

THIS FILING IS
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Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

[These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature]

Exact Legal Name of Respondent (Company) MidAmerican Energy Company	Year/Period of Report End of: 2023/ Q4
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FERC FORM NO. 1 (REV. 02-04)

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-e-filing/ferc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

#### IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.
- II. Enter in whole numbers (dollars or MWh) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the

statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's end to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or trustees, trustee or trustees of any of the foregoing. It shall not include municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power; .....

11. "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

Sec. 304.

- e. Every licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves; cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".<sup>10</sup>

Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**  
**IDENTIFICATION**

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500, Des Moines, IA 50306-0657		
05 Name of Contact Person Blake M. Groen		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code 515-252-6925	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2023
<b>Annual Corporate Officer Certification</b>		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Blake M. Groen	03 Signature /s/ Blake M. Groen	04 Date Signed (Mo, Da, Yr) 03/28/2024
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>LIST OF SCHEDULES (Electric Utility)</b>			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<b>Identification</b>	<a href="#">1</a>	
	<b>List of Schedules</b>	<a href="#">2</a>	
1	<b>General Information</b>	<a href="#">101</a>	
2	<b>Control Over Respondent</b>	<a href="#">102</a>	
3	<b>Corporations Controlled by Respondent</b>	<a href="#">103</a>	N/A
4	<b>Officers</b>	<a href="#">104</a>	
5	<b>Directors</b>	<a href="#">105</a>	
6	<b>Information on Formula Rates</b>	<a href="#">106</a>	
7	<b>Important Changes During the Year</b>	<a href="#">108</a>	
8	<b>Comparative Balance Sheet</b>	<a href="#">110</a>	
9	<b>Statement of Income for the Year</b>	<a href="#">114</a>	
10	<b>Statement of Retained Earnings for the Year</b>	<a href="#">118</a>	
12	<b>Statement of Cash Flows</b>	<a href="#">120</a>	
12	<b>Notes to Financial Statements</b>	<a href="#">122</a>	
13	<b>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</b>	<a href="#">122a</a>	
14	<b>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</b>	<a href="#">200</a>	
15	<b>Nuclear Fuel Materials</b>	<a href="#">202</a>	
16	<b>Electric Plant in Service</b>	<a href="#">204</a>	
17	<b>Electric Plant Leased to Others</b>	<a href="#">213</a>	N/A
18	<b>Electric Plant Held for Future Use</b>	<a href="#">214</a>	
19	<b>Construction Work in Progress-Electric</b>	<a href="#">216</a>	
20	<b>Accumulated Provision for Depreciation of Electric Utility Plant</b>	<a href="#">219</a>	
21	<b>Investment of Subsidiary Companies</b>	<a href="#">224</a>	
22	<b>Materials and Supplies</b>	<a href="#">227</a>	
23	<b>Allowances</b>	<a href="#">228</a>	
24	<b>Extraordinary Property Losses</b>	<a href="#">230a</a>	N/A
25	<b>Unrecovered Plant and Regulatory Study Costs</b>	<a href="#">230b</a>	N/A
26	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	
27	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
28	<b>Miscellaneous Deferred Debits</b>	<a href="#">233</a>	
29	<b>Accumulated Deferred Income Taxes</b>	<a href="#">234</a>	
30	<b>Capital Stock</b>	<a href="#">250</a>	
31	<b>Other Paid-in Capital</b>	<a href="#">253</a>	
32	<b>Capital Stock Expense</b>	<a href="#">254b</a>	
33	<b>Long-Term Debt</b>	<a href="#">256</a>	
34	<b>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</b>	<a href="#">261</a>	
35	<b>Taxes Accrued, Prepaid and Charged During the Year</b>	<a href="#">262</a>	
36	<b>Accumulated Deferred Investment Tax Credits</b>	<a href="#">266</a>	
37	<b>Other Deferred Credits</b>	<a href="#">269</a>	
38	<b>Accumulated Deferred Income Taxes-Accelerated Amortization Property</b>	<a href="#">272</a>	
39	<b>Accumulated Deferred Income Taxes-Other Property</b>	<a href="#">274</a>	
40	<b>Accumulated Deferred Income Taxes-Other</b>	<a href="#">276</a>	
41	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	

42	<b>Electric Operating Revenues</b>	<a href="#">300</a>	
43	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	
44	Sales of Electricity by Rate Schedules	<a href="#">304</a>	
45	Sales for Resale	<a href="#">310</a>	
46	Electric Operation and Maintenance Expenses	<a href="#">320</a>	
47	Purchased Power	<a href="#">326</a>	
48	Transmission of Electricity for Others	<a href="#">328</a>	
49	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	N/A
50	Transmission of Electricity by Others	<a href="#">332</a>	
51	Miscellaneous General Expenses-Electric	<a href="#">335</a>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<a href="#">336</a>	
53	Regulatory Commission Expenses	<a href="#">350</a>	
54	Research, Development and Demonstration Activities	<a href="#">352</a>	
55	Distribution of Salaries and Wages	<a href="#">354</a>	
56	Common Utility Plant and Expenses	<a href="#">356</a>	N/A
57	Amounts included in ISO/RTO Settlement Statements	<a href="#">397</a>	
58	Purchase and Sale of Ancillary Services	<a href="#">398</a>	
59	Monthly Transmission System Peak Load	<a href="#">400</a>	
60	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	N/A
61	Electric Energy Account	<a href="#">401a</a>	
62	Monthly Peaks and Output	<a href="#">401b</a>	
63	Steam Electric Generating Plant Statistics	<a href="#">402</a>	
64	Hydroelectric Generating Plant Statistics	<a href="#">406</a>	N/A
65	Pumped Storage Generating Plant Statistics	<a href="#">408</a>	N/A
66	Generating Plant Statistics Pages	<a href="#">410</a>	
66.1	Energy Storage Operations (Large Plants)	<a href="#">414</a>	
66.2	Energy Storage Operations (Small Plants)	<a href="#">419</a>	
67	Transmission Line Statistics Pages	<a href="#">422</a>	
68	Transmission Lines Added During Year	<a href="#">424</a>	
69	Substations	<a href="#">426</a>	
70	Transactions with Associated (Affiliated) Companies	<a href="#">429</a>	
71	Footnote Data	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:		
	<input type="checkbox"/> Two copies will be submitted		
	<input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>GENERAL INFORMATION</b>			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Blake M. Groen			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Iowa - July 18, 1994			
State of Incorporation: Date of Incorporation: Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Iowa - electric and gas, Illinois - electric and gas, South Dakota - electric and gas, Nebraska - gas			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
<p>Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)  Manner and Extent of Control: 100% Common Stock Ownership</p> <p>Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)  Manner and Extent of Control: 100% Common Stock Ownership</p> <p>Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)  Manner and Extent of Control: Sole Member</p> <p>Controlling Corporation: Berkshire Hathaway Inc. (owns 92.0% of Berkshire Hathaway Energy Company)  Manner and Extent of Control: 92.0% Common Stock Ownership</p>			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4	
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>				
<p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4	
<b>OFFICERS</b>					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President & Chief Executive Officer	Kelcey Brown	\$627,752		
2	Vice President	Michael Fehr	248,739		
3	Vice President	John Guy	235,566		
4	Vice President	Peggi Allenback	235,000		
5	Vice President	Michael Gehringen	233,438		
6	Vice President, General Counsel, & Assistant Secretary	Mark Lowe	232,504		
7	Vice President	Dehn Stevens	230,325		
8	Vice President	Nick Nation	230,325		
9	Vice President and Chief Financial Officer (Former)	Thomas Specketer	228,736		
10	Vice President and Chief Financial Officer	Blake Groen	224,793	2023-06-12	
11	Vice President	Kathryn Kunert	224,482		
12	Vice President	Scott DeRosier	215,000	2023-04-13	
13	Vice President	Ryan Sawyer	208,120		
14	Vice President	Adam Jablonski	207,414		
15	Vice President	Arick Sears	200,488		
16	Corporate Secretary	Jeffery Erb	187,080		
17	Vice President	Chelsea McCracken	182,548		
18	Vice President	Tina Hoffman	182,496		
19	Vice President	Jennifer McIvor	127,761		
20	Treasurer	James Galt	127,047		
21	Vice President	Jonathan Hale	64,274		
22	Vice President (Former)	James Dougherty	50,744		2023-03-13

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerSalary

Salary represents MidAmerican Energy Company's share of total annual base salary paid to the officer. James Dougherty departed from MEC on March 13, 2023 and was replaced by Scott DeRosier as Vice President. Blake Groen replaced Thomas Specketer as Vice President and Chief Financial Officer on June 12, 2023.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>DIRECTORS</b>				
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Kelcey Brown, President & CEO	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		
2	Thomas Specketer, Vice President & CFO	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		
3	Mark Lowe, Vice President, General Counsel, & Assistant Secretary	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		
4	Blake Groen, Vice President & CFO	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector None	(b) Concept: NameAndTitleOfDirector None
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FERC FORM No. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>INFORMATION ON FORMULA RATES</b>			
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.			
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)	
1	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1252-000	
2	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1779-000	
3	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER10-1492-000	
4	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-000	
5	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-001	
6	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-000	
7	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-004	
8	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3251-000	
9	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3704-000	
10	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-242-000	
11	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-297-000	
12	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-310-000	
13	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-578-000	
14	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-1667-000	
15	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-307-000	
16	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-000	
17	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-002	
18	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1547-000	
19	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1827-000	
20	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-000	
21	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-001	
22	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1186-000	
23	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1187-000	
24	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-000	
25	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-003	
26	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-102-000	
27	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-000	
28	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-001	
29	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-260-000	
30	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-261-000	
31	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-649-000	
32	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-2468-000	
33	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-006	
34	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-142-000	
35	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-277-000	
36	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-358-000	
37	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-007	
38	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-004	
39	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-000	
40	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1210-000	
41	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1490-000	
42	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1689-000	

43	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-001
44	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-16-000
45	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-314-000
46	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-2364-000
47	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-18-000
48	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-392-000
49	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1313-000
50	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1322-000
51	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1333-000
52	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1534-000
53	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-2417-000
54	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-893-000
55	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-867-000
56	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-1010-000
57	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-249-000
58	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1444-000
59	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1964-000
60	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-161-000
61	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-200-000
62	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-262-000
63	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-90-000
64	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-215-001
65	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1579-000
66	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1602-000
67	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-465-000
68	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2707-000
69	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2311-000

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4	
<b>INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding</b>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20180314-5069	03/14/2018	ER18-1010	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
2	20190313-5262	03/13/2019	ER19-1295	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
3	20200311-5120	03/11/2020	ER20-1240	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
4	20210312-5121	03/12/2021	ER21-1345	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
5	20220311-5190	03/11/2022	ER22-1276	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
6	20230313-5131	03/13/2023	ER23-1321	Attachment O Annual Informational Filing	MISO FERC Electric Tariff

FERC FORM NO. 1 (NEW, 12-08)

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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>INFORMATION ON FORMULA RATES - Formula Rate Variances</b>				
<p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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#### IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property or unit transferred, relating to date and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leases (other than leases held for general use) which have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing leases and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchase, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

IMPORTANT CHANGES DURING THE QUARTER/YEAR Include all corresponding required disclosures and delete all facts that do not apply.			
1 The franchises below were acquired without payment of consideration.			
<b>1st Quarter</b>			
Kingsley, Iowa	25 Years	Electric/Gas	Renewal
Hardy, Iowa	25 Years	Electric	Renewal
Pierson, Iowa	25 Years	Electric	Renewal
<b>2nd Quarter</b>			
Red Oak, Iowa	25 Years	Electric/Gas	Renewal
Marne, Iowa	20 Years	Electric/Gas	Renewal
Schaller, Iowa	25 Years	Electric/Gas	Renewal
Calumet, Iowa	25 Years	Electric/Gas	Renewal
Quinby, Iowa	25 Years	Electric	Renewal
Aspinwall, Iowa	25 Years	Electric	Renewal
Vincent, Iowa	25 Years	Electric	Renewal
McClelland, Iowa	25 Years	Electric	Renewal
Johnston, Iowa	25 Years	Electric/Gas	Renewal
<b>3rd Quarter</b>			
Deloit, Iowa	25 Years	Electric	Renewal
Barnum, Iowa	25 Years	Electric	Renewal
Gilbertville, Iowa	25 Years	Electric/Gas	Renewal
Varina, Iowa	25 Years	Electric	Renewal
Larrabee, Iowa	25 Years	Electric/Gas	Renewal
Evansdale, Iowa	25 Years	Electric/Gas	Renewal
<b>4th Quarter</b>			
Avoca, Iowa	25 Years	Electric/Gas	Renewal
Stout, Iowa	25 Years	Electric	Renewal
Essex, Iowa	25 Years	Electric/Gas	Renewal
Shroyer, Iowa	25 Years	Electric/Gas	Renewal
Sidney, Iowa	25 Years	Electric	Renewal
Dexter, Iowa	25 Years	Gas	Renewal

2 None

3 None

4 None

5 None

6 Pursuant to a FERC order granted in docket number ES 24-23-000 on March 7, 2024 and effective April 3, 2024, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 2, 2026. As of December 31, 2023, MidAmerican Energy had no commercial paper outstanding.

7 None

IMPORTANT CHANGES DURING THE QUARTER/YEAR Include all corresponding required disclosures and delete all facts that do not apply.				
8 The following compensation increases were received by MidAmerican Energy Company employees during 2023:				
Type	Effective Date	Percent	Est. Annual Cost	
Stipulated	1/1/2023	3.45%	\$6,508,435	
Consolidated IBEW	5/16/2023	3.50%	\$6,751,435	
Fort Madison Gas Techs	9/1/2023	3.50%	\$6,684	
Sioux Falls Union Contract	10/1/2023	4.00%	\$42,666	

9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10 None

13	The following changes in management structure have occurred in 2023:		
Name            Title            Title Role            Description			
Dougherty, James	Vice President	Officer	Departure 3/10/2023
DeRosier, Scott	Vice President	Officer	Appointed 4/13/2023
Specketer, Thomas	Vice President and Chief Financial Officer	Officer	Departure 6/12/2023
	Vice President	Appointed Officer	Appointed 6/12/2023
Groen, Blake	Vice President and Chief Financial Officer	Appointed Officer	Appointed 6/12/2023

Not Applicable
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	28,398,950,598		28,172,454,107
3	Construction Work in Progress (107)	200	1,258,391,344		788,770,966
4	<b>TOTAL Utility Plant (Enter Total of lines 2 and 3)</b>		29,657,341,942		28,961,225,073
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	8,586,497,111		8,709,321,988
6	Net Utility Plant (Enter Total of line 4 less 5)		21,070,844,831		20,251,903,085
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	1,056,854		1,070,183
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)		118,158,118		118,181,779
10	Spent Nuclear Fuel (120.4)		43,602,176		45,960,955
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	119,016,437		124,700,623
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		43,800,711		40,512,294
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,114,645,542		20,292,415,379
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		7,503,789		7,107,694
19	(Less) Accum. Prov. for Depr. and Amort. (122)		797,871		772,669
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		268,860,544		242,130,921
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		812,785,572		673,151,923
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		11,793,961		8,343,842
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	<b>TOTAL Other Property and Investments (Lines 18-21 and 23-31)</b>		1,100,145,995		929,961,711
33	<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)				
36	Special Deposits (132-134)				
37	Working Fund (135)		140,940		140,500
38	Temporary Cash Investments (136)		636,105,342		257,795,849
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		144,105,772		220,137,507
41	Other Accounts Receivable (143)		29,219,884		89,296,412
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,281,443		14,214,844
43	Notes Receivable from Associated Companies (145)		385,000		385,000
44	Accounts Receivable from Assoc. Companies (146)		92,269,054		130,044,690
45	Fuel Stock (151)	227	94,794,556		73,619,398
46	Fuel Stock Expenses Undistributed (152)	227			

47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		217,602,918	159,222,553
49	Merchandise (155)	227		73,262	73,423
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228		627,873	645,934
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		22,181,075	15,696,694
55	Gas Stored Underground - Current (164.1)			28,520,434	27,261,939
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			113,152,822	90,566,804
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)			1,457,149	654,741
60	Rents Receivable (172)				
61	Accrued Utility Revenues (173)			126,338,078	258,635,870
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			12,883,693	34,148,579
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			11,793,961	8,343,842
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			1,495,782,448	1,335,767,207
68	<b>DEFERRED DEBITS</b>				
69	Unamortized Debt Expenses (181)			54,014,188	45,643,003
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		1,018,395,154	932,194,937
73	Prelim. Survey and Investigation Charges (Electric) (183)			12,789,764	11,834,375
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)				
75	Other Preliminary Survey and Investigation Charges (183.2)				
76	Clearing Accounts (184)			555,374	541,169
77	Temporary Facilities (185)			946,337	877,550
78	Miscellaneous Deferred Debits (186)	233		74,450,713	74,825,262
79	Def. Losses from Disposition of Utility Plt. (187)				
80	Research, Devel. and Demonstration Expend. (188)	352			
81	Unamortized Loss on Required Debt (189)			6,205,914	7,094,485
82	Accumulated Deferred Income Taxes (190)	234		1,529,466,756	530,451,056
83	Unrecovered Purchased Gas Costs (191)				
84	Total Deferred Debits (Lines 69 through 83)			1,696,824,200	1,603,461,837
85	<b>TOTAL ASSETS (Lines 14-16, 32, 67, and 84)</b>			25,407,398,185	24,161,606,134

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

	Total	Gas, Prod or Other Related	Retail	Only Transmission Related	Plant Related	Labor Related
ADIT-190						
Regulated						
ARO Liability		141,880,511		141,880,511		
Reserve for Bad Debts		3,262,216		3,262,216		
Lease Liability (Operating Leases)		121,493		34,018		87,475
Accrued Vacation		6,277,518		5,028,286		1,249,232
Deferred Compensation - Non Current		19,847,835		15,998,099		3,949,736
LTIP Mark to Mtg G/L Inc Stmt		(560,984)		(449,248)		(111,636)
LT Incentive Plan - current		1,640,433		1,313,986		326,447
LT Incentive Plan - NC		5,423,137		4,343,929		1,079,208
Accrued Liability - Emission Fees		393,663		393,663		
Accrued Non Current Liability		74,561		467,552		(392,991)
Deferred Comp - Current		2,441,021		1,955,255		485,766
Deferred Severance		26,507		19,652		6,855
Electric Contracts Liability - NC		2,943,542		2,943,542		
Gas Inventory		2,559,210		2,559,210		
Gross-up on Refundable Advances (CIAC)		86,008		86,008		
State NOL Carryforwards		65,182,370		1,415,530		63,766,840
Kansas Property Tax Reserve		88,599		88,599		
LT Services Agreement		27,962,909		27,962,909		
Nuclear Decommissioning		5,291		5,291		
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(12,105,605)		(9,696,580)		(2,409,025)
Prepaid Maintenance Agreement		1,457,521		1,457,521		
QCS Nuclear Fuel		567,327		567,327		
R&D Exp vs Amort - Include All		37,110				37,110
Refund Accrual		596,969		596,969		
Reserve for Public Liability		102,466		18,117		84,349
RL - ARO		94,513,515		94,513,515		
RL - Gas Contracts		107,727		107,727		
RL - Iowa Revenue Sharing (EAC)		26,238,533		26,238,533		
RL - Iowa Revenue Sharing 2		7,409,123				7,409,123
RL - MFG Gas		1,669,068		1,669,068		
RL - Nuclear Self Insurance Reserve		1,116,338		1,116,338		
RL - OPEB Asset		(932,110)		(260,991)		(671,119)
RL - Pension		5,091,928		1,425,740		3,666,188
RL - CC Station Outage Reserve		4,331,057		4,331,057		
RL - Wind X / XII Customer Credit		978,181		978,181		
SERP Liab		4,370,782		1,223,819		3,146,963
Transmission - Deferred Credit		3,350			3,350	
Unbilled Revenue		6,745,393		6,745,393		
Workers Compensation		1,583,399		1,266,562		316,837
Nonregulated - BTL						
Contribution in Aid of Construction		121,440,658		121,440,658		
Debt AFUDC		(1,413)		(1,413)		
Accrued Non Current Liability		878,466		878,466		
State NOL Carryforward		1,177,305		1,177,305		
Federal Tax Depreciation - CIAC		(46,820,389)		(46,820,389)		
Gross-up on Refundable Advances (CIAC)		8,765,621		8,765,621		
State Charitable Contribution Carryforward		3,088		3,088		
Investment Impairment		12,631		12,631		
RL - EDIT Carry Charge		1,391,605		1,391,605		
State Tax Depreciation - CIAC		(10,232,121)		(10,232,121)		
ASC 740 - Reg Liability		12,258,103		12,258,103		
RA - FIN 48		17,054,992		17,054,992		
Subtotal - p234		529,466,758		447,436,050		3,350
Less ASC 740 Above if not separately removed		29,313,095		29,313,095		
Less FASB 106 Above if not separately removed						
Total		500,153,663		418,122,955		3,350
						70,904,431
						11,122,927

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	564,725,056		564,725,056
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,123,733		1,123,733
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	4,476,219		4,476,219
11	Retained Earnings (215, 215.1, 216)	118	9,041,282,877		9,084,123,446
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		9,602,655,447		9,645,496,016
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	7,756,150,000		6,720,325,000
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,119,735,194		1,097,395,312
22	Unamortized Premium on Long-Term Debt (225)		14,929,559		18,386,045
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		70,737,651		61,010,289
24	Total Long-Term Debt (lines 18 through 23)		8,820,077,102		7,775,096,068
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		161,854		256,697
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		6,166,500		6,950,492
29	Accumulated Provision for Pensions and Benefits (228.3)		110,119,856		122,020,754
30	Accumulated Miscellaneous Operating Provisions (228.4)		23,029,736		21,151,028
31	Accumulated Provision for Rate Refunds (229)		2,275,162		465,699
32	Long-Term Portion of Derivative Instrument Liabilities				274,135
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		778,010,132		706,812,818
35	Total Other Noncurrent Liabilities (lines 26 through 34)		919,763,240		857,931,623
36	<b>CURRENT AND ACCRUED LIABILITIES</b>				
37	Notes Payable (231)				
38	Accounts Payable (232)		511,392,190		513,838,543
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)		86,575,680		62,909,016
41	Customer Deposits (235)		3,150,699		3,255,877
42	Taxes Accrued (236)	262	194,545,744		166,289,138
43	Interest Accrued (237)		110,090,542		87,178,210
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				

46	Matured Interest (240)				
47	Tax Collections Payable (241)			6,870,995	7,159,303
48	Miscellaneous Current and Accrued Liabilities (242)			34,399,611	27,620,668
49	Obligations Under Capital Leases-Current (243)			301,177	973,865
50	Derivative Instrument Liabilities (244)			11,744,001	3,138,545
51	(Less) Long-Term Portion of Derivative Instrument Liabilities				274,135
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			959,070,639	872,089,030
55	<b>DEFERRED CREDITS</b>				
56	Customer Advances for Construction (252)			185,753,260	130,764,994
57	Accumulated Deferred Investment Tax Credits (255)	266		15,297,389	16,257,812
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		197,178,224	162,240,128
60	Other Regulatory Liabilities (254)	278		667,997,300	726,486,685
61	Unamortized Gain on Reacquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		69,056,229	72,398,222
63	Accum. Deferred Income Taxes-Other Property (282)			3,715,865,758	3,637,969,000
64	Accum. Deferred Income Taxes-Other (283)			254,683,597	264,876,556
65	Total Deferred Credits (lines 56 through 64)			5,105,831,757	5,010,993,397
66	<b>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)</b>			25,407,398,185	24,161,606,134

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty					
ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	19,351,546	19,351,546			
Transmission Plant	(311,611,277)		(311,611,277)		
General Plant	(110,492,337)				
Other Plant	(3,312,945,672)	(14,739,700)	(3,312,945,672)		(95,662,637)
Plant Received BTI	(58,018)	(58,018)			
<b>Subtotal - p275</b>	<b>(3,715,895,558)</b>	<b>(3,300,391,844)</b>	<b>(311,611,277)</b>	<b>—</b>	<b>(95,662,637)</b>
Less ASC 740 Above if not separately removed	19,351,546	19,351,546	—	—	—
Less FASB 106 Above if not separately removed					
<b>Total</b>	<b>(3,735,217,304)</b>	<b>(3,327,743,390)</b>	<b>(311,611,277)</b>	<b>—</b>	<b>(95,662,637)</b>

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2023			Year/Period of Report End of: 2023/ Q4			
<b>STATEMENT OF INCOME</b>												
Quarterly												
<p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p>												
Annual or Quarterly if applicable												
<p>6. Do not report fourth quarter data in columns (e) and (f).</p> <p>7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,385,633,403	4,017,813,203			2,672,670,150	2,987,860,835	712,963,253	1,029,952,368		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,478,368,860	1,934,443,577			909,879,609	1,059,940,905	568,489,251	874,502,672		
5	Maintenance Expenses (402)	320	291,457,077	302,208,429			278,876,200	288,687,310	12,580,877	13,521,119		
6	Depreciation Expense (403)	336	818,955,045	801,598,936			760,350,342	747,737,594	58,604,703	53,861,342		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	69,687,425	75,235,542			69,687,425	75,235,542				
8	Amort. & Decl. of Utility Plant (404-405)	336	44,846,285	23,560,047			41,170,241	20,797,623	3,676,044	2,762,424		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		81,246,602	392,917,588			81,246,602	392,917,588				
13	(Less) Regulatory Credits (407.4)		140,105,988	155,452,976			140,105,988	155,452,976				
14	Taxes Other Than Income Taxes (408.1)	262	175,808,516	163,787,014			154,852,111	143,245,444	20,956,405	20,541,570		
15	Income Taxes - Federal (409.1)	262	(763,825,928)	(776,460,463)			(763,909,531)	(806,290,159)	83,603	29,829,696		
16	Income Taxes - Other (409.1)	262	(32,695,944)	(38,857,237)			(30,968,637)	(51,686,963)	(1,727,307)	12,829,726		
17	Provision for Deferred Income Taxes (410.1)	234, 272	1,219,417,769	1,373,406,364			1,133,776,203	1,186,441,326	85,641,566	186,965,038		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	1,113,518,839	1,328,964,038			1,015,109,275	1,107,941,101	98,409,564	221,022,937		
19	Investment Tax Credit Adj. - Net (411.4)	266	(960,423)	(960,421)			(863,360)	(863,360)	(97,063)	(97,061)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		63	41			63	41				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		32,965,448	30,460,891			32,965,448	30,460,891				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,161,645,842	2,796,923,212			1,511,847,327	1,823,229,623	649,798,515	973,693,589		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,223,987,561	1,220,889,991			1,160,822,823	1,164,631,212	63,164,738	56,258,779		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,489,515	886,781								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,171,815	760,703								

33	Revenues From Nonutility Operations (417)		547,418	1,063,450								
34	(Less) Expenses of Nonutility Operations (417.1)		752,728	1,530,750								
35	Nonoperating Rental Income (418)		131,002	113,690								
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		23,464,065	7,017,026								
38	Allowance for Other Funds Used During Construction (419.1)		59,326,936	51,025,837								
39	Miscellaneous Nonoperating Income (421)		10,457,647	5,555,950								
40	Gain on Disposition of Property (421.1)		971,257	273,571								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		94,463,297	63,644,852								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		1,645,378	333,064								
44	Miscellaneous Amortization (425)		98,065	98,065								
45	Donations (426.1)		13,101,955	950,604								
46	Life Insurance (426.2)		(22,603,819)	16,110,915								
47	Penalties (426.3)		6,507,494	32,750								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,581,278	1,535,544								
49	Other Deductions (426.5)		9,642,280	5,158,072								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,972,631	24,219,014								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	351,318	217,899								
53	Income Taxes-Federal (409.2)	262	12,002,417	9,807,257								
54	Income Taxes-Other (409.2)	262	4,357,121	4,820,045								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	1,966,281,644	1,685,148,622								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	1,985,036,299	1,698,854,440								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(2,043,799)	1,139,383								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		86,534,465	38,286,455								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		335,430,043	307,271,086								
63	Amort. of Debt Disc. and Expense (428)		8,039,710	7,358,993								
64	Amortization of Loss on Required Debt (428.1)		888,571	962,150								
65	(Less) Amort. of Premium on Debt-Credit (429)		3,456,485	3,456,485								
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		6,191,494	1,871,563								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,730,738	15,483,572								
70	Net Interest Charges (Total of lines 62 thru 69)		328,362,595	298,523,735								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		982,159,431	960,652,711								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		982,159,431	960,652,711								

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4	
<b>STATEMENT OF RETAINED EARNINGS</b>				
<p>1. Do not report Lines 49-53 on the quarterly report.      2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.      3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).      4. State the purpose and amount for each reservation or appropriation of retained earnings.      5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.      6. Show dividends for each class and series of capital stock.      7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.      8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.      9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,084,123,446	8,398,470,735
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	<b>TOTAL Credits to Retained Earnings (Acct. 439)</b>			
10	Adjustments to Retained Earnings Debit			
15	<b>TOTAL Debits to Retained Earnings (Acct. 439)</b>			
16	Balance Transferred from Income (Account 433 less Account 418.1)		982,159,431	960,652,711
17	Appropriations of Retained Earnings (Acct. 436)			
22	<b>TOTAL Appropriations of Retained Earnings (Acct. 436)</b>			
23	Dividends Declared-Preferred Stock (Account 437)			
29	<b>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</b>			
30	Dividends Declared-Common Stock (Account 438)			
30.1	No Par Common Stock		(1,025,000,000)	(275,000,000)
36	<b>TOTAL Dividends Declared-Common Stock (Acct. 438)</b>		(1,025,000,000)	(275,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,041,282,877	9,084,123,446
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	<b>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</b>			
47	<b>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</b>			
48	<b>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</b>		9,041,282,877	9,084,123,446
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>STATEMENT OF CASH FLOWS</b>			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	982,159,431	960,652,711
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	888,642,471	876,834,479
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of - Other (See footnote)	101,854,220	77,945,116
5.2	Depreciation Charged to Operating Expenses	15,486,003	15,770,518
5.3	Regulatory Debits and Credits, Net	(58,859,387)	237,464,612
8	Deferred Income Taxes (Net)	87,144,275	30,736,508
9	Investment Tax Credit Adjustment (Net)	(960,422)	(960,421)
10	Net (Increase) Decrease in Receivables	255,822,012	(12,447,203)
11	Net (Increase) Decrease in Inventory	(87,298,238)	(43,022,766)
12	Net (Increase) Decrease in Allowances Inventory	18,061	22,160
13	Net Increase (Decrease) in Payables and Accrued Expenses	58,699,329	118,062,641
14	Net (Increase) Decrease in Other Regulatory Assets	14,552	13,229
15	Net Increase (Decrease) in Other Regulatory Liabilities	944,699	(1,150,997)
16	(Less) Allowance for Other Funds Used During Construction	59,326,936	51,025,837
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Working capital - Prepayments and Other Current Liabilities	1,279,436	(542,565)
18.3	Other (See footnote)	31,637,199	(34,638,644)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	2,217,256,705	2,173,713,541
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,888,118,397)	(1,780,794,851)
27	Gross Additions to Nuclear Fuel	(21,761,033)	(17,565,326)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(471,777)	(79,658)
30	(Less) Allowance for Other Funds Used During Construction	(59,326,936)	(51,025,837)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Net Cost of Removal of Plant	(44,923,897)	(57,042,888)
31.3	Accrued Additions to Plant	62,728,606	(63,440,774)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,833,219,562)	(1,867,897,660)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		(385,000)

44	Purchase of Investment Securities (a)	(242,761,793)	(499,372,623)
45	Proceeds from Sales of Investment Securities (a)	227,080,335	491,526,294
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	12,181,171	8,216,482
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,836,719,849)	(1,867,912,507)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,350,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other	(13,144,433)	(694,657)
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,336,855,567	(694,657)
72	Payments for Retirement of:		
73	Long-term Debt (b)	(317,412,587)	(2,367,254)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Finance Lease Payments		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(1,025,000,000)	(275,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(5,557,020)	(278,061,911)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	374,979,836	27,739,123
88	Cash and Cash Equivalents at Beginning of Period	267,328,256	239,589,133
90	Cash and Cash Equivalents at End of Period	642,308,092	267,328,256

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4																											
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## (1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

### (2) Summary of Significant Accounting Policies

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accounted for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2023 and 2022, respectively, net utility plant would be increased by \$849 million and \$793 million, other property and investments would be decreased by \$64 million and \$22 million; current and accrued assets would be decreased by \$71 million and \$66 million; deferred debits would be decreased by \$867 million and \$838 million; long-term debt would be decreased by \$953 million and \$365 million; current and accrued liabilities would be increased by \$528 million and \$329 million; other noncurrent liabilities and deferred credits would be decreased by \$108 million and \$149 million; and proprietary capital would remain unchanged.

#### *Accounting for the Effects of Certain Types of Regulation*

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP, except for the differences noted above, applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the defered costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("ACI").

#### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash and Cash Equivalents and Restricted Cash and Cash Equivalents*

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

#### *Investments*

##### *Fixed Maturity Securities*

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

##### *Equity Securities*

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates.

##### *Accumulated Provision for Uncollectible Accounts-Credit*

Receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, with an estimated allowance for credit losses reflected in accumulated provision for uncollectible accounts-credit on the Balance Sheets. The allowance for credit losses is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for receivables, MidAmerican Energy primarily utilizes credit loss history. However, it may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses is summarized as follows for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ 14	\$ 12
Changed to operating costs and expenses, net	8	11
Write-offs, net	(10)	(9)
Ending balance	<u>12</u>	<u>14</u>

#### *Derivatives*

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

#### *Inventories*

Inventories consist mainly of materials and supplies, totaling \$240 million and \$175 million as of December 31, 2023 and 2022, respectively, coal stocks, totaling \$89 million and \$68 million as of December 31, 2023 and 2022, respectively, and natural gas in storage, totaling \$29 million and \$27 million as of December 31, 2023 and 2022, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$4 million and \$22 million higher as of December 31, 2023 and 2022, respectively.

#### *Utility Plant, Net*

##### *General*

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under these arrangements are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2023	2022
Electric	3.3 %	3.2 %
Gas	2.8 %	2.9 %

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

#### *Asset Retirement Obligations*

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

##### *Impairment*

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. Additionally, when evaluating the carrying value of regulated assets, MidAmerican Energy considers the impact of regulation on recoverability. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income.

#### *Revenue Recognition*

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2023 and 2022, unbilled revenue was \$97 million and \$102 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled revenue include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in accrued utility revenues at December 31, 2023 and 2022, was \$29 million and \$136 million, respectively.

#### Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

#### Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated U.S. federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

#### New Accounting Pronouncements

In November 2023, the FASB issued ASU No. 2023-07, Segment Reporting 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Tax Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

#### Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in utility plant, net as of December 31, 2023 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Louisa Unit No. 1				
Quad Cities Unit Nos. 1 & 2 <sup>(1)</sup>	88 %	\$ 983	\$ 574	\$ 5
Walter Scott, Jr. Unit No. 3	25	737	480	11
Walter Scott, Jr. Unit No. 4 <sup>(2)</sup>	79	1,017	638	14
George Neal Unit No. 4	60	170	155	8
Ottumwa Unit No. 1 <sup>(2)</sup>	41	330	217	6
George Neal Unit No. 3	52	433	301	8
Transmission facilities	72	557	339	20
Total	Various	\$ 274	\$ 125	\$ 3
		\$ 4,501	\$ 2,829	\$ 75

(1) Includes amounts related to nuclear fuel.

(2) Plant in-service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling \$891 million and \$183 million, respectively.

#### Regulatory Matters

##### Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2023	2022
Asset retirement obligations <sup>(1)</sup>	12 years	\$ 541	\$ 469
Depreciation deferred	12 years	438	401
Employee benefit plans <sup>(2)</sup>	9 years	16	47
Unrealized loss on regulated derivative contracts	1 year	11	—
Other	Various	32	34
Total		\$ 1,038	\$ 951

(1) Amount predominantly relates to AROs for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of AROs.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$598 million and \$548 million as of December 31, 2023 and 2022, respectively.

##### Regulatory Liabilities

Regulatory liabilities represent amounts expected to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2023	2022
Asset retirement obligations <sup>(1)</sup>	30 years	\$ 360	\$ 247
Iowa electric revenue sharing <sup>(2)</sup>	Various	127	312
Deferred income taxes <sup>(3)</sup>	Various	102	72
Pre-funded AFUDC on transmission MVPs <sup>(4)</sup>	56 years	32	34
Employee benefit plans <sup>(5)</sup>	N/A	16	—
Unrealized gain on regulated derivative contracts	1 year	—	31
Other	Various	31	31
Total		\$ 668	\$ 727

(1) Amount represents the excess of nuclear decommission trust assets over the related ARO. Refer to Note 10 for a discussion of AROs.

(2) Represents accruals associated with a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant and retail electric energy cost recoveries as required.

(3) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. The excess deferred income taxes resulting from the federal tax rate change, specific to transmission services, are passed through to customers through MidAmerican Energy's FERC-approved formula rates.

(4) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

#### Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2023	2022
Nuclear decommissioning trust	\$ 767	\$ 664
Rabbit trusts	239	215
Pension and other postretirement assets	39	—
Other	55	51
Total	\$ 1,100	\$ 930

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2023 and 2022, the fair value of the trust's funds was invested as follows: 56% and 54%, respectively, in domestic common equity securities, 33% and 32%, respectively, in United States government securities, 9% and 11%, respectively, in domestic corporate debt securities and 2% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

**(6) Short-term Debt and Credit Facilities**

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. The following table summarizes MidAmerican Energy's availability under its unsecured revolving credit facilities as of December 31 (in millions):

	2023	2022
Credit facilities	\$ 1,505	\$ 1,505
Less:		
Variable-rate tax-exempt bond support	(306)	(370)
Net credit facilities	<u>1,199</u>	<u>1,135</u>

As of December 31, 2023, MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2026 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility, which expires June 2024 and has a variable interest rate based on SOFR, plus a spread.

MidAmerican Energy had no commercial paper borrowings outstanding as of December 31, 2023 and 2022. The \$1.5 billion credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter.

As of December 31, 2023, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.5 billion through April 2, 2024.

As of December 31, 2023 and 2022, MidAmerican Energy had \$345 million and \$371 million, respectively, of letter of credit capacity under its \$1.5 billion unsecured credit facility, of which no amounts were outstanding. Additionally, as of December 31, 2023 and 2022, MidAmerican Energy had \$55 million and \$34 million, respectively, of letters of credit outstanding outside of its \$1.5 billion unsecured credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

**(7) Long-term Debt**

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2023	2022
First mortgage bonds:			
3.70%, due 2023	\$ —	\$ —	\$ 250
3.50%, due 2024	500	501	501
3.10%, due 2027	375	375	375
3.65%, due 2029	850	860	862
4.80%, due 2043	350	349	349
4.40%, due 2044	400	398	398
4.25%, due 2046	450	450	450
3.95%, due 2047	475	474	474
3.65%, due 2048	700	695	695
4.25%, due 2049	900	882	882
3.15%, due 2050	600	597	597
2.70%, due 2052	500	497	497
5.35%, due 2034	350	350	—
5.85%, due 2054	1,000	999	—
Notes:			
6.75% Series, due 2031	400	398	398
5.75% Series, due 2035	300	300	300
5.80% Series, due 2036	350	350	350
Transmission upgrade obligations, 3.24% to 7.84%, due 2036 to 2043	70	39	27
Variable-rate tax-exempt bond obligation series: (weighted average interest rate- 2023-4.81%, 2022-3.83%):			
Due 2023, issued in 1993	—	—	7
Due 2023, issued in 2008	—	—	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2026	33	33	33
Due 2028	45	45	45
Due 2029	30	30	30
Due 2047	150	150	150
Total	<u>\$ 8,876</u>	<u>\$ 8,820</u>	<u>\$ 7,775</u>

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2024, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

	2024	2025	2026	2027	2028	2029 and thereafter
	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 539
						17
						4
						379
						4
						7,933

In January 2024, MidAmerican Energy issued \$600 million of its 5.30% First Mortgage Bonds due February 2055. MidAmerican Energy intends, within 24 months of the issuance date, to allocate an amount equal to the net proceeds to finance, in whole or in part, new or existing investments or expenditures made in one or more eligible projects in alignment with BHE's Green Financing Framework.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the state of Iowa, subject to certain exceptions and permitted encumbrances. Approximately \$24 billion of MidAmerican Energy's eligible property, based on original cost, was subject to the lien of the mortgage as of December 31, 2023. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2023 and 2022. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended.

As of December 31, 2023, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2023, MidAmerican Energy's common equity ratio was 55% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$3.6 billion as of December 31, 2023, without falling below 42%.

**(8) Income Taxes**

MidAmerican Energy's income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2023	2022
<b>Current:</b>		
Federal	\$ (755)	\$ (769)
State	(28)	(34)
	<u>(783)</u>	<u>(803)</u>
<b>Deferred:</b>		
Federal	109	77
State	(18)	(43)
	<u>91</u>	<u>34</u>
<b>Investment tax credits</b>		
Total	<u>\$ (693)</u>	<u>\$ (779)</u>
	(1)	(1)

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax expense (benefit) is as follows for the years ended December 31:

	2023	2022
Federal statutory income tax rate	21 %	21 %
Income tax credits	(236)	(372)
State income tax, net of federal income tax impacts	(12)	(32)

Effects of ratemaking		(12)		(23)
Other, net		(1)		3
Effective income tax rate		(240)%		(403)%

Income tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a perkilowatt hour rate pursuant to the applicable federal income tax law. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the years ended December 31, 2023 and 2022 totaled \$681 million and \$710 million, respectively.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2023	2022
<b>Deferred income tax assets:</b>		
Asset retirement obligations	\$ 142	\$ 127
Regulatory liabilities	132	109
State carryforwards	68	61
Property-related items	64	52
Revenue sharing	34	87
Employee benefits	30	37
Other	61	60
Total deferred income tax assets	<u>531</u>	<u>533</u>
Valuation allowances	(2)	(3)
Total deferred income tax assets, net	<u>529</u>	<u>530</u>
<b>Deferred income tax liabilities:</b>		
Property-related items	(3,881)	(3,787)
Regulatory assets	(151)	(143)
Other	(7)	(45)
Total deferred income tax liabilities	<u>(4,039)</u>	<u>(3,975)</u>
Net deferred income tax liability	<u>\$ (3,510)</u>	<u>\$ (3,445)</u>

As of December 31, 2023, MidAmerican Energy's state tax carryforwards, principally related to \$1 billion of net operating losses, expire at various intervals between 2024 and 2042.

The U.S. Internal Revenue Service has closed or effectively settled its examination of MidAmerican Energy's income tax returns through December 31, 2013. The statute of limitations for MidAmerican Energy's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2019, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2023	2022
<b>Beginning balance</b>	\$ 16	\$ 13
Additions based on tax positions related to the current year	10	15
Interest	1	—
Reductions based on tax positions related to the current year	(5)	(12)
<b>Ending balance</b>	<u>\$ 22</u>	<u>\$ 16</u>

As of December 31, 2023, MidAmerican Energy had unrecognized tax benefits totaling \$48 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

#### (9) Employee Benefit Plans

##### Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants. For the years ended December 31, 2023 and 2022, the defined benefit pension plan recorded a settlement gain of \$3 million and a settlement loss of \$4 million, respectively, for previously unrecognized gains and losses as a result of excess lump sum distributions over the defined threshold. In 2022, the defined benefit pension plan recorded a curtailment gain of \$10 million as a result of certain plan amendments.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

##### Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2023 and 2022, MidAmerican Energy's share of the pension net periodic benefit credit was \$5 million and \$(2) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost (credit) in 2023 and 2022 totaled \$2 million and \$(2) million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Service cost	\$ 10	\$ 15	\$ 5	\$ 8
Interest cost	32	23	13	8
Expected return on plan assets	(30)	(27)	(14)	(14)
Curtailment	—	(10)	—	—
Settlement	(3)	4	—	—
Net amortization	—	1	—	(2)
<b>Net periodic benefit cost</b>	<u>\$ 9</u>	<u>\$ 6</u>	<u>\$ 4</u>	<u>\$ —</u>

##### Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
<b>Plan assets at fair value, beginning of year</b>	\$ 490	\$ 704	\$ 240	\$ 308
Employer contributions	7	7	3	3
Participant contributions	—	—	1	1
Actual return on plan assets	64	(130)	51	(58)
Settlement	—	(57)	—	—
Benefits paid	(45)	(34)	(17)	(14)
<b>Plan assets at fair value, end of year</b>	<u>\$ 516</u>	<u>\$ 490</u>	<u>\$ 278</u>	<u>\$ 240</u>

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
<b>Benefit obligation, beginning of year</b>	\$ 586	\$ 781	\$ 243	\$ 285
Service cost	10	15	5	8
Interest cost	32	23	13	8
Participant contributions	—	—	1	1
Actuarial loss (gain)	15	(129)	(4)	(64)
Amendment	—	(3)	—	19
Curtailment	—	(10)	—	—
Settlement	—	(57)	—	—
Benefits paid	(45)	(34)	(17)	(14)
<b>Benefit obligation, end of year</b>	<u>\$ 508</u>	<u>\$ 586</u>	<u>\$ 241</u>	<u>\$ 243</u>

GENERAL INFORMATION, CONT'D

Accumulated benefit obligation, end of year

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	2023	2022	2023	2022
Plan assets at fair value, end of year	\$ 516	\$ 490	\$ 278	\$ 240
Less - Benefit obligation, end of year	598	586	241	243
Funded status	(82)	(96)	37	(3)
Amounts recognized on the Balance Sheets:				
Other assets	\$ 3	—	\$ 37	—
Other current liabilities	(8)	(8)	—	—
Other long-term liabilities	(77)	(88)	—	(3)
Amounts recognized	(82)	(96)	37	(3)

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$149 million and \$134 million as of December 31, 2023 and 2022, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. For each of the years ended December 31, 2023 and 2022, the accumulated benefit obligation and projected benefit obligation for the SERP was \$85 million and \$85 million, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	2023	2022	2023	2022
Net loss (gain)	\$ (19)	\$ (4)	\$ (30)	\$ 11
Prior service cost (credit)	(3)	(3)	18	19
Total	(22)	(7)	(12)	30

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2023 and 2022 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<b>Pension</b>				
Balance, December 31, 2021	\$ 22	\$ (55)	\$ 8	\$ (25)
Net loss (gain) arising during the year	(7)	58	(25)	26
Net prior service cost (credit) arising during the year	—	—	(3)	(3)
Settlement	—	(4)	—	(4)
Net amortization	(1)	—	—	(1)
Total	(8)	54	(28)	18
Balance, December 31, 2022	14	(1)	(20)	(7)
Net loss (gain) arising during the year	2	(22)	2	(18)
Settlement	—	3	—	3
Total	2	(19)	2	(15)
Balance, December 31, 2023	16	(20)	(18)	(22)

—

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<b>Other Postretirement</b>				
Balance, December 31, 2021	\$ 20	\$ —	\$ (21)	\$ (1)
Net loss (gain) arising during the year	10	—	(1)	9
Net prior service cost (credit) arising during the year	—	—	19	19
Net amortization	3	—	—	3
Total	13	—	18	31
Balance, December 31, 2022	33	—	(3)	30
Net loss (gain) arising during the year	(33)	3	(11)	(41)
Net amortization	—	1	(2)	(1)
Total	(33)	4	(13)	(42)
Balance, December 31, 2023	—	4	(16)	(12)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	2023	2022	2023	2022
<b>Pension</b>				
Benefit obligations as of December 31:				
Discount rate	5.45 %	5.70 %	5.45 %	5.60 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan				
2021	N/A	N/A	N/A	N/A
2022	N/A	3.74 %	N/A	N/A
2023	3.50 %	3.74 %	N/A	N/A
2024	3.50 %	3.74 %	N/A	N/A
2025	3.50 %	3.74 %	N/A	N/A
2026 and beyond	3.50 %	3.74 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.70 %	3.05 %	5.60 %	2.95 %
Expected return on plan assets <sup>(1)</sup>	6.35 %	4.30 %	6.80 %	5.30 %
Rate of compensation increase	3.00 %	2.75 %	N/A	N/A
Interest crediting rates for cash balance plan	3.50 %	3.74 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax return for a taxable, non-union other postretirement plan were 5.52% for 2023 and 4.21% for 2022.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2023	2022
<b>Other Postretirement</b>		
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	6.20 %	6.50 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2028	2028

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$2 million, respectively, during 2024. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2024 through 2028 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2024	\$ 54	\$ 22
2025	54	23
2026	53	23
2027	52	24
2028	49	23
2029-2033	226	107

#### Plan Assets

##### Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2023:

	Pension		Other Postretirement	
	%		%	
Debt securities <sup>(1)</sup>	40-60		25-35	
Equity securities <sup>(1)</sup>	30-60		65-75	
Other	0-15		0-5	

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

##### Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

As of December 31, 2023:	Input Levels for Fair Value Measurements <sup>(1)</sup>						
	Level 1		Level 2		Level 3		Total
Cash equivalents	\$ —	\$ —	11	\$ —	—	\$ —	11
Debt securities:							
U.S. government obligations	25		—		—		25
Corporate obligations	—		110		—		110
Municipal obligations	—		6		—		6
Agency, asset and mortgage-backed obligations	—		14		—		14
Equity securities:							
U.S. companies	65		—		—		65
International companies	—		—		—		—
Total assets in the fair value hierarchy	\$ 91		\$ 141		—		232
Investment funds <sup>(2)</sup> measured at net asset value	—		—		—		284
Total assets measured at fair value	\$ 91		\$ 141		—		516

##### As of December 31, 2022:

As of December 31, 2022:	Input Levels for Fair Value Measurements <sup>(1)</sup>						
	Level 1		Level 2		Level 3		Total
Cash equivalents	\$ —	\$ —	15	\$ —	—	\$ —	15
Debt securities:							
U.S. government obligations	22		—		—		22
Corporate obligations	—		135		—		135
Municipal obligations	—		10		—		10
Agency, asset and mortgage-backed obligations	—		13		—		13
Equity securities:							
U.S. companies	71		—		—		71
International companies	—		—		—		—
Total assets in the fair value hierarchy	\$ 94		\$ 173		\$ —		267
Investment funds <sup>(2)</sup> measured at net asset value	—		—		—		223
Total assets measured at fair value	\$ 94		\$ 173		\$ —		490

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 68% and 32%, respectively, for 2023 and 55% and 45%, respectively, for 2022. Additionally, these funds are invested in U.S. and international securities of approximately 93% and 7%, respectively, for 2023 and 97% and 3%, respectively, for 2022.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

As of December 31, 2023:	Input Levels for Fair Value Measurements <sup>(1)</sup>						
	Level 1		Level 2		Level 3		Total
Cash equivalents	\$ 9	\$ —	—	\$ —	—	\$ —	9
Debt securities:							
U.S. government obligations	2		—		—		2
Corporate obligations	—		5		—		5
Municipal obligations	—		26		—		26
Agency, asset and mortgage-backed obligations	—		6		—		6
Equity securities:							
Investment funds <sup>(2)</sup>	230		—		—		230
Total assets measured at fair value	\$ 341		\$ 37		\$ —		278

##### As of December 31, 2022:

As of December 31, 2022:	Input Levels for Fair Value Measurements <sup>(1)</sup>						
	Level 1		Level 2		Level 3		Total
Cash equivalents	\$ 10	\$ —	—	\$ —	—	\$ —	10
Debt securities:							
U.S. government obligations	2		—		—		2
Corporate obligations	—		3		—		3
Municipal obligations	—		22		—		22
Agency, asset and mortgage-backed obligations	—		2		—		2
Equity securities:							
Investment funds <sup>(2)</sup>	201		—		—		201
Total assets measured at fair value	\$ 213		\$ 27		\$ —		240

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 83% and 17%, respectively, for 2023 and 82% and 18%, respectively, for 2022. Additionally, these funds are invested in U.S. and international securities of approximately 83% and 17%, respectively, for 2023 and 82% and 18%, respectively, for 2022.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expense purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

##### Defined Contribution Plan

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$34 million and \$33 million for the years ended December 31, 2023 and 2022, respectively.

##### (10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work. The change in estimated costs for 2023 was primarily the result of an undated decommissioning estimate for its wind-powered generating facilities, which is a non-cash investing activity and reflects changes in the projected removal costs per turbine.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$411 million and \$392 million as of December 31, 2023 and 2022, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2023	2022
Quad Cities Station		
Fossil-fueled generating facilities	\$ 407	\$ 417
Wind-powered generating facilities	62	76
Solar-powered generating facilities and other	305	210
Total asset retirement obligations	<u>4</u>	<u>4</u>
Quad Cities Station nuclear decommissioning trust funds <sup>(1)</sup>	<u>778</u>	<u>707</u>
	<u>767</u>	<u>664</u>

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2023	2022
<b>Beginning balance</b>	\$ 707	\$ 787
Change in estimated costs	56	(27)
Additions	3	2
Retirements	(21)	(85)
Accretion	33	30
<b>Ending balance</b>	<u>778</u>	<u>707</u>
<b>Reflected as:</b>		
Other current liabilities	\$ 10	\$ 24
Asset retirement obligations	<u>768</u>	<u>683</u>
	<u>778</u>	<u>707</u>

Retirements in 2023 and 2022 relate to settlements of MidAmerican Energy's coal combustion residuals ARO liabilities.

#### (II) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements						
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total		
<b>As of December 31, 2023:</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	\$ —	15	\$ —	\$ (2)	\$ —	13
Money market mutual funds	643	—	—	—	—	—	643
Debt securities:							
U.S. government obligations	257	—	—	—	—	—	257
Corporate obligations	—	70	—	—	—	—	70
Municipal obligations	—	3	—	—	—	—	3
Equity securities:							
U.S. companies	427	—	—	—	—	—	427
International companies	9	—	—	—	—	—	9
Investment funds	19	—	—	—	—	—	19
	<u>1,355</u>	<u>88</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>1,441</u>
<b>Liabilities - commodity derivatives</b>	<u>—</u>	<u>(15)</u>	<u>—</u>	<u>(11)</u>	<u>—</u>	<u>14</u>	<u>(12)</u>
<b>As of December 31, 2022:</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	1	\$ —	37	\$ —	(10)	\$ —
Money market mutual funds	225	—	—	—	—	—	225
Debt securities:							
U.S. government obligations	215	—	—	—	—	—	215
International government obligations	—	1	—	—	—	—	1
Corporate obligations	—	70	—	—	—	—	70
Municipal obligations	—	3	—	—	—	—	3
Agency, asset and mortgage-backed obligations	—	1	—	—	—	—	1
Equity securities:							
U.S. companies	360	—	—	—	—	—	360
International companies	8	—	—	—	—	—	8
Investment funds	16	—	—	—	—	—	16
	<u>825</u>	<u>112</u>	<u>—</u>	<u>6</u>	<u>—</u>	<u>(10)</u>	<u>933</u>
<b>Liabilities - commodity derivatives</b>	<u>—</u>	<u>(12)</u>	<u>—</u>	<u>(1)</u>	<u>—</u>	<u>10</u>	<u>(3)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$12 million and \$— million as of December 31, 2023 and 2022, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2023	2022
<b>Beginning balance</b>	\$ 5	\$ (5)
Changes in fair value recognized in net regulatory assets	(40)	37
Settlements	24	(27)
<b>Ending balance</b>	<u>—</u>	<u>—</u>

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2023	2022		
	Carrying Value	Fair Value		
Long-term debt	\$ 8,820	\$ 8,252	\$ 7,775	\$ 6,964

**(12) Commitments and Contingencies**

*Commitments*

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2023, are as follows (in millions):

<b>Contract type:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029 and Thereafter</b>	<b>Total</b>
Coal and natural gas for generation	\$ 123	\$ 66	\$ 36	\$ 36	\$ 6	\$ —	\$ 267
Electric capacity and transmission	29	29	28	17	7	—	110
Natural gas contracts for gas operations	178	102	91	64	23	14	472
Construction commitments	399	10	5	18	11	—	443
Easements	45	46	47	47	48	1,618	1,851
Maintenance, services and other	159	153	148	126	89	81	756
	<b>\$ 933</b>	<b>\$ 406</b>	<b>\$ 355</b>	<b>\$ 308</b>	<b>\$ 184</b>	<b>\$ 1,713</b>	<b>\$ 3,899</b>

*Coal, Natural Gas, Electric Capacity and Transmission Commitments*

MidAmerican Energy has coal supply and related transportation and line contracts for its coal-fired generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2028.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2027.

*Construction Commitments*

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the repowering and construction of wind- and solar-powered generating facilities and the settlement of AROs.

*Easements*

MidAmerican Energy has non-cancellable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind- and solar-powered generating facilities, are located.

*Maintenance, Services and Other Contracts*

MidAmerican Energy has other non-cancellable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2035.

*Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

*Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

*Transmission Rates*

MidAmerican Energy's wholesale transmission rates are set annually using formula rates approved by the FERC subject to true-up for actual cost of service. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the base return on equity ("ROE") used to determine rates in effect prior to September 2016 no longer be found just and reasonable and sought to reduce the base ROE. In August 2022, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating all orders related to the complaints and remanding them back to the FERC. MidAmerican Energy cannot predict the ultimate outcome of these matters or the amount of refunds, if any, and accordingly, has reversed its previously accrued liability for potential refunds of amounts collected under the higher ROE during the periods covered by the complaints.

**(13) Revenue from Contracts with Customers**

MidAmerican Energy uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class (in millions):

	<b>For the Year Ended December 31, 2023</b>			
	<b>Electric</b>	<b>Natural Gas</b>	<b>Other</b>	<b>Total</b>
<b>Customer Revenue:</b>				
Retail:				
Residential	\$ 735	\$ 420	\$ —	\$ 1,155
Commercial	344	152	—	496
Industrial	1,075	20	—	1,095
Natural gas transportation services	—	46	—	46
Other retail	155	—	—	155
Total retail	<b>2,309</b>	<b>638</b>	<b>—</b>	<b>2,947</b>
Wholesale	230	73	—	303
Multi-value transmission projects	54	—	—	54
Other Customer Revenue	—	—	7	7
Total Customer Revenue	<b>2,593</b>	<b>711</b>	<b>7</b>	<b>3,311</b>
Other revenue	80	2	—	82
Total operating revenue	<b>\$ 2,673</b>	<b>\$ 713</b>	<b>\$ 7</b>	<b>\$ 3,393</b>

	<b>For the Year Ended December 31, 2022</b>			
	<b>Electric</b>	<b>Natural Gas</b>	<b>Other</b>	<b>Total</b>
<b>Customer Revenue:</b>				
Retail:				
Residential	\$ 765	\$ 555	\$ —	\$ 1,320
Commercial	354	216	—	570
Industrial	1,047	38	—	1,085
Natural gas transportation services	—	44	—	44
Other retail	154	2	—	156
Total retail	<b>2,320</b>	<b>855</b>	<b>—</b>	<b>3,175</b>
Wholesale	495	173	—	668
Multi-value transmission projects	61	—	—	61
Other Customer Revenue	—	—	7	7
Total Customer Revenue	<b>2,876</b>	<b>1,028</b>	<b>7</b>	<b>3,911</b>
Other revenue	112	2	—	114
Total operating revenue	<b>\$ 2,988</b>	<b>\$ 1,030</b>	<b>\$ 7</b>	<b>\$ 4,025</b>

**(14) Related Party Transactions**

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$94 million and \$78 million for 2023 and 2022, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$123 million and \$79 million in 2023 and 2022, respectively, for its share of technology costs, corporate expenses and other costs. Amounts charged to MidAmerican Energy in 2023 and 2022 were primarily reflected in construction work-in-progress on the Balance Sheets as of December 31, 2023 and 2022.

MidAmerican Energy purchases, in the normal course of business at either tariffed or market prices, natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway. These purchases totaled \$141 million and \$141 million in 2023 and 2022, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$9 million and \$9 million as of December 31, 2023 and 2022, respectively, that are included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$32 million and \$22 million as of December 31, 2023 and 2022, respectively, that are included in accounts payable to associated companies on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. For current federal and state income taxes, MidAmerican Energy had a net payable to BHE of \$21 million as of December 31, 2023, included in accounts payable to associated companies on the Balance Sheets and a receivable from BHE of \$42 million as of December 31, 2022, included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy received net cash payments for federal and state income taxes from BHE totaling \$852 million and \$840 million for the years ended December 31, 2023 and 2022, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$82 million and \$79 million as of December 31, 2023 and 2022, respectively, and are included in accounts receivable from associated companies on the Balance Sheets. Similar amounts payable to affiliates totaled \$55 million and \$40 million as of December 31, 2023 and 2022, respectively, and are included in accounts payable to associated companies on the Balance Sheets. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4						
<b>STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b>										
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.										
Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Specify) (g)	Totals for each category of items recorded Account 219 (h)	Net Income (Carried Forward from Page 116 Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								960,652,711	960,652,711
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								982,159,431	982,159,431
10	Balance of Account 219 at End of Current Quarter/Year									

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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4		
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	23,901,474,336	21,710,318,937	2,191,155,399				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	4,491,319,468	4,372,784,088	118,535,380				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	28,392,793,804	26,083,103,025	2,309,690,779				
9	Leased to Others							
10	Held for Future Use	3,477,525	3,477,525					
11	Construction Work in Progress	1,258,391,344	1,244,774,672	13,616,672				
12	Acquisition Adjustments	2,679,269	2,679,269					
13	Total Utility Plant (8 thru 12)	29,657,341,942	27,334,034,491	2,323,307,451				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	8,586,497,111	7,663,425,575	923,071,536				
15	Net Utility Plant (13 less 14)	21,070,844,831	19,670,608,916	1,400,235,915				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	8,335,958,208	7,446,827,618	889,130,590				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	250,257,554	216,316,608	33,940,946				
22	Total in Service (18 thru 21)	8,586,215,762	7,663,144,226	923,071,536				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	281,349	281,349					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,586,497,111	7,663,425,575	923,071,536				

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)						
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>						
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	802,227	5,518,196		5,562,120	758,303
3	Nuclear Materials	181,572	15,904,768		15,931,389	154,952
4	Allowance for Funds Used during Construction	86,384	74,984		17,769	143,599
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	1,070,183				1,056,854
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		21,511,970		21,511,970	
9	In Reactor (120.3)	118,181,779	21,774,360		21,798,021	118,158,118
10	SUBTOTAL (Total 8 & 9)	118,181,779				118,158,118
11	Spent Nuclear Fuel (120.4)	45,960,955	21,798,021		24,156,800	43,602,176
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	124,700,623		5,684,186		119,016,437
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	40,512,294				43,800,711
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4																																																																																																																																																																																																																																																																																																																																
<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)</b>																																																																																																																																																																																																																																																																																																																																			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions. Careful observation of the distribution of amounts in Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) net additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 398, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</p>																																																																																																																																																																																																																																																																																																																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; width: 10%;">Line No.</th> <th style="text-align: left; width: 30%;">Account (a)</th> <th style="text-align: left; width: 20%;">Balance Beginning of Year (b)</th> <th style="text-align: left; width: 20%;">Additions (c)</th> <th style="text-align: left; width: 20%;">Retirements (d)</th> <th style="text-align: left; width: 20%;">Adjustments (e)</th> <th style="text-align: left; width: 10%;">Transfers (f)</th> <th style="text-align: left; width: 10%;">Balance at End of Year (g)</th> </tr> </thead> <tbody> <tr> <td>1</td><td>1. INTANGIBLE PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>2</td><td>(301) Organization</td><td>101,985</td><td></td><td></td><td></td><td></td><td>101,985</td></tr> <tr> <td>3</td><td>(302) Franchise and Consents</td><td>1,767,347</td><td>8,184</td><td></td><td></td><td></td><td>1,775,531</td></tr> <tr> <td>4</td><td>(303) Miscellaneous Intangible Plant</td><td>329,523,313</td><td>27,829,838</td><td>42,401,744</td><td></td><td></td><td>314,951,407</td></tr> <tr> <td>5</td><td>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</td><td>331,392,645</td><td>27,838,022</td><td>42,401,744</td><td></td><td></td><td>316,828,923</td></tr> <tr> <td>6</td><td>2. PRODUCTION PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>7</td><td>A. Steam Production Plant</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>8</td><td>(310) Land and Land Rights</td><td>9,735,811</td><td>1</td><td></td><td></td><td></td><td>9,735,812</td></tr> <tr> <td>9</td><td>(311) Structures and Improvements</td><td>558,379,333</td><td>23,153,695</td><td>1,407,432</td><td></td><td>5,242,006</td><td>585,367,602</td></tr> <tr> <td>10</td><td>(312) Boiler Plant Equipment</td><td>1,942,966,084</td><td>(71,620,818)</td><td>12,499,052</td><td></td><td>(5,266,651)</td><td>1,853,579,563</td></tr> <tr> <td>11</td><td>(313) Engines and Engine-Driven Generators</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>12</td><td>(314) Turbogenerator Units</td><td>356,153,288</td><td>8,574,821</td><td>592,219</td><td></td><td>(18,222)</td><td>364,117,668</td></tr> <tr> <td>13</td><td>(315) Accessory Electric Equipment</td><td>243,203,171</td><td>(90,743)</td><td>121,378</td><td></td><td></td><td>242,991,050</td></tr> <tr> <td>14</td><td>(316) Misc. Power Plant Equipment</td><td>29,754,889</td><td>4,392,329</td><td></td><td></td><td>42,867</td><td>34,190,085</td></tr> <tr> <td>15</td><td>(317) Asset Retirement Costs for Steam Production</td><td>422,079,030</td><td>4,518,182</td><td></td><td></td><td></td><td>426,597,212</td></tr> <tr> <td>16</td><td>TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)</td><td>3,562,271,606</td><td>(31,072,533)</td><td>14,620,081</td><td></td><td></td><td>3,516,578,992</td></tr> <tr> <td>17</td><td>B. Nuclear Production Plant</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>18</td><td>(320) Land and Land Rights</td><td>402,337</td><td></td><td></td><td></td><td></td><td>402,337</td></tr> <tr> <td>19</td><td>(321) Structures and Improvements</td><td>62,728,814</td><td>1,219,544</td><td></td><td></td><td></td><td>63,948,358</td></tr> <tr> <td>20</td><td>(322) Reactor Plant Equipment</td><td>310,901,239</td><td>8,536,809</td><td>653,359</td><td></td><td></td><td>318,784,689</td></tr> <tr> <td>21</td><td>(323) Turbogenerator Units</td><td>110,459,387</td><td>1,219,545</td><td>64,978</td><td></td><td></td><td>111,613,954</td></tr> <tr> <td>22</td><td>(324) Accessory Electric Equipment</td><td>41,615,113</td><td>1,219,543</td><td>98,077</td><td></td><td></td><td>42,736,579</td></tr> <tr> <td>23</td><td>(325) Misc. 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Hydraulic Production Plant</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>27</td><td>(330) Land and Land Rights</td><td>3,113</td><td></td><td></td><td></td><td></td><td>3,113</td></tr> <tr> <td>28</td><td>(331) Structures and Improvements</td><td>407,857</td><td></td><td></td><td></td><td></td><td>407,857</td></tr> <tr> <td>29</td><td>(332) Reservoirs, Dams, and Waterways</td><td>939,221</td><td></td><td></td><td></td><td></td><td>939,221</td></tr> <tr> <td>30</td><td>(333) Water Wheels, Turbines, and Generators</td><td>1,883,389</td><td>85,560</td><td>32,623</td><td></td><td></td><td>1,936,326</td></tr> <tr> <td>31</td><td>(334) Accessory Electric Equipment</td><td>1,308,510</td><td></td><td></td><td></td><td></td><td>1,308,510</td></tr> <tr> <td>32</td><td>(335) Misc. Power Plant Equipment</td><td>9,909</td><td></td><td></td><td></td><td></td><td>9,909</td></tr> <tr> <td>33</td><td>(336) Roads, Railroads, and Bridges</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>34</td><td>(337) Asset Retirement Costs for Hydraulic Production</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>35</td><td>TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)</td><td>4,551,999</td><td>85,560</td><td>32,623</td><td></td><td></td><td>4,604,936</td></tr> <tr> <td>36</td><td>D. Other Production Plant</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>37</td><td>(340) Land and Land Rights</td><td>156,547,903</td><td>12,666,835</td><td>820,432</td><td></td><td>88,120</td><td>168,482,426</td></tr> <tr> <td>38</td><td>(341) Structures and Improvements</td><td>49,022,067</td><td>169,863</td><td>47,383</td><td></td><td>13,927</td><td>49,158,474</td></tr> <tr> <td>39</td><td>(342) Fuel Holders, Products, and Accessories</td><td>18,501,685</td><td></td><td></td><td></td><td></td><td>18,501,685</td></tr> </tbody> </table>				Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	1	1. INTANGIBLE PLANT							2	(301) Organization	101,985					101,985	3	(302) Franchise and Consents	1,767,347	8,184				1,775,531	4	(303) Miscellaneous Intangible Plant	329,523,313	27,829,838	42,401,744			314,951,407	5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	331,392,645	27,838,022	42,401,744			316,828,923	6	2. PRODUCTION PLANT							7	A. Steam Production Plant							8	(310) Land and Land Rights	9,735,811	1				9,735,812	9	(311) Structures and Improvements	558,379,333	23,153,695	1,407,432		5,242,006	585,367,602	10	(312) Boiler Plant Equipment	1,942,966,084	(71,620,818)	12,499,052		(5,266,651)	1,853,579,563	11	(313) Engines and Engine-Driven Generators							12	(314) Turbogenerator Units	356,153,288	8,574,821	592,219		(18,222)	364,117,668	13	(315) Accessory Electric Equipment	243,203,171	(90,743)	121,378			242,991,050	14	(316) Misc. Power Plant Equipment	29,754,889	4,392,329			42,867	34,190,085	15	(317) Asset Retirement Costs for Steam Production	422,079,030	4,518,182				426,597,212	16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,562,271,606	(31,072,533)	14,620,081			3,516,578,992	17	B. Nuclear Production Plant							18	(320) Land and Land Rights	402,337					402,337	19	(321) Structures and Improvements	62,728,814	1,219,544				63,948,358	20	(322) Reactor Plant Equipment	310,901,239	8,536,809	653,359			318,784,689	21	(323) Turbogenerator Units	110,459,387	1,219,545	64,978			111,613,954	22	(324) Accessory Electric Equipment	41,615,113	1,219,543	98,077			42,736,579	23	(325) Misc. Power Plant Equipment	28,415,088		9,747			28,405,341	24	(326) Asset Retirement Costs for Nuclear Production							25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	554,521,978	12,195,441	826,161			565,891,258	26	C. Hydraulic Production Plant							27	(330) Land and Land Rights	3,113					3,113	28	(331) Structures and Improvements	407,857					407,857	29	(332) Reservoirs, Dams, and Waterways	939,221					939,221	30	(333) Water Wheels, Turbines, and Generators	1,883,389	85,560	32,623			1,936,326	31	(334) Accessory Electric Equipment	1,308,510					1,308,510	32	(335) Misc. Power Plant Equipment	9,909					9,909	33	(336) Roads, Railroads, and Bridges							34	(337) Asset Retirement Costs for Hydraulic Production							35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,551,999	85,560	32,623			4,604,936	36	D. Other Production Plant							37	(340) Land and Land Rights	156,547,903	12,666,835	820,432		88,120	168,482,426	38	(341) Structures and Improvements	49,022,067	169,863	47,383		13,927	49,158,474	39	(342) Fuel Holders, Products, and Accessories	18,501,685					18,501,685
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30	(333) Water Wheels, Turbines, and Generators	1,883,389	85,560	32,623			1,936,326																																																																																																																																																																																																																																																																																																																												
31	(334) Accessory Electric Equipment	1,308,510					1,308,510																																																																																																																																																																																																																																																																																																																												
32	(335) Misc. Power Plant Equipment	9,909					9,909																																																																																																																																																																																																																																																																																																																												
33	(336) Roads, Railroads, and Bridges																																																																																																																																																																																																																																																																																																																																		
34	(337) Asset Retirement Costs for Hydraulic Production																																																																																																																																																																																																																																																																																																																																		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,551,999	85,560	32,623			4,604,936																																																																																																																																																																																																																																																																																																																												
36	D. Other Production Plant																																																																																																																																																																																																																																																																																																																																		
37	(340) Land and Land Rights	156,547,903	12,666,835	820,432		88,120	168,482,426																																																																																																																																																																																																																																																																																																																												
38	(341) Structures and Improvements	49,022,067	169,863	47,383		13,927	49,158,474																																																																																																																																																																																																																																																																																																																												
39	(342) Fuel Holders, Products, and Accessories	18,501,685					18,501,685																																																																																																																																																																																																																																																																																																																												

40	(343) Prime Movers							
41	(344) Generators	12,442,353,747	296,839,853	867,194,002				11,871,999,598
42	(345) Accessory Electric Equipment	1,263,989,922	70,230,203	2,427,441				1,331,792,684
43	(346) Misc. Power Plant Equipment	2,021,855		51,334			(13,927)	1,956,594
44	(347) Asset Retirement Costs for Other Production	158,887,041	83,355,459					242,242,500
44.1	(348) Energy Storage Equipment - Production							
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	14,091,324,220	463,262,213	870,540,592			88,120	13,684,133,961
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	18,212,669,803	444,470,681	886,019,457			88,120	17,771,209,147
47	3. Transmission Plant							
48	(350) Land and Land Rights	87,490,226	7,817,587	6,912			221,704	95,522,605
48.1	(351) Energy Storage Equipment - Transmission							
49	(352) Structures and Improvements	104,723,547	3,480,662	260,268				107,943,941
50	(353) Station Equipment	1,001,007,072	56,366,269	5,671,532				1,051,701,809
51	(354) Towers and Fixtures	44,866,942	6,296,670					51,163,612
52	(355) Poles and Fixtures	810,667,522	50,170,617	3,002,180				857,835,959
53	(356) Overhead Conductors and Devices	516,432,067	31,738,006	3,716,660				544,453,413
54	(357) Underground Conduit	1,388,101	(12,939)					1,375,162
55	(358) Underground Conductors and Devices	4,255,784	(116,451)					4,139,333
56	(359) Roads and Trails	172,636						172,636
57	(359.1) Asset Retirement Costs for Transmission Plant	(2,649)						(2,649)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,571,001,248	155,740,421	12,657,552			221,704	2,714,305,821
59	4. Distribution Plant							
60	(360) Land and Land Rights	27,191,220	5,053,960				(240,833)	32,004,347
61	(361) Structures and Improvements	40,062,828	1,262,185	72,210				41,252,803
62	(362) Station Equipment	630,505,906	74,586,066	1,513,311				703,578,661
63	(363) Energy Storage Equipment – Distribution	2,542,884						2,542,884
64	(364) Poles, Towers, and Fixtures	538,975,253	52,664,264	3,034,210				588,605,307
65	(365) Overhead Conductors and Devices	646,430,545	40,037,267	9,980,090				676,587,722
66	(366) Underground Conduit	141,481,876	14,879,023	381,523				155,979,376
67	(367) Underground Conductors and Devices	859,565,326	62,654,442	8,099,476				914,120,292
68	(368) Line Transformers	473,717,699	37,325,309	2,809,774				508,233,234
69	(369) Services	212,290,340	8,353,803	240,993				220,403,150
70	(370) Meters	93,072,735	5,192,078	607,087				97,657,726
71	(371) Installations on Customer Premises	20,116,762	2,962,961	2,214,220				20,865,503
72	(372) Leased Property on Customer Premises							
73	(373) Street Lighting and Signal Systems	131,236,028	9,104,069	1,763,518				138,576,579
74	(374) Asset Retirement Costs for Distribution Plant	414,885	(752,809)					(337,924)
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,817,604,287	313,322,618	30,616,412			(240,833)	4,100,069,660
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT							
77	(380) Land and Land Rights							
78	(381) Structures and Improvements							
79	(382) Computer Hardware							
80	(383) Computer Software							
81	(384) Communication Equipment							
82	(385) Miscellaneous Regional Transmission and Market Operation Plant							
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper							
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)							
85	6. General Plant							
86	(389) Land and Land Rights	22,868,104	(1,864,139)	(3)			6,280,000	27,283,968
87	(390) Structures and Improvements	561,299,151	55,634,785	376,912			(6,280,000)	610,277,024
88	(391) Office Furniture and Equipment	100,070,509	28,163,510	9,356,239				118,877,780

89	(392) Transportation Equipment	151,253.707	17,540,459	3,322,101			165,472,065
90	(393) Stores Equipment	1,129,318	224,071	44,510			1,308,879
91	(394) Tools, Shop and Garage Equipment	57,719,083	5,404,057	348,636			62,774,504
92	(395) Laboratory Equipment	1,670,844	(38,192)	61,831			1,570,821
93	(396) Power Operated Equipment	48,703,395	1,338,667	1,012,487		(65,360)	48,964,215
94	(397) Communication Equipment	117,721,644	18,310,817	522,862			135,509,599
95	(398) Miscellaneous Equipment	8,024,630	804,664	641,707			8,187,587
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,070,460,385	125,518,699	15,687,282		(65,360)	1,180,226,442
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	1,070,460,385	125,518,699	15,687,282		(65,360)	1,180,226,442
100	TOTAL (Accounts 101 and 106)	26,003,128,368	1,066,890,441	987,382,447		3,631	26,082,639,993
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	26,003,128,368	1,066,890,441	987,382,447		3,631	26,082,639,993

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<b>(a) Concept: ElectricPlantInServiceRetirements</b>	
Retirements, Page 207, Line 104, Column (d)	987,382,447
Retirement of Land	(820,429)
Retirement of Intangible Plant Assets	(42,401,744)
Retirements, Account 108, Page 219, Line 12, Column (c)	944,160,274
<b>(b) Concept: ElectricPlantInService</b>	
Total Electric Plant in Service, Page 207, Line 104, Column (g)	26,082,639,993
Electric Capital Leases (101180)	463,032
Total Electric Plant in Service, Page 200, Line 8, Column (c)	26,083,103,025

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/Q4	
<b>ELECTRIC PLANT LEASED TO OTHERS (Account 104)</b>							
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)	
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47	TOTAL						

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Future Station site in SE Des Moines			383,739
3	Future Station site in Altoona			272,677
4	Future Station site in Waukee			270,530
5	Future Land site WSEC#3 Council Bluffs			850,484
6	Future Station site Mudhollow Rd. in Council Bluffs			260,542
7	Future Station site in Ankeny			893,634
8	Six (6) parcels under \$250,000 each			545,919
21	Other Property:			
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47	TOTAL			3,477,525

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)</b>			
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)	
1	Wind PRIME safe harbor and common costs, IA		231,828,975
2	Shenandoah Hills Wind Farm, IA		181,088,427
3	Salt Creek Wind Farm, IA		101,881,198
4	Implementation of Oracle customer information system, Polk County, IA		35,231,571
5	Phase 1 implementation for IBM Maximo software, Polk County, IA		31,909,461
6	Implementation of Oracle Financial Management software, Polk County, IA		29,310,154
7	Construction of Sioux City Central Campus, Woodbury County, IA		27,871,275
8	Permit studies for Wind XI, Wind XII, and Wind XIII expansion, IA		24,554,677
9	Repowering of Vienna Wind Farm, Marshall and Tama counties, IA		23,761,185
10	Solar safe harbor equipment costs, IA		18,723,866
11	Installation of autotransformer at Booneville Substation, Dallas County, IA		15,475,920
12	New 69-13.2 kV Substation (Glenwood), Mills County, IA		15,250,786
13	New 161-69 kV substation, Rock Island County, IL		14,011,826
14	Remodel of the 1615 Locust building, 4th Floor, Polk County, IA		12,119,837
15	Implementation of Oracle software human resources, Polk County, IA		11,809,991
16	Upgrade 34.5 kV line to 69 kV from Shell Rock to New Hartford, Butler County, IA		11,173,646
17	PowerPlan phase 1 implementation to align Maximo with Oracle, Polk County, IA		10,801,098
18	Implementation of Oracle software construction and engineering OPC, P6, and Unifier, Polk County, IA		10,569,992
19	Expansion of Southland substation, Pottawattamie County, IA		10,311,615
20	Capital expenditures for MEC's share of Quad Cities Generating Station Units 1 and 2, IL		9,737,143
21	New 69 kV switching station, Humboldt, IA		9,050,581
22	Implementation of Oracle software renewables, Polk County, IA		7,645,247
23	Implementation of Oracle software to align with UI Planner Phase 2, Polk County, IA		7,523,524
24	New 69-13.8 kV substation, Sioux County, IA		7,485,962
25	Camanche Substation rebuild, Clinton County, IA		7,386,491
26	Next generation MPLS Telecom Network Phase 6, Polk County, IA		6,660,804
27	Implementation of Oracle software distribution management, Polk County, IA		6,658,867
28	Implementation of Oracle software technology, Polk County, IA		6,445,262
29	New 161-13.2 kV substation (Bondurant), Polk County, IA		6,298,854
30	Installation of 2nd 161-69 kV, 125 MVA transformer, Pottawattamie County, IA		6,166,213
31	Implementation of Oracle software field services, Polk County, IA		6,141,885
32	Rebuild approximately 8 miles of 69 kV from Monroe to Ottley, Jasper and Marion Counties, IA		5,461,416
33	Design and build a mobile geographic information system, Polk County, IA		5,301,285
34	Rebuild Butler to New Hartford 34.5 kV line, Butler County, IA		4,977,580
35	Installation of 2nd 161-69 kV, 33 MVA transformer, Polk County, IA		4,890,304
36	New 69-13.8 kV substation (Marcus), Cherokee County, IA		4,688,627
37	New 161-13.2 kV substation (South Iowa City), Johnson County, IA		4,635,080
38	Installation of one 345-161 kV autotransformer, Polk County, IA		4,353,179
39	Construction of 5 mile 161 kV line, Pottawattamie County, IA		4,258,882
40	Implementation of LiDAR, IA		4,245,111
41	Rebuild LeClaire Substation 84, Scott County, IA		4,237,797
42	Transmission 69kV pole replacements, IA		4,176,668
43	Salt Creek Collector Substation, Tama County, IA		3,794,772
44	Replace the SF6 switches for 3 way solid dielectric switches, Polk County, IA		3,701,904

45	Improve Asset Performance and Investment Management software, Polk County, IA	3,650,455
46	New 2000 Amp 161 kV line terminal, Pottawattamie County, IA	3,614,690
47	Replace the 345-161kV transformer, Wapello County, IA	3,238,956
48	Rebuild approximately 4.1 miles of 69 kV line from Ottley to West Pella, Marion County, IA	3,124,560
49	Purchase of spare substation 345 kV breakers, Warren County, IA	3,078,376
50	Siouxland Wind Farm, Woodbury County, IA	3,046,516
51	Mills County MISO and network upgrade study costs, Mills County, IA	3,015,152
52	Page County MISO and network upgrade study costs, Page County, IA	2,972,304
53	WSEC 4 PLC/HMI system upgrades, Pottawattamie County, IA	2,917,602
54	Two new 69 kV line terminals, O'Brien County, IA	2,886,726
55	Vac services to remove large ash buildup, Pottawattamie County, IA	2,886,122
56	Purchase of transformer and install new feeder, Johnson County, IA	2,885,687
57	Purchase of 3 new spare autotransformers, Polk County, IA	2,692,180
58	Upgrade the Neal 3 boiler feedwater and demineralizer system, Woodbury County, IA	2,651,761
59	Completion of all MPLS nodes and fiber optic lines, Polk County, IA	2,629,979
60	Mills County MISO and network upgrade study costs, Mills County, IA (2)	2,517,440
61	Replace heaters, Wapello County, IA	2,380,695
62	Replace filter bags and cages in Neal 3's Scrubber Fabric Filter, Woodbury County, IA	2,337,139
63	Implementation of Phase 1 of the OT STS Project, Polk County, IA	2,314,587
64	Purchase of spare substation 69 kV breakers, IA	2,285,366
65	New Valley Dr. feeder exits, Scott County, IA	2,231,459
66	Construction project for 10.1 mile underground fiber route between Linwood TBS and QCG, Scott County, IA	2,223,960
67	Upgrade hardware near end of life, Polk County, IA	2,218,040
68	Upgrade switchgears at various wind substations, IA	2,190,782
69	Silver Creek Wind Farm, Pottawattamie, Iowa, and Mills County, IA	2,173,882
70	Construction project for 7.7 mile underground fiber route in Moline, Rock Island County, IL	2,120,835
71	Systemwide aerial survey 69 kV, IA	2,106,278
72	Mill down existing asphalt road and repave, Woodbury County, IA	2,096,723
73	Construction project for 31 mile fiber route between QC1 and Q12, Rock Island County, IL	2,060,035
74	Shenandoah Hills Collector Substation, IA	2,055,683
75	New 161-13.2 kV substation, Dallas County, IA	1,995,730
76	Replace current transformer to 15/20/25 MVA transformer, Polk County, IA	1,944,239
77	Upgrade substation from 34.5 kV to 69 kV, Pocahontas County, IA	1,922,092
78	Systemwide aerial survey 345 kV, IA	1,913,688
79	Upgrade Walter Scott 3 scrubber, Pottawattamie County, IA	1,904,881
80	20 mile 345 kV line between Siouxland Wind Farm and Neal 3 generator, Woodbury County, IA	1,886,029
81	Replace traveling water screen wells at Walter Scott 3 to be compliant with Clean Water Act, Pottawattamie County, IA	1,837,911
82	Replace manual operated disconnect switches with motor operated switches, Pottawattamie County, IA	1,828,834
83	Security enhancements at Booneville Substation, IA	1,800,006
84	Upgrade 6.5 miles of two phase conductors to 3 phase, IA	1,791,112
85	Systemwide aerial survey 161 kV, IA	1,771,113
86	Replacement of power equipment and auxiliary systems, Polk County, IA	1,765,783
87	New 69-13.2 kV substation, Polk County, IA	1,764,911
88	Replacement of coal mill components at Neal 3, Woodbury County, IA	1,742,840
89	Expansion of Substation 17, Rock Island, IL	1,740,122
90	Relocation of spare GSU, Muscatine County, IA	1,715,597
91	SE Soteria Substation expansion, Polk County, IA	1,700,512
92	Johnson Creek Substation expansion, Polk County, IA	1,696,573
93	Replacement of all 161 kV control panels at 109th and Clark Substation, Polk County, IA	1,588,315
94	Stabilization and equipment removal at Louisa, Muscatine County, IA	1,519,691
95	Purchase of 2 Oracle Exadata database machines, Polk County, IA	1,453,983

96	Johnson Creek Substation expansion, Polk County, IA (2)	1,448,506
97	Replace transformer with a 15/20/25 MVA transformer, Polk County, IA	1,447,461
98	SE Soteria Substation expansion, Polk County, IA (2)	1,442,497
99	Upgrade mill, Wapello County, IA	1,436,874
100	Implementation of GT&S, Polk County, IA	1,391,814
101	Replacement of the exciter on Walter Scott 3's turbine, Pottawattamie County, IA	1,382,054
102	Replacement of 69 kV circuit breakers with 2,000 Amp breakers, Woodbury County, IA	1,367,607
103	Replacement of deteriorated poles around I-280, Scott County, IA	1,343,962
104	Relocate 18 structures to accommodate a City of Des Moines levee improvement project, Polk County, IA	1,330,732
105	Replace 3 mills at Walter Scott 4, Pottawattamie County, IA	1,325,419
106	Relocate one mile of overhead and convert two intersections to be underground, Polk County, IA	1,323,147
107	Renovation of Neal 4 service building, Woodbury County, IA	1,295,585
108	Replace structures to increase the conductor operating temperature, Woodbury County, IA	1,244,055
109	Removal of 34.5 kV lines, Woodbury County, IA	1,235,301
110	Replace PILC cable, Polk County, IA	1,196,888
111	Replacement of transformer at Butler substation, Butler County, IA	1,195,812
112	Tie circuits together and create deeper exits, Woodbury County, IA	1,192,994
113	4.6 miles of 69 kV line, Webster County, IA	1,184,509
114	112 miles of 345 kV line, Black Hawk County, IA	1,182,870
115	Replacement of transformer at Earham substation, Madison County, IA	1,181,152
116	Replacement of transformer at Monona substation, Monona County, IA	1,177,599
117	Replacement of transformer at DPS substation, Polk County, IA	1,177,554
118	Implementation of SolarWinds Monitoring, Polk County, IA	1,156,560
119	Replacement of the roof at Louisa, Muscatine County, IA	1,135,672
120	Replacement of transformer at Black Hawk substation, Black Hawk County, IA	1,087,960
121	Replacement of transformer at Washburn substation, Black Hawk County, IA	1,087,960
122	Install 12 foot high security fence at Raun Substation, Woodbury County, IA	1,080,846
123	Replacement of 21 H-frame structures on the Booneville to Orient 345 kV line, Boone County, IA	1,077,456
124	Replacement of the first layer of the catalyst in the SCR, Wapello County, IA	1,070,833
125	Rebuild underground 69 kV line in Rock Island, Rock Island County, IL	1,056,475
126	Remodel of Des Moines Locust Building, Polk County, IA	1,026,734
127	Implementation of Oracle software customer service support, Polk County, IA	1,015,679
128	Stage 2 of the Experimental Learning Lab, Dallas County, IA	1,009,099
129	Projects less than \$1,000,000 including undistributed administrative and general costs	124,968,136
43	Total	1,244,774,672

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>				
<p>1. Explain in a footnote any important adjustments during year.      2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.      3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.      4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>				
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)
<b>Section A. Balances and Changes During Year</b>				
1	Balance Beginning of Year	7,599,849,631	7,599,849,631	
2	Depreciation Provisions for Year, Charged to			
3	(403) Depreciation Expense	760,350,343	760,350,343	
4	(403.1) Depreciation Expense for Asset Retirement Costs	69,687,425	69,687,425	
5	(413) Exp. of Elec. Plt. Leas. to Others			
6	Transportation Expenses-Clearing	8,041,285	8,041,285	
7	Other Clearing Accounts	762,524	762,524	
8	Other Accounts (Specify, details in footnote):			
9.1	Other Accounts (Specify, details in footnote):	3,787,830	3,787,830	
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	842,629,407	842,629,407	
11	Net Charges for Plant Retired:			
12	Book Cost of Plant Retired	(944,160,274)	(944,160,274)	
13	Cost of Removal	(45,534,701)	(45,534,701)	
14	Salvage (Credit)	2,709,387	2,709,387	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(986,985,588)	(986,985,588)	
16	Other Debit or Cr. Items (Describe, details in footnote):			
17.1	Other Debit or Cr. Items (Describe, details in footnote):	7,853,719	7,853,719	
17.2	Net Change in Account	(16,519,551)	(16,519,551)	
18	Book Cost or Asset Retirement Costs Retired			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,446,827,618	7,446,827,618	
<b>Section B. Balances at End of Year According to Functional Classification</b>				
20	Steam Production	2,462,557,546	2,462,557,546	
21	Nuclear Production	353,802,809	353,802,809	
22	Hydraulic Production-Conventional	3,631,652	3,631,652	
23	Hydraulic Production-Pumped Storage			
24	Other Production	2,292,726,094	2,292,726,094	
25	Transmission	695,036,583	695,036,583	
26	Distribution	1,392,373,011	1,392,373,011	
27	Regional Transmission and Market Operation			
28	General	246,699,923	246,699,923	
29	TOTAL (Enter Total of lines 20 thru 28)	7,446,827,618	7,446,827,618	

## FOOTNOTE DATA

## (a) Concept: OtherClearingAccounts

Charged to account 151 Coal Clearing for depreciation of Railcars.

## (b) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d]

Page 204-207, Line 104, Column (d)

987,382,447

Retirement of Land

(820,429)

Retirement of Intangible Plant Assets

(42,401,744)

Page 219, Line 12, Column (c)

944,160,274

## (c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Reclassification to ARO Liability

20,781,874

Transfer of Building from Leasehold to MEC Owned

29,896

Transfer of Power Operated Equipment from Elec. To Gas

(28,539)

Production &amp; Distribution Transfer to Regulatory Assets(108,132)

(12,929,512)

Page 219, Line 16, Column[c]

7,853,719

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4					
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)</b>								
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</p>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None							
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>MATERIALS AND SUPPLIES</b>				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	73,619,398	94,794,556	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	57,224,648	90,465,501	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	74,560,728	79,614,033	Electric
8	Transmission Plant (Estimated)	17,215,148	28,731,027	Electric
9	Distribution Plant (Estimated)	9,670,260	18,192,338	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	551,769	600,019	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	159,222,553	217,602,918	
13	Merchandise (Account 155)	73,423	73,262	Gas
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Util)			
16	Stores Expense Undistributed (Account 163)	15,696,694	22,181,075	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies	248,612,068	334,651,811	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesOther

Schedule Page: 227 Line No.: 11 Column: b		2022	2023
Fleet Parts- by location			
Altona		27,408	30,569
Bettendorf		34,479	521
Carroll		17,693	19,201
Cedar Rapids		4,879	7,135
Council Bluffs		43,656	49,867
Dallas		74,827	76,001
Davenport		0	37,573
Delaware		15,629	18,410
Fort Dodge		43,013	61,496
Oskaloosa		7,584	7,280
Red Oak		10,893	11,576
Rock Island		87,966	94,927
Sioux City Fleet Center		72,104	68,222
Sioux City Fleet Travel		15,197	15,357
Two Rivers		6,337	6,337
Walnut Ridge		45,029	48,013
Waterloo		45,075	47,534
	\$	551,769	600,019

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4								
<b>Allowances (Accounts 158.1 and 158.2)</b>														
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> <p>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</p> <p>7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</p> <p>8. Report on Lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.</p> <p>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</p> <p>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</p>														
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two			Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1	Balance-Beginning of Year	694,921	645,934	91,039			59,139	59,138	1,537,614		2,441,852	645,934		
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)	2,818							59,138		61,956			
5	Returned by EPA													
6														
7														
8	Purchases/Transfers:													
9	Other													
10														
11														
12														
13														
14														
15	Total													
16														
17	Relinquished During Year:													
18	Charges to Account 509	25,268	18,061								25,268	18,061		
19	Other:													
20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year	672,471	627,873	91,039			59,139	59,138	1,596,752	2,478,539	627,873			
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year	855		855			855	855	42,735	46,155				
37	Add: Withheld by EPA								1,709	1,709				

38	Deduct: Returned by EPA										
39	Cost of Sales	855							855		1,710
40	Balance-End of Year				855			855	855	43,589	46,154
41											
42	Sales										
43	Net Sales Proceeds (Assoc. Co.)										
44	Net Sales Proceeds (Other)	855	46						855	17	1,710
45	Gains	855	46						855	17	1,710
46	Losses										63

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)a

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ChargesToAllowancesInventoryNumber Includes 171 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$123 cost of such allowances is included in Account 555.
(b) Concept: ChargesToAllowancesInventory Includes 171 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$123 cost of such allowances is included in Account 555.

FERC FORM No. 1 (ED. 12-95)



38	Deduct: Returned by EPA											
39	Cost of Sales											
40	Balance-End of Year											
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)b

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ChargesToAllowancesInventoryNumber

Includes 106 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
20	TOTAL						

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)</b>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
<b>Transmission Service and Generation Interconnection Study Costs</b>					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
20	Total				
21	<b>Generation Studies</b>				
22	BH STATCOM SPP	337	561.7		
39	Total	337			
40	Grand Total	337			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>OTHER REGULATORY ASSETS (Account 182.3)</b>							
<p>1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Assets being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Manufactured gas plant sites related costs	6,361,131	150,000	253	837,109	5,674,022	
2	QCS/Nuclear fuel - Illinois	2,402,434		407	240,243	2,162,191	
3	Asset retirement obligations	469,377,661	86,386,116	407	15,030,379	540,733,398	
4	Unrealized G/L on electric energy contracts		114,867,434	244	103,649,039	11,218,395	
5	Unrealized G/L on gas energy contracts		61,540,821	244	61,540,821		
6	SERP liability	14,671,227	1,986,648	228		16,657,875	
7	OPEB liability	32,253,694	1,328,090	228	33,581,784		
8	SD farm tap	88,817		417	14,552	74,265	
9	Iowa depreciation deferral	401,166,559	37,815,817	407	1,022,977	437,959,399	
10	RGS undepreciated plant balance	5,873,414	5,875	403	1,963,680	3,915,609	
44	<b>TOTAL</b>	<b>932,194,937</b>	<b>304,080,801</b>		<b>217,880,584</b>	<b>1,018,395,154</b>	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4							
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>													
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.													
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	<b>CREDITS</b>		<b>Balance at End of Year (f)</b>							
1	DSM Deferral	2,906,961	97,587,492	Various		95,115,726	5,378,727						
2	Market Value Adjustment - Gas Hedging Contracts	29,544,510	53,378,596	Various		51,132,906	31,790,200						
3	Deferred Issue Cost	2,000,659	1,273,126	431		1,011,827	2,261,958						
4	GDMEC Long-term Maint. Prgm.	4,073,927		553		1,353,300	2,720,627						
5	Deferred Debt Refinancing	148,047	736,210	181		884,257							
6	OH to Underground Conversions	66,946	1,380,727	142		841,856	605,817						
7	Siemens Maintenance		2,792,493	553		2,792,493							
8	Software/Hardware Maintenance	1,909,309	34,686	Various		951,738	992,257						
9	Intercompany Labor Accrual	1,088,110	14,325,258	Various		14,237,131	1,176,237						
10	Self Funded FSA Unbilled Receivable	32,963,903	23,964	253		4,334,422	28,653,445						
11	South Dakota Rate Case	122,890	52,540	131		57,020	118,410						
12	Iowa Rate Case		753,071	131		36	753,035						
47	Miscellaneous Work in Progress												
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)												
49	<b>TOTAL</b>	<b>74,825,262</b>					<b>74,450,713</b>						

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 Deferred Taxes	5,315,067	4,788,492	
3	Other (Reg Assets & Liabilities Deferred Income Taxes)	225,904,504	263,131,051	
4	Other (ASC 740)	(9,256,162)	2,685,702	
5	Other (Nonproperty Deferred Income Taxes):	189,915,136	142,126,424	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	411,878,545	412,731,669	
9	Gas			
10	ASC 740 Deferred Taxes	717,287	653,142	
11	Other (Reg Assets & Liabilities Deferred Income Taxes)	10,938,346	2,588,656	
12	Other (ASC 740)	11,054,725	4,130,761	
13	Other (Nonproperty Deferred Income Taxes):	34,959,659	32,746,875	
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	57,670,017	40,119,434	
17.1	Other (Specify)	60,902,494	76,615,653	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	530,451,056	529,466,756	

Notes

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
<b>(a) Concept: AccumulatedDeferredIncomeTaxes</b>			
Other (Specify):	CIAC Deferred Taxes Investment Impairment Other BTL DIT	73,153,773 12,830 3,449,050	76,615,653
<b>(b) Concept: AccumulatedDeferredIncomeTaxes</b>			
ADIT-190	Total	Gas, Prod or Other Related Retail	Only Transmission Related
Regulated		141,880,511	141,880,511
ARO Liability		3,262,216	3,262,216
Reserve for Bad Debts		121,493	34,018
Lease Liability (Operating Leases)		6,277,518	5,028,286
Accrued Vacation		19,847,835	15,898,099
Deferred Compensation - Non Current		(560,884)	(449,248)
LTIP Mark to Mkt G/L/Inc Stmt		1,640,433	1,313,986
LT Incentive Plan - current		5,423,137	4,343,929
LT Incentive Plan - NC		393,663	393,663
Accrued Liability - Emission Fees		74,561	467,552
Accrued Non Current Liability		2,441,021	1,955,255
Deferred Comp - Current		26,507	19,652
Deferred Severance		2,943,542	2,943,542
Electric Contracts Liability - NC		2,559,210	2,559,210
Gas Inventory		88,008	88,008
Gross-up on Refundable Advances (CIAC)		65,162,370	1,415,530
State NOL Carryforwards		88,599	88,599
Kansas Property Tax Reserve		27,962,909	27,962,909
LT Services Agreement		5,291	5,291
Nuclear Decommissioning		(12,105,605)	(9,696,580)
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		1,457,521	1,457,521
Prepaid Maintenance Agreement		567,327	567,327
QCS Nuclear Fuel		37,110	37,110
R&D Exp vs Amort - Include All		596,969	596,969
Refund Accrual		102,466	18,117
Reserve for Public Liability		94,513,515	94,513,515
RL - ARO		107,727	107,727
RL - Gas Contracts		26,238,533	26,238,533
RL - Iowa Revenue Sharing (EAC)		7,409,123	7,409,123
RL - Iowa Revenue Sharing 2		1,669,068	1,669,068
RL - MFG Gas		1,116,338	1,116,338
RL - Nuclear Self Insurance Reserve		(932,110)	(260,991)
RL - OPEB Asset		5,091,928	1,425,740
RL - Pension		4,331,057	4,331,057
RL - QC Station Outage Reserve		978,181	978,181
RL - Wind X / XII Customer Credit		4,370,782	1,223,819
SERP Lab		3,350	3,350
Transmission - Deferred Credit		Unbilled Revenue	6,745,393
Workers Compensation		1,583,399	1,266,562
Nonregulated - BTL		121,440,658	121,440,658
Contribution in Aid of Construction		(1,413)	(1,413)
Debt AFUDC		878,466	878,466
Accrued Non Current Liability		1,177,305	1,177,305
State NOL Carryforward		(46,820,389)	(46,820,389)
Federal Tax Depreciation - CIAC		8,765,621	8,765,621
Gross-up on Refundable Advances (CIAC)		3,088	3,088
State Charitable Contribution Carryforward		12,831	12,831
Investment Impairment		1,391,605	1,391,605
RL - EDIT Carry Charge		(10,232,121)	(10,232,121)
State Tax Depreciation - CIAC		12,268,103	12,268,103
ASC 740 - Reg Liability		17,054,992	17,054,992
RA - FIN 41		529,486,758	447,436,050
Subtotal - p234		29,313,095	29,313,095
Less ASC 740 Above if not separately removed			
Less FASB 106 Above if not separately removed			
Total		500,153,663	418,122,955
			3,350
			70,904,431
			11,122,927

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4				
<b>CAPITAL STOCKS (Account 201 and 204)</b>										
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>										
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	350,000,000			70,980,203	564,725,056				
6	Total	350,000,000			70,980,203	564,725,056				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-12-31	Year/Period of Report End of: 2023/ Q4
<b>Other Paid-in Capital</b>			
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.			
<p>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	<b>Donations Received from Stockholders (Account 208)</b>		
2	Beginning Balance Amount		
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders		
4	Ending Balance Amount		
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>		
6	Beginning Balance Amount		
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock		
8	Ending Balance Amount		
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>		
10	Beginning Balance Amount	348,607	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock		
12	Ending Balance Amount	348,607	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>		
14	Beginning Balance Amount	775,126	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital		
16	Ending Balance Amount	775,126	
17	<b>Historical Data - Other Paid in Capital</b>		
18	Beginning Balance Amount		
19.1	Increases (Decreases) in Other Paid-In Capital		
20	Ending Balance Amount		
40	Total	1,123,733	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>CAPITAL STOCK EXPENSE (Account 214)</b>			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Common Shares	4,476,219	
22	<b>TOTAL</b>	<b>4,476,219</b>	

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31													
32													
33													
34	Subtotal												
35	Advances from Associated Companies (Account 223)												
36													
37													
38													
39	Subtotal												
40	Other Long Term Debt (Account 224)												
41	Medium Term Note Fixed Rate due 2031 (Commission Authorization ES00-51-000, Sep 21, 2000)	400,000,000		5,027,377		3,827,361	02/08/2002	12/30/2031	02/08/2002	12/30/2031	400,000,000	27,000,000	
42	Medium Term Note Fixed Rate due 2035 (Commission Authorization ES03-60-000, Dec 1, 2003)	300,000,000		258,000		3,286,400	11/01/2005	11/01/2035	11/01/2005	11/01/2035	300,000,000	17,250,000	
43	Medium Term Note Fixed Rate due 2036 (Commission Authorization ES04-45-000, Nov 10, 2004)	350,000,000		560,000		3,315,372	10/06/2006	10/15/2036	10/06/2006	10/15/2036	350,000,000	20,300,000	
44	<sup>(a)</sup> Wellsburg due 2035 (See Note 1)	5,642,640				1,922,925	02/01/2015	05/01/2035	02/01/2015	05/01/2035	2,310,969		
45	<sup>(b)</sup> Vienna Wind Farm due 2036 (See Note 2)	4,343,736				1,233,844	10/01/2016	09/17/2036	10/01/2016	09/17/2036	1,817,354		
46	<sup>(c)</sup> BEVR CRK/ARBOR HL/ORIE due 2040 (See Note 3)	162,480				81,035	06/01/2020	05/01/2040	06/01/2020	05/01/2040	132,264		
47	<sup>(d)</sup> Prairie Wind Farm Due 2037 (See Note 4)	8,084,928				3,516,874	10/15/2021	09/17/2037	10/15/2021	09/17/2037	6,896,505		
48	<sup>(e)</sup> North English Wind Farm Due 2041 (See Note 5)	25,872,000				12,994,977	04/01/2021	04/15/2041	04/01/2021	04/15/2041	18,713,968		
49	<sup>(f)</sup> Palo Alto 2 Wind Farm Due 2042 (See Note 6)	8,761,114				4,116,077	02/01/2022	12/01/2041	02/01/2022	12/01/2041	5,874,854		
50	<sup>(g)</sup> Palo Alto 2/North English 2/Contrail Due 2042 (See Note 7)	6,627,840				1,260,079	07/01/2022	09/01/2042	07/01/2022	09/01/2042	7,514,031		
51	<sup>(h)</sup> Beaver Creek/Holiday Due 2042 (See Note 8)	929,760				459,823	09/01/2022	08/01/2042	09/01/2022	08/01/2042	870,016		
52	<sup>(i)</sup> Chickasaw Due 2043 (See Note 9)	26,152,798				12,923,849	06/01/2023	05/01/2043	06/01/2023	05/01/2043	25,605,233		
53	Subtotal	1,136,577,296		5,845,377		48,938,616					1,119,735,194	64,550,000	
33	TOTAL	9,206,902,296									8,875,885,194	335,430,043	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

**(a) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 28 years.

**(b) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on October 17, 2015, for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 28 years.

**(c) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on February 8, 2019 for MISO approved projects J498/J499/J500. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek, Arbor Hill, and Orient Wind Farms to obtain transmission grid access. The service agreement ends in 2048. Its present value is being amortized over 28 years.

**(d) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on June 30, 2020, for MISO approved project J344. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Prairie Wind Farm to obtain transmission grid access. The service agreement ends in 2037. Its present value is being amortized over 16 years.

**(e) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on August 13, 2019, for MISO approved project J475. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the North English Wind Farm to obtain transmission grid access. The service agreement ends in 2041. Its present value is being amortized over 28 years.

**(f) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with Northern States Power Company on October 4, 2021, for MISO approved project J590. The terms of the agreement compensate Northern States Power Company for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2 Wind Farm to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 28 years.

**(g) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 16, 2020, for MISO approved projects J555/J590/J611. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2, North English 2 and Conrrall Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 28 years.

**(h) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on May 13, 2021, for MISO approved projects J498/J524. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek and Holiday Creek Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 28 years.

**(i) Concept: ClassAndSeriesOfObligationCouponRateDescription**

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on April 7, 2022, for MISO approved projects J1181. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Cicero Wind Farm to obtain transmission grid access. The service agreement ends in 2043. Its present value is being amortized over 28 years.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	982,159,431	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5	Contribution in Aid of Construction	75,219,935	
9	Deductions Recorded on Books Not Deducted for Return		
10	Deferred Taxes	87,144,275	
11	Other	1,156,023,087	
14	Income Recorded on Books Not Included in Return		
15	Current Taxes & ITC - Federal	752,783,934	
16	Other	138,506,403	
19	Deductions on Return Not Charged Against Book Income		
20	Cost of Removal	65,618,640	
21	Other Deduction	1,903,410,252	
22	Income on Return Not Charged Against Book Income		
23	Other Income	203,941,225	
27	Federal Tax Net Income	(355,831,276)	
28	Show Computation of Tax:		
29	Federal Taxable Income	(355,831,276)	
30	Federal Statutory Rate	0.21	
31	Federal Income Tax	(74,724,568)	
32	Prior Year Adjustments	4,136,916	
33	Production Tax Credits	(681,235,859)	
34	Investment Tax Credits		
35	Federal Income Tax Accrual	(751,823,511)	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

**(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn**

Other Deductions Recorded on Books Not Deducted for Return:	
Interest Income - ASC 740	1,196,654
Accrued Non-Current Liability	3,116,294
Appliance Performance	1,273,440
Billed PQA/SEC	125,427,793
Book Depreciation	880,065,273
Book Depreciation - Pollution Control	13,743,758
Book Depreciation Charged to Clearair	15,485,589
Charitable Contributions Not Deductible	34,540
Executive Compensation 162m	211,222
Gain/Loss on Recognized Debt	688,571
Goodwill Purchase Payments	570,000
Group-up on Refundable Advances (CIAC)	9,116,099
Lobbying Expenses	1,137,711
LT Services Agreement	23,934,931
Miles and Entertainment	973,503
Nondeductible Parking Costs	1,191,355
Nuclear Fuel Amortization	18,983,549
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt	4,153,300
Unadjusted Labor	4,689,008
Pension:	6,607,494
Book Fixed Asset Gain/Loss	674,121
RL - QC Station Outage Reserve	3,768,200
LT Incentive Plan	2,638,728
Wind X/ XII Customer Credit	37,061,890
<b>Total Other</b>	<b>1,156,023,087</b>

**(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn**

Other Income Recorded on Books Not Included in Return:	
Debt AFUDC	18,730,738
Equity AFUDC-Temp	59,326,933
Officer's Life Insurance	22,603,819
Reserve for Bad Debts	1,933,401
Unbilled Revenue	35,911,511
<b>Total Other</b>	<b>138,506,403</b>

**(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome**

Other Deductions on Return Not Charged Against Book Income:	
Debt AFUDC Contra	165,124
Deferred Compensation - Non Current	2,693,319
Equity AFUDC Contra	495,152
Federal Tax Deprec - Pollution Control	2,915,573
RL - Iowa Revenue Sharing	184,877,000
Federal Tax Deprec - ASC 715	1,493,000
Federal Tax Depreciation - CIAC	17,921,618
PY State Tax Prints/Receipts - Temp	1,083,406
Repairs Deduction	98,011,057
Sec 263A - Mixed Service Costs	35,377,816
Demand Side Mgmt - Current	2,881,925
Federal Tax Fixed Asset Gain/Loss	13,664,548
Federal - 481(a) Adjustment	64,933,318
<b>Total Other</b>	<b>1,903,410,252</b>

**(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome**

Other Income on Return Not Charged Against Book Income:	
Iowa Revenue Sharing - Property	160,628,803
Refund Accrual	1,809,463
State Tax adjustment	4,429,153
Sec 263A - Capitalized Int	37,073,806
	203,841,225

**(e) Concept: ComputationOfTax**

BHE Sub-Group:	
Aardwolf Transfer Co., Inc.	BHE Turbomachinery, LLC
ABA Management, L.L.C.	BHE U.K. Electric, Inc.
AC Eagle Corporation	BHE U.S.
AC Power Holdings Corporation	BHE U.K. Power Inc.
Aeroavive, LLC	BHE U.S. Transmission, LLC
Alamo E Solar Holdings, LLC	BHE Wind Watch, LLC
Alamo E, LLC	BHE Wind, LLC
Alaska Natural Transmission Company, LLC	BHE Wind Holdings, LLC
AltaGas Recyclers, Inc.	BHE Wind Resources, LLC
AltaGas Title Group, LLC	BHEM Balancing Authority Services, LLC
Ambassador Real Estate Company	BHFR Flat Top Wind Holdings, LLC
American Eagle Referral Services, LLC	BHFR Gopher Wind Holdings, LLC
American Eagle Referrals, LLC	BHFR Independence Wind, LLC
AmericanA Arizona, LLC	BHFR IN Wind Holdings, LLC
AmericanA, LLC	BHFR Marsh Wind Holdings, LLC
Apx Home Maintenance, LLC	BHER Market Operations, LLC
AREC Iowa, LLC	BHER Minerals, LLC
AREC Iowa, LLC	BHER Natural Gas Company, LLC
Atorneys Title Holdings, Incorporated	BHER Power Resources, Inc.
BDFH, Inc.	BHER Raverwood Solar 1, LLC
Bethany Properties of Florida, LLC	BHER San Vicente Holdings LLC
Bennion & Deville Fire Homes, Inc.	BHER Santa Rita Holdings, LLC
Berkshire Hathaway Energy Company	BHER Shale Development, LLC
BH2H Holdings, LLC	BHER WV Solar, LLC
BHR ACI Holdings, LLC	BHER WV Wind, LLC
BHR Acquisitions, LLC	BHES CSG Holdings, LLC
BHE Canada, LLC	BHES Peak Wind Holdings, LLC
BHE Community Solar, LLC	BHHA, LLC
BHE Compression Services, LLC	BHIS USA Affiliates, LLC
BHE CS Holdings, LLC	BHIC Real Estate, LLC
BHE CS Holdings, LLC	Bishop Hill Energy II LLC
BHE CS Holdings, LLC	Bishop Hill Holdings, LLC
BHE CS Holdings, LLC	Bishu Wind, LLC
BHE Geothermal, LLC	BPLA Referrals, LLC
BHE Glacier Wind 1, LLC	CalEnergy Company, Inc.
BHE Glacier Wind 2, LLC	CalEnergy Generation & Supply Company
BHE Grid Solutions, LLC	CalEnergy Generation Holdings, LLC
BHE Hyco, LLC	CalEnergy International Services, Inc.
BHE Infrastructure Group, LLC	CalEnergy Minerals
BHE Infrastructure Services, LLC	CalEnergy Operating Corporation
BHE Infrastructure Transmission Holdings, LLC	CalEnergy Pacific Holdings Corp.
BHE Infrastructure, LLC	CalEnergy Power Partner 2, LLC
BHE Peer Solar Holdings, LLC	CalEnergy LLC
BHE Peer Solar, LLC	California Energy Development Corporation
BHE Pipeline Group, LLC	California Energy Yuma Corporation
BHE Power Watch, LLC	California Energy Yucca Holdco, LLC
BHE Power Watch, LLC	Capitol Pro, LLC
BHE Renewables, LLC	Capitol Title Company
BHE Rain Rock Wind, LLC	Carolina Gas Services, Inc.
BHE Solar, LLC	Carolina Gas Transmission, LLC
BHE Southwest Transmission Holdings, LLC	CE Electric (NY), Inc.
BHE Texas Transact, LLC	CE Generation, LLC
	With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.
BHE Sub-Group Continued:	
For Rent, Inc.	HoulihanLawrence, Inc.
Fort Dearborn Land Title Company, LLC	HS Franchise Holding, LLC
FRTC, LLC	HSF Affiliates LLC
Geronimo Community Solar Gardens Holding Company, LLC	HSGA Real Estate Group, LLC
Geronimo Community Solar Gardens, LLC	HNV Holdings, LLC
Glenmore Title Services, LLC	HNVN Title Holding, LLC
GPAW Holdings, LLC	HSTX Title, LLC
Grande Prairie Land Holding, LLC	HSW Affiliates Holding, LLC
Grande Prairie Wind Holdings, LLC	HudSpess Realty, Inc.
Grande Prairie Wind Holdings, LLC	IERS Holdings, LLC
Grande Prairie Wind, LLC	Imperial Magna LLC
Greater Metro, LLC	Independence Wind Energy LLC
Guarantee Appraisal Corporation	Insight Home Inspections, LLC
Guarantee Real Estate	Intero Franchise Services, Inc.
Holiday Inn & Suites Company, LLC	Intero Franchise Services, LLC
HEGG Realtors Iowa, Inc.	Intero Nevada, LLC
HEGG, Realtors Inc.	Intero Real Estate, Inc.
HN Real Estate Group, L.L.C.	Intero Real Estate Holdings, Inc.
HN Real Estate Group, N.C., Inc.	Intero Real Estate Services, Inc.
HN Real Estate Services, Inc.	Intero Real Estate Services, Inc.
HomeServices Insurance, Inc.	Iowa Realty, Inc.
HomeServices KOI, Inc.	Iroquois GP Holding Company, LLC
HomeServices Lending, LLC	Iroquois, Inc.
HomeServices MidMarket, LLC	JBRC, Inc.
HomeServices MidMarket, LLC	Joe Hirsch, Inc.
HomeServices of Alabama, Inc.	Joe Monheit Inc.
HomeServices of America, Inc.	JRWBY Realty, Inc. d/b/a RestlySouth
HomeServices of Arizona, LLC	Jumbo Road Holdings, LLC
HomeServices of Colorado, LLC	Kansas City Title, Inc.
HomeServices of Connecticut, LLC	Kentucky Residential Referral Service, LLC
HomeServices of Florida, Inc.	Kentwood Commercial, LLC
HomeServices of Georgia, LLC	Kentwood Real Estate, Inc.
HomeServices of Illinois, Holdings, LLC	Kentwood Real Estate City Properties, LLC
HomeServices of Illinois, LLC	Kentwood Real Estate DTC, LLC
HomeServices of Iowa, Inc.	Kentwood Real Estate Services, LLC
HomeServices of Kentucky Real Estate Academy, LLC	Kentwood, LLC
HomeServices of Minnesota, LLC	Kentwood Transmission Company
HomeServices of Missouri, LLC	Koprowska Partners, LLC
HomeServices of Nebraska, Inc.	KR Holdings, LLC
HomeServices of Nevada, LLC	Lands of Sierra, Inc.
HomeServices of New York, LLC	Larabee School of Real Estate, Inc.
HomeServices of North Carolina, LLC	Long & Foster Real Estate, Inc.
HomeServices of Texas, LLC	Long & Foster Insurance Agency, LLC
HomeServices of Texas, LLC	Long & Foster Mortgage Ventures, Inc.
HomeServices of Washington, LLC	Long & Foster Real Estate, Inc.
HomeServices of Washington, LLC	Long & Foster Settlement Services, LLC
HomeServices of Washington, LLC	Long & Foster Title Company
HomeServices Property Management, LLC	Long & Foster Referral Network LLC
HomeServices Referral Network, LLC	M & M Ranch Acquisition Company, LLC
HomeServices Relocation, LLC	M & M Ranch Holding Company, LLC
HomeServices Title Holdings, LLC	Magna Land Company I
	Mariah del Norte LLC
	Marshall Wind Energy Holdings, LLC
	Marshall Wind Energy, LLC
	MEHC Investment, Inc.
	MES Holdings, LLC
	Metro Referrals, Inc.
	MHC Inc.
	MHC Management Company
	MidAmerica Referral Network, Inc.
	MidAmerican Central California Transco, LLC
	MidAmerican Energy Company
	MidAmerican Energy Machining Services LLC
	MidAmerican Energy Services, LLC
	MidAmerican Energy Services, Inc.
	MidAmerican Government Development Corporation
	MidAmerican Wind Tax Equity Holdings, LLC
	Midland Escrow Services, Inc.
	Mid-States Title Insurance Company, LLC
	Midwest Capital, LLC
	Midwest Power Midcontinent Transmission Development, LLC
	Midwest Power Transmission Arkansas, LLC
	Midwest Power Transmission Iowa, LLC
	Midwest Power Transmission Kansas, LLC
	Midwest Power Transmission Oklahoma, LLC
	Midwest Power Transmission Texas, LLC
	Midwest Preferred, Inc.
	Midwest Realty Ventures, LLC
	Midwest Title Referrals Services, Inc.
	Midwest LNG Holdings, Inc.
	Moholland Transfer, Inc.
	Montana Alberta Tax LP Inc.
	Montana Alberta Tax US Holdings GP Inc.
	Morton & Goss, Inc.
	MPT Holdings Development, LLC
	MTL Canyon Holdings, LLC
	NE HUB Partners, LLC
	NE HUB Partners, L.P.
	Nebraska Gas Company
	Nebraska Electric Investment Company
	Nevada Power Company
	Niche Storage Solutions, LLC
	NUGG Acquisition, LLC
	Northstar Referral Group, LLC
	Northern Natural Gas Company
	Northrop Realty, LLC
	NRS Referral Services, LLC
	NTI Energy, Inc.
	NVE Energy, LLC
	NVE Insurance Company, Inc.
	NW Referral Services, LLC
	NW Minerals, Inc.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

## BHE Sub-Group Continued:

PGC Agencies, Inc.  
PORC, LLC  
PRM Holdings, LLC  
Pristin Escrow Company, Inc.  
Pristin Holdings LLC  
Pristin Real Estate, Inc.  
Pristin Specialty Company  
Pristin Bulk, LLC  
Payton Prime Funding, LLC  
Payton Prime I Holding Company, LLC  
Payton Prime II Holding Company, LLC  
Payton Prime Projects Holding, LLC  
Payton Prime Wind, LLC  
Payton Prime Wind II, LLC  
Payton JAX LNG, LLC  
Payton Prime, LLC  
PPLIP, LLC  
PWU Referral, LLC  
PPW Holdings, LLC  
Preston Contractors Realty, Inc.  
Prime Assurance Real Estate Services, LLC  
Priority Title Corporation  
PR Solar, LLC  
Property Services Northeast, LLC  
PropertyFirst Title, LLC  
Prudential Real Mortgage, LLC  
PsiOne, Inc.  
Real Estate Knowledge Services, LLC  
Real Living Real Estate, LLC  
Reece & Nichols Alliance, Inc.

Reece & Nichols Realtors, Inc.  
Reece Commercial, Inc.  
Referral Associates of Georgia, LLC  
Referral Associates of New Jersey, Inc.  
Referral Network of, LLC  
Renewable Development Ventures LLC  
RGV LNG, LLC  
RGSS Settlements of Pennsylvania, LLC  
RGSS Title, LLC  
RHL, Referral Company, LLC  
Riley Construction, Inc.  
Roy H. Long Realty Company, Inc.  
S&W Hydro, Inc.  
Sage Title Group, LLC  
Saton Sea Power Company  
Saton Sea Power Generation Company  
Saton Sea Power LLC  
Santa Rita Wind, LLC  
Santa Rita Wind Energy LLC  
Sarance Energy Company, Inc.  
Sequoia Aviation Corporation  
Sequoia Business Center, LLC  
Sierra Gas Holdings Company  
Sierra Pacific Power Company  
Silver State Property Holdings, LLC  
SoCal Services & Property Management  
Solar Star 1, LLC  
Solar Star 3, LLC  
Solar Star 4, LLC  
Solar Star California XIX, LLC

Solar Star California XX, LLC  
Solar Star Funding, LLC  
Solar Star Projects Holding, LLC  
Southwest Settlement Services, LLC  
SSC XIX, LLC  
SSC XX, LLC  
Tidewater Energy Power Reserve, LLC  
The Escrow Firm, Inc.  
The Long & Foster Companies, Inc.  
The Referral Co.  
Tidewater Title Services, LLC  
Toga Properties, LLC  
TLTC, LLC  
Topaz Solar Farms LLC  
TPZ Holdings, LLC  
TRNG, LLC  
TX Ambit Rose Wind, LLC  
TX Referral Alliance, Inc.  
Volentes, LLC  
Vulcan Energy Company  
Vulcan-BH Geothermal Power Company  
Waluku Holding Company, LLC  
Waluku Investment, LLC  
Waluku River hydroelectric Power Company, Inc.  
Walnut Ridge Power, LLC  
Walnut Valley Referral, Inc.  
Walmark Realty, Inc.  
Westervane Referral Network, Inc.  
Western Capital Group, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

## All Other Affiliates:

121 Acquisition Co., LLC  
21 SPC, Inc.  
21st Century, Inc.  
21st Mortgage Education  
2K Polymer Systems, Inc.  
Acme Brick Company  
Acme Building Brands, Inc.  
Acme Manufacturing Company  
Acme Services Company  
Adelot/Scott Fetzer Company  
AEROCRAFT HEAT TREATING CO INC  
Aero-Hose Corporation  
AEROSPACE DYNAMICS INTERNATIONAL, INC  
Affordable Housing Partners, Inc.  
AHPG V-CH Blocker Inc  
AJT Worldwide Distributors, Inc.  
Alteco, Inc.  
Allegany Capital Corporation  
Allegany Corporation  
Allegany Properties Holdings LLC  
Allegany Reinsurance Company LLC

Alpha Cargo Motor Express, Inc  
Ali-Forge, Inc  
American Health Solutions  
American Home Refinancing Services Inc  
American Commercial Claims Administrators Inc  
American Dairy Queen Corporation  
AmGUARD Insurance Company  
Andrews Laser Works Corporation  
ARGOGRAPHIC SYSTEMS, LLC  
Astrom International Inc.  
ATLANTIC PRECISION INC  
AVBANK MANUFACTURING INC  
AzGUARD Insurance Company  
Bayport Systems, Inc.  
Bella Bridge Jewelry, Inc.  
Bergman Metals & Co.  
Benson Industries, Inc.  
Benson, Ltd.  
Berkshire Hathaway Assurance Corporation  
Berkshire Hathaway Automotive Inc.  
Berkshire Hathaway Credit Corporation

Berkshire Hathaway Direct Insurance Company  
Berkshire Hathaway Finance Corporation  
Berkshire Hathaway Global Insurance Services, LLC  
Berkshire Hathaway Homeowners Insurance Company  
Berkshire Hathaway, Inc.  
Berkshire Hathaway Life Insurance Company of Nebraska  
Berkshire Hathaway Specialty Insurance Company  
BH Capital Inc.  
BH Credit LLC  
BH Finance, Inc.  
BH Holding II Jewelry, Inc.  
BH Holding LLC  
BH Holding S Furniture Inc  
BH Media Group, Inc.  
BH Retail Holdings, Inc.  
BH Mineral Resource Holdings, Inc.  
BHG Life Insurance Company  
BHG Structured Settlements, Inc.  
BHHC Special Risks Insurance Company  
BH-IMC Holdings Inc.  
BHGI, Inc.

## All Other Affiliates Continued:

bBERK Insurance Services, Inc.  
Blue Chip Services, Inc.  
BMS Business Enterprises, Inc.  
BNI Leasing Corporation  
BNBF Communications, Inc.  
BNBF Logistics, LLC  
BNBF Railway Company  
BNSF, Inc.  
Boat America Corporation  
Boat Owners Association of the United States  
Boothroyd Jewelry Company, Inc.  
Bourne & Keeler, Inc.  
Breyer's, Inc.  
Britannia National Services, Inc.  
BRITANNIA MACHINE INC  
Brooks Sports, Inc.  
Burlington Northern Railroad Holdings, Inc.  
Burlington Northern Santa Fe, LLC  
Business Wire, Inc.  
CALEDONIAN ALLOYS INC  
Camo Manufacturing Company  
Carver Equipment, Inc.  
CANNABISUSNEON CORPORATION  
Capitol Facilities Corporation  
Capitol Indemnity Corporation  
Capitol Specialty Insurance Corporation  
Capitol Specialty  
Carvel/Blatt Befeler Company  
CATS Services Company  
Cavalier Homes, Inc.  
Central States Indemnity Co. of Omaha  
Central States of Omaha Companies, Inc.  
CH Industries, Inc.  
Charter Brokerage Holdings Corp.  
Chemtool Incorporated  
CII, Inc.  
Cline Services, Inc.  
Clayton Education Corp.  
Clayton Homes, Inc.  
Clayton Properties Group II, Inc.  
Clayton Properties Group, Inc.  
Clayton Supply, Inc.  
Clayton, Inc.  
CMH Capital, Inc.  
CMH Homes, Inc.  
CMH Manufacturing West, Inc.

Covington Specialty Insurance Company  
CPM Management, LLC  
Crelate Insurance Agency  
Crown Holco Inc.  
Crown Holco Two, Inc.  
Crown Parent, Inc.  
CSL Life Insurance Company  
CTB Risk Corp  
CTB Worldwide  
CTB International Corp  
CTB Investment Holdings, Inc.  
CTB IV, INC.  
CTB Worldwide Inc  
CTB Worldwide Investments  
CTB Technology Holding Inc.  
CTMS North America, Inc.  
Comprehensive Asset Management, Inc.  
Cognex Insurance Company  
DJ Properties Inc.  
Daniels-Head General Agency, Inc.  
Daniels-Head Insurance Agency, Inc. (CA)  
Daniels-Head Insurance Agency, Inc. (TX)  
Daniels-Head Management Corp.  
DCI Marketing Inc.  
DESIGNED METAL CONNECTIONS, INC.  
Diamond Technology Innovations, Inc.  
DICKSON TESTING CO INC  
DI Testing Holdings, Inc.  
DGI, Inc.  
DGIC, Inc.  
Dukeville Lumber Operations, Inc.  
Duluth U.S. Operahouse Inc.  
Easdy Custom Plastics, Inc.  
EasylGARD Insurance Company  
Eco Color Company  
Ecology Company  
Eiba & Associates Global Industries, Inc.  
Eiba Seveit Corporation  
Empire Distributors of Colorado, Inc.  
Empire Distributors of North Carolina, Inc.  
Empire Distributors of Tennessee, Inc.  
Empire Distributors, Inc.  
ENVIRONMENT ONE CORPORATION  
EXACTA AEROSPACE INC  
Executive Jet Management, Inc.  
Exponential Technology Group, Inc.

FlightSafety Defense Corporation  
FlightSafety Development Corp.  
FlightSafety International, Inc.  
FlightSafety International Middle East Inc.  
FlightSafety New York, Inc.  
FlightSafety Properties, Inc.  
Floris, Inc.  
Focus Technology Solutions, Inc.  
Fortane Commercial Tractor, Inc.  
Fortane Engineered Products, Inc.  
Fortane Fifth Wheel Company  
Fortane Modular Company  
Fortane Specialty Services Company  
Fortane Tractor Company, LLC  
Forest River Holdings, Inc.  
Forest River, Inc.  
Forest River International Company, LLC  
Freedom Warehouse Corp.  
Fruit of the Loom Direct, Inc.  
Fruit of the Loon Trading Company  
Fruit of the Loon, Inc. (Sub)  
FTI MANUFACTURING INC  
FTI Regional Sales Co., Inc.  
Gator Control America Corp.  
Gator Manufacturing Corp.  
Gator Manufacturing Corp.  
Gator Services Corp.  
Garant Co., Ltd.  
Garrett Maritime Agency, Inc.  
GEICO Advantage Insurance Company  
GEICO Atlantic Corporation  
GEICO Casualty Co.  
GEICO Choice Insurance Company  
GEICO Commercial  
GEICO Recovery Corporation  
GEICO Endeavor Corporation  
GEICO General Insurance Co.  
GEICO Mobility Co.  
GEICO Marine Insurance Company  
GEICO Ohio Insurance Company  
GEICO Perspective Corporation  
GEICO Products, Inc.  
GEICO Protection Insurance Company  
GEICO Secure Insurance Company

CMH Manufacturing, Inc.  
CMH Services Aviation, Inc.  
CMH Services, Inc.  
CMH Ventures, Inc.  
CMI Metals Corporation  
Columbia Insurance Company  
Complementary Coatings Corporation  
Composites Horizons LLC  
Consumer Health Products, Inc.  
Continental Divide Insurance Company  
Cott Business Services Corporation

Exel Worldwide, Inc.  
ExMed, Inc.  
Fair American Insurance and Reinsurance Company  
Fair American Reinsurance Company  
FATIGUE TECHNOLOGY INC  
Financial Services Plus, Inc.  
Final Holdings, Inc.  
Final Reinsurance Company  
First, LLC  
First Bankers/Hathaway Life Insurance Company  
FlightSafety Capital Corp.

Gen Re Intermediaries Corporation  
General Re Corporation  
General Re Financial Products Corporation  
General Reinsurance Corporation  
General Reinsurance Company  
General Star Indemnity Company  
General Star National Insurance Company  
Genesia Insurance Company  
Government Employees Financial Corp.  
Government Employees Insurance Co.  
GRB Holdings Corporation

All Other Affiliates Continued:

GREENVILLE METALS INC  
GUARANTY  
H. H. Brown Shoe Company, Inc.  
H.J. Heinz & Sons, Inc.  
HACKNEY LADISH INC  
Hancock Financial Company  
HAMPTON HOLDINGS INC  
Haverton U.S. International, Ltd.  
HeatPac Technology, Inc.  
Hebar Installation, Inc.  
Heller Manufacturing, Inc.  
HELICOAT INTERNATIONAL INC  
Henry Holdings, LLC  
Hoffmann & Barnard, Inc.  
Homefront, Inc.  
Homefront Holdings, Inc.  
HOWELL PEGMAGRAF, INC  
HUNTINGTON ALLOYS CORPORATION  
Idealife Insurance Company  
IMC International Metalworking Companies Inc.  
Impact Coatings International, Inc.  
Innovative Products, Inc.  
Innovative Coatings Technology Corporation  
Interco Tobacco Retailers, Inc.  
International Dairy Queen, Inc.  
International Finance Underwriters, Inc.  
Intrepid JSL, Inc.  
Ironwood Plastics Inc.  
Iscar Metals Inc.  
ITI Group USA Holdings Inc.  
ITI Holdings Inc.  
JL Mining Company  
Jazzplus, LLC  
Jazzwares Canada Holdings Inc.  
Jazzwares Entertainment, LLC  
Jazzwares Game Creations LLC  
Jazzwares, LLC  
Johns Manville China, Ltd.  
Johns Manville Corporation  
Johns Manville, Inc.  
Johnson Controls, Inc.  
Joyce Sheet Metal, Inc.  
Justin Brands, Inc.  
Kahn Ventures, Inc.  
Kelly Amusement Holdings, LLC  
Kinetix, Inc.  
KHTO HOLDINGS, INC  
KLINE HOLDINGS INC  
KLINE INDUSTRIES INC  
LA Terminals, Inc.  
Lancaster American Insurance Company  
Lassen Jutu International LLC  
LeachGamer, Inc.  
Liptop USA, Inc.  
LiquidPower Specialty Products, Inc.  
LJ AERO HOLDINGS INC  
LJ SYNCH HOLDINGS INC

LMS Ventures, LLC  
Loch Lomond, Inc.  
Los Angeles Junction Railway Company  
LSPi Holdings Inc.  
Lubrizol Advanced Materials Holding Corporation  
Lubrizol Advanced Materials, Inc.  
Lubrizol Global Management, Inc.  
Lubrizol Inter-American Corporation  
Lubrizol International, Inc.  
Lubrizol Life Science, Inc.  
Lubrizol Olefins Trading Corporation  
M & C Metals, Inc.  
MAM Manufacturing, Inc.  
M2 Liability Solutions, Inc.  
Mapleleaf Transports, Inc.  
Marmos Technologies, Inc.  
Marmos Crane Services, Inc.  
Marmos Distribution Services, Inc.  
Marmos Energy Services Company  
Marmos Engineered Components Company  
Marmos Innovative Technologies, Inc.  
Marmos Holdings, Inc.  
Marmos Link, Inc.  
Marmos Metal Solutions, Inc.  
Marmos Ref Group, Inc.  
Marmos Retail Services LLC  
Marmos Renew, Inc.  
Marmos Retail & Highway Technologies Company LLC  
Marmos Retail Products, Inc.  
Marmos Retail Store Equipment LLC  
Marmos Specialty Products Company  
Marmos Tubing, Fittings & Wire Products, Inc.  
Marmos Water, Inc.  
Marmos Wire & Cable, Inc.  
Markmorington Company  
Markmorington Inc.  
McCarty Hall Cigar Company, Inc.  
McLane Beverage Distribution, Inc.  
McLane Beverage Holding, Inc.  
McLane Company, Inc.  
McLane Distributors, Inc.  
McLane Express, Inc.  
McLane Foods, Inc.  
McLane Foodservice Distribution, Inc.  
McLane Foodservice, Inc.  
McLane Interstate Warehouse, Inc.  
McLane Interstate Hotels, Inc.  
McLane Midwest, Inc.  
McLane Minnesota, Inc.  
McLane Network Solutions, Inc.  
McLane Specialty, Inc.  
McLane Ohio, Inc.  
McLane Southern, Inc.  
McLane Suretest, Inc.  
McLane Tri-States, Inc.  
McLane Western, Inc.  
MCWILLIAMS FORGE COMPANY

Metric Precision, Inc.  
Metric Precision Finance Corporation  
Mediabistro, Inc.  
Mediabistro Risk Retention Services, Inc.  
Merkle Distribution Services, Inc.  
METALAC FASTENERS INC  
Mervi, LLC  
MFS, Inc.  
Midwest Northwest Properties, Inc.  
Miller Sage Holdings, Inc.  
Minware Corporation  
MinXia Holdings, Inc.  
Mitsui  
MTRk Industries, Inc.  
MLMC Insurance Company  
MLMC Services, Inc.  
Morgan Stanley Capital Supply, Inc.  
Mount Vernon Fire Insurance Company  
Mount Vernon Specialty Insurance Company  
Mueller Electronics, Inc.  
Mueller JV 1, Inc.  
Mueller JV 2  
MPP, Inc.  
MPP Pipeline Corporation  
MS Property Company  
MW Properties, Inc.  
National Fire & Marine Insurance Company  
National Indemnity Company  
National Indemnity of Mid-America  
National Indemnity Company of the South  
National Liability & Fire Insurance Company  
National Specialty Company  
Nebraska Furniture Mart, Inc.  
Neclabs Aviation, Inc.  
Neclabs Card Holdings, Inc.  
Neclabs Logistics, Inc.  
Neclabs Europe Holdings, LLC  
Neclabs Financial Holdings LLC  
Neclabs Inc.  
Neclabs Internationals, Inc.  
Neclabs Sales, Inc.  
Neclabs Specialty, Inc.  
Neclabs U.S., Inc.  
New England Asset Management, Inc.  
NFM Custom Countertops, LLC  
NFM Cedar Park, Inc.  
NFM of Kansas, Inc.  
NFM of Michigan, LLC  
NIE Holdings, LLC  
NII Sales, Inc.  
Noranco Manufacturing (USA) Ltd.  
Northeastern Service Company  
Northeast Sales Agency, Inc.  
Novotel Hilton Davis, Inc.  
NSS TECHNOLOGIES INC  
Oak River Insurance Company  
Old United Casualty Company  
Old United Life Insurance Company

All Other Affiliates Continued:

Open Risk Analytics, Inc.  
Oriental Trading Company, Inc.  
OTC Brands, Inc.  
OTCDeals, Inc.  
OTC Worldwide Holdings, Inc.  
Particle Sciences, Inc.  
POC FLOW TECHNOLOGIES HOLDINGS INC  
POC FLOW TECHNOLOGIES INC.  
POC HOLDINGS INC  
POC STRUCTURALS INC  
Penn Coal Land, Inc.  
Perfection Hy-Test Company  
PERIODIC HOLDINGS, INC  
Pew Canyon Leasing Company  
Piper Finance Company  
Platte River Insurance Company  
Plaza Financial Services Co.  
Plus Resources Co.  
PLICO  
Precision Brand Products, Inc.  
PRECISION CASTPARTS CORP  
Precision Casting Technologies, Inc.  
PREMCO FOUNDRIES INC  
Press Forge Company  
Princeton Insurance Company  
Priority One Financial Services, Inc.  
PRICO HOLDINGS LLC  
PRISM Profiles, Inc.  
Procurve Holdings, Inc.  
Professional Risk Management Services, Inc.  
PROGRESSIVE INCORPORATED  
PROTECTIVE COATING INC  
Q3 Performance  
QB Security Services LLC  
R.C. Toevy Company, LLC  
R.C. Wiley Home Furnishings  
Radian Specialty Insurance Company  
RadianUSA  
Ratcliff Holdings Corporation  
RATHBISON HOLDING CO LLC  
Redwood Fire and Casualty Insurance Company  
RENTCO Trailer Corporation

Santa Fe Pacific Railroad Company  
Scott Fetzer Financial Group, Inc.  
ScottsCare Corporation  
Seal-Air, Inc.  
Sevy Candy Shops, Incorporated  
Seventeenth Street Realty, Inc.  
SIEG Corp.  
Shaw Asia Pacific Holdings, LLC  
Shaw Contract Services, Inc.  
Shaw Floors, Inc.  
Shaw Funding Company  
Shaw Industries Group, Inc.  
Shaw Industries, Inc.  
Shaw International Turf Solutions, Inc.  
Shaw International Services, Inc.  
Shaw Retail Properties, Inc.  
Shaw Sports Turf California, Inc.  
Shaw Tanning, Inc.  
Shaw Worldwide Holdings, LLC  
SikX Flooring, Inc.  
SipdPlus Systems, Inc.  
Simpelware Canada Inc.  
Simpelware, Inc.  
SM Management, Inc.  
Soco West, Inc.  
Sonata Transmission Company  
Southern Energy Services, Inc.  
SOUTHWEST UNITED INDUSTRIES INC  
SPS INTERNATIONAL INVESTMENT COMPANY  
SPS TECHNOLOGIES LLC  
SPS Technologies Mexico LLC  
SPS-SI, Inc.  
Starboard Group Company  
Star Lake Railroad Company  
Summit Distribution Services, Inc.  
SXP SCHULZ XTRUDED PRODUCTS LLC FKA SXP SCHULZ XTRUDED PRODUCTS LP  
T Hefner Co., Inc.  
TEBU, Inc.  
Tenn-Tex Plastics, Inc.  
TEXAS HONING INC  
The Ben Bridge Corporation  
The BVD Licensing Corporation

Total Quality Apparel Resources  
TPC European Holdings, LTD.  
TPC Kettle Creek, Ltd.  
TransNorth Holdings, Inc.  
TransNorth Reinsurance Company  
Transo Rekair Repair Inc  
Transo Railway Products Inc.  
Transo, Inc.  
Transocean Technology Services, Inc.  
TransRe Underwriting Managers Agency Ltd.  
TRH Holding Corp.  
Trimpex Suspension Systems, Inc.  
Tropic, Inc.  
Tropic Communications, Inc.  
TrueNorth Development Inc.  
TS City Leasing Inc.  
TSE Brakes, Inc.  
TTI, Inc.  
TTI JV 2  
TTI, Inc.  
Tucker Safety Products, Inc.  
TXXM, Inc.  
U.S. Adjustment Corporation  
U.S. Underwriters Insurance Co.  
UCFS Europe Company  
UCFS International Holding Company  
United Surface Charts, Inc.  
Uni-Flex Companies Co.  
Union Tank Car Company  
Union Underwear Co., Inc.  
United Consumer Financial Services Company  
United Fire Protection  
United States Aviation Underwriters, Incorporated  
United States Liability Insurance Company  
V3 Insurance Agency, Inc.  
Vee Enterprises, Inc.  
Vendish ABS Corp.  
Vendish Packaging and Finance, Inc.  
Vantia, Inc.  
Vantas Insurance Group, Inc.  
Vesta Intermediate Funding, Inc.  
VPI-Mexico, Inc.

Resolute Management Inc.  
Resurgens Specialty Underwriting, Inc.  
Richtline Group, Inc.  
Riverview & Pacific Co.  
RivCo, Inc.  
Rochester Crematory, Inc.  
Rowell USA, Inc.  
RSU Group, Inc.  
RSU Insurance Company  
RSU Insurance Exchange RPG, Inc.  
RSU Surplus Lines Insurance Services, Inc.  
Sager Electrical Supply Co. Inc.  
Santa Fe Pacific Insurance Company  
Santa Fe Pacific Pipeline Holdings, Inc.  
Santa Fe Pacific Pipelines, Inc.

The Duracell Company  
The Fechheimer Brothers Co  
The Indoctor Group, Inc.  
The Lure Company  
The Medical Protective Company  
The Pampered Chef, Ltd.  
The Scott Fetzer Company  
The Zell Companies  
Thermo-Plastics, Inc.  
THI ACQUISITION INC.  
TIME/T REAL ESTATE CORPORATION  
TITANIUM METALS CORPORATION  
TM CN Leasing Inc.  
Top Five Manufacturing, Inc.  
Top Five Club, Inc.

Vishix, Inc.  
Vision Retailing, Inc.  
VT Insurance Acquisition Sub Inc.  
Wayne Corporation, Inc.  
WayneScott Fetzer Company  
WEAVER MANUFACTURING INC  
Webt Wheel Products, Inc.  
Wetherbee Funeral Company  
Westben New York Insurance Company  
Western Bullets Supply, Inc.  
Western Fruit Express Company  
WesternScott Fetzer Company  
WestGuard Insurance Company  
Whitaker, Clark & Daniels, Inc.  
Wittek Funeral Services, Inc.

All Other Affiliates Continued:

W.B. Mason, Inc.  
World Book Encyclopedia, Inc.  
World Book, Inc.  
World Book/Scott Fetzer Company  
World Investments, Inc.  
Worldwide Containers, Inc.  
WPLG, Inc.

WYMAN GORDON COMPANY  
WYMAN GORDON FORGING CLEVELAND INC  
WYMAN GORDON FORGING INC  
WYMAN GORDON INVESTMENT CASTINGS INC  
WYMAN GORDON PENNSYLVANIA LLC  
Xcel Distribution, Inc.  
X-L-Co., Inc.

XTRA Companies, Inc.  
XTRA Corporation  
XTRA Finance Corporation  
XTRA Intermodal, Inc.  
Z Global Logistics, LLC  
Zag Toys Holdings, LLC

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2023			Year/Period of Report End of: 2023/ Q4						
<b>TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR</b>															
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot note. Designate debit adjustments by parentheses.</p> <p>7. Report all taxes withheld on Federal and State income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>															
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			3,001,506		(751,823,511)	(821,471,295)	(47,123,797)	25,525,493		(763,909,531)			12,086,020
2	Payroll	Federal Tax			1,015,688		15,642,646	29,637,817	13,924,795	945,312		10,762,694			4,879,953
3	Miscellaneous	Federal Tax			(2,704)		118,104	47,853	(65,032)	2,515		103,788			14,315
4	<b>Subtotal Federal Tax</b>				4,014,490		(736,062,761)	(791,785,625)	(33,264,034)	26,473,320		(753,043,049)			16,980,288
5	Franchise	Franchise Tax	Iowa		10,547,103		44,888,329	46,210,068		9,225,364					
6	Income	Income Tax	Iowa		2,047,636		(31,613,539)	(27,564,537)	(2,864,421)	(4,865,787)		(33,569,295)			1,955,756
7	Payroll	Payroll Tax	Iowa				141,828	122,851	(18,977)			93,649			48,179
8	Property	Property Tax	Iowa		140,408,377		148,787,062	139,703,055	(32)	149,492,352		138,773,384			10,013,678
9	Use	Sales And Use Tax	Iowa		4,021,797		6,427	1,699,609	(4)	2,328,611					
10	Property	Property Tax	Illinois		3,946,822		3,924,368	3,932,701	811	3,939,300		3,860,461			63,907
11	Use	Sales And Use Tax	Illinois		16,699		30,250	46,949							
12	Payroll	Payroll Tax	Illinois					16,849	16,849						
13	Invested Capital	Other State Tax	Illinois		21,806		3,013,160	2,375,254	(700,499)	(40,787)		996,128			2,017,032
14	Public Utility	Other State Tax	Illinois				1,709,561	1,709,561							1,709,561
15	Income	Income Tax	Illinois		(1,258,076)		2,279,400	(2,317,000)		3,338,324		2,347,697			(68,297)
16	Miscellaneous	Other Taxes and Fees	Illinois				65,835	73,749		(7,914)					
17	Income	Income Tax	Minnesota		162,690		391,645	18,810		535,525		(175,989)			567,634
18	Income	Income Tax	Nebraska		5,212		(57,342)	(29,750)		(22,380)		(122,478)			65,136
19	Payroll	Payroll Tax	Nebraska					864	864						
20	Franchise	Franchise Tax	Nebraska		27,582		107,203	119,372		15,413					
21	Property	Property Tax	Nebraska		130,600		126,121	125,221		131,500					126,121
22	Use	Sales And Use Tax	Nebraska					(4)	4						
23	Property	Property Tax	South Dakota		1,454,500		1,503,587	1,408,587		1,549,500		168,608			1,334,979
24	Regulatory	Other State Tax	South Dakota		172,154		203,348	235,388		140,114					
25	Use	Sales And Use Tax	South Dakota		71,703		(120,901)	(1)	192,603						
26	Excise	Excise Tax	South Dakota		215		5,020	5,064		171					
27	Payroll	Payroll Tax	South Dakota					24,499	24,499						
28	Income	Income Tax	Missouri		(66,683)		10,895			(55,788)		(477)			11,372
29	Property	Property Tax	Missouri				93,400	97,256		(3,856)		93,400			
30	Income	Income Tax	Kansas		(98,082)		(13,294)			(111,376)		(63,785)			50,491
31	Property	Property Tax	Kansas		337,667		1,100,000	849,978		587,689					1,100,000
32	Income	Income Tax	Other States		(48,254)		663,412	(522,092)	566,592	1,703,842		615,690			47,722
33	Payroll	Payroll Tax	Other States					130,460	130,460						
34	Miscellaneous	Other Taxes and Fees	Other States		373,180			373,180							
40	TOTAL				166,289,138		(558,696,085)	(623,060,584)	(36,107,893)	194,545,744		(640,026,056)			36,023,559

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4				
<b>ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)</b>										
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.										
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	8,350		411		926		7,424	8 Years	
3	4%	123,907		411		12,302		111,605	9 Years	
4	7%									
5	8%	1,206,655		411		81,488		1,125,167	16 Years	
6	10%	12,985,726		411		768,644		12,217,082	17 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	14,324,638				863,360		13,461,278		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	3%									
11	4%	25,598		411		1,846		23,752	13 Years	
12	8%	200,493		411		8,133		192,360	24 Years	
13	10%	1,707,083		411		87,084		1,619,999	21 Years	
14		1,933,174						1,836,111		
47	OTHER TOTAL									
48	GRAND TOTAL	16,257,812						15,297,389		

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<b>OTHER DEFERRED CREDITS (Account 253)</b>													
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.													
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	<b>DEBITS</b>			Credits (e)	Balance at End of Year (f)						
			Contra Account (c)	Amount (d)									
1	WS3 Operating Fund	455,058		37,747,454		37,448,752	156,356						
2	CIAC Tax Gross-up Electric	16,876,117		2,304,479		9,466,340	24,037,978						
3	CIAC Tax Gross-up Gas	7,752,064		998,632		3,037,690	9,791,122						
4	MGP Iowa Remediation Sites	6,361,131		837,109		150,000	5,674,022						
5	Neal 3 Working Fund			37,199,460		37,199,460							
6	Neal 4 Operating Fund	1,443,724		65,869,752		65,904,102	1,478,074						
7	Transmission Collateral	12,766					12,766						
8	Louisa working funds			19,489,457		19,640,860	151,403						
9	WS4 Operating Fund	986,346		54,084,413		55,268,974	2,170,907						
10	Renewable Advantage Program			46,668		46,668							
11	DF CR-EE Equity - Elec	13,485,887		17,202,020		10,718,564	7,002,431						
12	DF CR-EE Equity - Gas	(8,329,821)		1,349,296		10,246,093	566,976						
13	DF CR -Distribution	48,002		11,359		69,903	106,546						
14	DF-CR-Allow and RECS	2,321,478		1,210,405		41,285	1,152,358						
15	DF-CR-Siemens LT Svc Agreement	82,636,990		18,807,293		42,742,225	106,571,922						
16	DF CR Long-term Trading Collateral	1,101,529		826,185		1,600,596	1,875,940						
17	DF CR-Electric Capacity	836,459		2,351,316		2,654,340	1,139,483						
18	DF CR-Wind Interconnect	3,288,495		39,461,940		39,461,940	3,288,495						
19	DF CR-Self Funded FSA I	32,963,903		4,334,422		23,964	28,653,445						
20	Misc Deferred Credits			5,675,310		9,023,310	3,348,000						
47	TOTAL	162,240,128		309,806,970		344,745,066	197,178,224						

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
 2. For other (Specify), include deferrals relating to other income and deductions.  
 3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
1	Accelerated Amortization (Account 281)											
2	Electric											
3	Defense Facilities											
4	Pollution Control Facilities	72,398,222	7,034,819	10,376,812							69,056,229	
5	Other											
5.1	Other (provide details in footnote):											
8	TOTAL Electric (Enter Total of lines 3 thru 7)	72,398,222	7,034,819	10,376,812							69,056,229	
9	Gas											
10	Defense Facilities											
11	Pollution Control Facilities											
12	Other											
12.1	Other (provide details in footnote):											
15	TOTAL Gas (Enter Total of lines 10 thru 14)											
16	Other											
16.1	Other											
16.2	Other											
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	72,398,222	7,034,819	10,376,812							69,056,229	
18	Classification of TOTAL											
19	Federal Income Tax	70,053,708	6,521,960	10,261,509							66,314,159	
20	State Income Tax	2,344,514	512,859	115,303							2,742,070	
21	Local Income Tax											

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS		Balance at End of Year (k)		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits (g)	Credits (h)			
1	Account 282										
2	Electric	3,436,019,897	878,658,190	786,008,744	492	2,144	282	1,144,491	236	1,144,491	3,528,667,691
3	Gas	206,796,447	16,212,044	16,458,878			282	146,910	236	146,910	206,549,613
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,642,816,344	894,870,234	802,467,622	492	2,144		1,291,401		1,291,401	3,735,217,304
6	Other - Net ASC 740 Adjustment	(4,847,344)					182/254/283	1,727,603,883	182/254/283	1,713,099,680	(19,351,546)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,637,969,000	894,870,234	802,467,622	492	2,144		1,728,895,284		1,714,391,081	3,715,865,786
10	Classification of TOTAL										
11	Federal Income Tax	2,635,089,352	877,351,807	769,409,010	444	5		804,477,409		860,142,287	2,798,697,467
12	State Income Tax	1,002,879,648	17,518,427	33,058,612	48	2,139		924,417,875		854,248,794	917,168,291
13	Local Income Tax										

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty					
ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	19,351,546	19,351,546			
Transmission Plant	(311,611,277)		(311,611,277)		
General Plant	(110,492,337)				
Other Plant	(3,312,945,672)	(14,739,700)			(95,662,637)
Plant Received BTI	(58,018)	(3,312,945,672)			
<b>Subtotal - p275</b>	<b>(3,715,895,558)</b>	<b>(3,300,391,844)</b>	<b>(311,611,277)</b>	<b>—</b>	<b>(95,662,637)</b>
Less ASC 740 Above if not separately removed	19,351,546	19,351,546	—	—	—
Less FASB 106 Above if not separately removed					
<b>Total</b>	<b>(3,735,217,304)</b>	<b>(3,327,743,390)</b>	<b>(311,611,277)</b>	<b>—</b>	<b>(95,662,637)</b>

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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4						
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)</b>												
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</p> <p>2. For other (Specify), include deferrals relating to other income and deductions.</p> <p>3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.</p> <p>4. Use footnotes as required.</p>												
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits	Credits				
			Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)						
1	Account 283											
2	Electric											
3	Other (Nonproperty Deferred)	21,211,308	17,100,767	35,966,922						2,345,153		
4	Other (Reg Asset & Liab DIT)	211,283,802	80,493,510	45,496,422				190, 254	155,962	190, 254	9,449	246,134,377
5	Other (ASC 740 Gross-up)											
6	Other (ASC 740 Adj - Correct)	(1,541,651)	458,526								(1,083,125)	
7	Other (ASC 740 Adj Tax Posit)	(751,561)		309,780							(1,061,341)	
9	TOTAL Electric (Total of lines 3 thru 8)	230,201,898	98,052,803	81,773,124				155,962		9,449	246,335,064	
10	Gas											
11	Other (Nonproperty Deferred)	22,548,661	15,826,654	30,719,138							7,656,177	
12	Other (Reg Asset & Liab DIT)	10,933,026	10,071,568	18,417,883				190, 254	60,020	190, 254	3,637	2,530,328
13	Other (ASC 740 Gross-up)	(1)									1	
14	Other (ASC 740 Adj - Correct)	(199,158)	8,900								(190,258)	
15	Other (ASC 740 Adj Tax Posit)											
17	TOTAL Gas (Total of lines 11 thru 16)	33,282,528	25,907,122	49,137,021				60,020		3,638	9,996,247	
18	TOTAL Other	1,392,130			1,950,610,948	1,953,650,792					(1,647,714)	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	264,876,556	123,959,925	130,910,145	1,950,610,948	1,953,650,792	215,982			13,087	254,683,597	
20	Classification of TOTAL											
21	Federal Income Tax	190,433,895	93,328,430	90,305,096	1,360,103,119	1,359,465,972	157,442			12,083	193,949,017	
22	State Income Tax	74,442,661	30,631,495	40,605,049	590,507,829	594,184,820	58,540			1,004	60,734,580	
23	Local Income Tax											

NOTES

## FOOTNOTE DATA

(a) Concept: Accumulated Deferred Income Tax Liabilities Other Changes Debited To Provision For Deferred Income Taxes Other Income And Deductions					
Other:					
Below the Line Deferred Income Taxes					1,950,610,948
<b>Total</b>					<b>1,950,610,948</b>
(b) Concept: Accumulated Deferred Income Tax Liabilities Other Changes Credited To Provision For Deferred Income Taxes Other Income And Deductions					
Other:					
Below the Line Deferred Income Taxes					1,953,646,937
Other (ASC 740 Adjustments-Corrections)					3,855
<b>Total</b>					<b>1,953,650,792</b>
(c) Concept: Accumulated Deferred Income Taxes Other					
ADIT-283	Total	Gas, Prod or Other Related	Only Transmission Related	Plant Related	Labor Related
Regulated					
RA - ARO		(141,880,511)	(141,880,511)	—	
ROU Asset (Operating Leases)		(121,493)	(34,018)		
ARO Asset		(84,513,515)	(94,513,515)	—	
Billed Price/CAC		(7,655,087)	(9,659,786)		
Deferral Rate/Cap Expense		(32,246)	(32,246)		
Demand Side Management		2,361,081	2,361,081		
Electric Contracts Asset - non current		—	—		
Emission Allowances		(169,484)	(169,484)		
Gas Contracts Asset - non current		(107,727)	(107,727)		
Gain/Loss on Reacquired Debt		(1,628,341)	(127,970)		
FIN 48		2,334,727	190,258		
OPRB Asset		932,110	—		
Prepaid Asset		(5,621,929)	(1,429,740)		932,110
Prepaid Insurance		(1,182,572)	(88,358)		(3,666,186)
QC Station Write-down		(25,614)	(26,614)		
RA - Electric Contracts		(2,943,542)	(2,943,542)		
RA - Medicare Def Tax		10	(12)		22
RA - MFG Gas		(1,669,068)	(1,669,068)		
RA - QCS Nuclear Fuel		(667,327)	(567,327)		
RA - SERP Lab		(4,370,782)	(1,225,819)		
Nonregulated - BTL					
Book Depreciation		2,903,930	2,903,930		
704(c) Allocation Phip		(1,188,959)	(1,188,959)		
Federal Tax Decree		53,599	53,599		
State NOL Carryforwards		(247,234)	(247,234)		
State Charitable Contribution Carryforward		(649)	(649)		
FIN 48		119,630	119,630		
Partnership Investment		7,394	7,394		
Subtotal - p277 (Form 1-F filer: see note 6, below)	(254,683,597)	(246,305,686)	—	(2,409,417)	(5,968,494)
Less ASC 740 Above If not separately removed	—	—	—	—	—
Less FASB 106 Above If not separately removed	—	—	—	—	—
<b>Total</b>	(254,683,597)	(246,305,686)	—	(2,409,417)	(5,968,494)

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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>							
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Liabilities being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Deferred ITC	6,032,355	190	1,454,042		863,323	5,441,636
2	Nuclear insurance QCS	4,254,575	924				4,254,575
3	QCS outage expense	12,738,275	520/530	10,120,500		13,888,700	16,506,475
4	Unrealized G/L on gas contracts	31,010,034	182	33,357,478		2,758,014	410,570
5	Provision IA revenue sharing	312,254,000	407	340,364,000		155,487,000	127,377,000
6	ARO regulatory liability	246,738,166	128	295,644,142		409,114,817	360,208,841
7	Pension funded status	234,029	186			19,172,270	19,406,299
8	DSM commercial and industrial construction incentives	8,358,387	186	8,441,008		5,617,507	5,534,886
9	Prefunded debt AFUDC for MVP projects	8,219,261	407	165,124			8,054,137
10	Prefunded equity AFUDC for MVP projects	24,650,938	407	495,152			24,155,786
11	Deferred tax electric/gas	(153,532,644)	190	358,613,954		340,370,883	(171,775,715)
12	Uncertain tax positions	54,794,512	190	1,823,280		12,028,561	64,999,793
13	Excess deferred income tax amort. - electric/gas	165,482,222	190	60,894,367		98,659,540	203,247,395
14	Deferred Income Tax - Medicare	(749,685)	182	1		749,724	38
15	Wind X & XII Customer Credits	6,002,260	407	101,255,910		98,981,682	3,728,032
16	OPEB Funded Status		186	3,552,448			(3,552,448)
41	TOTAL	726,486,685		1,216,181,406		1,157,692,021	667,997,300

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>Electric Operating Revenues</b>							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$735,058,113	765,545,775	6,758,670	7,006,266	702,875	696,868
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$344,309,170	354,545,613	3,992,431	4,017,275	101,348	99,657
5	Large (or Ind.) (See Instr. 4)	\$1,075,074,678	1,047,356,553	17,306,864	16,645,349	1,620	1,651
6	(444) Public Street and Highway Lighting	\$14,746,394	14,647,517	47,343	48,408	463	463
7	(445) Other Sales to Public Authorities	\$116,642,349	119,660,936	1,550,819	1,550,505	14,280	14,297
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	1,317,064	1,412,607	19,031	21,852	82	81
10	TOTAL Sales to Ultimate Consumers	2,287,147,768	2,303,169,001	29,675,158	29,289,655	820,668	813,017
11	(447) Sales for Resale	270,114,099	558,062,569	15,129,301	17,963,856	5	5
12	TOTAL Sales of Electricity	2,557,261,867	2,861,231,570	44,804,459	47,253,511	820,673	813,022
13	(Less) (449.1) Provision for Rate Refunds		(4,806,578)				
14	TOTAL Revenues Before Prov. for Refunds	2,557,261,867	2,866,038,148	44,804,459	47,253,511	820,673	813,022
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,870,103	3,711,755				
17	(451) Miscellaneous Service Revenues	\$832,611	364,900				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	5,507,036	4,219,511				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$13,050,002	9,181,139				
22	(456.1) Revenues from Transmission of Electricity of Others	91,689,533	103,795,624				
23	(457.1) Regional Control Service Revenues	458,998	549,758				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	115,408,283	121,822,687				
27	TOTAL Electric Operating Revenues	\$2,672,670,150	2,987,860,835				

Line12, column (b) includes \$ (777,000) of unbilled revenues.  
Line12, column (d) includes 7,462 MWH relating to unbilled revenues

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4																																	
FOOTNOTE DATA																																				
<p><b>(a) Concept: ResidentialSales</b> Includes revenues of \$18,758 for distribution only service in the Illinois jurisdiction.</p> <p><b>(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue</b> Includes revenues of \$521,311 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.</p> <p><b>(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenue</b> Includes revenues of \$495,358 for distribution only service in the Illinois jurisdiction.</p> <p><b>(d) Concept: PublicStreetAndHighwayLighting</b> Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.</p> <p><b>(e) Concept: OtherSalesToPublicAuthorities</b> Includes revenues of \$144,858 for distribution only service in the Illinois jurisdiction.</p> <p><b>(f) Concept: MiscellaneousServiceRevenues</b> Miscellaneous Service Revenues includes the amounts shown below:</p> <table> <tr> <td>Electric Bond Interest</td> <td>\$</td> <td>673,978</td> </tr> <tr> <td>Reconnect Fees</td> <td></td> <td>147,243</td> </tr> <tr> <td>Customer Costs of Meter Diversion</td> <td></td> <td>30,683</td> </tr> <tr> <td>Other</td> <td></td> <td>(19,293)</td> </tr> <tr> <td>Total</td> <td>\$</td> <td>832,611</td> </tr> </table> <p><b>(g) Concept: OtherElectricRevenue</b> Other electric revenues includes the amounts shown below:</p> <table> <tr> <td>Wind Turbine Performance Guarantees</td> <td>\$</td> <td>6,174,673</td> </tr> <tr> <td>Renewable Energy Credit Sales</td> <td></td> <td>2,178,498</td> </tr> <tr> <td>Wind-related Liquidated Damages</td> <td></td> <td>2,150,000</td> </tr> <tr> <td>Station Service</td> <td></td> <td>1,598,588</td> </tr> <tr> <td>Other</td> <td></td> <td>948,243</td> </tr> <tr> <td>Total</td> <td>\$</td> <td>13,050,002</td> </tr> </table> <p><b>(h) Concept: ElectricOperatingRevenues</b> Column (b) through (e) contains unbilled Revenues in lines 2, 4, 5, and 7.</p> <p><b>(i) Concept: MegawattHoursSoldResidentialSales</b> Includes 485 mwh sales for distribution only service in the Illinois jurisdiction.</p> <p><b>(j) Concept: MegawattHoursSoldSmallOrCommercial</b> Includes 23,499 mwh sales for distribution only service in the Illinois jurisdiction.</p> <p><b>(k) Concept: MegawattHoursSoldLargeOrIndustrial</b> Includes 32,855 mwh sales for distribution only service in the Illinois jurisdiction.</p> <p><b>(l) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities</b> Includes 6,543 mwh sales for distribution only service in the Illinois jurisdiction.</p> <p><b>(m) Concept: AverageNumberOfCustomersPerMonthResidentialSales</b> Includes 78 average customers for distribution only service in the Illinois jurisdiction.</p> <p><b>(n) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial</b> Includes 118 average customers for distribution only service in the Illinois jurisdiction.</p> <p><b>(o) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial</b> Includes 5 average customers for distribution only service in the Illinois jurisdiction.</p> <p><b>(p) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities</b> Includes 13 average customers for distribution only service in the Illinois jurisdiction.</p>				Electric Bond Interest	\$	673,978	Reconnect Fees		147,243	Customer Costs of Meter Diversion		30,683	Other		(19,293)	Total	\$	832,611	Wind Turbine Performance Guarantees	\$	6,174,673	Renewable Energy Credit Sales		2,178,498	Wind-related Liquidated Damages		2,150,000	Station Service		1,598,588	Other		948,243	Total	\$	13,050,002
Electric Bond Interest	\$	673,978																																		
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
<b>REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)</b>					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatching services	120,755	226,311	348,856	458,998
46	<b>TOTAL</b>	120,755	226,311	348,856	458,998

FERC FORM NO. 1 (NEW, 12-05)

Page 302

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.						
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.						
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	AL	7,914	1,530,746	738	10,724	0.1934
3	RS	6,744,120	743,540,818	700,131	9,633	0.1103
4	RSE	16,921	1,114,378	741	22,835	0.0659
5	RSH	1,687	152,542	228	7,399	0.0904
6	RST	943	96,076	78	12,090	0.1019
7	RSW	12,782	1,049,870	887	14,410	0.0821
8	SAL	61	174,508	2	30,500	2.8608
9	RSR (Distribution Only)		18,750	70		
10	<sup>10</sup> MISC. ADJUSTMENTS (See Note A)		(10,783,575)			
41	TOTAL Billed Residential Sales	6,784,428	736,894,113	702,875		
42	TOTAL Unbilled Rev. (See Instr. 6)	(25,758)	(1,836,000)			0.0713
43	TOTAL	6,758,670	735,058,113	702,875	9,616	0.1088

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<b>(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule</b>
Miscellaneous adjustments are mainly compromised of over/under adjustments related to rider mechanisms.
<b>(b) Concept: AverageNumberOfCustomersPerMonthResidentialSalesBilled</b>
MWh sold (column (b)) have been omitted for all distribution-only rate schedules included in page 304. Omitted MWh sold by customer class and rate schedule are as follows (in MWh):
Residential Sales
RSR (Distribution Only) <span style="float: right;">405</span>
Commercial Sales
GER (Distribution Only) <span style="float: right;">11,499</span>
GDR (Distribution Only) <span style="float: right;">11,042</span>
DNR (Distribution Only) <span style="float: right;">783</span>
ALR (Distribution Only) <span style="float: right;">75</span>
GNR (Distribution Only) <span style="float: right;">39</span>
Total Commercial Sales <span style="float: right;">23,438</span>
Industrial Sales
LNR (Distribution Only) <span style="float: right;">10,011</span>
LSR (Distribution Only) <span style="float: right;">22,844</span>
Total Industrial Sales <span style="float: right;">32,855</span>
Public Authority Sales
GDR (Distribution Only) <span style="float: right;">3,244</span>
GER (Distribution Only) <span style="float: right;">1,648</span>
LSR (Distribution Only) <span style="float: right;">807</span>
LNR (Distribution Only) <span style="float: right;">673</span>
DNR (Distribution Only) <span style="float: right;">172</span>
Total Public Authority Sales <span style="float: right;">6,544</span>
Total Illinois Distribution-Only Sales Excluded From Schedule Page 304 <span style="float: right;">63,242</span>
<b>(c) Concept: MegawatthoursSoldResidentialSales</b>
Includes 485 MWh sales for distribution only service in the Illinois jurisdiction.
<b>(d) Concept: ResidentialSales</b>
Includes revenues of \$18,758 for distribution only service in the Illinois jurisdiction.
<b>(e) Concept: AverageNumberOfCustomersPerMonthResidentialSales</b>
Includes 78 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>							
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Commercial Sales						
2	AL	18,776	2,672,089	1,231		15,253	0.1423
3	GD	1,554,270	130,434,518	10,668		145,695	0.0839
4	GDH	6,530	383,290	33		197,879	0.0587
5	GDT	58,227	4,431,384	522		111,546	0.0761
6	GE	2,318,409	211,070,205	87,891		26,378	0.0910
7	GEH	1,607	128,991	109		14,743	0.0803
8	GET	33,736	2,938,801	755		44,683	0.0871
9	GSH	74	3,511	2		37,000	0.0474
10	GSW	7	712	5		1,400	0.1017
11	SAL	205	208,311	13		15,769	1.0162
12	TC	3	317	1		3,000	0.1057
13	ALR (Distribution Only)		7,480	1			
14	GDR (Distribution Only)		187,138	16			
15	GER (Distribution Only)		310,784	99			
16	DNR (Distribution Only)		14,789	1			
17	GNR (Distribution Only)		1,120	1			
18	MISC. ADJUSTMENTS (See Note A)		(8,569,270)				
41	TOTAL Billed Small or Commercial	3,991,844	344,224,170	101,348			
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	587	85,000				0.1448
43	TOTAL Small or Commercial	3,992,431	344,309,170	101,348		39,393	0.0862

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursSoldSmallOrCommercial Includes 23,439 MWh sales for distribution only service in the Illinois jurisdiction.
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue Includes revenues of \$521,311 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.
(c) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial Includes 118 average customers for distribution only service in the Illinois jurisdiction.
FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>							
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Industrial Sales						
2	AL	840	107,771	19	44,211	0.1283	
3	ICR	10,584,734	667,513,450	29	364,990,828	0.0631	
4	LPT	20,960	1,113,268	1	20,960,000	0.0531	
5	LS	4,328,463	315,018,490	1,396	3,100,618	0.0728	
6	LSH	5,418	244,931	2	2,709,000	0.0452	
7	LST	1,125,531	77,528,482	137	8,215,555	0.0689	
8	SAL	26	3,859	2	13,000	0.1484	
9	SS	412,377	27,371,790	11	37,488,818	0.0664	
10	SST	407,222	26,694,988	15	27,148,133	0.0656	
11	VLT	403,798	16,598,760	3	134,599,333	0.0411	
12	LNR (Distribution Only)		138,046	1			
13	LSR (Distribution Only)		357,304	4			
14	MISC. ADJUSTMENTS (See Note A)		(58,591,461)				
41	TOTAL Billed Large (or Ind.) Sales	17,289,369	1,074,099,678	1,620			
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	17,495	975,000			0.0557	
43	TOTAL Large (or Ind.)	17,306,864	1,075,074,678	1,620		10,683,249	
						0.0621	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursSoldLargeOrIndustrial Includes 32,855 MWh sales for distribution only service in the Illinois jurisdiction.
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue Includes revenues of \$495,358 for distribution only service in the Illinois jurisdiction.
(c) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial Includes 5 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street and Highway Lighting Sales					
2	SAL	246	53,156	4	61,500	0.2161
3	SL	47,097	14,643,714	459	102,608	0.3109
4	MISC. ADJUSTMENTS (See Note A)	0	49,524			
41	TOTAL Billed Public Street and Highway Lighting	47,343	14,746,394	463		
42	TOTAL Unbilled Rev. (See Instr. 6)	0	0			
43	TOTAL	47,343	14,746,394	463	102,253	0.3115

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 448 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4							
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>													
1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.													
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.													
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.													
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.													
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)							
1	Public Authority Sales												
2	AL	3,178	445,928	522		6,088	0.1403						
3	GD	175,494	14,465,066	934		187,895	0.0824						
4	GDH	26	2,545	1		26,000	0.0979						
5	GDT	3,152	222,775	7		450,286	0.0707						
6	GE	315,667	27,107,280	8,830		35,749	0.0859						
7	GEH	85	5,859	4		21,250	0.0689						
8	GEP	1,360	107,341	70		19,429	0.0789						
9	GET	1,424	127,867	36		39,556	0.0898						
10	GSH	8	389	1		8,000	0.0486						
11	GSW	1	113	1		1,000	0.1130						
12	ICR	21,602	1,441,704	1		21,602,000	0.0667						
13	LS	735,374	56,338,338	405		1,815,738	0.0766						
14	LSH	1,168	69,242	1		1,168,000	0.0593						
15	LST	131,894	9,122,150	25		5,275,760	0.0692						
16	MWP	62,256	5,056,033	1,406		44,279	0.0812						
17	RS	1,608	198,561	377		4,265	0.1235						
18	SAL	437	77,907	10		43,700	0.1783						
19	SS	43,540	2,884,033	1		43,540,000	0.0662						
20	TC	4,978	568,208	1,635		3,045	0.1141						
21	VLT	47,353	2,253,468	1		47,353,000	0.0476						
22	ALR (Dist Only)		0	0									
23	GDR (Dist Only)		54,950	5									
24	GER (Dist Only)		38,897	5									
25	DNR (Dist Only)		9,864	1									
26	LNR (Dist Only)		30,830	1									
27	LSR (Dist Only)		10,317	0									
28	MISC. ADJUSTMENTS (See Note A)		(3,996,316)										
41	TOTAL Billed Other Sales to Public Authorities	1,550,605	116,643,349	14,280									
42	TOTAL Unbilled Rev. (See Instr. 6)	214	(1,000)				(0.0047)						
43	TOTAL	1,550,819	116,642,349	14,280		108,601	0.0752						

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities Includes 6,543 mwh sales for distribution only service in the Illinois jurisdiction.
(b) Concept: OtherSalesToPublicAuthorities Includes revenues of \$144,858 for distribution only service in the Illinois jurisdiction.
(c) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities Includes 13 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Interdepartmental Sales					
2	AL	20	2,939	1	20,000	0.1470
3	GD	706	57,755	4	176,500	0.0818
4	GE	675	61,642	73	9,247	0.0913
5	LS	17,630	1,194,728	4	4,407,500	0.0678
6	MISC. ADJUSTMENTS (See Note A)	0	0			
41	<b>TOTAL Billed Interdepartmental Sales</b>	<b>19,031</b>	<b>1,317,064</b>	<b>82</b>		
42	<b>TOTAL Unbilled Rev. (See Instr. 6)</b>	<b>0</b>	<b>0</b>			
43	<b>TOTAL</b>	<b>19,031</b>	<b>1,317,064</b>	<b>82</b>	<b>232,085</b>	<b>0.0692</b>

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The number of customers of each revenue account should be the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue to be billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
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29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	29,682,620	2,287,924,768	820,668		0.0771
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(7,462)	(777,000)	0		
43	TOTAL - All Accounts	29,675,158	2,287,147,768	820,668	36,160	0.0771

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1	Alliant Energy Corp Serv for Interstate Power & Light	OS	NA	150				1,093,251			1,093,251	
2	Evergy Missouri West, Inc.	LF	NA				630		11,660		11,660	
3	Basin Electric Power Coop	OS	NA					1,776		49,894	49,894	
4	PJM	OS	OATT					66,775		1,720,194	1,720,194	
5	Lincoln Electric Systems	LU	Tariff 9	50				168,502	7,200,000	2,997,421	10,197,421	
6	Southwest Power Pool	OS	OATT				175,574		4,880,293	664,914	5,545,207	
7	Midcontinent Independent system Operator, Inc.	OS	OATT/EMT					14,716,044	9,339,766	137,213,868	103,684,773	250,238,407
8	Central Iowa Power Coop (CIPCO)	OS	NA	50					1,171,627			1,171,627
9	The Energy Authority	OS	NA						74,790			74,790
10	Cedar Falls Utility	OS	NA						11,648			11,648
15	Subtotal - RQ											
16	Subtotal-Non-RQ							15,129,301	18,891,082	146,873,330	104,349,687	270,114,099
17	Total							15,129,301	18,891,082	146,873,330	104,349,687 <sup>(b)</sup>	270,114,099

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueSalesForResale			
Breakdown of charges in Column (i) :			
MISO - Revenue Sufficiency Guarantee	\$	5,801,016	
MISO - Revenue Neutrality Uplift		2,612,103	
Loss Repay Energy		7,228,935	
Ancillary Services		6,037,597	
Financial Transmission Rights		82,670,036	
	\$	104,349,687	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	9,186,841	8,318,685	
5	(501) Fuel	195,341,131	205,450,308	
6	(502) Steam Expenses	25,843,866	20,539,896	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	2,449,196	2,186,144	
10	(506) Miscellaneous Steam Power Expenses	10,837,065	11,468,474	
11	(507) Rents	(44,595)	(82,884)	
12	(509) Allowances	17,938	22,029	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	243,631,442	247,902,652	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	4,746,203	3,897,749	
16	(511) Maintenance of Structures	4,433,685	3,544,021	
17	(512) Maintenance of Boiler Plant	21,575,785	21,922,153	
18	(513) Maintenance of Electric Plant	8,544,721	7,752,672	
19	(514) Maintenance of Miscellaneous Steam Plant	7,704,307	7,259,050	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	47,004,701	44,375,645	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	290,636,143	292,278,297	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	16,892,696	15,922,938	
25	(518) Fuel	18,472,614	18,962,372	
26	(519) Coolants and Water	1,757,713	1,622,459	
27	(520) Steam Expenses	6,332,114	4,665,708	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	80,677	80,538	
31	(524) Miscellaneous Nuclear Power Expenses	18,881,739	18,985,653	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	62,417,553	60,239,668	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	15,088,520	13,119,506	
36	(529) Maintenance of Structures	2,706,354	2,658,212	
37	(530) Maintenance of Reactor Plant Equipment	6,358,020	3,408,336	
38	(531) Maintenance of Electric Plant	4,215,312	4,122,619	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,959,445	2,687,822	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	31,327,651	25,996,495	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	93,745,204	86,236,163	
42	C. Hydraulic Power Generation			
43	Operation			

44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses	10,415		
48	(539) Miscellaneous Hydraulic Power Generation Expenses			4
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	10,415		4
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	9,495		16,511
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,141		9,126
56	(544) Maintenance of Electric Plant	85,564		199,067
57	(545) Maintenance of Miscellaneous Hydraulic Plant	760		3,101
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	96,960		227,805
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	107,375		227,809
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	4,727,582		4,418,997
63	(547) Fuel	52,459,020		91,680,951
64	(548) Generation Expenses	5,211,429		4,145,910
64.1	(548.1) Operation of Energy Storage Equipment			
65	(549) Miscellaneous Other Power Generation Expenses	17,187,270		13,334,702
66	(550) Rents	42,195,776		40,434,676
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	121,781,077		154,015,236
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	387,785		457,327
70	(552) Maintenance of Structures	1,851,607		1,627,342
71	(553) Maintenance of Generating and Electric Plant	150,376,437		153,709,011
71.1	(553.1) Maintenance of Energy Storage Equipment			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,402,336		1,137,464
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	154,018,165		156,931,144
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	275,799,242		310,946,380
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	192,190,414		323,573,400
76.1	(555.1) Power Purchased for Storage Operations			
77	(556) System Control and Load Dispatching	2,503,406		1,953,950
78	(557) Other Expenses	3,008,167		971,874
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	197,701,987		326,499,224
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	857,989,951		1,016,187,873
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	2,482,672		2,909,041
85	(561.1) Load Dispatch-Reliability	650,338		648,787
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,248,837		782,541
87	(561.3) Load Dispatch-Transmission Service and Scheduling	42,128		210,814
88	(561.4) Scheduling, System Control and Dispatch Services	4,084,954		6,755,781
89	(561.5) Reliability, Planning and Standards Development	1,505,762		1,479,491
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies	277		4,051

92	(561.8) Reliability, Planning and Standards Development Services	351,640	1,624,421
93	(562) Station Expenses	2,456,604	2,664,062
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	422,364	462,665
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	74,184,844	75,564,154
97	(566) Miscellaneous Transmission Expenses	3,081	628
98	(567) Rents	1,623,099	1,552,782
99	<u>TOTAL</u> Operation (Enter Total of Lines 83 thru 98)	89,056,600	94,659,218
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,184,143	1,594,604
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,070,411	4,130,793
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	<u>TOTAL</u> Maintenance (Total of Lines 101 thru 110)	3,254,554	5,725,397
112	<u>TOTAL</u> Transmission Expenses (Total of Lines 99 and 111)	92,311,154	100,384,615
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,725,428	7,497,003
122	(575.8) Rents		
123	<u>Total</u> Operation (Lines 115 thru 122)	7,725,428	7,497,003
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	<u>Total</u> Maintenance (Lines 125 thru 129)		
131	<u>TOTAL</u> Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	7,725,428	7,497,003
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	6,895,823	8,659,084
135	(581) Load Dispatching	2,218,912	587,622
136	(582) Station Expenses	4,742,894	4,851,198
137	(583) Overhead Line Expenses	(242,036)	3,770,014
138	(584) Underground Line Expenses	4,931,854	4,620,692
138.1	(584.1) Operation of Energy Storage Equipment		

139	(585) Street Lighting and Signal System Expenses	58	
140	(586) Meter Expenses	3,936,939	3,238,871
141	(587) Customer Installations Expenses	501,354	1,724,094
142	(588) Miscellaneous Expenses	16,668,002	15,290,153
143	(589) Rents	158,102	164,633
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	39,811,902	42,906,361
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	179,551	160,006
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,596,826	3,435,353
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	33,689,923	44,155,643
150	(594) Maintenance of Underground Lines	3,061,564	3,470,874
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	1,006,203	1,600,139
153	(597) Maintenance of Meters	384,835	405,311
154	(598) Maintenance of Miscellaneous Distribution Plant	108,679	342,776
155	TOTAL Maintenance (Total of Lines 146 thru 154)	41,027,581	53,570,102
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	80,839,483	96,476,463
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,737,429	1,703,747
160	(902) Meter Reading Expenses	5,260,375	1,840,654
161	(903) Customer Records and Collection Expenses	18,323,385	19,489,330
162	(904) Uncollectible Accounts	5,984,585	7,884,505
163	(905) Miscellaneous Customer Accounts Expenses	126,064	125,386
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	31,431,838	31,043,622
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	38,321,805	38,141,242
169	(909) Informational and Instructional Expenses	176,993	147,425
170	(910) Miscellaneous Customer Service and Informational Expenses	42,401	64,935
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	38,541,199	38,353,602
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,807,357	3,760,160
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	189,930	297,845
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	3,997,287	4,058,005
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	36,100,292	36,106,142
182	(921) Office Supplies and Expenses	17,925,915	15,671,954
183	(Less) (922) Administrative Expenses Transferred-Credit	4,899,226	5,454,372
184	(923) Outside Services Employed	34,839,053	23,687,988
185	(924) Property Insurance	2,986,300	(977,237)
186	(925) Injuries and Damages	9,753,409	6,674,675
187	(926) Employee Pensions and Benefits	25,103,524	21,725,428

188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses		5,741,549	6,556,551
190	(929) (Less) Duplicate Charges-Cr.		22,936,470	25,113,958
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses		5,335,823	3,038,872
193	(931) Rents		(36,177,288)	(29,149,733)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)		73,772,881	52,766,310
195	Maintenance			
196	(935) Maintenance of General Plant		2,146,588	1,860,722
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)		75,919,469	54,627,032
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)		1,188,755,809	1,348,628,215

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4												
<b>PURCHASED POWER (Account 555)</b>																				
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.																				
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.																				
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:																				
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.																				
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.																				
IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.																				
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.																				
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.																				
IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.																				
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.																				
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.																				
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.																				
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.																				
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.																				
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.																				
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.																				
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.																				
9. Footnote entries as required and provide explanations following all required data.																				
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES			COST/SETTLEMENT OF POWER								
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)						
1	Associated Electric Cooperative	SF	NA									107,053	107,053							
2	Clarke Electric Coop.	LF	NA	0.16			1,509			43,317	71,133		114,450							
3	Exelon Power	SF	Tariff 1				1,752,000				44,508,551		44,508,551							
4	Intercontinental Exchange	OS	NA									2,139	2,139							
5	Illinois Net Billing Customers	LU	PG				2				236		236							
6	<sup>(a)</sup> Iowa Inflow/Outflow	LU	PG				19,749				1,945,282		1,945,282							
7	<sup>(a)</sup> Iowa Private Generation	LU	PG				942				53,004		53,004							
8	<sup>(a)</sup> Energy Missouri West, Inc.	LF	NA				158				4,675		4,675							
9	Karbone Inc	OS	NA								18,399		18,399							
10	Lincoln Electric System	LU	NA	50			206,249			7,200,000	3,719,191		10,919,191							
11	Midcontinent Independent System Operator, Inc.	OS	OATT/EMT	111			2,365,517			31,892	93,252,684	23,235,341	116,519,917							
12	PJM	OS	OATT				41,594				2,565,712	76,363	2,642,075							
13	Southwest Power Pool	OS	OATT				134,204				4,326,061	532,115	4,858,176							
14	Tidal	SF	NA				34,400				1,864,480		1,864,480							
15	Armstrong, Steven R - QF	LU	QF							(8)	4		(4)							
16	Beiermann, Brandon - QF	LU	QF							(93)			(93)							
17	Bowman, Alyssa S. - QF	LU	QF							(93)	10		(83)							
18	Carritt, Coy A - QF	LU	QF				21			(85)	758		673							
19	Carroll Area Wind Farm-QF	LU	QF	5			70,972			461,076	2,617,115		3,078,191							
20	Christenson, James - QF	LU	QF				4			(97)	145		48							
21	City of Davenport-AEP	LU	AEP	1			7,173			222,785	168,329		391,114							
22	Considine, Michael T - QF	LU	QF				7			(94)	204		110							
23	Fluhrer-QF	LU	QF							(101)			(101)							
24	Herman, Lucas S - QF	LU	QF				1			(63)	54		(9)							
25	Jacobs, Kathleen M - OF	LU	QF							(25)	6		(19)							
26	Mack McClain & Assoc Corp - QF	LU	QF				1			(109)	33		(76)							

27	McBroom, Duane - QF	LU	QF				1			(34)	21		(13)	
28	McDowell, Andrew G - QF	LU	QF							(17)	2		(15)	
29	Mondos New Union Brewery - QF	LU	QF				19			(82)	592		510	
30	Osier, Toni L - QF	LU	QF				2			(64)	61		(3)	
31	Panhwar, Abdul Kahilique - QF	LU	QF				7			(86)	205		119	
32	Ragusa, Frances L - QF	LU	QF							(93)	10		(83)	
33	Welch, Ronald J. - QF	LU	QF				1			(42)	21		(21)	
34	Wetzel, James W - QF	LU	QF				3			(97)	103		6	
35	Storm Lake Power Partners I -AEP	LU	AEP				94,229				2,586,227		2,586,227	
36	Waste Management Renewable Energy, LLC-AEP	LU	AEP	5			42,750			1,477,643	1,098,665		2,576,308	
15	TOTAL						4,771,515	0	0	0	9,435,430	158,783,574	23,971,410	192,190,414

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4																		
FOOTNOTE DATA																					
<p><b>(a)</b> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Illinois renewable customers compensated for time of use net metering.</p> <p><b>(b)</b> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Iowa Inflow/Outflow customer on the rate I/O</p> <p><b>(c)</b> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.</p> <p><b>(d)</b> Concept: OtherChargeOfPurchasedPower</p>																					
<p>Breakdown of charges in Column (I):</p> <table> <tr> <td>Brokerage Fees</td> <td style="text-align: right;">\$ 20,538</td> </tr> <tr> <td>Ancillary Services</td> <td style="text-align: right;">5,228,271</td> </tr> <tr> <td>Transmission Losses</td> <td style="text-align: right;">863,802</td> </tr> <tr> <td>MISO CRD Failure and Excessive Deficient Charges</td> <td style="text-align: right;">2,022,182</td> </tr> <tr> <td>MISO Load Response</td> <td style="text-align: right;">162,344</td> </tr> <tr> <td>MISO Revenue Sufficiency Guarantee</td> <td style="text-align: right;">133,242</td> </tr> <tr> <td>MISO Revenue Neutrality Uplift</td> <td style="text-align: right;">14,485,835</td> </tr> <tr> <td>MISO Schedule 24</td> <td style="text-align: right;">1,055,196</td> </tr> <tr> <td>Total</td> <td style="text-align: right;"><hr/>\$ 23,971,410</td> </tr> </table>				Brokerage Fees	\$ 20,538	Ancillary Services	5,228,271	Transmission Losses	863,802	MISO CRD Failure and Excessive Deficient Charges	2,022,182	MISO Load Response	162,344	MISO Revenue Sufficiency Guarantee	133,242	MISO Revenue Neutrality Uplift	14,485,835	MISO Schedule 24	1,055,196	Total	<hr/> \$ 23,971,410
Brokerage Fees	\$ 20,538																				
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Total	<hr/> \$ 23,971,410																				

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report the delivery location for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (l), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	<sup>10</sup> Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes	0	0	0	37,280		37,280	
2	<sup>10</sup> Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF	RS-57	Walter Scott Unit #3	Winterset Junction Sub	20	276,419	276,419	211,292		211,292	
3	<sup>10</sup> Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	165,402	165,402	41,917		41,917	
4	<sup>10</sup> Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	121,676	121,676	150,000		150,000	
5	<sup>10</sup> Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	RS-41	Hills Substation	Avoca Substation	5	28,898	28,898	61,699		61,699	
6	<sup>10</sup> Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	RS-16	Sub 92	Hills Substation		0	0	2,230		2,230	
7	<sup>10</sup> ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	54,033		54,033	
8	MISO	<sup>10</sup> Various	Various	OS	MISO OATT	Various	Various		0	0		90,558,888	90,558,888	
9	<sup>10</sup> Corn Belt Power Coop-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	RS63	Refer to Footnotes	Refer to Footnotes		0	0	572,194		572,194	
35	TOTAL							82	592,395	592,395	1,130,645		90,558,888	91,689,533

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

(b) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

(c) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation, Transmission Service Schedule Nos. 1 and 3.

(d) Concept: PaymentByCompanyOrPublicAuthority

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

(e) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

(f) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt hours transferred is included in line 5, columns 1 and j. This agreement is subject to 3 years' cancellation notice.

(g) Concept: PaymentByCompanyOrPublicAuthority

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69KV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

(h) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City))

(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

MidAmerican's share of MISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$	21,277,140
Schedule 8		1,438,794
Schedule 9		1,262,343
Schedule 26		1,803,470
Schedule 26-A		52,249,826
Schedule 37		17,313
Schedule 38		20,774
FSA		10,209,795
Schedule 11 (WDS Charges)		647,139
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection		1,632,294
Total	\$	90,558,888

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4	
<b>TRANSMISSION OF ELECTRICITY BY ISO/RTOs</b>					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
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48					
49					
40	TOTAL				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4					
<b>TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)</b>								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				264,805	91,250	356,055
2	MISO	LFP				73,610,271		73,610,271
3	NIPCO	OS					152,083	152,083
4	Southwest Power Pool	OS				66,435		66,435
	TOTAL		0	0	0	73,941,511	243,333	74,184,844

FERC FORM NO. 1 (REV. 02-04)

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FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in Corn Belt/Southwest Power Pool proceeding.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in Corn Belt/Southwest Power Pool proceeding.

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	130,000		
4	Pub and Dist Info to Stkholders...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION	1,469,508		
7	SHARED FACILITY CHARGES - Company's share of charges for use of Ruan building	1,192,223		
8	COMPANY LABOR	687,772		
9	AMORTIZE EEI DUES	607,343		
10	IOWA UTILITY ASSOCIATION	151,775		
11	WINNER AND MANDABACH CAMPAIGNS	138,758		
12	HAWKEYE SPORTS PROPERTIES	120,436		
13	DIRECTOR FEES	117,548		
14	CYCLONE SPORTS PROPERTIES	81,269		
15	NORTH AMERICAN TRANSMISSION FORUM INC	61,633		
16	PREF/PRIME MEMBERSHIP AND ACORE EXECUTIVE SPONSORSHIP	55,523		
17	WESTERN COAL TRAFFIC LEAGUE	55,000		
18	BANK OF NEW YORK MELLON	53,136		
19	BIRDS NEST	47,012		
20	IDEAL IMAGES INC	44,776		
21	GREATER DES MOINES PARTNERSHIP	43,743		
22	PANTHER SPORTS PROPERTIES LLC	33,096		
23	TAXPAYERS ASSOCIATION OF CENTRAL IOWA	28,102		
24	IOWA ASSOCIATION OF BUSINESS AND INDUSTRY	20,669		
25	IOWA BUSINESS COUNCIL	19,905		
26	2023 RESEARCH FUND ADVISORY COUNCIL MEMBER/RENEWABLE ENERGY WILDLIFE INSTITUTE PARTNER-RENEWABLE ENERGY WILDLIFE INSTITUTE	19,000		
27	SIOUXLAND CHAMBER OF COMMERCE	13,590		
28	IOWA STATE FAIR	10,564		
29	MORNINGSTAR INC	10,483		
30	IOWA CUBS	8,976		
31	ENERGY SYSTEMS INTEGRATION GROUP	8,936		
32	UNITED WAY OF THE QUAD CITIES	7,290		
33	ASSOCIATION OF EDISON ILLUMINATING COMPANIES	6,611		
34	COUNCIL BLUFFS AREA CHAMBER OF COMMERCE	6,120		
35	NORTH AMERICAN GENERATOR FORUM INC	6,000		
36	PUBLIC AFFAIRS COUNCIL	5,180		
37	OTHER (72 items < \$5000)	73,846		
46	TOTAL	5,335,823		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4	
<b>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</b>							
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>							
Line No.	A. Summary of Depreciation and Amortization Charges						
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			40,059,594		40,059,594	
2	Steam Production Plant	89,005,841	62,717,983			151,723,824	
3	Nuclear Production Plant	23,013,264				23,013,264	
4	Hydraulic Production Plant-Conventional	76,554				76,554	
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	454,301,140	6,960,420			461,261,560	
7	Transmission Plant	50,169,352				50,169,352	
8	Distribution Plant	95,386,551	9,022			95,395,573	
9	Regional Transmission and Market Operation						
10	General Plant	48,397,640		1,110,647		49,508,287	
11	Common Plant-Electric						
12	TOTAL	760,350,342	69,687,425	41,170,241		871,208,008	
	B. Basis for Amortization Charges						
Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 311	146,044		2.41%		17 years	
13	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 312	442,132		3.52%		17 years	
14	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 314	66,721		1.23%		17 years	
15	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 315	38,289		1.59%		17 years	
16	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 316	6,364		0.46%		17 years	
17	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 317	295,808		17.76%		1 year	
18	Steam Production Plant - Walter Scott Energy Center, Unit #3 - SUBTOTAL	995,358					
19	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 311	38,131		9.4%		26 years	
20	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 312	87,813		9.88%		26 years	
21	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 314	33,995		9.67%		26 years	
22	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 315	7,942		14.77%		26 years	
23	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 316					26 years	
24	Steam Production Plant - Walter Scott Energy Center, Unit #4 - SUBTOTAL	167,881					
25	Steam Production Plant - Neal Station #3 - 311	80,854		4.29%		12 years	
26	Steam Production Plant - Neal Station #3 - 312	310,623		3.74%		12 years	
27	Steam Production Plant - Neal Station #3 - 314	39,43		1.9%		12 years	

28	Steam Production Plant - Neal Station #3 - 315	38.49			3.33%		12 years
29	Steam Production Plant - Neal Station #3 - 316	1.749			1.98%		12 years
30	Steam Production Plant - Neal Station #3 - 317	74.166			13.87%		2 years
31	Steam Production Plant - Neal Station #3 - SUBTOTAL	545.312					
32	Steam Production Plant - Neal Station #4 - 311	41.659			2.07%		17 years
33	Steam Production Plant - Neal Station #4 - 312	213.767			2.14%		17 years
34	Steam Production Plant - Neal Station #4 - 314	32.502			1.48%		17 years
35	Steam Production Plant - Neal Station #4 - 315	29.669			1.94%		17 years
36	Steam Production Plant - Neal Station #4 - 316	5.685			4.48%		17 years
37	Steam Production Plant - Neal Station #4 - 317	2.557			0.87%		7 years
38	Steam Production Plant - Neal Station #4 - SUBTOTAL	325.839					
39	Steam Production Plant - Ottumwa Gen. Station - 311	125.24			3.38%		17 years
40	Steam Production Plant - Ottumwa Gen. Station - 312	128.067			10.64%		17 years
41	Steam Production Plant - Ottumwa Gen. Station - 314	71.749			2.97%		17 years
42	Steam Production Plant - Ottumwa Gen. Station - 315	67.789			3.81%		17 years
43	Steam Production Plant - Ottumwa Gen. Station - 316	17.948			3.72%		17 years
44	Steam Production Plant - Ottumwa Gen. Station - 317	15.489			38.61%		1 year
45	Steam Production Plant - Ottumwa Gen. Station - SUBTOTAL	426.282					
46	Steam Production Plant - Louisa Generating Station - 311	153.44			1.73%		17 years
47	Steam Production Plant - Louisa Generating Station - 312	609.784			2.88%		17 years
48	Steam Production Plant - Louisa Generating Station - 314	119.721			2.37%		17 years
49	Steam Production Plant - Louisa Generating Station - 315	60.812			1.76%		17 years
50	Steam Production Plant - Louisa Generating Station - 316	2.445			0.87%		17 years
51	Steam Production Plant - Louisa Generating Station - 317	18.197			1.89%		9 years
52	Steam Production Plant - Louisa Generating Station - SUBTOTAL	964.399					
53	Steam Production Plant - Riverside Generating Station - 317	20.379			2.76%		1 year
54	Steam Production Plant - Riverside Generating Station - SUBTOTAL	20.379					
55	Total Steam Production Plant	3,445.45					
56	Nuclear Production Plant - 321-326	565.489			4.15%		9 years
57	Total Nuclear Production Plant	565.489					
58	Hydraulic Prod Plant -331	0.408			(1.74)%		13 years
59	Hydraulic Prod Plant -332	0.939			(2.02)%		13 years
60	Hydraulic Prod Plant -333	1.936			3.37%		13 years
61	Hydraulic Prod Plant -334	1.309			3.26%		13 years
62	Hydraulic Prod Plant -335	0.01			(1.83)%		13 years
63	Total Hydraulic Plant	4.602					
64	Other Production Plant						

65	Other Production Plant - River Hills Energy Center - 341	1.156			(0.02)%		16 years
66	Other Production Plant - River Hills Energy Center - 342	0.503			0.28%		16 years
67	Other Production Plant - River Hills Energy Center - 344	12.133			0.29%		16 years
68	Other Production Plant - River Hills Energy Center - 345	3.976			0.61%		16 years
69	Other Production Plant - River Hills Energy Center - 346	0.114			0.28%		16 years
70	Other Production Plant - River Hills Energy Center - SUBTOTAL	17.882					
71	Other Production Plant - Sycamore Energy Center - 341	0.939					1 year
72	Other Production Plant - Sycamore Energy Center - 342	0.508			24.32%		1 year
73	Other Production Plant - Sycamore Energy Center - 344	27.047			30.86%		1 year
74	Other Production Plant - Sycamore Energy Center - 345	2.6					1 year
75	Other Production Plant - Sycamore Energy Center - 346	0.167					1 year
76	Other Production Plant - Sycamore Energy Center - SUBTOTAL	31.261					
77	Other Production Plant - Pleasant Hill Energy Center -341	7.32			1.83%		11 years
78	Other Production Plant - Pleasant Hill Energy Center -342	2.39			1.97%		11 years
79	Other Production Plant - Pleasant Hill Energy Center -344	45.339			2.46%		11 years
80	Other Production Plant - Pleasant Hill Energy Center -345	8.927			2.84%		11 years
81	Other Production Plant - Pleasant Hill Energy Center -346	0.209			8.59%		11 years
82	Other Production Plant - Pleasant Hill Energy Center -SUBTOTAL	64.185					
83	Other Production Plant - Merle Parr -341	0.101			3.67%		2 years
84	Other Production Plant - Merle Parr -342	0.12			0.56%		2 years
85	Other Production Plant - Merle Parr -344	4.9			(0.12)%		2 years
86	Other Production Plant - Merle Parr -345	0.979			0.49%		2 years
87	Other Production Plant - Merle Parr -SUBTOTAL	6.1					
88	Other Production Plant - Electrifarm - 340	0.058			0.42%		7 years
89	Other Production Plant - Electrifarm - 341	2.576			3.76%		7 years
90	Other Production Plant - Electrifarm - 342	2.611			2.32%		7 years
91	Other Production Plant - Electrifarm - 344	30.757			5.56%		7 years
92	Other Production Plant - Electrifarm - 345	9.186			10.54%		7 years
93	SUBTOTAL	45.188					
94	Other Production Plant - Moline Station - 341	0.923			0.33%		7 years
95	Other Production Plant - Moline Station - 342	0.375			0.11%		7 years
96	Other Production Plant - Moline Station - 344	9.676			0.11%		7 years
97	Other Production Plant - Moline Station - 345	0.892			0.23%		7 years
98	Other Production Plant - Moline Station - 346	0.1			0.11%		7 years
99	Other Production Plant - Moline Station - SUBTOTAL	11.966					

100	Other Production Plant - Coralville - 340	0.001			13.32%		6 years
101	Other Production Plant - Coralville - 341	0.588			5.1%		6 years
102	Other Production Plant - Coralville - 342	0.677			4.99%		6 years
103	Other Production Plant - Coralville - 344	17.806			5.04%		6 years
104	Other Production Plant - Coralville - 345	4.019			9.33%		6 years
105	Other Production Plant - Coralville - 346	0.124			3.92%		6 years
106	Other Production Plant - Coralville - SUBTOTAL	23.215					
107	Other Production Plant - Greater DSM Energy Ctr - 340	1.28			4.08%		20 years
108	Other Production Plant - Greater DSM Energy Ctr - 341	35.555			3.44%		20 years
109	Other Production Plant - Greater DSM Energy Ctr - 342	11.318			3.15%		20 years
110	Other Production Plant - Greater DSM Energy Ctr - 344	217.081			5.22%		20 years
111	Other Production Plant - Greater DSM Energy Ctr - 345	39.122			3.51%		20 years
112	Other Production Plant - Greater DSM Energy Ctr - SUBTOTAL	304.356					
113	Other Production Plant - Intrepid Wind Farm -340	0.819			5.33%		20 years
114	Other Production Plant - Intrepid Wind Farm -344	272.674			6.23%		20 years
115	Other Production Plant - Intrepid Wind Farm -345	12.078			11.8%		20 years
116	Other Production Plant - Intrepid Wind Farm -346	(0.007)					20 years
117	Other Production Plant - Intrepid Wind Farm -347	6.804			3.02%		24 years
118	Other Production Plant - Intrepid Wind Farm -SUBTOTAL	292.368					
119	Other Production Plant - Century Wind Farm - 340	3.835			5.46%		19 years
120	Other Production Plant - Century Wind Farm - 344	277.74			7.14%		19 years
121	Other Production Plant - Century Wind Farm - 345	16.149			6.17%		19 years
122	Other Production Plant - Century Wind Farm - 346	0.153			6.44%		19 years
123	Other Production Plant - Century Wind Farm - 347	8.331			3.66%		22 years
124	Other Production Plant - Century Wind Farm - SUBTOTAL	306.208					
125	Other Production Plant - Victory Wind Farm - 340	6.887			5.26%		19 years
126	Other Production Plant - Victory Wind Farm - 344	156.583			7.55%		19 years
127	Other Production Plant - Victory Wind Farm - 345	18.954			5.3%		19 years
128	Other Production Plant - Victory Wind Farm - 346	0.189			8.87%		19 years
129	Other Production Plant - Victory Wind Farm - 347	2.653			2.31%		33 years
130	Other Production Plant - Victory Wind Farm - SUBTOTAL	185.266					
131	Other Production Plant - Pomeroy Wind Farm - 340	14.156			4.92%		38 years
132	Other Production Plant - Pomeroy Wind Farm - 344	486.388			7.15%		38 years
133	Other Production Plant - Pomeroy Wind Farm - 345	41.976			5%		38 years
134	Other Production Plant - Pomeroy Wind Farm - 346	0.464			5.19%		38 years

135	Other Production Plant - Pomeroy Wind Farm - 347	7.362			2.26%		35 years
136	Other Production Plant - Pomeroy Wind Farm - SUBTOTAL	550.346					
137	Other Production Plant - State Fair Wind Turbine - 344	0.74			7.23%		4 years
138	Other Production Plant - State Fair Wind Turbine - 345	0.152			7.17%		4 years
139	Other Production Plant - State Fair Wind Turbine - 347	0.04			4.93%		4 years
140	Other Production Plant - State Fair Wind Turbine - SUBTOTAL	0.932					
141	Other Production Plant - Charles City Wind Farm - 340	0.439			0.51%		20 years
142	Other Production Plant - Charles City Wind Farm - 344	127.178			7.16%		20 years
143	Other Production Plant - Charles City Wind Farm - 345	15.096			4.65%		20 years
144	Other Production Plant - Charles City Wind Farm - 346						20 years
145	Other Production Plant - Charles City Wind Farm - 347	1.975			2.33%		34 years
146	Other Production Plant - Charles City Wind Farm - SUBTOTAL	144.688					
147	Other Production Plant - Carroll Wind Farm - 340	1.198			4.08%		20 years
148	Other Production Plant - Carroll Wind Farm - 344	265.535			7.71%		20 years
149	Other Production Plant - Carroll Wind Farm - 345	31.776			5.17%		20 years
150	Other Production Plant - Carroll Wind Farm - 347	4.622			2.26%		35 years
151	Other Production Plant - Carroll Wind Farm - SUBTOTAL	303.131					
152	Other Production Plant - Adair Wind Farm -						
153	Other Production Plant - Adair Wind Farm - 340	1.025			3.1%		20 years
154	Other Production Plant - Adair Wind Farm - 344	267.568			9.1%		20 years
155	Other Production Plant - Adair Wind Farm - 345	20.886			4.23%		20 years
156	Other Production Plant - Adair Wind Farm - 347	3.453			2.27%		35 years
157	Other Production Plant - Adair Wind Farm - SUBTOTAL	292.932					
158	Other Production Plant - Walnut Wind Farm -						
159	Other Production Plant - Walnut Wind Farm - 340	0.831			3.12%		21 years
160	Other Production Plant - Walnut Wind Farm - 344	279.833			7.83%		21 years
161	Other Production Plant - Walnut Wind Farm - 345	33.95			4.84%		21 years
162	Other Production Plant - Walnut Wind Farm - 347	4.764			2.25%		35 years
163	Other Production Plant - Walnut Wind Farm - SUBTOTAL	319.378					
164	Other Production Plant - Rolling Hills Wind Farm - 340	3.182			2.1%		28 years
165	Other Production Plant - Rolling Hills Wind Farm - 344	682.287			4.79%		28 years
166	Other Production Plant - Rolling Hills Wind Farm - 345	58.42			2.3%		28 years
167	Other Production Plant - Rolling Hills Wind Farm - 347	8.927			2.24%		38 years
168	Other Production Plant - Rolling Hills Wind Farm - SUBTOTAL	752.816					
169	Other Production Plant - Laurel Wind Farm - 340	3.407			2.2%		28 years

170	Other Production Plant - Laurel Wind Farm - 344	185.822			5.03%		28 years
171	Other Production Plant - Laurel Wind Farm - 345	13.798			2.16%		28 years
172	Other Production Plant - Laurel Wind Farm - 347	4.007			4.31%		18 years
173	Other Production Plant - Laurel Wind Farm - SUBTOTAL	207.034					
174	Other Production Plant - Portable Power Generators - 344	23.806			4.05%		2 years
175	Other Production Plant - Portable Power Generators - SUBTOTAL	23.806					
176	Other Production Plant - Eclipse Wind Farm - 340	1.581			2.13%		29 years
177	Other Production Plant - Eclipse Wind Farm - 344	493.979			2.9%		29 years
178	Other Production Plant - Eclipse Wind Farm - 345	37.569			2.2%		29 years
179	Other Production Plant - Eclipse Wind Farm - 346	0.29			2.68%		29 years
180	Other Production Plant - Eclipse Wind Farm - 347	6.236			3.48%		24 years
181	Other Production Plant - Eclipse Wind Farm - SUBTOTAL	539.655					
182	Other Production Plant - Morning Light Wind Farm - 340	0.62			2.01%		29 years
183	Other Production Plant - Morning Light Wind Farm - 344	250.846			2.97%		29 years
184	Other Production Plant - Morning Light Wind Farm - 345	13.46			2.36%		29 years
185	Other Production Plant - Morning Light Wind Farm - 347	3.172			3.47%		24 years
186	Other Production Plant - Morning Light Wind Farm - SUBTOTAL	268.098					
187	Other Production Plant - Vienna Wind Farm - 340	1.861			2.5%		38 years
188	Other Production Plant - Vienna Wind Farm - 344	220.707			2.56%		38 years
189	Other Production Plant - Vienna Wind Farm - 345	21.553			2.57%		38 years
190	Other Production Plant - Vienna Wind Farm - 346	0.152			2.69%		38 years
191	Other Production Plant - Vienna Wind Farm - 347	5.069			4.1%		19 years
192	Other Production Plant - Vienna Wind Farm - SUBTOTAL	249.342					
193	Other Production Plant - Lundgren Wind Farm - 340	2.922			2.87%		31 years
194	Other Production Plant - Lundgren Wind Farm - 344	353.364			2.68%		31 years
195	Other Production Plant - Lundgren Wind Farm - 345	43.623			2.69%		31 years
196	Other Production Plant - Lundgren Wind Farm - 347	7.612			3.52%		25 years
197	Other Production Plant - Lundgren Wind Farm - SUBTOTAL	407.521					
198	Other Production Plant - Macksburg Wind Farm - 340	1.202			2.81%		31 years
199	Other Production Plant - Macksburg Wind Farm - 344	181.774			2.61%		31 years
200	Other Production Plant - Macksburg Wind Farm - 345	17.996			2.58%		31 years
201	Other Production Plant - Macksburg Wind Farm - 347	4.052			4.05%		21 years
202	Other Production Plant - Macksburg Wind Farm - SUBTOTAL	205.024					
203	Other Production Plant - Wellsburg Wind Farm - 340	1.943			2.82%		31 years
204	Other Production Plant - Wellsburg Wind Farm - 344	217.14			2.59%		31 years

205	Other Production Plant - Wellsburg Wind Farm - 345	20.838			2.76%		31 years
206	Other Production Plant - Wellsburg Wind Farm - 347	4.84			3.99%		21 years
207	Other Production Plant - Wellsburg Wind Farm - SUBTOTAL	244.761					
208	Other Production Plant - Highland Wind Farm - 340	28.247			2.53%		32 years
209	Other Production Plant - Highland Wind Farm - 344	709.295			2.63%		32 years
210	Other Production Plant - Highland Wind Farm - 345	78.443			2.7%		32 years
211	Other Production Plant - Highland Wind Farm - 347	18.354			4.97%		17 years
212	Other Production Plant - Highland Wind Farm - SUBTOTAL	834.339					
213	Other Production Plant - Adams Wind Farm - 340	1.633			2.28%		22 years
214	Other Production Plant - Adams Wind Farm - 344	206.602			3.61%		22 years
215	Other Production Plant - Adams Wind Farm - 345	20.305			3.21%		22 years
216	Other Production Plant - Adams Wind Farm - 347	4.981			3.88%		22 years
217	Other Production Plant - Adams Wind Farm - SUBTOTAL	233.521					
218	Other Production Plant - Ida Grove Wind Farm - 340	5.691			1.08%		36 years
219	Other Production Plant - Ida Grove Wind Farm - 344	646.989			2.58%		36 years
220	Other Production Plant - Ida Grove Wind Farm - 345	148.806			2.65%		36 years
221	Other Production Plant - Ida Grove Wind Farm - 347	18.733			4.07%		24 years
222	Other Production Plant - Ida Grove Wind Farm - SUBTOTAL	820.219					
223	Other Production Plant - O'Brien Wind Farm - 340	2.735			2.58%		33 years
224	Other Production Plant - O'Brien Wind Farm - 344	330.286			2.66%		33 years
225	Other Production Plant - O'Brien Wind Farm - 345	36.064			2.54%		33 years
226	Other Production Plant - O'Brien Wind Farm - 347	9.87			4.78%		18 years
227	Other Production Plant - O'Brien Wind Farm - SUBTOTAL	378.955					
228	Other Production Plant - Beaver Creek Wind Farm - 340	5.427			2.4%		35 years
229	Other Production Plant - Beaver Creek Wind Farm - 344	433.919			2.62%		35 years
230	Other Production Plant - Beaver Creek Wind Farm - 345	58.427			2.45%		35 years
231	Other Production Plant - Beaver Creek Wind Farm - 347	11.361			1.4%		34 years
232	Other Production Plant - Beaver Creek Wind Farm - SUBTOTAL	509.134					
233	Other Production Plant - Prairie Wind Farm - 340	2.032			2.24%		34 years
234	Other Production Plant - Prairie Wind Farm - 344	231.77			2.63%		34 years
235	Other Production Plant - Prairie Wind Farm - 345	21.437			2.41%		34 years
236	Other Production Plant - Prairie Wind Farm - 347	5.979			2.67%		34 years
237	Other Production Plant - Prairie Wind Farm - SUBTOTAL	261.218					
238	Other Production Plant - North English Wind Farm - 340	3.802			2.48%		36 years
239	Other Production Plant - North English Wind Farm - 344	523.437			2.59%		36 years

240	Other Production Plant - North English Wind Farm - 345	54.515			2.58%		36 years
241	Other Production Plant - North English Wind Farm - 347	11.464			2.63%		36 years
242	Other Production Plant - North English Wind Farm - SUBTOTAL	593.218					
243	Other Production Plant - Orient Wind Farm - 340	3.456			2.58%		36 years
244	Other Production Plant - Orient Wind Farm - 344	741.076			2.6%		36 years
245	Other Production Plant - Orient Wind Farm - 345	70.685			2.37%		36 years
246	Other Production Plant - Orient Wind Farm - 347	18.746			2.64%		36 years
247	Other Production Plant - Orient Wind Farm - SUBTOTAL	833.963					
248	Other Production Plant - Ivestor Wind Farm - 340	0.701			2.4%		35 years
249	Other Production Plant - Ivestor Wind Farm - 344	106.861			2.59%		35 years
250	Other Production Plant - Ivestor Wind Farm - 345	22.621			2.62%		35 years
251	Other Production Plant - Ivestor Wind Farm - 347	2.792			3.53%		25 years
252	Other Production Plant - Ivestor Wind Farm - SUBTOTAL	132.975					
253	Other Production Plant - Arbor Hill Wind Farm - 340	4.471			2.52%		36 years
254	Other Production Plant - Arbor Hill Wind Farm - 344	427.867			2.6%		36 years
255	Other Production Plant - Arbor Hill Wind Farm - 345	59.733			2.53%		36 years
256	Other Production Plant - Arbor Hill Wind Farm - 347	8.834			2.64%		35 years
257	Other Production Plant - Arbor Hill Wind Farm - SUBTOTAL	500.905					
258	Other Production Plant - Palo Alto Wind Farm - 340	1.358			2.43%		37 years
259	Other Production Plant - Palo Alto Wind Farm - 344	499.32			2.6%		37 years
260	Other Production Plant - Palo Alto Wind Farm - 345	53.353			2.66%		37 years
261	Other Production Plant - Palo Alto Wind Farm - 347	13.955			2.61%		36 years
262	Other Production Plant - Palo Alto Wind Farm - SUBTOTAL	567.986					
263	Other Production Plant - Pocahontas Wind Farm- 344	194.089			2.91%		18 years
264	Other Production Plant - Pocahontas Wind Farm- 345	9.825			1.05%		18 years
265	Other Production Plant - Pocahontas Wind Farm- 347	4.846			4.78%		19 years
266	Other Production Plant - Pocahontas Wind Farm- SUBTOTAL	208.76					
267	Other Production Plant - Diamond Trail Wind Farm- 340	4.296			2.51%		37 years
268	Other Production Plant - Diamond Trail Wind Farm- 344	323.253			2.56%		37 years
269	Other Production Plant - Diamond Trail Wind Farm- 345	69.738			2.52%		37 years
270	Other Production Plant - Diamond Trail Wind Farm- 347	9.803			1.87%		37 years
271	Other Production Plant - Diamond Trail Wind Farm- SUBTOTAL	407.09					
272	Other Production Plant - Southern Hills Wind Farm- 340	3.094			2.47%		37 years
273	Other Production Plant - Southern Hills Wind Farm- 344	301.656			2.62%		37 years
274	Other Production Plant - Southern Hills Wind Farm- 345	65.297			2.56%		37 years

275	Other Production Plant - Southern Hills Wind Farm- 347	6.326			2.57%		37 years
276	Other Production Plant - Southern Hills Wind Farm- SUBTOTAL	376.373					
277	Other Production Plant - Contrail Wind Farm- 340	2.025			2.49%		37 years
278	Other Production Plant - Contrail Wind Farm- 344	190.988			2.57%		37 years
279	Other Production Plant - Contrail Wind Farm- 345	11.14			2.61%		37 years
280	Other Production Plant - Contrail Wind Farm- 347	3.659			2.67%		37 years
281	Other Production Plant - Contrail Wind Farm- SUBTOTAL	207.812					
282	Other Production Plant - Plymouth Wind Farm- 340	3.53			2.51%		38 years
283	Other Production Plant - Plymouth Wind Farm- 344	336.268			2.6%		38 years
284	Other Production Plant - Plymouth Wind Farm- 345	22.747			2.6%		38 years
285	Other Production Plant - Plymouth Wind Farm- 347	6.732			2.57%		38 years
286	Other Production Plant - Plymouth Wind Farm- SUBTOTAL	369.277					
287	Other Production Plant - Holliday Creek Solar - 344	142.126			3.34%		28 years
288	Other Production Plant - Holliday Creek Solar - 345	8.588			3.23%		28 years
289	Other Production Plant - Holliday Creek Solar - 347	0.214			2.72%		35 years
290	Other Production Plant - Holliday Creek Solar - SUBTOTAL	150.928					
291	Other Production Plant - Arbor Hill Solar - 344	37.264			3.31%		29 years
292	Other Production Plant - Arbor Hill Solar - 347	1.672			3.28%		29 years
293	Other Production Plant - Arbor Hill Solar - SUBTOTAL	38.936					
294	Other Production Plant - Franklin Solar - 344	11.766			3.32%		29 years
295	Other Production Plant - Franklin Solar - 345	0.015			3.51%		29 years
296	Other Production Plant - Franklin Solar - SUBTOTAL	11.781					
297	Other Production Plant - Hills Solar - 344	5.754			3.47%		29 years
298	Other Production Plant - Hills Solar - SUBTOTAL	5.754					
299	Other Production Plant - Neal Solar - 344	7.068			3.31%		29 years
300	Other Production Plant - Neal Solar - SUBTOTAL	7.068					
301	Other Production Plant - Waterloo Solar - 344	5.706			3.32%		29 years
302	Other Production Plant - Waterloo Solar - SUBTOTAL	5.706					
303	Other Production Plant - Chickasaw Wind - 340	3.788		(4)%	2.5%		40 years
304	Other Production Plant - Chickasaw Wind - 344	360.64		(4)%	2.5%		40 years
305	Other Production Plant - Chickasaw Wind - 345	21.035		(4)%	2.5%		40 years
306	Other Production Plant - Chickasaw Wind - SUBTOTAL	385.463					
307	Total Other Production Plant	13,638.84					
308	Transmission Plant- 350	73.251			1.19%		56 years, 7 months, 6 days
309	Transmission Plant - 352	107.944			1.74%		60 years, 3 months, 26 days
310	Transmission Plant - 353	1,051.702			1.74%		51 years, 26 days
311	Transmission Plant - 354	51.164			1.46%		50 years, 5 months, 16 days

312	Transmission Plant - 355	857.836			2.28%		50 years, 1 month, 13 days
313	Transmission Plant - 356	544.453			1.86%		52 years, 22 days
314	Transmission Plant - 357	1.375			1.93%		27 years, 2 months, 12 days
315	Transmission Plant - 358	4.139			1.69%		43 years, 29 days
316	Transmission Plant - 359	0.173			1.2%		64 years, 8 months, 12 days
317	Transmission Plant - 359.1	(0.003)					0 years
318	Total Transmission Plant	2,692.034					
319	Distribution Plant - 360	5.726			1.21%		58 years, 6 months, 18 days
320	Distribution Plant - 361	41.253			1.73%		54 years, 1 month, 16 days
321	Distribution Plant - 362	703.579			1.59%		52 years, 3 months, 29 days
322	Distribution Plant - 363	2.543			5.89%		9 years, 7 months, 17 days
323	Distribution Plant - 364	588.605			2.68%		42 years, 8 months, 9 days
324	Distribution Plant - 365	676.588			2.86%		42 years, 2 months, 19 days
325	Distribution Plant - 366	155.979			1.67%		64 years, 1 month, 6 days
326	Distribution Plant - 367	914.12			2.2%		48 years, 10 months, 25 days
327	Distribution Plant - 368	508.233			2.2%		34 years, 9 months, 14 days
328	Distribution Plant - 369	220.403			3.14%		51 years, 11 months, 19 days
329	Distribution Plant - 370	97.658			4.88%		13 years, 11 months, 26 days
330	Distribution Plant - 371	20.865			3.8%		26 years, 6 months
331	Distribution Plant - 373	138.577			3.65%		25 years, 3 months, 8 days
332	Distribution Plant - 374	(0.338)					0 years
333	Total Distribution Plant	4,073.791					
334	General Plant - 389.1	0.52			1.32%		41 years, 11 months, 1 day
335	General Plant - 390	594.205			2.47%		38 years, 4 months, 28 days
336	General Plant - 391	133.688			8.65%		4 years, 5 months, 9 days
337	General Plant - 391.1	85.19			18.09%		2 years, 2 months, 1 day
338	General Plant - 392	8.261			5.33%		10 years, 3 months, 29 days
339	General Plant - 393	1.309			5.99%		4 years, 9 months, 14 days
340	General Plant - 394	62.774			6.76%		9 years, 2 months, 8 days
341	General Plant - 395	1.571			10.59%		6 years, 5 months, 12 days
342	General Plant - 396	30.424			4.5%		13 years, 2 months, 5 days
343	General Plant - 397	133.621			5.75%		6 years, 3 months, 22 days
344	General Plant - 397.1	1.889					0 years
345	General Plant - 398	8.187			9.79%		5 years, 9 months, 14 days
346	Total General Plant	961.639					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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## FOOTNOTE DATA

(a) Concept: DepreciablePlantBase Account 391 on Line 336 represents office furniture/equipment.
(b) Concept: DepreciablePlantBase Account 391 on Line 337 represents computer equipment.
(c) Concept: DepreciablePlantBase Account 397 on Line 343 represents communication equipment.
(d) Concept: DepreciablePlantBase Account 397 on Line 344 represents communication equipment interconnected with computer equipment.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4						
<b>REGULATORY COMMISSION EXPENSES</b>												
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p> <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p>												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)		Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		
				Department (f)	Account No. (g)		Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
1	SDPUC Assessment	203,348		203,348								
2	IUB/OCA Direct Assessment	1,139,298		1,139,298								
3	IUB/OCA Remainder Assessment	2,480,678		2,480,678								
4	FERC Assessment	2,995,967		2,995,967								
5	ICC Assessment of Costs	102,861	1,620	104,481			186	1,620				
6	2022 SD Gas Rate Case		106,312	106,312	122,890		186	50,848	50,984	928	55,464 118,410	
7	2023 IA Gas Rate Case		424,512	424,512			186	424,512	753,035		753,035	
46	TOTAL	6,922,152	532,444	7,454,596	122,890		476,980	804,019		55,464	871,445	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>							
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D and D Performed Internally:</p> <ol style="list-style-type: none"> <li>1. Generation             <ol style="list-style-type: none"> <li>a. hydroelectric                     <ol style="list-style-type: none"> <li>i. Recreation fish and wildlife</li> <li>ii. Other hydroelectric</li> </ol> </li> <li>b. Fossil-fuel steam</li> <li>c. Internal combustion or gas turbine</li> <li>d. Nuclear</li> <li>e. Unconventional generation</li> <li>f. Siting and heat rejection</li> </ol> </li> <li>2. Transmission</li> </ol> <p>3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>							
Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
			Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)			
1	B(1)	Electric Power Research Institute			30,000	930.20	30,000
2	B(4)	Iowa State University			100,000	930.20	100,000
3	TOTAL				130,000		130,000

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>DISTRIBUTION OF SALARIES AND WAGES</b>				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	44,416,294		
4	Transmission	6,299,482		
5	Regional Market			
6	Distribution	26,921,438		
7	Customer Accounts	16,832,927		
8	Customer Service and Informational	253		
9	Sales	2,661,794		
10	Administrative and General	34,775,561		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	131,907,749		
12	Maintenance			
13	Production	19,361,225		
14	Transmission	820,507		
15	Regional Market			
16	Distribution	16,174,251		
17	Administrative and General	195,148		
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,551,131		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	63,777,519		
21	Transmission (Enter Total of lines 4 and 14)	7,119,989		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	43,095,689		
24	Customer Accounts (Transcribe from line 7)	16,832,927		
25	Customer Service and Informational (Transcribe from line 8)	253		
26	Sales (Transcribe from line 9)	2,661,794		
27	Administrative and General (Enter Total of lines 10 and 17)	34,970,709		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	168,458,880	4,447,098	172,905,978
29	Gas			
30	Operation			
31	Production - Manufactured Gas	21,207		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	1,414,056		
34	Storage, LNG Terminaling and Processing	158,103		
35	Transmission			
36	Distribution	33,101,323		
37	Customer Accounts	15,790,965		
38	Customer Service and Informational	848		
39	Sales	976,403		
40	Administrative and General	5,638,268		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	57,101,173		
42	Maintenance			
43	Production - Manufactured Gas			

44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminalling and Processing	1,520,314			
47	Transmission				
48	Distribution	7,221,000			
49	Administrative and General	41,947			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	8,783,261			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	21,207			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,414,056			
55	Storage, LNG Terminalling and Processing (Total of lines 31 thru	1,678,417			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	40,322,323			
58	Customer Accounts (Line 37)	15,790,965			
59	Customer Service and Informational (Line 38)	848			
60	Sales (Line 39)	976,403			
61	Administrative and General (Lines 40 and 49)	5,680,215			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	65,884,434	1,739,265		67,623,699
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	234,343,314	6,186,363		240,529,677
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	80,643,187	2,128,877		82,772,064
69	Gas Plant	26,801,810	707,533		27,509,343
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	107,444,997	2,836,410		110,281,407
72	Plant Removal (By Utility Departments)				
73	Electric Plant	5,139,466			5,139,466
74	Gas Plant	1,655,624			1,655,624
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,795,090			6,795,090
77	Other Accounts (Specify, provide details in footnote):				
78	Other Accounts (Specify, provide details in footnote):				
79	Other Income Accounts	2,087,943			2,087,943
80	Other Balance Sheet Accounts	55,513,068			55,513,068
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					

94				
95	TOTAL Other Accounts	57,601,011		57,601,011
96	TOTAL SALARIES AND WAGES	406,184,412	9,022,773	415,207,185

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
<b>AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS</b>					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	20,138,866	43,030,767	76,320,991	100,144,457
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,700,810)	(79,115,468)	(124,265,748)	(153,154,120)
4	Transmission Rights	(15,344,980)	(50,354,404)	(65,904,587)	(82,670,036)
5	Ancillary Services	732,567	1,191,128	1,195,293	1,362,308
6	Other Items (list separately)				
7	Demand	30,818	21,641	21,641	31,892
8	Fees	270,625	498,868	783,889	1,055,197
9	Transmission Services	(1,646,143)	(2,888,407)	(5,032,459)	(6,472,186)
10	RSG/Price Volatility Make Whole Payments	(1,908,273)	(3,236,101)	(4,595,830)	(5,860,672)
11	Revenue Neutrality Uplift	3,408,805	5,980,449	8,600,284	12,036,075
46	<b>TOTAL</b>	(47,018,525)	(84,871,527)	(112,876,527)	(133,527,085)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4				
<b>PURCHASES AND SALES OF ANCILLARY SERVICES</b>							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. <ol style="list-style-type: none"> <li>On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.</li> <li>On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.</li> <li>On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.</li> <li>On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.</li> <li>On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.</li> <li>On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.</li> </ol>							
Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	9,312	MW	123,836			
2	Reactive Supply and Voltage	9,312	MW	(813,712)	87,590	MW (1,452,061)	
3	Regulation and Frequency Response	29,844,163	MWh	1,369,857	0	MWh 350,378	
4	Energy Imbalance			1,337,380		1,785,174	
5	Operating Reserve - Spinning	30,154,689	MWh	2,893,516	213,355	MWh 4,229,593	
6	Operating Reserve - Supplement	30,180,803	MWh	317,394	3,266,026	MWh 1,056,448	
7	Other					MWh 468,065	
8	Total (Lines 1 thru 7)	90,198,279		5,228,271	3,566,971	6,037,597	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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## FOOTNOTE DATA

(a) Concept: AncillaryServicesSoldAmount		
Other Fees - Ramp Capability	\$	68,065
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4				
<b>MONTHLY TRANSMISSION SYSTEM PEAK LOAD</b>										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	4,806	31	8	4,469	337				
2	February	4,777	3	10	4,430	347				
3	March	4,354	17	9	4,069	285				
4	Total for Quarter 1				12,968	969	0			0
5	April	4,251	13	16	3,957	294				
6	May	5,066	31	16	4,695	371				
7	June	5,285	19	18	4,881	404				
8	Total for Quarter 2				13,533	1,069	0			0
9	July	5,980	28	18	5,519	461				
10	August	6,349	23	17	5,851	498				
11	September	5,590	4	17	5,160	430				
12	Total for Quarter 3				16,530	1,389	0			0
13	October	5,195	2	17	4,816	379				
14	November	4,482	28	9	4,167	315				
15	December	4,486	19	9	4,198	288				
16	Total for Quarter 4				13,181	982	0			0
17	Total				56,212	4,409	0	0	0	0

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4				
<b>Monthly ISO/RTO Transmission System Peak Load</b>										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1					0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2					0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3					0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4					0	0	0	0	0
17	Total Year to Date/Year					0	0	0	0	0

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2023-12-31		Year/Period of Report End of: 2023/ Q4	
<b>ELECTRIC ENERGY ACCOUNT</b>							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)			MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)			29,675,158
3	Steam	9,961,081	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,789,844	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)			15,129,301
5	Hydro-Conventional	21,455	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)			32,347
7	Other	27,040,046	27	Total Energy Losses			747,135
8	Less Energy for Pumping		27.1	Total Energy Stored			
9	Net Generation (Enter Total of lines 3 through 8)	40,812,426	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES			45,583,941
10	Purchases (other than for Energy Storage)	4,771,515					
10.1	Purchases for Energy Storage	0					
11	Power Exchanges:						
12	Received	0					
13	Delivered	0					
14	Net Exchanges (Line 12 minus line 13)	0					
15	Transmission For Other (Wheeling)						
16	Received	592,395					
17	Delivered	592,395					
18	Net Transmission for Other (Line 16 minus line 17)	0					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	45,583,941					

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4		
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
NAME OF SYSTEM: 0						
29	January	3,895,040	1,214,752	4,469	31	8
30	February	3,766,539	1,430,052	4,430	3	10
31	March	4,225,375	1,706,662	4,069	17	9
32	April	4,092,309	1,869,063	3,957	13	16
33	May	3,678,146	1,238,568	4,695	31	16
34	June	3,479,394	835,011	4,881	19	18
35	July	3,590,156	787,907	5,519	28	18
36	August	3,829,800	921,690	5,851	23	17
37	September	3,633,517	1,129,473	5,160	4	17
38	October	3,802,770	1,377,337	4,816	2	17
39	November	3,787,191	1,472,365	4,167	28	9
40	December	3,803,704	1,146,421	4,198	19	9
41	Total	45,583,941	15,129,301			

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: MidAmerican Energy Company											This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission											Date of Report: 12/31/2023											Year/Period of Report End of: 2023/Q4																		
Steam Electric Generating Plant Statistics																																																			
<p>1. Report data for plant in Service only.  2. Large plants are steam plants with rated capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.  3. Indicate by a footnote any plant leased or operated by unit less than 1000 Kw.  4. If there is more than one plant, report the data for each plant. If not available, give data which is available, specifying period.  5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.  6. If gas is used and purchased on a thermal basis report the Btu content of the gas and the quantity of fuel burned converted to MMBtu.  7. If a plant is equipped with a gas-turbine unit, report the cost of fuel used for the gas-turbine unit. The cost of fuel used for the gas-turbine unit should be reported with changes to expense accounts 601 and 547 (line 42) as shown on Line 20.  8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.  9. Items under Cost of Plant are based on USAF accounts. Production expenses do not include Purchased Power, System, Control and Load Distributions, and Other Expenses Classified as Other Power Supply Expenses.  10. For a plant equipped with a gas-turbine unit, report the cost of fuel used for the gas-turbine unit. The cost of fuel used for the gas-turbine unit should be reported with changes to expense accounts 601 and 547 (line 42) as shown on Line 20.  11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>																																																			
Line No.	Item (a)			Plant Name: Coralville			Plant Name: Electrifarm			Plant Name: Greater Des Moines Energy Center			Plant Name: Louisa			Plant Name: Merl Parr			Plant Name: Moline			Plant Name: Neal #3			Plant Name: Neal #4			Plant Name: Ottumwa			Plant Name: Pleasant Hill			Plant Name: Quad-Cities			Plant Name: River Hills			Plant Name: Sycamore			Plant Name: Walter Scott #3			Plant Name: Walter Scott #4					
1	Kind of Plant (Internal Comb., Gas Turb, Nuclear)			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine											
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional			Conventional														
3	Year Originally Constructed			1970			1975			2003			1983			1969			1970			1975			1979			1981			1990			1972			1966			1974			1978			2007					
4	Year Last Unit was Installed			1970			1978			2004			1983			1969			1970			1975			1979			1981			1994			1972			1967			1974			1978			2007					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			72			264			576			715			36			72			421			219			419			180			505			128			158			574			550					
6	Net Peak Demand on Plant - MW (90 minutes)			73			211			602			704			31			56			368			266			369			174			474			115			149			537			551					
7	Plant Hours Connected Load			111			321			4,683			4,644			59			32			3,893			2,048			6,580			577			8,376			259			255			4,084			5,783					
8	Net Continuous Plant Capability (Megawatts)			0			0			0			0			0			0			0			0			0			0			0			0			0			0								
9	When Not Limited by Condenser Water			64			190			510			656			33			61			367			263			0			154			469			116			145			558			481					
10	When Limited by Condenser Water			64			190			510			656			33			61			367			263			0			154			454			116			145			558			481					
11	Average Number of Employees			0			4			20			76			0			3			49			35			30			2			0			0			4			59			44					
12	Net Generation, Exclusive of Plant Use - kWh			1,028,350			11,611,209			2,141,226,000			3,179,722,760			755,730			71,650			908,305,120			378,708,000			1,656,352,000			16,641,100			3,789,844,000			1,765,980			10,662,800			1,984,312,010			1,953,681,190					
13	Cost of Plant: Land and Land Rights			2,596			106,098			1,306,678			3,890,027			888			61,370			697,832			472,723			857,065			402,337			165,168			7,984			4,483,860											
14	Structures and Improvements			588,384			2,576,158			35,554,747			153,440,435			101,331			92,676			80,853,634			41,656,820			125,239,553			7,319,433			63,948,358			1,156,369			939,356			146,044,282			38,130,898					
15	Equipment Costs			22,626,284			42,553,332			267,521,218			792,761,816			5,998,813			11,043,602			390,291,569			281,623,315			285,952,986			56,865,076			501,540,563			16,726,519			30,321,725			553,505,220			129,750,518					
16	Asset Retirement Costs																																																		
17	Total cost (total 13 thru 20)			23,217,264			45,235,588			304,382,643			968,289,136			6,101,032			12,027,648			546,009,369			326,312,178			427,139,062			64,194,509			565,891,258			18,046,076			31,269,065			999,841,602			167,814,116					
18	Cost per KW of Installed Capacity (line 17/5) Including			322			171			528			1,384			169			167			1,297			1,019			357			1,121			141			198			1,742			305								
19	Production Expenses: Oper, Supv, & Engr			18,292			163,549			327,204			1,753,477			18,190			18,703			1,755,709			490,532			823,316			17,365			16,893,883			18,470			17,337			2,451,180			1,912,318					
20	Fuel			87,744			554,883			50,205,780			65,176,482			54,149			23,801			21,911,003			10,102,567			35,879,820			772,163			18,472,614			145,313			564,261			28,259,687			34,097,445					
21	Coolants and Water (Nuclear Plants Only)																																																		
22	Steam Expenses												6,344,557																																						
23	Steam From Other Sources																																																		
24	Steam Transferred (Cr)																																																		
25	Electric Expenses						69,092			4,846,829			701,869			5,009			10,328			73,835			8,563			1,392,729			23,539			80,677			6,471			7,276			62,442			208,932					
26	Misc Steam (or Nuclear) Power Expenses			43,441			219,263			420,061			2,757,532			47,196			221,597			2,187,378			1,031,450			1,141,775			299,948			18,881,739			65,560			217,767			2,376,606			1,346,733					
27	Rents												8			7,484									1,687																										
28	Allowances												8			7,484									2,581			994			810																				
29	Maintenance Supervision and Engineering			9,792			10,229			158,419			714,061			9,792			9,918			842,797			920,496			258,824			57,508			15,086,520			46,658			78,349			945,465			1,056,499					
30	Maintenance of Structures			1,795			18,204			200,361			263,568			2,397			12,419			57,728			236,260			393,494			82,890			2,706,354			6,689			71,096			1,854,645			1,108,767					
31	Maintenance of Boiler (or reactor) Plant																																																		
32	Maintenance of Electric Plant						130,768			339,352			3,946,364			2,105,727			111,842			542,063			892,026			491,494			588,940			152,561			4,215,312			17,587			350,650								
33	Maintenance of Misc Steam (or Nuclear) Plant			47,631			75,697			978,170			851,608			9,421			118,119			860,297			766,479			1,119,231			52,025			2,959,445			46,343			56,864			2,251,154			1,845,977					
34	Total Production Expenses			339,463			1,450,269			61,084,196			84,696,373			257,998			956,948			33,877,856			17,056,494			50,184,109			1,458,069			89,978,191			515,381			1,363,510			52,158,184			52,662,750					
35	Expenses per Net kWh			0.0301			0.1249			0.0285			0.0266			0.0264			0.0344			13,3559			0.0373			0.0450			0.0303			0.0866			0.0237			0.1279			0.0277			0.0270					
36	Plant Name	Coralville	Coralville	Coralville	Electrifarm	Electrifarm	Electrifarm	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Louisa	Louisa	Louisa	Merl Parr	Merl Parr	Merl Parr	Moline	Moline	Moline	Neal #3	Neal #3	Neal #3	Neal #3	Neal #4	Neal #4	Neal #4	Ottumwa	Ottumwa	Pleasant Hill	Pleasant Hill	Pleasant Hill	Quad-Cities	River Hills	River Hills	River Hills	Sycamore	Sycamore	Sycamore	Walter Scott #3	Walter Scott #3	Walter Scott #4	Walter Scott #4	Walter Scott #4	Walter Scott #4							
37	Fuel Unit	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl	T	McF	bbl											
38	Quantity (Units of Fuel Burned)	0	25,703	0	0	148,965	790	0	14,063,269	0	1,866,912	329,681	7	0	12,084	0	0	5,762	0	577,398	135,652	0	238,762	0	9,695	0	1,049,293	0	10,213	0	224,800	536	602,033	0	39,017	0	0	161,529	79	1,094,413	0	17,177	1,103,848	52,462	25,410						
39	Avg Heat Cost of Fuel Burned (but not if nuclear if nuclear)	0	1,053,146	0	0	1,051,737	135,968	0	1,056,654	0	8,727	1,038,762	136,968	0	1,051,473	0	0	1,061,628	0	8,735	1,058,907	0	8,956	0	139,605	8,189	0	140,004	0	1,053,505	136,000	67,483,030	0	1,050,183	0	0	1,059,321	135,896	8,940	0	135,998	8,916	1,065,876	136,000							
40	Avg Cost of Fuel Burned as a % of total fuel burned during year		3,414			3,433			3,570		32,501	6,520		4,481			4,116		38,343	3,960		38,662		124,705	32,927		137,364		3,206			3,724			3,458		23,217		118,185	23,304	5,911	124,861									
41	Average Cost of Fuel Burned per Unit Burned		3,414			3,433	55,106		3,570		33,723	6,520	274,857	4,481		4,116		37,017	3,960		37,066		129,111	32,754		147,977		3,206		96,169	30,684		3,724			3,458		71,372		23,830	126,927	27,499	5,911	135,073							
42	Average Cost of Fuel Burned per 1000 of Million BTU		3,241			3,264	9,647		3,378		1,932	6,277	48,100	4,262		3,877		2,119	3,740		2,069		22,020	2,000		25,166		3,043		16,836	0,455		3,546			3,265		12,510		1,333	22,221	1,542	5,546	23,647							
43	Average Cost of Fuel Burned per kWh Net Generation		0.085			0.048			0.023		0.020		0.072			0.332		0.024		0.027			0.022			0.046		0.005		0.083		0.053		0.015			0.017														
44	Average BTU per kWh Net Generation		26,323			13,882			6,541		10,576		16,813			85,671		11,263		11,444			10,411			14,244		10,720		23,268		16,090		10,476			10,209														

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/Q4																														
FOOTNOTE DATA																																	
(a) Concept: PlantKind																																	
Data for the jointly-owned units reported on pages 482 through 483 is the respondent's portion only.																																	
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Louisa Station is jointly owned in the percentages as shown below:																																	
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">City of Blairstown</td><td style="width: 10%;">0.301 %</td> </tr> <tr> <td>City of Gerington</td><td>0.500 %</td> </tr> <tr> <td>City of Tipton</td><td>0.500 %</td> </tr> <tr> <td>City of Harlan</td><td>0.800 %</td> </tr> <tr> <td>City of Wyo</td><td>1.100 %</td> </tr> <tr> <td>Interstate Power and Light Company</td><td>4.000 %</td> </tr> <tr> <td>Central Iowa Power Cooperative</td><td>4.600 %</td> </tr> <tr> <td>MidAmerican Energy</td><td>88.000 %</td> </tr> <tr> <td></td><td>100.000 %</td> </tr> </table>				City of Blairstown	0.301 %	City of Gerington	0.500 %	City of Tipton	0.500 %	City of Harlan	0.800 %	City of Wyo	1.100 %	Interstate Power and Light Company	4.000 %	Central Iowa Power Cooperative	4.600 %	MidAmerican Energy	88.000 %		100.000 %												
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Ottumwa Station is operated by Interstate Power and Light Company.																																	
All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.																																	
(f) Concept: PlantKind																																	
Quad Cities Nuclear Power Station is jointly owned in the percentages as shown below:																																	
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Constellation Energy Generation, LLC</td><td style="width: 10%;">75.000 %</td> </tr> <tr> <td>MidAmerican Energy</td><td>25.000 %</td> </tr> <tr> <td></td><td>100.000 %</td> </tr> </table>				Constellation Energy Generation, LLC	75.000 %	MidAmerican Energy	25.000 %		100.000 %																								
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(g) Concept: PlantKind																																	
Two turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sum of service hours of all units for peaking facilities.																																	
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Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:																																	
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(j) Concept: PlantHoursConnectedToLoad																																	
Total plant hours connected to load is an average of service hours of all units.																																	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>Hydroelectric Generating Plant Statistics</b>				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).      2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.      3. If net peak demand for 60 minutes is not available, give that which is available specifying period.      4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.      5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."      6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)			
6	Net Peak Demand on Plant-Megawatts (60 minutes)			
7	Plant Hours Connect to Load			
8	<b>Net Plant Capability (in megawatts)</b>			
9	(a) Under Most Favorable Oper Conditions			
10	(b) Under the Most Adverse Oper Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use - kWh			
13	<b>Cost of Plant</b>			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)			
21	Cost per KW of Installed Capacity (line 20 / 5)			
22	<b>Production Expenses</b>			
23	Operation Supervision and Engineering			
24	Water for Power			
25	Hydraulic Expenses			
26	Electric Expenses			
27	Misc Hydraulic Power Generation Expenses			
28	Rents			
29	Maintenance Supervision and Engineering			
30	Maintenance of Structures			
31	Maintenance of Reservoirs, Dams, and Waterways			
32	Maintenance of Electric Plant			
33	Maintenance of Misc Hydraulic Plant			
34	Total Production Expenses (total 23 thru 33)			
35	Expenses per net kWh			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
<b>Pumped Storage Generating Plant Statistics</b>			
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).      2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.      3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.      4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.      5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."      6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.      7. If more than one Line 10 is entered, give the total pumping energy per year required. When a plant cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>			
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0	
1	Type of Plant Construction (Conventional or Outdoor)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	Total installed cap (Gen name plate Rating in MW)		
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0	
6	Plant Hours Connect to Load While Generating	0	
7	Net Plant Capability (in megawatts)	0	
8	Average Number of Employees		
9	Generation, Exclusive of Plant Use - KWh	0	
10	Energy Used for Pumping		
11	Net Output for Load (line 9 - line 10) - Kwh	0	
12	<b>Cost of Plant</b>		
13	Land and Land Rights		
14	Structures and Improvements	0	
15	Reservoirs, Dams, and Waterways	0	
16	Water Wheels, Turbines, and Generators	0	
17	Accessory Electric Equipment	0	
18	Miscellaneous Powerplant Equipment	0	
19	Roads, Railroads, and Bridges	0	
20	Asset Retirement Costs	0	
21	Total cost (total 13 thru 20)		
22	Cost per KW of Installed cap (line 21 / 4)		
23	<b>Production Expenses</b>		
24	Operation Supervision and Engineering	0	
25	Water for Power	0	
26	Pumped Storage Expenses	0	
27	Electric Expenses	0	
28	Misc Pumped Storage Power generation Expenses	0	
29	Rents	0	
30	Maintenance Supervision and Engineering	0	
31	Maintenance of Structures	0	
32	Maintenance of Reservoirs, Dams, and Waterways	0	
33	Maintenance of Electric Plant	0	
34	Maintenance of Misc Pumped Storage Plant	0	
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0	

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2023			Year/Period of Report End of: 2023/ Q4				
GENERATING PLANT STATISTICS (Small Plants)													
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.</p> <p>4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>													
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Costs (Initial Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Moline Conventional Hydro (4 units @ 900KW each) (Amounts are for the total of all 4 units)	1941	3,600	6,000	21,455,340	4,604,936	1,279,149	0	96,960			Hydro	
2	Portable Power Modules (28 units @ 2 MW each) (Amounts are for the total of all 28 units)	2000	56.00	40,000	203,476	23,892,576	426,653	25,523	50,926	842,736	Diesel Oil	22.00 Internal Combustion	
3	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each) (Amounts are for the total of all 122 units)	2004	175.50	174,180	531,350,100	292,368,167	1,665,915	789,971		4,803,664		Wind	
4	Century Wind Farm (100 units @ 1.5 MW each & 10 units @ 1.62 MW each & 35 units @ 1 MW each) (Amounts are for the total of all 145 units)	2005	201.20	196,290	570,039,030	306,225,377	1,521,995	1,303,617		5,635,615		Wind	
5	Victory Wind Farm (16 units @ 1.5 MW each & 50 units @ 1.62 MW each) (Amounts are for the total of all 66 units)	2006	105.00	98,840	375,209,443	185,304,311	1,764,803	475,957		2,577,266		Wind	
6	State Fair Wind Turbine (1 unit @ 5 MW each)	2007	0.50	0.211	17,539	931,972	1,863,944	4,496		29,622		Wind	
7	Pomeroy Wind Farm (91 units @ 1.5 MW each & 80 units @ 1.62 MW each & 1 unit at 2.3 MW each & 2 units & 2,415 MW each & 10 units & 2.66 MW each) (Amounts are for the total of all 184 units)	2007	299.83	286,750	964,050,770	550,439,315	1,835,838	998,137		5,846,457		Wind	
8	Charles City Wind Farm (8 units @ 1.5 MW each & 42 units @ 1.62 MW each) (Amounts are for the total of all 50 units)	2008	80.04	74,880	258,291,240	144,710,420	1,807,976	368,386		1,977,313		Wind	
9	Adair Wind Farm (76 units @ 2.3 MW each) (Amounts are for the total of all 76 units)	2008	174.80	171,300	518,014,600	296,488,323	1,696,157	813,558		4,326,605		Wind	
10	Carroll Wind Farm (24 units @ 1.5 MW each & 76 units @ 1.62 MW each) (Amounts are for the total of all 100 units)	2008	159.12	150,470	548,828,960	303,188,775	1,905,410	756,196		3,747,671		Wind	
11	Walnut Wind Farm (102 units @ 1.62 MW each) (Amounts are for the total of all 102 units)	2008	165.24	150,350	538,066,927	320,172,810	1,937,623	785,437		3,781,752		Wind	
12	Rolling Hills Wind Farm (6 units @ 2.3 MW each & 12 units @ 2,415 MW each & 86 units @ 2.38 MW each & 89 units @ 2.66 MW each) (Amounts are for the total of all 193 units)	2011	484.20	453,930	1,504,433,860	752,963,664	1,555,067	2,810,024		10,380,202		Wind	
13	Laurel Wind Farm (5 units @ 2.3 MW each & 47 units @ 2.38 MW each) (Amounts are for the total of all 52 units)	2011	123.36	117,000	431,332,140	207,079,173	1,678,657	995,870		2,839,994		Wind	
14	Eclipse Wind Farm (87 units @ 2.38 MW each) (Amounts are for the total of all 87 units)	2012	207.06	198,300	754,224,000	539,654,704	2,606,272	871,919		4,846,448		Wind	
15	Morning Light Wind Farm (2 units @ 2.3 MW each & 22 units @ 2.38 MW each & 20 units @ 2.66 MW each) (Amounts are for the total of all 44 units)	2012	110.16	104,100	351,708,200	263,877,011	2,395,398	459,150		2,413,971		Wind	
16	Vienna Wind Farm (64 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2012	150.14	146,700	403,252,800	249,395,050	1,661,039	1,125,617		3,419,198		Wind	
17	Lundgren Wind Farm (107 units @ 2.346 MW each) (Amounts are for the total of all 107 units)	2014	251.02	242,190	805,840,960	407,520,692	1,623,446	1,550,920		6,179,586		Wind	
18	Macksburg Wind Farm (51 units @ 2.346 MW each) (Amounts are for the total of all 51 units)	2014	119.65	117,040	322,311,600	205,166,357	1,714,778	855,618		3,093,821		Wind	
19	Wellsburg Wind Farm (60 units @ 2.346 MW each) (Amounts are for the total of all 60 units)	2014	140.76	137,100	441,752,900	253,362,983	1,799,964	1,130,137		3,372,218		Wind	
20	Highland Wind Farm (214 units @ 2.346 MW each) (Amounts are for the total of all 214 units)	2015	502.04	484,790	1,616,399,480	836,471,836	1,666,133	4,011,451		12,053,206		Wind	
21	Adams Wind Farm (60 units @ 2.415 MW each & 4 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2015	154.28	149,510	440,077,600	233,520,667	1,513,577	969,606		2,491,919		Wind	
22	O'Brien Wind Farm (13 units @ 2.346 MW each & 91 units @ 2.415 MW each) (Amounts are for the total of all 104 units)	2016	250.26	244,980	834,610,810	378,955,185	1,514,228	1,806,920		3,891,256		Wind	
23	Ida Grove Wind Farm (14 units @ 1.79 MW each & 120 units @ 2.30 MW each) Ida Grove II Wind Farm (8 units @ 2.3 MW each & 73 units at 2.52 MW each) (Amounts are for the total of all 215 units)	2016	503.42	454,920	1,586,995,670	820,741,594	1,630,332	4,338,834		8,226,944		Wind	
24	Beaver Creek Wind Farm (101 units @ 2.0 MW each & 2 units @ 2.05 MW & 66 units @ 2.2 MW each) (Amounts shown are for the total of all 169 units)	2017	351.30	339,000	1,299,751,360	509,355,921	1,449,917	3,027,447		6,262,211		Wind	

25	Prairie Wind Farm (49 units @ 2.0 MW each & 7 units @ 2.15 MW & 28 units @ 2.2 MW each) (Amounts shown are for the total of all 84 units)	2017	174.65	169.350	567,457,700	261,303,050	1,496,153	1,302,038		3,120,161		Wind
26	Arbor Hill Wind Farm (51 units @ 2.0 MW each & 5 units @ 2.15 MW each, & 74 units @ 2.2 MW each & 12 units @ 4.2 MW each) (Amounts shown are for the total of all 142 units)	2018	325.95	311.360	1,069,342,590	501,081,009	1,537,294	2,434,650		5,384,383		Wind
27	North English Wind Farm (121 units @ 2.0 MW each & 40 units @ 2.15 MW each & 6 units @ 2.2 MW each) (Amounts shown are for the total of all 170 units)	2018	347.80	333.900	1,285,705,700	593,263,993	1,705,762	3,527,405		6,168,795		Wind
28	Ivester Wind Farm (30 units @ 2.625 MW each & 5 units @ 2.415 MW each) (Amounts shown are for the total of all 35 units)	2018	90.83	88.400	318,807,300	124,543,506	1,371,247	609,047		1,260,126		Wind
29	Orient Wind Farm (77 units @ 2.0 MW each & 11 units @ 2.15 MW each & 156 units @ 2.2 MW each) (Amounts shown are for the total of all 244 units)	2018	520.85	487.700	1,740,520,500	834,930,243	1,603,015	4,327,310		8,655,834		Wind
30	Palo Alto Wind Farm (170 units @ 2.0 MW each) (Amounts shown are for the total of all 170 units)	2019	340.00	332.140	1,421,786,360	568,215,362	1,671,222	2,821,167		6,017,998		Wind
31	Diamond Trail Wind Farm (8 units @ 2.0 MW each & 11 units @ 2.2 MW each & 1 unit @ 4.2 MW each & 32 units @ 4.3 MW each & 25 units @ 2.82 MW each) (Amounts shown are for the total of all 77 units)	2020	252.50	242.930	818,327,310	407,089,730	1,612,237	3,224,682		3,253,899		Wind
32	Southern Hills Wind Farm (21 units @ 2.2 MW each & 25 units @ 4.3 MW each & 21 units @ 4.8 MW each) (Amounts shown are for the total of all 67 units)	2020	254.50	240.640	760,897,480	376,686,797	1,480,105	3,168,421		2,843,688		Wind
33	Contrail Wind Farm (5 units @ 2.3 MW each & 6 units @ 2.72 MW each & 30 units @ 2.82 MW each) (Amounts shown are for the total of all 41 units)	2020	112.42	108.510	338,002,200	207,811,960	1,848,532	2,731,752		1,936,746		Wind
34	Pocahontas Prairie Wind Farm (24 units @ 2.0 MW each & 16 units @ 2.2 MW each) (Amounts shown are for the total of all 40 units)	2012	83.20	79.910	370,573,170	208,760,898	2,509,145	536,276		1,852,988		Wind
35	Plymouth Wind Farm (6 units @ 2.3 MW each & 67 units @ 2.82 MW each) (Amounts shown are for the total of all 73 units)	2021	202.74	198.830	772,158,060	369,276,622	1,821,430	2,708,425		2,442,782		Wind
36	Chickasaw Wind Farm (58 units @ 3.1 MW each & 8 units @ 2.82 MW each) (Amounts shown are for the total of all 66 units)	2023	202.36	140.400	14,258,100	385,462,556	1,904,836	55,251		29,469		Wind
37	Holliday Creek Solar Farm (265,275 modules)	2022	100.00	100.150	204,261,810	170,837,806	1,708,378	1,036,041		15,798		Solar
38	Arbor Hill Solar Farm (76,384 modules)	2022	24.00	24.040	44,418,720	38,935,602	1,622,317	218,505		31,188		Solar
39	Neal Solar Farm (13,182 modules)	2022	4.00	3.930	7,336,500	7,137,480	1,784,370	16,452		23,670		Solar
40	Waterloo Solar Farm (9,906 modules)	2022	3.00	3.000	5,910,700	6,325,139	2,108,380	11,959		9,087		Solar
41	Hills Solar Farm (9,828 modules)	2022	3.00	2.970	5,921,780	5,772,919	1,924,306	8,589		1,193		Solar
42	Franklin Solar Farm (22,074 modules)	2022	7.00	6.900	13,638,240	13,194,162	1,884,880	26,700		15,439		Solar

Name of Respondent: MidAmerican Energy Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 12/31/2023				Year/Period of Report End of: 2023/ Q4							
ENERGY STORAGE OPERATIONS (Large Plants)																			
<p>1. Large Plants are plants of 10,000 Kw or more.      2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.      3. In column (d), report Megawatt hours (MWh) purchased, generated, or delivered in charge of storage.      4. In column (e), report the MWhs delivered to the grid to support production, transmission and distribution.      5. In columns (h), (i), and (j) report MWhs lost during conversion, storage and discharge of energy.      6. In column (k) report the MWhs sold.      7. In column (l) report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.      8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.      9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</p>																			
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWhs (d)	MWhs delivered to the grid to support Production (e)	MWhs delivered to the grid to support Transmission (f)	MWhs delivered to the grid to support Distribution (g)	MWhs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWhs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWhs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWhs Sold (k)	Revenues Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (m)	Fuel Costs from associated fuel accounts for Storage Operations associated with Self- Generated Power (n)	Other Costs Associated with Self- Generated Power (o)	Account for Project Costs (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1																			
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
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27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4		
<b>ENERGY STORAGE OPERATIONS (Small Plants)</b>								
<p>1. Small Plants are plants less than 10,000 Kw.      2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.      3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.      4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.      5. If any other expenses, report in column (i) and footnote the nature of the item(s).</p>								
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR			
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)
1								
2								
3								
4								
5								
6								
7								
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9								
10								
11								
12								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	TOTAL							

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 12/31/2023				Year/Period of Report End of: 2023/ Q4					
<b>TRANSMISSION LINE STATISTICS</b>																
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g) in a footnote, giving the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>																
Line No.	DESIGNATION			VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES		
	From	To	Operating	Designated	On Structure of Line Designated		On Structures of Another Line	Land			Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)		(f)	(g)			(h)	(i)	(j)	(k)	(l)	(m)
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38	1	853 ACAR 24/13	90,400	4,542,108	4,632,508					
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	98.33	1	853 ACAR 24/13	1,056,785	16,932,931	17,989,716					
3	Grimes North	Beaver Creek (1)	345.00	345.00	Stl SP, Lattice Tower	43.40	1	795 ACSR/2-853	735,278	6,642,054	7,377,332					
4	Sycamore North	Grimes North (1)	345.00	345.00	Stl H-fr, Lattice Tower	7.64	2	795 ACSR 26/7	129,436	956,883	1,086,319					
5	Beaver Creek	Lehigh (1)	345.00	345.00	Stl SP	18.30	2	795 ACSR/2-853	310,036	392,679	702,715					
6	Grimes South	Sycamore South (1)	345.00	345.00	Stl SP		7.64	1 2-853.7 ACAR	14,338	942,875	957,213					
7	E. Pony Creek Tap	W. Rolling H Tap (2)	345.00	345.00	Stl H-fr	53.09	1	795 ACSR 26/7	1,197,203	5,401,573	6,598,776					
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39	1	T2-397 ACSR 26/7		910,306	910,306					
9	CBEC	W. Pony Creek Tap (2)	345.00	345.00	Stl H-fr	2.41	1	795 ACSR 26/7	54,347	217,319	271,666					
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40	1	T2-397 ACSR 26/7		756,420	756,420					
11	East Rolling Hills Tap	Madison County (2)	345.00	345.00	Stl H-fr	55.87	1	795 ACSR 26/7	1,256,285	6,996,949	8,253,234					
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05	1	795 ACSR 26/7		285,658	285,658					
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05	1	795 ACSR 26/7		616,825	616,825					
14	Madison County	Booneville (2)	345.00	345.00	Stl H-fr	13.15	1	795 ACSR 26/7	296,537	1,466,060	1,762,597					
15	Sub 93	Sub 39 (2A)	345.00	345.00	Stl H-fr	47.54	1	954 ACSR 54/7	2,229,772	13,928,766	16,158,538					
16	Sub 93	Sub 92 (3)	345.00	345.00	Stl H-fr	23.92	1	795 ACSR 26/7	967,274	6,322,999	7,290,273					
17	Sub 93	Sub T (4)	345.00	345.00	Stl H-fr	25.64	1	795 ACSR 26/7	1,111,637	5,260,984	6,372,621					
18	CBEC	NE State Line (2)	345.00	345.00	Stl H-fr	6.16	1	954 ACSR 54/7	28,417	676,860	705,277					
19	DAEC	Hazelton	345.00	345.00	Tower	18.11	1	795 ACSR 26/7	108,633	1,809,091	1,917,724					
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.67	1	853 ACAR 24/13	452,731	10,341,832	10,794,563					
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45	1	954 ACSR 54/7	375,377	1,664,644	2,040,021					
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower,Stl H-fr/Stl SP	2.23	1	2338 ACAR, 954 ACSR								

23	Hills	DAEC(Str D-608)	345.00	345.00	Tower	29.28		1	795 ACSR 26/7	24,867	2,247,303	2,272,170				
24	Raun	Neal 4 (5)	345.00	345.00	Stl SP	2.12		2	795 ACSR 26/7		319,280	319,280				
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1	954 ACSR 54/7	13,461	817,026	830,487				
26	Raun	WAPA Sioux City (6)	345.00	345.00	Stl H-fr	23.59		2	954 ACSR 54/7	89,145	3,024,225	3,113,370				
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	21,444	232,228	253,672				
28	OGS	Montezuma (7)	345.00	345.00	Stl H-fr	36.40		1	795 ACSR 26/7	521,138	14,366,486	14,887,624				
29	Raun	Highland	345.00	345.00	Tower	62.92		1	795 ACSR 26/7	169,566	5,514,344	5,683,910				
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1	795 ACSR 26/7	32,048	643,166	675,214				
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1	795 ACSR 26/7	65,672	1,848,952	1,914,624				
32	Raun	Neal North (8)	345.00	345.00	Tower	0.78		1	795 ACSR 26/7		169,559	169,559				
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1	954 ACSR 54/7	389,182	2,931,935	3,321,117				
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1	954 ACSR 54/7	390,610	1,831,354	2,221,964				
35	Raun	Ida County (9)	345.00	345.00	Stl H-fr	47.78	3.49	2	795&T2-397 ACSR	950,802	7,289,065	8,239,867				
36	Ida County	Lehigh (9)	345.00	345.00	Stl H-fr	65.07		1	795&T2-397 ACSR	1,200,038	14,396,392	15,596,430				
37	Lehigh	Webster (10)	345.00	345.00	Stl H-fr	14.49		2	795 ACSR 26/7	234,345	2,196,020	2,430,365				
38	Overland Trail	Fallow Ave Sub (11)	345.00	345.00	Stl SP	68.65		1	T2-556 ACSR	3,641,584	43,411,947	47,053,531				
39	CBEC4	Overland Trail (11)	345.00	345.00	Stl SP	2.74		2	T2-556 ACSR 26/7		1,119,655	1,119,655				
40	Fallow Ave Sub	Grimes (11)	345.00	345.00	Stl SP	52.64		1	T2-556 ACSR	3,504,648	38,408,852	41,913,500				
41	Grimes South	Booneville (11A)	345.00	345.00	Stl SP,Lattice,Wd H-fr		16.38	2	T2-556 ACSR	1,551,727	7,544,075	9,095,802				
42	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1	T2-397 ACSR 26/7	18,007	1,227,204	1,245,211				
43	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2	T2-397 ACSR 26/7	453,368	8,843,806	9,297,174				
44	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	15,523	1,160,308	1,175,831				
45	Sub 92	Hills	345.00	345.00	Tower	16.32		1	954 ACSR 54/7	156,871	1,769,497	1,926,368				
46	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1	795 ACSR 26/7		22,324	22,324				
47	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1	853 ACAR 24/13	409,897	6,080,574	6,490,471				
48	Walcott	Sub 92	345.00	345.00	Tower	21.50		1	954 ACSR 54/7	185,025	2,165,597	2,350,622				
49	Madison Cty Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2	T2-397 ACSR 26/7	58,713	10,302,955	10,361,668				
50	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2	T2-397 ACSR 26/7	40,190	7,223,091	7,263,281				
51	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1	853 ACAR 24/13	36,110	1,647,052	1,683,162				
52	MVP-Blackhawk	Hazelton (Str BE66)	345.00	345.00	Stl SP	11.98		1	T2-556 ACSR 26/7	734,148	16,922,554	17,656,702				
53	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1	T2-556 ACSR 26/7		2,069,170	2,069,170				
54	CBEC	Southland	345.00	345.00	Stl SP	2.92		1	T2-556 ACSR 26/7	25,814	10,790,746	10,816,560				
55	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1	T2-556 ACSR 26/7		1,315,919	1,315,919				
56	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2	T2-556 ACSR 26/7	8,177,041	128,385,364	136,562,405				
57	Kossuth	Webster	345.00	345.00	Stl SP	46.81		2	T2-556 ACSR 26/7	5,164,361	87,099,794	92,264,155				

58	Oak Grove	Mercer		345.00	345.00	Stl SP	14.76		2	T2-556 ACSR 26/7	37,062	28,595,685	28,632,747					
59	Mercer	Sandburg		345.00	345.00	Stl SP	17.73		2	T2-556 ACSR 26/7	59,039	29,797,787	29,856,826					
60	Raccoon Trail	Structure 675B		345.00	345.00	Stl SP	0.54		2	T2-556 ACSR 26/7		2,290,329	2,290,329					
61	Blackhawk	Hampton		345.00	345.00	Stl SP	59.07		2	T2-556 ACSR 26/7	4,766,432	105,159,118	109,925,550					
62	OGS	Zachary		345.00	345.00	Stl SP	28.71		1	T2-556 ACSR 26/7	1,232,528	51,683,449	52,915,977					
63	Less non-MEC 345kV partial																	
64	ownership miles (1)						(179.80)	(7.55)										
65	345kV Expenses														4,507,307	927,161	685,769	6,120,237
66	Raun	Morningside		161.00	161.00	Wd H-fr	12.43		1	556 ACSR 24/7	255,260	2,532,727	2,787,987					
67	Morningside	Plymouth		161.00	161.00	Wd H-fr; Stl SP	11.17		1	556 & T2 397 ACSR	27,963	802,820	830,783					
68	Johnston	Sycamore		161.00	161.00	Twr, Stl SP, Wd SP	3.08		2	1192 AL 61 STR	56,618	2,318,668	2,375,286					
69	100th St. & 54th Ave.	Johnston		161.00	161.00	Twr, Stl SP, Wd SP	2.49		2	1192 AL 61 STR	45,766	2,099,709	2,145,475					
70	Clarinda	Brooks		161.00	161.00	Wd H-fr; Wd SP	23.00		1	397 ACSR 26/7	19,479	1,828,770	1,848,249					
71	Idaho Avenue	Creston		161.00	161.00	Wd H-fr	21.39		1	397 ACSR 26/7	38,957	2,333,156	2,372,113					
72	Butler	Blackhawk		161.00	161.00	Wd H-fr	24.34		1	477 ACSR 26/7	78,842	1,010,754	1,089,596					
73	Earlham	Booneville		161.00	161.00	DC Stl Pole		14.56	2	T2-556 ACSR	86,922	5,676,595	5,763,517					
74	Franklin	Butler		161.00	161.00	Stl SP	26.39		1	T2-556 ACSR	84,930	3,115,228	3,200,158					
75	Sub 28	Sub 17		161.00	161.00	Wd H-fr	10.73		1	795 ACSR 26/7	59,016	1,272,537	1,331,553					
76	Booneville	West Grand		161.00	161.00	Wd H-fr	6.08		1	2156 ACSR 84/19	34,732	3,425,428	3,460,160					
77	West Grand	60th St.		161.00	161.00	Wd H-fr	2.25		1	2156 ACSR 84/19	13,122	415,642	428,764					
78	60th St.	Ashawa		161.00	161.00	Wd H-fr; Stl SP	2.21		1	2156 ACSR 84/19	13,359	616,342	629,701					
79	Sub 56	Sub 89		161.00	161.00	Wd H-fr	22.15		1	795 ACSR 26/7	289,539	1,136,633	1,426,172					
80	Hastings	Bunge		161.00	161.00	Wd H-fr	20.26		1	397 ACSR 26/7	53,147	499,830	552,977					
81	CBEC-River Bend	River Bend-Bunge		161.00	161.00	Wd H-fr Wd SP	2.32		1	397 ACSR 26/7	5,833	2,654,093	2,659,926					
82	Sub 39	Sub 31 Tap		161.00	161.00	Wd H-fr	5.66		1	795 ACSR 26/7	31,130	5,853,614	5,884,744					
83	Greenfield Plaza	SE Polk		161.00	161.00	Wd H-fr	0.90	6.59	2	556 ACSR 26/7	144,920	2,910,724	3,055,644					
84	Rising Sun	NE 54th Avenue		161.00	161.00	Stl SP, Wd SP	9.27		1	T2-556 ACSR 26/7	2,173,806	9,853,250	12,027,056					
85	Altoona-Metro East	DMEC		161.00	161.00	Stl SP	6.48		1	T2-556 ACSR 26/7	110,802	4,548,447	4,659,249					
86	Sub 702	Sub 701		161.00	161.00	Stl SP, Wd SP	1.89		2	1192 AL 61 STR	8,810	582,488	591,298					
87	Sub 701	NE State Line (OPPD)		161.00	161.00	Stl SP, Wd SP	6.71		2	1192 AL 61 STR	31,292	1,520,071	1,551,363					
88	Clarinda	Hastings		161.00	161.00	Wd H-fr	31.27		1	397 ACSR 26/7	84,295	1,695,899	1,780,194					
89	Wright	Wall Lake		161.00	161.00	Wd H-fr	11.68		1	477/1192 ACSR	35,688	246,422	282,110					
90	Wall Lake	Franklin		161.00	161.00	Wd H-fr	17.72		1	477/1192 ACSR	55,182	932,893	988,075					
91	Newport	Denmark (12)		161.00	161.00	Wd H-fr	11.30		1	556 ACSR 26/7	19,060	382,465	401,525					
92	Sub 17	Sub 49		161.00	161.00	Stl SP, Wd SP	3.53		1	T2-397 ACSR 26/7	33,638	1,410,064	1,443,702					

93	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1	636 ACSR 26/7	69,371	15,967,802	16,037,173				
94	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1	T2-556 ACSR 26/7	112,615	9,772,879	9,885,494				
95	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1	477 ACSR 26/7	17,415	157,659	175,074				
96	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1	T2-556 AL 37 STR		127,649	127,649				
97	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1	397 ACSR 26/7	32,303	6,002,394	6,034,697				
98	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1	T2-556 ACSR 26/7	5,693	23,213	28,906				
99	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1	1192 AL 61 STR	53,206	1,353,900	1,407,106				
100	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1	477 ACSR 26/7	36,808	1,523,904	1,560,712				
101	Sub 49	IPW Tie(Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd SP	4.77		1	795 & T2-397 ACSR	35,138	2,255,235	2,290,373				
102	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1	1192 AL 61 STR	85,305	1,391,802	1,477,107				
103	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1	477 ACSR 26/7	33,622	857,337	890,959				
104	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1	477 ACSR 26/7	105,670	1,270,137	1,375,807				
105	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1	795 ACSR 26/7	3,630	769,522	773,152				
106	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1	636 ACSR 26/7	144,810	2,795,527	2,940,337				
107	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1	795 ACSR 26/7	64,269	1,806,621	1,870,890				
108	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1	397 ACSR 26/7	49,542	4,109,317	4,158,859				
109	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1	795 ACSR 26/7	8,456	243,833	252,289				
110	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1	636 ACSR 26/7	46,271	744,265	790,536				
111	Altoona	Bondurant	161.00	161.00	Stl SP	2.67		1	T2-556 ACSR 26/7	35,705	6,831,795	6,867,500				
112	Bondurant	50th Avenue NW	161.00	161.00	Stl SP, Wd SP	2.43		1	T2-556 ACSR 26/7		4,792,195	4,792,195				
113	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1	T2-556 AL 37 STR		5,435	5,435				
114	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1	1192 ACSR 54/19	166,503	3,015,562	3,182,065				
115	Raun	Neal North(North Tie)	161.00	161.00	Stl H-Fr	0.62		1	1192 ACSR 45/7	1,091	13,684	14,775				
116	Bondurant	Sycamore	161.00	161.00	Wd H-fr	11.75		1	1192 ACSR 45/7	156,547	5,764,014	5,920,561				
117	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1	477 ACSR 26/7	31,471	4,880,694	4,912,165				
118	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1	T2-556 ACSR 26/7	275,458	1,537,057	1,812,515				
119	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1	T2-556/477 ACSR	169,119	8,697,361	8,866,480				
120	Sub T	Tate & Lyle	161.00	161.00	Wd-H-fr/SP, Stl SP	9.18		1	T2-556/477 ACSR	18,938	2,604,170	2,623,108				
121	Hayes Sub	Webster	161.00	161.00	Wd-H-fr/SP, Stl SP	14.56		1	636 ACSR 26/7	129,123	2,089,555	2,218,678				
122	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1	T2-556 ACSR 26/7	36,010	1,161,623	1,197,633				
123	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1	T2-556 ACSR 26/8		394,503	394,503				
124	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1	T2-556 ACSR 26/7	133,138	616,112	749,250				
125	Raun	Neal North(South Tie)	161.00	161.00	Stl H-Fr		0.62	1	1192 ACSR 45/7	1,091	8,239	9,330				
126	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1	1192 AL 61 STR	66,125	1,503,371	1,569,496				

127	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1	636 ACSR 26/7	64,436	1,439,833	1,504,269			
128	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1	636 ACSR 26/7	67,672	1,093,817	1,161,489			
129	Victory	Carroll	161.00	161.00	Wd H-fr, Stl SP	16.85		1	636 ACSR 26/7	66,066	989,628	1,055,694			
130	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1	477/1192 ACSR	87,146	6,582,295	6,669,441			
131	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1	477/1192 ACSR	10,617	157,380	167,997			
132	Sub 87	<sup>W</sup> Newport (13)	161.00	161.00	Wd H-fr	12.69		1	556 ACSR 26/7	20,238	559,461	579,699			
133	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1	397 ACSR 26/7	33,440	704,029	737,469			
134	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.25		1	556 ACSR 26/7	52,044	877,179	929,223			
135	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1	477 ACSR 26/7	3,665	119,320	122,985			
136	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1	556 ACSR 24/7	9,635	150,185	159,820			
137	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1	T2-556 ACSR 26/7	127,924	1,247,628	1,375,552			
138	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2	T2-556 ACSR 26/7	54,139	3,954,722	4,008,861			
139	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2	T2-556 ACSR 26/7	18,426	370,882	389,308			
140	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1	556 ACSR 26/7	23,101	1,446,905	1,470,006			
141	OGS	<sup>W</sup> Wapello (14)	161.00	161.00	Wd H-fr	18.88		1	954 ACSR 45/7	147,897	3,154,152	3,302,049			
142	Parnell	Powesheik	161.00	161.00	Wd H-fr	33.05		1	397 ACSR 26/7	108,957	2,100,098	2,209,055			
143	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Stl SP	4.38	14.25	1	397/T2-556 ACSR	132,218	6,608,397	6,740,615			
144	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP; Wd H-fr	0.95	3.47	1	397/T2-556 ACSR	28,678	1,610,093	1,638,771			
145	Norwalk	Booneville	161.00	161.00	Stl SP	19.30		1	T2-556 ACSR 26/7	1,499,726	10,876,035	12,375,761			
146	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1	556 ACSR 26/7	45,533	4,142,996	4,188,529			
147	Sub 18	Oak Grove East(West)	161.00	161.00	Stl SP	3.33		2	T2-556 ACSR 26/7	204,242	2,257,015	2,461,257			
148	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.34		1	397 ACSR 26/7	17,053	10,021,833	10,038,886			
149	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1	556 ACSR 26/7	115,774	1,552,614	1,668,388			
150	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1	636 ACSR 26/7	170,661	1,091,969	1,262,630			
151	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1	1192 ACSR 54/19	195,379	1,577,532	1,772,911			
152	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.56		1	556 ACSR 26/7	24,787	648,958	673,745			
153	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1	556 ACSR 26/7	30,549	4,791,594	4,822,143			
154	Willow Creek	Maffitt Lake	161.00	161.00	Wd SP	5.41		1	T2-556 ACSR 26/7		7,053,724	7,053,724			
155	Ashawa	88th St., D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1	T2-556 AL/1192 AL	24,004	1,068,730	1,092,734			
156	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1	T2-556 AL 37 ST	274,504	1,525,672	1,800,176			
157	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1	T2-556 AL 37 ST	116,134	777,297	893,431			
158	Grimes	<sup>W</sup> Granger Tap (14A)	161.00	161.00	Stl SP	2.30		1	T2-556 AL 37 ST	172,578	630,258	802,836			
159	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1	T2-556 AL 37 ST	130,587	399,612	530,199			
160	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1	T2-556 AL 37 ST	330,465	1,294,845	1,625,310			

161	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1	1192 AL/T2-556 ACSR	23,264	1,062,379	1,085,643			
162	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1	1192 AL/T2-556 ACSR	1,548	65,512	67,060			
163	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2	1192 AL 61 STR,T566	10,289	338,322	348,611			
164	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1	636 ACSR 26/7	15,428	147,302	162,730			
165	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1	636 ACSR 26/7	83,322	1,293,230	1,376,552			
166	N.E. Ankeny	Big Creek	161.00	161.00	Stl SP	9.05		1	T2-556 ACSR 26/7	39,362	4,114,107	4,153,469			
167	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	39,362	3,716,512	3,755,874			
168	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1	T2-556 ACSR 26/7		561,051	561,051			
169	CBEC	OPPD 1206 (15)	161.00	161.00	Stl SP	5.87		1	1192 ACSS/954	15,620	6,812,233	6,827,853			
170	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1	T2-556 ACSR 26/7	685,087	2,511,752	3,196,839			
171	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1	T2-556 ACSR	716,734	2,179,305	2,896,039			
172	Granger (16)	No.Highways 141&44Tap	161.00	161.00	Wd SP,Stl SP	5.65		1	T2-556 ACSR	140,078	920,592	1,060,670			
173	So.Hiways141&44Tap	Granger Tap (16A)	161.00	161.00	Wd SP,Stl SP	2.26		1	T2-556 ACSR	56,109	368,752	424,861			
174	No.Hiways141&44Tap	Highways 141& 44 Sub	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,643	100,643			
175	Hiways 141 & 44Sub	So. Hiways141& 44Tap	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,644	100,644			
176	Granger	Bittersweet (17)	161.00	161.00	Wd SP,Stl SP	7.13		1	T2-556 ACSR 26/7	176,806	1,161,973	1,338,779			
177	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2	636 ACSR 26/7		163,454	163,454			
178	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd SP	6.15		1	636 ACSR 26/7	99,916	942,552	1,042,468			
179	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd SP	5.51		1	636 ACSR&T-2 397	70,821	1,321,339	1,392,160			
180	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd SP	6.15		1	637 ACSR&T-2 397	415,239	1,090,567	1,505,806			
181	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1	636 ACSR 26/7	3,349	394,452	397,801			
182	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2	636 ACSR 26/7	5,884	564,231	570,115			
183	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1	636 ACSR 26/7	802	344,537	345,339			
184	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2	636 ACSR 26/7	9,305	495,874	505,179			
185	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1	636 ACSR 26/7	57,187	890,385	947,572			
186	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2	636 ACSR 26/7		1,104,146	1,104,146			
187	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2	636 ACSR 26/7	13,322	577,016	590,338			
188	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1	636 ACSR 26/7	1,084	305,186	306,270			
189	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1	636 ACSR 26/7		2,371,571	2,371,571			
190	Raun	Interchange	161.00	161.00	Stl SP, Wd SP,WH	9.01		2	954 ACSR 45/7	149,955	1,192,361	1,342,316			
191	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2	954 ACSR 45/7	71,322	1,077,510	1,148,832			
192	Sub K-Coralridge Sub	Coralridge Sub -Sub P	161.00	161.00	Stl SP, Wd SP	7.35		1	1192 ACSR 54/19	247,110	1,670,132	1,917,242			
193	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1	1192 ACSR 54/19	62,623	725,387	788,010			

194	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2	1192 ACSR 54/19	46,888	553,555	600,443				
195	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1	1192 ACSR 54/19	41,067	482,307	523,374				
196	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1	1192 ACSR 54/19	73,966	1,392,170	1,466,136				
197	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1	954 ACSR 45/7	19,258	523,372	542,630				
198	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2	1192 ACSR 54/19	85,446	956,905	1,042,351				
199	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1	1192 AL 61 STR	138,774	2,829,595	2,968,369				
200	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1	T2-556 AL 37 ST		856,826	856,826				
201	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1	T2-556 AL 37 ST		789,047	789,047				
202	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2	1192 AL 61 STR	125,780	1,439,687	1,565,467				
203	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	7.01		1	1192 AL 61 STR	320,014	4,875,179	5,195,193				
204	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1	1192 ACSR 54/19	36,457	315,374	351,831				
205	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1	1192 ACSR 54/19	40,819	425,973	466,792				
206	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1	556 ACSR 26/7	46,963	2,500,034	2,546,997				
207	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1	556 ACSR 26/7	26,990	579,879	606,869				
208	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2	954 ACSR 45/7	19,186	2,220,972	2,240,158				
209	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1	556 ACSR 26/7	12,242	381,832	394,074				
210	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2	795 ACSR 26/7		94,060	94,060				
211	Sub J	Enron Sub(IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1	795 ACSR 26/7	28,564	1,256,906	1,285,470				
212	Hydrocarbon(Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1	795 ACSR 26/7	24,269	661,788	686,057				
213	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.35		1	556 ACSR 26/7	61,428	7,083,816	7,145,244				
214	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1	795 ACSR 26/7		960,101	960,101				
215	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1	T2-397 ACSR 26/7		76,224	76,224				
216	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2	1192ACSR 45/7	4,009	53,331	57,340				
217	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2	795ACSR 26/7	5,727	122,948	128,675				
218	Sub 71	Sub 88	161.00	161.00	Wd H-fr, Stl SP	4.05		1	2-397 ACSR 26/7	6,436	284,672	291,108				
219	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	113,343	117,991				
220	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	305,059	309,707				
221	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2	1192 ACSR 54/19	33,290	715,217	748,507				
222	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1	1192 ACSR 54/19	2,436	11,518	13,954				
223	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1	2-397 ACSR 26/7	3,464	72,114	75,578				
224	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1	2-397 ACSR 26/7	201,116	4,125,173	4,326,289				
225	Hills	Parnell (18)	161.00	161.00	Wd H-fr	27.62		1	T2-397ACSR 26/7	61,588	2,669,723	2,731,311				

226	Neal South	Salix Jct.	161.00	161.00	Wd SP	9.38		1	954 ACSR 45/7	31,021	612,221	643,242					
227	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1	477 ACSR 26/7		1,160,361	1,160,361					
228	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1	T2-556 ACSR 26/7	250,000	6,458,153	6,708,153					
229	Beacon	Pleasant Corner	161.00	161.00	Wd SP	16.26		1	T2-556 ACSR 26/7	480,584	14,299,915	14,780,499					
230	Raun	Kellogg	161.00	161.00	Stl SP, Wd H-fr	13.05		2	T2-556 ACSR 26/7etc	1,367,524	18,760,918	20,128,442					
231	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2	T2-556 ACSR 26/7	481,119	7,815,835	8,296,954					
232	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1	T2-556 ACSR 26/7		5,454,527	5,454,527					
233	Bondurant	NE 54th Avenue	161.00	161.00	Stl Sp, Wd H-fr	11.17		1	T2-556 ACSR 26/7	504,740	13,557,058	14,061,798					
234	Overland Trail	Bunge	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	552,026	3,336,433	3,888,459					
235	Sub A (Riverdale)	Sub 39 (Barstow)	161.00	161.00	Wd H-fr	5.77		1	T2-556 ACSR 26/7	193,133	12,486,782	12,679,915					
236	Webster	Holliday Creek	161.00	161.00	Stl Sp, Wd Sp	0.50		1	T2-556 ACSR 26/7	108,964	849,631	958,595					
237	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1	T2-556 ACSR 26/8	147,902	2,082,677	2,230,579					
238	Booneville	South Waukee	161.00	161.00	Stl SP	4.65		1	T2-556 ACSR 26/8	197,055	3,744,038	3,941,093					
239	South Waukee	Grimes	161.00	161.00	Stl SP	12.06		1	T2-556 ACSR 26/8	139,014	2,641,268	2,780,282					
240	Less non-MEC 161kV partial																
241	ownership miles (2)					(33.86)											
242	161kV Expenses												2,778,040	489,998	412,390	3,680,428	
243	Various Locations		69.00	69.00	Various OH/UG	1,438.31	173.78		69 kV OH	4,925,317	291,240,355	296,165,672	3,506,706	653,252	524,940	4,684,898	
36	TOTAL									3,982.31	352.77	280		69,274,518	1,444,484,207	1,513,758,725	10,792,053
													2,070,411	1,623,099	14,485,563		

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 66.82%			
(b) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 66.82%			
(c) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 66.82%			
(d) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 66.82%			
(e) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 79.10%			
(f) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 79.10%			
(g) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 79.10%			
(h) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 79.10%			
(i) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 88.70%			
(j) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 86.60%			
(k) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 86.60%			
(l) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 79.10%			
(m) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 40.57%			
(n) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 40.57%			
(o) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 52.00%			
(p) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 72.00%			
(q) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 72.00%			
(r) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 72.00%			
(s) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 54.73%			
(t) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 62.24%			
(u) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 62.24%			
(v) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 62.24%			
(w) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 68.78%			
(x) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 50.00%			
(y) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 50.00%			
(z) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 52.00%			
(aa) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 62.47%			
(ab) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 68.77%			
(ac) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 48.85%			
(ad) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 48.85%			
(ae) Concept: TransmissionLineEndPoint			
MidAmerican Energy Company Partial Ownership - 97.28%			

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission					Date of Report: 12/31/2023				Year/Period of Report End of: 2023/ Q4					
<b>TRANSMISSION LINES ADDED DURING YEAR</b>																	
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p>																	
Line No.	LINE DESIGNATION			Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS		Voltage KV (Operating)	LINE COST					Construction
	From (a)	To (b)	(c)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)		Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	
1	Booneville	South Waukeee	4.65	Stl Sp	5.00	1	1	T2-556	ACSR 26/7	(1)	161	197,055	2,167,601	1,576,437		3,941,093	
2	South Waukeee	Grimes	12.06	Stl Sp	5.00	1	1	T2-556	ACSR 26/7	(1)	161	139,014	1,529,155	1,112,113		2,780,282	
3	Clarksville East	Shell Rock	8.46	Wd Sp, Stl SP, Wd H-fr	5.00	1	1	T2-4/0	ACSR	(1)	69	196,749	2,164,246	1,573,998		3,934,993	
44	TOTAL		25									532,818	5,861,002	4,262,548		10,656,368	

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2023		Year/Period of Report End of: 2023/ Q4						
<b>SUBSTATIONS</b>												
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>												
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	16th & College, IA	Distribution	Unattended	67.00	13.80		45	2				
2	37th & Rock Island, IA	Distribution	Unattended	67.00	13.80		22	1				
3	38th & Franklin, IA	Distribution	Unattended	67.00	13.80		22	1				
4	38th & Franklin, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
5	50th & Aurora, IA	Distribution	Unattended	67.00	13.80		22	1	0			
6	50th & Aurora, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
7	63rd & Park, IA	Distribution	Unattended	67.00	13.80		22	1				
8	73rd & Buffalo RD, IA	Distribution	Unattended	67.00	13.80		22	1				
9	73rd & Buffalo RD, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
10	76th & Douglas, IA	Distribution	Unattended	67.00	13.80		45	2				
11	Ackley, IA	Distribution	Unattended	161.00	13.80		13	1				
12	Adel, IA	Distribution	Unattended	67.00	13.80		45	2				
13	ADM, IA	Distribution	Unattended	69.00	13.80		25	1				
14	Alcester, SD	Distribution	Unattended	69.00	12.47		3	1				
15	Alleman, IA	Distribution	Unattended	69.00	13.80		6	1				
16	Allison, IA	Distribution	Unattended	34.50	13.80		6	1				
17	Auburn, IA	Distribution	Unattended	69.00	12.47		6	1				
18	Audubon North, IA	Distribution	Unattended	69.00	12.47		20	1				
19	Battle Creek, IA	Distribution	Unattended	69.00	12.47		4	1				
20	Bedford, IA	Distribution	Unattended	34.40	13.80		13	1	1			
21	Bode, IA	Distribution	Unattended	69.00	12.47		4	1				
22	Boyden, IA	Distribution	Unattended	69.00	13.80		13	1				
23	Brooks Substation, IA	Distribution	Unattended	161.00	13.80		22	1				
24	Buck Grove, IA	Distribution	Unattended	67.00	7.20		1	0				
25	Carroll North, IA	Distribution	Unattended	69.00	12.47		25	1				
26	Charles City North, IA	Distribution	Unattended	69.00	12.47		25	1				
27	Charter Oak, IA	Distribution	Unattended	69.00	13.80		6	1				
28	Cherokee South, IA	Distribution	Unattended	69.00	12.47		25	1				
29	Clarion, IA	Distribution	Unattended	69.00	12.47		11	1				
30	Clarksville East, IA	Distribution	Unattended	69.00	13.80		6	1				
31	Clarksville East, IA (2)	Distribution	Unattended	69.00	34.50		20	1				
32	Colfax, IA	Distribution	Unattended	69.00	13.80		13	1				
33	Colona Road IA	Distribution	Unattended	69.00	13.80		25	1				
34	Correctionville, IA	Distribution	Unattended	69.00	13.80		6	1				
35	Craig, IA	Distribution	Unattended	69.00	13.80		6	1				
36	Dakota Dunes, SD	Distribution	Unattended	69.00	13.80		25	1				
37	Danbury, IA	Distribution	Unattended	69.00	12.47		3	1				
38	Denver, IA	Distribution	Unattended	69.00	12.47		7	1				

39	Dewar, IA	Distribution	Unattended	69.00	12.47		11	1			
40	Division, IA	Distribution	Unattended	67.00	12.47		50	2			
41	Dow City, IA	Distribution	Unattended	67.00	12.47		5	1			
42	Dumont, IA	Distribution	Unattended	69.00	12.47		3	1			
43	Dumont, IA (2)	Distribution	Unattended	69.00	34.50		14	1			
44	Dunlap, IA	Distribution	Unattended	69.00	13.80		6	1			
45	E 17th & Washington, IA	Distribution	Unattended	69.00	13.80		25	1			
46	E 17th & Broadway, IA	Distribution	Unattended	67.00	13.20		11	1			
47	E 17th & Broadway, IA (2)	Distribution	Unattended	69.00	13.80		25	1			
48	E 23rd & Dean, IA	Distribution	Unattended	67.00	13.80		22	1			
49	E 23rd & Dean, IA (2)	Distribution	Unattended	69.00	13.80		25	1			
50	E 29th & Hubbell, IA	Distribution	Unattended	67.00	13.80		22	1			
51	E 46th & Jefferson, IA	Distribution	Unattended	67.00	13.80		16	1			
52	Earling, IA	Distribution	Unattended	67.00	12.47		6	1			
53	Early (Camex), IA	Distribution	Unattended	67.00	13.80		5	1			
54	Early (Camex), IA (2)	Distribution	Unattended	69.00	13.80		6	1			
55	Emerson South, IA	Distribution	Unattended	69.00	13.80		6	1			
56	Emmetsburg East, IA	Distribution	Unattended	69.00	13.80		13	1			
57	Exira, IA	Distribution	Unattended	69.00	13.80		6	1			
58	Fonda, IA	Distribution	Unattended	13.80	4.16		2	1			
59	Gilmore City, IA	Distribution	Unattended	69.00	12.47		4	1			
60	Glenwood East, IA	Distribution	Unattended	69.00	13.80		66	2			
61	Goldfield, IA	Distribution	Unattended	69.00	13.80		13	1			
62	Grand Meadow, IA	Distribution	Unattended	69.00	12.47		6	1			
63	Griswold, IA	Distribution	Unattended	69.00	13.80		6	1			
64	Hamburg (Payne-Jct), IA	Distribution	Unattended	69.00	13.80		13	1			
65	Hitchcock, IA	Distribution	Unattended	69.00	13.80		13	1			
66	Holstein North, IA	Distribution	Unattended	69.00	13.80		13	1			
67	Hull, IA	Distribution	Unattended	69.00	12.47		9	1			
68	Humboldt Central, IA	Distribution	Unattended	67.00	12.47		25	1			
69	Ida Grove, IA	Distribution	Unattended	69.00	12.47		25	1			
70	Indianola, IA	Distribution	Unattended	69.00	13.80		13	1			
71	Inwood, IA	Distribution	Unattended	69.00	13.80		6	1			
72	Ireton, IA	Distribution	Unattended	69.00	12.47		6	1			
73	Irwin, IA	Distribution	Unattended	69.00	12.47		6	1			
74	James, IA	Distribution	Unattended	69.00	12.47		7	1			
75	Janesville, IA	Distribution	Unattended	69.00	12.47		7	1			
76	Jesup, IA	Distribution	Unattended	69.00	12.47		24	2			
77	Kingsley, IA	Distribution	Unattended	69.00	13.80		6	1			
78	Knox Gelatin, IA	Distribution	Unattended	67.00	12.47		11	1			
79	Knoxville, IA	Distribution	Unattended	67.00	13.80		22	1			
80	Knoxville Industrial, IA	Distribution	Unattended	67.00	13.80		22	1			
81	Lake City, IA	Distribution	Unattended	69.00	13.80		13	1			
82	Latimer, IA	Distribution	Unattended	67.00	12.47		4	1			
83	Lawton, IA	Distribution	Unattended	69.00	13.80		6	1			
84	Le Mars West, IA	Distribution	Unattended	69.00	12.47		33	1			
85	Little Sioux, Council Bluffs, IA	Distribution	Unattended	67.00	13.20		4	1			
86	Logan, IA	Distribution	Unattended	67.00	13.80		8	1			
87	Logan Park, IA	Distribution	Unattended	69.00	12.47		25	1			
88	Luverne, IA	Distribution	Unattended	69.00	13.80		6	1			
89	Macedonia, IA	Distribution	Unattended	67.00	13.20		11	1			

90	Mahaska, IA	Distribution	Unattended	69.00	13.80		25	1			
91	Malvern, IA	Distribution	Unattended	69.00	13.20	8	1				
92	Mapleton, IA	Distribution	Unattended	69.00	12.47	2	3				
93	Marcus East, IA	Distribution	Unattended	69.00	13.80	38	2				
94	Massey Ferguson, IA	Distribution	Unattended	67.00	13.80	18	1				
95	McCook, SD	Distribution	Unattended	69.00	12.47	50	2				
96	McCoy, IA	Distribution	Unattended	67.00	12.47	7	1				
97	Merrill, IA	Distribution	Unattended	69.00	12.47	3	1				
98	Merrill North, IA	Distribution	Unattended	69.00	13.80	10	1				
99	Midway, IA	Distribution	Unattended	34.40	13.80	1	3				
100	Minden, IA	Distribution	Unattended	69.00	13.80	5	1				
101	Mondamin, IA	Distribution	Unattended	69.00	13.80	6	1				
102	Monroe, IA	Distribution	Unattended	67.00	13.20	11	1				
103	Moville North, IA	Distribution	Unattended	69.00	13.80	6	1				
104	Murphy, IA	Distribution	Unattended	69.00	13.80	57	3				
105	Nashua, IA	Distribution	Unattended	69.00	13.80	6	1				
106	New Hartford, IA	Distribution	Unattended	69.00	13.80			1			
107	New Market, IA	Distribution	Unattended	34.40	13.80	4	1				
108	New Sharon, IA	Distribution	Unattended	69.00	13.80	13	1				
109	Newell Jct, IA	Distribution	Unattended	69.00	34.50	13	1	1			
110	Newell Township, IA	Distribution	Unattended	69.00	13.80	10	1				
111	Oakland, IA	Distribution	Unattended	67.00	13.20	7	1				
112	Odebolt, IA	Distribution	Unattended	69.00	12.47	5	1				
113	Orange City Rural, IA	Distribution	Unattended	69.00	13.80	6	1				
114	Oskaloosa M Ave West, IA	Distribution	Unattended	67.00	13.80	22	1				
115	Palmer, IA	Distribution	Unattended	34.50	13.80	6	1				
116	Patterson, IA	Distribution	Unattended	67.00	13.20	11	1				
117	Percival, IA	Distribution	Unattended	69.00	13.80	4	1				
118	Plainfield, IA	Distribution	Unattended	69.00	12.47	3	1				
119	Pleasant Corner, IA	Distribution	Unattended	161.00	13.80	100	2				
120	Pleasantville, IA	Distribution	Unattended	67.00	13.80	16	1				
121	Pomeroy, IA	Distribution	Unattended	34.50	13.80	6	1				
122	Portsmouth, IA	Distribution	Unattended	67.00	13.20	3	3				
123	Quarry Road, IA	Distribution	Unattended	69.00	13.80	13	1				
124	Redfield, IA	Distribution	Unattended	67.00	13.20	13	1				
125	Rock Valley IA	Distribution	Unattended	69.00	13.80	17	1				
126	Rockwell City, IA	Distribution	Unattended	69.00	12.47	20	1				
127	Ruthven, IA	Distribution	Unattended	67.00	13.80	3	1				
128	S.E. 124th Street, IA	Distribution	Unattended	67.00	13.80	22	1	0			
129	S.E. 30th & Vandalia, IA	Distribution	Unattended	69.00	13.80	25	1				
130	Sac City, IA	Distribution	Unattended	69.00	13.80	13	1				
131	Sanborn Corner, IA	Distribution	Unattended	69.00	13.80	4	1				
132	Schaller, IA	Distribution	Unattended	69.00	12.47	6	1				
133	Schleswig, IA	Distribution	Unattended	69.00	12.47	7	1				
134	Sheffield, IA	Distribution	Unattended	67.00	13.20	11	1				
135	Shell Rock, IA	Distribution	Unattended	69.00	13.20	9	1				
136	Sioux City West, IA	Distribution	Unattended	69.00	12.47	25	1				
137	Sioux City West, IA (2)	Distribution	Unattended	69.00	13.20	25	1				
138	Sioux River, SD	Distribution	Unattended	69.00	13.80	13	1				
139	Sloan, IA	Distribution	Unattended	67.00	12.47	7	1				
140	Smithland, IA	Distribution	Unattended	69.00	12.47	5	1				

141	Solvay, IA	Distribution	Unattended	69.00	4.16		24	2			
142	South Page, IA	Distribution	Unattended	69.00	13.80		6	1			
143	SouthPark, IL	Distribution	Unattended	69.00	13.80		33	1			
144	Storm Lake East, IA	Distribution	Unattended	69.00	13.80		50	2			
145	Sub 101 Orion, IL	Distribution	Unattended	69.00	13.80		13	1			
146	Sub 102 Stevenson, IL	Distribution	Unattended	67.00	13.80		4	1			
147	Sub 104 Kain, IL	Distribution	Unattended	69.00	13.80		9	1			
148	Sub 105 Crawford, IL	Distribution	Unattended	67.00	13.80		11	1			
149	Sub 107 Reynolds, IL	Distribution	Unattended	69.00	13.20		5	3			
150	Sub 108 Johnston, IL	Distribution	Unattended	69.00	13.20		5	3			
151	Sub 111 Cederstrom, IL	Distribution	Unattended	67.00	13.80		11	1			
152	Sub 22 Moline, IL	Distribution	Unattended	69.00	13.80		54	2			
153	Sub 27 Green Rock, IL	Distribution	Unattended	69.00	13.80		14	1			
154	Sub 38 Rock Island, IL	Distribution	Unattended	69.00	13.80		60	2			
155	Sub 40 Moline, IL	Distribution	Unattended	69.00	13.80		53	2			
156	Sub 41 Rock Island, IL	Distribution	Unattended	69.00	13.80		13	1			
157	Sub 42 Rock Island, IL	Distribution	Unattended	69.00	13.80		13	1			
158	Sub 46 Silvis, IL	Distribution	Unattended	69.00	13.80		13	1			
159	Sub 50 Blue Grass, IA	Distribution	Unattended	69.00	13.80		13	1	0		
160	Sub 53, IA	Distribution	Unattended	161.00	13.80		56	2			
161	Sub 54 Camanche, IA	Distribution	Unattended	69.00	13.80		13	1			
162	Sub 57 Bettendorf, IA	Distribution	Unattended	69.00	13.80		53	2	0		
163	Sub 59 Davenport, IA	Distribution	Unattended	69.00	13.80		67	2			
164	Sub 703, IA	Distribution	Unattended	67.00	13.80		45	2			
165	Sub 704, IA	Distribution	Unattended	67.00	13.20		11	1	0		
166	Sub 704, IA (2)	Distribution	Unattended	67.00	13.80		22	1			
167	Sub 705, IA	Distribution	Unattended	67.00	13.80		45	2			
168	Sub 706, IA	Distribution	Unattended	67.00	2.40			1			
169	Sub 706, IA (2)	Distribution	Unattended	67.00	13.80		45	2			
170	Sub 72 Bettendorf, IA	Distribution	Unattended	69.00	13.80		71	2			
171	Sub 73 Camanche, IA	Distribution	Unattended	69.00	13.80		13	1			
172	Sub 75 Davenport, IA	Distribution	Unattended	69.00	13.80		53	2			
173	Sub 84 LeClaire, IA	Distribution	Unattended	69.00	13.80		13	1			
174	Sub B Fort Dodge, IA	Distribution	Unattended	69.00	13.80		6	1	0		
175	Sub B Iowa City, IA	Distribution	Unattended	69.00	13.80		67	2			
176	Sub G Fort Dodge, IA	Distribution	Unattended	69.00	13.80		13	1			
177	Sub Q Fort Dodge, IA	Distribution	Unattended	69.00	13.80		60	2			
178	Sub R Fort Dodge, IA	Distribution	Unattended	67.00	13.80		7	3			
179	Sub V Fort Dodge, IA	Distribution	Unattended	69.00	13.80		13	1			
180	Sulphur Springs, IA	Distribution	Unattended	33.00	12.47		1	3			
181	Sutherland Jct, IA	Distribution	Unattended	67.00	13.80		6	1			
182	Templeton, IA	Distribution	Unattended	69.00	13.80		6	1			
183	Thor, IA	Distribution	Unattended	67.00	13.20		11	1			
184	Thurman, IA	Distribution	Unattended	67.00	13.20		11	1			
185	Tracy, IA	Distribution	Unattended	69.00	13.80		13	1			
186	Ute, IA	Distribution	Unattended	67.00	12.47		6	1			
187	Valley Drive, IA	Distribution	Unattended	69.00	13.80		33	1			
188	Walnut, IA	Distribution	Unattended	67.00	13.80		9	1			
189	Waukec IA	Distribution	Unattended	67.00	13.80		22	1			
190	Westside, IA	Distribution	Unattended	69.00	12.47		6	1			
191	Whiting, IA	Distribution	Unattended	67.00	12.47		6	1			

192	Wida, IA	Distribution	Unattended	69.00	12.47		3	1			
193	Wida, IA (2)	Distribution	Unattended	69.00	13.80		22	1			
194	Winterset Pumping ST, IA	Distribution	Unattended	69.00	4.16		4	1			
195	Zeidler, IA	Distribution	Unattended	69.00	13.80		25	1			
196	Beacon IA	Transmission	Unattended	161.00	69.00	13.80	334	2			
197	Buena Vista, IA	Transmission	Unattended	161.00	69.00	8.05	125	1			
198	CBEC 161kV, IA	Transmission	Unattended	161.00	69.00	13.80	250	2			
199	CBEC 69kV, IA	Transmission	Unattended	69.00	13.80	2.40	13	1			
200	CBEC 345kV, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2			
201	Floyd, IA	Transmission	Unattended	161.00	69.00	13.80	125	1			
202	Hastings, IA	Transmission	Unattended	161.00	69.00	13.80	90	1			
203	Hills, IA	Transmission	Unattended	161.00	69.00	13.80	224	2	0		
204	Hills, IA (2)	Transmission	Unattended	345.00	161.00	13.80	500	1			
205	Norwalk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1			
206	Oak Grove, IL	Transmission	Unattended	345.00	161.00	13.80	560	1			
207	Overland Trail, IA	Transmission	Unattended	345.00	161.00	14.00	560	1			
208	Plymouth, IA	Transmission	Unattended	161.00	69.00	13.80	167	1			
209	Raun, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2			
210	SE Polk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1			
211	SAC County, IA	Transmission	Unattended	161.00	69.00	13.20	125	1			
212	SUB 39, IL	Transmission	Unattended	161.00	69.00	13.80	125	1			
213	SUB 39, IL (2)	Transmission	Unattended	345.00	161.00	13.20	1060	2			
214	Sub 91, IA	Transmission	Unattended	345.00	161.00	13.80	560	1			
215	Sub K, Tiffin, IA	Transmission	Unattended	345.00	161.00		336	1			
216	Teakwood Road, IA	Transmission	Unattended	161.00	69.00	13.80	90	1			
217	Wall Lake, IA	Transmission	Unattended	161.00	69.00	13.80	83	1			
218	Webster, IA	Transmission	Unattended	345.00	161.00	13.80	560	1			
219	100th & 54th Avenue, IA		Unattended	161.00	13.80		67	2			
220	100th & Douglas, IA		Unattended	161.00	13.80		66	2			
221	109th & Clark, IA		Unattended	161.00	13.80		67	2			
222	142nd Street, IA		Unattended	161.00	13.80		33	1			
223	16th & Wabash, IA		Unattended	161.00	13.80		67	2			
224	16th & Wabash, IA (2)		Unattended	161.00	69.00	13.80	215	2			
225	16th & Wabash, IA (3)		Unattended	67.00	13.80		22	1			
226	16th & Wabash, IA (4)		Unattended	69.00	13.80		33	1			
227	2nd & Broadway, IA		Unattended	67.00	13.80		22	1			
228	2nd & Broadway, IA (2)		Unattended	69.00	13.80		25	1			
229	60th Street, IA		Unattended	161.00	13.80		66	2			
230	88th ST-WDM, IA		Unattended	161.00	13.80		67	2			
231	Airport, IA		Unattended	161.00	13.80		67	2			
232	Alices Road, IA		Unattended	161.00	13.80		67	2			
233	Altoona, IA		Unattended	161.00	13.80		67	2			
234	Ankeny, IA		Unattended	161.00	13.80		67	2			
235	Army Post Road, IA		Unattended	161.00	13.80		33	1			
236	Ashawa, IA		Unattended	161.00	13.20		67	2			
237	Ashawa, IA (2)		Unattended	161.00	69.00		100	1			
238	Ashawa, IA (3)		Unattended	161.00	69.00	13.80	90	1			
239	Avoca, IA		Unattended	161.00	69.00	12.47	83	1			
240	Avoca, IA (2)		Unattended	161.00	69.00	13.80	50	1			
241	Avoca, IA (3)		Unattended	67.00	34.40				1		
242	Avoca, IA (4)		Unattended	69.00	13.80		11	1			

243	Big Creek, IA		Unattended	161.00	13.80		33	1			
244	Black Hawk, IA		Unattended	161.00	69.00	13.80	50	1			
245	Black Hawk, IA (2)		Unattended	345.00	161.00	13.80	560	1	0		
246	Bondurant, IA		Unattended	161.00	13.80		67	2			
247	Booneville, IA		Unattended	161.00	13.80		22	1			
248	Booneville, IA (2)		Unattended	345.00	161.00	13.80	560	1			
249	Bunge, IA		Unattended	161.00	13.80		33	1			
250	Butler, IA		Unattended	161.00	69.00	34.50	33	1			
251	Butler, IA (2)		Unattended	34.40	12.47		12	4			
252	Butler, IA (3)		Unattended	67.00	34.50		22	1			
253	Carroll County, IA		Unattended	161.00	13.80		33	1			
254	Carroll County, IA (2)		Unattended	161.00	69.00	13.80	173	2			
255	Carroll South, IA		Unattended	67.00	12.47		25	1			
256	Charles City South, IA		Unattended	69.00	12.47		25	1			
257	Cherokee North, IA		Unattended	67.00	12.47		25	1			
258	Clarinda, IA		Unattended	161.00	69.00	13.20	167	2			
259	Clarinda, IA (2)		Unattended	66.00	34.50		13	2	1		
260	Clarinda, IA (3)		Unattended	67.00	13.80		42	2			
261	Coral Ridge, IA		Unattended	161.00	13.80		33	1			
262	Deere Northeast, IA		Unattended	161.00	13.80		100	2			
263	Delaware, IA		Unattended	161.00	13.80		33	1			
264	DPS, IA		Unattended	161.00	69.00	13.80	225	2			
265	DPS, IA (2)		Unattended	67.00	13.80		40	2			
266	Eagle Grove North, IA		Unattended	69.00	12.47		20	1			
267	Eagle Grove North, IA (2)		Unattended	69.00	13.80		25	1			
268	Earlham, IA		Unattended	161.00	69.00	13.80	90	1			
269	Earlham, IA (2)		Unattended	69.00	13.80		13	1			
270	Easter Lake, IA		Unattended	161.00	13.80		33	1			
271	Electrifarm 161, IA		Unattended	161.00	69.00	13.80	100	1			
272	Emmetsburg South, IA		Unattended	69.00	13.80		20	1			
273	Enterprise Way, IA		Unattended	161.00	13.80		67	2			
274	Forest & Vermont, IA		Unattended	161.00	13.80		33	1			
275	Forest & Vermont, IA (2)		Unattended	161.00	69.00	13.80	179	2			
276	Foster Road, IA		Unattended	161.00	13.80		33	1			
277	Freedom Sub, IA		Unattended	69.00	13.80		25	1			
278	Gilbertville, IA		Unattended	161.00	13.80		13	1			
279	Glover & Watrous, IA		Unattended	161.00	13.80		67	2			
280	Granger, IA		Unattended	161.00	13.80		33	1			
281	Greenfield Plaza, IA		Unattended	161.00	13.80		67	2			
282	Grimes, IA		Unattended	161.00	13.80			1			
283	Grimes, IA (2)		Unattended	345.00	161.00	13.80	560	1			
284	Hampton West, IA		Unattended	69.00	12.47		50	2			
285	Harvest Avenue, IA		Unattended	161.00	13.80		67	2			
286	Hayes, IA		Unattended	161.00	69.00	13.20	125	1			
287	Hayes, IA (2)		Unattended	69.00	13.80		13	1			
288	Hickory, IA		Unattended	69.00	13.80		13	1			
289	Hospers, IA		Unattended	69.00	13.80		13	1			
290	Humboldt East, IA		Unattended	69.00	12.47		22	1			
291	Highways 141 & 44, IA		Unattended	161.00	13.80		33	1			
292	Interchange, IA		Unattended	161.00	12.47		67	2			
293	John Deere West, IA		Unattended	69.00	13.80		92	3			

294	Johnston		Unattended	161.00	13.80		33	1			
295	Kellogg, IA		Unattended	161.00	12.47		100	3			
296	Kellogg, IA (2)		Unattended	161.00	69.00	12.47	150	1			
297	Leeds, IA		Unattended	161.00	12.47		67	2			
298	LeMars North, IA		Unattended	69.00	12.47		25	1			
299	LeMars South, IA		Unattended	161.00	69.00	13.80	83	1			
300	LeMars South, IA (2)		Unattended	67.00	12.47		50	2			
301	Liberty, IA		Unattended	161.00	13.20		100	2			
302	Little Sioux, Sioux City, IA		Unattended	161.00	69.00		93	1			
303	Little Sioux, Sioux City, IA (2)		Unattended	67.00	12.47		1	2			
304	Little Sioux, Sioux City, IA (3)		Unattended	69.00	12.47		1	1			
305	Lundquist, IA		Unattended	161.00	13.80		83	3			
306	Manawa, IA		Unattended	161.00	13.20		33	1			
307	Manawa, IA (2)		Unattended	161.00	13.80		33	1			
308	M L King, IA		Unattended	161.00	13.80		67	2			
309	Metro East, IA		Unattended	161.00	13.80		33	1			
310	Midport Sub, IA		Unattended	161.00	13.80		33	1			
311	Missouri Valley, IA		Unattended	69.00	13.80		13	1			
312	Monona, IA		Unattended	161.00	69.00	13.80	42	1			
313	Morningside, IA		Unattended	161.00	13.20		33	1			
314	Morningside, IA (2)		Unattended	161.00	13.80		33	1			
315	NE 54th Ave, IA		Unattended	161.00	13.80		33	1			
316	NE Ankeny, IA		Unattended	161.00	13.80		33	1			
317	Neal North, IA		Unattended	161.00	69.00	13.80	83	1			
318	Neal South, IA		Unattended	161.00	12.47		67	2			
319	Norwalk, IA		Unattended	161.00	13.80		33	1			
320	Northgate, IA		Unattended	161.00	13.80		33	1			
321	Oskaloosa, IA		Unattended	67.00	13.80		38	2			
322	Pomeroy 161KV, IA		Unattended	161.00	69.00	34.50	50	1			
323	Pomeroy 161KV, IA (2)		Unattended	69.00	34.50		8	1	0		
324	Ponderosa, IA		Unattended	161.00	13.80		13	1			
325	Prairie City, IA		Unattended	69.00	13.80		13	1			
326	Quick Substation, IA		Unattended	161.00	13.80		33	1			
327	Red Oak, IA		Unattended	67.00	13.80		45	2			
328	Ridgeway, IA		Unattended	69.00	13.80		47	2			
329	River Bend, IA		Unattended	161.00	13.80		33	1			
330	Riverhills, IA		Unattended	67.00	13.20		22	1			
331	Riverhills, IA (2)		Unattended	67.00	13.80		59	2			
332	Riverhills, IA (3)		Unattended	69.00	13.20		136	2			
333	Riverhills, IA (4)		Unattended	69.00	13.80		67	2			
334	SE Magazine Rd, IA		Unattended	161.00	13.80		33	1			
335	Shaulis Road, IA		Unattended	161.00	13.80		33	1			
336	Sheldon, IA		Unattended	69.00	13.80		50	2			
337	Shenandoah, IA		Unattended	67.00	13.80		45	2			
338	Sidney, IA		Unattended	69.00	13.80		6	1			
339	South Wauke, IA		Unattended	161.00	13.80		33	1			
340	Storm Lake North, IA		Unattended	69.00	13.80		25	1			
341	Sub 112, IL		Unattended	161.00	13.80		13	1			
342	Sub 17 Cordova, IL		Unattended	161.00	69.00	13.80	53	1			
343	Sub 18 Rock Island, IL		Unattended	161.00	13.80		33	1			
344	Sub 18 Rock Island, IL (2)		Unattended	161.00	69.00	13.80	375	3	0		

345	Sub 18, IL		Unattended	69.00	13.20		13	1	1		
346	Sub 28 Joslin, IL		Unattended	161.00	13.80		13	1			
347	Sub 36, IL		Unattended	69.00	13.80		33	1			
348	Sub 37 East Moline, IL		Unattended	69.00	13.20		53	2			
349	Sub 43 Coal Valley, IL		Unattended	161.00	13.80		22	1			
350	Sub 47 Silvis, IL		Unattended	161.00	13.80		33	1			
351	Sub 48, IL		Unattended	161.00	13.80		33	1			
352	Sub 49, IL		Unattended	161.00	13.80		83	2			
353	Sub 55 Princeton, IA		Unattended	69.00	13.80		13	1			
354	Sub 56 Davenport IA		Unattended	161.00	69.00	13.80	250	2	0		
355	Sub 56 Davenport, IA (2)		Unattended	345.00	161.00	13.20	500	1			
356	Sub 56 Davenport, IA (3)		Unattended	161.00	13.80				1		
357	Sub 56 Davenport, IA (4)		Unattended	69.00	13.80				1		
358	Sub 58 Davenport, IA		Unattended	161.00	13.80		67	2			
359	Sub 701, IA		Unattended	161.00	13.80		33	1			
360	Sub 701, IA (2)		Unattended	161.00	69.00	13.80	90	1			
361	Sub 701, IA (3)		Unattended	67.00	13.80		22	1			
362	Sub 702, IA		Unattended	161.00	13.80		67	2			
363	Sub 71 Bettendorf, IA		Unattended	161.00	13.80		67	2			
364	Sub 74 Davenport, IA		Unattended	161.00	13.80		53	2			
365	Sub 76 Davenport, IA		Unattended	161.00	13.80		67	2			
366	Sub 77 Mount Joy, IA		Unattended	161.00	13.80		33	1			
367	Sub 78 Davenport, IA		Unattended	161.00	13.80		67	2			
368	Sub A Riverside, Bettendorf, IA		Unattended	161.00	13.80		33	1			
369	Sub A Riverside, Bettendorf, IA (3)		Unattended	161.00	69.00	13.80	250	2			
370	Sub A, IA		Unattended	69.00	13.80		47	2			
371	Sub E 69, IL		Unattended	69.00	13.80		55	2			
372	Sub E Iowa City, IA		Unattended	161.00	13.80		67	2			
373	Sub G, IA		Unattended	39.80	13.80		25	3	2		
374	Sub G, IA (2)		Unattended	69.00	13.80		60	2	0		
375	Sub J Iowa City, IA		Unattended	161.00	13.80		33	1			
376	Sub J Iowa City, IA (2)		Unattended	161.00	69.00	13.20	75	1			
377	Sub K Fort Dodge, IA		Unattended	69.00	13.80		27	1			
378	Sub M Manson, IA		Unattended	69.00	13.80		27	2			
379	Sub P, IL		Unattended	69.00	13.80		70	2			
380	Sub P Coralville, IA		Unattended	161.00	13.80		67	2			
381	Sub R, IL		Unattended	69.00	13.80		55	2			
382	Sub S, IL		Unattended	67.00	13.80		27	1	0		
383	Sub S, IL (2)		Unattended	69.00	13.80		33	1			
384	Sub T Fort Dodge, IA		Unattended	161.00	13.80		83	3			
385	Sub T Fort Dodge, IA (2)		Unattended	161.00	69.00	13.80	150	3			
386	Sub Y Iowa City, IA		Unattended	161.00	13.80		53	2			
387	Sugar Creek, IA		Unattended	161.00	13.80		150	3			
388	Sycamore EC, IA		Unattended	161.00	13.80		67	2			
389	Sycamore EC, IA (2)		Unattended	161.00	69.00	13.80	317	2	0		
390	Sycamore EC, IA (3)		Unattended	345.00	161.00	13.80	1060	2			
391	Sycamore EC, IA (4)		Unattended	69.00	13.80				1		
392	Utica Ridge Substation		Unattended	161.00	13.80		33	1			
393	Washburn, IA		Unattended	161.00	13.80		33	1			
394	Washburn, IA (2)		Unattended	161.00	69.00	13.80	50	1			
395	Waterloo West, IA		Unattended	161.00	13.80		33	1			

396	Waverly Junction, IA		Unattended	67.00	12.47		2	1			
397	West Des Moines, IA		Unattended	67.00	13.80		45	2			
398	West Grand, IA		Unattended	161.00	13.80		33	1			
399	Willow Creek, IA		Unattended	161.00	13.80		250	5			
400	Wright, IA		Unattended	161.00	69.00	13.20	83	1			
401	Total			43,462.70	10,137.49	776.59	25,907	525	13		0

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PrimaryVoltageLevel

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

(b) Concept: PrimaryVoltageLevel

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Dues	American Gas Association	Various	362,470
3	Coal transportation	BNSF Railway Company	Various	58,250,098
4	Development support	Greater Des Moines Partnership	Various	314,550
5	Relocation expenses	HomeServices Relocation LLC	Various	295,779
6	Bond issuance	Moody's Investors Service Inc	Various	776,000
7	Transport commodity & Reservation charges	Northern Natural Gas	Various	86,263,142
8	Railcar repairs	TTX Company	Various	754,321
9	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	123,211,948
10	Intercompany administrative services	PacifiCorp	Various	4,441,737
11	Intercompany administrative services	Northern Natural Gas	Various	693,318
12	Intercompany administrative services	Nevada Power Company	Various	1,455,270
13	Intercompany administrative services	Kern River	Various	385,133
14	Intercompany administrative services	Volantes LLC	Various	465,078
15	Intercompany administrative services	MHC, Inc	Various	276,776
16	Total			277,945,620
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Administrative costs	Altalink	Various	768,521
22	Administrative costs	CE Generation, LLC	Various	388,713
23	Administrative costs	HomeServices Company	Various	4,066,899
24	Administrative costs	Kern River	Various	1,694,469
25	Administrative costs	Berkshire Hathaway Energy Company	Various	34,099,038
26	Administrative costs	MidAmerican Energy Services	Various	2,879,891
27	Administrative costs	Northern Natural Gas	Various	9,459,498
28	Administrative costs	PacifiCorp	Various	12,707,196
29	Administrative costs	BHE Renewables, LLC	Various	8,259,422
30	Administrative costs	NV Energy	Various	5,388,861
31	Administrative costs	Nevada Power Company	Various	2,765,372
32	Administrative costs	Northern Powergrid	Various	1,195,263
33	Administrative costs	Sierra Pacific Power	Various	1,676,138
34	Administrative costs	BHE GTS LLC	Various	7,974,209
35	TransBanker mobile training unit	PacifiCorp	108	275,716
36	Total			93,599,206
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4			
FOOTNOTE DATA						
(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 165, 938.2, 426, 4						
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 184, 567, 580, 589, 881						
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.5, 912, 938.2						
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 500, 553, 560, 580, 592, 870, 921						
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 181						
(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 232, 242						
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 184						
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 188, 165, 183, 186, 234, 242, 408.1, 421, 426.1, 426.4, 426.5, 921, 923, 926, 930.2						
(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 500, 903, 985, 923						
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.5, 923						
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 923						
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 923						
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 184, 923						
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.2, 928, 921, 923, 926, 930.2						
(o) Concept: DescriptionOfNonPowerGoodOrService Schedule Page: 429 Line No: 42 Column: e						
Amounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below.						
Allocator	Description					
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %)/2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.					
Legislative and Regulatory	The Legislative & Regulatory group is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.					
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.					
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.					
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.					
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.					
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.					
AP Process Count	This allocator distributes cost to benefited affiliates based on AP (accounts payables) process counts using the prior year-end data.					
BT Employees	This allocation is based on enterprise employee (excludes contractor) count.					
BT Customers	This allocation is based on average retail (unique) customer count.					
BT Capital Spend	This allocation is based on capital expenditures.					
BT Weighted Cust/CSA	This allocation is based on a combination of customer counts and customer service agents (CSA).					
BT Customers	This allocation is based on customer counts.					
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426, 426.5, 546, 926, 921, 923, 925, 926, 930.2, 931						
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 928, 921, 931						
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 488, 426, 426.4, 926, 921, 922, 923, 924, 925, 930.2, 931						
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 426.4, 426.5, 928, 921, 922, 923, 924, 925, 926, 930.2, 931						
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 488, 426.1, 426.4, 228.3, 426, 426.1, 426.4, 426.5, 500, 506, 546, 560, 588, 589, 880, 901, 903, 928, 921, 922, 923, 924, 925, 926, 930.2, 931, 935						
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 488, 426.1, 903, 926, 921, 922, 923, 925, 926, 931						
(v) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 428.3, 426.1, 426.4, 426.5, 928, 921, 922, 923, 924, 925, 926, 930.2, 931						
(w) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 426.4, 546, 983, 926, 921, 922, 923, 924, 925, 930.2, 931						
(x) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 428.3, 426, 426.1, 426.4, 426.5, 500, 546, 920, 921, 922, 923, 924, 925, 926, 930.2, 931						
(y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 426.1, 426.4, 928, 921, 922, 923, 924, 925, 930.2, 931						
(z) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 426.4, 903, 926, 921, 922, 923, 924, 925, 930.2, 931						

(aa) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

131, 426.1, 920, 921, 922, 924, 925, 926, 930.2, 931

(ab) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

426.1, 920, 921, 922, 924, 925, 930.2, 931

(ac) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

131, 426.1, 426.4, 920, 921, 922, 923, 924, 925, 926, 930.2, 931

(ad) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

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