

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2023/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119

estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission

Statement of Retained Earnings	120-121
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is

FERC FORM NO. 2

- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2024

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/18/2024

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	

15	<u>Gas Property and Capacity Leased to Others</u>	<u>213</u>	12-96	
16	<u>Gas Plant Held for Future Use</u>	<u>214</u>	12-96	N/A
17	<u>Construction Work in Progress-Gas</u>	<u>216</u>	12-96	
18	<u>Non-Traditional Rate Treatment Afforded New Projects</u>	<u>217</u>	NEW 12-07	
19	<u>General Description of Construction Overhead Procedure</u>	<u>218</u>	REV 12-07	
20	<u>Accumulated Provision for Depreciation of Gas Utility Plant</u>	<u>219</u>	12-96	
21	<u>Gas Stored</u>	<u>220</u>	REV 04-04	
22	<u>Investments</u>	<u>222</u>	12-96	
23	<u>Investments In Subsidiary Companies</u>	<u>224</u>	12-96	
24	<u>Prepayments</u>	<u>230a</u>	12-96	
25	<u>Extraordinary Property Losses</u>	<u>230b</u>	12-96	N/A
26	<u>Unrecovered Plant And Regulatory Study Costs</u>	<u>230c</u>	12-96	N/A
27	<u>Other Regulatory Assets</u>	<u>232</u>	REV 12-07	
28	<u>Miscellaneous Deferred Debits</u>	<u>233</u>	12-96	
29	<u>Accumulated Deferred Income Taxes</u>	<u>234</u>	REV 12-07	
	<u>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</u>			
30	<u>Capital Stock</u>	<u>250</u>	12-96	
31	<u>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock</u>	<u>252</u>	12-96	N/A
32	<u>Other Paid-In Capital</u>	<u>253</u>	12-96	
33	<u>Discount on Capital Stock</u>	<u>254</u>	12-96	N/A
34	<u>Capital Stock Expense</u>	<u>254</u>	12-96	N/A
35	<u>Securities Issued Or Assumed And Securities Refunded Or Retired During The Year</u>	<u>255.1</u>	12-96	N/A
36	<u>Long-Term Debt</u>	<u>256</u>	12-96	
37	<u>Unamortized Debt Expense, Premium And Discount On Long-Term Debt</u>	<u>258</u>	12-96	
38	<u>Unamortized Loss And Gain On Reacquired Debt</u>	<u>260</u>	12-96	N/A
39	<u>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes</u>	<u>261</u>	12-96	
40	<u>Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged</u>	<u>262</u>	REV 12-07	

41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	

64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joshua Blakeney</p> <p>Controller</p> <p>10700 Energy Way, Glen Allen, VA 23060</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: DE</p> <p>Date of Incorporation: 04/25/1980</p> <p>Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent:</p> <p>(b) Date Receiver took Possession of Respondent Property:</p> <p>(c) Authority by which the Receivership or Trusteeship was created:</p> <p>(d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway, Inc.	M	DE	92.03%
2	Berkshire Hathaway Energy Company	I	IA	100%
3	BHE Pipeline Group, LLC	I	DE	100%
4	BHE GT&S, LLC	I	DE	100%
5	Eastern Energy Gas Holdings, LLC	D	VA	100%

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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100%	Not used
2	Farmington Properties, Inc.	I	Holding Company	100%	Not used
3	NE Hub Partners, LLC	I	Gas Storage Facility-Proposed	100%	Not used
4	NE Hub Partners, LP	I	Gas Storage Facility-Proposed	100%	Not used
5	Eastern Brine, LLC (Inactive)	D	Brine Leaching Facility-Proposed	100%	Not used

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2023	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60,101 By Proxy: 60,101	3. Give the date and place of such meeting: 11/1/2020 - Richmond, VA
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	60,101	60,101		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	60,101	60,101		
8	Eastern Energy Gas Holdings, LLC				
9	10700 Energy Way				
10	Glen Allen, VA 23060				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
Item 1 - None or Not Applicable			
Item 2 - None or Not Applicable			
Item 3 - None or Not Applicable			
Item 4 - None or Not Applicable			
Item 5 - None or Not Applicable			
Item 6 - None or Not Applicable			
Item 7 - None or Not Applicable			
Item 8 - None or Not Applicable			
Item 9 - See Notes 9 and 10 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.			
Item 10 - None or Not Applicable			

Item 11- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2023	RP23-1094	Electric Power Cost Adjustment (EPCA)	\$(0.21)
11/1/2023	RP23-1095	Transportation Cost Rate Adjustment (TCRA)	\$(1.29)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12- Changes in Officers and Directors were as follows:

Effective October 2, 2023:

- Richard M. Davis, Jr. resigned as Assistant Treasurer
- James M. Billingsley appointed as Assistant Treasurer

Item 13- None or Not Applicable

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Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	7,066,661,346	6,866,830,057	
3	Construction Work in Progress (107)	200-201	145,964,665	140,876,400	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,212,626,011	7,007,706,457	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,549,456,819	2,422,446,544	
6	Net Utility Plant (Total of line 4 less 5)		4,663,169,192	4,585,259,913	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,663,169,192	4,585,259,913	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(21,379,289)	(149,495,665)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,504,922	1,504,922	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		191,634	187,096	
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,392	1,940,393	
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			

24	<u>Sinking Funds (125)</u>			
25	<u>Depreciation Fund (126)</u>			
26	<u>Amortization Fund - Federal (127)</u>			
27	<u>Other Special Funds (128)</u>		18,841,963	13,819,260
28	<u>Long-Term Portion of Derivative Assets (175)</u>			
29	<u>Long-Term Portion of Derivative Assets - Hedges (176)</u>			
30	<u>TOTAL Other Property and Investments (Total of lines 17-20, 22-29)</u>		22,095,643	17,077,479
31	<u>CURRENT AND ACCRUED ASSETS</u>			
32	<u>Cash (131)</u>		5,455,866	16,241,569
33	<u>Special Deposits (132-134)</u>		28,708,916	28,672,324
34	<u>Working Funds (135)</u>			
35	<u>Temporary Cash Investments (136)</u>	222-223		
36	<u>Notes Receivable (141)</u>			
37	<u>Customer Accounts Receivable (142)</u>		89,078,843	113,141,380
38	<u>Other Accounts Receivable (143)</u>		67,617,574	24,983,794
39	<u>(Less) Accum. Provision for Uncollectible Accounts - Credit (144)</u>		440,208	12,207
40	<u>Notes Receivable from Associated Companies (145)</u>			
41	<u>Accounts Receivable from Associated Companies (146)</u>		8,779,430	8,302,407
42	<u>Fuel Stock (151)</u>			
43	<u>Fuel Stock Expenses Undistributed (152)</u>			
44	<u>Residuals (Elec) and Extracted Products (Gas) (153)</u>		406,298	458,803
45	<u>Plant Materials and Operating Supplies (154)</u>		58,162,399	49,770,420
46	<u>Merchandise (155)</u>			
47	<u>Other Materials and Supplies (156)</u>			
48	<u>Nuclear Materials Held for Sale (157)</u>			
49	<u>Allowances (158.1 and 158.2)</u>			
50	<u>(Less) Noncurrent Portion of Allowances</u>			

51	Stores Expense Undistributed (163)		32,142	
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	1,114,171	2,092,398
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		129,320	
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)		16,531,075	
59	Miscellaneous Current and Accrued Assets (174)		54,986,810	225,503,660
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)		128,338	1,274,388
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		330,690,974	470,428,936
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		11,299,217	11,918,777
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	36,015,103	47,208,648
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	8,141,824	9,611,230
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			

77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	310,054,995	314,140,209
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		365,511,139	382,878,864
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,419,098,377	5,365,160,245

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Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,304,321,080	1,275,127,668	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	806,302,293	755,587,688	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(4,028,396)	(3,953,737)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(28,497,821)	(29,778,553)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,687,457,156	2,606,343,066	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	1,599,979,000	1,599,979,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,601,471	5,986,866	

23	<u>(Less) Current Portion of Long-Term Debt</u>			
24	<u>TOTAL Long-Term Debt (Total of lines 17 thru 23)</u>		1,594,377,529	1,593,992,134
25	<u>OTHER NONCURRENT LIABILITIES</u>			
26	<u>Obligations Under Capital Leases-Noncurrent (227)</u>		15,456,209	16,451,462
27	<u>Accumulated Provision for Property Insurance (228.1)</u>			
28	<u>Accumulated Provision for Injuries and Damages (228.2)</u>		2,040,000	2,447,500
29	<u>Accumulated Provision for Pensions and Benefits (228.3)</u>		17,748,748	2,428,084
30	<u>Accumulated Miscellaneous Operating Provisions (228.4)</u>			
31	<u>Accumulated Provision for Rate Refunds (229)</u>			89,872,282
32	<u>Long-Term Portion of Derivative Instrument Liabilities</u>			
33	<u>Long-Term Portion of Derivative Instrument Liabilities - Hedges</u>			
34	<u>Asset Retirement Obligations (230)</u>		30,392,593	47,912,914
35	<u>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)</u>		65,637,550	159,112,242
36	<u>CURRENT AND ACCRUED LIABILITIES</u>			
37	<u>Current Portion of Long-Term Debt</u>			
38	<u>Notes Payable (231)</u>			
39	<u>Accounts Payable (232)</u>		40,829,025	52,269,241
40	<u>Notes Payable to Associated Companies (233)</u>		2,000,000	35,500,000
41	<u>Accounts Payable to Associated Companies (234)</u>		68,000,956	39,113,115
42	<u>Customer Deposits (235)</u>		28,708,916	28,692,324
43	<u>Taxes Accrued (236)</u>	262-263	58,107,345	70,830,980
44	<u>Interest Accrued (237)</u>		6,848,074	6,848,074
45	<u>Dividends Declared (238)</u>			
46	<u>Matured Long-Term Debt (239)</u>			
47	<u>Matured Interest (240)</u>			
48	<u>Tax Collections Payable (241)</u>		166,359	640,110
49	<u>Miscellaneous Current and Accrued Liabilities (242)</u>	268	8,707,279	24,551,433

50	Obligations Under Capital Leases-Current (243)		1,066,116	1,002,310
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)		54,641	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		214,488,711	259,447,587
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		473,180	3,506,251
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	17,413,574	19,769,830
61	Other Regulatory Liabilities (254)	278	516,941,226	511,691,598
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		266,584,776	142,772,530
65	Accumulated Deferred Income Taxes - Other (283)		55,724,675	68,525,007
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		857,137,431	746,265,216
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,419,098,377	5,365,160,245

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	963,405,431	917,739,145					963,405,431	917,739,145		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	357,378,537	220,004,823					357,378,537	220,004,823		

[illegible]

22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		961,351	1,048,480					961,351	1,048,480		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		668,488,422	555,874,980					668,488,422	555,874,980		
26	Net Utility Operating Income (Total of lines 2 less 25)		294,917,009	361,864,165					294,917,009	361,864,165		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		57,664,043	66,279,738								
34	(Less) Expenses of Nonutility Operations (417.1)		59,686,967	63,289,490								
35	Nonoperating Rental Income (418)		12,158	41,233								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(74,659)	(177,753)								
37	Interest and Dividend Income (419)		3,362,585	193,266								
38	Allowance for Other Funds Used During Construction (419.1)		5,140,203	4,176,716								

[illegible]

[illegible]

74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		232,544,964	267,447,655								

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(31,279,489)		(31,279,489)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,500,936		1,500,936		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					1,500,936		1,500,936	267,447,655	268,948,591
5	Balance of Account 219 at End of Preceding Quarter/Year					(29,778,553)		(29,778,553)		
6	Balance of Account 219 at Beginning of Current Year					(29,778,553)		(29,778,553)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,280,732		1,280,732		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					1,280,732		1,280,732	232,544,964	233,825,696
10	Balance of Account 219 at End of Current Quarter/Year					(28,497,821)		(28,497,821)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		755,587,688	723,622,512
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		232,619,623	267,625,408
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(181,905,018)	(235,660,232)

12	<u>Dividends Declared-Common Stock Amount</u>			
13	<u>Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings</u>			0
14	<u>Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)</u>		806,302,293	755,587,688
15	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
16	<u>TOTAL Appropriated Retained Earnings (Account 215) (footnote details)</u>			0
17	<u>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</u>			
18	<u>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</u>			0
19	<u>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)</u>		0	0
20	<u>TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)</u>		806,302,293	755,587,688
21	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</u>			
	<u>Report only on an Annual Basis no Quarterly</u>			
22	<u>Balance-Beginning of Year (Debit or Credit)</u>		(3,953,737)	(3,775,984)
23	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>		(74,659)	(177,753)
24	<u>(Less) Dividends Received (Debit)</u>			0
25	<u>Other Changes (Explain)</u>			
25.1	<u>Other Changes (Explain)</u>			0
26	<u>Balance-End of Year</u>		(4,028,396)	(3,953,737)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Statement of Cash Flows

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	232,544,964	267,447,655
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	143,799,171	145,154,097
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	5,842,872	6,379,164
6	Deferred Income Taxes (Net)	113,062,863	93,932,474
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(36,345,063)	(19,792,958)
9	Net (Increase) Decrease in Inventory	(8,371,616)	(1,841,455)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	10,254,937	17,843,679
12	Net (Increase) Decrease in Other Regulatory Assets	11,193,545	(3,474,418)
13	Net Increase (Decrease) in Other Regulatory Liabilities	8,120,732	(12,377,345)
14	(Less) Allowance for Other Funds Used During Construction	5,140,203	4,176,716
15	(Less) Undistributed Earnings from Subsidiary Companies	(74,659)	(177,753)
16	Other Adjustments to Cash Flows from Operating Activities		

16.1	Other Adjustments to Cash Flows from Operating Activities	(b)(57,515,571)	49,903,036
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	417,521,290	539,174,966
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(235,347,293)	(280,350,893)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(5,140,203)	(4,176,716)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(g)(11,754,368)	(13,358,153)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(241,961,458)	(289,532,330)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	8,432,058	1,679,455
33	Investments in and Advances to Associated and Subsidiary Companies		1,907,822
34	Contributions and Advances from Associated and Subsidiary Companies	(74,658)	902,798
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(3,000,000)	(2,350,744)
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		

49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(236,604,058)	(287,392,999)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	(33,500,000)	(32,169,621)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(158,202,935)	(214,500,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(191,702,935)	(246,669,621)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(10,785,703)	5,112,346
76	Cash and Cash Equivalents at Beginning of Period	16,241,569	11,129,223
78	Cash and Cash Equivalents at End of Period	5,455,866	16,241,569

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$	1,162,479
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		707,348
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		3,973,045
Total	\$	5,842,872

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Misc. Current Assets	\$	170,516,850
Change in Accumulated Provision for Pension & Benefits		4,619,827
Change in Accumulated Other Comprehensive Income		2,595,879
Change in Misc. Deferred Debits		1,469,406
Change in Derivative Instruments - Hedges - Current		1,200,691
Change in Prepayments		978,227
Accretion Expense		961,351
Change in Unamortized Debt Expense		619,560
Change in Unamortized Discount on Long-term Debt		385,395
Change in Accumulated Provision for Injuries & Damages		(407,500)
Change in Obligations Under Capital Leases - Noncurrent		(995,253)
Change in Other Special Funds		(2,022,703)
Change in Other Deferred Credits		(2,356,256)
Change in Customer Advances for Construction		(3,033,071)
Net (Gain) or Loss on Sale of Assets		(6,679,922)
Change in ARO Settlements		(16,237,099)
Change in Accumulated Provision for Rate Refunds		(82,145,552)
Change in Gas Owed to System Gas		(128,116,376)
Other		1,130,975
Total	\$	(57,515,571)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal, net of salvage	\$	(11,754,368)
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DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The following abbreviations or acronyms used in this document are defined below:

Abbreviation or Acronym	Definition
2017 Tax Reform Act	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Customer Revenue	Revenue from contracts with customers
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC and its subsidiaries
EDIT	Excess Deferred Income Taxes
EGTS	Eastern Gas Transmission and Storage, Inc. and its subsidiaries
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
OCI	Other Comprehensive Income (Loss)
SIP	State Implementation Plan
SOFR	Secured Overnight Financing Rate
TCRA	Transportation Cost Rate Adjustment
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, EGTS has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USofA and is not consolidated.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of the FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.

h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 - *Property Under Capital Lease*.

i) The portion of long-term debt which is due within one year remains classified as long-term debt and has not been reclassified to current liabilities.

j) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181 - *Unamortized Debt Expense* and are amortized to Account 428 - *Amortization of Debt Discount and Expense*.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2023	2022
Supplemental Disclosure		
Cash paid for:		
Income taxes	\$ 5	\$ 2
Interest	\$ 69	\$ 67
Significant noncash investing and financing activity:		
Accrued capital expenditures	\$ 9	\$ 15
Equity dividends	\$ (23)	\$ (21)
Equity contributions	\$ 29	\$ 34

Notes to Financial Statements

(1) Organization and Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia.

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

EGTS prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

EGTS continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCL.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data

used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash, Restricted Cash, and Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Allowance for Credit Losses

Customer receivables are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, EGTS primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2023 and 2022, the allowance for credit losses totaled \$— million, and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts – Credit* on the Comparative Balance Sheet.

Derivatives

EGTS employs a number of different derivative contracts, which may include forwards, futures, options, swaps, and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in Account 174 - *Miscellaneous Current and Accrued Assets* or Account 242 - *Miscellaneous Current and Accrued Liabilities* on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is presented in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 - *Other Deductions*.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas*, 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2 and 117.3 is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 – *Gas Owed to System Gas* at an appropriate index price at month-end subject to the terms of its tariff.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due from others are reported in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the

Depreciation and amortization are generally computed by applying the composite or straightline method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded either as accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced. For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred.

Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its natural gas pipeline and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

EGTS evaluates long-lived assets, including property, plant, and equipment, for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment supports EGTS' regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

EGTS has non-cancelable operating leases primarily for office space, office equipment and land and finance leases consisting primarily of natural gas pipeline facilities and vehicles. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS operating right-of-use assets recorded in Account 101.1 – *Property Under Capital Leases* as of December 31, 2023 and 2022 included \$18 million and \$19 million, respectively, as of December 31, 2023 and 2022 Account 227 – *Obligations Under Capital Leases – Noncurrent* included \$15 million and \$16 million, respectively, and Account 243 – *Obligations Under Capital Leases – Current* included \$1 million of operating lease liabilities as of December 31, 2023 and 2022. Rent expense totaled \$3 million and \$2 million for the years ended December 31, 2023 and 2022, respectively, the majority of which is reflected in operations and maintenance expense.

Revenue Recognition

EGTS uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

A majority of EGTS' Customer Revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. As of December 31, 2023 and 2022, customer receivables, net on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$17 million and \$9 million, respectively. As of December 31, 2023, this amount is recorded in Account 173 - *Accrued Utility Revenues*. As of December 31, 2022, this amount was recorded in Account 142 - *Customer Accounts Receivable*. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. As of December 31, 2023 and 2022, EGTS' contract asset balance was \$8 million and \$10 million, respectively, recorded in Account 186 – *Miscellaneous Deferred Debits*. Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due, from the customer. As of December 31, 2023 and 2022, EGTS had \$2 million and \$9 million, respectively,

of contract liabilities due to EGTS' performance on certain contracts.

Unamortized Debt Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway, Inc. includes EGTS in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' consolidated financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. EGTS is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

In June 2023, EGTS conveyed development rights to a natural gas producer for approximately 6,500 acres of Utica Shale and Point Pleasant Formation underneath one of its natural gas storage fields and received proceeds of \$8 million and an overriding royalty interest in gas produced from the acreage. This transaction resulted in an \$8 million (\$6 million after-tax) gain, included in Account 421.1 - *Gain on Disposition of Property* in its Statement of Income.

(4) Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS has various financial assets and liabilities that are measured at fair value on the Comparative Balance Sheet using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

The following table presents EGTS' financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<u>As of December 31, 2023</u>				
Assets:				

Money market mutual funds	\$	5	\$	—	\$	5
Equity securities:						
Investment funds		19		—		19
	<u>\$</u>	<u>24</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>24</u>

As of December 31, 2022

Assets:

Commodity derivatives	\$	—	\$	1	\$	—	\$	1
Money market mutual funds		8		—		—		8
Equity securities:								
Investment funds		14		—		—		14
	<u>\$</u>	<u>22</u>	<u>\$</u>	<u>1</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>23</u>

EGTS' investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 176 - *Derivative Instruments - Hedges* and Account 245 - *Derivative Instrument Liabilities - Hedges*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

EGTS' long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Comparative Balance Sheet. The fair value of EGTS' long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of EGTS' long-term debt as of December 31 (in millions):

	2023		2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,583	\$ 1,386	\$ 1,582	\$ 1,337

(5) Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices. See Note 4 for further information about fair value measurements and associated valuation methods for derivatives.

There have been no significant changes in EGTS' accounting policies related to derivatives. Refer to Notes 2 and 4 for additional information on derivative contracts.

Credit Risk

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2023, EGTS provided operational service to 250 customers with 93% of its storage and transmission revenue being provided through firm services. The 10 largest customers provided 40% of the total storage and transmission revenue and the thirty largest provided 71% of the total storage and transmission revenue.

(6) Income Taxes

Certain EGTS operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

EGTS has recorded an estimate of the portion of EDIT amortization in 2023. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. EGTS has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 407.4 – *Regulatory Credits*. 2017 Tax Reform included provisions that stipulate how plant-related, or “protected”, EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. EGTS is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to approximately 40 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to approximately 40 years.

The following table illustrates EDIT amortization (benefit) expense for the current year (in millions):

	Protected	Unprotected	Total
2023 EDIT Amortization – Account 407.4 – Regulatory Credits	\$ (10)	\$ 6	\$ (4)

Income tax expense consists of the following for the years ended December 31 (in millions):

	2023	2022
Current:		
Federal	\$ (31)	\$ 4
State	(5)	12
	(36)	16
Deferred:		
Federal	92	66
State	21	28
	113	94
Total	\$ 77	\$ 110

The statutory U.S. federal income tax rate reconciles to the effective income tax rates for the years ended December 31:

	2023	2022
U.S. Statutory Rate	21 %	21 %
State taxes, net of federal benefit	4	8
Effective tax rate	25 %	29 %

Significant components of deferred income tax assets and liabilities as of December 31, 2023 and 2022 were as follows (in millions):

	2023	2022
Deferred income tax assets:		
Intangibles and goodwill	\$ 251	\$ 265
Other postretirement benefits	19	17
Derivatives and hedging	10	11
Capital lease obligation	4	6
Federal and state carryforwards	11	6
Storage asset and inventory	4	—
Long-term incentive plan	3	—
Other	8	9
Total deferred income tax assets	\$ 310	\$ 314

Deferred income tax liabilities:

Plant and equipment, primarily depreciation method and basis differences	\$	(201)	\$	(140)
Repairs		(62)		—
Debt exchange		(50)		(53)
Right of use asset - Leases		(5)		(5)
Compensation accruals		—		(4)
Other		(4)		(9)
Total deferred income tax liabilities	\$	(322)	\$	(211)

As of December 31, 2023, EGTS' state tax carryforwards, entirely related to \$11 million of net operating losses, expire at various intervals between 2036 and indefinite.

The U.S. Internal Revenue Service has not closed or effectively settled an examination of EGTS' income tax returns for any tax years beginning on or after November 1, 2020. The statute of limitations for EGTS' states remains open for periods beginning on or after November 1, 2020. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(7) Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet. EGTS will continue to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirements date for these assets.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ 48	\$ 55
Additions	—	4
Retirements	(19)	(12)
Accretion	1	1
Ending balance	<u>\$ 30</u>	<u>\$ 48</u>

(8) Employee Benefit Plans*Defined Benefit Plans*

EGTS is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of EGTS. EGTS made \$7 million and \$12 million of contributions to the MidAmerican Energy Company Retirement Plan for the years ended December 31, 2023 and 2022, respectively. EGTS made \$2 million of contributions to the MidAmerican Energy Company Welfare Benefit Plan for each of the years ended December 31, 2023 and 2022. Contributions related to these plans are reflected as net periodic benefit cost in Account 401 - *Operating Expenses* in the Statement of Income. Amounts attributable to EGTS were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Defined Contribution Plan

EGTS participated in the BHE GT&S defined contribution employee savings plan. Effective April 1, 2023, EGTS participates in the MidAmerican Energy defined contribution plan. EGTS' matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the plan and no longer accrue benefits in the noncontributory defined benefit pension plans. EGTS' contributions to the plans were \$9 million and \$5 million for the years ended December 31, 2023 and 2022, respectively.

(9) Regulatory Matters

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transmission rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund. In September 2022, a settlement agreement was filed with the FERC, which provided for increased service rates and decreased depreciation rates. Under the terms of the settlement agreement, EGTS' rates result in an increase to annual firm transmission and storage services revenues of approximately \$160 million and a decrease in annual depreciation expense of approximately \$30 million, compared to the rates in effect prior to April 1, 2022. EGTS' provision for rate refund for April 2022 through February 2023, including accrued interest, totaled \$91 million and was included in Account 229 - *Accumulated Provision for Rate Refunds* on the Comparative Balance Sheet. In November 2022, the FERC approved the settlement agreement and the rate refunds to customers were processed in late February 2023.

(10) Commitments and Contingencies

Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, New York, Ohio, Pennsylvania and West Virginia, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. Until the EPA takes final action on the Maryland, New York, Ohio, Pennsylvania and West Virginia SIPs, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements. The EPA issued the final rule in December 2023, establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. EGTS is affected by the rule and anticipate replacing some pneumatic controls and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. EGTS is still evaluating the impacts of the rule; however, EGTS expects the costs to comply to have a material impact on EGTS' financial results.

In addition, in January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. For transmission and storage operations, any facility that reports methane emissions over the congressionally-determined "0.11% of the methane sent to sale from or through such facility" will pay a fee to the federal government. The fee can be reduced by the netting of emissions, or altogether eliminated by certain statutory exemptions. The amount of the fee is scaled, beginning at \$900 per metric ton of methane over the 0.11% threshold beginning in 2025 and increasing to \$1500 per metric ton of methane over the 0.11% threshold in 2027. EGTS does not expect significant impacts from the proposed fee rule due to the combination of the excess emissions threshold, netting allowance and compliance with the methane emissions standards rule. The EPA comment period closed on March 11, 2024. The final rule is expected in 2024. Until the EPA takes final action on the proposal, the full impacts of the rule cannot be determined.

Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Surety Bonds

As of December 31, 2023, EGTS had purchased \$15 million of surety bonds. Under the terms of the surety bonds, Eastern Energy Gas is obligated to indemnify the respective surety bond company for any amounts paid.

(11) Related Party Transactions

EGTS is party to a tax-sharing agreement and is part of the Berkshire Hathaway Inc. consolidated U.S. federal income tax return. For current federal and state income taxes, EGTS had a receivable from BHE of \$57 million and \$21 million as of December 31, 2023 and 2022, respectively, presented in Account 143 - *Other Accounts Receivable* in the Comparative Balance Sheet.

Customer receivables, net as of December 31, 2022 included \$2 million of accrued unbilled revenue. This revenue is based on estimated amounts of services provided but not yet billed to an affiliate.

As of December 31, 2023, EGTS had \$2 million of natural gas imbalances receivable from affiliates, presented in Account 174 - *Miscellaneous Current and Accrued Assets* in the Comparative Balance Sheet. As of December 31, 2022, EGTS had \$10 millions of natural gas imbalances payable to affiliates, presented in Account 242 – *Miscellaneous Current & Accrued Liabilities* in the Comparative Balance Sheet.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 8. As of December 31, 2023 and 2022, EGTS' amount due to MidAmerican Energy associated with these plans and reflected in Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheet was \$48 million and \$47 million, respectively.

Presented below are EGTS' significant transactions with related parties for the years ended December 31 (in millions):

	<u>2023</u>	<u>2022</u>
Sales of natural gas and transmission and storage services	\$ 4	\$ 26
Purchases of natural gas and transmission and storage services	—	4
Services provided by related parties ⁽¹⁾	58	46
Services provided to related parties	59	62

(1) Includes capitalized expenditures.

Borrowings with Eastern Energy Gas

EGTS has a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in March 2025. The credit agreement, which is for general corporate purposes, has a variable interest rate based on SOFR plus a fixed spread. Net outstanding borrowings totaled \$2 million with a weighted-average interest rate of 5.41% as of December 31, 2023 and \$36 million with a weighted-average interest rate of 1.43% as of December 31, 2022 in Account 233 – *Notes Payable to Associated Companies*. Interest expense related to this borrowing totaled \$1 million for the year ended December 31, 2023.

Eastern Energy Gas has a \$400 million intercompany revolving credit agreement from EGTS expiring in March 2025. The credit agreement has a variable interest rate based on SOFR plus a fixed spread. There were no amounts outstanding under the credit agreement as of December 31, 2023 and 2022.

(12) Tracked Costs and Special Surcharges

EGTS' regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transmission on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

EGTS had revenues and expenses related to the TCRA for the years 2023 and 2022, respectively, as follows:

	<u>2023</u>	<u>2022</u>
Asset as of January 1,	\$ 5	\$ 1
Revenues	(32)	(27)
Costs	28	31
Asset balance as of December 31,	<u>\$ 1</u>	<u>\$ 5</u>

EGTS had revenues and expenses related to the EPCA for the years 2023 and 2022, respectively, as follows:

	<u>2023</u>	<u>2022</u>
Asset (liability) as of January 1,	\$ 1	\$ (2)
Revenues	(11)	(8)
Costs	11	11
Asset balance as of December 31,	<u>\$ 1</u>	<u>\$ 1</u>

(13) Subsequent Events

EGTS has evaluated the impact of events occurring after December 31, 2023, up to February 23, 2024, the date that the EGTS GAAP financial statements were issued, and has updated such evaluation

for disclosure purposes through April 18, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion								
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)		
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,776,955,156		6,776,955,156				
4	Property Under Capital Leases	17,648,215		17,648,215				
5	Plant Purchased or Sold							
6	Completed Construction not Classified	265,815,394		265,815,394				
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,060,418,765		7,060,418,765				
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	145,964,665		145,964,665				
12	Acquisition Adjustments	6,242,581		6,242,581				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,212,626,011		7,212,626,011				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,549,456,819		2,549,456,819				
15	Net Utility Plant (Total of lines 13 and 14)	4,663,169,192		4,663,169,192				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,471,506,892		2,471,506,892				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	8,713,019		8,713,019				
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399				

21	Amortization of Other Utility Plant	45,314,928		45,314,928		
22	TOTAL In Service (Total of lines 18 thru 21)	2,543,214,238		2,543,214,238		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,549,456,819		2,549,456,819		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	274,371					274,371
3	302 Franchise and Consents	6,026,807					6,026,807
4	303 MiscellaneousIntangiblePlant	73,019,742	1,308,235				74,327,977
5	Total Intangible Plant (Total of lines 2 thru 4)	79,320,920	1,308,235				80,629,155
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands	159,052					159,052
9	325.2 Producing Leaseholds	5,942,522		794			5,941,728
10	325.3 Gas Rights	4,486,303					4,486,303
11	325.4 Rights-of-Way						

12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures	2,582,409					2,582,409
17	330 Producing Gas Wells-Well Construction	51,154,090	237				51,154,327
18	331 Producing Gas Wells-Well Equipment	17,034,568	802,007	1,629			17,834,946
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment	588,961					588,961
23	336 Purification Equipment						
24	337 Other Equipment	6,878,371	8,164				6,886,535
25	338 Unsuccessful Exploration and Development Costs	2,138,206					2,138,206
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	5,233,889					5,233,889
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	96,198,371	810,408	2,423			97,006,356
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						

36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	96,198,371	810,408	2,423			97,006,356
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	96,198,371	810,408	2,423			97,006,356
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	4,594,912	222				4,595,134
45	350.2 Rights-of-Way	7,131,311	18,178				7,149,489
46	351 Structures and Improvements	67,875,108	8,656,730	22,787			76,509,051
47	352 Wells	451,428,470	12,257,247	180,171			463,505,546
48	352.1 Storage Leaseholds and Rights	22,502,481	373,522				22,876,003
49	352.2 Reservoirs	68,754,779					68,754,779
50	352.3 Non-recoverable Natural Gas	14,179,306					14,179,306
51	353 Lines	335,815,857	20,981,193	534,141			356,262,909
52	354 Compressor Station Equipment	628,285,988	28,190,096	3,782,286			652,693,798
53	355 Measuring and Regulating Equipment	18,055,266	7,065	204,791			17,857,540
54	356 Purification Equipment						
55	357 Other Equipment	6,645,951	210,072				6,856,023
56	358 Asset Retirement Costs for Underground Storage Plant	6,703,880	471,478	873,017			6,302,341
57	Total Underground Storage Plant (Total of lines 44 thru 56)	1,631,973,309	71,165,803	5,597,193			1,697,541,919
58	Other Storage Plant						

59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	1,631,973,309	71,165,803	5,597,193			1,697,541,919

82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	21,091,017	14,192	122,297			20,982,912
84	365.2 Rights-of-Way	74,916,614	404,792	16,154			75,305,252
85	366 Structures and Improvements	229,936,510	8,900,422	53,744			238,783,188
86	367 Mains	2,571,762,866	65,899,434	5,252,956		(46,348)	2,632,362,996
87	368 Compressor Station Equipment	1,686,700,427	35,728,747	7,032,023		327,115	1,715,724,266
88	369 Measuring and Regulating Station Equipment	234,027,838	15,806,271	1,147,025		(280,767)	248,406,317
89	370 Communication Equipment	63,455,137	990,690				64,445,827
90	371 Other Equipment	31,950,000	965,844				32,915,844
91	372 Asset Retirement Costs for Transmission Plant	15,612					15,612
92	Total Transmission Plant (Total of line 81 thru 91)	4,913,856,021	128,710,392	13,624,199			5,028,942,214
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						

106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights	5,551,669					5,551,669
112	390 Structures and Improvements	52,033,205	15,517,189				67,550,394
113	391 Office Furniture and Equipment	19,409,860			(300,113)		19,109,747
114	392 Transportation Equipment	20,968,665	1,186,947	190,805		(185,464)	21,779,343
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment	2,007,204					2,007,204
117	395 Laboratory Equipment						
118	396 Power Operated Equipment	16,113,601	948,898	107,984		185,464	17,139,979
119	397 Communication Equipment	(322,484)			626,959		304,475
120	398 Miscellaneous Equipment	4,986,692	221,403				5,208,095
121	Subtotal (Total of lines 111 thru 120)	120,748,412	17,874,437	298,789	326,846		138,650,906
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	120,748,412	17,874,437	298,789	326,846		138,650,906
125	Total (Accounts 101 and 106)	6,842,097,033	219,869,275	19,522,604	326,846		7,042,770,550
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,842,097,033	219,869,275	19,522,604	326,846		7,042,770,550

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Eastern Field Services	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,683,983
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline	13,024,092
3			for EGTS' Mid-Atlantic Project	
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline for EGTS'	1,170,000
5			Season Service Expansion Project	
6	Dominion Energy Ohio		Storage Capacity on Dominion Energy Ohio's System	5,418,144
45	Total			21,296,219

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Gas Property and Capacity Leased to Others					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000	
45	Total			8,760,000	

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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	none			
45	Total			

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Drill New Well RW509 at Greenlick Storage	2,232,201	4,667,799
2	Greenlick Station & Engine Demisters	1,477,877	256,453
3	Leidy Station Facility ADA Upgrade	45,220	981,983
4	Boom Station Engine Overhaul	1,135,170	66,132
5	Boom Station Automation	1,128,440	300,000
6	Chambersburg Station Compressor Engine #2 Overhaul	60,641	1,250,000
7	Chambersburg Station Automation	635,478	750,000
8	Sabinsville Station Microturbines	1,471,924	786,450
9	Sabinsville Station Automation	1,244,541	117,414
10	Security Fencing for High Risk Facilities	2,913,035	8,235,945
11	Compressor Station TSA SD2 Cyber Security Infrastructure	4,581,576	4,750,648
12	Lost Creek Storage Pipeline Replacement	261,871	10,000,000
13	Pennsylvania RACT (Reasonable Available Control Technology)	2,642,168	7,873,815
14	Ohio RACT (Reasonable Available Control Technology)	2,945,003	23,502,400
15	Replace Racket Newberne Storage Pipe	122,776	3,169,582
16	Replace Tanks at Woodhull Station	1,015,262	132,000
17	Environmentally Sensitive Pipe Installation at Woodhull Station	146,399	1,779,228
18	Motor Control Center at Woodhull Station	26,933	2,001,207
19	Supply Header	26,177,695	

20	Gas Microwave Telecommunications Project	6,148,827	2,400,000
21	Pipeline TL-460 Alternating Current Mitigation	1,074,868	1,100,000
22	Gateway Extension	424,320	29,710,131
23	Heartland Extension	12,307,734	22,072,666
24	Tioga Farmout to JKLM	1,261,208	2,939,369
25	Replace Uitca Office & Control Room at Utica Station	755,017	5,706,239
26	Replace Environmentally Sensitive Piping at South Bend Station	158,855	4,743,210
27	Upgrade XS-2233 Rockport TL-345	157,983	1,909,986
28	Replace Dehy Unit at South Oakfrod Station	1,572,687	933,000
29	Ellisburg Station Pocket Automation and Gas Cooler Upgrade	1,187,997	1,514,213
30	Ellisburg Station Automation	447,452	1,293,452
31	Harrison Station Motor Control Center	311,263	689,535
32	Dekaflo Project	4,728,194	62,400,000
33	Geographic Information System	510,402	1,300,000
34	Minor Projects	64,653,648	19,626,201
45	TOTAL	145,964,665	228,959,058

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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	318,816,624	175,698,512	21,405,338	5,146,522	1,372,739	6,706,792	3,329,069	17,452,625
2	Steuben	CP90-177-000	Incremental	8,105,994	6,319,505	188,068	39,410	5,378	170,677	248,295	64,828
3	Mid-Atlantic	CP03-41-000	Incremental	69,334,613	20,454,984	8,526,237	14,436,608	469,982	1,450,123	193,008	24,725,335
4	CP Expansion	CP05-131-000	Incremental	307,355,993	97,823,005	35,164,777	1,544,501	724,508	6,406,907	2,734,384	12,766,617
5	USA Storage	CP07-31-000	Incremental	95,493,806	27,586,103	12,448,739	1,139,013	696,017	1,992,210	259,972	11,741,311
6	Utica 7	CP08-45-000	Incremental	9,749,716	3,305,127	1,173,507	250,859	41,909	205,719	19,584	1,562,603
7	Rural Valley	CP09-10-000	Incremental	27,407,384	7,297,960	4,194,047	233,852	71,892	573,003	90,598	2,413,245
8	Dominion Hub III	CP09-18-000	Incremental	22,478,099	7,174,568	3,132,913	34,696	8,538	471,719	4,354	673,833
9	^(a) Appalachian Gateway	CP10-448-000	Incremental	625,799,593	167,940,699	92,032,756	1,979,675	712,187	13,104,051	1,815,787	12,647,899
10	Northeast Expansion	CP11-39-000	Incremental	88,812,315	23,642,662	13,890,234	772,520	473,529	1,874,870	211,008	15,351,823
11	Sabinsville to Morrisville	CP12-20-000	Incremental	11,804,377	2,891,542	1,829,868	41,826	7,419	248,988	454	3,358,037

12	Allegheny Storage	CP12-72-000	Incremental	110,710,795	22,071,862	17,812,251	5,993,004	265,283	2,303,495	1,308,621	24,940,727
13	Clarrington	CP14-496-000	Incremental	75,305,030	13,193,934	11,799,041	1,153,136	821,168	1,547,356	1,456,097	16,119,853
14	Lebanon West II	CP14-555-000	Incremental	95,367,169	11,605,483	15,784,506	400,831	82,755	2,011,150	2,092,110	15,429,556
15	Monroe to Cornwell	CP15-7-000	Incremental	69,697,152	11,764,734	10,458,023	629,151	154,580	1,470,610	407,618	14,912,481
16	Leidy South	CP15-492-000	Incremental	172,414,722	26,280,557	22,288,312	1,437,482	390,096	3,532,912	872,310	37,730,373
17	New Market	CP14-497-000	Incremental	187,476,150	26,798,016	24,664,812	1,183,892	475,577	3,885,057	5,254,178	32,407,871
18	West Loop	CP19-26-000	Incremental	53,000,275	2,927,751	3,261,471	16,659	5,005	1,116,687	5,182	14,740,455
37	Gas Plant In Service			2,349,129,807	654,777,004	300,054,900 ^(b)	36,433,637	6,778,562	49,072,326	20,302,629	259,039,472

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FOOTNOTE DATA			

(a) Concept: LocationOrNameOfFacility
(b) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects
Schedule Page: 217 Line No.: 37 Column: f
The ADIT amount for each project includes applicable EDIT.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charges to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$5,140,203 for 2023 and \$4,176,716 for 2022. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$1,461,892 for 2023 and \$1,193,883 for 2022.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify in column (c), the specific entity used as the source for the capital structure figures.

3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	^s 15,000,000	Eastern Gas Transmission and Storage			
	(2) Short-Term Interest				^s 5.85%	
	(3) Long-Term Debt	^D 1,555,000,000	Eastern Gas Transmission and Storage	^d 36.41%	^d 4.39%	
	(4) Preferred Stock	^P			^p	
	(5) Common Equity	^C 2,716,000,000	Eastern Gas Transmission and Storage	^c 63.59%	^c 12.59%	
	(6) Total Capitaization	4,271,000,000		^d 100%		
	(7) Average Construction Work in Progress Balance	^w 168,286,890	Eastern Gas Transmission and Storage			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - 1.98%

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -	7.29%
4. Weighted Average Rate Actually Used for the Year:	
(a) Rate for Borrowed Funds -	1.99%
(b) Rate for Other Funds -	6.9%

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FOOTNOTE DATA			

(a) Concept: CapitalizationOfConstructionOverheadCostRateShortTermInterest
Schedule Page: 218 Line No.: 2 Column: e
EGTS was used as the source for the capital structure.
(b) Concept: CapitalizationOfConstructionOverheadCapitalizationRationLongTermDebt
Schedule Page: 218 Line No.: 3 Column: d
EGTS was used as the source for the capital structure figures.
(c) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity
Schedule Page: 218 Line No.: 5 Column: d
Rate of Return is calculated blackbox settlement approved in Docket No. RP97-406-000.
(d) Concept: CapitalizationOfConstructionOverheadCapitalizationRation
Schedule Page: 218 Line No.: 6 Column: d
Capital structures is that of EGTS.

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,351,686,704	2,351,686,704		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	143,713,231	143,713,231		
4	(403.1) Depreciation Expense for Asset Retirement Costs	81,402	81,402		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	143,794,633	143,794,633		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(18,649,586)	(a)(18,649,586)		
13	Cost of Removal	(8,012,810)	(8,012,810)		
14	Salvage (Credit)	18,887	18,887		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(26,643,509)	(26,643,509)		

16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	3,542,081	3,542,081		
18	Book Cost of Asset Retirement Costs	(873,017)	(873,017)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,471,506,892	2,471,506,892		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	73,214,107	73,214,107		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	626,405,468	626,405,468		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	1,740,710,197	1,740,710,197		
28	Distribution				
29	General	31,177,120	31,177,120		
30	TOTAL (Total of lines 21 thru 29)	2,471,506,892	2,471,506,892		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: BookCostOfRetiredPlant			
Schedule Page: 219 Line No.: 12 Column: c			
<u>Reconciliation of Plant and Provision Accounts:</u>			
Book Retirements - 101 (page 209, line 129, col. d)	\$		(19,522,603)
Less: ARC Retirements			873,017
Book Cost of Plant Retired	\$		(18,649,586)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation			
Schedule Page: 219 Line No.: 16 Column: c			
<u>Other Debit or Credit Items:</u>			
Reserve Gain Loss	\$		(1,008,088)
Reserve Adjustments & Transfers			1,249,639
Less: Miscellaneous Adjustments			3,300,530
Other Debit or Credit Items	\$		3,542,081

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	55,726,599	2,571,448	712,671	(149,495,665)				(90,484,947)
2	Gas Delivered to Storage				65,826,129				65,826,129
3	Gas Withdrawn from Storage				46,454,169				46,454,169
4	Other Debits and Credits				108,744,415				108,744,415
5	Balance at End of Year	55,726,599	2,571,448	712,671	(21,379,289)				37,631,429
6	Dth	178,115,010	7,749,385	2,289,551	(9,897,819)				178,256,127
7	Amount Per Dth	0.3129	0.3318	0.3113	2.1600				0.2111

2	Total Temporary Cash Investments								
4	Total Investments								

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
- Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
- Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Equity Investment = Tioga Properties, LLC	06/28/2002		1,940,393	(74,659)	74,658	1,940,392	
40	TOTAL Cost of Account 123.1 \$		Total	1,940,393	(74,659)	74,658	1,940,392	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: InterestAndDividendRevenueFromInvestments			
Schedule Page: 224 Line No.: 1 Column: f			
Contribution		\$	74,658
Total		\$	74,658

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	877,315		
2	Prepaid Rents			
3	Prepaid Taxes	0		
4	Prepaid Interest			
5	Miscellaneous Prepayments	236,856		
6	TOTAL	1,114,171		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			38,650,986		228.3	6,804,014		31,846,972
2	Annual Charge Adjustment			2,757,890	2,585,010	928	2,723,315		2,619,585
3	Transportation Cost Rate Adjustment			4,669,723	11,492,102	858	15,251,353		910,472
4	Electric Power Cost Adjustment			1,130,049	9,725,765	Various	10,217,740		638,074
40	TOTAL			47,208,648	23,802,877		34,996,422		36,015,103

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Contract Asset		9,611,230		489.2	1,469,406	8,141,824
39	Miscellaneous Work in Progress						
40	TOTAL		9,611,230			1,469,406	8,141,824

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	48,822,975	38,223,700	56,972,948			283/211	20,870,146	283/211	12,083,637	58,785,714
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	48,822,975	38,223,700	56,972,948				20,870,146		12,083,637	58,785,714
6	Other (Specify)	265,317,234			13,645,675		283/211	1,042,000	283/211	639,722	251,269,281
7	TOTAL Account 190 (Total of lines 5 thru 6)	314,140,209	38,223,700	56,972,948	13,645,675			21,912,146		12,723,359	310,054,995
8	Classification of TOTAL										
9	Federal Income Tax	236,591,674	28,616,023	39,148,289	7,314,106			17,193,450		9,020,660	231,637,044
10	State Income Tax	77,548,535	9,607,677	17,824,659	6,331,569			4,718,696		3,702,699	78,417,951
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Post Retirement Expenses	\$	16,940,622
OCI CF Hedging Debt NC		10,222,070
State attributes		6,151,363
Capital Lease Obligation - Noncurrent		5,518,590
Deferred Revenue - Current		2,289,468
FAS133 Adjustment - Current		2,180,102
Property Taxes		2,089,253
Merger Costs		1,533,229
OCI CF Hedging Debt Curr		769,575
Workers Compensation - FAS 112		493,954
Other Liability		311,368
AIP Receivable		187,940
Reg Liab - Undist Customer Refund		121,515
Reg Asset - Vehicle Lease		10,250
Line Pack Gas		3,557
Reg Asset - Real Estate Lease		119
Total	\$	48,822,975

(b) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 7 Column: h

Other Comprehensive Income/Reclass	\$	11,828,842
Long Term Incentive Plan		2,906,718
Storage Asset & Inventory Adjustment		2,251,520
Other Comprehensive Income/Reclass - Cash Flow Hedge		1,352,781
Amortization Expense		1,042,000
Capital Lease Obligation		1,039,959
Reserve for Bad Debts		477,353
Accrued Vacation		460,143
Payroll Tax Deferral		382,656
Accrued Severance		140,843
Other Comprehensive Income/Reclass - Commodity		12,677
Supplier Refunds		11,387
Other Liability		4,467
Reg Asset - IT Lease		681
Reg Asset - Real Estate Lease		119
Total	\$	21,912,146

(c) Concept: AdjustmentsCreditedToAccount

Schedule Page: 234 Line No.: 7 Column: j

Other Comprehensive Income/Reclass - Interest	\$	10,977,999
Other Comprehensive Income/Reclass		837,197
Amortization Expense		639,722
Post Retirement Expenses		175,047
Other Comprehensive Income/Reclass - Commodity		63,957
State Attributes		29,437
Total	\$	12,723,359

(d) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: k

Post Retirement Expenses	\$	19,440,747
State Attributes		10,570,608
Other Comprehensive Income/Reclass		9,625,217
Storage Asset & Inventory Adjustment		4,338,657
Capital Lease Obligation		4,188,220
Long Term Incentive Plan		3,152,808
Fuel Tracker Current		2,547,813
Accrued Vacation		1,742,884
Merger Costs		1,514,639
Deferred Revenue		622,717
Other Liability		306,276
Reg Liab - Undist Customer Refund		194,745
AIP Receivable		185,662
Reg Asset - Vehicle Lease		150,342
Reserve for Bad Debts		111,588
Other Comprehensive Income/Reclass - Commodity		51,280
Long Term Disability		29,151
Supplier Refunds		6,888
Line Pack Gas		3,499
Reg Asset - IT Lease		1,973
Total	\$	58,785,714

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	75,000	10,000			609,360,000				
3										
4										
5	Total	75,000				609,360,000				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				

20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Other Paid-In Capital (Accounts 208-211)				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	1,275,127,668		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			
15.2	Non-Cash Tax Contributions	29,114,409		
15.3	Non-Cash Other	79,003		

16	Ending Balance Amount	1,304,321,080
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,304,321,080

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock	Balance at End of Year
----------	---------------------------	------------------------

	(a)	(b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<ol style="list-style-type: none"> 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired. 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked. 			

14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	EGTS - Long Term Notes 3.600%	06/30/2021	12/16/2024	110,883,000	3.6%	3,732,981			
33	EGTS - Long Term Notes 3.000%	06/30/2021	11/15/2029	425,807,000	3%	15,261,630			
34	EGTS - Long Term Notes 4.800%	06/30/2021	11/02/2043	345,944,000	4.8%	16,622,835			
35	EGTS - Long Term Notes 4.600%	06/30/2021	12/15/2044	443,678,000	4.6%	20,961,229			
36	EGTS - Long Term Notes 3.900%	06/30/2021	11/15/2049	273,667,000	3.9%	10,673,013			
40	Subtotal			1,599,979,000		67,251,688			
40	TOTAL			1,599,979,000		67,251,688			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.600% Senior Notes due 2024	110,883,000	315,195	06/30/2021	12/16/2024	183,267		92,381	90,886
3	3.000% Senior Notes due 2029	425,807,000	2,605,058	06/30/2021	11/15/2029	2,198,630		285,344	1,913,286
4	4.800% Senior Notes due 2043	345,944,000	3,481,458	06/30/2021	11/02/2043	3,347,900		94,289	3,253,611
5	4.600% Senior Notes due 2044	443,678,000	3,794,003	06/30/2021	12/15/2044	3,662,734		93,783	3,568,951
6	3.900% Senior Notes due 2049	273,667,000	2,603,001	06/30/2021	11/15/2049	2,526,246		53,763	2,472,483
7	Total								11,299,217
8	Premium on Long-Term Debt (Account 225)								
9	n/a								
10	Discount on Long-Term Debt (Account 226)								
11	3.600% Senior Notes due 2024	110,883,000	229,448	06/30/2021	12/16/2024	133,411		67,147	66,264
12	3.000% Senior Notes due 2029	425,807,000	1,903,786	06/30/2021	11/15/2029	1,606,767		208,531	1,398,236
13	4.800% Senior Notes due 2043	345,944,000	1,056,939	06/30/2021	11/02/2043	1,016,392		28,625	987,767
14	4.600% Senior Notes due 2044	443,678,000	2,932,272	06/30/2021	12/15/2044	2,830,818		72,591	2,758,227
15	3.900% Senior Notes due 2049	273,667,000	411,616	06/30/2021	11/15/2049	399,478		8,501	390,977

16	Total								5,601,471
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	232,544,964
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	
6	Supplier Refunds	71,358
7	Storage Asset & Inventory Adj	25,852,529
8	Deferred Revenue - Current	(6,427,404)
9	Bad Debts	2,292,517
10	FAS 133 Adjustment - Current	(8,459,608)
11	Deferred Revenue - Noncurrent	
8	Total	13,329,392
9	Deductions Recorded on Books Not Deducted for Return	
10	Employee Gifts	14,359
11	Disallowance Of Lobbying Expenses	141,269
12	Meals And Entertainment	246,840
13	Income Taxes Other than Current State Income Taxes	82,291,535
14	Penalties	100
15	Non-Deductible Parking	(181,616)

16	Other Basis Difference	313,768
17	Book depreciation	144,328,303
18	Accrued Vacation Expense	8,661,131
19	Property Taxes	(8,107,082)
20	Debt Pushdown	9,574,458
21	Long Term Disability	115,000
22	Other Liability	1,931,391
23	Reg Asset - Vehicle Lease	553,143
24	Reg Asset - Real Estate Lease	(428,894)
25	ROU Asset - Operating Leases	204,416
26	Payroll Tax Deferral	1,491,257
27	FERC Charge	223,196
28	FAS 143-ARO	(5,440,889)
29	Capitalized Interest (FAC090)	1,684,944
13	Total	237,616,629
14	Income Recorded on Books Not Included in Return	
15	Reg Liab - Undist Customer Refund	(296,735)
16	AFUDC Equity Legacy	328,330
17	AFUDC Equity (FAC045) - Flow Thru	489,487
18	AFUDC Debt	2,250,796
18	Total	2,771,878
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Separation Costs	
21	Accrued Severance	(546,523)
22	Short Term Incentive Plan	
23	Retention Bonus	(930,605)
24	Electricity Tracker	(3,398,095)
25	Fuel Tracker Current	(10,051,003)

26	Acct 858 - Transportation By Other	(3,079,081)
27	Capital Lease Obligation Current	931,447
28	Repairs Deduction	72,835,332
29	Section 481(a) Adjustment	172,658,409
30	Long Term Incentive Plan	(23,765,512)
31	Post Retirement Expenses	(7,735,947)
32	Reg Asset - IT Lease	(10,438)
33	Reg Asset - GIG Leases	(432,540)
34	Payroll Tax Deferral	
35	Book Amort	(5,135,524)
36	Tax G/L Disp Of Prop-Oper	6,108,178
37	Writedown of Fixed Asset	(940,311)
38	Cost Of Removal-Tax	(19,933,611)
39	IDC Deduction	(636,120)
40	Worker's Compensation	1,925,000
41	Amort Exp-Goodwill	17,395,355
42	Amort Exp-Sec 197 Intangibles	23,765,274
43	Tax Depr-Fed	412,533,742
44	Contributions Aid Of Construction	(2,450,221)
26	Total	629,107,206
27	Federal Tax Net Income	(148,388,099)
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	(31,161,501)
30	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	(390,174)
31	Total Federal 409	(30,771,327)

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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and ac

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)
1		Income Tax			0	0	30,771,327	412,309	(30,359,018)	0			(24,443,218)	
2					0	0				0				
3	Subtotal Federal Tax				0	0	30,771,327	412,309	(30,359,018) ^(a)	0	0	0	(24,443,218)	0
4		Income Tax	MD		0	0	163,087	248,000	84,913	0			(92,844)	
5		Income Tax	NY		0	0	1,027,559	938,409	(89,150)	0			(584,980)	
6		Income Tax	NC		0	0	276	3,300	3,024	0			(157)	
7		Income Tax	PA		0	0	2,903,238	3,711,700	808,462	0			(1,652,787)	
8		Income Tax	VA		0	0	335,173	556,600	221,427	0			(190,811)	
9		Income Tax	WV		0	0	741,795	4,067,480	3,325,685	0			(422,297)	
10		Income Tax	UT		0	0		(5,872)	(5,872)	0				
11		Income Tax	SC		0	0	21,139	29,600	8,461	0			(12,034)	

12	Subtotal State Tax				0	0	5,192,267	9,549,217	4,356,950	0	0		(2,955,910)	
13	Subtotal Local Tax				0	0				0	0			
14	Subtotal Other Tax				0	0				0	0			
15		Property Tax	MD	2023			1,198,614	586,848		611,766			998,645	
16		Property Tax	MD	2022	446,722	0	576,565			1,023,287			776,334	
17		Property Tax	MD	2021	(1)	0	1			0				
18		Property Tax	NY	2023	0	0	24,609,996	12,390,189		12,219,807			24,609,996	
19		Property Tax	NY	2022	14,389,687	0	(4,933,799)	7,955,888		1,500,000			(4,933,799)	
20		Property Tax	OH	2024			11,666,748			11,666,748				
21		Property Tax	OH	2023	15,179,004	0				15,179,004			15,179,004	
22		Property Tax	OH	2022	14,890,000	0	(3,455,468)	11,434,532		0			(3,455,468)	
23		Property Tax	OH	2021	28,535	0	(28,535)			0			(28,536)	
24		Property Tax	PA	2024			1,622,004			1,622,004				
25		Property Tax	PA	2023	1,752,552	0	(1,622,004)	1,721,894		(1,591,346)			1,752,552	
26		Property Tax	PA	2022	46,890	0	(46,890)			0			(46,885)	
27		Property Tax	PA	2021	(1)	0	1			0				
28		Property Tax	PA	2020	2	0	(2)			0				
29		Property Tax	VA	2023	0	0	714,996	887,583		(172,587)			719,536	
30		Property Tax	VA	2022	236,176	0		33,283		202,893			25,819	
31		Property Tax	WV	2024	0	0	9,294,048			9,294,048				
32		Property Tax	WV	2023	10,904,112	0		5,531,594		5,372,518			10,909,799	
33		Property Tax	WV	2022	11,489,736	0	(6,328,471)	5,161,265		0			(93,477)	
34		Property Tax	WV	2021	(202)	0	202			0			259	
35		Property Tax	WV	2020	(32)	0	(102)	(134)		0			31	
36	Subtotal Property Tax				69,363,180	0	33,267,904	45,702,942		56,928,142	0	0	46,413,810	0
37	Subtotal Real Estate Tax				0	0				0	0			

38	Subtotal Unemployment Tax				0	0				0	0			
39		Sales And Use Tax			168,232	0	1,235,806	965,493		438,545			(1,285)	
40	Subtotal Sales And Use Tax				168,232	0	1,235,806	965,493		438,545	0		(1,285)	
41		Franchise Tax	SC	2020	(5,189)	0	5,189			0				
42	Subtotal Franchise Tax				(5,189)	0	5,189			0	0			
43	Subtotal Excise Tax				0	0				0	0			
44	Subtotal Fuel Tax				0	0				0	0			
45	Subtotal Federal Insurance Tax				0	0				0	0			
46		Miscellaneous Other Tax			0	0				0				
47	Subtotal Miscellaneous Other Tax				0	0				0	0			
48	Subtotal Other Federal Tax				0	0				0	0			
49	Storage	Other State Tax	WV	2023	0	0	4,269,540	3,721,553		547,987			4,269,540	
50	Storage	Other State Tax	WV	2022	895,211	0	(357,157)	538,054		0			(357,160)	
51	Storage	Other State Tax	WV	2021	248,233	0	(248,234)			(1)			(248,234)	
52	Gross Receipts	Other State Tax	OH	2024	0	0	68,568	68,568		0			68,568	
53	Gross Receipts	Other State Tax	OH	2023	0	0	49,289	49,289		0			49,289	
54	Subtotal Other State Tax				1,143,444	0	3,782,006	4,377,464		547,986	0	0	3,782,003	
55	Subtotal Other Property Tax				0	0				0	0			

56	Subtotal Other Use Tax				0	0				0	0			
57	Subtotal Other Advalorem Tax				0	0				0	0			
58	Subtotal Other License And Fees Tax				0	0				0	0			
59		Payroll Tax			229,208	0	11,145,866	11,182,402		192,672			7,202,139	
60	Subtotal Payroll Tax				229,208	0	11,145,866	11,182,402		192,672	0		7,202,139	
61	Subtotal Advalorem Tax				0	0				0	0			
62		Other Taxes and Fees		2021	0	0				0				
63	Subtotal Other Allocated Tax				0	0				0	0			
64		Severance Tax	WV	2023	0	0				0			264,000	
65		Severance Tax	WV	2022	(116,243)	0	116,243			0				
66		Severance Tax	WV	2021	48,348	0	(48,348)			0				
67		Severance Tax	WV	2020	0	0				0				
68	Subtotal Severance Tax				(67,895)	0	67,895			0	0		264,000	
69	Subtotal Penalty Tax				0	0				0	0			
70	Subtotal Other Taxes And Fees				0	0				0	0			
40	Total				70,830,980	0	85,468,260	72,189,827	(26,002,068)	58,107,345	0		30,261,539	

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FOOTNOTE DATA			

.a Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 3 Column: i		
Reclassification to Account 143	\$	(30,359,018)
.b Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 12 Column: i		
Reclassification to Account 143	\$	4,356,950

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Misc. Current and Accrued Liabilities	2,041,436		
2	Exchange Transport Gas Deliverable	5,929,886		
3	Unclaimed Property	650,156		
4	Employee Payroll Withholding	85,801		
45	Total	8,707,279		

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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues - Current	8,935,324	489	30,297,614	23,818,873	2,456,583
2	Non-Current Long Term Incentive Plan	10,806,985	228.3	10,806,985		
3	Payroll and Benefit Accruals		various	90,361,921	96,903,739	6,541,818
4	Compensated Absence Accruals		various	11,375,355	16,325,960	4,950,605
5	Joint Owned Plant Liabilities		various	38,959,974	42,424,542	3,464,568
6	Environmental Liability	18,026	930.2	18,026		
7	Other	9,495	186	9,495		
45	TOTAL	19,769,830		181,829,370	179,473,114	17,413,574

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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	142,772,530	192,312,749	69,904,934	3,326,606	2,024,679	254/182	1,496,109	254/182	1,393,605	266,584,776
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	142,772,530	192,312,749	69,904,934	3,326,606	2,024,679	—	1,496,109	—	1,393,605	266,584,776
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	142,772,530	192,312,749	69,904,934	3,326,606	2,024,679	—	1,496,109	—	1,393,605	266,584,776
8	Classification of TOTAL										
9	Federal Income Tax	112,426,800	148,568,892	50,399,265	2,481,713	1,497,187		1,165,473		1,062,603	211,683,823
10	State Income Tax	30,345,730	43,743,857	19,505,669	844,893	527,492		330,636		331,002	54,900,953
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	139,640,129
Regulatory Asset - Equity AFUDC		2,969,173
Intangible Drilling Cost and Well Equipment		163,228
Total	\$	142,772,530

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	1,496,109
Total	\$	1,496,109

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$	1,393,605
Total	\$	1,393,605

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	201,283,258
Repairs		62,229,842
Regulatory Asset - Equity AFUDC		3,071,676
Total	\$	266,584,776

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	68,525,007	4,625,824	9,804,519			190/211	552,099	190/211	8,173,736	55,724,675
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	68,525,007	4,625,824	9,804,519				552,099		8,173,736	55,724,675
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	68,525,007	4,625,824	9,804,519				552,099		8,173,736	55,724,675
8	Classification of TOTAL										
9	Federal Income Tax	52,742,770	3,541,522	6,831,080			—	437,215		6,272,351	43,618,076
10	State Income Tax	15,782,237	1,084,302	2,973,439			—	114,884		1,901,385	12,106,599
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther			
Schedule Page: 276 Line No.: 3 Column: b			
Debt Pushdown	\$		52,621,807
ROU Asset - Leases			4,736,899
Long Term Incentive Plan			2,906,718
Storage Asset & Inventory Adjustment			2,251,520
Electricity Tracker			1,082,977
Capital Lease Obligation - Current			1,044,447
AFUDC Equity Flow Through			1,024,870
Acct 858 - Transportation By Other			985,309
Bad debts			477,352
Accrued Vacation Expense			460,142
Payroll Tax Deferral			382,656
Retention Bonus			239,824
Accued Severance			135,472
Amortization Contracts			101,007
FERC Charge			57,272
Supplier Refunds			11,387
Accrued Separation Costs			5,348
Total	\$		68,525,007
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount			
Schedule Page: 276 Line No.: 3 Column: h			
AFUDC Equity Flow Through			522,657
State Attributes			29,442
Total	\$		552,099
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount			
Schedule Page: 276 Line No.: 3 Column: j			

Long Term Incentive Plan	\$	2,906,718
Storage Asset & Inventory Adjustment		2,251,520
Capital Lease Obligation Current		1,044,447
AFUDC Equity Flow Through		497,894
Reserve for Bad Debts		477,353
Accrued Vacation		460,143
Payroll Tax Deferral		382,654
Accrued Severance		140,820
Supplier Refunds		11,387
Reg Asset - IT Lease		681
Reg Asset - Real Estate Lease		119
Total	\$	8,173,736

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k

Debt Pushdown	\$	49,556,786
ROU Asset - Leases		4,504,637
AFUDC Equity Flow Through		1,049,633
Electricity Tracker		203,870
Acct 858 - Transportation By Other		188,667
Reg Asset - Real Estate Lease		108,602
Amortization Contracts		99,782
Reg Asset - GIG Leases		12,698
Total	\$	55,724,675

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	382,491,776	Various	8,167,677		3,083,386	377,407,485
2	Reg Liability - OPEB	123,313,114	Various	2,548,074		3,109,766	123,874,806
3	Collections in Excess of Pipeline and Storage Well AROs	4,408,670	Various	4,518,060		4,951,701	4,842,311
4	Undistributed Customer Penalties	885,768	142, 146	1,123,136		975,814	738,446
5	Unallocated Supplier Refunds	27,267	421, 858	8,881,240		8,881,147	27,174
6	Fuel Tracker		806	2,201,373		12,252,377	10,051,004
7	Electric Power Cost Adjustment		819, 855	1,943,314		1,943,314	
8	Incremental OPEB Cost	565,003	Various	567,007		2,004.00	
45	Total	511,691,598		29,949,881		35,199,509	516,941,226

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 6 for further discussion.

Excess Deferred Income Taxes	\$	400,921,551
Equity AFUDC		(18,429,775)
Total	\$	382,491,776

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 6 for further discussion.

Excess Deferred Income Taxes	\$	4,304,980
Equity AFUDC		3,862,697
Total	\$	8,167,677

(c) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 1 Column: f

Excess Deferred Income Taxes	\$	—
Equity AFUDC		3,083,386
Total	\$	3,083,386

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas with revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Column (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)
1	Total Sales (480-488)	214,340			243,966	243,966	204,478			330,103	330,103	201,882		
2	Transportation of Gas for Others (489,2 and 489..3)													
3	FT, FTNN	78,057,908		109,281	24,570,321	24,679,602	104,997,296		146,997	37,771,250	37,918,247	111,981,092		156,774
4	FTNNSC	7,742		11	3,110	3,121	14,338		20	5,750	5,770	23,916		33
5	IT	1,455,563		2,213	323,425	325,638	598,968		958	139,913	140,871	426,881		768
6	MCS	1,811,650		2,536	2,862,626	2,865,162	988,382		1,384	2,849,168	2,850,552	2,313,653		3,239
7	LEBANON TO LEIDY	5,046,644		7,065	1,681,805	1,688,870	7,382,641		10,336	1,928,358	1,938,694	7,534,803		10,549
8	APPALACHIAN GATEWAY	4,437,585		6,213	1,241,803	1,248,016	5,557,467		7,780	1,370,341	1,378,121	5,763,848		8,069
9	ALLEGHENY FT	2,107,785		2,951	786,204	789,155	2,367,542		3,314	644,430	647,744	2,873,003		4,022
10	NORTHEAST EXPANSION	3,453,376		4,835	1,279,999	1,284,834	2,659,699		3,724	1,271,232	1,274,956	3,141,734		4,398
11	RURAL VALLEY	762,880		1,068	186,117	187,185	1,054,212		1,476	275,075	276,551	1,298,497		1,818
12	STEUBEN				5,347	5,347	46,340		65	5,347	5,412	114,377		160

[illegible]

96	Products Sales and Extraction (490-492)				79,577	79,577				45,112	45,112				
97	Rents (493-494)														
98	(495) Other Gas Revenues				(500,859)	(500,859)				(10,362)	(10,362)				
99	(496) (Less) Provision for Rate Refunds														
100	Total Additional Revenues				(421,282)	(421,282)				34,750	34,750				
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	157,706,388		177,903	70,249,480	70,427,383	182,644,750		248,414	83,122,957	83,371,371	206,217,985		282,601	1

10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,433,944	2,001,868	653,313,663	690,368,855	655,747,607	692,370,723	1,656,552,403	1,558,388,437
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			293,038	334,309	274,140,356	288,097,244	274,433,394	288,431,553	432,777,450	508,459,169
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					1,214,063	1,289,074	1,214,063	1,289,074		
16	(493) Rent from Gas Property						800		800		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					28,077,086	11,078,243	28,077,086	11,078,243		
19	Subtotal:			2,726,982	2,336,177	960,678,449	1,004,302,968	963,405,431	1,006,639,145		
20	(496) (Less) Provision for Rate Refunds						88,900,000		88,900,000		
21	TOTAL			2,726,982	2,336,177	960,678,449	915,402,968	963,405,431	917,739,145		

19											
20											
21											
22											
23											
24											
25											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FT, FTNN			1,558,053	1,236,256	362,771,987	373,471,694	364,330,040	374,707,950	1,063,177,781	958,528,727
2	FTNNSC			261	246	71,349	74,132	71,610	74,378	177,682	193,165
3	IT			14,160	15,243	1,980,456	2,509,830	1,994,616	2,525,073	8,522,994	10,902,227
4	MCS			82,567	103,344	56,729,604	39,210,425	56,812,171	39,313,769	55,385,879	81,129,031
5	LEBANON TO LEIDY			78,908	47,890	17,373,717	17,177,670	17,452,625	17,225,560	53,935,994	37,276,079
6	APPALACHIAN GATEWAY			38,185	45,697	12,609,714	44,485,902	12,647,899	44,531,599	26,506,661	38,066,655
7	ALLEGHENY FT			41,883	34,208	9,318,621	11,627,134	9,360,504	11,661,342	28,412,599	26,651,435
8	NORTHEAST EXPANSION			51,950	44,750	15,299,873	19,238,870	15,351,823	19,283,620	35,249,007	34,995,403
9	RURAL VALLEY			12,561	7,204	2,400,684	2,324,364	2,413,245	2,331,568	8,580,736	5,594,230
10	STEBEN			664	700	64,164	81,000	64,828	81,700	453,637	535,778
11	NORTHEAST STORAGE				9,135		4,098,947		4,108,082		6,954,023
12	MID ATLANTIC			64,195	61,506	24,661,140	26,987,272	24,725,335	27,048,778	43,551,893	48,009,145
13	FTE			16,433	8,689	8,424,323	3,128,003	8,440,756	3,136,692	11,326,761	6,713,522
14	HUB II				6,074		1,583,709		1,589,783		4,760,074

15	UTICA7			4,344	3,994	1,558,259	1,718,559	1,562,603	1,722,553	2,946,482	3,119,203
16	WESTLOOP			73,266	62,389	14,667,189	14,591,060	14,740,455	14,653,449	49,685,777	49,077,102
17	LEBANON WEST II			64,456	54,103	15,365,100	19,320,332	15,429,556	19,374,435	43,691,877	42,670,931
18	CLARINGTON			131,573	97,944	15,988,280	15,776,882	16,119,853	15,874,826	89,198,866	76,454,300
19	M2C			100,878	67,254	14,811,603	14,567,983	14,912,481	14,635,237	68,389,415	52,276,612
20	LEIDYSOUTH			46,964	50,424	37,683,409	36,902,594	37,730,373	36,953,018	31,686,151	39,378,628
21	NEWMARKET			52,643	44,818	32,355,228	32,785,530	32,407,871	32,830,348	35,672,211	35,102,167
22	OTHER					9,178,963	8,706,963	9,178,963	8,706,963		
40	Total			2,433,944	2,001,868	653,313,663	690,368,855	655,747,607	692,370,723	1,656,552,403	1,558,388,437

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GSS			276,864	305,691	242,509,135	248,063,631	242,785,999	248,369,322	406,664,113	465,795,771
2	NORTHEAST STORAGE				9,434		8,222,222		8,231,656		14,705,921
3	GSS-E			4,385	4,816	4,321,476	2,408,613	4,325,861	2,413,429	9,502,833	6,264,816
4	USA STORAGE PROJECT			4,732	6,196	11,736,579	13,838,532	11,741,311	13,844,728	6,758,748	9,109,126
5	ALLEGHENY STORAGE PROJECT			7,057	8,172	15,573,166	15,564,246	15,580,223	15,572,418	9,851,756	12,583,535

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties	4,054,684		
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas	22,422,676		
11	Other revenues (Specify):			
12	Other revenues (Specify):			
13	Overpayment on Farmout			
14	Miscellaneous	1,599,726		
40	TOTAL	28,077,086		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of othersthrough transmission facilities.	76,495,630	48,834,686	155,142,119	79,580,780
3	Account 489.4, Revenues from storing gas of others.	8,012,763	13,156,901	20,638,869	12,789,522
4	Account 495, Other gas revenues.				
40	Total	84,508,393	61,991,587	175,780,988	92,370,302

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	33,577	227,135	
8	751 Production Maps and Records	237	(2,920)	
9	752 Gas Well Expenses	1,375,904	1,496,092	
10	753 Field Lines Expenses	4,774	5,842	
11	754 Field Compressor Station Expenses	126,448	182,005	
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses	145,274	173,200	
14	757 Purification Expenses			
15	758 Gas Well Royalties	601,208	1,887,741	
16	759 Other Expenses	88,737	58,257	
17	760 Rents	14,587	10,789	
18	TOTAL Operation (Total of lines 7 thru 17)	2,390,746	4,038,141	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements	1,294	10,911	
22	763 Maintenance of Producing Gas Wells	385,725	477,257	

23	764 Maintenance of Field Lines	2,033	2,097
24	765 Maintenance of Field Compressor Station Equipment	50,212	105,616
25	766 Maintenance of Field Measuring and Regulating Station Equipment	1,836	2,062
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment	16,505	7,027
29	TOTAL Maintenance (Total of lines 20 thru 28)	457,605	604,970
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,848,351	4,643,111
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		

50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		13
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		13
58	TOTAL Products Extraction (Total of lines 47 and 57)		13
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		

77	TOTAL Purchased Gas (Total of lines 68 thru 76)		
78	806 Exchange Gas	25,902,152	(63,525,145)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	46,454,169	169,372,262
87	(Less) 808.2 Gas Delivered to Storage-Credit	65,826,129	145,621,912
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	(a)(21,668,525)	(89,523,378)
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	8,511,486	37,110,830
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(13,157,039)	(52,412,548)
95	813 Other Gas Supply Expenses	34,729,320	32,516,649
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	54,416,551	45,154,402
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	57,264,902	49,797,526
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	3,379,329	1,923,465
102	815 Maps and Records	152,705	582,021
103	816 Wells Expenses	2,534,082	4,364,046

104	817 Lines Expense	2,347,307	3,184,190
105	818 Compressor Station Expenses	15,562,886	15,087,714
106	819 Compressor Station Fuel and Power	6,153,384	(1,957,835)
107	820 Measuring and Regulating Station Expenses	294,430	155,839
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	1,846,844	5,618,758
111	824 Other Expenses	1,578,554	1,244,522
112	825 Storage Well Royalties	2,055,567	2,172,007
113	826 Rents	1,759,677	1,759,677
114	TOTAL Operation (Total of lines of 101 thru 113)	37,664,765	34,134,404
115	Maintenance		
116	830 Maintenance Supervision and Engineering	231,504	1,085,344
117	831 Maintenance of Structures and Improvements	685,348	555,647
118	832 Maintenance of Reservoirs and Wells	3,581,630	2,300,020
119	833 Maintenance of Lines	158,613	257,506
120	834 Maintenance of Compressor Station Equipment	5,564,727	6,733,840
121	835 Maintenance of Measuring and Regulating Station Equipment	430,622	(45,177)
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		9
124	TOTAL Maintenance (Total of lines 116 thru 123)	10,652,444	10,887,189
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	48,317,209	45,021,593
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		

131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		

158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	48,317,209	45,021,593
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	12,107,767	8,883,933
181	851 System Control and Load Dispatching	2,571,366	2,389,631
182	852 Communication System Expenses	1,492,411	965,371
183	853 Compressor Station Labor and Expenses	29,299,449	27,678,442
184	854 Gas for Compressor Station Fuel	(23,729,375)	(84,738,449)

185	855 Other Fuel and Power for Compressor Stations	11,075,633	8,462,378
186	856 Mains Expenses	21,976,855	20,404,139
187	857 Measuring and Regulating Station Expenses	2,541,817	4,789,665
188	858 Transmission and Compression of Gas by Others	47,724,506	50,670,538
189	859 Other Expenses	5,979,601	4,663,499
190	860 Rents	1,598,571	565,370
191	TOTAL Operation (Total of lines 180 thru 190)	112,638,601	44,734,517
192	Maintenance		
193	861 Maintenance Supervision and Engineering	716,901	3,135,881
194	862 Maintenance of Structures and Improvements	1,213,998	791,183
195	863 Maintenance of Mains	10,447,624	10,024,597
196	864 Maintenance of Compressor Station Equipment	10,872,403	9,125,313
197	865 Maintenance of Measuring and Regulating Station Equipment	1,778,700	609,499
198	866 Maintenance of Communication Equipment	440,217	701,999
199	867 Maintenance of Other Equipment	20,881	23,895
200	TOTAL Maintenance (Total of lines 193 thru 199)	25,490,724	24,412,367
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	138,129,325	69,146,884
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		

212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts	428,164	(278,194)
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	428,164	(278,194)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		

239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses	(982)	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	(982)	
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	48,811,438	46,512,104
255	921 Office Supplies and Expenses	27,317,259	9,244,779
256	(Less) 922 Administrative Expenses Transferred-Credit	7,686,005	9,974,332
257	923 Outside Services Employed	31,846,024	25,224,105
258	924 Property Insurance	640,114	466,571
259	925 Injuries and Damages	1,569,391	1,562,080
260	926 Employee Pensions and Benefits	40,726,035	14,327,194
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,723,959	2,377,572
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	96,739	
265	930.2Miscellaneous General Expenses	3,134,342	2,473,352

266	931 Rents	661,396	8,128
267	TOTAL Operation (Total of lines 254 thru 266)	149,840,692	92,221,553
268	Maintenance		
269	932 Maintenance of General Plant	205,633	1,978,529
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	150,046,325	94,200,082
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	394,184,943	257,887,891

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FOOTNOTE DATA			

.a Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel	\$		2,060,850
854 - Transmission Compressor Station Fuel			(23,729,375)
	\$		(21,668,525)

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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Electronic Measurement Balancing Agreements	1,606,904,292	1,056,353,546	1,512,508,730	1,056,348,899
2	Firm Transportation	325,562,237	222,937,089	307,403,516	223,256,200
3	Interruptible Transportation	2,540,334	1,817,204	2,380,377	1,815,654
4	Market Center Services - Loaning	49,882,904	37,738,885	24,344,529	23,324,900
5	Off System Storage	10,533,222	5,250,000	6,210,078	5,000,000
6	Operational Balancing Agreements	141,367,042	82,192,433	129,190,130	79,013,663
25	Total	2,136,790,031	1,406,289,157	1,982,037,360	1,388,759,316

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Gas Used in Utility Operations					
<p>1. Report below details of credits during the year to Accounts 810, 811, and 812.</p> <p>2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).</p>					
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	
1	810 Gas Used for Compressor Station Fuel - Credit	819, 854	(11,704,314)	(21,668,525)	
2	811 Gas Used for Products Extraction - Credit				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)				
6	Other Gas Supply Expenses	813	3,780,452	6,419,057	
7	Storage Wells Expenses	816	100	(565)	
8	Storage Lines Expenses	817	2,824	3,774	
9	Storage M&R Station Expenses	820	7,878	17,115	
10	Other Storage Expenses	824	9,291	9,545	
11	Communication System Expenses	852	446	986	
12	Transmission Mains Expenses	856	62,618	48,386	
13	Transmission M&R Station Expenses	857	428,804	939,321	
14	Transmission & Compression of Gas by Others	858	453,353	998,982	
15	Other Transmission Expenses	859	1,341	3,596	
16	Clearing Account (Capitalized Gas Losses)	184	58,379	71,289	
25	Total		(6,898,828)	(13,157,039)	

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FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel			
Schedule Page: 331 Line No.: 1 Column: c			
819 - Storage Compressor Station Fuel			(265,579)
854 - Transmission Compressor Station Fuel			(11,438,735)
			(11,704,314)
(b) Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel	\$		2,060,850
854 - Transmission Compressor Station Fuel			(23,729,375)
	\$		(21,668,525)

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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Tennessee Gas Pipeline		1,532,858	1,890,000
2	Texas Eastern X-43		9,404,033	19,610,333
3	Lebanon, OH			
4	Various DTI & TETCO Interconnects			
5	Texas Eastern X-135		6,912,652	20,700,427
6	Oakford, PA			
7	Perulack, PA			
8	Texas Eastern X-137		8,900,417	21,910,284
9	Crayne, PA			
10	Chambersburg, PA			
11	Texas Eastern		13,024,092	2,531,189
12	Uniontown, PA			
13	Various EGTS & TETCO Interconnects			
14	Dominion East Ohio Gas		5,455,521	5,176,500
15	Various EGTS & DEOG Interconnects			
16	Hope Gas		235,957	20,503,678
17	Deferral of Over/Underrecovered Transportation Costs		(424,830)	
18	Fuel Retained by Others		999,819	
19	Other		1,683,987	
25	Total		47,724,506	92,322,411

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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Encroachment Revaluation	(126,853,144)
2	Transport Revaluation	151,751,907
3	Fuel Tracker	3,411,500
4	Unaccounted Gas	6,419,057
25	Total	34,729,320

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Miscellaneous General Expenses (Account 930.2)				
<p>1. Provide the information requested below on miscellaneous general expenses.</p> <p>2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.</p>				
Line No.	Description (a)	Amount (b)		
1	Industry association dues.	764,439		
2	Experimental and general research expenses			
2a	a. Gas Research Institute (GRI)	177,246		
2b	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other Expenses	2,029,879		
5	Support to Affiliates	162,778		
25	TOTAL	3,134,342		

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					3,973,045		3,973,045
2	Production plant, manufactured gas							
3	Production and Gathering Plant	880,348	55,070	1,162,479				2,097,897
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	33,398,331	26,147		707,348			34,131,826
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	103,827,197	185					103,827,382
9	Distribution plant							
10	General Plant (footnote details)	5,607,355						5,607,355
11	Common plant-gas							
12	Total	143,713,231	81,402	1,162,479	707,348	3,973,045		149,637,505

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	34,286	2.65%
4	Underground Gas Storage Plant (footnote details)	1,694,518	2.11%
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	5,009,260	2.11%
8	General Plant (footnote details)	133,353	
9	Other (footnote details)	81,185	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 3 Column: b			
Production & Gathering-Onshore:	Plant Bases	Applied Rate	
Gathering	\$ 8,901	2.65	
Production	<u>25,385</u>	2.65	
	\$ 34,286		
(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 8 Column: b			
General Plant:	Plant Bases	Applied Rate	
Structures and Improvements	\$ 67,550	5.20	
Other General Plant	<u>65,803</u>	Various	
	\$ 133,353		
(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 9 Column: c			
Other is comprised primarily of software amortized based on a 15 year life			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		873,159
10	TOTAL Account 426.1 - Donations	873,159
11	Account 426.2 - Life Insurance	
12		
13		
14		
15	TOTAL Account 426.2 - Life Insurance	
16	Account 426.3 - Penalties	
17		19,368
20	TOTAL Account 426.3 - Penalties	19,368

21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
22		169,163
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	169,163
26	Account 426.5 - Other Deductions	
27	Derivative Settlements	2,430,000
28	Affiliate Support	22,932
29	Other	707,191
30	TOTAL Account 426.5 - Other Deductions	3,160,123
31	Account 430 - Interest on Debt to Associated Companies	
32	Affiliate Note Payable - Eastern Energy Gas Holdings, LLC	732,655
33	TOTAL Account 430 - Interest on Debt to Associated Companies	732,655
34	Account 431 - Other Interest Expense	
35	Customer Deposits	1,022,468
36	Miscellaneous	853,951
37	TOTAL Account 431 - Other Interest Expense	1,876,419

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2021 - 2022 ACA Payment - 12 Month Amortization	2,757,890		2,757,890	2,068,418					928	2,068,418	
2	2022 - 2023 ACA Payment - 12 Month Amortization	2,619,586		2,619,586	689,472				1,930,114	928	654,897	1,964,689
3	2023 - 2024 ACA Payment - 12 Month Amortization		654,896	654,896					654,896			654,896
4												0
25	TOTAL	5,377,476	654,896	6,032,372	2,757,890				2,585,010		2,723,315	2,619,585

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (in dollars) (b)		
1	Pensions - defined benefit plans	15,271,408		
2	Pensions - other			
3	Post-retirement benefits other than pensions (PBOP)	1,549,840		
4	Post-employment benefit plans			
5	Other (Specify)			
6	Employee Benefits - Medical	18,351,699		
7	Other Employee Benefits - Miscellaneous	5,553,088		
40	Total	40,726,035		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				

19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	681,603			681,603
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	8,246,735			8,246,735
32	Transmission	27,748,265			27,748,265
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	29,632,089			29,632,089
38	TOTAL Operation (Total of lines 28 thru 37)	66,308,692			66,308,692
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)	10,789			10,789
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	2,220,693			2,220,693
44	Transmission	6,172,057			6,172,057

45	Distribution				
46	Administrative and General	48,755			48,755
47	TOTAL Maintenance (Total of lines 40 thru 46)	8,452,294			8,452,294
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (Il. 29 and 41)	692,392			692,392
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	10,467,428			10,467,428
54	Transmission (Total of lines 32 and 44)	33,920,322			33,920,322
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	29,680,844			29,680,844
60	Total Operation and Maintenance (Total of lines 50 thru 59)	74,760,986			74,760,986
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	74,760,986			74,760,986
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	10,730,771			10,730,771
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	10,730,771			10,730,771
70	Plant Removal (By Utility Departments)				

71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75.1	Other Accounts (Specified in footnote):	64,313,897			64,313,897
76	TOTAL Other Accounts	64,313,897			64,313,897
77	TOTAL SALARIES AND WAGES	149,805,654			149,805,654

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

.a Concept: SalariesAndWagesOtherAccounts			
Schedule Page: 354 Line No.: 75 Column: b			
A/R - Associated Companies	\$		57,187,291
A/R - Storage Partnerships			7,126,606
Total	\$		64,313,897

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	OTIS MINNESOTA SERVICES INC	17,070,809
2	GAS FIELD SPECIALISTS INC	15,248,074
3	APPLIED CONSTRUCTION SOLUTION INC	14,735,490
4	ACE PIPELINE INC	12,581,526
5	HITT CONTRACTING INC	10,067,298
6	SOLAR TURBINES INC	6,328,256
7	MOMENTUM PIPELINE LLC	6,292,585
8	HOUCHIN CONSTRUCTION LLC	6,185,112
9	ENERFLEX ENERGY SYSTEMS INC	5,559,407
10	SCHMID PIPELINE CONSTRUCTION INC	5,454,962
11	BI CON SERVICES INC	5,294,647
12	DOMINION ENERGY SERVICES INC	4,686,246
13	FRANK LILL SON INC	4,591,008
14	QUALITY INTEGRATED SERVICES INC	4,331,283
15	E FINITY DISTRIBUTED GENERATION LLC	4,048,160
16	ELITE CONTRACTING GROUP INC	3,654,879
17	AERINOX INC	3,349,546

18	RDR UTILITY SERVICES GROUP	3,207,841
19	I THREE ENGINEERING & CONSULTING LLC	3,181,172
20	MEC CONSTRUCTION LLC	2,799,893
21	BAKER HUGHES HOLDINGS LLC	2,776,591
22	HIGH POINT CONSTRUCTION GROUP LLC	2,530,423
23	METASYS TECHNOLOGIES INC	2,437,845
24	JAN XRAY SERVICES INC	2,413,242
25	DOWNING WELLHEAD EQUIPMENT LLC	2,365,105
26	DRESSER RAND CO	2,328,851
27	WASTE MANAGEMENT OF WEST VIRGINIA	1,955,097
28	STALNAKER ENERGY CORP	1,954,136
29	C5 PROCESS GROUP INC	1,923,909
30	L & T CONSTRUCTION SERVICES LLC	1,845,380
31	MEARS GROUP INC	1,754,487
32	PL ENERSERV LLC	1,675,494
33	UPS MIDSTREAM SERVICES INC	1,653,811
34	COOLING PRODUCTS INC	1,652,215
35	EXXON MOBIL OIL CORP	1,604,883
36	D&L CONTRACTING LLC	1,471,684
37	US DEPARTMENT OF TRANSPORTATION PHMSA	1,413,361
38	B B DESIGNED SYSTEMS INC	1,404,401
39	ROSEN USA	1,364,158
40	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	1,269,600
41	MID ATLANTIC ENERGY SERVICES LLC	1,229,952
42	MATTHEWS LUBRICANTS INC	1,201,779
43	J F ALLEN CO	1,153,807
44	SMITH EXCAVATING AND CONSTRUCTION	1,137,086
45	PIEDMONT WESTERN UTILITY SERVICES INC	1,119,077

46	COOPER MACHINERY SERVICES LLC	1,085,945
47	TEXAS EASTERN TRANSMISSION LP	1,045,821
48	HELIOS RISING INC	997,325
49	SCHOCK MANUFACTURING	951,940
50	DNV GL USA INC	943,863
51	LARSON DESIGN GROUP INC	932,817
52	HELOAIR INC	887,638
53	RESERVE COMPRESSION CORP	858,658
54	TANK SERVICES CO	850,666
55	JRGO LLC INTEGRITY ASSESSMENT GROUP	847,773
56	ENVIROSERVE	844,501
57	XCEL NDT LLC	837,530
58	PINNACLE TECHNICAL RESOURCES INC	810,322
59	CREO GREEN ENERGY LLC	808,022
60	BP ENERGY CO	806,000
61	ASCENT CONSULTING & ENGINEERING LLC	786,911
62	FISHER TANK CO	781,872
63	ENERGY TRANSPORTATION LLC	764,697
64	RUSH CONSTRUCTION INC	754,396
65	CIVIL & ENVIRONMENTAL CONSULTANTS INC	752,226
66	MESA PRODUCTS INC	745,993
67	CAPTECH VENTURES INC	738,830
68	RIDGELINE COATINGS	718,510
69	DENSMORE CONSULTING INC	706,895
70	UNIVERSAL PLANT SERVICES INC	705,639
71	BRENTZEL EXCAVATION LLC	694,753
72	LEGACY INTEGRITY LLC	686,230
73	FE MORAN INC FIRE PROTECTION	670,054

74	PENN LINE TREE SERVICE INC	668,234
75	BJ INSPECTIONS	661,188
76	LIVEWIRE LLC	660,617
77	SPECIALTY GROUPS INC	643,261
78	HALLSTROM CONSTRUCTION INC	631,259
79	SICK INC	618,910
80	THRASHER GROUP INC THE	608,946
81	JOHN B CONOMOS INC	608,400
82	COGAR RIGHT-OF-WAY CLEARING LLC	590,095
83	APPLIED PETROLEUM ENGINEERING LLC	589,385
84	AVEVA SOFTWARE LLC	581,476
85	CENERGY LLC	580,771
86	SPECIALIZED PROFESSIONAL SERVICES INC	575,698
87	PINPOINT LAND I INC	574,879
88	ENVIROSERVE INC	570,527
89	TIPON ELECTRIC INC	569,419
90	A & T ENERGY SERVICES LLC	550,998
91	GEOCHEMICAL TESTING INC	550,783
92	SIEMENS ENERGY INC	543,115
93	STELLAR ENERGY AMERICAS INC	526,503
94	DELOITTE & TOUCHE LLP	513,657
95	NET 100 LTD	511,625
96	WINDFALL OIL & GAS INC	510,485
97	J S TRENT CONTRACTING	509,853
98	CDK PERFORATING LLC	495,797
99	INTEGRITY SOLUTIONS FIELD SERVICES	486,623
100	H2W UNITED LLC	483,488
101	BLACK ROCK RESOURCES LLC	475,740

102	GAI CONSULTANTS INC	471,868
103	STANDARD INDUSTRIAL STRUCTURES CORP	466,559
104	PRUDENTIAL OVERALL SUPPLY	465,378
105	BAKER HUGHES BUSINESS SUPPORT	452,858
106	ENERGY RESOURCE GROUP LLC	442,149
107	PURE TECH LLC	436,115
108	UNION TANK CAR CO	429,955
109	JONES LANG LASALLE AMERICAS INC	425,862
110	ALMEGA CO INC THE	421,860
111	FORVIS LLP	420,788
112	ACI SERVICES INC	408,906
113	P C MCKENZIE CO	408,562
114	VALTRONICS SOLUTIONS INC	406,679
115	AIR TECHNOLOGIES INC	406,494
116	STANTEC CONSULTING SERVICES INC	385,823
117	MOUNTAIN STATE ELECTRICAL CONTRACTORS LLC	380,588
118	DRESSER RAND GROUP	364,008
119	LAND SERVICES GROUP	362,511
120	MCCORMICK TAYLOR INC	355,558
121	EQUIPMENT & CONTROLS INC	355,192
122	CLINE ENERGY SERVICES INC	355,148
123	BI CON ENGINEERING LLC	353,588
124	ET PAINTING LLC	352,683
125	HILSCHER CLARKE ELECTRIC CO INC	352,483
126	HAPCHUK INC	349,674
127	REGULATED CAPITAL CONSULTANTS LLC	347,719
128	SISTERSVILLE TANK WORKS INC	344,154
129	TRANSCAT INC	341,017

130	ERB ELECTRIC CO	338,759
131	MCGUIREWOODS LLP	338,606
132	WASTE MANAGEMENT OF	338,286
133	DEARING COMPRESSOR PUMP CO	331,191
134	THRU TUBING SOLUTIONS INC	329,212
135	TRI STAR MOTORS TRI STAR FORD INC	329,066
136	FRAMES WELL SERVICE INC	324,450
137	EXLINE INC	321,433
138	PORTABLE MACHINE CASTING REPAIR OF OKLAHOMA LLC	320,365
139	UNITED ELECTRICAL SERVICES LLC	318,976
140	BARR AIR PATROL LLC	317,899
141	CINTAS CORP	317,813
142	SCOTT SANS INC	317,376
143	IRON HORSE ENERGY SERVICES INC	316,126
144	INVACOR PIPELINE AND PROCESS SERVICES LLC	308,516
145	MERJENT INC	305,058
146	ABM ELECTRICAL POWER SOLUTIONS LLC	300,054
147	ENV ARCHITECTURE & DESIGN LLC	299,059
148	TRADERS PATH INDUSTRIAL WAREHOUSE INC	291,571
149	BABST CALLAND CLEMENTS & ZOMNIR PC	288,547
150	PRIBANIC & PRIBANIC	288,000
151	PARADIGM ALLIANCE INC	287,314
152	REDWING TECHNOLOGY CORP	286,851
153	CONDOS INC	285,961
154	RYAN CONSTRUCTION SERVICES INC	285,228
155	HARDMAN TRUCKING INC	282,331
156	RAIMONDO CONSTRUCTION CO INC	277,349
157	INTERSTATE PREMIER SERVICES CORP	274,951

158	ADVANCED GAS ENGINE SOLUTIONS INC	271,481
159	B & B OILFIELD EQUIPMENT CORP	264,938
160	JANX	258,122
161	MARTIN METZ & SON CONTRACTING INC	257,640
162	COASTAL PLATING CO	252,650
163	REYNOLDS SNOWPLOWING	251,284
164	OTHER	32,331,147
165	TOTAL	274,783,916

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Transactions with Associated (Affiliated) Companies				
<p>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.</p> <p>2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned goods and services.</p> <p>4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational/Administrative Services	Eastern Gathering and Processing	417	30,124,541
3	Operational/Administrative Services	Cove Point LNG, LP	417	16,498,114
4	Operational/Administrative Services	Modular LNG Holdings, Inc.	417	1,501,022
5	Operational/Administrative Services	BHE GT&S	417	2,551,434
6	Operational/Administrative Services	Carolina Gas Transmission	417	7,612,325
7	Operational/Administrative Services	Eastern Energy Field Services	417	263,989
8	Operational/Administrative Services	Other Berkshire Hathaway Energy Affiliates	417	106,377
9	Sales of Natural Gas	Eastern Energy Field Services	400	1,622,508
10	Sales of Natural Gas	Eastern Gathering and Processing	400	2,098,488
11	Sales of Gas Trans and Storage Services	Eastern Energy Field Services	400	25,388
12	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing	400	505,859
19	TOTAL			62,910,045
20	Goods or Services Provided for Affiliated Company			
21	Administrative/Technical Services	Berkshire Hathaway Energy Company	Various	49,098,762
22	Administrative/Technical Services	MidAmerican Energy Company	Various	3,922,145
23	Administrative/Technical Services	BHE GT&S, LLC	Various	1,847,709
24	Administrative/Technical Services	Northern Natural Gas	Various	1,493,097
25	Administrative/Technical Services	PacifiCorp	Various	1,453,643

26	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	214,143
27	Purchase of Gas Trans and Storage Services	Eastern Energy Field Services	Various	487,705
40	TOTAL			58,517,204

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 2 Column: d

A portion of these charges are directly charged to each affiliate. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 2-8.

FERC FORM No. 2 (NEW 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Compressor Stations



- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)
1	Underground Storage Compressor Stations	Underground Storage Compressor Stations										
2	Quinlan, NY	Underground Storage Compressor Stations	2	4,740	31,557,444	113,368		959,368	68,389		2523	2
3	Woodhull, NY	Underground Storage Compressor Stations	8	14,700	51,580,370	301,484		1,310,315	190,000		11181	5
4	Boom, PA	Underground Storage Compressor Stations	2	5,200	15,144,824	13,428		354,134	6,499		193	1
5	^(a) Ellisburg, PA	Underground Storage Compressor Stations	8	18,400	29,560,827	401,948		2,251,699	252,788		21498	4
6	Greenlick, PA	Underground Storage Compressor Stations	4	13,600	73,309,120	743,593		2,089,714	451,542		14708	4
7	^(b) Harrison, PA	Underground Storage Compressor Stations	6	11,100	25,549,022	171,932		1,835,746	108,996		14645	5

8	^(g) Leidy, PA	Underground Storage Compressor Stations	13	25,800	75,846,608	728,605		4,998,409	449,303		42693	12
9	^(g) Lincoln Heights, PA	Underground Storage Compressor Stations	2	510	1,175,921	12,086		76,075	6,238		7595	1
10	North Summit, PA	Underground Storage Compressor Stations	2	6,400	26,177,185	253,532		1,180,607	142,377		3116	2
11	^(g) Oakford, PA	Underground Storage Compressor Stations	15	43,800	65,617,513	549,297	1,681,524	4,497,592	250,069	21,986,682	39908	14
12	Sabinsville, PA	Underground Storage Compressor Stations	8	12,870	68,925,646	306,145		1,802,703	188,584		14973	8
13	^(f) South Oakford, PA	Underground Storage Compressor Stations	4	24,200	20,597,278	197,518	1,605,854	982,143	69,326	21,520,326	13375	4
14	State Line, PA	Underground Storage Compressor Stations	4	4,650	18,403,644	22,844		835,881	11,872		520	1
15	Tioga, PA	Underground Storage Compressor Stations	2	8,400	29,360,079	87,018		1,109,395	55,075		3689	2
16	Bridgeport, WV	Underground Storage Compressor Stations	2	2,200	11,581,314	153,676		1,263,324	85,269		10487	2
17	Lightburn, WV	Underground Storage Compressor Stations	7	28,120	98,841,852	1,081,816		3,744,290	462,215		14117	3
18	Racket- Newberne, WV	Underground Storage Compressor Stations	1	1,150	22,911,955	190,842		296,296	70,513		3446	1

19	Sweeney, WV	Underground Storage Compressor Stations	4	5,400	23,866,820	368,196		941,870	166,096		12690	4
20	Wolf Run, WV	Underground Storage Compressor Stations	4	7,100	33,957,946	360,415		1,015,077	156,693		10065	4
21	Transmission Compressor Stations	Transmission Compressor Stations										
22	Myersville, MD	Transmission Compressor Stations	2	31,900	91,815,526	1,132,594		769,185	513,034		4375	2
23	Borger, NY	Transmission Compressor Stations	3	21,910	105,497,509	880,669		1,091,877	432,278		7774	1
24	Brookman Corners, NY	Transmission Compressor Stations	4	18,133	71,814,384	759,678		853,458	367,958		15869	3
25	Horseheads, NY	Transmission Compressor Stations	1	11,010	50,948,203	37,277		478,936	17,986		52	1
26	Sheds, NY	Transmission Compressor Stations	1	10,880	42,899,381	111,045		609,872	58,235		727	1
27	Silver Springs, NY	Transmission Compressor Stations	2	10,800	34,314,031	608,802		603,688	334,501		8168	1
28	Utica, NY	Transmission Compressor Stations	7	9,500	47,135,680	181,793		974,359	69,339		8366	6
29	Carroll, OH	Transmission Compressor Stations	2	9,400	21,468,933	686,204		324,713	406,550		10269	2
30	Gilmore, OH	Transmission Compressor Stations	6	13,600		856,460		1,617,667	490,343		27343	6
31	Groveport, OH	Transmission Compressor Stations	3	11,600	33,808,696	575,440		1,441,432	355,190		13076	3
32	Lebanon, OH	Transmission Compressor Stations	6	14,600	35,347,009	858,708		1,476,467	482,603		29217	4

33	Mullet, OH	Transmission Compressor Stations	3	13,550	48,750,116	1,042,799		1,786,935	586,424		16720	2
34	Newark, OH	Transmission Compressor Stations	3	16,900	20,442,482	949,384		357,201	569,491		12762	3
35	Washington, OH	Transmission Compressor Stations	3	17,100	22,871,743	938,464		456,647	565,629		12264	3
36	Ardell, PA	Transmission Compressor Stations	4	28,860	41,620,835	6		1,198,811	314,835		10721	2
37	Ardell 2, PA	Transmission Compressor Stations									0	
38	Beaver, PA	Transmission Compressor Stations	4	12,800	44,949,300	112		491,961	19,689		784	2
39	Big Run, PA	Transmission Compressor Stations	1	1,775	5,103,519			369,155	56,060		7548	1
40	Centre, PA	Transmission Compressor Stations	2	12,500	26,890,516	1,148,569		368,805	601,239		12411	2
41	Chambersburg, PA	Transmission Compressor Stations	5	38,020	77,404,077	1,825,946	889,687	1,233,692	933,374	9,378,151	16256	3
42	^(a) Chambersburg-TE, PA	Transmission Compressor Stations			6,746,499		938,017			10,731,479	0	
43	Cherry Tree, PA	Transmission Compressor Stations	2	1,520	3,617,681	57,070		260,002	30,985		7901	1
44	^(b) Connellsville-TE, PA	Transmission Compressor Stations			6,476,143						0	
45	Crayne, PA	Transmission Compressor Stations	3	23,300	59,816,331	784,083		959,346	353,369		5491	2
46	Finnefrock, PA	Transmission Compressor Stations	8	44,415	129,887,245	2,780,005		1,391,396	1,497,817		16791	4

47	Helvetia, PA	Transmission Compressor Stations						2,712			0	
48	JB Tonkin, PA	Transmission Compressor Stations	1	6,000	16,744,624	486,291		443,348	245,346		6472	1
49	Little Greenlick, PA	Transmission Compressor Stations	3	11,135	23,472,435	15,471		186,988	6,944		10	3
50	Luthersburg, PA	Transmission Compressor Stations	2	880	1,492,122	2,039		210,897	1,460		380	1
51	 NFG Ellisburg, PA	Transmission Compressor Stations			2,047,598							
52	Perulak, PA	Transmission Compressor Stations	1	4,735	15,829,635	32,472		302,814	20,149		590	1
53	Punxsutawney, PA	Transmission Compressor Stations	4	19,530	53,793,671	980,971		1,082,359	505,187		12217	3
54	Rochester Mills, PA	Transmission Compressor Stations	2	880	4,353,055	55,747		273,098	30,256		8316	2
55	Rock Springs, PA	Transmission Compressor Stations	2	4,740	21,447,361	24,267		291,907	14,286		1020	2
56	Rural Valley, PA	Transmission Compressor Stations	3	16,240	56,022,710	277,568		713,147	156,676		9249	2
57	Sabinsville, PA	Transmission Compressor Stations	1	5,800	10,123,799	596		133,664	473		10	8
58	 South Bend, PA	Transmission Compressor Stations	6	12,000	20,761,986	207,754		1,104,515	104,688		5838	4
59	Stoney Run, PA	Transmission Compressor Stations	3	1,152	1,876,063	2,852		121,939	1,728		585	1
60	Leesburg, VA	Transmission Compressor Stations	3	21,800	72,156,834	885,173	2,389,216	1,164,910	478,010	20,811,000	14847	2

61	Quantico, VA	Transmission Compressor Stations	2	13,900	28,277,752	117,353		403,592	63,652		1017	1
62	Burch Ridge, WV	Transmission Compressor Stations	2	12,260	51,296,445	370,139		1,123,172	143,127		2766	1
63	Camden, WV	Transmission Compressor Stations	5	3,300	11,747,696	144,573		705,735	80,464		17544	2
64	Chelyan, WV	Transmission Compressor Stations	1	4,735	22,944,286	4,946		210,842	1,984		0	
65	Collins, WV	Transmission Compressor Stations	1	660	5,226,133	16,920		129,873	9,909		1964	1
66	Cornwell, WV	Transmission Compressor Stations	13	17,710	48,979,918	213,760		1,418,034	123,566		15335	7
67	Craig II, WV	Transmission Compressor Stations	3	2,595	9,505,466	177,403		423,295	97,873		16897	2
68	Davis, WV	Transmission Compressor Stations	1	1,665	5,082,178	59,160		256,019	40,222		8565	1
69	Deep Valley, WV	Transmission Compressor Stations	2	1,600	7,049,281	111,213		209,087	65,348		8363	2
70	Hastings, WV	Transmission Compressor Stations	1	12,000	21,135,699			182,045			0	
71	Jones, WV	Transmission Compressor Stations	2	1,320		75,718		194,447	42,119		8320	1
72	Kennedy, WV	Transmission Compressor Stations	2	2,200		124,754		392,154	69,710		8713	1
73	Law, WV	Transmission Compressor Stations	2	1,320	6,758,218	97,836		264,612	56,643		9876	2
74	Lewis Wetzel, WV	Transmission Compressor Stations	1	3,550	20,564,234	6,026		190,705	3,037		47	1

75	LL Tonkin, WV	Transmission Compressor Stations	3	17,052	61,087,241	1,498,894		993,373	835,188		17597	3
76	Loup Creek, WV	Transmission Compressor Stations	4	3,840	10,952,428	116,775		248,810	66,594		8191	1
77	Maxwell, WV	Transmission Compressor Stations	1	440	8,097,661	54,048		225,704	31,364		8127	1
78	Mockingbird Hill, WV	Transmission Compressor Stations	1	7,800	18,619,111	354,412		637,962	126,430		1758	1
79	Morrison, WV	Transmission Compressor Stations	1	1,775	20,297,332	283		123,842	178		9	1
80	Orma, WV	Transmission Compressor Stations	2	1,320	5,417,448			64,606			0	
81	Oscar Nelson, WV	Transmission Compressor Stations	6	5,280	13,034,346	60,107		352,028	28,843		4799	2
82	Pepper, WV	Transmission Compressor Stations	1	1,775	13,271,996	143		429,321	62		13447	2
83	Sardis, WV	Transmission Compressor Stations	2	2,100	5,750,760	95,347		339,382	52,171		13228	2
84	Schutte, WV	Transmission Compressor Stations	2	1,320	7,863,577	9,139		141,202	4,216		7769	1
85	Smithburg, WV	Transmission Compressor Stations	1	1,000	5,416,541	101,051		406,979	55,676		8237	1
86	Weston, WV	Transmission Compressor Stations	1	600	2,601,688	56,370		276,341	30,418		8506	1
87	Wilsonburg, WV	Transmission Compressor Stations	2	1,160	6,559,470	65,098		320,025	36,329		7573	1
88	Yellow Creek, WV	Transmission Compressor Stations	3	3,100	12,592,047	282,535		411,603	155,684		14380	2

89	Bedford-TE, PA	Transmission Compressor Stations					2,321,618			33,644,217		
90	Uniontown-TE, PA	Transmission Compressor Stations					936,415			12,668,510		
25	Total											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 5 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest
Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.
(b) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 7 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest.
Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.
(c) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 8 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.
(d) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 9 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(e) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 11 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(f) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 13 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest
South Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

(g) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.1 Line No.: 17 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP

(h) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.1 Line No.: 19 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

Connellsville TE, PA - operated by Texas Eastern Transmission, LP

(i) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.2 Line No.: 1 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

NFG-Ellisburg, PA - operated by National Fuel Gas

(j) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.2 Line No.: 8 Column: a

South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Gas Storage Projects					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	January		6,933,392	6,933,392	
3	February		1,567,104	1,567,104	
4	March	4,046,417	9,606,052	13,652,469	
5	April	9,318,650	14,313,570	23,632,220	
6	May	4,114,584	33,419,482	37,534,066	
7	June	1,733,556	52,395,045	54,128,601	
8	July	5,661,621	26,706,468	32,368,089	
9	August	347,440	30,250,118	30,597,558	
10	September	5,105,946	25,899,075	31,005,021	
11	October	1,935,669	29,635,308	31,570,977	
12	November		34,193,935	34,193,935	
13	December	1,274,159	8,609,856	9,884,015	
14	TOTAL (Total of lines 2 thru 13)	33,538,042	273,529,405	307,067,447	
15	Gas Withdrawn from Storage				
16	January	7,883,040	58,189,243	66,072,283	
17	February	2,414,858	57,852,323	60,267,181	
18	March	6,731,069	46,206,318	52,937,387	
19	April	119,732	50,235,560	50,355,292	
20	May	42,712	4,756,658	4,799,370	

21	June		3,516,498	3,516,498
22	July		(1,406,313)	(1,406,313)
23	August	950,098	6,360,590	7,310,688
24	September		11,788,268	11,788,268
25	October	719,175	4,891,300	5,610,475
26	November	5,565,013	(1,593,861)	3,971,152
27	December	1,665,801	24,446,566	26,112,367
28	TOTAL (Total of lines 16 thru 27)	26,091,498	265,243,150	291,334,648

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	(2,148,434)		
2	Cushion Gas (Including Native Gas)	239,372,975		
3	Total Gas in Reservoir (Total of line 1 and 2)	237,224,541		
4	Certificated Storage Capacity	0		
5	Number of Injection - Withdrawal Wells	1,084		
6	Number of Observation Wells	349		
7	Maximum Days' Withdrawal from Storage	5,589,207		
8	Date of Maximum Days' Withdrawal	01/20/2024		
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

FOOTNOTE DATA

(a) Concept: CertificatedStorageCapacity

Schedule Page: 513 Line No.: 4 Column: b

FERC does not certificate the total storage capacity for EGTS, but certificates storage capacity on a pool-by-pool basis.

Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.046. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)

EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of the 17 storage pools.

Pool *Denotes pools owned in partnership	Total Pool Capacity including Native (unless noted otherwise)
Bridgeport	8,221 Bcf
	98.43 Bcf Total
Ellisburg*	38,388 Bcf - EGTS
Fink-Kennedy/ Lost Creek	167,521 Bcf
Greenlick	55.86 Bcf
	34.1 Bcf Total
Harrison*	17.05 Bcf - EGTS
Leidy Complex (Leidy and Tamarack) * WORKING CAPACITY ONLY	Leidy 55,081 Bcf
	Tamarack 6.12 Bcf
	61,201 Bcf (Leidy and Tamarack)
	30,601 Bcf - EGTS
North Summit	23 Bcf
Oakford Complex (Fifth Sand and Murrysville)*	Murrysville 111 Bcf
	Fifth Sand 21.4 Bcf
	132.4 Bcf Total (Fifth Sand and Murrysville)
	66.2 Bcf - EGTS (per operating agreement)
Quinlan	7.9 Bcf
Racket Newberne	7,911 Bcf
Sabinsville	35,618 Bcf
Sharon	4,605 Bcf
South Bend	17,340 Bcf
	36 Bcf Total
	20 Bcf - EGTS (per operating agreement)
Tioga*I	
Woodhull	35,904 Bcf

As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 psia pressure base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73 psia pressure base as based on today's industry standards.

Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrysville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrysville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.

For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30,601 Bcf was utilized for EGTS' certificated capacity of this pool.

Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrys ville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrys ville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrys ville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrys ville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrys ville Pool.

Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.

Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.

Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.

In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities "as now being performed". Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend storage pool.

(b) Concept: NumberOfInjectionWithdrawalWells

Schedule Page: 513 Line No.: 5 Column: b

Includes 884 Injection/Withdrawal wells and 200 withdrawal only wells.

(c) Concept: NumberOfObservationWells

Schedule Page: 513 Line No.: 6 Column: b

EGTS also has the following wells not included on lines 5 or 6:

11.00 - Storage Credit Wells

7.50 - STWO Wells

1.00 - Shallow Relief Wells

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission Lines

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Full ownership, Operated By Respondent				
2	West Virginia	WV	Fully Owned and Operated by Respondent		896.00
3	Pennsylvania	PA	Fully Owned and Operated by Respondent		1,220.70
4	New York	NY	Fully Owned and Operated by Respondent		945.20
5	Maryland	MD	Fully Owned and Operated by Respondent		51.50
6	Virginia	VA	Fully Owned and Operated by Respondent		41.70
7	Ohio	OH	Fully Owned and Operated by Respondent		237.70
8	Partnership, Not Operated By Respondent				
9	Pennsylvania	PA	(a) Not Operated by Respondent		177.20
10	New York	NY	(b) Not Operated by Respondent		49.20
11	Transmission Lines Operated By EGTS, But Not Owned Or Jointly Owned By EGTS				
12	Maryland	MD	(c) Operated but not Owned by Respondent		94.60
13	Virginia	VA	(d) Operated but not Owned by Respondent		59.80
14	Subtotal Operated but not Owned by Respondent				154
15	Subtotal Not-Operated by Respondent				226
16	Subtotal Fully Owned and Operated by Respondent				3,393

25	TOTAL				3,774
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 9 Column: c

Pennsylvania:

PE480 - 107.9 MILES OF 36" - CRP-Texas Eastern (EGTS share is 28.7%)

TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS share is 35.65%)

TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS share is 35.65%)

TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS share is 50%)

(b) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 10 Column: c

New York:

TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS share is 10.65%)

(c) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 12 Column: c

Maryland:

94.6 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership

(d) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 13 Column: c

Virginia:

42.7 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership

17.1 Miles of Pipe fully owned by Virginia Power, but operated by EGTS - Not a Partnership

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Transmission System Peak Deliveries

<p>1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.</p>
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Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2024-01-20			
2	Volumes of Gas Transported			
3	No-Notice Transportation	61,842	1,407,637	1,469,479
4	Other Firm Transportation	3,000,428	2,393,943	5,394,371
5	Interruptible Transportation	72,265	1,585	73,850
6	Other (Specify)			
6.1				
7	TOTAL	3,134,535	3,803,165	6,937,700
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage		642,139	642,139
10	Other Firm Storage	2,815,487		2,815,487
11	Interruptible Storage			
12	Other (Specify)			
12.1				
13	TOTAL	2,815,487	642,139	3,457,626
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations	1,836,081		1,836,081
16	Reduction in Line Pack			

17	Other (Specify)			
17.1				
18	TOTAL	1,836,081		1,836,081
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2024-01-15			
22	No-Notice Transportation	97,634	4,339,286	4,436,920
23	Other Firm Transportation	9,206,743	7,090,445	16,297,188
24	Interruptible Transportation	464,383	35,103	499,486
25	Other (Specify)			
25.1				
26	TOTAL	9,768,760	11,464,834	21,233,594
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage		2,175,600	2,175,600
29	Other Firm Storage	8,172,922		8,172,922
30	Interruptible Storage			
31	Other (Specify)			
31.1				
32	TOTAL	8,172,922	2,175,600	10,348,522
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations	5,281,626		5,281,626
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL	5,281,626		5,281,626

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Bridgeport, WV	Underground Storage	50,225	38,273,025	true
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	757,921	329,468,760	true
3	Racket-Newberne, WV	Underground Storage	15,615	139,198,601	true
4	EGTS Oakford Complex, PA (1,2)	Underground Storage	596,220	216,143,828	true
5	North Summit, PA	Underground Storage	35,938	132,491,010	true
6	South Bend, PA	Underground Storage	124,920	24,275,652	true
7	Greenlick, PA	Underground Storage	1,088,850	146,904,370	true
8	Sabinsville, PA	Underground Storage	542,346	140,905,880	true
9	EGTS Leidy Complex, PA (1,3)	Underground Storage	637,704	148,277,630	true
10	Sharon, PA	Underground Storage	7,224	34,845,513	true
11	Woodhull, PA	Underground Storage	364,854	105,183,167	true
12	EGTS Tioga, PA (1)	Underground Storage	333,125	69,373,986	true
13	EGTS Harrison, PA (1)	Underground Storage	218,784	55,606,788	true
14	EGTS Ellisburg, PA (1)	Underground Storage	400,670	62,070,254	true
15	Quinlan, NY	Underground Storage	284,100	44,365,559	true

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 4 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only. Fifth Sand and Murrys ville data are included in Oakford Complex.
(b) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 9 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only. Tamarack and Leidy data are included in Leidy Complex.
(c) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 12 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.
(d) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 13 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.
(e) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 14 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.

FERC FORM No. 2 (12-96)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,656,552,403	452,996,583
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	432,777,450	92,951,840
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	29,888,190	2,882,722
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	92,322,411	43,487,232
12	Other Gas Withdrawn from Storage (Explain)		11,928,686	6,256,476

13	Gas Received from Shippers as Compressor Station Fuel		27,884,063	6,106,133
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		^(a) 605,251	^(a) 70,814
16	Total Receipts (Total of lines 3 thru 15)		2,251,958,454	604,751,800
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		^(a) 8,540,000	^(a) 4,030,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	^(a) 1,656,552,403	^(a) 452,996,583
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	^(b) 432,777,450	^(s) 92,951,840
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	12,358,349	4,928,182
26	Deliveries of Gas to Others for Transportation (Account 858)	332	92,322,411	43,487,232
27	Other Gas Delivered to Storage (Explain)		^(b) 27,533,569	^(b) 276,724
28	Gas Used for Compressor Station Fuel	509	^(b) 16,080,157	^(b) 3,985,388
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		^(s) 966,932	^(s) 273,436
30	Total Deliveries (Total of lines 18 thru 29)		2,247,131,271	602,929,385
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		4,827,183	1,822,415
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		2,251,958,454	604,751,800

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: c
Included in Transportation Line 5, Column c are 107,476,914 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 4,099 dekatherms
(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
Storage volumes of 432,777,450 dekatherms include withdrawal volumes of 198,834,594 dekatherms. At quarter end, respondent held 227,837,497 dekatherms of GSS customer gas.
(c) Concept: QuantityOfNaturalGasReceivedByUtilityReceiptsOfUtilitysGasTransportedByOthers
Schedule Page: 520 Line No.: 11 Column: c
4th quarter Includes YTD PPA true-ups of 13,622,786 for Hope contract which was non-trackable prior to 2023.
(d) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: c
Net EGTS monthly storage withdrawals.
(e) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
Decrease in line pack
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c
Operational Gas Sales
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 107,476,914 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 4,099 dekatherms
(h) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c
Storage volumes of 432,777,450 dekatherms include withdrawal volumes of 198,834,594 dekatherms. At quarter end, respondent held 227,837,497 dekatherms of GSS customer gas.
(i) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
Net EGTS monthly storage injections and increase in linepack.
(j) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: c
Compressor station fuel of 16,080,896 dekatherms includes estimate true-up of 406,663 dekatherms.
(k) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
Shrinkage 6,821 dekatherms, measuring and regulation (M&R) and other fuel 506,088 dekatherms, and fuel retained by others 454,023 dekatherms.
(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: d
Included in Transportation Line 5, Column d are 37,629,549 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 1,617 dekatherms
(m) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
Storage volumes of 92,951,840 dekatherms include withdrawal volumes of 53,038,776 dekatherms. At quarter end, respondent held 227,837,497 dekatherms of GSS customer gas.
(n) Concept: QuantityOfNaturalGasReceivedByUtilityReceiptsOfUtilitiesGasTransportedByOthers
Schedule Page: 520 Line No.: 11 Column: d
4th quarter Includes YTD PPA true-ups of 13,622,786 for Hope contract which was non-trackable prior to 2023.
(o) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: d
Net EGTS monthly storage withdrawals.
(p) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
Decrease in linepack
(q) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: d

Operational Gas Sales

(r) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: d

Included in Transportation Line 20, Column d are 37,629,549 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 1,617 dekatherms

(s) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 92,951,840 dekatherms include withdrawal volumes of 53,038,776 dekatherms. At quarter end, respondent held 227,837,497 dekatherms of GSS customer gas.

(t) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

Net EGTS monthly storage injections and increase in linepack.

(u) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 3,986,063 dekatherms includes estimate true-up of (168,007) dekatherms.

(v) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 127,728 dekatherms, and fuel retained by others 145,708 dekatherms.

[illegible]

[illegible]

55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency	(23,550)	(7,360)	(77,850)	(108,760)	(25,418)	(9,284)	(107,117)	(141,819)				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT													
Line No.	Item (a)	Quarter Dth (b)											
66	Forwardhaul Volume in Dths for the Quarter	448,549,046											
67	Backhaul Volume in Dths for the Quarter												
68	TOTAL (Lines 66 and 67)	448,549,046											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(c\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(d\)](#) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

[illegible]

[illegible]

55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency	(357)	7,060	(29,692)	(22,989)	(639)	12,637	(53,148)	(41,150)				

[illegible]

[illegible]

55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
System Maps				
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>				
1	EGTS_FERC_SYSMAP_2023_Q4.pdf			