36
Other		1,317,869
Total	\$	12,750,399
(d) Concept: AccumulatedDeferredIncomeTaxesOther		
Schedule Page: 276 Line No.: 3 Column: k		
Electricity Tracker	\$	938,297
ROU Asset - Leases		116,786
Total	\$	1,055,083

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	7,800,526	806	13,928,869		11,484,709	5,356,366
2	Undistributed Customer Refunds	1,982,670	142	3,967,281		2,305,205	320,594
3	Income Taxes Refundable Through Future Rates	(a) 47,486,340	Various	(b) 1,704,054			45,782,286
4	Fuel Tracker for Gas Used in Operations- Plant Fuel		806			486,155	486,155
45	Total	57,269,536		19,600,204		14,276,069	51,945,401

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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities			
Schedule Page: 278 Line No.: 3 Column: b			
Regulatory Liability - Excess Deferred Income Taxes	\$		49,824,975
Regulatory Asset - Equity AFUDC			(2,338,635)
Total Net Income Taxes Refundable Through Future Rates	\$		47,486,340
(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded			
Schedule Page: 278 Line No.: 3 Column: d			
Excess Deferred Income Taxes			1,278,432
Regulatory Asset - Equity AFUDC			425,622
Total	\$		1,704,054

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FTS	805,144		1,127	349,650	350,777	970,493		1,359	378,073	379,432	1,546,206		2,165	407,986	410,151
4	FTS : CP East	6,660,922		9,325	917,974	927,299	6,423,086		8,992	952,910	961,902	8,591,216		12,028	1,021,832	1,033,860
5	FTSE	25,561		36	339,143	339,179	2,310,720		3,235	527,440	530,675	2,800,586		3,921	567,805	571,726
6	ITS	420,977		589	28,670	29,259	1,071,412		1,500	65,037	66,537	332,896		466	22,452	22,918
7	OTS				3,008	3,008				3,008	3,008				3,008	3,008
8	FTS: St. Charles	2,176,670		3,047	573,008	576,055	1,444,116		2,022	508,698	510,720	1,035,978		1,450	506,607	508,057
9	FTS: Keys	2,239,010		3,135	552,950	556,085	2,850,558		3,991	598,610	602,601	2,541,025		3,557	576,081	579,638
10	FTS: Liquefaction	14,343,389		20,081	6,320,024	6,340,105	24,631,309		34,484	7,168,776	7,203,260	24,626,376		34,477	7,174,036	7,208,513
11	EMA	169,708		238	559,818	560,056	554,606		776	592,977	593,753	958,937		1,343	629,325	630,668
12	LTSE	241,500		338	47,227	47,565	272,600		382	52,962	53,344	325,500		456	54,149	54,605
13	Other															0
14																0
63	Total Transportation (Other than Gathering)	27,082,881		37,916	9,691,472	9,729,388	40,528,900		56,741	10,848,491	10,905,232	42,758,720		59,863	10,963,281	11,023,144
64	Storage (489.4)															
65	LTD - 1				511,509	511,509	72,598		102	991,393	991,495	325,224		455	992,561	993,016
66	FPS - 1				342,690	342,690			0	342,690	342,690	0		0	342,690	342,690
67	FPS - 2				116,465	116,465			0	116,465	116,465	0		0	116,465	116,465
68	FPS - 3				97,160	97,160			0	97,160	97,160	0		0	97,160	97,160
69	Liquefaction	11,343,686		15,881	40,759,243	40,775,124	22,257,030		31,132	62,626,417	62,657,549	24,911,026		34,875	72,414,998	72,449,873
70	LTD - 3				1,506,050	1,506,050	80,100		112	1,506,571	1,506,683	0		0	1,506,050	1,506,050

90	Total Storage	11,343,686		15,881	43,333,117	43,348,998	22,409,728		31,346	65,680,696	65,712,042	25,236,250	0	35,330	75,469,924	75,505,254
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues				(14,682)	(14,682)				(1,632)	(1,632)				(54,448)	(54,448)
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				(14,682)	(14,682)				(1,632)	(1,632)				(54,448)	(54,448)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	38,426,567		53,797	53,009,907	53,063,704	62,938,628		88,087	76,527,555	76,615,642	67,994,970		95,193	86,378,757	86,473,950

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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale						5,690,466		5,690,466		
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			673,736	572,142	126,711,000	122,154,804	127,384,736	122,726,946	456,514,105	451,004,979
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			396,690	335,334	829,815,536	827,849,676	830,212,226	828,185,009	268,410,495	265,419,902
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues										
19	Subtotal:			1,070,426	907,476	956,526,536	955,694,946	957,596,962	956,602,421		
20	(496) (Less) Provision for Rate Refunds										

21	TOTAL			1,070,426	907,476	956,526,536	955,694,946	957,596,962	956,602,421		
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FTS			39,687	24,677	6,964,507	7,682,444	7,004,194	7,707,121	26,677,600	18,569,951
2	FTS : CP East			130,495	118,898	10,625,984	8,319,343	10,756,479	8,438,241	88,442,178	93,354,396
3	FTSE			22,051	18,596	5,163,429	5,034,225	5,185,480	5,052,821	15,043,278	14,062,153
4	ITS			12,025	13,545	921,795	840,022	933,820	853,567	8,139,560	10,883,486
5	OTS			25		299,691	451,200	299,716	451,200	16,571	
6	FTS: St. Charles			31,233	19,821	6,374,094	5,874,058	6,405,327	5,893,879	21,133,134	15,381,402
7	FTS: Keys			40,918	40,412	6,608,770	6,564,280	6,649,688	6,604,692	27,786,794	31,579,418
8	FTS: Liquefaction			384,917	323,705	82,157,094	79,713,549	82,542,011	80,037,254	260,851,743	257,469,523
9	EMA			7,914	8,698	6,989,227	7,103,070	6,997,141	7,111,768	5,387,216	6,738,486
10	LTSE			4,471	3,790	606,409	572,613	610,880	576,403	3,036,031	2,966,164
11	Other										
40	Total			673,736	572,142	126,711,000	122,154,804	127,384,736	122,726,946	456,514,105	451,004,979

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	LTD-1			2,232	3,620	41,052,704	61,042,502	41,054,936	61,046,122	1,514,060	2,435,112
2	LTD-3			112		6,656,292		6,656,404		80,100	
3	FPS-1			226	1,313	4,144,125	4,329,140	4,144,351	4,330,453	150,707	1,026,306
4	FPS-2				141	1,397,581	1,419,767	1,397,581	1,419,908		105,000
5	FPS-3				30	1,165,920	1,171,203	1,165,920	1,171,233		25,000
6	Liquefaction			394,120	330,230	775,398,914	759,887,062	775,793,034	760,217,293	266,665,628	261,828,484
7				396,690	335,334	829,815,536	827,849,674	830,212,226	828,185,009	268,410,495	265,419,902

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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Operational Sale	
40	TOTAL	

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Discounted Rate Services and Negotiated Rate Services

- 1. In column b, report the revenues from discounted rate services.
- 2. In column c, report the volumes of discounted rate services.
- 3. In column d, report the revenues from negotiated rate services.
- 4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of othersthrough gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			77,718,319	141,557,987
3	Account 489.4, Revenues from storing gas of others.			4,302,000	
4	Account 495, Other gas revenues.				
40	Total			82,020,319	141,557,987

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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		

29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		

62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases	(86,668)	552,144
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	(86,668)	552,144
78	806 Exchange Gas	(234,951)	96,323
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	(1,540,499)	(4,325,980)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(1,540,499)	(4,325,980)

95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	1,218,880	4,974,447
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	1,218,880	4,974,447
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		

128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	231,820	680,564
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	231,820	680,564
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		1,132
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment	67,122	58,176
140	843.5 Maintenance of Liquefaction Equipment	858,002	10,480
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment	112,745	167,340
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	10,702	28,867
145	TOTAL Maintenance (Total of lines 136 thru 144)	1,048,571	265,995
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,280,391	946,559
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	6,831,416	11,765,149
150	844.2 LNG Processing Terminal Labor and Expenses	28,586,922	20,825,705
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses	23,856	13,765
154	844.6 Compressor Station Labor and Expenses	10,669	
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel	(1,137,348)	(8,348,677)
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		

161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses	5,308,564	7,226,890
165	TOTAL Operation (Total of lines 149 thru 164)	39,624,079	31,482,832
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements	3,108,837	3,102,047
169	847.3 Maintenance of LNG Processing Terminal Equipment	33,550,293	35,644,709
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment	114,142	131,627
172	847.6 Maintenance of Compressor Station Equipment	575,409	728,338
173	847.7 Maintenance of Communication Equipment	116,419	23,954
174	847.8 Maintenance of Other Equipment	6,466,856	3,283,152
175	TOTAL Maintenance (Total of lines 167 thru 174)	43,931,956	42,913,827
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	83,556,035	74,396,659
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	84,836,426	75,343,218
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	8,477	12,535
181	851 System Control and Load Dispatching	111,057	604,153
182	852 Communication System Expenses	2,921	
183	853 Compressor Station Labor and Expenses	2,513,349	2,294,696
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations	33,775,623	28,823,876
186	856 Mains Expenses	323,446	4,894,726
187	857 Measuring and Regulating Station Expenses	347,729	254,514
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	25,903	
190	860 Rents	44,507	14,785
191	TOTAL Operation (Total of lines 180 thru 190)	37,153,012	36,899,285
192	Maintenance		
193	861 Maintenance Supervision and Engineering	842	8,276

194	862 Maintenance of Structures and Improvements	125,326	12,742
195	863 Maintenance of Mains	332,446	409,659
196	864 Maintenance of Compressor Station Equipment	712,542	1,608,798
197	865 Maintenance of Measuring and Regulating Station Equipment	200,093	184,600
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)	1,371,249	2,224,075
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	38,524,261	39,123,360
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		

227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		1
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		1
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	13,889,279	9,922,946
255	921 Office Supplies and Expenses	8,170,539	4,149,378
256	(Less) 922 Administrative Expenses Transferred-Credit	155,068	468,933
257	923 Outside Services Employed	3,973,026	7,848,531
258	924 Property Insurance	11,979,590	10,290,050
259	925 Injuries and Damages	841,519	377,761

260	926 Employee Pensions and Benefits	9,781,818	4,198,011
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	1,018,349	862,664
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	33,036	2
265	930.2Miscellaneous General Expenses	143,247	151,311
266	931 Rents	282,517	6,234
267	TOTAL Operation (Total of lines 254 thru 266)	49,957,852	37,337,955
268	Maintenance		
269	932 Maintenance of General Plant		22,549
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	49,957,852	37,360,504
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	174,537,419	156,801,530

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
Exchange and Imbalance Transactions							
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.							
Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)		
1	Operational Balancing Agreements	1,175,403,932	516,618,801	1,174,480,892	516,262,159		
25	Total	1,175,403,932	516,618,801	1,174,480,892	516,262,159		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	LNG Terminaling/Processing Fuel	844.6	(567,048)	(1,137,348)
7	Transmission Mains Expenses	856	(60,646)	(168,201)
8	Miscellaneous Current & Accrued Assets	174	15,567	(234,950)
25	Total		(612,127)	(1,540,499)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
Miscellaneous General Expenses (Account 930.2)							
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.							
Line No.	Description (a)				Amount (b)		
1	Industry association dues.				132,748		
2	Experimental and general research expenses						
2a	a. Gas Research Institute (GRI)						
2b	b. Other						
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent						
4	Other (45 items)				10,499		
25	TOTAL				143,247		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					1,947,869		1,947,869
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	397,329						397,329
7	Base load LNG terminaling and processing plant	132,245,891	187					132,246,078
8	Transmission Plant	12,791,307	3,702					12,795,009
9	Distribution plant							
10	General Plant (footnote details)	350,550						350,550
11	Common plant-gas							
12	Total	145,785,077	3,889			1,947,869		147,736,835

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	(a)555,365	2%
8	General Plant (footnote details)	(b)4,195	8%
9	Other Storage Plant	(c)28,756	2%
10	LNG Storage	(d)5,089,207	3%
11	Other Plant (includes non-utility Corp)	(e)31,780	6%

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 7 Column: b
Balances based on December 31, 2023 Plant Balances.
(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 8 Column: b
Balances based on December 31, 2023 Plant Balances.
(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 9 Column: b
Balances based on December 31, 2023 Plant Balances.
(d) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 10 Column: b
Balances based on December 31, 2023 Plant Balances.
(e) Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 11 Column: b
Balances based on December 31, 2023 Plant Balances.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	Cove Point Natural Heritage Trust	250,000
8	Miscellaneous	373,378
9	TOTAL Account 426.1 - Donations	623,378
10	Account 426.2 - Life Insurance	
11	426.2 Life Insurance	
12	TOTAL Account 426.2 - Life Insurance	
13	Account 426.3 - Penalties	
14	426.3 Penalties	
15	TOTAL Account 426.3 - Penalties	
16	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
17	426.4 Civic	17,562
18	Total Account 426.4 - Expenditues for Certain Civic, Political, and Related Activities	17,562
19	Account 426.5 - Other Deductions	
20	Other	7,188
21	TOTAL Account 426.5 - Other Deductions	7,188
22	Account 430 - Interest on Debt to Associated Companies	
23	430.0 Interest on Debt	
24	TOTAL Account 430 - Interest on Debt to Associated Companies	

25	Account 431 - Other Interest Expense	
26	431.0 Other Interest Expense	98,256
27	TOTAL Account 431 - Other Interest Expense	98,256

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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2021- 2022 ACA Charges - 12 Month Amortization	1,013,514		1,013,514	760,136						760,136	
2	2022- 2023 ACA Charges - 12 Month Amortization	1,032,852		1,032,852	253,378				779,474		258,213	774,639
3	2023- 2024 ACA Charges - 12 Month Amortization		258,213	258,213					258,213			258,213
25	TOTAL	2,046,366	258,213	2,304,579	1,013,514				1,037,687		1,018,349	1,032,852

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
Employee Pensions and Benefits (Account 926)							
1. Report below the items contained in Account 926, Employee Pensions and Benefits.							
Line No.	Expense (a)				Amount (in dollars) (b)		
1	Pensions - defined benefit plans				2,222,835		
2	Pensions - other						
3	Post-retirement benefits other than pensions (PBOP)				213,780		
4	Post-employment benefit plans						
5	Other (Specify)						
6	Employee Benefits - Medical				2,921,639		
7	Other Employee Benefits - Miscellaneous				4,423,564		
40	Total				9,781,818		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				

25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	20,046,265			20,046,265
32	Transmission	178,275	817,827		996,102
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	4,271,055	7,622,411		11,893,466
38	TOTAL Operation (Total of lines 28 thru 37)	24,495,595	8,440,238		32,935,833
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,090,805			4,090,805
44	Transmission	188,437	222,910		411,347
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	4,279,242	222,910		4,502,152
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	24,137,070			24,137,070
54	Transmission (Total of lines 32 and 44)	366,712	1,040,737		1,407,449
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				

59	Administrative and General (Total of lines 37 and 46)	4,271,055	7,622,411		11,893,466
60	Total Operation and Maintenance (Total of lines 50 thru 59)	28,774,837	8,663,148		37,437,985
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	28,774,837	8,663,148		37,437,985
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	1,245,683	235,340		
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	1,245,683	235,340		1,481,023
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	3,894			3,894
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,894			3,894
75.1	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES	30,024,414	8,898,488		38,922,902

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	BRAND ENERGY SERVICES LLC	9,175,703
2	BAKER HUGHES HOLDINGS LLC	6,596,665
3	GREG & SONS MARINE CONSTRUCTION INC	4,641,388
4	FIRST COAST SECURITY SERVICES INC	2,348,352
5	CALVERT COUNTY OF TREASURER	2,318,466
6	AVALOTIS CORP	2,287,000
7	KIEWIT ENGINEERING GROUP INC	2,236,940
8	CAPE HENRY LAUNCH SERVICE OF MARYLAND INC	2,174,116
9	BEAR MOUNTAIN SECURITY LLC	2,065,046
10	VOITH US INC	1,877,050
11	ARC ENERGY SERVICES INC	1,850,444
12	GAS INNOVATIONS	1,847,922
13	CIANBRO CORP	1,841,011
14	J J WHITE INC	1,830,352
15	GENERAL ELECTRIC INTERNATIONAL INC	1,795,363
16	FIRELINE CORP	1,784,011
17	UNIVERSAL PLANT SERVICES INC	1,657,440
18	L F JENNINGS INC	1,391,809
19	PROCONEX	1,372,101
20	METASYS TECHNOLOGIES INC	1,359,795
21	SGS NORTH AMERICA INC.	1,272,962
22	AES ELECTRICAL INC	1,271,411
23	MEC CONSTRUCTION LLC	1,270,085
24	MAXIM CRANE WORKS LOCKBOX 774389	1,145,143

25	MISTRAS GROUP INC	1,123,217
26	UPS MIDSTREAM SERVICES INC	1,081,136
27	BAKER HUGHES ENERGY SERVICES LLC	1,012,697
28	POWER SOLUTIONS LLC	991,424
29	J A SCHEIBEL INC	934,343
30	BI CON SERVICES INC	900,000
31	HENKELS & MCCOY WEST LLC	893,609
32	HERCULES FENCE OF MARYLAND LLC	887,436
33	DOMINION ENERGY SERVICES INC	858,495
34	J CALVIN WOOD JR INC	835,624
35	MECHADEMY INC	761,266
36	TRINITY DYNAMICS INC	747,943
37	MUELLER ENVIRONMENTAL DESIGN INC	714,643
38	AIR PRODUCTS & CHEMICALS INC	714,159
39	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	684,663
40	COMPRESSOR CONTROLS CORP	653,088
41	CDW LLC	643,662
42	DALCOM LLC	589,442
43	CONNEX SVT INC	572,063
44	TOURGEE & ASSOCIATES INC	553,645
45	ARIES MARINE CORPORATION	538,521
46	WEG ELECTRIC CORP	537,661
47	JOHNSON CONTROLS INC	516,230
48	MATCOR INC	502,922
49	CUMMINS WAGNER CO INC	489,223
50	ONPOINT INDUSTRIAL SERVICES LLC	468,842
51	MARYLAND STATE OF DEPT OF HUMAN SERVICES	463,129
52	MONTROSE AIR QUALITY SERVICES LLC	462,000
53	V GAS LLC	456,710
54	SOLAR TURBINES INC	455,997
55	JF BRINKER & SONS, INC.	448,981
56	INDUSTRIAL VALVE SALES & SERVICE	439,104
57	SIEMENS ENERGY INC	433,668
58	IMI CRITICAL ENGINEERING LLC	428,746

59	THERMON INC	426,003
60	DDI A CUT ABOVE LLC	400,680
61	NONDESTRUCTIVE & VISUAL INSPECTION LLC	357,484
62	PINNACLE TECHNICAL RESOURCES INC	356,209
63	JOHN CRANE INC	343,249
64	TECHNOLOGY TRANSFER SERVICES INC	341,951
65	J GIVOO CONSULTANTS INC	341,560
66	POWER ENGINEERS INC	324,881
67	CONTROLLED VIBRATIONS INC	320,339
68	EASTERN LIFT TRUCK CO INC	309,831
69	ENERFLEX ENERGY SYSTEMS INC	298,644
70	TENNESSEE ELECTRIC CO INC	298,482
71	AUTOLOGIC LLC	293,930
72	QUADRA CHEMICALS INC	292,571
73	FRONTLINE INDUSTRIAL SERVICES INC	291,832
74	POINT POWER INC	290,681
75	GE VERNOVA INTERNATIONAL HOLDINGS INC	283,685
76	HANNON ELECTRIC CO	283,208
77	WILLIAMS SCOTSMAN INC	282,425
78	MOI INC	280,720
79	VEOLIA ENVIRONMENTAL SERVICES TECHNICAL SOLUTIONS LLC	269,224
80	HAINES FIRE & RISK CONSULTING CORP	263,207
81	STRATEGIC SECURITY SOLUTIONS LLC	261,516
82	CLEAN HARBORS ENVIRONMENTAL	252,338
83	OTHER	14,033,658
84	TOTAL	101,703,172

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational Services/Other	Other Berkshire Hathaway Energy Affiliates	Various	341,057
3	Goods or Services Provided for Affiliated Company			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Total Provided by Affiliated Company			341,057
22	Goods or Services Provided for Affiliated Company			
23	Accounting/Finance/Treasury	Eastern Gas Transmission and Storage, Inc.	Various	2,696,096
24	Audit Services	Eastern Gas Transmission and Storage, Inc.	Various	280,072
25	Executive/Administration	Eastern Gas Transmission and Storage, Inc.	Various	1,330,707
26	External Affairs	Eastern Gas Transmission and Storage, Inc.	Various	547,034
27	Information Technology	Eastern Gas Transmission and Storage, Inc.	Various	440,677
28	Legal	Eastern Gas Transmission and Storage, Inc.	Various	451,871
29	Supply Chain Management	Eastern Gas Transmission and Storage, Inc.	Various	358,415
30	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	10,474,598
31	Other/Administrative Services	Berkshire Hathaway Energy Company	Various	22,246,682
32	Other/Administrative Services	MidAmerican Energy Company	Various	1,787,321
33	Other/Administrative Services	Northern Natural Gas	Various	671,868
34	Other/Administrative Services	PacifiCorp	Various	663,705
35	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	198,703
36	Administrative/Technical Services	BHE GT&S	Various	3,226,150
40	TOTAL			45,373,899

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 23 Column: d

A portion of these charges are directly charged to Cove Point. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 23-30.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Pleasant Valley, VA	Transmission Compressor Stations	7	81,500	168,477,539	5,535	35,372,467		2,179	345,956,128	30203	4	09/06/2023
2	Loudoun, VA	Transmission Compressor Stations	4	18,840	74,722,499	13,221	196,527		5,505	1,141,000	333	1	09/30/2023
25	Total												

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		29,414,540	29,414,540
3	February		25,393,299	25,393,299
4	March		28,677,320	28,677,320
5	April		26,011,321	26,011,321
6	May		27,641,861	27,641,861
7	June		25,362,982	25,362,982
8	July		24,498,207	24,498,207
9	August		24,266,084	24,266,084
10	September		15,620,327	15,620,327
11	October		22,010,769	22,010,769
12	November		24,943,574	24,943,574
13	December		29,182,044	29,182,044
14	TOTAL (Total of lines 2 thru 13)		303,022,328	303,022,328
15	Gas Withdrawn from Storage			
16	January		22,567,404	22,567,404
17	February		25,552,288	25,552,288
18	March		26,019,676	26,019,676
19	April		22,975,390	22,975,390
20	May		25,922,476	25,922,476
21	June		25,161,660	25,161,660
22	July		25,527,414	25,527,414
23	August		19,863,535	19,863,535
24	September		19,240,877	19,240,877
25	October		11,957,121	11,957,121
26	November		22,708,024	22,708,024

27	December		26,307,943	26,307,943
28	TOTAL (Total of lines 16 thru 27)		273,803,808	273,803,808

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	4,286,731
8	Date of Maximum Days' Withdrawal	01/16/2024
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	7
11	Capacity of Tanks	15,457,020
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	303,022,328
15	Withdrawn from Tanks	273,803,808
16	"Boil Off" Vaporization Loss	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Maryland	MD	Fully Owned and Operated by Respondent		95
2	Virginia	VA	Fully Owned and Operated by Respondent		44
3	Subtotal Fully Owned and Operated by Respondent				139
25	TOTAL				139

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s):			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	1,003,217	703,012	1,706,229
5	Interruptible Transportation	36,188	9,940	46,128
6	Other (Specify)			
6.1		255		255
7	TOTAL	1,039,660	712,952	1,752,612
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage	61,500	375,924	437,424
11	Interruptible Storage			
12	Other (Specify)			
12.1				
13	TOTAL	61,500	375,924	437,424
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack	1,135		1,135
17	Other (Specify)			
17.1	Other (Describe) (footnote details)	70,281	(12,650)	57,631
18	TOTAL	71,416	(12,650)	58,766
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s):			
22	No-Notice Transportation			
23	Other Firm Transportation	2,363,142	848,117	3,211,259

24	Interruptible Transportation	66,387	1,057	67,444
25	Other (Specify)			
25.1		765		765
26	TOTAL	2,430,294	849,174	3,279,468
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage	525,570	699,984	1,225,554
30	Interruptible Storage			
31	Other (Specify)			
31.1				
32	TOTAL	525,570	699,984	1,225,554
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack	24,748		24,748
36	Other (Specify)			
36.1	Other (Describe) (footnote details)	(242,060)	344,671	102,611
37	TOTAL	(217,312)	344,671	127,359

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1					
2					
3					
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	456,514,105	110,370,501
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	268,410,495	58,989,664
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	7,986,895	5,457,690
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		23,882,606	5,593,502
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		6,787,863	1,840,670
16	Total Receipts (Total of lines 3 thru 15)		763,581,964	182,252,027
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		

20	Deliveries of Gas Transported for Others (Account 489.2)	305	(c)456,514,105	110,370,501
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(d)268,410,495	58,989,664
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	7,630,253	1,826,523
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(e)7,772,199	(f)5,138,359
28	Gas Used for Compressor Station Fuel	509	7,684	2,430
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(f)23,670,086	(f)6,393,563
30	Total Deliveries (Total of lines 18 thru 29)		764,004,822	182,721,040
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(422,858)	(469,013)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		763,581,964	182,252,027

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

At quarter end, respondent held 9,438,122 dekatherms of customer gas.

[\(b\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

[\(c\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The amount is assessed the Annual Charge Adjustment (ACA).

[\(d\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

The volumes are assessed the ACA.

[\(e\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

[\(f\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

[\(g\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

At quarter end, respondent held 9,438,122 dekatherms of customer gas.

[\(h\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

[\(i\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

[\(j\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		1,457,072		1,457,072		3,930,452		3,930,452					812	845.1, 856
7	Total Shipper Supplied Gas		1,457,072		1,457,072		3,930,452		3,930,452						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			784	784			2,115	2,115					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			784	784			2,115	2,115						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														

17	Production/Extraction/Processing														
18	Transmission			42	42			113	113					845.1, 856	812
19	Distribution														
20	Storage		1,888,989		1,888,989		5,095,548		5,095,548					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,888,989	42	1,889,031		5,095,548	113	5,095,661						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(30,833)	(30,833)			(83,172)	(83,172)					845.1, 856	812
27	Distribution														
28	Storage		(81,510)		(81,510)		(219,873)		(219,873)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(81,510)	(30,833)	(112,343)		(219,873)	(83,172)	(303,045)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			30,007	30,007			80,944	80,944						
35	Distribution														
36	Storage		(350,407)		(350,407)		(945,223)		(945,223)						
37	Total Net Excess Or (Deficiency)		(350,407)	30,007	(320,400)		(945,223)	80,944	(864,279)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															

43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(350,407)	30,007	(320,400)		(945,223)	80,944	(864,279)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency		(350,407)	30,007	(320,400)		(945,223)	80,944	(864,279)						

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)							Quarter Dth (b)							
66	Forwardhaul Volume in Dths for the Quarter							110,370,501							
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)							110,370,501							

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

[\(c\)](#) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		1,897,960		1,897,960		5,532,553		5,532,553					812	845.1, 856
7	Total Shipper Supplied Gas		1,897,960		1,897,960		5,532,553		5,532,553						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			703	703			2,049	2,049					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			703	703			2,049	2,049						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														

17	Production/Extraction/Processing														
18	Transmission			18	18			52	52					845.1, 856	812
19	Distribution														
20	Storage		2,167,220		2,167,220		6,317,446		6,317,446					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,167,220	18	2,167,238		6,317,446	52	6,317,498						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(17,018)	(17,018)			(49,607)	(49,607)					845.1, 856	812
27	Distribution														
28	Storage		(174,302)		(174,302)		(508,090)		(508,090)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(174,302)	(17,018)	(191,320)		(508,090)	(49,607)	(557,697)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			16,297	16,297			47,506	47,506						
35	Distribution														
36	Storage		(94,958)		(94,958)		(276,803)		(276,803)						
37	Total Net Excess Or (Deficiency)		(94,958)	16,297	(78,661)		(276,803)	47,506	(229,297)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															

43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(94,958)	16,297	(78,661)		(276,803)	47,506	(229,297)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency		(94,958)	16,297	(78,661)		(276,803)	47,506	(229,297)						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: r

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2024	Year/Period of Report: End of: 2023/ Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,238,470		2,238,470		5,103,712		5,103,712					812	845.1, 856
7	Total Shipper Supplied Gas		2,238,470		2,238,470		5,103,712		5,103,712						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			943	943			2,150	2,150					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			943	943			2,150	2,150						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														

17	Production/Extraction/Processing														
18	Transmission			23	23			52	52					845.1, 856	812
19	Distribution														
20	Storage		2,337,271		2,337,271		5,328,978		5,328,978					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,337,271	23	2,337,294		5,328,978	52	5,329,030						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(50,803)	(50,803)			(115,831)	(115,831)					845.1, 856	812
27	Distribution														
28	Storage		(114,547)		(114,547)		(261,167)		(261,167)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(114,547)	(50,803)	(165,350)		(261,167)	(115,831)	(376,998)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			49,837	49,837			113,629	113,629						
35	Distribution														
36	Storage		15,746		15,746		35,901		35,901						
37	Total Net Excess Or (Deficiency)		15,746	49,837	65,583		35,901	113,629	149,530						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas		15,746	49,837	65,583		35,901	113,629	149,530						806
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															

43.7															
43.8															
51	Total Disposition Of Excess Gas		15,746	49,837	65,583		35,901	113,629	149,530						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas													806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2024		Year/Period of Report: End of: 2023/ Q4	
System Maps							
<div>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</div> <div>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</div> <div>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</div> <div>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.</div>							
1		COVE_FERC_SYSMAP_2023_Q4.pdf					