

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Northern Natural Gas Company	Year/Period of Report: End of: 2023/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>. and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §171t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Brian Wiese	12 Title Vice President, Finance	
13 Signature Brian Wiese	14 Date Signed 04/18/2024	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
List of Schedules (Natural Gas Company)							
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.							
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)			
	Identification	1	02-04				
	List of Schedules (Natural Gas Company)	2	REV 12-07				
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS						
1	General Information	101	12-96				
2	Control Over Respondent	102	12-96				
3	Corporations Controlled by Respondent	103	12-96	NA			
4	Security Holders and Voting Powers	107	12-96				
5	Important Changes During the Year	108	12-96				
6	Comparative Balance Sheet		REV 06-04				
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04				
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04				
7	Statement of Income for the Year	114	REV 06-04				
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02				
9	Statement of Retained Earnings for the Year	118	REV 06-04				
10	Statement of Cash Flows	120	REV 06-04				
11	Notes to Financial Statements	122.1	REV 12-07				
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)						
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96				
13	Gas Plant in Service	204	12-96				
14	Gas Property and Capacity Leased from Others	212	12-96	NA			
15	Gas Property and Capacity Leased to Others	213	12-96	NA			
16	Gas Plant Held for Future Use	214	12-96				
17	Construction Work in Progress-Gas	216	12-96				
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	NA			
19	General Description of Construction Overhead Procedure	218	REV 12-07				
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96				
21	Gas Stored	220	REV 04-04				
22	Investments	222	12-96				
23	Investments In Subsidiary Companies	224	12-96	NA			
24	Prepayments	230a	12-96				
25	Extraordinary Property Losses	230b	12-96	NA			
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	NA			
27	Other Regulatory Assets	232	REV 12-07				
28	Miscellaneous Deferred Debits	233	12-96				
29	Accumulated Deferred Income Taxes	234	REV 12-07				
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)						

30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	NA
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	NA
34	Capital Stock Expense	254	12-96	NA
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	NA
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	NA
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	NA
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	NA
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	

67	<u>Gas Storage Projects</u>	512	12-96	
67	<u>Gas Storage Projects</u>	513	12-96	
68	<u>Transmission Lines</u>	514	12-96	
69	<u>Transmission System Peak Deliveries</u>	518	12-96	
70	<u>Auxiliary Peaking Facilities</u>	519	12-96	
71	<u>Gas Account - Natural Gas</u>	520	REV 01-11	
72	<u>Shipper Supplied Gas for the Current Quarter</u>	521	REVISED 02-11	
73	<u>System Maps</u>	522.1	REV. 12-96	
74	<u>Footnote Reference</u>			
75	<u>Footnote Text</u>			
76	<u>Stockholder's Reports (check appropriate box)</u>			
	<div><input type="checkbox"/> Four copies will be submitted</div> <div><input type="checkbox"/> No annual report to stockholders is prepared</div>			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. 1111 South 103rd Street Omaha, NE 68124			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 07/14/1986 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The respondent owns and operates a natural gas pipeline system and engages in transportation and storage of gas for others in interstate commerce in Illinois, Iowa, Kansas, Michigan, Minnesota, Nebraska, New Mexico, Oklahoma, South Dakota, Texas and Wisconsin			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

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Control Over Respondent							
<div>1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.</div> <div>2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.</div> <div>3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.</div>							
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)			
1	Berkshire Hathaway Inc.	M	DE	92%			
2	Berkshire Hathaway Energy Company	I	IA	100%			
3	BHE Pipeline Group, LLC	I	DE	100%			
4	NNGC Acquisition, LLC	D	DE	100%			

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Corporations Controlled by Respondent							
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</div> <div>----- DEFINITIONS ----- <div>1. See the Uniform System of Accounts for a definition of control.</div><div>2. Direct control is that which is exercised without interposition of an intermediary.</div><div>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</div><div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div></div>							
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)		
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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Security Holders and Voting Powers							
<div>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</div> <div>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</div> <div>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</div> <div>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.</div>							
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2021		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 1,002 By Proxy:			3. Give the date and place of such meeting: 12/31/21 by written consent		
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2021					
		Total Votes (b)	Common Stock (c)		Preferred Stock (d)		Other (e)
5	TOTAL votes of all voting securities	1,002	1,002				
6	TOTAL number of security holders	1	1				
7	TOTAL votes of security holders listed below	1,002	1,002				
8	NNGC Acquisition, LLC	1,002	1,002				
9	666 Grand Avenue, Suite 500, Des Moines, IA 50309-2580						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Important Changes During the Year			
Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.			
<div>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</div> <div>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</div> <div>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</div> <div>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</div> <div>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</div> <div>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</div> <div>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</div> <div>8. State the estimated annual effect and nature of any important wage scale changes during the year.</div> <div>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</div> <div>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</div> <div>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</div> <div>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</div> <div>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</div>			
1. None.			
2. None.			
3. None.			
4. None.			
<div>5. CP22-42-000</div> <div>By Commission order issued December 7, 2022, Respondent was granted approval to (1) abandon in-place approximately 82.70 miles of its 20-inch-diameter IAM60601 Ogden to Ventura A-line and appurtenances in Boone, Webster, Wright, and Hancock counties, Iowa (A-line facilities); and (2) install a 1.51-mile extension of its 30-inch-diameter Ogden to Ventura IAM60604 D-line and above-ground facilities, all with appurtenances, in Wright County, Iowa (D-line facilities). The D-line facilities were placed into service October 27, 2023. The A-line facilities were abandoned in-place November 7, 2023.</div> <div>BLANKET CERTIFICATE ACTIVITIES</div> <div>CP22-489-000</div> <div>Pursuant to Northern’s blanket authority granted September 1, 1982, in Docket No. CP82-401-000 and the prior notice provisions in section 157.210 of the Commission’s regulations, Northern received authorization to install and operate an approximately 1.57-mile expansion of its 36-inch-diameter MNM80105 Ventura Interconnect to Farmington E-line in Freeborn and Steele counties, Minnesota and associated appurtenant aboveground facilities. The pipeline was placed in-service October 12, 2023.</div> <div>§311 FACILITIES</div> <div>No important extensions or reductions of Northern's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through December 31, 2023.</div>			
6. None.			
7. None.			
8. None .			
9. Refer to Note 12 included in the Notes to the Financial Statements on page 122.			
10. None.			
11. The estimated annual increase as of January 1, 2023 in revenue associated with rate changes is approximately \$133 million and is expected to impact 261 customers. For a further discussion of the rate changes, including the implementation of settlement rates as of May 1, 2023, refer to Note 3 included in the Notes to Financial Statements on page 122.			
12. None.			
13. Not applicable.			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Comparative Balance Sheet (Assets And Other Debits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	6,975,140,036		6,572,523,424		
3	Construction Work in Progress (107)	200-201	176,313,746		100,578,032		
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,151,453,782		6,673,101,456		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,630,651,846		1,553,455,869		
6	Net Utility Plant (Total of line 4 less 5)		5,520,801,936		5,119,645,587		
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)						
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)						
9	Nuclear Fuel (Total of line 7 less 8)						
10	Net Utility Plant (Total of lines 6 and 9)		5,520,801,936		5,119,645,587		
11	Utility Plant Adjustments (116)	122					
12	Gas Stored-Base Gas (117.1)	220	28,429,396		28,429,396		
13	System Balancing Gas (117.2)	220	41,211,532		41,211,532		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220					
15	Gas Owed to System Gas (117.4)	220	14,991,956		12,288,647		
16	OTHER PROPERTY AND INVESTMENTS						
17	Nonutility Property (121)						
18	(Less) Accum. Provision for Depreciation and Amortization (122)						
19	Investments in Associated Companies (123)	222-223					
20	Investments in Subsidiary Companies (123.1)	224-225					
22	Noncurrent Portion of Allowances						
23	Other Investments (124)	222-223					
24	Sinking Funds (125)						
25	Depreciation Fund (126)						
26	Amortization Fund - Federal (127)						
27	Other Special Funds (128)		52,040,150		50,462,047		
28	Long-Term Portion of Derivative Assets (175)						
29	Long-Term Portion of Derivative Assets - Hedges (176)						
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		52,040,150		50,462,047		
31	CURRENT AND ACCRUED ASSETS						
32	Cash (131)		(15,834,514)		(8,425,173)		
33	Special Deposits (132-134)		10,710,760		3,596,983		
34	Working Funds (135)		22,400		22,400		
35	Temporary Cash Investments (136)	222-223	27,612,780		25,000,294		
36	Notes Receivable (141)						
37	Customer Accounts Receivable (142)		154,390,715		171,049,452		
38	Other Accounts Receivable (143)		1,585		394,015		

39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		200,000,000	225,000,000
41	Accounts Receivable from Associated Companies (146)		47,928,129	11,577,891
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		85,919,082	76,398,334
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	5,764,985	5,267,833
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		37,396,873	41,339,017
60	Derivative Instrument Assets (175)		2,455,843	10,915,217
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		556,368,638	562,136,263
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		13,673,752	14,008,473
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	89,209,504	117,679,273
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		46,887	139,913
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	2,568,590	607,379
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	163,333,420	160,075,469
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		268,832,153	292,510,507

81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,482,675,760	6,106,683,979
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(a) Concept: GasStoredBaseGas			
The Respondent utilizes the fixed asset method to account for the gas.			
(b) Concept: SystemBalancingGas			
The Respondent utilizes the fixed asset method to account for the gas.			
(c) Concept: GasOwedToSystemGas			
The Respondent utilizes the fixed asset method to account for the gas.			
(d) Concept: Cash			
The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.			
(e) Concept: AccumulatedDeferredIncomeTaxes			
Deferred income taxes that could be included in the development of jurisdictional recourse rates:			
	Beginning of year	End of year	
Net operating loss	\$2,205,167	\$2,042,565	
Regulatory Liabilities	93,781,289	92,471,429	
Depreciable Property	6,839,083	6,488,073	
Total	\$102,825,539	\$101,002,067	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Comparative Balance Sheet (Liabilities and Other Credits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	1,002		1,002		
3	Preferred Stock Issued (204)	250-251					
4	Capital Stock Subscribed (202, 205)	252					
5	Stock Liability for Conversion (203, 206)	252					
6	Premium on Capital Stock (207)	252					
7	Other Paid-In Capital (208-211)	253	981,867,972		981,867,972		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254					
11	Retained Earnings (215, 215.1, 216)	118-119	2,282,418,468		1,889,205,496		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119					
13	(Less) Reacquired Capital Stock (217)	250-251					
14	Accumulated Other Comprehensive Income (219)	117					
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,264,287,442		2,871,074,470		
16	LONG TERM DEBT						
17	Bonds (221)	256-257	1,600,000,000		1,600,000,000		
18	(Less) Reacquired Bonds (222)	256-257					
19	Advances from Associated Companies (223)	256-257					
20	Other Long-Term Debt (224)	256-257					
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,859,827		7,013,714		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,075,333		5,188,544		
23	(Less) Current Portion of Long-Term Debt						
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,784,494		1,601,825,170		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases-Noncurrent (227)		298,032		154,206		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		37,620		49,868		
29	Accumulated Provision for Pensions and Benefits (228.3)		43,223,084		40,565,701		
30	Accumulated Miscellaneous Operating Provisions (228.4)						
31	Accumulated Provision for Rate Refunds (229)						
32	Long-Term Portion of Derivative Instrument Liabilities				210,425		
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges						
34	Asset Retirement Obligations (230)		14,603,283		14,255,578		
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		58,162,019		55,235,778		
36	CURRENT AND ACCRUED LIABILITIES						
37	Current Portion of Long-Term Debt						

38	<u>Notes Payable (231)</u>			
39	<u>Accounts Payable (232)</u>		67,516,195	110,052,131
40	<u>Notes Payable to Associated Companies (233)</u>			
41	<u>Accounts Payable to Associated Companies (234)</u>		5,600,572	4,822,362
42	<u>Customer Deposits (235)</u>		27,408,260	28,767,589
43	<u>Taxes Accrued (236)</u>	262-263	79,581,355	83,504,623
44	<u>Interest Accrued (237)</u>		23,116,383	23,116,383
45	<u>Dividends Declared (238)</u>			
46	<u>Matured Long-Term Debt (239)</u>			
47	<u>Matured Interest (240)</u>			
48	<u>Tax Collections Payable (241)</u>		1,002,988	662,383
49	<u>Miscellaneous Current and Accrued Liabilities (242)</u>	268	51,108,958	55,461,643
50	<u>Obligations Under Capital Leases-Current (243)</u>		232,087	328,902
51	<u>Derivative Instrument Liabilities (244)</u>		119,308	370,128
52	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities</u>			210,425
53	<u>Derivative Instrument Liabilities - Hedges (245)</u>			
54	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges</u>			
55	<u>TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)</u>		255,686,107	306,875,719
56	<u>DEFERRED CREDITS</u>			
57	<u>Customer Advances for Construction (252)</u>		24,167,083	31,230,100
58	<u>Accumulated Deferred Investment Tax Credits (255)</u>			
59	<u>Deferred Gains from Disposition of Utility Plant (256)</u>			
60	<u>Other Deferred Credits (253)</u>	269	(23,810)	
61	<u>Other Regulatory Liabilities (254)</u>	278	400,884,080	398,898,766
62	<u>Unamortized Gain on Reacquired Debt (257)</u>	260		
63	<u>Accumulated Deferred Income Taxes - Accelerated Amortization (281)</u>			
64	<u>Accumulated Deferred Income Taxes - Other Property (282)</u>		849,617,828	805,895,000
65	<u>Accumulated Deferred Income Taxes - Other (283)</u>		28,110,515	35,648,976
66	<u>TOTAL Deferred Credits (Total of lines 57 thru 65)</u>		1,302,755,697	1,271,672,842
67	<u>TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)</u>		6,482,675,760	6,106,683,979

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Deferred income taxes that could be included in the development of jurisdictional rates:		
	Beginning of year	End of year
Depreciable property	\$805,750,293	\$849,522,600
(b) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred income taxes that could be included in the development of jurisdictional rates:		
	Beginning of year	End of year
Regulatory assets	\$10,694,424	\$11,023,238

[illegible]

24	<u>Accretion Expense (411.10)</u>											
25	<u>TOTAL Utility Operating Expenses (Total of lines 4 thru 24)</u>		833,703,928	786,200,334				833,703,928	786,200,334			
26	<u>Net Utility Operating Income (Total of lines 2 less 25)</u>		424,105,331	357,827,038				424,105,331	357,827,038			
28	<u>OTHER INCOME AND DEDUCTIONS</u>											
29	<u>Other Income</u>											
30	<u>Nonutility Operating Income</u>											
31	<u>Revenues From Merchandising, Jobbing and Contract Work (415)</u>											
32	<u>(Less) Costs and Expense of Merchandising, Job & Contract Work (416)</u>											
33	<u>Revenues From Nonutility Operations (417)</u>											
34	<u>(Less) Expenses of Nonutility Operations (417.1)</u>		26									
35	<u>Nonoperating Rental Income (418)</u>											
36	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	119										
37	<u>Interest and Dividend Income (419)</u>		25,901,513	9,394,311								
38	<u>Allowance for Other Funds Used During Construction (419.1)</u>		10,479,657	16,011,917								
39	<u>Miscellaneous Nonoperating Income (421)</u>		14,167,525	7,627,928								
40	<u>Gain on Disposition of Property (421.1)</u>		123,454									
41	<u>TOTAL Other Income (Total of lines 31 thru 40)</u>		50,672,123	33,034,156								
42	<u>Other Income Deductions</u>											
43	<u>Loss on Disposition of Property (421.2)</u>		123,454									
44	<u>Miscellaneous Amortization (425)</u>											
45	<u>Donations (426.1)</u>	340	207,456	276,960								
46	<u>Life Insurance (426.2)</u>											
47	<u>Penalties (426.3)</u>		87,060	2,207								
48	<u>Expenditures for Certain Civic, Political and Related Activities (426.4)</u>		116,196	31,899								
49	<u>Other Deductions (426.5)</u>		56,056	407,080								
50	<u>TOTAL Other Income Deductions (Total of lines 43 thru 49)</u>	340	590,222	718,146								
51	<u>Taxes Applic. to Other Income and Deductions</u>											
52	<u>Taxes Other Than Income Taxes (408.2)</u>	262-263										
53	<u>Income Taxes-Federal (409.2)</u>	262-263	7,002,452	4,498,897								
54	<u>Income Taxes-Other (409.2)</u>	262-263	2,150,299	1,474,105								
55	<u>Provision for Deferred Income Taxes (410.2)</u>	234-235	32,816,834	8,674,099								
56	<u>(Less) Provision for Deferred Income Taxes-Credit (411.2)</u>	234-235	29,260,064	6,692,445								
57	<u>Investment Tax Credit Adjustments-Net (411.5)</u>											
58	<u>(Less) Investment Tax Credits (420)</u>											
59	<u>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</u>		12,709,521	7,954,656								
60	<u>Net Other Income and Deductions (Total of lines 41, 50, 59)</u>		37,372,380	24,361,354								
61	<u>INTEREST CHARGES</u>											
62	<u>Interest on Long-Term Debt (427)</u>		65,600,000	65,599,996								
63	<u>Amortization of Debt Disc. and Expense (428)</u>	258-259	458,131	440,519								
64	<u>Amortization of Loss on Reacquired Debt (428.1)</u>											
65	<u>(Less) Amortization of Premium on Debt-Credit (429)</u>	258-259	153,886	147,701								

66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	4,296,802	185,503								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,936,308	3,103,751								
70	Net Interest Charges (Total of lines 62 thru 69)		68,264,739	62,974,566								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		393,212,972	319,213,826								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		393,212,972	319,213,826								

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Statement of Accumulated Comprehensive Income and Hedging Activities										
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								319,213,826	319,213,826
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								393,212,972	393,212,972
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Statement of Retained Earnings							
<div>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</div> <div>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</div> <div>3. State the purpose and amount for each reservation or appropriation of retained earnings.</div> <div>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</div> <div>5. Show dividends for each class and series of capital stock.</div>							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)		Previous Quarter/Year Year to Date Balance (d)		
	UNAPPROPRIATED RETAINED EARNINGS						
1	Balance-Beginning of Period		1,889,205,496		1,569,991,670		
2	Changes (Identify by prescribed retained earnings accounts)						
3	Adjustments to Retained Earnings (Account 439)						
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)						
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)						
4	Adjustments to Retained Earnings Credit (Debit)						
6	Balance Transferred from Income (Account 433 less Account 418.1)		393,212,972		319,213,826		
7	Appropriations of Retained Earnings (Account 436)						
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)						
8	Appropriations of Retained Earnings Amount						
9	Dividends Declared-Preferred Stock (Account 437)						
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)						
10	Dividends Declared-Preferred Stock Amount						
11	Dividends Declared-Common Stock (Account 438)						
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131					
12	Dividends Declared-Common Stock Amount						
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings						
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,282,418,468		1,889,205,496		
15	APPROPRIATED RETAINED EARNINGS (Account 215)						
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)						
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)						
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)						
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)						
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,282,418,468		1,889,205,496		
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)						
	Report only on an Annual Basis no Quarterly						
22	Balance-Beginning of Year (Debit or Credit)						
23	Equity in Earnings for Year (Credit) (Account 418.1)						
24	(Less) Dividends Received (Debit)						
25	Other Changes (Explain)						
25.1	Other Changes (Explain)						
26	Balance-End of Year						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Statement of Cash Flows				
<div>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</div>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	393,212,972	319,213,826	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	195,595,248	172,402,777	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	5,678,309	9,261,910	
6	Deferred Income Taxes (Net)	34,913,781	21,375,134	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	(4,094,294)	(33,150,415)	
9	Net (Increase) Decrease in Inventory	(10,351,938)	(14,176,411)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(45,236,342)	73,886,777	
12	Net (Increase) Decrease in Other Regulatory Assets	13,035,956	(10,212,288)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(7,278,420)	(12,674,545)	
14	(Less) Allowance for Other Funds Used During Construction	10,479,657	16,011,916	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	30,956,895	2,058,719	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	595,952,510	511,973,568	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(662,695,592)	(585,561,018)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(10,479,657)	(16,011,916)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	27,835,312	(19,695,463)	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(624,380,623)	(589,244,565)	
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
33	Investments in and Advances to Associated and Subsidiary Companies	515,000,000	315,000,000	
34	Contributions and Advances from Associated and Subsidiary Companies	(490,000,000)	(215,000,000)	

36	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
38	<u>Purchase of Investment Securities (a)</u>	(4,164,444)	(4,424,197)
39	<u>Proceeds from Sales of Investment Securities (a)</u>	2,567,131	4,738,151
40	<u>Loan Made or Purchased</u>		
41	<u>Collections on Loans</u>		
43	<u>Net (Increase) Decrease in Receivables</u>		
44	<u>Net (Increase) Decrease in Inventory</u>		
45	<u>Net (Increase) Decrease in Allowances Held for Speculation</u>		
46	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
47	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
47.1	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
49	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)</u>	(600,977,936)	(488,930,611)
51	<u>Cash Flows from Financing Activities:</u>		
52	<u>Proceeds from Issuance of:</u>		
53	<u>Proceeds from Issuance of Long-Term Debt (b)</u>		
54	<u>Proceeds from Issuance of Preferred Stock</u>		
55	<u>Proceeds from Issuance of Common Stock</u>		
56	<u>Net Increase in Debt (Long Term Advances)</u>		
56.1	<u>Other: Debt issuance costs</u>		
56.2	<u>Other:</u>		
57	<u>Net Increase in Short-term Debt (c)</u>		
59	<u>Cash Provided by Outside Sources (Total of lines 53 thru 58)</u>		
61	<u>Payments for Retirement</u>		
62	<u>Payments for Retirement of Long-Term Debt (b)</u>		
63	<u>Payments for Retirement of Preferred Stock</u>		
64	<u>Payments for Retirement of Common Stock</u>		
65	<u>Other Retirements</u>		
65.1	<u>Other Retirements</u>		
66	<u>Net Decrease in Short-Term Debt (c)</u>		
67	<u>Other Adjustments to Financing Cash Flows</u>		
67.1	<u>Dividends on Preferred Stock</u>		
68	<u>Dividends on Preferred Stock</u>		
69	<u>Dividends on Common Stock</u>		
70	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)</u>		
73	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
74	<u>(Total of line 18, 49 and 71)</u>	(5,025,426)	23,042,957
76	<u>Cash and Cash Equivalents at Beginning of Period</u>	37,804,156	14,761,199
78	<u>Cash and Cash Equivalents at End of Period</u>	32,778,730	37,804,156

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities			
	2023		2022
Regulatory assets	\$ 5,374,064	\$	8,969,091
Debt discount and expense	304,245		292,819
Total	\$ 5,678,309	\$	9,261,910

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
	2023		2022
Gas balancing activities	\$ 27,384,713	\$	(3,819,715)
Price risk management activities	5,821,159		—
Deferred fuel hedges	—		3,727,527
Prepayments and other assets	(2,248,977)		2,150,907
Total	\$ 30,956,895	\$	2,058,719

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities			
	2023		2022
Payables and accrued expenses	\$ (27,809,648)	\$	(3,683,547)
CIACs	55,644,960		(16,011,916)
Total	\$ 27,835,312	\$	(19,695,463)

[illegible]



(1) Organization and Operations

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed and operated businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Company owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,200 miles of natural gas pipelines, including 5,800 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.3 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.5 Bcf per day to the West Texas area and over 95.6 Bcf of working gas capacity in five storage facilities. The System is configured with approximately 2,362 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Company delivered over 1.4 trillion cubic feet of natural gas to its customers in 2023.

(2) Summary of Significant Accounting Policies

Basis of Presentation

The Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including accounting for regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements. The Respondent has evaluated subsequent events through April 18, 2024, which is the date the audited Financial Statements were available to be issued.

Accounting for the Effects of Certain Types of Regulation

The Respondent prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Respondent is required to defer the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals.

The Respondent continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting regulated rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Respondent's ability to recover its costs. The Respondent believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of escrow funds held to provide the Company with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2023 and 2022, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of December 31,	
	2023	2022
Cash and cash equivalents	\$ 11,801	\$ 16,597
Restricted cash and cash equivalents in other current assets	7,303	510
Restricted cash and cash equivalents in other assets	13,675	20,697
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 32,779	\$ 37,804

Accounts Receivable and Allowance for Credit Losses

Accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on the Respondent's assessment of the collectability of amounts owed to the Respondent by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for accounts receivable, the Respondent primarily utilizes credit loss history. However, the Respondent may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2023 and 2022, the allowance for credit losses was insignificant and is included in accounts receivable, net on the Balance Sheets.

Transportation Imbalances

Shippers schedule their volumes into the Respondent's System with subsequent deliveries to various markets. Imbalance receivables from and payables to shippers are created when receipts to the System from shippers vary from deliveries off the System, excluding quantities retained by the pipeline for fuel. Receipts and deliveries from third parties in connection with balancing and other gas service contracts also result in imbalances. Such imbalances are valued at contractual or market rates and recorded as transportation and exchange gas receivables or payables on the Balance Sheets with offsetting entries to cost of gas and liquids sales on the Statements of Income. The imbalances cause offsetting changes in the volumes of system balancing gas, which are priced at contractual or market rates, and are recorded as adjustments to system gas balances in property, plant and equipment, net on the Balance Sheets and to cost of gas and liquids sales on the Statements of Income. Settlement of imbalances occurs in accordance with the contractual terms of the agreements and timing of delivery of gas based on operational conditions.

Derivatives

The Respondent employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements to manage price risk for natural gas. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or cost of gas and liquids sales on the Statements of Income.

For the Respondent's derivatives not designated as hedging contracts, the settled amount is probable of inclusion in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For the Respondent's derivatives designated as hedging contracts, the Respondent formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Respondent formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist primarily of materials and supplies, which mainly include replacement parts used in the periodic overhaul of gas compressor units and materials for construction, operation and maintenance and are stated at lower of cost, or market value.

Utility Plant, Net

General

Additions to property, plant and equipment are recorded at cost. The Respondent capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC") on rate base assets. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are computed using the straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the Federal Energy Regulatory Commission ("FERC"). Depreciation studies are completed by the Respondent to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. The United States Code of Federal Regulations require that when utility property, plant and equipment are retired, the original cost of the property retired be charged to accumulated depreciation and amortization, net of salvage and removal costs.

Negative salvage is the amount recovered in rates for the estimated removal cost after salvage proceeds to retire defined retirement units over the life of the system. A negative salvage balance that exceeds accumulated net removal costs incurred is recorded as a regulatory liability. If accumulated net removal costs incurred exceeds a negative salvage balance, a regulatory asset is recorded.

For general plant, the original cost of the property retired is charged to accumulated depreciation and amortization at the end of the depreciable lives of the asset vintages. Retirement gains or losses are not included in income except in the case of sales of operating units.

The Respondent capitalizes debt and equity AFUDC, which represent the cost of debt and equity funds necessary to finance the construction of regulated facilities, as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. The Respondent is permitted to earn a return on the cost of its rate base assets as well as recover these costs through depreciation expense over the useful lives of the assets.

AFUDC on borrowed funds totaled \$1.9 million and \$3.1 million for the years ended December 31, 2023 and 2022, respectively, and is included in interest expense, net on the Statements of Income. AFUDC on equity funds totaled \$10.5 million and \$16.0 million for the years ended December 31, 2023 and 2022, respectively, and is included in other, net on the Statements of Income.

The Respondent receives monetary contributions from customers that are used to aid in the construction or modification of facilities to be owned by the Respondent.

System Gas

Storage base gas and system balancing gas are accounted for utilizing the fixed asset accounting method as prescribed by the FERC. Under this approach, system gas volumes are classified as property, plant and equipment, net and valued at cost. Temporary encroachments upon system gas are valued at contractual or current market prices.

Asset Retirement Obligations

The Respondent recognizes AROs when it has a legal obligation to remove or abandon-in-place an asset upon retirement. The Respondent's AROs are related to the decommissioning of all offshore Gulf Coast facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in regulated rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

The Respondent evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets. There were no impairments in the periods presented.

Revenue Recognition

The Respondent uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised services in an amount that reflects the consideration to which the Respondent expects to be entitled in exchange for those services.

Substantially all of the Respondent's Customer Revenue is derived from tariff-based transportation and storage arrangements approved by the FERC. These tariff-based revenues have performance obligations to deliver services to customers which are satisfied over time as services are provided.

Revenue recognized is equal to what the Respondent has the right to invoice as it corresponds directly with the value to the customer of the Respondent's performance to date and includes billed and unbilled amounts. As of December 31, 2023 and 2022, unbilled revenue was \$8.2 million and \$9.0 million, respectively, and is included in accounts receivable, net on the Balance Sheets. The Respondent's transportation and storage revenue is primarily derived from fixed reservation charges based on contractual quantities and regulated rates. The remaining revenue, consisting primarily of commodity charges, is based on contractual rates and estimated usage based on scheduled quantities. Differences between scheduled quantities and actual measured quantities are reflected in revenue during the following month and historically have been immaterial.

The Respondent is subject to FERC regulations and, accordingly, certain revenue collected may be subject to possible refunds upon final FERC orders in pending regulated rate proceedings. The Respondent may record revenue that is subject to refund based on its best estimates of the final outcomes of such proceedings and other third party regulatory proceedings, advice of counsel and estimated total exposure, as well as collection and other risks. The Respondent had no earned revenue subject to refund for the years ended December 31, 2023 and 2022.

Income Taxes

Berkshire Hathaway includes the Respondent in its consolidated United States federal income tax return. Consistent with established regulatory practice, the Respondent's provision for income tax expense has been computed on a stand-alone return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with property-related basis differences and other various differences that the Respondent deems probable of being reflected in future regulatory rates, are charged or credited directly to a regulatory asset or liability and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce certain deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining the Respondent's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. The Respondent's income tax returns are subject to continuous examinations by federal and state income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Respondent recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of the Respondent's federal, state and local income tax examinations is uncertain, the Respondent believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material adverse impact on the Respondent's financial results. The Respondent's unrecognized tax benefits are included in other current assets and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

(3) Utility Plant

Utility plant consists of the following as of December 31 (in thousands):

	Depreciation Rates	2023	2022
Transmission and other plant			
	2.49% to 10.0%	\$ 5,814,513	\$ 5,359,088
Storage plant ⁽²⁾	1.25% to 10.0%	841,975	790,880
Intangible plant ⁽³⁾	10.0% to 13.0%	153,473	268,613
General plant and buildings	2.75% to 20.0%	164,677	152,964
Property under capital leases		502	489
Utility plant		6,975,140	6,572,034
Construction work-in-progress		176,314	100,578
Total utility plant		7,151,454	6,672,612
Accumulated depreciation & amortization ⁽⁴⁾		(1,767,365)	(1,626,844)
Net utility plant		5,384,089	5,045,768
System gas		84,633	81,930
Total utility plant, net		\$ 5,468,722	\$ 5,127,698

1. Rates effective January 1, 2023, Docket No RP22-1033.
2. Includes recoverable system gas that is not depreciated.
3. Includes costs for capitalized software development, contributions in aid of construction, organization and leasehold improvements.
4. Accumulated depreciation and amortization excludes accumulated negative salvage for cost of removal as of December 31, 2023 and 2022 in the amounts of \$136,713 and \$73,878 respectively.
- The Respondent had gross costs for capitalized right of use or right of way of \$120.0 million and \$119.5 million and accumulated amortization of \$49.2 million and \$47.7 million as of December 31, 2023 and 2022, respectively, which is included in transmission and other plant and storage plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized right of use or right of way costs based on surviving life of operating plant are amortized at rates of 1.25% for storage plant and 2.49% for transmission plant. Capitalized right of way costs with limited term life contracts are amortized over the life of the contract.

The Respondent had gross costs for capitalized software development of \$126.7 million and \$130.7 million and accumulated amortization of \$69.9 million and \$69.1 million as of December 31, 2023 and 2022, respectively, which is included in intangible plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized software development costs are amortized at a rate of 13.0%.

For the years ended December 31, 2023 and 2022, depreciation expense of \$173.4 million and \$150.0 million, respectively, and amortization expense of \$22.2 million and \$22.4 million, respectively, were included in depreciation and amortization on the Statements of Income. The Respondent expects amortization expense to Forecast \$23.6 million for 2024, \$26.6 million for 2025, \$26.0 million for 2026, \$24.9 million for 2027 and \$22.1 million for 2028.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. The Respondent's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2023	2022
Deferred income taxes associated with equity AFUDC ⁽¹⁾	44 years	33,052	\$ 30,429
Deferred unamortized loss on derivative contract value	1-2 years	6,262	32,772
Employee benefit plan ⁽²⁾	9 years	22,415	22,381
Smart pigging and hydrostatic testing costs	4 years	6,754	9,369
Deferred offshore ARO Accretion & Depr Exp	2 years	14,226	13,693
Onshore & offshore negative salvage value		—	—
Fuel trackers periodic rate adjustments	1 year	5,041	9,035
Other	Various	1,460	1
Total regulatory assets		\$ 89,210	\$ 117,680

(1) Amortized at the same rate as onshore transmission plant.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized. The Respondent had regulatory assets not earning a return on investment of \$47.9 million and \$77.9 million as of December 31, 2023 and 2022, respectively.

The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) is a periodic rate adjustment ("PRA") tracker, which is comprised of trackers for fuel and storage, unaccounted for gas, storage under-recovery and electric compression charges. The electric compression surcharges, when approved, are added to the firm and interruptible transportation rates. The mainline fuel, storage fuel, unaccounted for gas, and storage under-recovery trackers are used to establish fuel and unaccounted for gas retention percentages. The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) consists of the following as of December 31 (in thousands):

	2023	2022
Unaccounted for gas volumetric tracker:		
Balance, January 1	\$ (1,934)	\$ (9,637)
Unaccounted for activity ⁽¹⁾	(2,530)	(6,674)
Gas provided ⁽¹⁾	7,062	14,377
Balance, December 31	2,598	(1,934)
Under-recovery retainage		
Balance, January 1	(302)	227
Retained Gas (1) & Tracker Revaluation	250	—
Over(Under) Recovery of Storage Gas	875	(529)
Balance, December 31	823	(302)
Electric compression tracker:		
Balance, January 1	97	(155)
Gas operating revenue	(543)	(309)
Operating expenses	500	561
Balance, December 31	54	97
Fuel and storage volumetric tracker:		
Balance, January 1	7,463	(11,807)
Gas used ⁽¹⁾	43,434	81,296
Gas retained ⁽¹⁾	(51,546)	(62,026)
Balance, December 31	(649)	7,463
Total	\$ 2,826	\$ 5,324

(1) Represents amounts recorded to the gas owed to system gas on the Balance Sheets.
Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Respondent's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2023	2022
Excess deferred income taxes ⁽¹⁾	34 years or less	\$ 366,437	\$ 364,450
Employee benefit plan ⁽²⁾	9 years	19,816	14,135
Unrealized gain on derivative contracts	1-2 years	6,788	10,545
Other	1 year	7,844	9,769
Total regulatory liabilities		\$ 400,885	\$ 398,899

(1) Amounts represent income tax liabilities related to tax rate changes on deferred income tax assets and liabilities that the Respondent deems probable of being reflected in future regulatory rates.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

Other regulatory liabilities include Carlton surcharge revenue and daily delivery variance charge ("DDVC") and penalty trackers. Pursuant to the tariff, the Respondent is allowed to collect Carlton surcharge revenues and DDVC and penalty revenues from the customers during the year. The amounts collected from customers earn interest. The customers are reimbursed each year with interest based on a weighted value proration. Other regulatory liabilities consist of the following as of December 31 (in thousands):

	2023	2022
DDVC and penalty revenue tracker:		
Balance, January 1	\$ 6,276	\$ 1,180
Revenue collected ⁽¹⁾	5,109	5,892
Interest expense	367	152
Customer reimbursements	(6,015)	(948)
Balance, December 31	5,737	6,276
Carlton surcharge revenue tracker:		
Balance, January 1	1,256	1,422
Revenue collected ⁽²⁾	3,600	3,387
Interest expense	67	32
Customer reimbursements	(3,466)	(3,585)
Balance, December 31	1,457	1,256
Total	\$ 7,194	\$ 7,532

1. Represents amounts collected from customers and recorded to other revenue with offsetting amounts recorded to operating expenses in the Statements of Income.
2. Represents amounts collected from customers and recorded to gas transportation revenue with offsetting amounts recorded to operating expenses in the Statements of Income.

(5) Long-Term Debt

Long-term debt consists of the following, including unamortized premiums and discounts, as of December 31 (in thousands):

	Par Value	2023	2022
Long-term debt:			
5.8% Senior Bonds, due 2037	150,000	149,931	149,928
4.1% Senior Bonds, due 2042	250,000	249,671	249,660
4.3% Senior Bonds, due 2049	650,000	656,791	656,943
3.4% Senior Bonds, due 2051	550,000	545,391	545,294
Total long-term debt	\$ 1,600,000	\$ 1,601,784	\$ 1,601,825
		2023	2022
Reflected as:			
Noncurrent liabilities		1,601,784	1,601,825
Total long-term debt	\$	1,601,784	\$ 1,601,825

All of the Respondent's senior notes and bonds are due and payable on their respective maturity dates and none have mandatory prepayment terms.

The Respondent is prohibited from making distributions in respect of the shares of its capital stock unless, on the date of any such distribution, none of certain specified events of default exist under its senior unsecured debt and either (1) at the time and as a result of such distribution, the ratio of its debt to its total capital does not exceed 0.65 to 1.0 and the ratio of its earnings before interest, taxes, depreciation and amortization, to its interest expense is not less than 2.5 to 1.0, or (2) if the Respondent is not in compliance with such ratios, its senior unsecured long-term debt rating is at least BBB (or its then equivalent) from Standard and Poor's and Baa2 (or its then equivalent) from Moody's Investors Service, Inc.

(6) Income Taxes

Income tax expense consists of the following for the years ended December 31 (in thousands):

	2023	2022
Current:		
Federal	\$ 66,325	\$ 47,986
State	21,104	11,237
	87,429	59,223
Deferred:		
Federal	24,340	22,241
State	10,574	(866)
	34,914	21,375
Total	\$ 122,343	\$ 80,598

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2023	2022
Federal statutory income tax rate	21.0 %	21.0 %
State income tax, net of federal income tax benefit	4.5	5.0
State apportionment change	—	(2.7)
Effects of ratemaking	(2.2)	(2.9)
Other	0.4	(0.2)
Effective income tax rate	23.7 %	20.2 %

The net deferred income tax liability consists of the following as of December 31 (in thousands):

	2023	2022
Deferred income tax assets:		
Regulatory liabilities	\$ 96,819	\$ 100,132
Utility plant, net	42,613	35,947
Accrued employee expenses	7,658	7,111
State carryforwards	3,897	4,191
Asset retirement obligations	3,685	3,668
Other	10,107	10,332
Total deferred income tax assets	164,779	161,381
Valuation allowance	(1,446)	(1,306)
Total deferred income tax assets, net	163,333	160,075
Deferred income tax liabilities:		
Utility plant, net	(849,618)	(805,895)
Regulatory assets	(21,174)	(24,373)
Employee benefits	(5,001)	(3,637)
Other	(1,935)	(7,639)
Total deferred income tax liabilities	(877,728)	(841,544)
Net deferred income tax liability	\$ (714,395)	\$ (681,469)

The Respondent did not have federal net operating loss or credit carryforwards as of December 31, 2023. The following table provides the Respondent's state net operating loss, charitable contributions, credit carryforwards and expiration dates as of December 31, 2023 (in thousands):

Net operating loss carryforwards	\$		72,354
Deferred income taxes on net operating loss carryforwards			3,889
Expiration dates		2024-indefinite	
Charitable contribution carryforwards	\$		648
Deferred income taxes on charitable contribution carryforwards			3
Expiration dates		2024-2026	
Other tax credits	\$		5
Expiration dates		2024-2027	

The valuation allowance primarily relates to Kansas net operating loss carryforwards that are not expected to be realized.

The U.S. Internal Revenue Service has closed or effectively settled its examination of the Respondent's income tax returns through December 31, 2013. The statute of limitations for the Respondent's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2019, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(7) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.7 million for each of the years ended December 31, 2023 and 2022. The Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan of \$22.4 million as of both December 31, 2023 and 2022. The Respondent reported in other assets its portion of the over funded status of the other postretirement plan of \$19.8 million and \$14.1 million, as of December 31, 2023 and 2022 respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans of MEC and its participating affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Service cost	\$ 10	\$ 15	\$ 5	\$ 8
Interest cost	32	23	13	8
Expected return on plan assets	(30)	(27)	(14)	(14)
Curtailment	—	(10)	—	—
Settlement	(3)	4	—	—
Net amortization	—	1	—	(2)
Net periodic benefit cost (credit)	<u>\$ 9</u>	<u>\$ 6</u>	<u>\$ 4</u>	<u>\$ —</u>

The Respondent's share of pension cost totaled \$2.1 million and \$1.3 million for the years ended December 31, 2023 and 2022, respectively. The Respondent's share of other postretirement cost totaled \$0.7 million and \$(1.9)million for the years ended December 31, 2023 and 2022, respectively.

Funded Status

The following table is a reconciliation of the fair value of plan assets for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Plan assets at fair value, beginning of year	\$ 490	\$ 704	\$ 240	\$ 308
Employer contributions	7	7	3	3
Participant contributions	—	—	1	1
Actual return on plan assets	64	(130)	51	(58)
Settlement	—	(57)	—	—
Benefits paid	(45)	(34)	(17)	(14)
Plan assets at fair value, end of year	<u>\$ 516</u>	<u>\$ 490</u>	<u>\$ 278</u>	<u>\$ 240</u>

The Respondent's contributions to the pension plan and the other postretirement plan totaled \$2.1 million and \$1.3 million for the years ended December 31, 2023 and 2022, respectively. As of December 31, 2023 and 2022, the fair value of plan assets attributable to the Respondent in the pension plan was \$7.0 million and \$8.6 million, respectively, and the other postretirement plan was \$49.1 million and \$41.6 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement.

The following table is a reconciliation of the benefit obligations for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Benefit obligation, beginning of year	\$ 586	\$ 781	\$ 243	\$ 285
Service cost	10	15	5	8
Interest cost	32	23	13	8
Participant contributions	—	—	1	1
Actuarial (gain) loss	15	(129)	(4)	(64)
Plan amendments	—	(3)	—	19
Curtailment	—	(10)	—	—
Settlement	—	(57)	—	—
Acquisition	—	—	—	—
Benefits paid	(45)	(34)	(17)	(14)
Benefit obligation, end of year	<u>\$ 598</u>	<u>\$ 586</u>	<u>\$ 241</u>	<u>\$ 243</u>
Accumulated benefit obligation, end of year	<u>\$ 564</u>	<u>\$ 551</u>		

MEC paid benefits from the plans to the Respondent's participants totaling \$6.5 million and \$2.3 million for the years ended December 31, 2023 and 2022, respectively. As of December 31, 2023 and 2022, the benefit obligation attributable to the Respondent for the pension plan was \$29.4 million and \$30.9 million, respectively, and for the other postretirement plan was \$29.3 million and \$27.5 million, respectively.

The funded status of the plans for MEC and its participating affiliates as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Plan assets at fair value, end of year	\$ 516	\$ 490	\$ 278	\$ 240
Less - benefit obligation, end of year	598	586	241	243
Funded status	<u>\$ (82)</u>	<u>\$ (96)</u>	<u>\$ 37</u>	<u>\$ (3)</u>
Amounts recognized on the Balance Sheets:				
Other assets	\$ 3	\$ —	\$ 37	\$ —
Other current liabilities	(8)	(8)	—	—
Other liabilities	<u>(77)</u>	<u>(88)</u>	<u>—</u>	<u>(3)</u>
Amounts recognized	<u>\$ (82)</u>	<u>\$ (96)</u>	<u>\$ 37</u>	<u>\$ (3)</u>

As of December 31, 2023 the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$22.4 million and \$19.8 million, respectively. As of December 31, 2022, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$22.4 million and \$14.1 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Unrecognized Amounts

The portion of the funded status of the plans for MEC and its participating affiliates not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2023	2022	2023	2022
Net (gain) loss	\$ (19)	\$ (4)	\$ (30)	\$ 11
Prior service (credit) cost	(3)	(3)	18	19
Total	<u>\$ (22)</u>	<u>\$ (7)</u>	<u>\$ (12)</u>	<u>\$ 30</u>

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for MEC and its participating affiliates for the years ended December 31, 2023 and 2022 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
Pension				
Balance, December 31, 2021	\$ 22	\$ (55)	\$ 8	(25)
Net loss arising during the year	(7)	58	(25)	26
Net prior service cost (credit) arising during the year	—	—	(3)	(3)
Settlement	—	(4)	—	(4)
Net amortization	(1)	—	—	(1)
Total	(8)	54	(28)	18
Balance, December 31, 2022	14	(1)	(20)	(7)
Net (gain) loss arising during the year	2	(22)	2	(18)
Settlement	—	3	—	3
Total	2	(19)	2	(15)
Balance, December 31, 2023	<u>\$ 16</u>	<u>\$ (20)</u>	<u>\$ (18)</u>	<u>\$ (22)</u>

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
Other Postretirement				
Balance, December 31, 2021	\$ 20	\$ —	\$ (21)	(1)
Net gain arising during the year	10	—	(1)	9
Net prior service cost (credit) arising during the year	—	—	19	19
Net amortization	3	—	—	3
Total	13	—	18	31
Balance, December 31, 2022	33	—	(3)	30
Net loss arising during the year	(33)	3	(11)	(41)
Net amortization	—	1	(2)	(1)
Total	(33)	4	(13)	(42)
Balance, December 31, 2023	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ (16)</u>	<u>\$ (12)</u>

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost for MEC and its participating affiliates were as follows:

	Pension		Other Postretirement	
	2023	2022	2023	2022
Benefit obligations as of December 31:				
Discount rate	5.45 %	5.70 %	5.45 %	5.60 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan				
2022	N/A	3.74 %	N/A	N/A
2023	3.50 %	3.74 %	N/A	N/A
2024	3.50 %	3.74 %	N/A	N/A
2025	3.50 %	3.74 %	N/A	N/A
2026 and beyond	3.50 %	3.74 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.70 %	3.05 %	5.60 %	2.95 %
Expected return on plans assets (1)	6.35 %	4.30 %	6.80 %	5.30 %
Rate of compensation increase	3.00 %	2.75 %	N/A	N/A
Interest crediting rates for cash balance plan	3.50 %	3.74 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.52% for 2023, 4.21% for 2022.

In establishing MEC's assumption as to the expected return on plan assets, MEC utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2023	2022
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	6.20 %	6.50 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2028	2028

Contributions and Benefit Payments

MEC's contributions to its pension and other postretirement benefit plans are expected to be \$8 million and \$2 million, respectively, during 2024. Funding to MEC's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MEC considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MEC's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements. The Respondent's contributions to the pension plan and the other postretirement plan are expected to be \$1.8 million and \$0.2 million, respectively, during 2024.

Net periodic benefit costs assigned to MEC affiliates are reimbursed currently in accordance with the intercompany administrative services agreement. The expected benefit payments to participants in MEC's pension and other postretirement benefit plans for 2024 through 2028 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Post-retirement
2024	\$ 54	\$ 22
2025	54	23
2026	53	23
2027	52	24
2028	49	23
2029-2033	226	107

Plan Assets

Investment Policy and Asset Allocations

MEC's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities, and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefit Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MEC's pension and other postretirement benefit plan assets are as follows as of December 31, 2023:

	Pension	Other Postretirement
	%	%
Debt securities ⁽¹⁾	40-60	25-35
Equity securities ⁽¹⁾	30-60	65-75
Other	0-15	0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

A financial asset or liability classification within the three levels of the fair value hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgment about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for the Fair Value Measurements				Total
	Level 1	Level 2	Level 3		
As of December 31, 2023					
Cash equivalents	\$ —	\$ 11	\$ —	\$	11
Debt securities:					
United States government obligations	25	—	—		25
Corporate obligations	—	110	—		110
Municipal obligations	—	6	—		6
Agency, asset and mortgage-backed obligations		14			14

Equity securities:					
United States companies	65	—	—	65	
International companies	1			1	
Total assets in the hierarchy	<u>\$ 91</u>	<u>\$ 141</u>	<u>\$ —</u>	<u>\$ 232</u>	
Investment funds ⁽¹⁾ measured at net asset value				<u>284</u>	
Total				<u>\$ 516</u>	
<u>As of December 31, 2022</u>					
Cash equivalents	\$ —	\$ 15	\$ —	\$ 15	
Debt securities:					
United States government obligations	22	—	—	22	
Corporate obligations	—	135	—	135	
Municipal obligations	—	10	—	10	
Agency, asset and mortgage-backed obligations	—	13		13	
Equity securities:					
United States companies	71	—	—	71	
International companies	1			1	
Total assets in the hierarchy	<u>\$ 94</u>	<u>\$ 173</u>	<u>\$ —</u>	<u>\$ 267</u>	
Investment funds ⁽¹⁾ measured at net asset value				<u>223</u>	
Total				<u>\$ 490</u>	

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 68% and 32%, respectively, for 2023 and 55% and 45%, respectively, for 2022. Additionally, these funds are invested in United States and international securities of approximately 93% and 7%, respectively, for 2023 and 97% and 3%, respectively, for 2022.

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for the Fair Value Measurements				Total
	Level 1	Level 2	Level 3		
<u>As of December 31, 2023</u>					
Cash equivalents	\$ 9	\$ —	\$ —	\$ 9	
Debt securities:					
United States government obligations	2	—	—	2	
Corporate obligations	—	5	—	5	
Municipal obligations	—	26	—	26	
Agency, asset and mortgage-backed obligations	—	6	—	6	
Equity securities:					
Investment funds ⁽¹⁾	230	—	—	230	
Total	<u>\$ 241</u>	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 278</u>	
<u>As of December 31, 2022</u>					
Cash equivalents	\$ 10	\$ —	\$ —	\$ 10	
Debt securities:					
United States government obligations	2	—	—	2	
Corporate obligations	—	3	—	3	
Municipal obligations	—	22	—	22	
Agency, asset and mortgage-backed obligations	—	2	—	2	
Equity securities:					
Investment funds ⁽¹⁾	201	—	—	201	
Total	<u>\$ 213</u>	<u>\$ 27</u>	<u>\$ —</u>	<u>\$ 240</u>	

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 83% and 17%, respectively for 2023 and 82% and 18%, respectively, for 2022. Additionally, these funds are invested in United States and international securities of approximately 83% and 17%, respectively, for 2023 and 82% and 18%, respectively, for 2022.

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information.

The Respondent participates in the MEC sponsored defined contribution plan and contributed \$5.6 million and \$5.1 million for the years ended December 31, 2023 and 2022, respectively.

(8) Asset Retirement Obligations

The Respondent estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

The Respondent has concluded that it is legally obligated to remove, or abandon-in-place, its onshore pipeline and related equipment upon the final retirement of the pipeline. While interim removal or abandonment-in-place and replacement of such equipment is probable, the final retirement dates of these assets are not determinable, and therefore, the liabilities for their removal cannot be reasonably estimated. The Respondent has also identified AROs related to asbestos siding on some of its buildings. Because both the methods of settlement and the timing of the retirements are unknown, the amounts of these obligations cannot be reasonably estimated to determine the fair value of these obligations.

The Respondent’s ARO liability relates to the abandonment of pipeline assets located in offshore waters. The following table reconciles the beginning and ending balances of the Respondent’s ARO liabilities for the years ended December 31(in thousands):

	2023	2022
Beginning balance	\$ 14,256	\$ 14,397
Change in estimated costs	—	—
Retirements	(82)	—
Accretion	429	(141)
Ending balance	\$ 14,603	\$ 14,256

(9) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for the Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
As of December 31, 2023					
Assets:					
Commodity derivatives	\$ —	\$ 4,167	\$ —	\$ (1,711)	\$ 2,456
Money market mutual funds	48,591	—	—	—	48,591
Investment funds	17,981	—	—	—	17,981
	<u>\$ 66,572</u>	<u>\$ 4,167</u>	<u>\$ —</u>	<u>\$ (1,711)</u>	<u>\$ 69,028</u>
Liabilities - commodity derivatives	\$ —	\$ (1,830)	\$ —	\$ 1,711	\$ (119)
As of December 31, 2022					
Assets:					
Commodity derivatives	\$ —	\$ 13,726	\$ —	\$ (2,812)	\$ 10,914
Money market mutual funds	45,697	—	—	—	45,697
Investment funds	14,860	—	—	—	14,860
	<u>\$ 60,557</u>	<u>\$ 13,726</u>	<u>\$ —</u>	<u>\$ (2,812)</u>	<u>\$ 71,471</u>
Liabilities - commodity derivatives	\$ —	\$ (3,181)	\$ —	\$ 2,812	\$ (369)

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. The Respondent's long-term debt is carried at cost on the Financial Statements. The fair value of the Respondent's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of the Respondent's long-term debt as of December 31 (in thousands):

	2023		2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,588,111	\$ 1,293,922	\$ 1,587,817	\$ 1,233,306

(10) Credit Risk

The Respondent has a concentration of customers in the electric and gas utility industries, principally in the upper Midwestern states. This concentration of customers may impact the Respondent's overall exposure to credit risk in that the customer base may be similarly affected by changes in economic, industry, weather or other conditions. The Respondent's 10 largest customers accounted for 64% of its system-wide transportation and storage revenue in 2023.

The following customers accounted for 10% or more of the Respondent's total revenues for the years ended December 31 and trade receivables as of December 31:

	Revenue		Accounts Receivable	
	2023	2022	2023	2022
CenterPoint Energy Resources Corporation ⁽¹⁾	13 %	14 %	14 %	12 %
Xcel Energy, Inc. ⁽²⁾	12	12	8	8

(1) The Respondent's agreements are with CenterPoint Energy Minnesota Gas, CenterPoint Energy Services and CenterPoint Energy Gas Transmission, subsidiaries of CenterPoint Energy Resources Corporation.

(2) The Respondent's agreements are with Northern States Power-Minnesota, Northern States Power-Wisconsin, Northern States Power-Generation and Southwestern Public Service Company, subsidiaries of Xcel Energy, Inc.

For shippers that have withdrawn gas prior to injection under the Respondent's deferred delivery services, the Respondent is exposed to credit risk with respect to those counterparties based upon the value of the gas withdrawn. The balances in transportation and exchange gas receivables were \$14.0 million and \$22.7 million as of December 31, 2023 and 2022, respectively. Included in these amounts were balances owed of \$11.2 million and \$16.3 million as of December 31, 2023 and 2022, respectively, which were related to the Respondent's deferred delivery services.

As a general policy, collateral is not required for receivables from creditworthy customers. Customers' financial condition and creditworthiness are regularly evaluated, and historical losses have been minimal. In order to provide protection against credit risk, and as permitted by the terms of the Respondent's tariff, the Respondent has, among other alternatives, required customers that lack creditworthiness as defined by the tariff to provide letters of credit, cash security deposits or to establish separate legally restricted escrow funds to be held until these customers' creditworthiness can be demonstrated. As of December 31, 2023 and 2022, the Respondent has reflected on the Balance Sheets escrow funds of \$7.3 million and \$0.5 million, respectively, in other current assets and \$13.7 million and \$20.7 million, respectively, in other assets with offsetting amounts in other current liabilities and long-term liabilities, respectively.

(11) Commitments and Contingencies

Purchase Obligations

The Respondent expects to incur significant future capital expenditures to meet system reliability objectives. As of December 31, 2023, the Respondent had firm purchase commitments of \$72.2 million. In addition, the Respondent expects to incur significant future capital expenditures for increased customer growth including a commitment to one of its largest customers to meet minimum levels of incremental capacity requests through 2025. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of such reviews. Estimates may change significantly at any time as a result of, among other factors, changes in rules and regulations, including environmental; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment, and materials; and the cost and availability of capital.

Easements

The Respondent has non-cancelable easements with minimum payment commitments as of December 31, 2023 of \$1.6 million, \$1.4 million, \$1.4 million, 1.4 million and \$1.4 million for the years 2024 through 2028, respectively, and \$5.1 million for the total of the years thereafter.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

On March 12, 2021, Vagts Dairy, et al. filed suit against Northern Natural Gas, et al. in Fayette County, Iowa District Court claiming that the cathodic protection system on Northern Natural Gas' pipeline was causing damage to the dairy farm through "stray voltage." The case went to trial on January 18, 2023, and the jury returned a verdict in favor of the plaintiffs in the amount of \$4.75 million, which was subsequently reduced to \$4.25 million by the presiding judge. Northern Natural Gas appealed the damage award to the Iowa Supreme Court. Oral arguments on the appeal were heard on January 23, 2024.

(12) Revenue from Contracts with Customers

The following table summarizes the Respondent's Customer Revenue and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Year Ended December 31,	
	2023	2022
Customer Revenue:		
Transportation service	\$ 1,064,225	\$ 897,533
Storage service	119,857	106,887
Gas, liquids and other sales	41,433	125,527
Total Customer Revenue	1,225,515	1,129,947
Other Revenue ⁽¹⁾	236	(11,577)
Total	\$ 1,225,751	\$ 1,118,370

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815,"Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of December 31, 2023 (in thousands):

Less than 12 months	\$ 1,023,277
More than 12 months	3,824,628
Total	<u>\$ 4,847,905</u>

(13) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$98.4 million and \$73.7 million for the years ended December 31, 2023 and 2022, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$9.4 million and \$8.0 million for the years ended December 31, 2023 and 2022, respectively. MEC also provided electricity and other services to the Respondent of \$0.9 million and \$1.5 million for years ended December 31, 2023 and 2022 respectively. The Respondent reimbursed MEC \$98.4 million and \$91.2 million for the years ended December 31, 2023 and 2022, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$34.2 million and \$19.8 million for the years ended December 31, 2023 and 2022, respectively. Income tax transactions with BHE resulted in net payments of \$129.5 million and \$24.2 million for the years ended December 31, 2023 and 2022, respectively. The income tax receivable of \$34.1 million and \$— million as of December 31, 2023 and 2022 are due from BHE. The income tax payable of \$— million and \$8.6 million as of December 31, 2023 and 2022 are due to BHE.

The Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$5.6 million and \$4.8 million as of December 31, 2023 and 2022, respectively. The Respondent also had accounts receivable from affiliates of \$13.9 million and \$11.6 million as of December 31, 2023 and 2022, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$2.1 million and \$1.4 million for the years ended December 31, 2023 and 2022, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of December 31, 2023 and 2022 was \$200.0 million and \$225.0 million, respectively. The notes contain variable interest rates based on 30-day SOFR plus a fixed spread per annum. Interest income of \$22.1 million and \$7.3 million was recorded for the years ended December 31, 2023, and 2022, respectively.

(14) Subsequent Events

In January 2024, the Respondent issued \$500.0 million of its 5.625% Senior Bonds due February 1, 2054.

In January through March of 2024, BHE issued promissory notes totaling \$810.0 million and redeemed promissory notes totaling \$15.0 million.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,785,518,382		5,785,518,382			
4	Property Under Capital Leases	502,104		502,104			
5	Plant Purchased or Sold						
6	Completed Construction not Classified	1,182,465,801		1,182,465,801			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,968,486,287		6,968,486,287			
9	Leased to Others						
10	Held for Future Use	6,653,749		6,653,749			
11	Construction Work in Progress	176,313,746		176,313,746			
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,151,453,782		7,151,453,782			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,630,651,846		1,630,651,846			
15	Net Utility Plant (Total of lines 13 and 14)	5,520,801,936		5,520,801,936			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	1,498,625,086		1,498,625,086			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						
20	Amortization of Underground Storage Land and Land Rights	9,113,608		9,113,608			
21	Amortization of Other Utility Plant	122,308,517		122,308,517			
22	TOTAL In Service (Total of lines 18 thru 21)	1,630,047,211		1,630,047,211			
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation	586,918		586,918			
29	Amortization	17,717		17,717			
30	TOTAL Held for Future Use (Total of lines 28 and 29)	604,635		604,635			
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,630,651,846		1,630,651,846			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Plant in Service (Accounts 101, 102, 103, and 106)							
<div>1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</div>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	4,841,691					4,841,691
3	302 Franchise and Consents						
4	303 MiscellaneousIntangiblePlant	150,643,361	14,209,195	16,220,843			148,631,713
5	Total Intangible Plant (Total of lines 2 thru 4)	155,485,052	14,209,195	16,220,843			153,473,404
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rlghts-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines	1,528,820					1,528,820
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment	16,922					16,922
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	2,783,353					2,783,353
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	4,329,095					4,329,095
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						

31	<u>342 Extraction and Refining Equipment</u>						
32	<u>343 Pipe Lines</u>						
33	<u>344 Extracted Products Storage Equipment</u>						
34	<u>345 Compressor Equipment</u>						
35	<u>346 Gas Measuring and Regulating Equipment</u>						
36	<u>347 Other equipment</u>						
37	<u>348 Asset Retirement Costs for Products Extraction Plant</u>						
38	<u>Total Products Extraction Plant (Total of lines 29 thru 37)</u>						
39	<u>Total Natural Gas Production Plant (Total of lines 27 and 38)</u>	4,329,095					4,329,095
40	<u>Manufactured Gas Production Plant (Submit supplementary information in a footnote)</u>						
41	<u>Total Production Plant (Total of lines 39 and 40)</u>	4,329,095					4,329,095
42	<u>NATURAL GAS STORAGE AND PROCESSING PLANT</u>						
43	<u>Underground storage plant</u>						
44	<u>350.1 Land</u>	2,384,812					2,384,812
45	<u>350.2 Rights-of-Way</u>	2,655,304	221,684				2,876,988
46	<u>351 Structures and Improvements</u>	48,867,527	837,937	68,648			49,636,816
47	<u>352 Wells</u>	186,004,085	8,526,335	486,839			194,043,581
48	<u>352.1 Storage Leaseholds and Rights</u>	20,532,180					20,532,180
49	<u>352.2 Reservoirs</u>	16,755,757					16,755,757
50	<u>352.3 Non-recoverable Natural Gas</u>	32,972,796					32,972,796
51	<u>353 Lines</u>	100,689,199	2,156,886	559,365			102,286,720
52	<u>354 Compressor Station Equipment</u>	140,038,945	2,901,262	(273,591)		(6,887)	143,206,911
53	<u>355 Measuring and Regulating Equipment</u>	24,081,143	1,359	2,761			24,079,741
54	<u>356 Purification Equipment</u>	78,740,835	667,990	(78,997)			79,487,822
55	<u>357 Other Equipment</u>	7,878,202	27,404	(600)		(34,313)	7,871,893
56	<u>358 Asset Retirement Costs for Underground Storage Plant</u>						
57	<u>Total Underground Storage Plant (Total of lines 44 thru 56)</u>	661,600,785	15,340,857	764,425		(41,200)	676,136,017
58	<u>Other Storage Plant</u>						
59	<u>360 Land and Land Rights</u>	639,698					639,698
60	<u>361 Structures and Improvements</u>	36,987,373	6,570,182	665,582		6,887	42,898,860
61	<u>362 Gas Holders</u>	20,121,837					20,121,837
62	<u>363 Purification Equipment</u>	15,701,933	(48,557)	3,108			15,650,268
63	<u>363.1 Liquefaction Equipment</u>	19,651,357	36,628	(37,494)			19,725,479
64	<u>363.2 Vaporizing Equipment</u>	13,045,999					13,045,999
65	<u>363.3 Compressor Equipment</u>	39,557,162	304,933	(62,684)			39,924,779
66	<u>363.4 Measuring and Regulating Equipment</u>	3,556,259	439,299	8,326			3,987,232
67	<u>363.5 Other Equipment</u>	2,854,003	286,321	16,130		34,313	3,158,507
68	<u>363.6 Asset Retirement Costs for Other Storage Plant</u>						
69	<u>Total Other Storage Plant (Total of lines 58 thru 68)</u>	152,115,621	7,588,806	592,968		41,200	159,152,659
70	<u>Base Load Liquefied Natural Gas Terminaling and Processing Plant</u>						
71	<u>364.1 Land and Land Rights</u>						
72	<u>364.2 Structures and Improvements</u>						

73	<u>364.3 LNG Processing Terminal Equipment</u>	5,769,360					5,769,360
74	<u>364.4 LNG Transportation Equipment</u>	1,619,443		1,619,444			(1)
75	<u>364.5 Measuring and Regulating Equipment</u>	917,064					917,064
76	<u>364.6 Compressor Station Equipment</u>						
77	<u>364.7 Communications Equipment</u>						
78	<u>364.8 Other Equipment</u>						
79	<u>364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas</u>						
80	<u>Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)</u>	8,305,867		1,619,444			6,686,423
81	<u>Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)</u>	822,022,273	22,929,663	2,976,837			841,975,099
82	<u>TRANSMISSION PLANT</u>						
83	<u>365.1 Land and Land Rights</u>	5,358,736	32,103				5,390,839
84	<u>365.2 Rights-of-Way</u>	96,493,610	(41,731)	4,611			96,447,268
85	<u>366 Structures and Improvements</u>	187,666,259	17,241,190	700,771			204,206,678
86	<u>367 Mains</u>	3,215,288,428	254,925,500	27,055,341			3,443,158,587
87	<u>368 Compressor Station Equipment</u>	1,422,324,962	59,291,427	(14,369,398)			1,495,985,787
88	<u>369 Measuring and Regulating Station Equipment</u>	496,324,242	55,013,998	8,541,959			542,796,281
89	<u>370 Communication Equipment</u>	3,912,662	209,026	61,534			4,060,154
90	<u>371 Other Equipment</u>	2,183,685	2,196	701			2,185,180
91	<u>372 Asset Retirement Costs for Transmission Plant</u>	9,300,944	78,613		(80,640)		9,298,917
92	<u>Total Transmission Plant (Total of line 81 thru 91)</u>	5,438,853,528	386,752,322	21,995,519	(80,640)		5,803,529,691
93	<u>DISTRIBUTION PLANT</u>						
94	<u>374 Land and Land Rights</u>						
95	<u>375 Structures and Improvements</u>						
96	<u>376 Mains</u>						
97	<u>377 Compressor Station Equipment</u>						
98	<u>378 Measuring and Regulating Station Equipment-General</u>						
99	<u>379 Measuring and Regulating Station Equipment-City Gate</u>						
100	<u>380 Services</u>						
101	<u>381 Meters</u>						
102	<u>382 Meter Installations</u>						
103	<u>383 House Regulators</u>						
104	<u>384 House Regulator Installations</u>						
105	<u>385 Industrial Measuring and Regulating Station Equipment</u>						
106	<u>386 Other Property on Customers' Premises</u>						
107	<u>387 Other Equipment</u>						
108	<u>388 Asset Retirement Costs for Distribution Plant</u>						
109	<u>Total Distribution Plant (Total of lines 94 thru 108)</u>						
110	<u>GENERAL PLANT</u>						
111	<u>389 Land and Land Rights</u>	1,948,874					1,948,874
112	<u>390 Structures and Improvements</u>	36,316,683	1,649,952	37,344			37,929,291
113	<u>391 Office Furniture and Equipment</u>	30,590,757	3,161,854	990,758			32,761,853

114	<u>392 Transportation Equipment</u>	27,442,912	3,416,685				30,859,597
115	<u>393 Stores Equipment</u>		3,130,647	1,888,024			1,242,623
116	<u>394 Tools, Shop, and Garage Equipment</u>	34,225,707	6,141,058	2,435,038			37,931,727
117	<u>395 Laboratory Equipment</u>	2,423,483	^(b) (216)				2,423,267
118	<u>396 Power Operated Equipment</u>	15,253,256	1,486,043	282,348			16,456,951
119	<u>397 Communication Equipment</u>	2,237,968					2,237,968
120	<u>398 Miscellaneous Equipment</u>	904,669		19,926			884,743
121	<u>Subtotal (Total of lines 111 thru 120)</u>	151,344,309	18,986,023	5,653,438			164,676,894
122	<u>399 Other Tangible Property</u>						
123	<u>399.1 Asset Retirement Costs for General Plant</u>						
124	<u>Total General Plant (Total of lines 121, 122, and 123)</u>	151,344,309	18,986,023	5,653,438			164,676,894
125	<u>Total (Accounts 101 and 106)</u>	6,572,034,257	^(b) 442,877,203	^(b) 46,846,637	(80,640)		6,967,984,183
126	<u>Gas Plant Purchased (See Instruction 8)</u>						
127	<u>(Less) Gas Plant Sold (See Instruction 8)</u>						
128	<u>Experimental gas plant unclassified</u>						
129	<u>Total Gas Plant In Service (Total of lines 125 thru 128)</u>	6,572,034,257	442,877,203	46,846,637	(80,640)		6,967,984,183

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PurificationEquipmentOtherStoragePlantAdditions						
Net credit balance of 363 Purification Equipment additions is due to reversal of charges in the amount of (\$79,251) offset by plant addition of \$30,694.						
(b) Concept: LaboratoryEquipmentGeneralPlantAdditions						
Credit balance balance for plant Account 395 Laboratory Equipment additions is due to a rental refund of (\$216).						
(c) Concept: GasPlantInServiceAndCompletedConstructionNotClassifiedGasAdditions						
Line No.	Account Description		Beginning Balance	Additions	Classified	Ending Balance
1	INTANGIBLE PLANT					
4	303	Misc intangible plant	11,599,373	12,228,303	—	23,827,676
5		Total intangible plant	11,599,373	12,228,303	—	23,827,676
42	NATURAL GAS STORAGE & PROCESSING PLANT					
43	Underground Storage Plant					
44	350.1	Land	858,136	224,632		1,082,768
46	351	Structures and improvements	2,967,514	873,887	—	3,841,401
47	352	Wells	24,384,111	8,255,015	—	32,639,126
48	352.1	Storage leascholds & rights	58,623	—	—	58,623
49	352.2	Reservoirs	—	—	—	—
51	353	Lines	5,027,840	2,273,886	—	7,301,726
52	354	Compressor station equipment	4,735,103	2,432,079	—	7,167,182
53	355	Measure/Regulating equip	381,371	26,789	—	408,160
54	356	Purification equipment	1,052,836	540,180	—	1,593,016
55	357	Other equipment	767,857	(9,209)	—	758,648
57		Total Underground Storage Plant	40,233,391	14,617,259	—	54,850,650
58	Other Storage Plant					
60	361	Structures and improvements	6,814,509	6,711,091	—	13,525,600
62	363	Purification equipment	105,230	1,442	—	106,672
63	363.1	Liquefaction equipment	38,053	51,367	—	89,420
64	363.2	Vaporizing equipment	(268)		—	(268)
65	363.3	Compressor equipment	640,445	424,165	—	1,064,610
66	363.4	Measuring/Reg equipment	197,991	429,299		627,290
67	363.5	Other Equipment	2,659,103	519,385	—	3,178,488
69		Total Other Storage Plant	10,455,063	8,136,749	—	18,591,812
70	Base Load LNG Terminating & Processing Plant					
75	364.5	Measure/Reg equipment		—		—
76	364.6	Compressor Station		—		—
80		Total Base LNG	—	—	—	—
81	Total Natural Gas Storage Plant		50,688,454	22,754,008	—	73,442,462
82	TRANSMISSION PLANT					
83	365.1	Land and land rights	2,549,793	32,102		2,581,895
84	365.2	Rights-of-way	3,636,767	138,831	(99,199)	3,676,399
85	366	Structures and improvements	16,937,099	17,342,570	(66,681)	34,212,988
86	367	Mains	399,583,996	259,703,894	(51,163,065)	608,124,825
87	368	Compressor station equipment	324,066,214	59,866,149	(110,759,573)	273,172,790
88	369	Measure/reg station equip	72,891,754	53,193,224	(14,520,600)	111,564,378
89	370	Communication equipment	1,152,412	258,878	—	1,411,290
90	371	Other equipment	38,175	(1)		38,174
92		Total Transmission Plant	820,856,210	390,535,647	(176,609,118)	1,034,782,739
110	GENERAL PLANT					
112	390	Structures and improvements	5,275,034	1,701,572	—	6,976,606
113	391C	Office Furniture Computer Equip	9,998,080	3,451,579	—	13,449,659
114	392	Transportation equipment	4,701,618	88,117	—	4,789,735
116	394	Tools, shop and garage equip	10,776,464	6,070,531	—	16,846,995
117	395	Laboratory equipment	2,031,805	(216)	—	2,031,589
118	396	Power operated equipment	4,644,118	1,305,724	—	5,949,842
119	397	Communication equipment	324,493	—	—	324,493
120	398	Miscellaneous equipment	44,005	—	—	44,005
121		Total General Plant	37,795,617	12,617,307	0	50,412,924
122	Total Gas Plant in Service		920,939,654	438,135,265	(176,609,118)	1,182,465,801
(d) Concept: MiscellaneousIntangiblePlantRetirements						

Account 101 Tentative Retirements		Booked Retirements	2022 Reversals	Tentative Retirements	2023 Accruals	Total Retirements
Intangible Plant						
303	Miscellaneous Intangible Plant	16,220,843		—	—	16,220,843
Total Intangible Plant		16,220,843		—	—	16,220,843
Natural Gas Storage & Processing Plant						
Underground Storage						
351	Structures & Improvements	9,758		(213,866)	272,756	68,648
352	Wells	—		(325,057)	811,896	486,839
353	Lines	376,217		(75,465)	258,613	559,365
354	Compressor Station Equipment	2,006		(674,734)	399,137	(273,591)
355	Measuring & Regulating Equipment	261		(5,000)	7,500	2,761
356	Purification Equipment	—		(99,997)	21,000	(78,997)
357	Other Equipment	—		(2,600)	2,000	(600)
TOTAL Underground Storage		388,242		(1,396,719)	1,772,902	764,425
Other Storage						
361	Structures & Improvements	—		(209,374)	874,956	665,582
363	Purification Equipment	—		—	3,108	3,108
363.1	Liquefaction Equipment	—		(44,998)	7,505	(37,493)
363.3	Compressor Equipment	—		(106,454)	43,770	(62,684)
363.4	Measuring & Regulating Equipment	—		(10,001)	18,327	8,326
363.5	Other Equipment	—		(3,851)	19,981	16,130
TOTAL Other Storage		—		(374,678)	967,647	592,969
Base Load Liquefied Natural Gas Terminaling and Processing Plant						
364.5	Measuring & Regulating Equipment	1,619,444		—	—	1,619,444
TOTAL Base Load Liquefied Natural Gas Terminaling and Processing Plant		1,619,444		—	—	1,619,444
Transmission Plant						
365.2	Rights-of-Way	4,611		—	—	4,611
366	Structures & Improvements	38,036		(726,831)	1,389,565	700,770
367	Mains	5,277,906		(87,213)	21,864,648	27,055,341
368	Compressor Station Equipment	(9,642,461)		(22,245,730)	17,518,793	(14,369,398)
369	Measurement & Regulating Equipment	1,188,987		—	7,352,972	8,541,959
370	Communication Equipment	—		(115,900)	177,434	61,534
371	Other Equipment	701		—	—	701
TOTAL Transmission		(3,132,220)		(23,175,674)	48,303,412	21,995,518
General Plant						
390	Structures & Improvements	—		(79,751)	117,095	37,344
391	Office Furniture & Equipment	1,055,545		(70,957)	6,170	990,758
393	Store Expense	1,888,024		—	—	1,888,024
394	Tools, Shop, & Garage Equipment	2,435,038		—	—	2,435,038
396	Power Operated Equipmeng	282,348		—	—	282,348
398	Miscellaneous Equipment	19,926		—	—	19,926
TOTAL General Plant		5,680,881		(150,708)	123,265	5,653,438
Total Account 101 Tentative Retirements		20,777,190		(25,097,779)	51,167,226	46,846,637
(g) Concept: GasPlantInServiceAndCompletedConstructionNotClassifiedGasRetirements						
Plant retired includes reversal of 2020 Tentative Retirements to Account 101 Gas Plant in Service and the 2021 Tentative Retirements per the schedules below:						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Property and Capacity Leased from Others							
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).							
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)			
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45	Total			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Property and Capacity Leased to Others							
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).							
Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)			
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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Gas Plant Held for Future Use (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Itaska, Minnesota Essar Steel Branch Line and Measuring Station	06/27/2018		6,653,749	
2	Respondent has no property held for				
3	Future use less than \$ 1,000,000				
45	Total			6,653,749	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Construction Work in Progress-Gas (Account 107)							
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.							
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)			Estimated Additional Cost of Project (c)		
1	Lyons Underground Storage Treatment	322,892			79,704,979		
2	North Branch 1-4 Replacement Compre	3,707,788			45,622,622		
3	Garner LNG Refrigeration Compressor	20,942,277			14,025,780		
4	Ventura-to-Farmington - Minneapolis	32,332			21,501,764		
5	M600D-30-I-Mods Clifton-Beatrice D	84,220			21,390,564		
6	Columbus Vintage Pipe Replacement -	105,174			21,359,758		
7	Maximo Implementation Phase II	9,133,663			11,354,643		
8	M590D-30-I-Mods25 Beatrice-Palmyra	2,569			19,653,839		
9	Oracle Back Office - Financial Mgmt	7,372,325			10,108,947		
10	Cunningham Northeast Containment Sy	190,198			14,821,209		
11	Oracle Back Office - Human Resource	2,093,060			12,587,774		
12	Sunray Units 11 and 13 NOx Emission	2,337,531			9,245,257		
13	MNB65101-6-Replace Morris-CLS - PRE	139,292			11,399,198		
14	M836B-16-I-Mods24 Sid Richardson-Ho	434,615			10,775,205		
15	MNB66801 Grand Rapids Branch Line M	3,167,037			7,653,827		
16	M530D-30-I-Mods24 Oakland-Ogden D-M	309,067			10,459,633		
17	M500B-26-I-Mods24 Ventura-Faribault	387,118			9,663,637		
18	Oracle - Enterprise Analytics Arch	1,686,972			7,240,957		
19	WL24 MNM80511 Mainline Extension	334,722			8,172,264		
20	Grinnell Replacement - PRELIM	185,957			7,963,663		
21	Garner LNG MCC-4160 Volt-Install	6,175,956			1,786,183		
22	NL23 Ventura North E-line 2.8-mile	3,664,271			4,122,317		
23	Palmyra CS Unit 27 and 28 Repurpose	1,467,241			6,209,773		
24	Belleville Automation	7,296,492			361,035		
25	Oracle Operations - Field Services	1,136,724			6,471,221		
26	WIB22301 Rib Lake BL MP3.55 - Civil	151,846			7,243,308		
27	WIB22301 Rib Lake BL MP 3.07 - PREL	183,972			7,208,736		
28	Wrenshall LNG Fence Replacement	6,242,415			690,580		
29	M660E-30-I-Mods Macksville-Bushton	830,399			5,994,565		
30	WIB11901-10-Replace MP 1.1-1.7 Toma	770			6,793,161		
31	Mankato TBS 1A Relocation - PRELIM	55,757			6,660,829		
32	Clifton Units 27-29 Automation-PREL	1,803,765			4,783,630		
33	Le Sueur Replacement Phase 3 - PREL	95,643			6,369,640		
34	Garner LNG Fence Replacement	6,805,956			(345,062)		
35	CLA-M511B Dubuque-Galena Replacemen	59,169			6,257,585		

36	Oracle Capital Project - Portfolio	1,900,606	4,354,394
37	WIB22301-3.55 Rib Lake HDD - PRELIM	37,872	5,567,494
38	Northern Lights Expansion 2025 TCA	1,309,979	4,221,592
39	Cunningham Coalescing Filter Additi	591,947	4,584,659
40	M520C-30-Replace MP 49.6-50.0 Ogden	20,732	4,781,953
41	MNB85301 Blue Earth 1 Relocation-2	29,188	4,738,481
42	Beatrice Automation Units 23-25-PRE	955,130	3,702,862
43	M450B Farmington to North Branch Pr	37,635	4,451,883
44	WIB23601-12-I-Mods24 Beloit-MCA - P	145,339	4,246,519
45	NL23 Princeton Tie-Over Loop 2.5-mi	1,330,709	3,049,995
46	M511B-20-Replace MP 6.5-6.7 Dubuque	21,857	4,345,724
47	Farmington Facility Removal-PRELIM	854	4,264,711
48	RCV MIB11601 Lake Linden BL-BYB03-P	43,804	4,221,350
49	Garner Replace Cold Box	2,078,163	1,989,973
50	Cunningham Well Meter Run Replaceme	41,490	3,998,299
51	M520C-30-Replace MP 27.9-28.5 Ogden	31,832	3,959,627
52	Redfield Eby No.1 Water Disposal We	3,171,345	805,871
53	M771B-30-PT-MP 2.9-3.8 Dumas-Sunray	139,222	3,755,635
54	M460B Welcome-to-Minneapolis 1P Sha	2,004,557	8,647,550
55	NL23 Elk River BL 1.0-mile loop	778,250	2,862,445
56	IAB56501-6-Replace MP 16.5-16.9 Vin	231,330	3,301,065
57	Macksville Office Warehouse Buildin	1,158,113	2,343,577
58	EMP - UI Planning System Business T	1,681,131	1,688,423
59	NEB55201 West Point NE TBS Relocati	7,542	3,320,037
60	KSB77101-12-I-Mods28 Mullinville to	39,458	3,272,466
61	M511B-20-Replace MP 8.7-9.1 Dubuque	59,548	3,213,341
62	Lyons Overhead Power-PRELIM	30,289	3,172,047
63	Ogden Facility Removal Phase 1-PREL	59	3,142,314
64	M771B Dumas-Sunray ILI Modification	52,119	3,075,123
65	PowerPlan Reimplementation Oracle-N	2,225,550	753,575
66	SDB96701 Parkston-Scotland BL TBS R	1,018,385	1,956,502
67	Bushton Fire and Gas System Upgrade	2,263,088	708,353
68	IAB44401 Conrad Branch Line Replace	22,021	2,854,471
69	M433B MP 124.45 HDD CN Railway Sho	2,295,384	579,716
70	Carlton Back-up Air Compressor Repl	2,782,353	78,341
71	IAB56901 Decorah Branch Line Coatin	2,757,247	65,048
72	WIB11901-8-Replace MP 10.6-11.0 Tom	12,403	2,792,548
73	CLA-M511C Dubuque-Galena New Valve	17,152	2,742,192
74	M460B Welcome-to-Minneapolis 1P Sho	202,635	2,531,641
75	NL23 Paynesville BL 1.8-mile loop	1,000,825	1,702,435
76	RCV LaCr-Tom MNB73201 BBB08.5-PRELI	11,125	2,603,752
77	NL23 Willmar D-line 1.2-mile Extens	653,238	1,935,360
78	Omaha Third Floor Remodel PRELIM	103,618	2,484,269

79	Redfield Year 1 of 5 Casing - Casin	18,875	2,551,557
80	WIB11901-10-Replace MP 3.9-4.2 Toma	14,319	2,546,571
81	Mullinville Fire Gas - Phase II	527,315	2,027,272
82	Eagle Grove Branch Line Replacement	62,758	2,471,968
83	Ogden - Valve 86 replacement 520DB	36,602	2,461,013
84	Huron South Dakota 1 TBS Relocation	51,900	2,407,251
85	ABA11 and Northfield 1 - M500A Aban	153,980	2,281,696
86	Ventura Interconnect Controls Redun	25,497	2,345,388
87	M510C Waterloo-Dubuque Block Valve	2,338,770	(48,293)
88	Beatrice 23-25 Unit Valve Replaceme	19,692	2,209,879
89	Schuyler 2 TBS Relocation - Columbu	81,808	2,142,242
90	M860B Side Segment MAOP Review Reme	1,953,616	215,486
91	Redfield Continuous Iron and Ammoni	20,289	2,123,900
92	Asset Performance and Investment Ma	878,893	1,214,775
93	Columbus 3 TBS Relocation - Columbu	90,050	2,000,592
94	RCV M432B Marquette ML-BBB08-WIM155	973,310	1,076,527
95	Short-23-M570B-MP 60.54 RR Xing - W	478,702	1,494,335
96	Waterloo Fire and Gas System Upgrad	192,047	1,709,753
97	Altoona Branch Lines IAB65901 and I	26,447	1,863,553
98	M531B Janesville-to-WE Energies Gas	296,197	1,591,456
99	ABA07 and Waseca 1 - M500A Abandon	222	1,878,712
100	Palmyra Air Piping Replacement	88,849	1,711,864
101	WIB13401-4-H-Mods MP 0-5 Monroe-MCA	34,413	1,711,267
102	NBPL - NNG Grundy Center Interconne	20,122	1,716,979
103	Ogden Fire and Gas System Upgrade-P	231,806	1,504,018
104	Redfield Well Building Line Heater	131,801	1,554,753
105	Bushton Treater Plant Separator Rep	10,021	1,609,438
106	NL23 Tomah BL Loop 0.3-mile Extensi	783,589	834,148
107	Garner Generator Replacement	344,176	1,209,281
108	IAB69701-6-Replace MP 10.0-10.3 low	24,205	1,502,819
109	Monthly Payroll Accrual	1,134,096	371,650
110	Spencer Standby Power Generator-PRE	5,794	1,467,938
111	SCA-M770C-MP 81.75 Hwy 15	10,048	1,454,833
112	Palmyra Gas Quality Building-PRELIM	88,077	1,372,561
113	MNB87002-6-Repl24 Replace Worthingt	400,853	1,055,477
114	ABA12 and Red Wing 1 - M500A Abando	15,168	1,438,520
115	Macksville IACX Edwards Co. 2 Gas Q	1,101,699	344,626
116	M580C Pipe Replacement Milepost 17.	168,542	1,251,686
117	Lyons UGS Gas Storage Lease Acquisi	1,188,183	163,252
118	M600B-24-I-N22 Clifton-Beatrice Pip	1,128,247	204,228
119	Homer Station Inlet Filter Separato	441,277	864,883
120	Redfield Grounding System-PRELIM	52,620	1,250,398
121	ABA09 and Faribault 1 - M500A Aban	223	1,300,258

122	El Paso - NNG Plains 30 Receipt MAO	52,390	1,243,637
123	M590B Beatrice-to-Palmyra Casing Re	34,579	1,232,438
124	Farmington Station Gas Cooler Addit	943	1,213,551
125	El Paso - NNG Plains 26 Delivery MA	19,622	1,162,282
126	Ontonagon MI TBS Rebuild	199,346	896,047
127	E-Line to D-Line Mainline	12,738	1,069,162
128	M836B-16-Replace MP 37.8-38.0 Sid R	72,601	988,700
129	Vehicles - North Region -Minnesota	1,054,248	
130	Garner Vaporizer Stack Modification	1,952	1,045,286
131	Various Projects Under \$1,000,000	36,985,920	43,753,165
45	TOTAL	176,313,746	675,245,412

[illegible]

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36											
37	Gas Plant In Service										

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4	
General Description of Construction Overhead Procedure						
1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.						
Administrative and General Overhead						
(a) Engineering, supervision, general office salaries and expenses, including the cost of construction engineering and supervision services provided by others, related to the general oversight of capital construction or software development projects are charged to an overhead work order. In addition, costs to certify Respondent's and third party welding personnel that will construct Respondent's capital projects are directly charged to an overhead work order.						
(b) Engineering and operations payroll that support construction are direct charged to the overhead work order for allocation to capital construction projects. Property accounting payroll incurred in support of capital construction and software development projects is also charged directly to the overhead work order for allocation to both construction and software development projects. A study was conducted to determine which other employees devote a portion of their time in support of construction or software development activities. Based on this study a fixed amount of payroll and a proportionate share of Respondent's Omaha office cost are charged each month to the overhead work order to be allocated to both construction and software development projects.						
(c) The overhead costs are allocated to individual projects based on direct charges to each capital construction or internally developed software project. Allocation rates are periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance of the overhead work order at the end of the year is cleared.						
(d) Separate overhead allocation rates are developed for construction and software development projects.						
(e) Overhead rates are based on the ratio of charges forecast to be charged as capital overhead to the total forecast of capital construction and software development expenditures to be charged directly to projects. Engineering and operations related overheads are allocated to capital construction projects and information technology related overhead charges are allocated to software development projects. General office salaries and expenses are allocated to both construction and software development projects.						
(f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.						
Engineering As-Built Overhead						
(a) Engineering, supervision, general office salaries and expenses, including the cost of engineering and supervision services provided by others, related to the creation of construction as-built drawings are charged to an overhead work order set up solely to capture as-built construction costs. The costs charged to this work order are separate from and are not included in the administrative and general overhead.						
(b) Engineering payroll and charges for engineering services provided by others incurred for the creation of capital construction as-built drawings and records are charged directly to the as-built overhead work order. A study was conducted to determine the ratio of engineering payroll capitalized for creation of as-built records for capital construction and based on this study a pro-rata share of Respondent's office building space and related costs is charged to the as-built overhead work order each month.						
General Description of Construction Overhead Procedure (continued)						
(c) The overhead costs are allocated to individual projects based on direct charges to each capital construction. The allocation rate is periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance in the overhead work order at the end of the year is cleared.						
(d) Overheads are allocated using a single overhead rate.						
(e) There is no differentiation in rates for different types of construction.						
(f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.						
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES						
1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify in column (c), the specific entity used as the source for the capital structure figures. 3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.						
1. Components of Formula (Derived from actual book balances and actual cost rates):						
Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S				
	(2) Short-Term Interest				S	
	(3) Long-Term Debt	D1,600,000,000		32.89%	d4.15%	
	(4) Preferred Stock	P			p	
	(5) Common Equity	C3,264,287,442		67.11%	c12.3%	
	(6) Total Capitaization			100%		
	(7) Average Construction Work in Progress Balance	W192,812,683				
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - 3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ - 4. Weighted Average Rate Actually Used for the Year: (a) Rate for Borrowed Funds - (b) Rate for Other Funds -						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

The rate is Respondent's actual three-year average return on equity.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)							
<div>1. Explain in a footnote any important adjustments during year.</div> <div>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.</div> <div>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</div> <div>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</div> <div>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</div>							
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)		
	Section A. BALANCES AND CHANGES DURING YEAR						
1	Balance Beginning of Year	1,427,978,481	1,427,391,564	586,917			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	173,407,337	173,407,337				
4	(403.1) Depreciation Expense for Asset Retirement Costs						
5	(413) Expense of Gas Plant Leased to Others						
6	Transportation Expenses - Clearing						
7	Other Clearing Accounts						
8	Other Clearing (Specify) (footnote details):						
9.1	Other Clearing (Specify) (footnote details):	333,891	333,891				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	173,741,228	173,741,228				
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	(30,621,183)	(30,621,183)				
13	Cost of Removal	(73,072,977)	(73,072,977)				
14	Salvage (Credit)	1,186,455	1,186,455				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(102,507,705)	(102,507,705)				
16	Other Debit or Credit Items (Describe in footnote details)						
17.1	Other Debit or Credit Items (Describe) (footnote details):		68,538	(68,538)			
18	Book Cost of Asset Retirement Costs						
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,499,212,004	1,498,693,625	518,379			
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS						
21	Productions-Manufactured Gas						
22	Production and Gathering-Natural Gas						
23	Products Extraction-Natural Gas						
24	Underground Gas Storage	175,726,254	175,726,254				
25	Other Storage Plant	57,354,942	57,354,942				
26	Base Load LNG Terminaling and Processing Plant						
27	Transmission	1,194,255,130	1,193,736,751	518,379			
28	Distribution						
29	General	71,875,678	71,875,678				
30	TOTAL (Total of lines 21 thru 29)	1,499,212,004	1,498,693,625	518,379			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherAccounts
Other clearing amount reported pg Page 219 Line 9.1 Column (c) in the amount of \$333,891 reflects depreciation expense on Respondent's Omaha office building in the amount of \$146,352 cleared to Account 107 Construction work in progress, adjustments for billings out in the amount of \$4,572 and reclassification of Asset Retirement Costs of \$182,967 deferred as a regulatory asset to Account 182.3.
(b) Concept: BookCostOfRetiredPlant
Other debit reported on Page 219 Line 17.1 Column (c) in the amount of \$68,538 reflects accumulated depreciation reserve transferred from Gas Plant Held for Future Use to gas plant in service on original plant cost of \$3,565,475 transferred from Account 105 Gas Plant held for future use to Account 106 completed construction not classified.
(c) Concept: OtherAdjustmentsToAccumulatedDepreciation
Other debit reported on Page 219 Line 17.1 Column (c) in the amount of \$68,538 reflects accumulated depreciation reserve transferred from Gas Plant Held for Future Use to gas plant in service on original plant cost of \$3,565,475 transferred from Account 105 Gas Plant held for future use to Account 106 completed construction not classified.
(d) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant
For explanation of other credit reported on Page 219 Line 19 Column (c) in the amount of \$68,538, see footnote (c) Page 219 line 30 Column (c).
(e) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant
For explanation of other credit reported on Page 219 Line 19 Column (c) in the amount of \$68,538, see footnote (c) Page 219 line 30 Column (c).

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	28,429,396	41,211,532		12,288,647				81,929,575
2	Gas Delivered to Storage				76,915,721				76,915,721
3	Gas Withdrawn from Storage				97,824,743				97,824,743
4	Other Debits and Credits				23,612,331				23,612,331
5	Balance at End of Year	28,429,396	41,211,532		14,991,956				84,632,884
6	Dth	37,219,100	14,000,000		7,440,155				58,659,255
7	Amount Per Dth	0.7638	2.9437		2.0150				1.4428

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: GasStoredBaseGas The Respondent utilizes the fixed asset method to account for the gas.			
(b) Concept: SystemBalancingGas The Respondent utilizes the fixed asset method to account for the gas.			
(c) Concept: GasOwedToSystemGas The Respondent utilizes the fixed asset method to account for the gas.			

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4				
Investments (Account 123, 124, and 136)												
<div>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).</div> <div>2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</div> <div>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</div> <div>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</div> <div>5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</div> <div>6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).</div>												
Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1	Account 136											
2	Short Term Money Market Investments				25,000,294	1,245,192,486	1,242,580,000			27,612,780	1,965,543	
3	Total Temporary Cash Investments				25,000,294	1,245,192,486	1,242,580,000			27,612,780	1,965,543	
4	Total Investments				25,000,294	1,245,192,486	1,242,580,000			27,612,780	1,965,543	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4		
Investments in Subsidiary Companies (Account 123.1)								
<div>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</div> <div>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</div> <div>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</div> <div>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</div> <div>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</div> <div>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</div> <div>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).</div> <div>8. Report on Line 40, column (a) the total cost of Account 123.1.</div>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								

31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	2,415,776		
2	Prepaid Rents			
3	Prepaid Taxes	97,538		
4	Prepaid Interest			
5	Miscellaneous Prepayments	3,251,671		
6	TOTAL	5,764,985		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: MiscellaneousPrepayments			
Software licenses and maintenance contracts		\$1,585,580	
Advance payments		1,104,631	
Fees and permits		236,792	
Right of way		192,678	
Subscriptions and publications		131,990	
Total		<u>\$3,251,671</u>	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)]. 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr). 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Other Regulatory Assets (Account 182.3)									
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (b). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).									
Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	Over 36 months	RP19-1353	(179)	1,460,140	928			1,459,961
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	13,693,224	1,278,951	230	746,251		14,225,924
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	1,474,072	6,141,023	928	6,049,247		1,565,848
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	30,429,408	7,799,867	421	5,177,720		33,051,555
5	Smartpigging/hydrostatic testing	Through December 2026	RP04-155	9,369,367		833,863	2,614,791		6,754,576
6	Realized deferred unamortized loss on derivative contracts	Through December 2022	RP19-1353		1,826,729	803			1,826,729
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	22,381,354	22,415,350	228.3	22,381,354		22,415,350
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	7,559,600	23,407,044	813,855	27,491,882		3,474,762
9	Encroachment revaluation	N/A	Orders 552 & 657	17,272,284	134,124,321	813	146,961,806		4,434,799
10	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	15,500,143	2,435,317	489.4, 495	17,935,460		
40	TOTAL			117,679,273	200,888,742		229,358,511		89,209,504

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssets
Accounts debited include account 101, 108, 182.3 and 230.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Miscellaneous Deferred Debits (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Advance payments		605,436	2,216,836	165	260,783	2,561,489
2	Unbilled contribution in aid of						
3	Construction				174		
4	Minor items less than \$250,000		1,943	7,101	107	1,943	7,101
39	Miscellaneous Work in Progress						
40	TOTAL		607,379	2,223,937		262,726	2,568,590

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Accumulated Deferred Income Taxes (Account 190)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	66,294,180	36,851,426	56,325,845	25,566,203	25,548,640	283	18,453,918	283	3,564,873	70,861,991
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	66,294,180	36,851,426	56,325,845	25,566,203	25,548,640		18,453,918		3,564,873	70,861,991
6	Other (Specify)	93,781,289	61,603	47,409			254	8,571,400	254	7,275,734	92,471,429 ^(g)
7	TOTAL Account 190 (Total of lines 5 thru 6)	160,075,469	36,913,029	56,373,254	25,566,203	25,548,640		27,025,318		10,840,607	163,333,420 ^(h)
8	Classification of TOTAL										
9	Federal Income Tax	119,832,859	28,062,226	44,776,772	19,927,360	19,932,028		19,005,435		8,506,513	126,053,151
10	State Income Tax	40,242,610	8,850,803	11,596,482	5,638,843	5,616,612		8,019,883		2,334,094	37,280,269
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
Regulatory liability - gross up on excess deferred income taxes	\$92,471,429		
(b) Concept: AccumulatedDeferredIncomeTaxes			
Deferred income taxes that could be included in the development of jurisdictional recourse rates:			
	Beginning of year		End of year
Net operating loss		\$2,205,167	\$2,042,565
Regulatory Liabilities		93,781,289	92,471,429
Depreciable Property		6,839,083	6,488,073
Total		\$102,825,539	\$101,002,067

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4				
Capital Stock (Accounts 201 and 204)										
<div>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</div> <div>2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</div> <div>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</div> <div>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</div> <div>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</div> <div>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</div>										
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common stock - not listed on any exchange	10,000	1.00		1,002	1,002				
3										
4										
5	Total	10,000			1,002	1,002				
6	Preferred Stock (Account 204)									
7	Preferred stock — not listed on any exchange	1,000	1.00							
8	(Series A, 6%, cumulative)									
9										
10	Total	1,000								
11	Total									

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)							
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.							
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)			
1	Common Stock, Subscribed (Account 202)						
2							
3							
4							
5	Total						
6	Common Stock, Converted to Liability (Account 203)						
7							
8							
9							
10	Total						
11	Preferred Stock, Subscribed (Account 205)						
12							
13							
14							
15	Total						
16	Preferred Stock Liability for Conversion (Account 206)						
17							
18							
19							
20	Total						
21	Premium on Capital Stock (Account 207)						
22							
23							
24							
25	Total						
26	Installments on Capital Stock (Account 212)						
27							
28							
29							
30	Total						
40	Total						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Other Paid-In Capital (Accounts 208-211)							
<div>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</div> <div><div>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</div><div>b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</div><div>c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</div><div>d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</div></div>							
Line No.	Item (a)					Amount (b)	
1	Donations Received from Stockholders (Account 208)						
2	Beginning Balance Amount						
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders						
4	Ending Balance Amount						
5	Reduction in Par or Stated Value of Capital Stock (Account 209)						
6	Beginning Balance Amount						
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock						
8	Ending Balance Amount						
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)						
10	Beginning Balance Amount						
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock						
12	Ending Balance Amount						
13	Miscellaneous Paid-In Capital (Account 211)						
14	Beginning Balance Amount						
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital						
16	Ending Balance Amount						
17	Other Paid in Capital						
18	Beginning Balance Amount					981,867,972	
19.1	Increases (Decreases) in Other Paid-In Capital						
20	Ending Balance Amount					981,867,972	
40	Total					981,867,972	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)							
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.							
Line No.	Class and Series of Stock (a)					Balance at End of Year (b)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						
Capital Stock Expense (Account 214)							
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.							
Line No.	Class and Series of Stock (a)					Balance at End of Year (b)	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29	Total						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div>			

31									
32									
33									
34									
35									
36									
37	Subtotal								
40	TOTAL			1,600,000,000		65,600,000			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)									
<div>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</div> <div>2. Show premium amounts by enclosing the figures in parentheses.</div> <div>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</div> <div>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</div> <div>5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</div> <div>6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</div> <div>7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.</div>									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	5.80% Senior Bonds Due 2037	150,000,000	1,012,926	02/12/2007	02/15/2037	685,937		32,363	653,574
3	4.10% Senior Bonds Due 2042	250,000,000	2,202,472	08/27/2012	09/15/2042	1,721,059		57,928	1,663,131
4	4.30% Senior Bonds Due 2049 a	450,000,000	4,675,809	07/17/2018	01/15/2049	4,312,722	5,000	96,581	4,221,141
5	4.30% Senior Bonds Due 2049 b	200,000,000	2,263,675	06/17/2019	01/15/2049	2,114,521		46,348	2,068,173
6	3.40% Senior Bonds Due 2051	550,000,000	5,345,497	04/09/2021	10/16/2051	5,174,234		106,501	5,067,733
7	Total 181	1,600,000,000	15,500,379			14,008,473	5,000	339,721	13,673,752 ^(a)
8	Premium on Long-Term Debt (Account 225)								
9	4.30% Senior Bonds Due 2049 c	200,000,000	7,516,000	06/17/2019	01/15/2049	7,013,713		(153,886)	6,859,827
10	Total 225	200,000,000				7,013,713		(153,886) ^(a)	6,859,827
11	Discount on Long-Term Debt (Account 226)								
12	5.80% Senior Bonds Due 2037	150,000,000	106,500	02/12/2007	02/15/2037	72,120		3,403	68,717
13	4.10% Senior Bonds Due 2042	250,000,000	435,000	08/27/2012	09/15/2042	339,843		11,441	328,402
14	4.30% Senior Bonds Due 2049 d	450,000,000	76,500	07/17/2018	01/15/2049	70,560		1,498	69,062
15	3.40% Senior Bonds Due 2051	550,000,000	4,862,000	04/09/2021	10/16/2051	4,706,020		96,868	4,609,152
16	Total 226	1,400,000,000	5,480,000			5,188,543		113,210	5,075,333

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: UnamortizedDebtExpense			
Amortization of Debt Expense	\$	458,131	
Total p116 line 63	\$	458,131	
(b) Concept: PremiumLongTermDebtAdditions			
Amortization of Debt Premium	\$	153,886	
Total p116 line 65	\$	153,886	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
<div>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</div> <div>2. In column (d) show the principal amount of bonds or other long-term debt reacquired.</div> <div>3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</div> <div>4. Show loss amounts by enclosing the figures in parentheses.</div> <div>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</div>							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.				
Line No.	Details (a)		Amount (b)	
1	Net Income for the Year (Page 114)		393,212,972	
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Contributions in aid of construction		43,453,092	
6	Section 263A - Capitalized interest		6,059,957	
7	Other		4,661,147	
8	Total		54,174,196	
9	Deductions Recorded on Books Not Deducted for Return			
10	Book depreciation		173,407,337	
11	Current federal income tax expense		66,325,358	
12	Other		103,188,717	
13	Total		342,921,412	
14	Income Recorded on Books Not Included in Return			
15	Equity AFUDC		10,479,657	
16	Debt AFUDC		1,936,309	
17	Other		1,254,433	
18	Total		13,670,399	
19	Deductions on Return Not Charged Against Book Income			
20	Federal tax depreciation		230,633,431	
21	Federal - 481(a) repair adjustment		88,525,721	
22	Repairs deduction		88,304,059	
23	Federal tax fixed asset gain/loss		70,736,826	
24	State taxes		17,099,097	
25	Other		9,106,708	
26	Total		504,405,842	
27	Federal Tax Net Income		272,232,339	
28	Show Computation of Tax:			
29	Federal taxable income		272,232,339	
30	Federal statutory rate		21	
31	Federal income tax		57,168,791	
32	Prior year adjustments		9,156,567	
33	Federal income tax accrual		66,325,358	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: TaxableIncomeNotReportedOnBooks			
Litigation reserve	\$	4,617,878	
Electric compressor		43,269	
Total other	\$	4,661,147	
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
Deferred income tax expense	\$	34,913,779	
Book amortization		22,187,911	
Current state income tax expense		21,107,406	
Deferred gas sales		18,125,144	
Long-term incentive plan		2,664,842	
Regulatory assets/liabilities		2,654,551	
Meals and entertainment		552,912	
Accrued vacation		411,443	
Nondeductible parking costs		300,326	
Lobbying expenses and political contributions		111,244	
Penalties		87,059	
Nondeductible charitable contributions		38,025	
Operating leases		34,075	
Total other	\$	103,188,717	
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn			
LTIP market to market loss	\$	1,242,185	
Workers compensation		12,248	
Total other	\$	1,254,433	
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
Prior year state tax receipts	\$	4,015,872	
AFUDC gross up		2,753,683	
Section 4 rate case costs		1,460,141	
Prepaid insurance		654,040	
Texas gross receipts tax		208,392	
Transport reserve		14,580	
Total other	\$	9,106,708	
(e) Concept: FederalTaxNetIncome			
BHE Sub-Group: Aardwolf Transfer Co., Inc. ABA Management, L.L.C. AC Eagle Corporation AC Palm Desert Corporation AC2015 Corporation Aeronavis, LLC Alamo 6 Solar Holdings, LLC Alamo 6, LLC Alaska Gas Transmission Company, LLC Alliance Relocations, Inc. Alliance Title Group, LLC Ambassador Real Estate Company American Eagle Referral Service, LLC Americana Arizona Referrals, LLC Americana Arizona, LLC Americana, L.L.C. Apex Home Maintenance, LLC ARE Commercial Real Estate, LLC ARE Iowa, LLC Arizona HomeServices, L.L.C. Attorneys Title Holdings, Incorporated BDFH, Inc. Beach Properties of Florida, LLC Bennion & Deville Fine Homes, Inc. Berkshire Hathaway Energy Company BH2H Holdings, LLC BHE AC Holding, LLC BHE America Transco, LLC BHE Canada, LLC BHE Community Solar, LLC	BHE Turbomachinery, LLC BHE U.K. Electric, Inc. BHE U.K. Inc. BHE U.K. Power, Inc. BHE U.S. Transmission, LLC BHE Wind Watch, LLC BHE Wind, LLC BHE WV Holdings, LLC BHE WV Renewables, LLC BHEM Balancing Authority Services, LLC BHER Flat Top Wind Holdings, LLC BHER Gopher Wind Holdings, LLC BHER Independence Wind Holdco, LLC BHER IWE Holdco, LLC BHER Mariah Wind Holdings LLC BHER Market Operations, LLC BHER Minerals, LLC BHER Operating Company, LLC BHER Power Resources, Inc. BHER Ravenswood Solar 1, LLC BHER San Vicente Holdings LLC BHER Santa Rita Holdings, LLC BHER Santa Rita Investment, LLC BHER WV Solar, LLC BHER WV Wind, LLC BHES CSG Holdings, LLC BHES Pearl Solar Holdings, LLC BHH Affiliates, LLC BHH Iowa Affiliates, LLC BHH KC Real Estate, LLC	CE Geothermal, Inc. CE International Investments, Inc CE Leathers Company CE Turbo LLC Combined Van Lines, Inc. Commonsite, Inc. Cordova Energy Company LLC Cove Point GP Holding Company, LLC Crossroads Moving & Storage, Inc. CTRE, L.L.C. Dakota Dunes Development Company DCCO INC. Del Ranch Company Denver Rental, LLC Desert Valley Company DesertLink Investments, LLC Earth Energy Power Link LLC Eastern Energy Field Services, Inc. Eastern Energy Gas Holdings, LLC Eastern Gas Transmission and Storage, Inc Eastern Gathering and Processing Inc. Eastern MLP Holding Company II, LLC Ebby Halliday Alliance, LLC Ebby Halliday Properties, Inc. Ebby Halliday Real Estate, Inc. Ebby Halliday Real Estate, LLC Edina Financial Services, Inc. Edina Realty Referral Network, Inc. Edina Realty Title, Inc. Edina Realty, Inc.	
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.			

BHE Sub-Group Continued: Pilot Butte, LLC Pinyon Pines Funding, LLC Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Projects Holding, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC Pivotal JAX LNG, LLC Pivotal LNG, LLC PNJP, LLC PNW Referral, LLC PPW Holdings LLC Preferred Carolinas Realty, Inc. Prime Alliance Real Estate Services, LLC Priority Title Corporation PRL Solar, LLC Property Services Northeast, LLC Prosperity First Title, LLC Prosperity Home Mortgage, LLC Pru-One, Inc. Real Estate Knowledge Services, LLC Real Living Real Estate, LLC Reece & Nichols Alliance, Inc.	RGS Settlements of Pennsylvania, LLC RGS Title, LLC RHL Referral Company, L.L.C. Roberts Brothers, Inc. Roy H. Long Realty Company, Inc. S.W. Hydro, Inc. Sage Title Group, LLC Salton Sea Power Company Salton Sea Power Generation Company Salton Sea Power L.L.C. Santa Rita Wind Energy LLC Saranac Energy Company, Inc. Sequoia Aviation Corporation Shared Success Center, LLC Sierra Gas Holdings Company Sierra Pacific Power Company Silver State Property Holdings, LLC SoCal Services & Property Management Solar San Antonio LLC Solar Star 3, LLC Solar Star 4, LLC Solar Star California XIX, LLC	The Escrow Firm, Inc. The Long & Foster Companies, Inc. The Referral Co. Thoroughbred Title Services, LLC Tioga Properties, LLC TLTC LLC Topaz Solar Farms LLC TPZ Holding, LLC TRMC LLC TX Jumbo Road Wind, LLC TX Referral Alliance, Inc. Volantes, LLC Vulcan Power Company Vulcan/BN Geothermal Power Company Walluku Holding Company, LLC Walluku Investment, LLC Walluku River Hydroelectric Power Company, Inc. Walnut Ridge Wind, LLC Watermark Realty Referral, Inc. Watermark Realty, Inc. Weathervane Referral Network, Inc. Western Capital Group, LLC
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With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates: 121 Acquisition Co., LLC 21 SPC, Inc. 21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. Acme Brick Company Acme Building Brands, Inc. Acme Management Company Acme Services Company, LLC Adalet/Scott Fetzer Company AEROCRAFT HEAT TREATING CO INC Aero-Hose Corporation AEROSPACE DYNAMICS INTERNATIONAL INC Affordable Housing Partners, Inc. AIPCF V CHI Blocker Inc AJF Warehouse Distributors, Inc. Albecca, Inc. Alleghany Capital Corporation Alleghany Corporation Alleghany Properties Holdings LLC Alleghany Reinsurance Company LLC biBERK Insurance Services, Inc. Blue Chip Stamps, Inc. BMB Machine Enterprises, Inc. BN Leasing Corporation	Alpha Cargo Motor Express, Inc Alu-Forge, Inc Ambucor Health Solutions, Inc. American All Risk Insurance Services Inc. American Commercial Claims Administrators Inc American Dairy Queen Corporation AmGUARD Insurance Company Andrews Laser Works Corporation APACE Holding Company LLC Artform International Inc. ATLANTIC PRECISION INC AVIBANK MANUFACTURING INC AzGUARD Insurance Company Bayport Systems, Inc. Ben Bridge Jeweler, Inc. Benjamin Moore & Co. Benson Industries, Inc. Benson, Ltd. Berkshire Hathaway Assurance Corporation Berkshire Hathaway Automotive Inc. Berkshire Hathaway Credit Corporation Covington Specialty Insurance Company CPM Development, LLC Criterion Insurance Agency Crown Holdco One, Inc.	Berkshire Hathaway Direct Insurance Company Berkshire Hathaway Finance Corporation Berkshire Hathaway Global Insurance Services, LLC Berkshire Hathaway Homestate Insurance Company Berkshire Hathaway Inc. Berkshire Hathaway Life Insurance Company of Nebraska Berkshire Hathaway Specialty Insurance Company BH Columbia Inc. BH Credit LLC BH Finance, Inc. BH Holding H Jewelry Inc. BH Holding LLC BH Holding S Furniture Inc BH Media Group, Inc. BH Shoe Holdings, Inc. BHA Minority Interest Holdco, Inc. BHG Life Insurance Company BHG Structured Settlements, Inc. BHHC Special Risks Insurance Company BH-IMC Holdings Inc. BHSF, Inc. FlightSafety Defense Corporation FlightSafety Development Corp. FlightSafety International Inc. FlightSafety International Middle East Inc.
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All Other Affiliates Continued:

BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Borsheim Jewelry Company, Inc
Bourn & Koch, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKOGON CORPORATION
Capitol Facilities Corporation
Capitol Indemnity Corporation
Capitol Specialty Insurance Corporation
CapSpecialty, Inc.
Carefree/Scott Fetzer Company
CATA Services Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
CH Industries, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.

All Other Affiliates Continued:

CHM Services, Inc.
 CMH Transport, Inc.
 Coil Master Corporation
 Columbia Insurance Company
 Complementary Coatings Corporation
 Composites Horizons LLC
 Consumer Value Products, Inc.
 Continental Divide Insurance Company
 Cort Business Services Corporation
 GREENVILLE METALS INC
 GUARDco, Inc.
 H. H. Brown Shoe Company, Inc.
 H.J. Justin & Sons, Inc.
 HACKNEY LADISH INC
 Halex/Scott Fetzer Company
 HAMILTON AVIATION INC
 Hawthorn Life International, Ltd.
 HeatPipe Technology, Inc.
 Heibar Installation, Inc.
 Heibar Manufacturing, Inc.
 HELICOMB INTERNATIONAL INC
 Henley Holdings, LLC
 Hohmann & Barnard, Inc.
 Homefirst Agency, Inc.
 Homemakers Plaza, Inc.
 HOWELL PENNCRAFT, INC.
 HUNTINGTON ALLOYS CORPORATION
 IdealLife Insurance Company
 IMC International Metalworking Companies Inc.
 Ingersoll Cutting Tool Company Inc.
 Innovative Building Products, Inc
 Innovative Coatings Technology Corporation
 Interco Tobacco Retailers, Inc.
 International Dairy Queen, Inc.
 International Insurance Underwriters, Inc.
 Intrepid JSB, Inc.
 Ironwood Plastics Inc
 Iscar Metals Inc.
 ITTI Group USA Holdings Inc.
 ITTI Investment Holdings Inc.
 J.L. Mining Company

Crown Holdco Two, Inc.
 Crown Parent, Inc.
 CSI Life Insurance Company
 CTB Credit Corp
 CTB Inc.
 CTB International Corp
 CTB Investment Holdings Inc.
 CTB IW INC
 CTB Midwest Inc
 CTB MN Investments
 CTB Technology Holding Inc.
 CTMS North America, Inc.
 Cumberland Asset Management, Inc.
 Cypress Insurance Company
 D.I. Properties Inc.
 Daniels-Head General Agency, Inc.
 Daniels-Head Insurance Agency, Inc. (CA)
 Daniels-Head Insurance Agency, Inc. (TX)
 Daniels-Head Management Corp.
 DCI Marketing Inc.
 DESIGNED METAL CONNECTIONS, INC.
 Diamond Technology Innovations, Inc.
 DICKSON TESTING CO INC
 DL Trading Holdings I, Inc.
 DQF, Inc.
 DQGC, Inc.
 Duracell Industrial Operations, Inc.
 Duracell U.S. Operations Inc
 Easley Custom Plastics, Inc.
 EastGUARD Insurance Company
 Eco Color Company
 Ecodyne Corporation
 Ellis & Watts Global Industries, Inc.
 Elm Street Corporation
 Empire Distributors of Colorado, Inc.
 Empire Distributors of North Carolina, Inc.
 Empire Distributors of Tennessee, Inc.
 Empire Distributors, Inc.
 ENVIRONMENT ONE CORPORATION
 EXACTA AEROSPACE INC
 Executive Jet Management, Inc.
 Exponential Technology Group, Inc.
 Exsif Worldwide, Inc.
 ExtruMed, Inc.

Fair American Insurance and Reinsurance Company
 Fair American Select Insurance Company
 FATIGUE TECHNOLOGY INC
 Financial Services Plus, Inc.
 Fimal Holdings, Inc.
 Fimal Reinsurance Company
 First Act, LLC
 First Berkshire Hathaway Life Insurance Company
 FlightSafety Capital Corp.
 LMG Ventures, LLC
 Loch Vale Logistics, Inc.
 Los Angeles Junction Railway Company
 LSPI Holdings Inc.
 Lubrizol Advanced Materials Holding Corporation
 Lubrizol Advanced Materials, Inc.
 Lubrizol Global Management, Inc.
 Lubrizol Inter-Americas Corporation
 Lubrizol International, Inc.
 Lubrizol Life Science, Inc.
 Lubrizol Overseas Trading Corporation
 M & C Products, Inc.
 M&M Manufacturing, Inc.
 M2 Liability Solutions, Inc.
 Mapletree Transportation, Inc.
 Marmon Beverage Technologies, Inc.
 Marmon Crane Services, Inc.
 Marmon Distribution Services, Inc.
 Marmon Energy Services Company
 Marmon Engineered Components Company
 Marmon Foodservice Technologies, Inc.
 Marmon Holdings, Inc.
 Marmon Link Inc
 Marmon Metal Solutions, Inc.
 Marmon Rail Group, Inc.
 Marmon Railroad Services LLC
 Marmon Renew, Inc.
 Marmon Retail & Highway Technologies Company LLC
 Marmon Retail Products, Inc.
 Marmon Retail Store Equipment LLC
 Marmon Retail Technologies Company
 Marmon Tubing, Fittings & Wire Products, Inc.

FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Forseti Assurance Company, LLC
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO Discovery Corporation
GEICO Endeavor Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Oasis Insurance Company
GEICO Perspective Corporation
GEICO Products, Inc.
GEICO Protection Insurance Company
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation

General Re Life Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GGRD Holdings Corporation
Medical Protective Finance Corporation
iMedPro Group, Inc
iMedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
MELAN LLC
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
Miller Sage Holdings, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.

<div><div>All Other Affiliates Continued:</div><div>Jazplus, LLC</div><div>Jazwares Canada Holdings Inc.</div><div>Jazwares Entertainment, LLC</div><div>Jazwares Soft Creations LLC</div><div>Jazwares, LLC</div><div>Johns Manville China, Ltd.</div><div>Johns Manville Corporation</div><div>Johns Manville, Inc.</div><div>Jordan's Furniture, Inc.</div><div>Joyce Steel Erection LLC</div><div>Justin Brands, Inc.</div><div>Kahn Ventures, Inc.</div><div>Kelly Amusement Holdings, LLC</div><div>Kinexo, Inc.</div><div>KITCO Fiber Optics, Inc.</div><div>KLUNE HOLDINGS INC</div><div>KLUNE INDUSTRIES INC</div><div>L.A. Terminals, Inc.</div><div>Landmark American Insurance Company</div><div>Larson-Juhl International LLC</div><div>LeachGarner, Inc.</div><div>Lipotec USA, Inc.</div><div>LiquidPower Specialty Products, Inc.</div><div>LJ AERO HOLDINGS INC</div><div>LJ SYNCH HOLDINGS INC</div><div>Orien Risk Analysts, Inc.</div><div>Oriental Trading Company, Inc.</div><div>OTC Brands, Inc.</div><div>OTC Direct, Inc.</div><div>OTC Worldwide Holdings, Inc.</div><div>Particle Sciences, Inc.</div><div>PCC FLOW TECHNOLOGIES HOLDINGS INC</div><div>PCC FLOW TECHNOLOGIES INC.</div><div>PCC ROLLMET INC</div><div>PCC STRUCTURALS INC</div><div>Penn Coal Land, Inc.</div><div>Perfection Hy-Test Company</div><div>PERMASWAGE HOLDINGS, INC.</div><div>Pine Canyon Land Company</div><div>Piper Finance Company</div><div>Platte River Insurance Company</div><div>Plaza Financial Services Co.</div><div>Plaza Resources Co.</div><div>PLICO</div><div>Precision Brand Products, Inc.</div><div>PRECISION CASTPARTS CORP</div><div>Precision Cutting Technologies, Inc.</div><div>PRECISION FOUNDERS INC</div><div>Press Forge Company</div><div>Princeton Insurance Company</div><div>All Other Affiliates Continued:</div><div>Priority One Financial Services, Inc.</div><div>PRISM Holdings LLC</div><div>PRISM Plastics, Inc.</div><div>Procrane Holdings, Inc.</div><div>Professional Risk Management Services, Inc.</div><div>PROGRESSIVE INCORPORATED</div><div>PROTECTIVE COATING INC</div><div>QS Partners LLC</div><div>QS Security Services LLC</div><div>R.C. Tway Company, LLC</div><div>R.C. Willey Home Furnishings</div><div>Radnor Specialty Insurance Company</div><div>Railsolve, Inc.</div><div>Railsplitter Holdings Corporation</div><div>RATHGIBSON HOLDING CO LLC</div><div>Redwood Fire and Casualty Insurance Company</div><div>RENTCO Trailer Corporation</div><div>Resolute Management Inc.</div><div>Resurgens Specialty Underwriting, Inc.</div><div>Richline Group, Inc</div><div>Ringwalt & Liesche Co.</div><div>Rio Grande, Inc.</div><div>Rochester Crematory, Inc.</div><div>Roxell USA, Inc.</div><div>RSUI Group, Inc.</div><div>RSUI Indemnity Company</div><div>RSUI Insurance Exchange RPG, Inc.</div><div>RSUI Surplus Lines Insurance Services, Inc.</div><div>Sager Electrical Supply Co. Inc</div><div>Santa Fe Pacific Insurance Company</div><div>Santa Fe Pacific Pipeline Holdings, Inc.</div><div>Santa Fe Pacific Pipelines, Inc.</div><div>Wilbert, Inc.</div><div>World Book Encyclopedia, Inc.</div><div>World Book, Inc.</div><div>World Book/Scott Fetzer Company</div><div>World Investments, Inc.</div><div>Worldwide Containers, Inc.</div><div>WPLG, Inc.</div></div>	<div><div>Marmon Water, Inc.</div><div>Marmon Wire & Cable, Inc.</div><div>Marmon-Herrington Company</div><div>Maryland Ventures, Inc..</div><div>McCarty-Hull Cigar Company, Inc.</div><div>McLane Beverage Distribution, Inc.</div><div>McLane Beverage Holding, Inc.</div><div>McLane Company, Inc.</div><div>McLane Eastern, Inc.</div><div>McLane Express, Inc.</div><div>McLane Foods, Inc.</div><div>McLane Foodservice Distribution, Inc.</div><div>McLane Foodservice, Inc.</div><div>McLane Interstate Warehouse, Inc.</div><div>McLane Mid-Atlantic, Inc.</div><div>McLane Midwest, Inc.</div><div>McLane Minnesota, Inc.</div><div>McLane Network Solutions, Inc.</div><div>McLane New Jersey, Inc.</div><div>McLane Ohio, Inc.</div><div>McLane Southern, Inc.</div><div>McLane Suneast, Inc.</div><div>McLane Tri-States, Inc.</div><div>McLane Western, Inc.</div><div>MCWILLIAMS FORGE COMPANY</div><div>Santa Fe Pacific Railroad Company</div><div>Scott Fetzer Financial Group, Inc.</div><div>ScottCare Corporation</div><div>See's Candies, Inc.</div><div>See's Candy Shops, Incorporated</div><div>Seventeenth Street Realty, Inc.</div><div>SFEG Corp.</div><div>Shaw Asia Pacific Holdings, LLC</div><div>Shaw Diversified Services, Inc.</div><div>Shaw Floors, Inc.</div><div>Shaw Funding Company</div><div>Shaw Industries Group, Inc.</div><div>Shaw Industries, Inc.</div><div>Shaw Integrated and Turf Solutions, Inc.</div><div>Shaw International Services, Inc.</div><div>Shaw Retail Properties, Inc.</div><div>Shaw Sports Turf California, Inc.</div><div>Shaw Transport, Inc.</div><div>Shaw Watershed Holdings, LLC.</div><div>SHX Flooring, Inc.</div><div>SidePlate Systems, Inc.</div><div>Smilemakers Canada Inc.</div><div>Smilemakers, Inc.</div><div>SN Management, Inc.</div><div>Soco West, Inc.</div><div>Sonnax Transmission Company</div><div>Southern Energy Homes, Inc.</div><div>SOUTHWEST UNITED INDUSTRIES INC</div><div>SPS INTERNATIONAL INVESTMENT COMPANY</div><div>SPS TECHNOLOGIES LLC</div><div>SPS Technologies Mexico LLC</div><div>SSP-SiMatrix Inc.</div><div>Stahl/Scott Fetzer Company</div><div>Star Lake Railroad Company</div><div>Summit Distribution Services, Inc.</div><div>SXP SCHULZ XTRUDED PRODUCTS LLC FKA SXP SCHULZ XTRUDED PRODUCTS LP</div><div>T Fixtures Co., Inc.</div><div>TBS USA, Inc.</div><div>Tenn-Tex Plastics, Inc.</div><div>TEXAS HONING INC</div><div>The Ben Bridge Corporation</div><div>The BVD Licensing Corporation</div><div>The Duracell Company</div><div>The Fechheimer Brothers Co.</div><div>The Indecor Group, Inc.</div><div>The Lubrizol Corporation</div><div>The Medical Protective Company</div><div>The Pampered Chef, Ltd.</div><div>The Scott Fetzer Company</div><div>The Zia Company</div><div>Thermoform Plastics, Inc.</div><div>THI ACQUISITION INC</div><div>TIMET REAL ESTATE CORPORATION</div><div>TITANIUM METALS CORPORATION</div><div>TM City Leasing Inc.</div><div>Tool-Flo Manufacturing, Inc.</div><div>Top Five Club, Inc.</div><div>WYMAN GORDON COMPANY</div><div>WYMAN GORDON FORGINGS CLEVELAND INC</div><div>WYMAN GORDON FORGINGS INC</div><div>WYMAN GORDON INVESTMENT CASTINGS INC</div><div>WYMAN GORDON PENNSYLVANIA LLC</div><div>Xelix Distribution, Inc.</div><div>X-L-Co., Inc.</div></div>	<div><div>NetJets Aviation, Inc.</div><div>NetJets Card Holdings, Inc.</div><div>NetJets Card Partners, Inc.</div><div>NetJets Europe Holdings, LLC</div><div>NetJets Financial Holdings LLC</div><div>NetJets Inc.</div><div>NetJets International, Inc.</div><div>NetJets Sales, Inc.</div><div>NetJets Services, Inc.</div><div>NetJets U.S., Inc.</div><div>New England Asset Management, Inc.</div><div>NFM Custom Countertops, LLC</div><div>NFM of Cedar Park, Inc.</div><div>NFM of Kansas, Inc.</div><div>NFM SERVICES, LLC</div><div>NJE Holdings, LLC</div><div>NJI Sales, Inc.</div><div>Noranco Manufacturing (USA) Ltd.</div><div>NorGUARD Insurance Company</div><div>Northern States Agency, Inc.</div><div>Noveon Hilton Davis, Inc.</div><div>NSS TECHNOLOGIES INC</div><div>Oak River Insurance Company</div><div>Old United Casualty Company</div><div>Old United Life Insurance Company</div><div>Total Quality Apparel Resources</div><div>TPC European Holdings, LTD.</div><div>TPC North America, Ltd.</div><div>Transatlantic Holdings, Inc.</div><div>Transatlantic Reinsurance Company</div><div>Transco Railcar Repair Inc</div><div>Transco Railway Products Inc.</div><div>Transco, Inc.</div><div>Transportation Technology Services, Inc.</div><div>TransRe Underwriting Managers Agency Ltd.</div><div>TRH Holding Corp.</div><div>Triangle Suspension Systems, Inc.</div><div>Tricycle, Inc.</div><div>Trilogy Communications, Inc.</div><div>TrueNorth Development Inc.</div><div>TS City Leasing Inc</div><div>TSE Brakes, Inc.</div><div>TTI JV 1</div><div>TTI JV 2</div><div>TTI, Inc.</div><div>Tucker Safety Products, Inc.</div><div>TXFM, Inc.</div><div>U.S. Investment Corporation</div><div>U.S. Underwriters Insurance Co.</div><div>UCFS Europe Company</div><div>UCFS International Holding Company</div><div>Unified Supply Chain, Inc.</div><div>Uni-Form Components Co.</div><div>Union Tank Car Company</div><div>Union Underwear Co., Inc</div><div>United Consumer Financial Services Company</div><div>United Direct Finance, Inc.</div><div>United States Aviation Underwriters, Incorporated</div><div>United States Liability Insurance Company</div><div>V3 Insurance Agency Inc.</div><div>Van Enterprises, Inc.</div><div>Vanderbilt ABS Corp.</div><div>Vanderbilt Mortgage and Finance, Inc.</div><div>Vanity Fair, Inc.</div><div>Veritas Insurance Group, Inc.</div><div>Vesta Intermediate Funding, Inc.</div><div>VFI-Mexico, Inc.</div><div>Visilinx, Inc.</div><div>Vision Retailing, Inc.</div><div>VT Insurance Acquisition Sub Inc.</div><div>Wayne Combustion Systems, Inc.</div><div>Wayne/Scott Fetzer Company</div><div>WEAVER MANUFACTURING INC</div><div>Webb Wheel Products, Inc.</div><div>Wellfleet Insurance Company</div><div>Wellfleet New York Insurance Company</div><div>Western Builders Supply, Inc.</div><div>Western Fruit Express Company</div><div>Western/Scott Fetzer Company</div><div>WestGUARD Insurance Company</div><div>Whittaker, Clark & Daniels, Inc.</div><div>Wilbert Funeral Services, Inc.</div><div>XTRA Companies, Inc.</div><div>XTRA Corporation</div><div>XTRA Finance Corporation</div><div>XTRA Intermodal, Inc.</div><div>Z Global Logistics, LLC</div><div>Zag Toys Holdings, LLC</div></div>
<div><div><div><div><div></div><div></div><div></div></div><div><div></div><div></div><div></div></div></div><div><div><div></div><div></div><div></div></div><div><div></div><div></div><div></div></div></div><div><div><div></div><div></div><div></div></div><div><div></div><div></div><div></div></div></div></div><div><div>Concept: ComputationOfTax</div></div></div>		

Provision to return adjustment	\$	9,156,567
Total prior year adjustment	\$	9,156,567

Name of Respondent: Northern Natural Gas Company					This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission					Date of Report: 04/18/2024				Year/Period of Report: End of: 2023/ Q4						
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)																				
<div>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</div> <div>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.</div> <div>3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</div> <div>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</div> <div>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</div> <div>6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</div> <div>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</div> <div>8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</div> <div>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</div> <div>10. Items under \$250,000 may be grouped.</div> <div>11. Report in column (t) the applicable effective state income tax rate.</div>																				
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Federal Income Tax	Federal Tax	Federal		4,295,133	0	66,325,358	92,575,699	21,955,208	0			59,322,906		7,002,452					
2	Other	Federal Tax			0	0				0										
3	FICA	Federal Tax	Federal	2023	121,063	0	9,049,612	8,762,885		407,790			7,386,637						1,662,975	
4	Federal Unemployment	Federal Tax	Federal	2023	1,264	0	46,071	45,925		1,410			36,578						9,493	
5	Subtotal Federal Tax				4,417,460	0	75,421,041	101,384,509	21,955,208	409,200			66,746,121		7,002,452				1,672,468	
6					0	0				0										
7	Subtotal State Tax				0	0				0	0									
8	Subtotal Local Tax				0	0				0	0									
9	Subtotal Other Tax				0	0				0	0									
10	Illinois	Property Tax	Illinois	2023	0	0	5,496			5,496			5,496							
11	Illinois	Property Tax	Illinois	2022	5,496	0	173	5,669		0			173							
12	Iowa	Property Tax	Iowa	2023	0	0	25,659,412	7		25,659,405			25,659,412							
13	Iowa	Property Tax	Iowa	2022	22,008,496	0	80,778	11,044,838		11,044,436			80,778							
14	Iowa	Property Tax	Iowa	2021	10,083,483	0		10,083,483		0										
15	Kansas	Property Tax	Kansas	2023	0	0	21,336,201	10,599,541		10,736,660			21,336,201							
16	Kansas	Property Tax	Kansas	2022	10,531,708	0	3,615	10,535,323		0			3,615							
17	Louisiana	Property Tax	Louisiana	2023	0	0	1,121	1,097		24			1,121							
18	Louisiana	Property Tax	Louisiana	2022	27	0	(27)			0			(27)							
19	Michigan	Property Tax	Michigan	2023	0	0	775,519	511,217		264,302			775,519							
20	Michigan	Property Tax	Michigan	2022	340,732	0	(7,368)	333,364		0			(7,368)							
21	Minnesota	Property Tax	Minnesota	2023	0	0	21,726,760	2,217		21,724,543			21,726,760							
22	Minnesota	Property Tax	Minnesota	2022	22,735,201	0	(2,120,830)	20,614,371		0			(2,120,830)							
23	Nebraska	Property Tax	Nebraska	2023	0	0	4,714,235			4,714,235			4,714,235							
24	Nebraska	Property Tax	Nebraska	2022	4,272,975	0	(32,168)	4,240,807		0			(32,168)							
25	Nebraska	Property Tax	Nebraska	2021	(48,070)	0	48,070			0			48,070							
26	New Mexico	Property Tax	New Mexico	2023	0	0	80,456	40,104		40,352			80,456							
27	New Mexico	Property Tax	New Mexico	2022	36,965	0	986	37,951		0			986							

28	North Dakota	Property Tax	North Dakota	2023	0	0	711			711			711							
29	North Dakota	Property Tax	North Dakota	2022	504	0	167	671		0			167							
30	Oklahoma	Property Tax	Oklahoma	2023	0	0	814,426	402,130		412,296			814,426							
31	Oklahoma	Property Tax	Oklahoma	2022	332,528	0		332,528		0										
32	South Dakota	Property Tax	South Dakota	2023	0	0	1,303,001			1,303,001			1,303,001							
33	South Dakota	Property Tax	South Dakota	2022	765,774	0	(13,739)	752,035		0			(13,739)							
34	Texas	Property Tax	Texas	2023	0	0	3,098,928	305,613		2,793,315			3,098,928							
35	Texas	Property Tax	Texas	2022	3,071,093	0	(482,081)	2,589,012		0			(482,081)							
36	Wisconsin	Property Tax	Wisconsin	2023	0	0	1,528,063	1,528,083		(20)			1,528,063							
37	Wisconsin	Property Tax	Wisconsin	2022	0	0	10	10		0			10							
38	Subtotal Property Tax				74,136,912	0	78,521,915	73,960,071		78,698,756	0		78,521,915							
39	Subtotal Real Estate Tax				0	0				0	0									
40	Florida	Unemployment Tax	Florida		0	0	189			189										
41	Georgia	Unemployment Tax	Georgia		0	0	257	257		0			175						99	
42	Illinois	Unemployment Tax	Illinois		0	0				0										
43	Iowa	Unemployment Tax	Iowa		100	0	5,508	5,506		102			3,416						1,708	
44	Kansas	Unemployment Tax	Kansas		103	0	3,003	3,008		98			2,240						1,268	
45	Louisiana	Unemployment Tax	Louisiana		0	0				0										
46	Michigan	Unemployment Tax	Michigan		0	0	702	654		48			448						195	
47	Minnesota	Unemployment Tax	Minnesota		482	0	3,842	4,095		229			13,616						8,062	
48	Nebraska	Unemployment Tax	Nebraska		616	0	9,707	10,055		268			9,711						5,750	
49	New Mexico	Unemployment Tax	New Mexico		0	0				0										
50	North Dakota	Unemployment Tax	North Dakota		0	0				0										
51	Oklahoma	Unemployment Tax	Oklahoma		3	0	1,989	1,951		41			1,236						644	
52	South Dakota	Unemployment Tax	South Dakota		13	0	722	735		0			645						381	
53	Texas	Unemployment Tax	Texas		47	0	1,792	1,728		111			1,637						851	
54	Wisconsin	Unemployment Tax	Wisconsin		0	0	1,339	1,339		0			391						214	
55	Subtotal Unemployment Tax				1,364	0	29,050	29,328	0	1,086	0	0	33,515	0	0	0	0	0	19,172	
56	Illinois	Sales And Use Tax	Illinois		1,037	0	33,143	959		33,221									1,892	
57	Iowa	Sales And Use Tax	Iowa		103,661	0	772,044	739,690		136,015									362,743	
58	Kansas	Sales And Use Tax	Kansas		98,961	0	766,666	803,125		62,502									666,971	
59	Louisiana	Sales And Use Tax	Louisiana		0	0				0										
60	Michigan	Sales And Use Tax	Michigan		113	0	6,421	6,516		18									6,719	
61	Minnesota	Sales And Use Tax	Minnesota		150,806	0	1,135,197	1,199,528		86,475									517,556	
62	Nebraska	Sales And Use Tax	Nebraska		118,154	0	506,483	508,310		116,327									518,122	
63	New Mexico	Sales And Use Tax	New Mexico		59	0	2,770	2,549		280									2,771	
64	North Dakota	Sales And Use Tax	North Dakota		0	0				0										
65	Oklahoma	Sales And Use Tax	Oklahoma		2,674	0	37,201	37,837		2,038									29,715	
66	South Dakota	Sales And Use Tax	South Dakota		36,094	0	168,980	197,477		7,597									810,661	
67	Texas	Sales And Use Tax	Texas		54,069	0	290,177	324,760		19,486									535,622	
68	Wisconsin	Sales And Use Tax	Wisconsin		10,692	0	53,836	56,174		8,354									56,774	
69	Subtotal Sales And Use Tax				576,320	0	3,772,918	3,876,925		472,313	0								3,509,546	
70	Illinois	Income Tax	Illinois		15,972	0	83,679	125,063	25,412	0			74,415		9,264					0.03%

71	Iowa	Income Tax	Iowa		2,512,526	0	6,343,593	15,561,886	6,705,767	0			5,717,191		626,402					1.83%
72	Kansas	Income Tax	Kansas		(215,201)	0	3,466,505	4,205,854	954,550	0			3,071,763		394,742					1.15%
73	Michigan	Income Tax	Michigan		63,006	0	163,828	200,446	(26,388)	0			144,605		19,223					0.05%
74	Minnesota	Income Tax	Minnesota		1,045,218	0	5,765,124	9,578,226	2,767,884	0			5,211,284		553,840					1.58%
75	Nebraska	Income Tax	Nebraska		561,143	0	3,526,467	5,614,236	1,526,626	0			3,148,245		378,222					1.07%
76	New Mexico	Income Tax	New Mexico		15,735	0	89,904	129,769	24,130	0			79,973		9,931					0.03%
77	Oklahoma	Income Tax	Oklahoma		103,380	0	545,758	746,676		0	97,538		481,935		63,823					0.18%
78	Texas	Income Tax	Texas		150,007	0	201,719	143,334	(208,392)	0			201,719							
79	Wisconsin	Income Tax	Wisconsin		120,781	0	917,218	1,364,382	326,383	0			822,365		94,853					0.28%
80	Subtotal Income Tax				4,372,567	0	21,103,795	37,669,872	12,095,972	0	97,538		18,953,495		2,150,300					
81	Subtotal Excise Tax				0	0				0	0									
82	Subtotal Fuel Tax				0	0				0	0									
83	Subtotal Federal Insurance Tax				0	0				0	0									
84	North Carolina	Franchise Tax	North Carolina		0	0	200	200		0			200							
85	Oklahoma	Franchise Tax	Oklahoma		0	0	20,100	20,100		0			20,100							
86	Subtotal Franchise Tax				0	0	20,300	20,300		0	0		20,300							
87	Subtotal Miscellaneous Other Tax				0	0				0	0									
88	Subtotal Other Federal Tax				0	0				0	0									
89	Subtotal Other State Tax				0	0				0	0									
90	Subtotal Other Property Tax				0	0				0	0									
91	Subtotal Other Use Tax				0	0				0	0									
92	Subtotal Other Advalorem Tax				0	0				0	0									
93	Subtotal Other License And Fees Tax				0	0				0	0									
94	Subtotal Payroll Tax				0	0				0	0									
95	Subtotal Advalorem Tax				0	0				0	0									
96	Subtotal Other Allocated Tax				0	0				0	0									
97	Subtotal Severance Tax				0	0				0	0									
98	Subtotal Penalty Tax				0	0				0	0									
99		Other Taxes and Fees			0	0				0										
100	Subtotal Other Taxes And Fees				0	0				0	0									
40	Total				83,504,623	0	178,869,019	216,941,005	34,051,180	79,581,355	97,538		164,275,346		9,152,752				5,201,186	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(b) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(c) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(d) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(e) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(f) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(g) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(h) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(i) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(j) Concept: TaxAdjustments		
Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.		
(k) Concept: IncomeTaxesExtraordinaryItems		
The amount includes a \$7,704,364 refund of property taxes paid for calendar year 2015 and 2016, and a \$5,308 payment for a special assessment.		
(l) Concept: TaxesAccruedPrepaidAndCharged		
Column M total		163,542,249
less Income Taxes-Federal - column (m.) line 1 (account 409.1)		(59,322,906)
less Income Taxes-State - column (m.) line 78 (account 409.1)		(18,953,495)
Amount charged to Taxes Other Than Income		85,998,945
Taxes (account 408.1) included in column (m.)		
Taxes charged to construction overhead		(65,990)
Taxes billed to others		(419,667)
Sales taxes		(1,667)
Other		—
Taxes reported on p. 114 line 14 column (c.)		85,511,621
(m) Concept: TaxesIncurredOther		
These amounts are payroll taxes and sales and use taxes which follow the taxable item and are charged to multiple accounts.		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued vacation and other employee benefits	18,541,896		
2	Transportation and exchange gas payable	15,480,772		
3	Contract retainage	9,066,967		
4	Litigation Reserves	5,117,878		
5	Accrued Department of Transportation safety user fees	1,548,837		
6	Minor items	913,979		
7	Prepays	438,629		
45	Total	51,108,958		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Other Deferred Credits (Account 253)							
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)	
1	Deferred Compensation			1,614,467	1,590,657	(23,810)	
45	TOTAL			1,614,467	1,590,657	(23,810)	

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Accumulated Deferred Income Taxes-Other Property (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	805,895,000	164,784,457	124,402,227	6,828,956	3,488,358					849,617,828
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	805,895,000	164,784,457	124,402,227	6,828,956	3,488,358	—		—		849,617,828
6	Other (Specify)		21,442,019	18,477,050	421,675	223,066	254	18,700,116	254	21,863,694	
7	TOTAL Account 282 (Total of lines 5 thru 6)	805,895,000	186,226,476	142,879,277	7,250,631	3,711,424		18,700,116		21,863,694	849,617,828 ^(g)
8	Classification of TOTAL										
9	Federal Income Tax	622,448,108	123,851,664	91,397,904	4,994,535	2,300,173		17,481,580		2,658,288	672,419,522
10	State Income Tax	183,446,892	62,374,812	51,481,373	2,256,096	1,411,251		1,218,536		19,205,406	177,198,306
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Deferred income taxes that could be included in the development of jurisdictional rates:		
Depreciable property	Beginning of year \$805,750,293	End of year \$849,522,600

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Accumulated Deferred Income Taxes-Other (Account 283)											
<div>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</div> <div>2. At Other (Specify), include deferrals relating to other income and deductions.</div> <div>3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.</div>											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	35,648,976	18,424,429	11,073,844			190	3,564,876	190	18,453,921	28,110,516
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	35,648,976	18,424,429	11,073,844				3,564,876		18,453,921	28,110,516
6	Other (Specify)		413,064	293,612			254	293,611	254	413,064	(1)
7	TOTAL Account 283 (Total of lines 5 thru 6)	35,648,976	18,837,493	11,367,456				3,858,487		18,866,985	28,110,515 ^(a)
8	Classification of TOTAL										
9	Federal Income Tax	27,350,223	14,431,946	8,521,071				3,074,717		14,197,235	22,138,580
10	State Income Tax	8,298,753	4,405,547	2,846,385				783,770		4,669,750	5,971,935
11	Local Income Tax										

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FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred income taxes that could be included in the development of jurisdictional rates:		
	Beginning of year	End of year
Regulatory assets	\$10,694,424	\$11,023,238

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Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	^(g) Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	6,276,256	131	6,014,630		5,475,612	5,737,238
2	Employee benefits	14,135,236	128	30,756,742		36,437,770	19,816,264
3	Encroachment revaluation		182.3,813				
4	Carlton resolution credits	1,255,850	Various	3,478,027		3,678,664	1,456,487
5	Fuel, unaccounted for, and other trackers	2,236,496	182.3	4,457,608		2,869,736	648,624
6	Unrealized gain on financial hedge	10,545,090	^(g) Various	13,600,966		7,219,140	4,163,264
7	Excess deferred income taxes	364,449,838	^(g) Various	15,458,837	2,840,837	20,287,039	366,437,203
8	Unrealized deferred unamortized loss on derivative contracts		182.3, 803			2,625,000	^(g) 2,625,000
45	Total	398,898,766		73,766,810	2,840,837	78,592,961	400,884,080

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FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	A107-1-000 & Order 710	N/A
3	Encroachment revaluation	Orders 552 & 627	N/A
4	Carlton resolution credits	RP01-382	N/A
5	Fuel and Storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
6	Unrealized gain on financial hedge	Orders 552 & 627	N/A
7	Excess deferred income taxes	RP19-1353	Through July 2056
(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits			
Accounts credited include Accounts 182.3, 803, and 495.			
(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits			
Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.			
(d) Concept: OtherRegulatoryLiabilities			
Total amortization for the period was \$15,458,837, of this amount \$3,901,080 was applied to the gross-up balance (Account 190). Due to recent Iowa, Kansas, and Nebraska rate changes, additional regulatory liabilities were established in the amount of (\$20,287,039). Of this amount (\$5,137,681) was applied to the gross-up balance (Account 190). In addition, all regulatory gross-up balances were adjusted to reflect the reduction in the Iowa, Kansas, and Nebraska state rates. Therefore, \$2,447,098 was applied to the gross-up balance (Account 190). Lastly, the regulatory liabilities were adjusted for 2022 return to provision adjustments of \$393,739. Of this amount \$99,361 was applied to the gross-up balance (Account 190).			

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Monthly Quantity & Revenue Data by Rate Schedule																
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	TF	28,640,573		39,328	12,191,249	12,230,577	24,420,508		34,197	34,232,792	34,266,989	30,120,816		43,256	34,317,119	34,360,375
4	TFX	77,701,592		109,490	35,651,644	35,761,134	95,197,383		133,694	100,156,800	100,290,494	106,537,230		148,548	100,245,389	100,393,937
5	GS-T				207	207										
6	TI	3,429,946		4,743	697,151	701,894	3,142,467		4,284	1,292,534	1,296,818	3,607,509		4,933	1,541,527	1,546,460
7	LDS	15,076			115,535	115,535	30,925			145,223	145,223	38,546			170,548	170,548
8	SMS	2,192,887			1,788,576	1,788,576	2,271,648			1,728,235	1,728,235	2,643,523			1,764,918	1,764,918
9	Less: LDS units in other rate schedules	(15,076)					(30,925)					(38,546)				
10	Less: SMS units in other rate schedules	(2,192,887)					(2,271,648)					(2,643,523)				
63	Total Transportation (Other than Gathering)	109,772,111		153,561	50,444,362	50,597,923	122,760,358		172,175	137,555,584	137,727,759	140,265,555		196,737	138,039,501	138,236,238
64	Storage (489.4)															
65	FDD - 1	1,698,105			12,184,964	12,184,964	1,748,372			3,884,043	3,884,043	6,101,541			3,814,031	3,814,031
66	IDD-1	348,649			(1,494,333)	(1,494,333)	847,910			(694,321)	(694,321)	810,685			(2,241,666)	(2,241,666)
67	PDD-1	1,478,535			2,502,494	2,502,494	51,517			3,995,770	3,995,770	628,870			5,212,816	5,212,816
90	Total Storage	3,525,289			13,193,125	13,193,125	2,647,799			7,185,492	7,185,492	7,541,096			6,785,181	6,785,181
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)											1,994			24,871	24,871
97	Rents (493-494)				1,785	1,785				7,611	7,611				5,298	5,298
98	(495) Other Gas Revenues				(185,370)	(185,370)				216,896	216,896	620,000			5,079,745	5,079,745
99	(496) (Less) Provision for Rate Refunds				(1,883,520)	(1,883,520)										
100	Total Additional Revenues				1,699,935	1,699,935				224,507	224,507	621,994			5,109,914	5,109,914
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	113,297,400		153,561	65,337,422	65,490,983	125,408,157		172,175	144,965,583	145,137,758	148,428,645		196,737	149,934,596	150,131,333

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4				
Gas Operating Revenues											
<div>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</div> <div>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</div> <div>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</div> <div>4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.</div> <div>6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.</div>											
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,067,653	1,864,043	1,062,157,146	895,669,353	1,064,224,799	897,533,397	1,403,348,833	1,453,662,009
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others					112,477,265	97,371,568	112,477,265	97,371,568	111,863,240	103,676,714
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					72,243	158,338	72,243	158,338		
16	(493) Rent from Gas Property					58,776	54,477	58,776	54,477		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					80,976,177	148,909,592	80,976,176	148,909,592		
19	Subtotal:			2,067,653	1,864,043	1,255,741,607	1,142,163,328	1,257,809,259	1,144,027,372		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			2,067,653	1,864,043	1,255,741,607	1,142,163,328	1,257,809,259	1,144,027,372		

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4			
Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)											
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.											
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4				
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)											
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e). 4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported. 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.											
Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GS-T			19	9	4,608	14,191	4,627	14,200	3,817	15,855
2	SMS					21,628,838	16,715,316	21,628,838	16,715,316	28,985,890	31,649,250
3	TF			463,871	431,947	252,638,562	203,958,866	253,102,433	204,390,813	314,568,121	336,511,896
4	TFX			1,546,342	1,384,515	775,697,336	666,662,979	777,243,678	668,047,494	1,049,786,018	1,080,202,877
5	TI			57,421	47,572	11,040,030	7,200,222	11,097,451	7,247,794	38,990,877	36,931,381
6	ILD					1,147,772	1,117,779	1,147,772	1,117,779	326,220	312,902
7	Deduct ILD units in other rate schedule									(326,220)	(312,902)
8	Deduct SMS units in other rate schedule									(28,985,890)	(31,649,250)
40	Total			2,067,653	1,864,043	1,062,157,146	895,669,353	1,064,224,799	897,533,397	1,403,348,833	1,453,662,009

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4				
Revenues from Storing Gas of Others (Account 489.4)											
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e). 4. Dth of gas withdrawn from storage must not be adjusted for discounting. 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.											
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FDD-1					92,059,311	81,983,421	92,059,311	81,983,421	72,523,535	73,301,591
2	IDD-1					(13,623,193)	5,540,654	(13,623,193)	5,540,654	15,750,491	12,965,082
3	PDD-1					34,041,147	9,847,493	34,041,147	9,847,493	23,589,214	17,410,041
4	Total					112,477,265	97,371,568	112,477,265	97,371,568	111,863,240	103,676,714

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Other Gas Revenues (Account 495)							
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.							
Line No.	Description of Transaction (a)				Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others						
2	Compensation for Minor or Incidental Services Provided for Others						
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale						
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments						
5	Miscellaneous Royalties						
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495						
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures						
8	Gains on Settlements of Imbalance Receivables and Payables				32,058,360		
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements				5,111,660		
10	Revenues from Shipper Supplied Gas						
11	Other revenues (Specify):						
12	Other revenues (Specify):				43,806,156		
40	TOTAL						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: OtherMiscellaneousGasRevenues			
Other Revenues consist of:			
Operational Gas Sales	\$	43,347,777	
Overheads		373,553	
3 Items each less than \$250,000		84,826	
Total	\$	43,806,156	

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Discounted Rate Services and Negotiated Rate Services							
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.							
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)		
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.						
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	393,887,491	770,875,997	174,792,022	84,649,132		
3	Account 489.4, Revenues from storing gas of others.	17,904,949	25,793,951				
4	Account 495, Other gas revenues.						
40	Total	411,792,440	796,669,948	174,792,022	84,649,132		

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FOOTNOTE DATA			
(a) Concept: RevenueFromDiscountedRateServices Revenue reflects (1) all discounted firm reservation revenue; (2) all firm commodity revenue on contracts where the Respondent discounted any part of the reservation charge for the month; and (3) all discounted interruptible revenue.			
(b) Concept: VolumesOfDiscountedRateServices Volume reflects (1) all firm commodity volume on contracts where the Respondent discounted any part of the reservation charge for the month; and (2) all discounted interruptible volume.			
(c) Concept: RevenuesFromNegotiatedRateServices Reflects total revenue and throughput for any contract that had a 'negotiated rate' in effect during the reporting period.			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Operation and Maintenance Expenses							
Line No.	Account (a)			Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES						
2	A. Manufactured Gas Production						
3	Manufactured Gas Production (Submit Supplemental Statement)						
4	B. Natural Gas Production						
5	B1. Natural Gas Production and Gathering						
6	Operation						
7	750 Operation Supervision and Engineering						
8	751 Production Maps and Records						
9	752 Gas Well Expenses						
10	753 Field Lines Expenses						
11	754 Field Compressor Station Expenses						
12	755 Field Compressor Station Fuel and Power						
13	756 Field Measuring and Regulating Station Expenses						
14	757 Purification Expenses						
15	758 Gas Well Royalties						
16	759 Other Expenses						
17	760 Rents						
18	TOTAL Operation (Total of lines 7 thru 17)						
19	Maintenance						
20	761 Maintenance Supervision and Engineering						
21	762 Maintenance of Structures and Improvements						
22	763 Maintenance of Producing Gas Wells						
23	764 Maintenance of Field Lines						
24	765 Maintenance of Field Compressor Station Equipment						
25	766 Maintenance of Field Measuring and Regulating Station Equipment						
26	767 Maintenance of Purification Equipment						
27	768 Maintenance of Drilling and Cleaning Equipment						
28	769 Maintenance of Other Equipment						
29	TOTAL Maintenance (Total of lines 20 thru 28)						
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)						
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering						
34	771 Operation Labor						
35	772 Gas Shrinkage						
36	773 Fuel						
37	774 Power						

38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	29,201,719	107,756,222
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	(2,651,986)	(42,146,095)
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	26,549,733	65,610,127
78	806 Exchange Gas	(4,038,735)	(8,554,960)
79	Purchased Gas Expenses		

80	<u>807.1 Well Expense-Purchased Gas</u>		
81	<u>807.2 Operation of Purchased Gas Measuring Stations</u>		
82	<u>807.3 Maintenance of Purchased Gas Measuring Stations</u>		
83	<u>807.4 Purchased Gas Calculations Expenses</u>		
84	<u>807.5 Other Purchased Gas Expenses</u>		
85	<u>TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)</u>		
86	<u>808.1 Gas Withdrawn from Storage-Debit</u>	97,824,743	229,095,489
87	<u>(Less) 808.2 Gas Delivered to Storage-Credit</u>	76,915,721	160,592,757
88	<u>809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit</u>		
89	<u>(Less) 809.2 Deliveries of Natural Gas for Processing-Credit</u>		
90	<u>Gas used in Utility Operation-Credit</u>		
91	<u>810 Gas Used for Compressor Station Fuel-Credit</u>	39,335,446	75,817,396
92	<u>811 Gas Used for Products Extraction-Credit</u>		
93	<u>812 Gas Used for Other Utility Operations-Credit</u>	7,704,784	14,361,793
94	<u>TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)</u>	47,040,230	90,179,189
95	<u>813 Other Gas Supply Expenses</u>	26,827,308	(3,317,724)
96	<u>TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)</u>	23,207,098	32,060,987
97	<u>TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)</u>	23,207,098	32,060,987
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u>		
99	<u>A. Underground Storage Expenses</u>		
100	<u>Operation</u>		
101	<u>814 Operation Supervision and Engineering</u>	566,217	423,367
102	<u>815 Maps and Records</u>	261,116	158,662
103	<u>816 Wells Expenses</u>	2,176,827	2,308,518
104	<u>817 Lines Expense</u>	993,980	1,893,341
105	<u>818 Compressor Station Expenses</u>	1,128,232	1,402,357
106	<u>819 Compressor Station Fuel and Power</u>	3,112,841	5,185,258
107	<u>820 Measuring and Regulating Station Expenses</u>	459,223	475,211
108	<u>821 Purification Expenses</u>	828,130	1,212,367
109	<u>822 Exploration and Development</u>		
110	<u>823 Gas Losses</u>		
111	<u>824 Other Expenses</u>	1,533,049	1,620,971
112	<u>825 Storage Well Royalties</u>		
113	<u>826 Rents</u>	1,215,940	1,197,453
114	<u>TOTAL Operation (Total of lines of 101 thru 113)</u>	12,275,555	15,877,505
115	<u>Maintenance</u>		
116	<u>830 Maintenance Supervision and Engineering</u>	379,096	375,640
117	<u>831 Maintenance of Structures and Improvements</u>	421,050	288,997
118	<u>832 Maintenance of Reservoirs and Wells</u>	23,629,873	13,268,253
119	<u>833 Maintenance of Lines</u>	6,605,871	4,064,236
120	<u>834 Maintenance of Compressor Station Equipment</u>	2,376,015	2,773,491
121	<u>835 Maintenance of Measuring and Regulating Station Equipment</u>	354,949	340,337

122	836 Maintenance of Purification Equipment	1,157,513	1,333,380
123	837 Maintenance of Other Equipment	1,493,155	1,868,028
124	TOTAL Maintenance (Total of lines 116 thru 123)	36,417,522	24,312,362
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	48,693,077	40,189,867
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	173,075	187,004
129	841 Operation Labor and Expenses	2,502,646	3,182,174
130	842 Rents	3,036	2,992
131	842.1 Fuel	755,464	1,286,985
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	3,434,221	4,659,155
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	29,215	14,684
137	843.2 Maintenance of Structures	330,791	655,852
138	843.3 Maintenance of Gas Holders	94,888	97,588
139	843.4 Maintenance of Purification Equipment	163,040	154,126
140	843.5 Maintenance of Liquefaction Equipment	2,345,775	3,471,074
141	843.6 Maintenance of Vaporizing Equipment	176,718	176,556
142	843.7 Maintenance of Compressor Equipment	192,565	157,395
143	843.8 Maintenance of Measuring and Regulating Equipment	60,791	35,402
144	843.9 Maintenance of Other Equipment	285,198	561,327
145	TOTAL Maintenance (Total of lines 136 thru 144)	3,678,981	5,324,004
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	7,113,202	9,983,159
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		

164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	55,806,279	50,173,026
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	3,356,711	3,148,515
181	851 System Control and Load Dispatching	11,626,798	11,889,688
182	852 Communication System Expenses	2,260,097	1,792,828
183	853 Compressor Station Labor and Expenses	13,579,815	12,869,733
184	854 Gas for Compressor Station Fuel	37,494,806	72,299,207
185	855 Other Fuel and Power for Compressor Stations	3,807,172	3,740,498
186	856 Mains Expenses	25,721,426	29,540,205
187	857 Measuring and Regulating Station Expenses	7,637,895	7,557,037
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	6,127,865	5,465,567
190	860 Rents	987,093	1,085,652
191	TOTAL Operation (Total of lines 180 thru 190)	112,599,678	149,388,930
192	Maintenance		
193	861 Maintenance Supervision and Engineering	2,863,867	2,908,554
194	862 Maintenance of Structures and Improvements	2,080,226	1,934,172
195	863 Maintenance of Mains	89,693,168	81,134,936
196	864 Maintenance of Compressor Station Equipment	31,226,671	35,724,397
197	865 Maintenance of Measuring and Regulating Station Equipment	4,447,358	4,503,195
198	866 Maintenance of Communication Equipment	251,467	230,737
199	867 Maintenance of Other Equipment	7,245,160	6,633,932
200	TOTAL Maintenance (Total of lines 193 thru 199)	137,807,917	133,069,923
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	250,407,595	282,458,853
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		

206	<u>872 Compressor Station Labor and Expenses</u>		
207	<u>873 Compressor Station Fuel and Power</u>		
208	<u>874 Mains and Services Expenses</u>		
209	<u>875 Measuring and Regulating Station Expenses-General</u>		
210	<u>876 Measuring and Regulating Station Expenses-Industrial</u>		
211	<u>877 Measuring and Regulating Station Expenses-City Gas Check Station</u>		
212	<u>878 Meter and House Regulator Expenses</u>		
213	<u>879 Customer Installations Expenses</u>		
214	<u>880 Other Expenses</u>		
215	<u>881 Rents</u>		
216	<u>TOTAL Operation (Total of lines 204 thru 215)</u>		
217	<u>Maintenance</u>		
218	<u>885 Maintenance Supervision and Engineering</u>		
219	<u>886 Maintenance of Structures and Improvements</u>		
220	<u>887 Maintenance of Mains</u>		
221	<u>888 Maintenance of Compressor Station Equipment</u>		
222	<u>889 Maintenance of Measuring and Regulating Station Equipment-General</u>		
223	<u>890 Maintenance of Meas. and Reg. Station Equipment-Industrial</u>		
224	<u>891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station</u>		
225	<u>892 Maintenance of Services</u>		
226	<u>893 Maintenance of Meters and House Regulators</u>		
227	<u>894 Maintenance of Other Equipment</u>		
228	<u>TOTAL Maintenance (Total of lines 218 thru 227)</u>		
229	<u>TOTAL Distribution Expenses (Total of lines 216 and 228)</u>		
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>		
231	<u>Operation</u>		
232	<u>901 Supervision</u>		
233	<u>902 Meter Reading Expenses</u>		
234	<u>903 Customer Records and Collection Expenses</u>		
235	<u>904 Uncollectible Accounts</u>		
236	<u>905 Miscellaneous Customer Accounts Expenses</u>		
237	<u>TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)</u>		
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>		
239	<u>Operation</u>		
240	<u>907 Supervision</u>		
241	<u>908 Customer Assistance Expenses</u>		
242	<u>909 Informational and Instructional Expenses</u>		
243	<u>910 Miscellaneous Customer Service and Informational Expenses</u>	797	141
244	<u>TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)</u>	797	141
245	<u>7. SALES EXPENSES</u>		
246	<u>Operation</u>		
247	<u>911 Supervision</u>		

248	<u>912 Demonstrating and Selling Expenses</u>	161	
249	<u>913 Advertising Expenses</u>	1,533	1,836
250	<u>916 Miscellaneous Sales Expenses</u>		
251	<u>TOTAL Sales Expenses (Total of lines 247 thru 250)</u>	1,694	1,836
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>		
253	<u>Operation</u>		
254	<u>920 Administrative and General Salaries</u>	39,443,981	31,343,475
255	<u>921 Office Supplies and Expenses</u>	13,336,124	12,306,413
256	<u>(Less) 922 Administrative Expenses Transferred-Credit</u>	1,269,195	1,162,495
257	<u>923 Outside Services Employed</u>	28,968,118	26,497,254
258	<u>924 Property Insurance</u>	1,055,129	826,948
259	<u>925 Injuries and Damages</u>	8,602,056	2,699,105
260	<u>926 Employee Pensions and Benefits</u>	17,926,623	18,252,249
261	<u>927 Franchise Requirements</u>		
262	<u>928 Regulatory Commission Expenses</u>	2,726,091	3,250,110
263	<u>(Less) 929 Duplicate Charges-Credit</u>		
264	<u>930.1General Advertising Expenses</u>		
265	<u>930.2Miscellaneous General Expenses</u>	2,195,701	1,687,452
266	<u>931 Rents</u>	555,504	569,713
267	<u>TOTAL Operation (Total of lines 254 thru 266)</u>	113,540,132	96,270,224
268	<u>Maintenance</u>		
269	<u>932 Maintenance of General Plant</u>	51	2,678
270	<u>TOTAL Administrative and General Expenses (Total of lines 267 and 269)</u>	113,540,183	96,272,902
271	<u>TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)</u>	442,963,646	460,967,745

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Exchange and Imbalance Transactions							
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.							
Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)		
1	Balancing	21,364,940	8,675,766	30,671,670	11,478,029		
2	TF	1,038,576,156	371,403,121	1,028,439,428	368,386,735		
3	GS-T	68,630	12,817	68,630	12,817		
4	TI	593,123,022	219,113,875	591,917,364	218,704,034		
5	TFX	3,752,087,695	1,366,158,316	3,758,160,997	1,366,357,881		
6	MPS	5,512,386,281	1,993,657,734	5,512,387,370	1,993,658,219		
25	Total	10,917,606,724	3,959,021,629	10,921,645,459	3,958,597,715		

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Gas Used in Utility Operations							
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).							
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)		Natural Gas Amount of Credit (in dollars) (d)		
1	810 Gas Used for Compressor Station Fuel - Credit	854/819	13,804,041		39,335,446		
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit						
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)						
6	Construction	107/856					
7	LNG Compressor Station Fuel	842.1	247,034		755,464		
8	Line Operations	856	1,960,483		5,550,493		
9	Purification Underground Storage	821	60,153		197,125		
10	Other Underground Storage Operations	817/819	234,915		738,594		
11	Condensate	856	5,336		72,244		
12	URR Recognized	823	419,616				
13	Unaccounted For	813	(194,661)		390,864		
25	Total		16,536,917		47,040,230		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelAccountCharged			
Gas used for compressor station fuel includes charges to Account 854 for transmission fuel and to Account 819 for underground storage fuel as follows:			
	Gas Used (Dth)	Amount(\$)	
Transmission	13,171,036	\$	37,494,806
Underground Storage	633,005		1,840,640
Total Line 1	13,804,041	\$	39,335,446

(b) Concept: GasUsedForOtherUtilityOperationsAccountCharged			
Other underground storage operations includes charges to Account 817 for storage lines fuel and Account 819 for other underground storage facility fuel as follows:			
	Gas Used (Dth)	Amount(\$)	
Storage Lines Fuel	188,699		603,068
Other Underground Storage Facility Fuel	46,216		135,526
Total Line 10	234,915	\$	738,594

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Transmission and Compression of Gas by Others (Account 858)							
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).							
Line No.	Name of Company and Description of Service Performed (a)		* (b)	Amount of Payment (c)		Dth of Gas Delivered (d)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Other Gas Supply Expenses (Account 813)							
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.							
Line No.	Description (a)				Amount (in dollars) (b)		
1	Loss on replacement of encroachment volumes				3,492,781		
2	Revaluation of encroachments				22,896,418		
3	Unaccounted for gas				390,864		
4	Other				47,245		
25	Total				26,827,308		

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Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (b)		
1	Industry association dues.	86,991		
2	Experimental and general research expenses			
2a	a. Gas Research Institute (GRI)			
2b	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Marketing support payments	2,070,000		
5	Other expenses - 13 items	38,710		
25	TOTAL	2,195,701		

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)								
<div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div>								
Section A. Summary of Depreciation, Depletion, and Amortization Charges								
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					19,078,504		19,078,504
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	9,062,845			255,186	34,676		9,352,707
6	Other storage plant	4,601,615						4,601,615
7	Base load LNG terminaling and processing plant	198,227						198,227
8	Transmission Plant	145,553,287				2,819,545		148,372,832
9	Distribution plant							
10	General Plant (footnote details)	13,991,363						13,991,363
11	Common plant-gas							
12	Total	173,407,337			255,186	21,932,725		195,595,248

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)							
<div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div>							
Section B. Factors Used in Estimating Depreciation Charges							
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)			Applied Depreciation or Amortization Rates (percent) (c)		
1	Production and Gathering Plant						
2	Offshore (footnote details)				0%		
3	Onshore (footnote details)				0%		
4	Underground Gas Storage Plant (footnote details)	661,252			1.25%		
5	Transmission Plant						
6	Offshore (footnote details)				0%		
7	Onshore (footnote details)	5,719,485			2.49%		
8	General Plant (footnote details)	157,534			0%		
9	ARO - Offshore (footnote details)	633			0%		
10	Base Load LNG Plant (footnote details)	7,482			2.95%		
11	Intangible (footnote details)	142,349			0%		
12	Other Gas Storage	157,877			2.95%		
13	Storage Plant Computer & Communication	11,896			10%		
14	Transmission Plant Computers	58,486			10%		
15	Base Load LNG Plant Transportation & Computers	14			10%		

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FOOTNOTE DATA			

(a) Concept: AppliedDepreciationOrAmortizationRates
The depreciation rate of 1.25% is applicable to underground storage operations plant excluding compressor control systems, which are depreciated at a rate of 10%.
(b) Concept: AppliedDepreciationOrAmortizationRates
The depreciation rate of transmission is 2.49% excludes onshore negative salvage rate of 0.1%.
(c) Concept: AppliedDepreciationOrAmortizationRates
The depreciation rate of General Plant structures is 2.75% with a plant basis of \$37,664,000 as of 12/31/2023. The depreciation Rate of General Plant computer equipment is 20% with a plant basis of \$21,590,000. The depreciation rate for all other General Plant is 10.0%.
(d) Concept: AppliedDepreciationOrAmortizationRates
The depreciation rate for Asset Retirement Costs are determined based on the estimated life of each asset for which an asset retirement obligation was recorded.
(e) Concept: AppliedDepreciationOrAmortizationRates
The depreciation rate of 2.95% is applicable to LNG storage operations plant excluding compressor control systems, which are depreciated at a rate of 10%.
(f) Concept: AppliedDepreciationOrAmortizationRates
For Intangible Plant related to Contributions in aid of Construction and Leasehold Improvements associated with a contract, a separate straight line amortization rate was determined based on the initial term of the contract, otherwise the rate is 10.0%. For computer software, the amortization rate is 13%. The plant basis on which the 13% was applied as of December 31, 2023 was \$127,064,725.

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. <div>a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts. c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</div>				
Line No.	Item (a)	Amount (b)		
1	Account 425 - Miscellaneous Amortization			
2				
3				
4				
5	TOTAL Account 425 - Miscellaneous Amortization			
6	Account 426.1 - Donations			
7				
8				
9				
10	TOTAL Account 426.1 - Donations	207,456		
11	Account 426.2 - Life Insurance			
12				
13				
14				
15	TOTAL Account 426.2 - Life Insurance			
16	Account 426.3 - Penalties			
17				
18				
19				
20	TOTAL Account 426.3 - Penalties	87,060		
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities			
22				
23				
24				
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	116,196		
26	Account 426.5 - Other Deductions			
27				
28				
29				
30	TOTAL Account 426.5 - Other Deductions	56,056		
31	Account 430 - Interest on Debt to Associated Companies			
32				
33				

34		
35	TOTAL Account 430 - Interest on Debt to Associated Companies	
36	Account 431 - Other Interest Expense	
37		
38		
39		
40	TOTAL Account 431 - Other Interest Expense	4,296,802

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Regulatory Commission Expenses (Account 928)												
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. 3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Federal Energy Regulatory Commission RP19-59 and RP19-1353 Rate Cases				(179)				2,190,210	182.3	730,070	1,459,961
2	Federal Energy Regulatory Commission Order No. 472 2022 FERC Annual Charge	1,965,429		1,965,429	1,474,072					182.3	1,474,072	
3	Federal Energy Regulatory Commission Order No. 472 2023 FERC Annual Charge	2,087,797		2,087,797					2,087,797	182.3	521,949	1,565,848
25	TOTAL	4,053,226		4,053,226	1,473,893				4,278,007		2,726,091	3,025,809

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Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (in dollars) (b)		
1	Pensions - defined benefit plans	(1,361,591)		
2	Pensions - other	8,375,796		
3	Post-retirement benefits other than pensions (PBOP)			
4	Post-employment benefit plans			
5	Other (Specify)			
6	Healthcare and other benefits	10,912,418		
40	Total	17,926,623		

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Distribution of Salaries and Wages							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)		
1	Electric						
2	Operation						
3	Production						
4	Transmission						
5	Distribution						
6	Customer Accounts						
7	Customer Service and Informational						
8	Sales						
9	Administrative and General						
10	TOTAL Operation (Total of lines 3 thru 9)						
11	Maintenance						
12	Production						
13	Transmission						
14	Distribution						
15	Administrative and General						
16	TOTAL Maintenance (Total of lines 12 thru 15)						
17	Total Operation and Maintenance						
18	Production (Total of lines 3 and 12)						
19	Transmission (Total of lines 4 and 13)						
20	Distribution (Total of lines 5 and 14)						
21	Customer Accounts (line 6)						
22	Customer Service and Informational (line 7)						
23	Sales (line 8)						
24	Administrative and General (Total of lines 9 and 15)						
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)						
26	Gas						
27	Operation						
28	Production - Manufactured Gas						
29	Production - Natural Gas(Including Exploration and Development)						
30	Other Gas Supply						
31	Storage, LNG Terminaling and Processing	4,978,640			4,978,640		
32	Transmission	25,791,086	247,113		26,038,199		
33	Distribution						
34	Customer Accounts						

35	Customer Service and Informational				
36	Sales				
37	Administrative and General	38,624,655	2,235,754		40,860,409
38	TOTAL Operation (Total of lines 28 thru 37)	69,394,381	2,482,867		71,877,248
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,114,787			4,114,787
44	Transmission	26,273,331			26,273,331
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	30,388,118			30,388,118
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	9,093,427			9,093,427
54	Transmission (Total of lines 32 and 44)	52,064,417	247,113		52,311,530
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	38,624,655	2,235,754		40,860,409
60	Total Operation and Maintenance (Total of lines 50 thru 59)	99,782,499	2,482,867		102,265,366
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	99,782,499	2,482,867		102,265,366
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	10,360,359	20,780	5,124,921	15,506,060
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	10,360,359	20,780	5,124,921	15,506,060
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	7,553,349			7,553,349
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	7,553,349			7,553,349
75.1	Other Accounts (Specify) (footnote details)	382,479			382,479
76	TOTAL Other Accounts	382,479			382,479
77	TOTAL SALARIES AND WAGES	118,078,686	2,503,647	5,124,921	125,707,254

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FOOTNOTE DATA			
(a) Concept: SalariesAndWagesOtherAccounts			
The amount shown in Other Accounts relates to the following:			
Job orders (Account 186)			376,354
Lobbying expenses (Account 426.4)			6,127
Storage study (Account 183.2)			(2)
		\$	382,479

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Charges for Outside Professional and Other Consultative Services				
<div>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.</div> <div>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</div> <div>3. Total under a description "Total", the total of all of the aforementioned services.</div> <div>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</div>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	MANHATTAN PIPELINE LLC	72,238,673		
2	K AND K INC	70,671,969		
3	BENNETT CONSTRUCTION INC	32,342,972		
4	TRES MANAGEMENT INC	30,427,407		
5	MICHELS PIPELINE INC	28,862,420		
6	CHARPS LLC	27,743,628		
7	GAS GATHERING SPECIALISTS INC	22,183,594		
8	ALL AMERICAN INSPECTION LLC	18,218,928		
9	XCEL NDT LLC	15,316,625		
10	PL ENERSERV LLC	14,490,026		
11	AVERY TECHNICAL RESOURCES INC	12,320,412		
12	SCG LLC	12,110,066		
13	OTIS MINNESOTA SERVICES LLC	10,209,725		
14	INTERCON CONSTRUCTION INC	9,060,295		
15	ROSEN USA INC	8,977,923		
16	BELKNAP ELECTRIC INC	8,821,068		
17	VNDLY	7,967,106		
18	ALABAMA METAL INDUSTRIES CORP	7,463,469		
19	EGAN FIELD AND NOWAK INC	6,674,583		
20	GLENN E SESSIONS AND SONS INC	6,642,334		
21	BLUE SKY CONSTRUCTION LLC	6,373,911		
22	SYSTEM ONE HOLDINGS LLC	6,031,851		
23	HORIZON PIPELINE AND CONSTRUCTION LLC	5,822,350		
24	CAPSTONE IT INC	5,618,960		
25	CENTRAL REGION INSPECTION SERVICES INC	5,194,586		
26	LIBERTY CORE CONSULTANTS LLC	3,689,497		
27	LAKEHEAD CONSTRUCTORS INC	3,586,941		
28	CREDO SERVICES INC	3,467,536		
29	SOVDE ENTERPRISES INC	3,371,254		
30	STATE GROUP INDUSTRIAL USA LIMITED	3,139,079		
31	JOMAX CONSTRUCTION CO INC	3,025,744		
32	CONCENTRIX CATALYST	2,921,776		
33	MERJENT INC	2,899,920		

34	FESCO LTD	2,738,979
35	STANTEC CONSULTING SERVICES INC	2,722,376
36	COMMTECH GLOBAL SOLUTIONS	2,681,994
37	PRIMORIS PIPELINE INC	2,477,686
38	GENERAL CORROSION CORPORATION	2,431,083
39	BLACK LABEL PIPELINE INSPECTION LLC	2,391,058
40	BOCKMANN INC	2,367,211
41	PRAIRIELAND CONTRACTING LLC	2,286,862
42	LAKE SUPERIOR CONSULTING LLC	2,231,850
43	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	2,159,684
44	TIMBERLINE CLEARING LLC	2,037,212
45	RANGER PLANT CONSTRUCTIONAL CO INC	2,016,018
46	TRIPLE R PIPELINE AND ENVIRONMENTAL SERVICES	1,963,349
47	SUNLAND CONSTRUCTION INC	1,882,514
48	CENTURY FENCE COMPANY	1,821,362
49	BAYOU INSPECTION SPECIALISTS LLC	1,716,793
50	DKM ENTERPRISES LLC	1,620,000
51	COOPER MACHINERY SERVICES LLC	1,536,786
52	BLACK AND VEATCH CORPORATION	1,487,332
53	PROSOURCE TECHNOLOGIES LLC	1,449,863
54	OSI ENVIRONMENTAL INC	1,431,693
55	HPC INDUSTRIAL SERVICES LLC	1,420,068
56	STEPTOE AND JOHNSON LLP	1,328,863
57	HIGHRIDGE CORROSION SERVICES	1,327,432
58	TROY CONSTRUCTION LLC	1,320,057
59	MISTRAS GROUP INC	1,277,560
60	SUBSURFACE SOLUTIONS	1,246,675
61	APACHE INDUSTRIAL SERVICES INC	1,226,518
62	ER CON TECHNOLOGIES LLC	1,222,987
63	US BARRICADES LLC	1,202,036
64	INSPECTION ASSOCIATES INC	1,197,257
65	SOLAR TURBINES INCORPORATED	1,193,824
66	LAKE STATES CONSTRUCTION LLC	1,192,016
67	SHERMCO INDUSTRIES INC	1,185,442
68	QUALITY INTEGRATED SERVICES INC	1,161,187
69	CROSS COUNTRY CLEARING LLC	1,074,230
70	TDW US INC	1,008,925
71	BRYAN LABORATORY INC	969,850
72	PERCHERON LLC	927,906
73	INLINE CONSTRUCTION INC	913,380
74	D E RICE CONSTRUCTION COMPANY	911,324
75	PROKARMA INC	866,895
76	NUOVO PARTS INC	844,168

77	MINNESOTA LIMITED LLC	832,851
78	C3 PROJECT SERVICES LLC	824,217
79	MECO LAND SERVICES	793,586
80	ASPLUNDH TREE EXPERT LLC	771,971
81	INTERSTATE TREE LANDSCAPING CO	770,065
82	MCGRAW ROW CLEARING	762,462
83	EXLINE INC	691,143
84	TANK PAINTERS LLC	690,586
85	EAGLE SKY PATROL INC	660,246
86	ARGUIJO CORPORATION	656,893
87	AOI CORPORATION	655,295
88	SIBLEY ELECTRIC INC	637,454
89	WHITMAN CONSULTING ORGANIZATION INC	636,845
90	YOKA INC	625,093
91	FREDRIKSON AND BYRON P A	617,559
92	HARDINGER CONSTRUCTION	601,118
93	WELDFIT CORPORATION	598,790
94	KESTREL FIELD SERVICES INC	575,052
95	TERRACON CONSULTANTS INC	567,927
96	KMX PAINTING INC	550,073
97	GULF COAST DISMANTLING INC	528,067
98	VEC INC	521,916
99	ASITE LLC	512,775
100	UNITED RENTALS NORTH AMERICA INC	499,954
101	LOCUSVIEW INC	494,709
102	PERGAM TECHNICAL SERVICES INC	474,482
103	RESERVE COMPRESSION CORP	458,451
104	MIDLAND RESOURCE RECOVERY INC	448,452
105	SARGENT AND LUNDY LLC	440,605
106	ALLIED VALVE INC	435,899
107	ELI WIRELINE SERVICES LLC	435,645
108	MIDWESTERN CONTRACTORS	426,901
109	KENTON BROWN	415,238
110	ALARM SYSTEMS INC	406,232
111	KINEMATRICS INC	405,057
112	EAGLE COMPRESSION LLC	387,603
113	ENTEGRA LLP	384,480
114	GREAT PLAINS PIPELINE AND GENERAL CONSTRUCTION	384,153
115	BUILDINGS AND CANOPIES INC	374,526
116	WRIGHT TREE SERVICE INC	374,076
117	J ROLLINS CONSTRUCTION INC	361,680
118	SAFETY KLEEN SYSTEMS INC	357,969
119	SMITH PAINTING INC	354,210

120	HAYES MECHANICAL	348,772
121	TOP SHELF ELECTRIC LLC	344,767
122	PACE ANALYTICAL SERVICES LLC	328,816
123	CSE SERVICES LLC	328,089
124	PARADIGM ALLIANCE INC	315,433
125	DELOITTE AND TOUCHE LLP	313,618
126	MECHANICAL SALES INC	305,806
127	ABSOLUTE SOLUTIONS INC	302,731
128	SCHAEFER COMPRESSION AND ALIGNMENT LLC	293,934
129	RICOH USA INC	287,453
130	EMERSON PROCESS MANAGEMENT LLLP	284,073
131	BLACK HILLS UTILITY HOLDINGS INC	276,567
132	VISION ENERGY RESOURCES LLC	265,849
133	AECOM TECHNICAL SERVICES INC	265,740
134	STEVE SHARP TRANSPORTATION INC	263,565
135	CHET MORRISON CONTRACTORS LLC	257,465
136	MORRELL AND MORRELL LP	253,609
137	ALL OTHER UNDER \$250,000	23,992,208
138	TOTAL	598,787,735

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Transactions with Associated (Affiliated) Companies							
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.							
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)			
1	Goods or Services Provided by Affiliated Company						
2	IT Shared Services	Berkshrie Hathaway Energy Company ("BHEC)	^(b) Various	31,877,793			
3	Other goods and services under \$250,000	BHEC	426,923,925	2,301,494			
4	IT Shared Services	Midamerican Energy Company ("MEC")	107, 923	3,776,269			
5	Facility Costs	MEC	923	3,991,088			
6	Other goods and services under \$250,000	MEC	426, 923, 924	1,692,140			
7	IT Shared Services	PacificCorp	854, 923	1,438,424			
8	Other goods and services under \$250,000	PacificCorp	Various	266,498			
9	Other goods and services under \$250,000	^(a) Various	Various	1,089,680			
19	TOTAL			46,433,386			
20	Goods or Services Provided for Affiliated Company						
21	Other goods and services under \$250,000,	BHEC	408,856,921	2,195,142			
22	IT Shared Services	BHEC	923	5,916,398			
23	Other goods and services under \$250,000	MEC	489,495,806	693,319			
24	Finance and accounting services	Kern River	920,926	1,114,770			
25	Other goods and services under \$250,000	Kern River	^(b) 920,926	1,002,986			
26	IT Shared Services	PacificCorp	920,923	528,689			
27	Other goods and services under \$250,000	PacificCorp	920,923	198,501			
28	Other goods and services under \$250,000	^(d) Various	Other	370,930			
29	^(c) Total b			12,020,735			
40	TOTAL						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfAssociatedAffiliatedCompany
Affiliate company includes affiliates of Berkshire Hathaway and Berkshire Hathaway Energy for goods and services \$250,000, or less.
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
Accounts charged, or credited for BHEC: 107, 121, 165, 426, and 923
(c) Concept: DescriptionOfTheGoodOrService
Amounts which are chargeable to another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits, and operational costs incurred.
(d) Concept: NameOfAssociatedAffiliatedCompany
Affiliate company include affiliates of Berkshire Hathaway Energy.
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
Accounts included for US Gypsum include 489, 495, and 806.

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/18/2024			Year/Period of Report: End of: 2023/ Q4				
Compressor Stations													
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.													
Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Underground Storage: Underground Storage Compression	Underground Storage Compressor Stations											
2	Underground Storage: Cunningham, Kansas	Underground Storage Compressor Stations	6	14,050	60,052,397	400,824	924,386	4,939,393	157,856	9,905,800	11128	5	
3	Storage: Redfield, Iowa	Underground Storage Compressor Stations	7	16,760	79,949,116	1,510,691	669,112	26,605,624	503,009	2,856,000	31749	7	11/15/2023
4	Total Underground Storage	Underground Storage Compressor Stations	13	30,810	140,001,513	1,911,515	1,593,498	31,545,017	660,865	12,761,800	42877		01/20/2023
5	Transmission: Transmission Compression:	Transmission Compressor Stations											
6	Transmission: Spencer, South Dakota	Transmission Compressor Stations	1	1,100	5,172,295		21,144	107,625	0	223,800	196	1	02/23/2022
7	Transmission: Willow Lake, South Dakota	Transmission Compressor Stations	1	1,590	13,336,483	75,540	35,629	432,257	23,093	285,120	2025	1	11/27/2023
8	Transmission: East Wakefield, Michigan	Transmission Compressor Stations	2	3,180	27,320,974	216,803	40,809	358,198	75,834	271,760	5433	1	03/02/2023
9	Transmission: Albert Lea, Minnesota	Transmission Compressor Stations	1	15,000	25,484,643	1,002,464	41,716	322,678	341,560	248,720	4501	1	01/06/2023
10	Transmission: Carlton, Minnesota	Transmission Compressor Stations	2	8,000	23,777,484	290,144	46,318	821,459	93,098	413,200	4669	2	11/24/2023
11	Transmission: Alexandria, Minnesota	Transmission Compressor Stations	1	800	5,686,173	10,330	171,610	1,028,702	4,476	1,112,726	2874	1	01/25/2023
12	Transmission: Farmington, Minnesota	Transmission Compressor Stations	5	23,287	108,798,842	661,063	271,863	1,504,343	229,249	1,652,000	6428	2	02/25/2023
13	Transmission: North Branch, Minnesota	Transmission Compressor Stations	4	8,000	17,912,096	355,851	60,252	1,320,380	120,882	460,400	10239	3	01/29/2023
14	Transmission: Pierz, Minnesota	Transmission Compressor Stations	2	1,900	7,736,722	9,564	138,050	153,968	3,468	1,466,500	4422	2	10/31/2023
15	Transmission: Owatonna, Minnesota	Transmission Compressor Stations	2	28,937	58,536,273	627,016	65,310	449,867	188,873	586,800	1976	1	01/06/2023
16	Transmission: Faribault, Minnesota	Transmission Compressor Stations	3	44,936	81,317,246	2,217,805	79,906	1,415,780	776,256	682,000	8199	3	01/06/2023
17	Transmission: Hinckley, Minnesota	Transmission Compressor Stations	1	11,153	25,209,397	254,331	47,137	266,959	85,538	286,383	1682	1	02/24/2023
18	Transmission: Hugo, Minnesota	Transmission Compressor Stations	1	5,967	15,156,201	52,093	19,292	185,609	22,356	125,360	418	1	04/04/2023
19	Transmission: Chatfield, Minnesota	Transmission Compressor Stations	1	2,500	5,791,303		33,457	210,586	0	257,267	118	1	02/03/2023
20	Transmission: LaCrescent, Minnesota	Transmission Compressor Stations	1	1,250	6,292,533		21,440	271,790	0	48,676	2	1	02/15/2023
21	Transmission: Popple Creek, Minnesota	Transmission Compressor Stations	1	2,000	5,394,587		80,469	111,105	0	743,750	616	1	02/16/2023
22	Transmission: Elk River, Minnesota	Transmission Compressor Stations	1	1,100	6,607,156	87	10,198	155,898	14	151,200	0	0	
23	Transmission: Carver, Minnesota	Transmission Compressor Stations	1	11,153	27,342,147	91,519	37,960	232,066	25,166	241,560	392	1	01/30/2023
24	Transmission: Belleville, Wisconsin	Transmission Compressor Stations	4	4,640	6,456,257	189,589	30,497	261,349	82,799	187,051	7002	3	12/23/2023
25	Transmission: Spring Green, Wisconsin	Transmission Compressor Stations	2	1,900	2,597,857		511	111,523	0	268,800	3	1	10/05/2023
26	Transmission: Galena, Illinois	Transmission Compressor Stations	2	7,600	10,425,810	440,554	17,445	591,483	150,693	127,740	4282	2	04/14/2023
27	Transmission: Hubbard, Iowa	Transmission Compressor Stations	1	8,000	14,954,970		41,788	215,879	0	430,000	1	1	08/29/2023
28	Transmission: Earlville, Iowa	Transmission Compressor Stations	1	15,000	22,017,042	51,117	26,870	212,488	22,935	51,840	239	1	03/29/2023
29	Transmission: Ventura, Iowa	Transmission Compressor Stations	5	12,330	22,097,319	447,931	50,170	1,612,885	145,718	548,646	3687	5	01/06/2023
30	Transmission: Waterloo, Iowa	Transmission Compressor Stations	8	16,250	38,050,185	569,854	130,886	2,400,005	169,022	1,423,901	11410	6	02/03/2023
31	Transmission: Ogden, Iowa	Transmission Compressor Stations	8	33,400	74,366,395	2,955,335	143,416	4,808,618	1,112,630	634,800	38295	7	10/20/2023

32	Transmission: Paullina, Iowa	Transmission Compressor Stations	2	5,000	37,725,758	160,973	42,321	512,182	42,893	391,570	4768	3	02/23/2023
33	Transmission: Oakland, Iowa	Transmission Compressor Stations	6	30,500	37,636,303	545,644	86,929	1,363,185	191,269	607,500	4642	5	11/27/2023
34	Transmission: Guthrie Center, Iowa	Transmission Compressor Stations	1	7,700	14,168,998	165,082	11,891	225,296	68,554	119,400	2345	1	02/03/2023
35	Transmission: Lake Mills, Iowa	Transmission Compressor Stations	1	15,900	28,725,919	144,051	44,210	162,382	36,846	335,500	279	1	02/03/2023
36	Transmission: Palmyra, Nebraska	Transmission Compressor Stations	12	31,755	71,786,448	2,251,573	112,938	2,826,872	799,772	1,349,376	28417	6	02/21/2023
37	Transmission: Beatrice, Nebraska	Transmission Compressor Stations	9	51,800	97,426,509	2,339,056	90,084	3,890,606	775,917	1,198,353	7926	7	11/27/2023
38	Transmission: Fremont, Nebraska	Transmission Compressor Stations	1	4,700	16,587,215	260,314	16,838	212,826	64,526	158,016	1839	1	01/30/2023
39	Transmission: Homer, Nebraska	Transmission Compressor Stations	4	9,480	38,295,082	603,665	55,964	1,212,100	224,516	531,520	17568	2	03/13/2023
40	Transmission: Clifton, Kansas	Transmission Compressor Stations	5	24,200	59,395,184	1,170,630	185,114	2,344,845	391,137	1,786,240	4369	4	11/27/2023
41	Transmission: Tescott, Kansas	Transmission Compressor Stations	2	20,252	51,322,020	384,522	42,715	523,573	116,317	368,759	1130	2	02/24/2023
42	Transmission: Bushton, Kansas	Transmission Compressor Stations	10	42,900	96,726,041	2,631,833	233,331	4,352,885	1,000,680	3,269,340	20367	7	12/01/2023
43	Transmission: Macksville, Kansas	Transmission Compressor Stations	5	33,900	33,457,648	841,497	64,975	1,441,247	214,472	591,880	2007	3	02/24/2023
44	Transmission: Mullinville, Kansas	Transmission Compressor Stations	7	29,300	75,007,024	2,700,786	184,010	4,767,881	957,743	2,716,079	23283	7	01/28/2023
45	Transmission: Beaver, Oklahoma	Transmission Compressor Stations	7	28,500	47,765,485	1,445,672	80,855	1,314,079	476,634	3,428,400	15674	3	01/28/2023
46	Transmission: Plains, Texas	Transmission Compressor Stations	1	3,546	8,545,381	121	7,611	291,436	43	77,760	0	0	
47	Transmission: Sunray, Texas	Transmission Compressor Stations	7	14,000	30,664,252	1,112,393	96,283	2,023,003	376,226	1,234,800	30278	7	01/01/2023
48	Transmission: Spraberry, Texas	Transmission Compressor Stations	7	12,694	50,601,727	1,250,468	135,572	2,011,916	481,470	1,175,800	38719	6	10/15/2023
49	Transmission: Pampa, Texas	Transmission Compressor Stations	1	9,300	8,049,293	1,042,503	40,814	640,081	380,939	359,488	5297	1	11/23/2023
50	Transmission: Plainview, Texas	Transmission Compressor Stations	1	9,300	9,554,212	1,119,121	38,623	1,289,235	406,470	262,320	5438	1	04/14/2023
51	Transmission: Seminole, Texas	Transmission Compressor Stations	1	9,300	8,193,799	1,132,151	43,822	355,064	383,952	328,480	4769	1	01/18/2023
52	Transmission: Claude, Texas	Transmission Compressor Stations	1	9,300	8,274,754	1,444,851	58,420	1,319,050	507,377	373,320	5536	1	01/25/2023
53	Transmission: Brownfield, Texas	Transmission Compressor Stations	1	11,152	36,908,589	1,454,476	54,232	628,773	544,799	544,040	8614	1	01/18/2023
54	Transmission: Kermit, Texas	Transmission Compressor Stations	1	15,900	30,815,674	41,331	50,798	506,382	17,985	444,000	224	1	07/30/2023
55	Transmission: Gaines County, Texas	Transmission Compressor Stations	2	18,089	34,278,884	1,400,529	48,042	452,228	534,477	536,400	10417	2	11/07/2023
56	Transmission: Fort Stockton, Texas (Bakersfield)	Transmission Compressor Stations	1	11,152	24,388,308	1,261,699	52,957	543,492	474,502	730,640	8645	1	04/16/2023
57	Total Transmission Compression	Transmission Compressor Stations	158	730,593	1,614,138,897	37,423,931	3,543,492	54,774,119	13,143,176	35,848,981	371660	124	
58	Other Storage Compression	Other Compressor Stations											
59	Other: Garner, IA LNG Plant	Other Compressor Stations	4	11,300	18,373,853	142,248	1,389,961	2,195,861	37,891	25,802,000	7696	3	03/18/2023
60	Other: Wrenshall, MN LNG Plant	Other Compressor Stations	6	8,230	22,087,690	613,216	713,365	2,620,822	209,143	6,194,000	14111	4	11/23/2023
61	Total Other Storage	Other Compressor Stations	10	19,530	40,461,543	755,464	2,103,326	4,816,683	247,034	31,996,000	21807	7	
25	Total		168	750,123	1,654,600,440	38,179,395	5,646,818	59,590,802	13,390,210	67,844,981		131	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: CompressorHoursOfOperationDuringYear
The Elk River, Minnesota compressor station was operated for less than 30 minutes in 2023 due to lack of contract demand. Respondent has no current plans to abandon the station.
(b) Concept: CompressorHoursOfOperationDuringYear
The Plains, Texas compressor station was operated for less than 30 minutes in 2023 due to lack of contract demand. Respondent has no current plans to abandon the station.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Storage Projects							
1. Report injections and withdrawals of gas for all storage projects used by respondent.							
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)		Gas Belonging to Others (Dth) (c)		Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)						
1	Gas Delivered to Storage						
2	January	(1,684,960)		5,739,076		4,054,116	
3	February	(2,885,989)		3,931,479		1,045,490	
4	March	(2,299,529)		3,551,726		1,252,197	
5	April	(2,321,465)		5,617,633		3,296,168	
6	May	(3,095,917)		6,009,933		2,914,016	
7	June	(5,948,125)		13,273,428		7,325,303	
8	July	(5,845,978)		13,643,060		7,797,082	
9	August	(1,183,257)		11,830,586		10,647,329	
10	September	(1,285,715)		16,711,361		15,425,646	
11	October	1,821,265		13,578,340		15,399,605	
12	November	5,915,576		8,914,513		14,830,089	
13	December	(127,429)		4,265,193		4,137,764	
14	TOTAL (Total of lines 2 thru 13)	(18,941,523)		107,066,328		88,124,805	
15	Gas Withdrawn from Storage						
16	January	1,072,383		16,926,206		17,998,589	
17	February	(2,277,997)		14,647,794		12,369,797	
18	March	(2,543,868)		13,799,203		11,255,335	
19	April	(586,163)		7,576,050		6,989,887	
20	May	(2,455,164)		4,634,823		2,179,659	
21	June	(6,239,590)		7,500,639		1,261,049	
22	July	(5,482,054)		5,776,407		294,353	
23	August	(1,943,187)		4,004,474		2,061,287	
24	September	(2,145,555)		3,525,289		1,379,734	
25	October	1,705,588		2,647,799		4,353,387	
26	November	(2,375,210)		7,541,096		5,165,886	
27	December	375,269		18,321,744		18,697,013	
28	TOTAL (Total of lines 16 thru 27)	-22,895,548		106,901,524		84,005,976	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: GasWithdrawnFromStorageThatBelongToRespondent

Negative amounts are due to displacement

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	69,177,811		
2	Cushion Gas (Including Native Gas)	131,316,674		
3	Total Gas in Reservoir (Total of line 1 and 2)	200,494,485		
4	Certificated Storage Capacity	224,050,000		
5	Number of Injection - Withdrawal Wells	250		
6	Number of Observation Wells	119		
7	Maximum Days' Withdrawal from Storage	1,035,195		
8	Date of Maximum Days' Withdrawal	12/26/2023		
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

FOOTNOTE DATA

[\(a\)](#) Concept: GasInReservoirCushionGasIncludingNativeGas
The volume of cushion gas includes 2.9 Bcf of gas located in the extension area, outside the storage reservoir, of the Cunningham storage facility. The trapped gas assists in supporting the Extension Area formation by providing pressure support outside of the Cunningham fault block, but it does not impact the volume of base and working gas in the Cunningham storage reservoir.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
Transmission Lines					
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Op by resp: Illinois	IL	Fully Owned and Operated by Respondent		22.0
2	Op by resp: Iowa	IA	Fully Owned and Operated by Respondent		4,219.6
3	Op by resp: Kansas	KS	Fully Owned and Operated by Respondent		1,556.3
4	^(g) Op by resp: Kansas	KS	Jointly Owned and Operated by Respondent	True	1.8
5	Op by resp: Michigan	MI	Fully Owned and Operated by Respondent		266.7
6	Op by resp: Minnesota	MN	Fully Owned and Operated by Respondent		3,368.4
7	Op by resp: Nebraska	NE	Fully Owned and Operated by Respondent		1,419.7
8	^(g) Op by resp: Nebraska	NE	Operated but not Owned by Respondent	True	6.5
9	Op by resp: New Mexico	NM	Fully Owned and Operated by Respondent		76.3
10	Op by resp: Oklahoma	OK	Fully Owned and Operated by Respondent		232.8
11	^(g) Op by resp: South Dakota	SD	Operated but not Owned by Respondent	True	13.7
12	Op by resp: South Dakota	SD	Fully Owned and Operated by Respondent		670.7
13	^(g) Op by resp: South Dakota	SD	Jointly Owned and Operated by Respondent	True	117.6
14	Op by resp: Texas	TX	Fully Owned and Operated by Respondent		920.1
15	^(g) Op by resp: Texas	TX	Operated but not Owned by Respondent	True	10.3
16	Op by resp: Wisconsin	WI	Fully Owned and Operated by Respondent		1,341.0
17	Total				14,243.5
18	Subtotal Operated but not Owned by Respondent				31
19	Subtotal Jointly Owned, and Operated by Respondent				119
20	Subtotal Fully Owned and Operated by Respondent				14,094
25	TOTAL				14,244

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership				
	<u>Designation (Identification)</u>	<u>Co-owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
KSC81201 Greensburg to Mullinville		ANR	1.8	50.0
(b) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership				
	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
NEC64201 to LES from NEM50103		Lincoln Electric System	6.3	100.0
NEC64401 to OPPD Cass county generator station		Omaha Public Power District	0.2	100.0
(c) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title operate only (no ownership)				
	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
SDB97101 Menno branchline		North Western Corporation	6.7	100.0
SDB97201 Groton branchline		North Western Corporation	6.9	100.0
SDB97301 Marion TBS branchline		North Western Corporation	0.1	100.0
(d) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership				
	<u>Designation (Identification)</u>	<u>Co-owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
SDB96601 Webster branchline		North Western Corporation	36.5	28.0
SDB97001 Parker branchline		North Western Corporation	28.1	56.0
SDB96701 Scotland branchline		North Western Corporation	52.9	37.0
(e) Concept: DesignationIdentificationOfLineOrGroupOfLines				
Lines held under a title other than full ownership				
	<u>Designation (Identification)</u>	<u>Owner</u>	<u>Total Miles of Pipe</u>	<u>%</u>
TXC90401 Spearman Interconnect from PVR		Penn Virginia Resources	0.3	100.0
TXC90701 Golden Spread Pipeline		Golden Spread Electric Coop	10.0	100.0

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Transmission System Peak Deliveries							
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.							
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)			
	SECTION A: SINGLE DAY PEAK DELIVERIES						
1	Date(s): 2022-01-06						
2	Volumes of Gas Transported						
3	No-Notice Transportation		138,163	138,163			
4	Other Firm Transportation	128,746	5,128,390	5,257,136			
5	Interruptible Transportation	923	180,771	181,694			
6	Other (Specify)						
6.1	Other (Describe) (footnote details)						
7	TOTAL	129,669	5,447,324	5,576,993			
8	Volumes of gas Withdrawn form Storage under Storage Contract						
9	No-Notice Storage						
10	Other Firm Storage		995,610	995,610			
11	Interruptible Storage		29,781	29,781			
12	Other (Specify)						
12.1	Other (Describe) (footnote details)						
13	TOTAL		1,025,391	1,025,391			
14	Other Operational Activities						
15	Gas Withdrawn from Storage for System Operations		1,005,400	1,005,400			
16	Reduction in Line Pack		82,600	82,600			
17	Other (Specify)						
17.1	Other (Describe) (footnote details)						
18	TOTAL		1,088,000	1,088,000			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES						
20	Date(s): 2022-01-05						
22	No-Notice Transportation		316,729	316,729			
23	Other Firm Transportation	408,208	14,762,417	15,170,625			
24	Interruptible Transportation	(39,745)	446,798	407,053			
25	Other (Specify)						
25.1	Other (Describe) (footnote details)						
26	TOTAL	368,463	15,525,944	15,894,407			
27	Volumes of gas Withdrawn form Storage under Storage Contract						
28	No-Notice Storage						
29	Other Firm Storage		2,728,753	2,728,753			
30	Interruptible Storage		82,919	82,919			
31	Other (Specify)						

31.1	Other (Describe) (footnote details)			
32	TOTAL		2,811,672	2,811,672
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		2,698,500	2,698,500
35	Reduction in Line Pack		108,800	108,800
36	Other (Specify)			
36.1	Other (Describe) (footnote details)			
37	TOTAL		2,807,300	2,807,300

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Auxiliary Peaking Facilities							
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.							
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)		
1	Garner, IA	LNG	300,000	97,917,438	false		
2	Wrenshall, MN	LNG	300,000	84,615,626	false		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2024		Year/Period of Report: End of: 2023/ Q4	
Gas Account - Natural Gas							
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>							
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)		Current Three Months Ended Amount of Dth Quarterly Only (d)		
1	Name of System						
2	GAS RECEIVED						
3	Gas Purchases (Accounts 800-805)		10,562,019		8,977,598		
4	Gas of Others Received for Gathering (Account 489.1)	303					
5	Gas of Others Received for Transmission (Account 489.2)	305	1,403,348,833		372,798,024		
6	Gas of Others Received for Distribution (Account 489.3)	301					
7	Gas of Others Received for Contract Storage (Account 489.4)	307	107,066,328		26,758,046		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)						
9	Exchanged Gas Received from Others (Account 806)	328					
10	Gas Received as Imbalances (Account 806)	328	1,855,921		47,936		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332					
12	Other Gas Withdrawn from Storage (Explain)		84,005,976		28,216,286		
13	Gas Received from Shippers as Compressor Station Fuel		18,670,857		4,516,976		
14	Gas Received from Shippers as Lost and Unaccounted for		(2,032,570)		(95,025)		
15	Other Receipts (Specify) (footnote details)						
15.1	Other Receipts (Specify) (footnote details)						
16	Total Receipts (Total of lines 3 thru 15)		1,623,477,364		441,219,841		
17	GAS DELIVERED						
18	Gas Sales (Accounts 480-484)						
19	Deliveries of Gas Gathered for Others (Account 489.1)	303					
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,403,348,833		372,798,024		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301					
22	Deliveries of Contract Storage Gas (Account 489.4)	307	106,901,524		28,510,639		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)						
24	Exchange Gas Delivered to Others (Account 806)	328					
25	Gas Delivered as Imbalances (Account 806)	328	1,432,007		463,341		
26	Deliveries of Gas to Others for Transportation (Account 858)	332					
27	Other Gas Delivered to Storage (Explain)		88,124,805		34,367,458		
28	Gas Used for Compressor Station Fuel	509	13,804,041		3,081,946		
29	Other Deliveries and Gas Used for Other Operations						

29.1	Other Deliveries and Gas Used for Other Operations		10,060,815	1,181,345
30	Total Deliveries (Total of lines 18 thru 29)		1,623,672,025	440,402,753
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(194,661)	817,088
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,623,477,364	441,219,841

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 10,562,019 Dth represents gas purchases recorded to FERC account 803.		
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 84,005,976 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers		
Schedule Page: 520 Line No.: 12 Column: c		
(d) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 88,124,805 Dth represents gas injected into storage (includes third party and company owned gas).		
(e) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
Drip Shrinkage	Amount (Dth)	5,336
Gas Used in other O&M Operations		2,502,585
Under-recovery of storage volumes		419,616
Other Gas Operational Sales - Account 495		7,133,278
Total		10,060,815
(f) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 8,977,598 Dth represents gas purchases recorded to FERC account 803.		
(g) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 28,216,286 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 34,367,458 Dth represents gas injected into storage (includes third party and company owned gas).		
(i) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
Drip Shrinkage	Amount (Oth)	1,994
Gas Used in other O&M Operations		559,351
Other Gas Operational Sales - Account 495		620,000
Total		1,181,345

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25	Production/Extraction/Processing														
26	Transmission	125,540	65,629	147,123	338,292	281,980	147,411	330,458	759,849					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	125,540	65,629	147,123	338,292	281,980	147,411	330,458	759,849						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	6,503	3,400	7,620	17,523	14,689	7,678	17,212	39,579						
35	Distribution														
36	Storage	7,552		144,937	152,489	16,968		325,835	342,803						
37	Total Net Excess Or (Deficiency)	14,055	3,400	152,557	170,012	31,657	7,678	343,047	382,382						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	14,055	3,400	152,557	170,012	31,657	7,678	343,047	382,382					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	14,055	3,400	152,557	170,012	31,657	7,678	343,047	382,382						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	(a) Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				0										

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)					Quarter Dth (b)									
66	Forwardhaul Volume in Dths for the Quarter					372,798,024									
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)					372,798,024									

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FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.			
(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations			
Gas used for other operation purposes:			
		Month 1 Gas Used (Dth)	Month 1 Amount(\$)
LNG Compressor Station Fuel	842.1	5	11
Line Operations	856	144,058	323,612
Purification Underground Storage	821	644	1,447
Other Underground Storage Operations	817	8,998	20,213
Other Compressor Station Fuel	819	1,852	4,160
		155,557	\$ 349,443
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.			

[illegible]

25	Production/Extraction/Processing														
26	Transmission	161,151	85,765	200,476	447,392	371,673	197,806	462,373	1,031,852					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	161,151	85,765	200,476	447,392	371,673	197,806	462,373	1,031,852						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(90,055)	(47,928)	(112,032)	(250,015)	(207,756)	(110,569)	(258,455)	(576,780)						
35	Distribution														
36	Storage	6,185		117,061	123,246	14,247		269,561	283,808						
37	Total Net Excess Or (Deficiency)	(83,870)	(47,928)	5,029	(126,769)	(193,509)	(110,569)	11,106	(292,972)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers	(83,870)	(47,928)	5,029	(126,769)	(193,509)	(110,569)	11,106	(292,972)					182.3	805
65	Total Gas Acquired To Meet Deficiency	(83,870)	(47,928)	5,029	(126,769)	(193,509)	(110,569)	11,106	(292,972)						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations			
Gas used for other operation purposes:			
		Month 2 Gas Used (Dth)	Month 2 Amount(\$)
LNG Compressor Station Fuel	842.1	4,706	10,854
Line Operations	856	152,774	352,358
Purification Underground Storage	821	1,380	3,183
Other Underground Storage Operations	817	11,703	26,992
Other Compressor Station Fuel	819	3,307	7,627
		173,870	\$ 401,014
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.			

[illegible]

25	Production/Extraction/Processing														
26	Transmission	11,462	5,216	14,725	31,403	26,379	12,004	33,887	72,270					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	11,462	5,216	14,725	31,403	26,379	12,004	33,887	72,270						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	3,735	1,700	4,799	10,234	8,845	4,026	11,366	24,237						
35	Distribution														
36	Storage			(89,910)	(89,910)			(208,501)	(208,501)						
37	Total Net Excess Or (Deficiency)	3,735	1,700	(85,111)	(79,676)	8,845	4,026	(197,135)	(184,264)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	3,735	1,700	(85,111)	(79,676)	8,845	4,026	(197,135)	(184,264)					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	3,735	1,700	(85,111)	(79,676)	8,845	4,026	(197,135)	(184,264)						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				0										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:			
		Month 3 Gas Used (Dth)	Month 3 Amount(\$)
LNG Compressor Station Fuel	842.1	33,639	77,982
Line Operations	856	176,481	409,118
Purification Underground Storage	821	4,485	10,397
Other Underground Storage Operations	817	10,164	23,562
Other Compressor Station Fuel	819	5,155	11,951
		229,924	\$ 533,010

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report: End of: 2023/ Q4
System Maps			
<div>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</div> <div>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</div> <div>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</div> <div>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</div>			
1	SystemMap2023.pdf		