

THIS FILING IS
Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2023/ Q4
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the

IV. **When to Submit**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Revenue Requirement and FERC Manager
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 04/15/2024
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106	NA	
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	NA	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	

26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	NA
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	

60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☒ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Michael J. Behrens VP, Chief Financial Officer 6100 Neil Road, Reno, NV 89511			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: NV Date of Incorporation: 1929-02-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) ☐ Yes (2) ☒ No			

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathaway Inc. owns 92% of BHE's voting common stock. The remaining 8% of BHE's voting common stock is privately held by a limited group of investors.			

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CORPORATIONS CONTROLLED BY RESPONDENT					
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	Commonsite, Inc.	Joint Venture Generating Plant Site	100%		

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	(a) Executive Officers for the year ended December 31, 2023				
2	President and Chief Executive Officer	Douglas A. Cannon	550,000		
3	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	404,465		
4	Senior VP, HR, Safety, and Corporate Services	Jennifer L. Oswald	269,065		
5	Senior VP, Chief Financial Officer and Treasurer	Michael E. Cole	248,700		2023-01-06
6	Senior VP, General Counsel, Corporate Secretary, and Chief Compliance Officer	Brandon M. Barkhuff	279,350		
7	Senior VP, Energy Supply	David W. Ulozas	290,000		2023-01-31
8	VP, Chief Financial Officer (Formerly Interim CFO)	Michael J. Behrens	238,625	2023-03-02	
9	VP, Business Optimization and Innovation	Robin R. Smith	241,030		
10	VP, Transmission Development and Policy	Carolyn C. Barbash	274,355		
11	VP, Electric Delivery	Jesse E. Murray	255,900		
12	VP, Transmission	Joshua K. Langdon	230,700		
13	VP, Customer Operations	Antoine M. Tilmon	225,530		
14	VP, Integrated Energy Services	Marie K. Steele	218,500		
15	VP, Gas Delivery	Zeina Randall	215,000		
16	VP, Customer Solutions and Project Management	Eric A. Schwarzrock	221,700		
17	VP, Regulatory	Janet C. Wells	215,000		
18	VP, Resource Optimization	Ryan D. Atkins	216,215		
19	VP, Renewables	Jimmy J. Daghljan	213,405		
20	VP, Generation	Jason T. Hammons	218,500		
21	Treasurer (Formerly Interim Treasurer)	Catalin "Adrian" Cacuci	173,400	2023-03-27	

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FOOTNOTE DATA

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Board of Directors for the year ended December 31, 2023:				
2	Douglas A. Cannon - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		true	
3	Anthony F. Sanchez III - Exec VP, Business Development and External Relations	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
4	Jennifer L. Oswald - Senior VP, HR, Safety, and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
5	Brandon M. Barkhuff - Senior VP, Corporate Secretary, General Counsel, and Chief Compliance Officer	6226 W. Sahara Ave., Las Vegas, NV 89146	true		
6	(a) Michael J. Behrens - VP, Chief Financial Officer	6100 Neil Road, Reno, NV 89511	true		
7	(b) Michael E. Cole - Senior VP, Chief Financial Officer and Treasurer	6226 W. Sahara Ave., Las Vegas, NV 89146	true		

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FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Effective March 2, 2023, Michael J. Behrens was named Vice President and Chief Financial Officer.

(b) Concept: NameAndTitleOfDirector
Effective January 6, 2023, Michael E. Cole departed from his position as Senior VP, Chief Financial Officer and Treasurer.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Short-term Debt and Credit Facilities' and 'Long-term Debt' of Notes to Financial Statements in this FERC Form 1 for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
13. Effective January 6, 2023, Michael E. Cole departed from his position as Senior VP, Chief Financial Officer and Treasurer. Effective February 1, 2023, David W. Ulozas retired from his position as Senior VP, Energy Supply. Effective March 2, 2023, Michael J. Behrens was named Vice President and Chief Financial Officer. Effective April 4, 2023, Catalin "Adrian" Cacuci was named Treasurer			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	11,726,034,795	10,863,269,330	
3	Construction Work in Progress (107)	200	1,090,257,283	484,448,962	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,816,292,078	11,347,718,292	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,217,580,034	3,977,214,049	
6	Net Utility Plant (Enter Total of line 4 less 5)		8,598,712,044	7,370,504,243	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,598,712,044	7,370,504,243	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		1,221,467	1,221,467	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		53,042	45,110	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		35,672,611	31,900,858	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		65,512,459	49,993,987	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		102,353,495	83,071,202
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		9,357,305	8,638,248
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		10,319,086	33,935,293
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		232,325,757	222,978,112
41	Other Accounts Receivable (143)		10,595,777	5,668,211
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,535,770	20,471,549
43	Notes Receivable from Associated Companies (145)			100,000,000
44	Accounts Receivable from Assoc. Companies (146)		10,765,564	49,548,262
45	Fuel Stock (151)	227	205	152
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	129,326,556	93,177,567
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(69,166)	(66,949)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		42,677,000	36,640,377
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		150,665,659	142,811,272
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			23,099,721
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		575,588,381	696,119,125
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		33,278,310	30,251,524
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,091,149,933	1,279,147,441
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,274,497	1,785,984
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(115,856)	(184,498)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	81,600,880	95,888,993
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		16,600,505	17,917,638
82	Accumulated Deferred Income Taxes (190)	234	762,353,242	768,543,936
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,986,141,511	2,193,351,018
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,262,795,431	10,343,045,588

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	1,000	1,000	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		773,510,116	773,510,116	
7	Other Paid-In Capital (208-211)	253	1,962,639,552	1,562,639,552	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253	
11	Retained Earnings (215, 215.1, 216)	118	1,245,890,331	1,034,844,438	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,477,446)	(1,345,510)	
16	Total Proprietary Capital (lines 2 through 15)		3,965,454,421	3,354,540,464	
17	LONG-TERM DEBT				
18	Bonds (221)	256	92,500,000	92,500,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	3,341,300,000	3,141,300,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,344,910	9,247,488	
24	Total Long-Term Debt (lines 18 through 23)		3,424,455,090	3,224,552,512	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		286,013,188	304,462,272	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		1,286,634	1,668,915	
29	Accumulated Provision for Pensions and Benefits (228.3)		9,847,795	10,065,849	

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,256,021	1,075,574
32	Long-Term Portion of Derivative Instrument Liabilities		5,603,319	24,019,581
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		62,158,304	59,485,216
35	Total Other Noncurrent Liabilities (lines 26 through 34)		366,165,261	400,777,407
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		405,051,305	336,240,130
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		64,723,352	89,374,229
41	Customer Deposits (235)		58,722,862	50,539,680
42	Taxes Accrued (236)	262	43,507,030	6,547,750
43	Interest Accrued (237)		43,937,592	39,572,585
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		26,850,999	25,712,648
48	Miscellaneous Current and Accrued Liabilities (242)		10,409,921	7,671,677
49	Obligations Under Capital Leases-Current (243)		21,605,925	19,477,003
50	Derivative Instrument Liabilities (244)		67,583,096	75,044,028
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		5,603,319	24,019,581
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		736,788,763	626,160,149
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		137,475,071	104,273,143
57	Accumulated Deferred Investment Tax Credits (255)	266	111,709,194	11,566,478
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	114,108,557	88,704,309
60	Other Regulatory Liabilities (254)	278	804,086,814	888,023,711
61	Unamortized Gain on Reacquired Debt (257)		111,708	122,788
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,387,206,770	1,383,470,652

64	Accum. Deferred Income Taxes-Other (283)		215,233,782	260,853,975
65	Total Deferred Credits (lines 56 through 64)		2,769,931,896	2,737,015,056
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,262,795,431	10,343,045,588

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,185,133,394	2,788,702,961			3,185,133,394	2,788,702,961				
3	Operating Expenses											
4	Operation Expenses (401)	320	2,287,456,914	1,806,325,947			2,287,456,914	1,806,325,947				
5	Maintenance Expenses (402)	320	39,672,318	37,698,664			39,672,318	37,698,664				
6	Depreciation Expense (403)	336	294,250,694	278,124,786			294,250,694	278,124,786				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	17,602				17,602					
8	Amort. & Depl. of Utility Plant (404-405)	336	25,747,969	27,703,254			25,747,969	27,703,254				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,090,423	3,090,423			3,090,423	3,090,423				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		138,437,334	170,497,077			138,437,334	170,497,077				
13	(Less) Regulatory Credits (407.4)		14,453,415	14,453,633			14,453,415	14,453,633				
14	Taxes Other Than Income Taxes (408.1)	262	63,109,786	58,798,056			63,109,786	58,798,056				

15	Income Taxes - Federal (409.1)	262	(21,389,607)	(19,894,797)			(21,389,607)	(19,894,797)				
16	Income Taxes - Other (409.1)	262	218,431	15,877			218,431	15,877				
17	Provision for Deferred Income Taxes (410.1)	234, 272	318,817,310	265,889,565			318,817,310	265,889,565				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	389,113,080	217,059,880			389,113,080	217,059,880				
19	Investment Tax Credit Adj. - Net (411.4)	266	100,169,077	(411,394)			100,169,077	(411,394)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		6	6			6	6				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		27,673				27,673					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,846,059,423	2,396,323,939			2,846,059,423	2,396,323,939				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		339,073,971	392,379,022			339,073,971	392,379,022				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		149,339	148,817								
34	(Less) Expenses of Nonutility Operations (417.1)		7,931	7,931								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		72,228,824	47,427,736								
38	Allowance for Other Funds Used During Construction (419.1)		21,193,114	10,807,029								
39	Miscellaneous Nonoperating Income (421)		6,240,810	5,667,677								
40	Gain on Disposition of Property (421.1)		4,108,568	4,108,568								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		103,912,724	68,151,896								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		233,820									
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		95,789	485,993								
46	Life Insurance (426.2)			387,569								

[illegible]

77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		261,045,893	297,937,079								

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
STATEMENT OF RETAINED EARNINGS							
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)			
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)						
1	Balance-Beginning of Period		1,033,082,723	735,145,644			
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
4	Adjustments to Retained Earnings Credit						
4.1	Adjustments to Retained Earnings Credit						
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10	Adjustments to Retained Earnings Debit						
10.1	Adjustments to Retained Earnings Debit						
15	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433 less Account 418.1)		261,045,893	297,937,079			
17	Appropriations of Retained Earnings (Acct. 436)						
22	TOTAL Appropriations of Retained Earnings (Acct. 436)						
23	Dividends Declared-Preferred Stock (Account 437)						
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)						
30	Dividends Declared-Common Stock (Account 438)						
30.1	Dividends		(50,000,000)				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(50,000,000)				
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings						
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,244,128,616	1,033,082,723			
39	APPROPRIATED RETAINED EARNINGS (Account 215)						
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715			
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)						

46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,245,890,331	1,034,844,438
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(12,178,879)	(12,178,879)
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(12,178,879)	(12,178,879)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF CASH FLOWS			
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	261,045,893	297,937,079
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	323,106,688	308,918,463
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	1,306,052	1,678,334
5.2	Deferred Energy Costs	79,558,272	(381,405,046)
8	Deferred Income Taxes (Net)	(70,253,834)	48,843,948
9	Investment Tax Credit Adjustment (Net)	100,142,716	(411,741)
10	Net (Increase) Decrease in Receivables	16,717,321	(146,309,082)
11	Net (Increase) Decrease in Inventory	(36,146,825)	(29,365,368)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(80,740,224)	151,492,525
14	Net (Increase) Decrease in Other Regulatory Assets	118,329,556	75,605,199
15	Net Increase (Decrease) in Other Regulatory Liabilities	(40,123,973)	1,306,795
16	(Less) Allowance for Other Funds Used During Construction	21,193,114	10,807,029
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	33,288,488	(3,787,702)
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	41,324,287	(2,306,059)
18.3	Net (Increase) Decrease in Prepayments	(11,720,853)	1,941,452
18.4	Net (Increase) Decrease in Other Assets	(6,498,914)	4,817,269
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	16,647,596	(11,114,310)
18.6	Change in Pension and Benefit Assets/Liabilities	(14,627,475)	13,450,650
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	(131,936)	1,078,159

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	710,029,721	321,563,536
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,439,314,091)	(766,608,342)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	7,932	7,931
30	(Less) Allowance for Other Funds Used During Construction	(21,193,114)	(10,807,029)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	33,201,928	6,627,930
31.2	Contributions in Aid of Construction	28,377,614	20,397,844
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,356,533,503)	(728,767,608)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies	100,000,000	(100,000,000)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,256,533,503)	(828,767,608)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	199,165,001	697,688,000

62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	400,000,000	25,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	599,165,001	722,688,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(18,169,280)	(16,969,205)
76.2	Deferred Financing and Debt Issuance Costs	(6,334,013)	(3,855,768)
78	Net Decrease in Short-Term Debt (c)		(180,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(50,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	524,661,708	521,863,027
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(21,842,074)	14,658,955
88	Cash and Cash Equivalents at Beginning of Period	59,434,674	44,775,719
90	Cash and Cash Equivalents at End of Period	37,592,600	59,434,674

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes below have been excerpted from Nevada Power Company’s Item 8 of Berkshire Hathaway Energy Company’s (“BHE”) Annual Report on Form 10-K for the period ended December 31, 2023 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Nevada Power Company’s Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment maybe required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	December 31, 2023	December 31, 2022
Cash (131)	\$ 9	\$ 9
Temporary cash investments (136)	10	34
Total cash and cash equivalents	19	43
Restricted cash and cash equivalents (128)	18	16
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 37	\$ 59

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2023	2022
Beginning balance	\$ 20	\$ 18
Charged to operating costs and expenses, net	18	14
Write-offs, net	(18)	(12)
Ending balance	\$ 20	\$ 20

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$129 million and \$93 million as of December 31, 2023 and 2022. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN"). Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2023 and 2022 was 6.95% and 6.55%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2023 and 2022, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$151 million and \$143 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$3 million and \$4 million as of December 31, 2023 and 2022, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties.

Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Nevada Power's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In November 2023, the FASB issued ASU No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Subsequent Events

Nevada Power’s management has evaluated the impact of events occurring after December 31, 2023, up to February 23, 2024, the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		December 31, 2023	December 31, 2022
Utility plant:			
Generation	30 - 55 years	\$ 4,476	\$ 3,977
Transmission	45 - 70 years	1,590	1,562
Distribution	20 - 65 years	4,451	4,134
General and intangible plant	5 - 65 years	906	871
Utility plant		11,423	10,544
Accumulated depreciation and amortization		(3,856)	(3,624)
Utility plant, net		7,567	6,920
Non-regulated, net of accumulated depreciation and amortization	45 years	1	1
		7,568	6,921
Construction work-in-progress		1,090	485
Property, plant and equipment, net		\$ 8,658	\$ 7,406

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2023, 2022 and 2021 was 3.1%, 3.1%, and 3.2%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2023.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2023 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in-Progress
Navajo Generating Station ⁽¹⁾	11%	\$ —	\$ 2	\$ —
ON Line Transmission Line	19%	129	28	1
Other transmission facilities	Various	60	28	1
Total		<u>\$ 189</u>	<u>\$ 58</u>	<u>\$ 2</u>

(1) Represents Nevada Power's proportionate share of capitalized asset retirement costs to retire the Navajo Generating Station, which was shut down in November 2019.

Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2023	2022
Right-of-use assets:		
Operating leases	\$ 7	\$ 9
Finance leases	289	303
Total right-of-use assets	<u>\$ 296</u>	<u>\$ 312</u>
Lease liabilities:		
Operating leases	\$ 9	\$ 11
Finance leases	298	313
Total lease liabilities	<u>\$ 307</u>	<u>\$ 324</u>
The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):		
	2023	2022
Variable	\$ 264	\$ 369
Operating	2	2
Finance:		
Amortization	15	14
Interest	26	27
Total lease costs	<u>\$ 307</u>	<u>\$ 412</u>
Weighted-average remaining lease term (years):		
Operating leases	3.7	4.8
Finance leases	28.2	29.1
Weighted-average discount rate:		

Operating leases	4.5 %	4.5 %
Finance leases	8.6 %	8.6 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

	2023	2022
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(26)	(28)
Financing cash flows from finance leases	(18)	(17)
Right-of-use assets obtained in exchange for lease liabilities:		
Operating leases	1	—
Finance leases	\$ 4	\$ 3

Nevada Power has the following remaining lease commitments as of December 31, 2023 (in millions):

	Operating	Finance	Total
2024	\$ 3	\$ 45	\$ 48
2025	3	44	47
2026	3	44	47
2027	2	42	44
2028	—	39	39
Thereafter	—	377	377
Total undiscounted lease payments	11	591	602
Less - amounts representing interest	(2)	(293)	(295)
Lease liabilities	<u>\$ 9</u>	<u>\$ 298</u>	<u>\$ 307</u>

Operating and Finance Lease Obligations

Nevada Power's lease obligation primarily consists of a transmission line, One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$264 million and \$276 million were included on the Balance Sheets as of December 31, 2023 and 2022, respectively. See Note 2 for further discussion of Nevada Power's other lease obligations.

Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2023	2022
Deferred energy costs	1 year	\$ 575	\$ 654
Merger costs from 1999 merger	3 years	100	116
Asset retirement obligations	22 years	69	105
Unrealized loss on regulated derivative contracts	1 year	68	75
Decommissioning costs	5 years	56	69
Deferred operating costs	13 years	41	67
Other	Various	176	208
Total regulatory assets		<u>\$ 1,085</u>	<u>\$ 1,294</u>
Reflected as:			
Current assets		\$ 586	\$ 666
Noncurrent assets		499	628
Total regulatory assets		<u>\$ 1,085</u>	<u>\$ 1,294</u>

Nevada Power had regulatory assets not earning a return on investment of \$299 million and \$320 million as of December 31, 2023 and 2022, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, unrealized losses on regulated derivative contracts, deferred operating costs, losses on reacquired debt and a portion of the employee benefit plan.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2023	2022
Deferred income taxes ⁽¹⁾	Various	\$ 525	\$ 560
Cost of removal ⁽²⁾	31 years	368	358
Earning sharing mechanism	4 years	115	114
Other	Various	52	106
Total regulatory liabilities		<u>\$ 1,060</u>	<u>\$ 1,138</u>

Reflected as:

Current liabilities	\$	43	\$	45
Noncurrent liabilities		1,017		1,093
Total regulatory liabilities	\$	1,060	\$	1,138

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2023, Nevada Power filed a regulatory rate review with the PUCN that requested an annual revenue increase of \$93 million, or 3.3%. In addition, a filing was made to revise depreciation rates based on a study, the results of which are reflected in the proposed revenue requirement. In August, 2023, Nevada Power filed an updated certification filing that requested an annual revenue increase of \$96 million, or 3.3%. Parties to the review filed testimony and evidence in August and September 2023. Hearings in the cost of capital, revenue requirement and rate design phases were held in October and November 2023. In December 2023, the PUCN issued an order approving an increase in base rates of \$37 million, effective January 1, 2024, reflecting a reduction in Nevada Power's requested rate of return and updated depreciation and amortization rates for its electric operations. In January 2024, Nevada Power filed a petition for reconsideration and clarification of the order. In February of 2024, the PUCN issued a final order approving in part and denying in part the petition for reconsideration.

Short-term Debt and Credit Facilities

Nevada Power has a \$600 million secured credit facility expiring in June 2026 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2023 and 2022, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2023, Nevada Power had \$50 million of letter of credit capacity under its \$600 million secured credit facility, of which no amounts were outstanding.

As of December 31, 2022, Nevada Power had \$100 million of letter of credit capacity under its \$400 million secured credit facility, of which no amounts were outstanding.

Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2023	2022
General and refunding mortgage securities:			
3.700% Series CC, due 2029	\$ 500	\$ 498	\$ 497
2.400% Series DD, due 2030	425	423	422
6.650% Series N, due 2036	367	360	360
6.750% Series R, due 2037	349	346	346
5.375% Series X, due 2040	250	248	248
5.450% Series Y, due 2041	250	240	239
3.125% Series EE, due 2050	300	298	298
5.900% Series GG, due 2053	400	394	394
6.000% Series 2023A, due 2054	500	494	—
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
4.125% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	39	39
3.750% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
3.750% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Variable-rate 4.821% Term Loan, due 2024 ⁽²⁾	—	—	300
Total long-term debt	\$ 3,434	\$ 3,392	\$ 3,195
Reflected as:			
Total long-term debt		\$ 3,392	\$ 3,195

(1) Subject to mandatory purchase by Nevada Power in March 2026 at which date the interest rate may be adjusted.

(2) Amounts borrowed under the facility bear interest at variable rates based on SOFR or a base rate, at Nevada Power's option, plus a pricing margin.

Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2024 and thereafter, are as follows (in millions):

2029 and thereafter	\$ 3,434
Total	3,434
Unamortized premium, discount and debt issuance cost	(42)
Total	\$ 3,392

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2023, approximately \$10.3 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Income Taxes

Income tax expense consists of the following for the years ended December 31 (in millions):

	2023	2022
Current – Federal	\$ (4)	\$ (13)
Deferred – Federal	(74)	49
Investment tax credits	100	—
Total income tax expense	\$ 22	\$ 36

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2023	2022
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(13)	(11)
Other	—	1
Effective income tax rate	8 %	11 %

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2023	2022
Deferred income tax assets:		
Regulatory liabilities	\$ 195	\$ 186
Operating and finance leases	66	68
Customer advances	38	27
Unamortized contract value	14	20
Other	9	9
Total deferred income tax assets	322	310
Deferred income tax liabilities:		
Property-related items	(828)	(821)
Regulatory assets	(245)	(273)
Operating and finance leases	(62)	(65)
Other	(23)	(26)
Total deferred income tax liabilities	(1,158)	(1,185)
Net deferred income tax liability	\$ (836)	\$ (875)

The U.S. Internal Revenue Service has closed or effectively settled its examination of Nevada Power's income tax return through the short year ended December 31, 2013. The closure of examinations, or the expiration of the statute of limitations, may not preclude the U.S. Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans
Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2023, 2022 and 2021. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2023, 2022 and 2021. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2023, 2022 and 2021. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

:

	2023	2022
Qualified Pension Plan:		
Other non-current assets	\$ 38	\$ 27
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	10	7

Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$368 million and \$358 million as of December 31, 2023 and 2022, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2023	2022
Waste water remediation	\$ 33	\$ 31
Evaporative ponds and dry ash landfills	12	14
Solar-powered generating facilities	6	3
Other	11	11
Total asset retirement obligations	\$ 62	\$ 59

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2023	2022
Beginning balance	\$ 59	\$ 68
Change in estimated costs	6	5
Additions	3	—
Retirements	(9)	(16)

Accretion	3	2
Ending balance	\$ 62	\$ 59
Reflected as:		
Other current liabilities	\$ 9	\$ 16
Other long-term liabilities	53	43
	\$ 62	\$ 59

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of December 31 2023				
Not designated as hedging contracts ⁽¹⁾ :				
Total derivatives - commodity liabilities	\$ —	\$ (62)	\$ (9)	\$ (68)
As of December 31, 2022				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 23	\$ —	\$ —	\$ 23
Commodity liabilities	—	(51)	(24)	(75)
Total derivatives - net basis	\$ 23	\$ (51)	\$ (24)	\$ (52)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2023 and 2022, a regulatory asset of \$68 million and \$52 million, respectively, was recorded related to the net derivative liability of \$68 million and \$52 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	2023	2022
Electricity purchases	Megawatt hours	1	2
Natural gas purchases	Decatherms	132	109

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2023, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$5 million as of December 31, 2023 and 2022, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated

- Level 2 — inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2023:</u>				
Assets:				
Money market mutual funds	\$ 10	\$ —	\$ —	\$ 10
Investment funds	4	—	—	4
	<u>\$ 14</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 14</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (68)</u>	<u>\$ (68)</u>
<u>As of December 31, 2022:</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 23	\$ 23
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 23</u>	<u>\$ 60</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (75)</u>	<u>\$ (75)</u>

Nevada Power's investments in money market mutual funds and investment funds are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2023	2022
Beginning balance	\$ (52)	\$ (113)
Changes in fair value recognized in regulatory assets	(166)	(68)
Settlements	150	129
Ending balance	<u>\$ (68)</u>	<u>\$ (52)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2023		2022	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,392</u>	<u>\$ 3,417</u>	<u>\$ 3,195</u>	<u>\$ 3,114</u>

Commitments and Contingencies

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2023 are as follows (in millions):

	2024	2025	2026	2027	2028	2029 and Thereafter	Total
<u>Contract type:</u>							
Purchased electricity contracts - commercially operable	\$ 328	\$ 304	\$ 306	\$ 308	\$ 286	\$ 2,806	\$ 4,338
Purchased electricity contracts - non-commercially operable	92	122	126	126	125	2,376	2,967
Fuel contracts	55	54	54	53	47	124	387
Construction commitments	248	76	41	16	9	28	418
Transmission	8	8	12	10	5	36	79
Easements	4	2	1	1	1	31	40
Maintenance, service and other contracts	25	36	36	19	1	—	117
Total commitments	<u>\$ 760</u>	<u>\$ 602</u>	<u>\$ 576</u>	<u>\$ 533</u>	<u>\$ 474</u>	<u>\$ 5,401</u>	<u>\$ 8,346</u>

Purchased Power Electricity Contracts - Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2024 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Nevada Power's lease commitments.

Purchased Electricity Contracts - Non-Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Fuel Contracts

Nevada Power's gas transportation contracts expire from 2024 to 2039.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with a planned 150-MW solar photovoltaic facility with an additional 100 MWs of co-located battery storage that will be developed in Clark County, Nevada, the planned Greenlink Nevada transmission expansion program that will be developed in western and northern Nevada, a planned 444 MWs of peaking combustion turbines that will be developed at the Silverhawk generating facility in Clark County, Nevada and certain other generation plant projects.

Transmission

Nevada Power has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to Nevada Power's customers.

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million for the years ended December 31, 2023, 2022 and 2021.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2024 to 2038.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction and Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with SB 123, Nevada Power retired 255 MWs of coal-fueled generation in 2019 in addition to the 557 MWs of coal-fueled generation retired in 2017. Consistent with the ERCR Plan, between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Revenues from Contracts with Customers

The following table summarizes Nevada Power's Customer Revenue by customer class for the years ended December 31 (in millions):

	2023	2022
Customer Revenue:		
Retail:		
Residential	\$ 1,633	\$ 1,440
Commercial	647	525
Industrial	689	528
Other	23	14
Total fully bundled	2,992	2,507
Distribution only service	14	20
Total retail	3,006	2,527
Wholesale, transmission and other	63	82
Total Customer Revenue	3,069	2,609
Other revenue	19	21
Total operating revenue	\$ 3,088	\$ 2,630

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended December 31 is as follows (in millions):

	2023	2022
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 159	\$ 121
Income taxes refunded	(52)	(29)
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	230	98
Right-of-use assets obtained in exchange for lease liabilities	4	—

Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement, either directly or through NV Energy, totaled \$55 million, \$46 million and \$30 million for the years ended December 31, 2023, 2022 and 2021, respectively. Amounts charged to Nevada Power in 2023 and 2022 primarily relate to information technology projects billed at a consolidated level and passed through to affiliates.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$50 million, \$49 million, \$52 million for the years ended December 31, 2023, 2022 and 2021, respectively. As of December 31, 2023 and 2022, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million and \$3 million, respectively.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$1 million, \$4 million and \$3 million for the years ended December 31, 2023, 2022 and 2021, respectively. There were no receivables associated with these services as of December 31, 2023 and 2022.

Nevada Power provided electricity to Sierra Pacific of \$230 million, \$362 million and \$179 million for the years ended December 31, 2023, 2022 and 2021, respectively. Receivables associated with these transactions were \$10 million and \$41 million as of December 31, 2023 and 2022, respectively. Nevada Power purchased electricity from Sierra Pacific of \$70 million, \$86 million and \$43 million

Nevada Power provided electricity to Sierra Pacific of \$239 million, \$302 million and \$177 million for the years ended December 31, 2023, 2022 and 2021, respectively. Receivables associated with these transactions were \$16 million and \$71 million as of December 31, 2023 and 2022, respectively. Nevada Power purchased electricity from Sierra Pacific of \$79 million, \$80 million and \$75 million for the years ended December 31, 2023, 2022 and 2021, respectively. Payables associated with these transactions were \$1 million and \$5 million as of December 31, 2023 and 2022, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$4 million, \$3 million and \$1 million for each of the years ending December 31, 2023, 2022 and 2021, respectively. NV Energy provided services to Nevada Power of \$9 million for the years ending December 31, 2023, 2022 and 2021. Nevada Power provided services to Sierra Pacific of \$28 million, \$25 million and \$25 million for the years ended December 31, 2023, 2022 and 2021, respectively. Sierra Pacific provided services to Nevada Power of \$19 million, \$16 million and \$15 million for the years ended December 31, 2023, 2022 and 2021, respectively. As of December 31, 2023 and 2022, Nevada Power's Balance Sheets included amounts due to NV Energy of \$82 million and \$51 million, respectively. There were no receivables due from NV Energy as of December 31, 2023 and 2022. In November 2022, Nevada Power entered into a \$100 million unsecured note with NV Energy receivable upon demand and \$— million and \$100 million was outstanding as of December 31, 2023 and 2022, respectively. As of December 31, 2023 and 2022, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$— million and \$33 million, respectively. There were \$20 million and \$— million payables due to Sierra Pacific as of December 31, 2023 and 2022.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated U.S. federal income tax return. Federal income taxes payable to NV Energy were \$31 million as of December 31, 2023 and federal income taxes receivable from NV Energy were \$12 million as of December 31, 2022. Nevada Power received cash refunds of \$52 million and \$29 million for federal income taxes for the years ended December 31, 2023 and 2022, respectively and made cash payments of \$63 million for federal income taxes for the year ended December 31, 2021.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,423,668)					(2,423,668)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		1,078,158					1,078,158		
4	Total (lines 2 and 3)		1,078,158					1,078,158	297,937,079	299,015,237
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,345,510)					(1,345,510)		
6	Balance of Account 219 at Beginning of Current Year		(1,345,510)					(1,345,510)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		(131,936)					(131,936)		
9	Total (lines 7 and 8)		(131,936)					(131,936)	261,045,893	260,913,957
10	Balance of Account 219 at End of Current Quarter/Year		(1,477,446)					(1,477,446)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	11,241,467,393	11,241,467,393					
4	Property Under Capital Leases	303,477,084	303,477,084					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	11,544,944,477	11,544,944,477					
9	Leased to Others							
10	Held for Future Use	108,291,951	108,291,951					
11	Construction Work in Progress	1,090,257,283	1,090,257,283					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	12,816,292,078	12,816,292,078					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,217,580,034	4,217,580,034					
15	Net Utility Plant (13 less 14)	8,598,712,044	8,598,712,044					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,863,217,918	3,863,217,918					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	286,596,990	286,596,990					
22	Total in Service (18 thru 21)	4,149,814,908	4,149,814,908					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	13,764	13,764					
29	Amortization							
30	Total Held for Future Use (28 & 29)	13,764	13,764					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	67,751,362	67,751,362					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,217,580,034	4,217,580,034					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	426,926,501	14,853,874				441,780,375
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	426,926,501	14,853,874				441,780,375
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	1,219,762					1,219,762
9	(311) Structures and Improvements	21,556,584		788,325			20,768,259
10	(312) Boiler Plant Equipment	49,464,297	(a)(22,788)				49,441,509
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	77,956,476	57,640				78,014,116
13	(315) Accessory Electric Equipment	21,517,588					21,517,588
14	(316) Misc. Power Plant Equipment	3,267,947	(6,166)				3,261,781
15	(317) Asset Retirement Costs for Steam Production	10,930,718	(2,487,196)				8,443,522
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	185,913,372	(2,458,510)	788,325			182,666,537
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						

22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	12,607,609					12,607,609
38	(341) Structures and Improvements	279,545,458	11,155,577	2,361,724			288,339,311
39	(342) Fuel Holders, Products, and Accessories	442,775,694	288,430				443,064,124
40	(343) Prime Movers	187,391,724					187,391,724
41	(344) Generators	2,265,205,006	129,971,531	13,425,975			2,381,750,562
42	(345) Accessory Electric Equipment	446,633,624	42,376,762	4,854,025		(1,863,527)	482,292,834
43	(346) Misc. Power Plant Equipment	109,123,474	3,094,771	911,625			111,306,620
44	(347) Asset Retirement Costs for Other Production	741,656	2,597,941				3,339,597
44.1	(348) Energy Storage Equipment - Production	429,725	252,621,745	428,789			252,622,681
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,744,453,970	442,106,757	21,982,138		(1,863,527)	4,162,715,062
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,930,367,342	439,648,247	22,770,463		(1,863,527)	4,345,381,599
47	3. Transmission Plant						
48	(350) Land and Land Rights	157,157,001	529,777				157,686,778
48.1	(351) Energy Storage Equipment - Transmission	1,744,741			(1,744,741)		
49	(352) Structures and Improvements	52,251,189	226,968	36,881	(46,832,585)	2,204,226	7,812,917
50	(353) Station Equipment	756,756,876	27,009,869	2,343,572	45,823,057	(340,699)	826,905,531
51	(354) Towers and Fixtures	83,717,222	1,504,507	(72,350)	(3,379,664)		81,914,415
52	(355) Poles and Fixtures	256,707,715	2,198,648	754,270	5,374,175		263,526,268
53	(356) Overhead Conductors and Devices	182,209,131	126,507	303,588	(1,240,242)		180,791,808
54	(357) Underground Conduit	11,185,381		(3,671)	(3,525,395)		7,663,657

55	(358) Underground Conductors and Devices	31,714,329	(214,258)		3,525,395		35,025,466
56	(359) Roads and Trails	1,737,580					1,737,580
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,535,181,165	31,382,018	3,362,290	(2,000,000)	1,863,527	1,563,064,420
59	4. Distribution Plant						
60	(360) Land and Land Rights	95,879,252	23,531				95,902,783
61	(361) Structures and Improvements	49,053,455	594,029	142			49,647,342
62	(362) Station Equipment	606,732,675	22,179,030	1,120,423		(446)	627,790,836
63	(363) Energy Storage Equipment – Distribution		2,922,787				2,922,787
64	(364) Poles, Towers, and Fixtures	98,413,971	17,903,927	1,676,166		(1,353,402)	113,288,330
65	(365) Overhead Conductors and Devices	120,406,648	4,086,707	569,208		(245,533)	123,678,614
66	(366) Underground Conduit	347,531,271	87,903,353	2,689,149			432,745,475
67	(367) Underground Conductors and Devices	1,642,527,255	111,448,825	5,553,638			1,748,422,442
68	(368) Line Transformers	710,940,554	53,093,918	5,570,538			758,463,934
69	(369) Services	266,667,117	23,072,408	127,678			289,611,847
70	(370) Meters	167,389,853	11,440,591	725,862			178,104,582
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises	3,118,194	22,244	4,738			3,135,700
73	(373) Street Lighting and Signal Systems	1,519,931	3,671				1,523,602
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,110,180,176	334,695,021	18,037,542		(1,599,381)	4,425,238,274
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,369,682					3,369,682
87	(390) Structures and Improvements	150,491,651	6,564,761	655,406			156,401,006

88	(391) Office Furniture and Equipment	72,101,700	13,539,870	12,026,163			73,615,407
89	(392) Transportation Equipment	30,537,992	1,055,916	85,198			31,508,710
90	(393) Stores Equipment	605,416					605,416
91	(394) Tools, Shop and Garage Equipment	5,901,231	981,788	31,203			6,851,816
92	(395) Laboratory Equipment	3,454,047	394,736	17,798			3,830,985
93	(396) Power Operated Equipment	3,303,022	317,858	1			3,620,879
94	(397) Communication Equipment	167,437,553	23,194,110	12,879,889			177,751,774
95	(398) Miscellaneous Equipment	6,848,456	117,356	518,763			6,447,049
96	SUBTOTAL (Enter Total of lines 86 thru 95)	444,050,750	46,166,395	26,214,421			464,002,724
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	444,050,750	46,166,395	26,214,421			464,002,724
100	TOTAL (Accounts 101 and 106)	10,446,705,934	866,745,555	70,384,716	(2,000,000)	(1,599,381)	11,239,467,392
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,446,705,934	866,745,555	70,384,716	(2,000,000)	(1,599,381)	11,239,467,392

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FOOTNOTE DATA

(a) Concept: BoilerPlantEquipmentSteamProductionAdditions
This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	(a) SILVERHAWK	07/06/2015		731,588	
3	(b) SILVERHAWK	07/06/2015		568,412	
4	AMARGOSA BLM LAND LEASE AUCTION	12/01/2023	12/31/2028	82,178,468	
5	OLIVER 138/12 KV SUBSTATION	12/01/2019	12/31/2030	11,038,036	
6	STARDUST 138/12 KV SUBSTATION	12/01/2019	12/31/2035	7,764,719	
7	SHELBOURNE 138/12 KV SUBSTATION	12/01/2019	12/31/2035	4,327,950	
8	FAR HILLS SUBSTATION	09/01/2023	12/31/2033	1,329,708	
9	OTHERS (LESS THAN \$250,000)			353,070	
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
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46				
47	TOTAL			108,291,951

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.
(b) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)		Construction work in progress - Electric (Account 107) (b)	
1	Dry Lake Solar Plant		303,237,127	
2	SH2254_SH - Provide Labor & Re		297,986,568	
3	Custmr Info Systm (C2M)		35,168,875	
4	GRN NPC ALLOC WR SUB (AJB)		26,386,328	
5	Northwest-Sagebrush 525kV Line		22,864,656	
6	Crystal Ballistic Walls		18,439,822	
7	Sagebrush 525/230kV Substation		14,438,743	
8	GRN NPC ALLOC ESMER SUB (AQ)		13,947,688	
9	CS PROJECT MANAGEMENT PKR OVAT		13,366,995	
10	GRN NPC ALLOC LANDER SUB(AKX)		12,419,291	
11	Harry Allen Ballistic Walls		12,301,908	
12	GRN NPC ALLOC WR-RS (AH7)		10,786,221	
13	ONL NPC BALANCING 356 (95/5 SPLIT		7,918,857	
14	GRN NPC ALLOC ESMER-WR (AKQ)		7,890,379	
15	HA2299_Provide CC Support		7,844,987	
16	Northwest 525kV Sub Expansion		7,564,692	
17	CABLE REP - SPRING VALLEY		7,436,597	
18	GRN NPC ALLOC ESMER-SAGE (K3)		6,745,560	
19	Distribution Management (NMS)		6,675,805	
20	Enterprise Resource Planning (		6,579,836	
21	Beltway Expansion Land Purchas		6,313,262	
22	HA2139_Provide PM Support		6,076,138	
23	Sagebrush 230kV Sub Buildout		5,880,687	
24	LVC-HI at Miller Sub Exp		5,872,036	
25	SK - GT Wet Compression System		5,829,589	
26	SH Peaker Switch Yard		5,215,697	
27	Sunset 1215 Feeder		4,742,072	

28	Northwest-Sagebrush 525kV Env	3,891,304
29	Gemini @ CRY 230 HA-CRY TL NU	3,796,748
30	EMS & DMS Consolidation South	3,465,429
31	SH2181_Provide CC Support, SH	3,406,250
32	SH2180_Provide CC Support, SH	3,376,068
33	Utilities International	3,373,740
34	Larson 1201 feeder	3,184,793
35	Technical Initiative	3,113,949
36	230kV Switch Station (Switch)	3,063,324
37	Freedom Park Solar (ESAP)	2,672,102
38	Gilmore 1201 Feeder	2,605,705
39	Human Capital Management (HCM)	2,570,119
40	Generic Allocation Project	2,557,394
41	Mobile GIS	2,521,024
42	WH STEAM TURBINE GENERATOR WIN	2,495,382
43	HA2228_Provide CC Support	2,227,567
44	Lindqst-Tap-WW 69 kV Rb_TL_1	2,074,050
45	RG-Tort 230 kV #2-Transmission	2,055,723
46	Pecos 1207 to Pecos 1211 Feede	2,022,494
47	Frias Bank Spare Transformer	1,980,722
48	SH2297_Provide underground pip	1,969,012
49	NW 525kV Sub Expand Land Purch	1,965,912
50	RNI Upgrade 4.9	1,960,411
51	HA2155_Provide PM Support, HA3	1,920,785
52	RP2039 - DERMS	1,844,514
53	CC-CAREY AVE. IMPROV. (NELLIS	1,791,342
54	BLUE DIAMOND WEST - ADDENDUM 5	1,774,555
55	SH Brine Concentrator Evaporat	1,774,215
56	Clrk - Con 138KV Recond TL	1,758,782
57	Open Office Architectural Impr	1,743,211
58	CLV- GRAND TETON DR. OVERPASS	1,637,255
59	Northwest-Sagebrush 525kV Land	1,636,670
60	Haas Automation NV Energy Cost	1,603,773
61	Oracle Construction & Engineer	1,561,229
62	Asset Perf and Inv Mgmt	1,550,732

63	Settlements (MSM)	1,533,449
64	Oracle Field Services (OFSC)	1,481,028
65	Oracle Clearing Project	1,472,451
66	MINERS MESA ADDENDUM 1	1,444,264
67	Dist Spare XFMR 69-12.5kV 22.4	1,432,051
68	SH2299_Provide Construction Co	1,373,983
69	CAPACITOR SYSTEM ADDNS - TRANS	1,349,894
70	HA2235_Provide PM Support	1,309,223
71	RLY1215 and RLY1217 Feeders	1,296,135
72	NPC Oper & Maint Blanket	1,189,861
73	2018 NP 100MW PV: DRY LAKE TRA	1,108,485
74	EMS Upgrade Server Hardware	1,088,232
75	PROJECT MEADOWS	1,062,128
76	Line Equipt&Labor-RelOptDistCi	1,040,732
77	BH-OA: BH 230/69 kV Transf	1,038,581
78	SOLO MOUNTAIN CRUSHING	1,029,568
79	V29 Add 1 Far Hills SV/PD Gran	(1,801,458)
80	GRN NPC ALLOC NW SUB (JZ)	(2,959,272)
81	GRN NPC ALLOC NW-SAGE (DA)	(5,015,212)
82	GRN NPC ALLOC SAGE SUB (UT)	(6,121,010)
83	Total Under \$1M	123,027,469
43	Total	1,090,257,283

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.							
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)		
Section A. Balances and Changes During Year							
1	Balance Beginning of Year	3,653,682,249	3,653,682,249				
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	294,250,694	294,245,365	5,329			
4	(403.1) Depreciation Expense for Asset Retirement Costs	17,602	17,602				
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing	2,683,686	2,683,686				
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):						
9.1	Other Accounts (Specify, details in footnote):	8,435		8,435			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	296,960,417	296,946,653	13,764			
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	(70,384,716)	(70,384,716)				
13	Cost of Removal	(6,797,014)	(6,797,014)				
14	Salvage (Credit)	(77,389)	(77,389)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(77,259,119)	(77,259,119)				
16	Other Debit or Cr. Items (Describe, details in footnote):						
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(10,151,865)	(10,151,865)				
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,863,231,682	3,863,217,918	13,764			
Section B. Balances at End of Year According to Functional Classification							
20	Steam Production	155,921,418	155,921,418				
21	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
24	Other Production	1,515,546,546	1,515,546,546				

25	Transmission	524,741,787	524,741,787		
26	Distribution	1,518,036,271	1,518,022,507	13,764	
27	Regional Transmission and Market Operation				
28	General	148,985,660	148,985,660		
29	TOTAL (Enter Total of lines 20 thru 28)	3,863,231,682	3,863,217,918	13,764	

FOOTNOTE DATA

(a) Concept: OtherAccounts
The \$8,435 are total provisions for Plant Held For Future Use
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation
The \$10.2 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	152	205	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	82,990,768	118,508,723	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	9,032,142	9,235,031	
8	Transmission Plant (Estimated)	93,970	90,894	
9	Distribution Plant (Estimated)	1,060,687	1,491,908	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	93,177,567	129,326,556	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(66,949)	(69,166)	
17				
18				
19				
20	TOTAL Materials and Supplies	93,110,770	129,257,595	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	NextEra Energy (FPLP) TSR 100303628	4,255	186201		
3	NextEra Energy (FPLP) TSR 100435557	4,530	186201		
4	NVE DNR - Amargosa Solar and BESS	12,229	186201	30,000	186201
5	Ormat TSR 0099138309	2,174	186201		
6	Ormat TSR 0099138317	2,174	186201		
7	Powerex TSR (Captain Jack) - 98440311	1,921	186201		
8	Powerex TSR (Captain Jack) - 98448312	1,576	186201		
9	Powerex TSR (Captain Jack) - 98448313	1,576	186201		
10	Powerex TSR (Captain Jack) - 98448314	1,576	186201		
11	Powerex TSR (Captain Jack) - 98448315	1,576	186201		
12	Powerex TSR (Captain Jack) - 98448316	1,576	186201		
13	Powerex TSR (Captain Jack) - 98448318	1,876	186201		
20	Total	37,039		30,000	
21	Generation Studies				
22	Company 151/172 PIS	223	186201		
23	Company 193 MMA	402	186201		
24	Company 202 BESS	1,143	186201		
25	Company 202 MMA	1,573	186201	10,000	186201
26	Company 204 BESS	992	186201		
27	Company 205 BESS	992	186201		
28	Company 210 BESS	151	186201		
29	Company 210 MMA	3,323	186201		
30	Company 211 BESS	350	186201		
31	Company 211 Facilities Study	223	186201	10,000	186201

32	Company 211 MMA	386	186201		
33	Company 224 Facilities Study	10,901	186201		
34	Company 225 Facilities Study	7,486	186201		
35	Company 226 Facilities Study	9,006	186201		
36	Company 227 SIS Re-Study	2,135	186201		
37	Company 228 Facilities Study	8,670	186201		
38	Company 229 SIS Re-Study	1,953	186201		
39	Company 230 Facilities Study	7,606	186201		
40	Company 230 PIS	1,588	186201	10,000	186201
41	Company 231 Facilities Study	7,397	186201		
42	Company 231 PIS	416	186201		
43	Company 232 SIS Re-Study	2,024	186201		
44	Company 236 SIS Re-Study	9,832	186201		
45	Company 237 Facilities Study	6,176	186201	75,000	186201
46	Company 238 SIS Re-Study	10,346	186201		
47	Company 239 SIS Re-Study	9,836	186201		
48	Company 240 SIS	10,209	186201		
49	Company 241 Facilities Study	6,801	186201	75,000	186201
50	Company 242 Facilities Study	13,136	186201		
51	Company 244 SIS Re-Study	10,304	186201		
52	Company 245 SIS	10,408	186201		
53	Company 246 SIS Re-Study	10,437	186201		
54	Company 247 SIS Re-Study	11,485	186201		
55	Company 248 Facilities Study	13,234	186201		
56	Company 249 Facilities Study	13,890	186201		
57	Company 250 Facilities Study	13,184	186201		
58	Company 251 Facilities Study	14,822	186201		
59	Company 252 Facilities Study	1,014	186201	40,000	186201
60	Company 253 Facilities Study	698	186201		
61	Company 254 SIS	1,798	186201		
62	Company 255 SIS	1,479	186201		
63	Company 256 SIS	2,270	186201		
64	Company 257 SIS	2,404	186201		
65	Company 258 SIS	1,883	186201		
66	Company 259 SIS	2,485	186201		

39	Total	247,071		220,000	
40	Grand Total	284,110		250,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)		
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)			
1	^(a) Refer to footnote for Dkt. Nos. and amort. period							
2	^(b) Incremental Rate Case Expenses	2,355,402	2,276,769	419, 928	1,180,149	3,452,022		
3	Voltage and Volt-Ampere Optimization	536,716		407	536,716			
4	Non Standard Metering Trial Program Opt Out	139,848		407	139,848			
5	^(c) Flexible Prepayment Program	7,185,542	402,296			7,587,838		
6	Higgins Transformer	305,046		419, 254	305,046			
7	Renewable Transmission Upgrades	219,227		182	219,227			
8	NV Energize	37,580,559		407	3,758,056	33,822,503		
9	^(d) Plant Decommissioning Costs	96,585,393	7,376,972	407	65,638,830	38,323,535		
10	ON Line Expense Deferral	45,834,207		407	1,478,523	44,355,684		
11	^(e) Net Metering Rate Difference	62,348,513	36,165,119	254, 419, 440, 442, 444-5, 456	51,820,674	46,692,958		
12	Deferred Plant Operating Costs	31,682,541	72,457	407	31,754,998			
13	^(f) Mohave Station NBV - Decommissioning	496,757	194,744	407	409,476	282,025		
14	^(g) Navajo Retirement	29,139,020	6,999,955	108, 232, 254, 431	10,532,979	25,605,996		
15	Energy Choice	245,583		928	245,583			
16	Merger Goodwill	105,186,500		930	4,949,953	100,236,547		
17	Lenzie Plant Depreciation	47,646,910		407	2,448,740	45,198,170		
18	^(h) Wynn Impact Fee	2,178,512		426	2,178,512			
19	⁽ⁱ⁾ Renewable Energy Programs	5,437,788	14,940,193	254, 557	18,531,199	1,846,782		
20	^(j) Energy Efficiency Implementation		17,261,283	229, 254, 440-5	17,261,283			
21	^(k) SB329 Natural Disaster Protection Plan	6,786,937	6,059,264	407	3,566,564	9,279,637		
22	^(l) Economic Recovery Transportation Electrification Plan	1,312,546	677,771			1,990,317		

23	^(m) Deferred Fuel & Purchased Power	654,455,252	644,380,809	407, 419, 431, 557	723,939,081	574,896,980
24	Deferred Risk Management	75,044,028	1,178,332,499	244, 254	1,185,793,431	67,583,096
25	⁽ⁿ⁾ Equity Component Carry Charges	5,936,945	5,668,694	254, 431	438,894	11,166,745
26	Regulatory Deferred Income Taxes	59,795,577	15,951,560	254, 282	15,215	75,731,922
27	^(o) Expanded Solar Access Program	498,137	1,341,309	407, 419	300,165	1,539,281
28	^(p) Business Transformation - Stranded NBV Cost	213,955	15,786			229,741
29	^(q) Transportation Electrification Program		1,328,154			1,328,154
44	TOTAL	1,279,147,441	1,939,445,634		2,127,443,142	1,091,149,933

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	20-06003	See other FN
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
5	Flexible Prepayment Program	14-10019/15-11003	See other FN
6	Higgins Transformer	20-06003	01/2021 - 12/2023
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
8	NV Energize	14-05004	01/2015 - 12/2032
9	Plant Decommissioning Costs	17-06003/20-06003	Various
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
13	Mohave Station NBV - Decommissioning	17-06003/20-06003	See other FN
14	Navajo Retirement	20-06003	See other FN
15	Energy Choice	20-06003	01/2021 - 12/2023
16	Merger Goodwill	03-10001	04/2004 - 03/2044
17	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
18	Wynn Impact Fee	15-05006	See other FN
19	Renewable Energy Programs	22-03001/23-03005	10/2022 - 09/2024
20	Energy Efficiency Implementation	22-03001/23-03005	10/2022 - 09/2024
21	SB329 Natural Disaster Protection Plan	22-03006/23-03004	10/2022 - 09/2024
22	Economic Recovery Transportation Electrification Plan	21-09004	See other FN
23	Deferred Fuel & Purchased Power	22-03006/23-03004	Various
24	Deferred Risk Management	Various	Various
25	Equity Component Carry Charges	Various	See other FN
26	Regulatory Deferred Income Taxes	Various	Various
27	Expanded Solar Access Program	20-12003/22-03004	See other FN
28	Business Transformation - Stranded NBV Cost	22-06014	See other FN
29	Transportation Electrification Program	22-09006	See other FN
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Recovery of costs was disallowed. Balance was written of during the reporting period.			
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.			
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
New category this year. Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)								
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.								
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)		
				Credits Account Charged (d)	Credits Amount (e)			
1	Pension related deferrrais	22,374,230	542,063	219, 228, 240, 926	17,341,041	5,575,252		
2	Navajo Decomissioning	1,614,547	4,922,832	232	5,426,175	1,111,204		
3	Asset Retirement Obligations	69,385,760	2,534,670	403, 411	3,163,927	68,756,503		
4	Miscellaneous Deferred Debits		201,689			201,689		
5	Suspense Clearing		1,357,183	Various	1,335,407	21,776		
47	Miscellaneous Work in Progress	2,514,456				5,934,456		
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)							
49	TOTAL	95,888,993				81,600,880		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 - offset to Reg Tax Liab	591,414,339	593,639,328	
3	Customer Advances	26,506,567	38,433,131	
4	Grossups on CIAC, etc	11,993,077	12,999,192	
5	Operating & Financing Leases	68,010,810	64,586,278	
6	Regulatory Liabilities	39,410,091	30,864,123	
7	Other	31,399,796	21,988,929	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	768,734,680	762,510,981	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Valuation Allowance	(190,744)	(157,739)	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	768,543,936	762,353,242	
Notes				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes			
	Balance at Beginning of Year		Balance at End of Year
Detail of Electric - Other (Line 7)			
Bad Debt Reserve	4,325,649		4,438,896
Benefits	180,282		(2,885,642)
Energy Efficiency Programs	1,435,484		1,457,683
General Accounting Reserve	283,500		—
Injuries and Damages Reserve	315,063		241,794
Mark to Market	20,610,187		14,192,450
Net Operating Loss - States	193,887		458,257
Provision for Rate Refund	225,870		263,764
TRED Trust Reserve	3,829,874		3,821,727
Total Electric - Other (Line 7)	\$ 31,399,796	\$	21,988,929

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	1.00		1,000	1,000				
7	Total	1,000			1,000	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2024-04-15	Year/Period of Report End of: 2023/ Q4
Other Paid-in Capital				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	1,562,639,552		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	400,000,000		
16	Ending Balance Amount	1,962,639,552		
17	Historical Data - Other Paid in Capital			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	1,962,639,552		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2024-04-15	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: OtherPaidInCapital			
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			2,930,253
22	TOTAL			2,930,253

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) ☒ An Original (2) ☐ A Resubmission			Date of Report: 04/15/2024			Year/Period of Report End of: 2023/ Q4			
LONG-TERM DEBT (Account 221, 222, 223 and 224)													
1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number. 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.													
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	1.80% Coconino 2017A Due 2032- PUCN Dkt. 16-07004	221532	40,000,000		980,852			05/23/2017	09/01/2032	05/23/2017	09/01/2032	40,000,000	1,425,000
3	1.60% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	221533	13,000,000		348,017			05/23/2017	03/01/2039	05/23/2017	03/01/2039	13,000,000	419,250
4	1.60% Clark County 2017 Due 2036- PUCN Dkt. 16-07004	221534	39,500,000		1,046,453			05/23/2017	01/01/2036	05/23/2017	01/01/2036	39,500,000	1,273,875
5	Subtotal		92,500,000		2,375,322							92,500,000	3,118,125
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN Dkt. 05-10025	224511	370,000,000		7,020,356		9,208,600	04/03/2006	04/01/2036	04/03/2006	04/01/2036	367,250,000	24,422,125

18	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	224513	350,000,000		4,822,700		640,660	06/28/2007	07/01/2037	06/28/2007	07/01/2037	349,050,000	23,560,875
19	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08- 10029	224519	250,000,000		2,727,957		777,500	09/14/2010	09/15/2040	09/14/2010	09/15/2040	250,000,000	13,437,500
20	5.45% General and Refunding Mtge Notes Series Y Due 2041 - PUCN Dkt. 10- 06040	224520	250,000,000		17,253,731		427,842	05/12/2011	05/14/2041	05/12/2011	05/15/2041	250,000,000	13,625,000
21	3.70% General and Refunding Mtge Notes Series CC Due 2029 - PUCN Dkt. 16-07004	224536	500,000,000		2,747,465		1,920,000	01/30/2019	05/01/2029	01/30/2019	05/01/2029	500,000,000	18,500,000
22	2.40% General and Refunding Mtge Notes Series DD Due 2029 - PUCN Dkt. 16-07004	224537	425,000,000		2,690,711		1,105,000	01/30/2020	05/01/2030	01/30/2020	05/01/2030	425,000,000	10,200,000
23	3.25% General and Refunding Mtge Notes Series EE Due 2029 - PUCN Dkt. 16-07004	224538	300,000,000		2,497,877		117,000	01/30/2020	08/01/2050	01/30/2020	08/01/2050	300,000,000	9,375,000
24	SOFR Rate Delayed Draw Term Loan Due 2024 - PUCN Dkt. 16-07004	224539	300,000,000					01/14/2022	01/14/2024	01/14/2022	01/14/2024		11,093,504
25	5.90% General and Refunding Mtge Notes Series GG Due 2053 - PUCN Dkt. 21-10026	224541	400,000,000		3,811,516		2,312,000	10/19/2022	11/01/2053	10/19/2022	11/01/2053	400,000,000	20,060,000
26	6.00% General and Refunding Mtge Notes Series 2023A Due 2054 - PUCN Dkt. 21-10026	224542	500,000,000		4,452,734		835,000	09/13/2023	03/15/2054	09/13/2023	03/15/2054	500,000,000	8,916,667
27	Subtotal		3,645,000,000		48,025,047		17,343,602					3,341,300,000	153,190,671
33	TOTAL		3,737,500,000									3,433,800,000	156,308,796

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherLongTermDebtPrincipalAmountIssued
\$2,750,000 of the original \$370,000,000 redeemed in January 2014.
(b) Concept: OtherLongTermDebtPrincipalAmountIssued
\$950,000 of the original \$350,000,000 redeemed in January 2014.
(c) Concept: OtherLongTermDebtPrincipalAmountIssued
\$300,000,000 of the original \$300,000,000 redeemed in September 2023.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	261,045,893		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Customer Advances	56,793,161		
6	Grossups on CIAC, Cust Adv, Trenching	14,959,525		
9	Deductions Recorded on Books Not Deducted for Return			
10	Income Tax Expense	21,269,808		
11	Regulatory Assets & Liabilities	84,163,300		
12	Other Deductions Recorded on Books and Not Deducted for Return	(a)10,452,303		
13	Deferred Energy	79,558,272		
14	Income Recorded on Books Not Included in Return			
15	Amortization of Advances and CIAC	(10,168,501)		
16	Benefits	(14,689,996)		
17	Depreciation & Property Related	(73,956,446)		
19	Deductions on Return Not Charged Against Book Income			
20	Other Deduction on Return Not in Books	(b)(5,144,994)		
27	Federal Tax Net Income	(c)424,282,325		
28	Show Computation of Tax:			
29	Federal Tax at 21%	89,099,288		
30	Federal credits	(100,598,013)		
31	Tax return true ups	2,688,894		
32	Other adjustments			
33	Total Calculated Tax Expense	(8,809,831)		
34	Operating (Account 409100)	(21,389,607)		
35	Nonoperating (Account 409200)	12,579,776		

36	Total Federal Expense Recorded in F/S	(8,809,831)
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
Other Deductions Recorded on Books Not Deducted for Return			
Ad Valorem Taxes			125,881
Bad Debts			64,220
Bond Redemptions			1,306,052
Energy Efficiency Programs			2,159,762
Goodwill			4,949,952
Nondeductible Perm Expenses			1,665,989
Provision for Rate Refund			180,447
Total Other Deductions Recorded on Books Not Deducted for Return		\$	10,452,303
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
Other Deductions on Return Not in Books			
General Accounting Reserve			(1,350,000)
Injuries & Damages			(348,899)
Mark to Market			(2,863,778)
Operating & Finance Leases			(543,524)
TRED Trust Reserve			(38,793)
Total Other Deductions on Return Not in Books		\$	(5,144,994)
(c) Concept: FederalTaxNetIncome			
Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a modified-separate basis.			
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.			
Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2023 – 12/31/2023:			
NV Energy, Inc. Sub-Group:			
Commonsite, Inc.	NV Energy, Inc.	Silver State Holdings LLC	
DesertLink Investment LLC	NVE Holdings, LLC		
Lands of Sierra, Inc.	NVE Insurance Co, Inc.		
Nevada Electric Investment Company	Sierra Gas Holding Company		
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy		

NV Energy, Inc. Sub-Group:		
Commonsite, Inc.	NV Energy, Inc.	Silver State Holdings LLC
DesertLink Investment LLC	NVE Holdings, LLC	
Lands of Sierra, Inc.	NVE Insurance Co, Inc.	
Nevada Electric Investment Company	Sierra Gas Holding Company	
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy	
BHE Sub-Group:		
Aardwolf Transfer Co., Inc.	BHE Turbomachinery, LLC	CE Geothermal, Inc.
ABA Management, L.L.C.	BHE U.K. Electric, Inc.	CE International Investments, Inc
AC Eagle Corporation	BHE U.K. Inc.	CE Leathers Company
AC Palm Desert Corporation	BHE U.K. Power, Inc.	CE Turbo LLC
AC2015 Corporation	BHE U.S. Transmission, LLC	Combined Van Lines, Inc.
Aeronavis, LLC	BHE Wind Watch, LLC	Commonsite, Inc.
Alamo 6 Solar Holdings, LLC	BHE Wind, LLC	Cordova Energy Company LLC
Alamo 6, LLC	BHE WV Holdings, LLC	Cove Point GP Holding Company, LLC
Alaska Gas Transmission Company, LLC	BHE WV Renewables, LLC	Crossroads Moving & Storage, Inc.
Alliance Relocations, Inc.	BHEM Balancing Authority Services, LLC	CTRE, L.L.C.
Alliance Title Group, LLC	BHER Flat Top Wind Holdings, LLC	Dakota Dunes Development Company
Ambassador Real Estate Company	BHER Gopher Wind Holdings, LLC	DCCO INC.
American Eagle Referral Service, LLC	BHER Independence Wind Holdco, LLC	Del Ranch Company
Americana Arizona Referrals, LLC	BHER IWE Holdco, LLC	Denver Rental, LLC
Americana Arizona, LLC	BHER Mariah Wind Holdings LLC	Desert Valley Company
Americana, L.L.C.	BHER Market Operations, LLC	DesertLink Investments, LLC
Apex Home Maintenance, LLC	BHER Minerals, LLC	Earth Energy Power Link LLC
ARE Commercial Real Estate, LLC	BHER Operating Company, LLC	Eastern Energy Field Services, Inc.
ARE Iowa, LLC	BHER Power Resources, Inc.	Eastern Energy Gas Holdings, LLC
Arizona HomeServices, L.L.C.	BHER Ravenswood Solar 1, LLC	Eastern Gas Transmission and Storage, Inc
Attorneys Title Holdings, Incorporated	BHER San Vicente Holdings LLC	Eastern Gathering and Processing Inc.
BDFH, Inc.	BHER Santa Rita Holdings, LLC	Eastern MLP Holding Company II, LLC
Beach Properties of Florida, LLC	BHER Santa Rita Investment, LLC	Ebby Halliday Alliance, LLC
Bennion & Deville Fine Homes, Inc.	BHER WV Solar, LLC	Ebby Halliday Properties, Inc.
Berkshire Hathaway Energy Company	BHER WV Wind, LLC	Ebby Halliday Real Estate, Inc.
BH2H Holdings, LLC	BHES CSG Holdings, LLC	Ebby Halliday Real Estate, LLC
BHE AC Holding, LLC	BHES Pearl Solar Holdings, LLC	Edina Financial Services, Inc.
BHE America Transco, LLC	BHH Affiliates, LLC	Edina Realty Referral Network, Inc.
BHE Canada, LLC	BHH Iowa Affiliates, LLC	Edina Realty Title, Inc.
BHE Community Solar, LLC	BHH KC Real Estate, LLC	Edina Realty, Inc.
BHE Compression Services, LLC	Bishop Hill Energy II LLC	Elk Valley Wind, LLC
BHE CS Holdings, LLC	Bishop Hill II Holdings, LLC	Elmore Company

BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC
BHE Texas Transco, LLC

For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC

Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC

Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff-Drees Realty, Inc.
IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
Jim Huff Realty, Inc.
Joe Moholland Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Cherry Creek, LLC
Kentwood Real Estate City Properties, LLC

Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC

Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Modular LNG Holdings, Inc.
Moholland Transfer, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC

HomeServices of Illinois, LLC	Kentwood Real Estate DTC, LLC	MPT Heartland Development, LLC
HomeServices of Iowa, Inc.	Kentwood Real Estate Services, LLC	MTL Canyon Holdings, LLC
HomeServices of Kentucky Real Estate Academy, LLC	Kentwood, LLC	NE Hub Partners, L.L.C.
HomeServices of Minnesota, LLC	Kern River Gas Transmission Company	NE Hub Partners, L.P.
HomeServices of MOKAN, LLC	Keystone Partners, LLC	Nebraska Referral, Inc.
HomeServices of Nebraska, Inc.	KR Holding, LLC	Nevada Electric Investment Company
HomeServices of Nevada, LLC	Lands of Sierra, Inc.	Nevada Power Company
HomeServices of New York, LLC	Larabee School of Real Estate, Inc.	Niche Storage Solutions, LLC
HomeServices of Oregon, LLC	Long & Foster Institute of Real Estate, LLC	NNGC Acquisition, LLC
HomeServices of Texas, LLC	Long & Foster Insurance Agency, LLC	Northeast Referral Group, LLC
HomeServices of the Carolinas, Inc.	Long & Foster Mortgage Ventures, Inc.	Northern Natural Gas Company
HomeServices of Washington, LLC	Long & Foster Real Estate, Inc.	Northrop Realty, LLC
HomeServices of Wisconsin, LLC	Long & Foster Settlement Services, LLC	NRS Referral Services, LLC
HomeServices Partnership Group, LLC	Lovejoy Realty, Inc.	NV Energy, Inc.
HomeServices Property Management, LLC	Lovejoy Referral Network LLC	NVE Holdings, LLC
HomeServices Referral Network, LLC	M & M Ranch Acquisition Company, LLC	NVE Insurance Company, Inc.
HomeServices Relocation, LLC	M & M Ranch Holding Company, LLC	NW Referral Services, LLC
HomeServices Title Holdings, LLC	Magma Land Company I	Pacific Minerals, Inc.
Houlihan Lawrence Associates, LLC	Magma Power Company	PacifiCorp
PCG Agencies, Inc.	Reece & Nichols Realtors, Inc.	Solar Star California XX, LLC
PCRE, L.L.C.	Reece Commercial, Inc.	Solar Star Funding, LLC
PHM Holdings, LLC	Referral Associates of Georgia, LLC	Solar Star Projects Holding, LLC
Pickford Escrow Company, Inc.	Referral Associates of New Jersey, Inc.	Southwest Settlement Services, LLC
Pickford Holdings LLC	Referral Network of IL, LLC	SSC XIX, LLC
Pickford Real Estate, Inc.	Renewable Development Ventures LLC	SSC XX, LLC
Pickford Services Company	REV LNG SSL BC LLC	Texas Emergency Power Reserve, LLC
Pilot Butte, LLC	RGS Settlements of Pennsylvania, LLC	The Escrow Firm, Inc.
Pinyon Pines Funding, LLC	RGS Title, LLC	The Long & Foster Companies, Inc.
Pinyon Pines I Holding Company, LLC	RHL Referral Company, L.L.C.	The Referral Co.
Pinyon Pines II Holding Company, LLC	Roberts Brothers, Inc.	Thoroughbred Title Services, LLC
Pinyon Pines Projects Holding, LLC	Roy H. Long Realty Company, Inc.	Tioga Properties, LLC
Pinyon Pines Wind I, LLC	S.W. Hydro, Inc.	TLTC LLC
Pinyon Pines Wind II, LLC	Sage Title Group, LLC	Topaz Solar Farms LLC
Pivotal JAX LNG, LLC	Salton Sea Power Company	TPZ Holding, LLC
Pivotal LNG, LLC	Salton Sea Power Generation Company	TRMC LLC
PNJP, LLC	Salton Sea Power L.L.C.	TX Jumbo Road Wind, LLC
PNW Referral, LLC	Santa Rita Wind Energy LLC	TX Referral Alliance, Inc.
PPW Holdings LLC	Saranac Energy Company, Inc.	Volantes, LLC
Preferred Carolinas Realty, Inc.	Sequoia Aviation Corporation	Vulcan Power Company
Prime Alliance Real Estate Services, LLC	Shared Success Center, LLC	Vulcan/BN Geothermal Power Company
Priority Title Corporation	Sierra Gas Holdings Company	Wailuku Holding Company, LLC
PRL Solar, LLC	Sierra Pacific Power Company	Wailuku Investment, LLC
Property Services Northeast, LLC	Silver State Property Holdings, LLC	Wailuku River Hydroelectric Power Company, Inc.
Prosperity First Title, LLC	SoCal Services & Property Management	Walnut Ridge Wind, LLC
Prosperity Home Mortgage, LLC	Solar San Antonio LLC	Watermark Realty Referral, Inc.
Pru-One, Inc.	Solar Star 3, LLC	Watermark Realty, Inc.
Real Estate Knowledge Services, LLC		

All Other Affiliates:		
121 Acquisition Co., LLC	Alpha Cargo Motor Express, Inc	Berkshire Hathaway Direct Insurance Company
21 SPC, Inc.	Alu-Forge, Inc	Berkshire Hathaway Finance Corporation
21st Communities, Inc.	Ambucor Health Solutions, Inc.	Berkshire Hathaway Global Insurance Services, LLC

21st Mortgage Corporation
2K Polymer Systems, Inc.
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.
Alleghany Capital Corporation
Alleghany Corporation
Alleghany Properties Holdings LLC
Alleghany Reinsurance Company LLC

biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BMB Machine Enterprises, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Borsheim Jewelry Company, Inc
Bourn & Koch, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Capitol Facilities Corporation
Capitol Indemnity Corporation
Capitol Specialty Insurance Corporation
CapSpecialty, Inc.
Carefree/Scott Fetzer Company
CATA Services Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
CH Industries, Inc.
Charter Brokerage Holdings Corp.

American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
APACE Holding Company LLC
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation

Covington Specialty Insurance Company
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB Investment Holdings Inc.
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Daniels-Head General Agency, Inc.
Daniels-Head Insurance Agency, Inc. (CA)
Daniels-Head Insurance Agency, Inc. (TX)
Daniels-Head Management Corp.
DCI Marketing Inc.
DESIGNED METAL CONNECTIONS, INC.
Diamond Technology Innovations, Inc.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
Easley Custom Plastics, Inc.
EastGUARD Insurance Company

Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BH-IMC Holdings Inc.
BHSF, Inc.

FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Forseti Assurance Company, LLC
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation
GEICO Casualty Co.

Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation

GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
Heibar Installation, Inc.
Heibar Manufacturing, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
Idealife Insurance Company
IMC International Metalworking Companies Inc.
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.

Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Fair American Insurance and Reinsurance Company
Fair American Select Insurance Company
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Act, LLC
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.

LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Metal Solutions, Inc.
Marmon Rail Group, Inc.
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company

GEICO Choice Insurance Company
GEICO Corporation
GEICO Discovery Corporation
GEICO Endeavor Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Oasis Insurance Company
GEICO Perspective Corporation
GEICO Products, Inc.
GEICO Protection Insurance Company
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation

Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
Miller Sage Holdings, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms

J.L. Mining Company
Jazplus, LLC
Jazwares Canada Holdings Inc.
Jazwares Entertainment, LLC
Jazwares Soft Creations LLC
Jazwares, LLC
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Kelly Amusement Holdings, LLC
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
Landmark American Insurance Company
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC

Orien Risk Analysts, Inc.
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Penn Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Piper Finance Company
Platte River Insurance Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
Precision Cutting Technologies, Inc.
PRECISION FOUNDERS INC
Press Forge Company
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC

Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Interstate Warehouse, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY

Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shaw Watershed Holdings, LLC.
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonnax Transmission Company
Southern Energy Homes, Inc.

Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NFM Custom Countertops, LLC
NFM of Cedar Park, Inc.
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company

Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transatlantic Holdings, Inc.
Transatlantic Reinsurance Company
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TransRe Underwriting Managers Agency Ltd.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
Trilogy Communications, Inc.
TrueNorth Development Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.

PRISM Plastics, Inc.	SOUTHWEST UNITED INDUSTRIES INC	Uni-Form Components Co.
Procrane Holdings, Inc.	SPS INTERNATIONAL INVESTMENT COMPANY	Union Tank Car Company
Professional Risk Management Services, Inc.	SPS TECHNOLOGIES LLC	Union Underwear Co., Inc
PROGRESSIVE INCORPORATED	SPS Technologies Mexico LLC	United Consumer Financial Services Company
PROTECTIVE COATING INC	SSP-SiMatrix Inc.	United Direct Finance, Inc.
QS Partners LLC	Stahl/Scott Fetzer Company	United States Aviation Underwriters, Incorporated
QS Security Services LLC	Star Lake Railroad Company	United States Liability Insurance Company
R.C. Tway Company, LLC	Summit Distribution Services, Inc.	V3 Insurance Agency Inc.
R.C. Willey Home Furnishings	SXP SCHULZ XTRUDED PRODUCTS LLC FKA SXP SCHULZ XTRUDED PRODUCTS LP	Van Enterprises, Inc.
Radnor Specialty Insurance Company	T Fixtures Co., Inc.	Vanderbilt ABS Corp.
Railserve, Inc.	TBS USA, Inc.	Vanderbilt Mortgage and Finance, Inc.
Railsplitter Holdings Corporation	Tenn-Tex Plastics, Inc.	Vanity Fair, Inc.
RATHGIBSON HOLDING CO LLC	TEXAS HONING INC	Veritas Insurance Group, Inc.
Redwood Fire and Casualty Insurance Company	The Ben Bridge Corporation	Vesta Intermediate Funding, Inc.
RENTCO Trailer Corporation	The BVD Licensing Corporation	VFI-Mexico, Inc.
Resolute Management Inc.	The Duracell Company	Visilinx, Inc.
Resurgens Specialty Underwriting, Inc.	The Fechheimer Brothers Co.	Vision Retailing, Inc.
Richline Group, Inc	The Indecor Group, Inc.	VT Insurance Acquisition Sub Inc.
Ringwalt & Liesche Co.	The Lubrizol Corporation	Wayne Combustion Systems, Inc.
Rio Grande, Inc.	The Medical Protective Company	Wayne/Scott Fetzer Company
Rochester Crematory, Inc.	The Pampered Chef, Ltd.	WEAVER MANUFACTURING INC
Roxell USA, Inc.	The Scott Fetzer Company	Webb Wheel Products, Inc.
RSUI Group, Inc.	The Zia Company	Wellfleet Insurance Company
RSUI Indemnity Company	Thermoform Plastics, Inc.	Wellfleet New York Insurance Company
RSUI Insurance Exchange RPG, Inc.	THI ACQUISITION INC	Western Builders Supply, Inc.
RSUI Surplus Lines Insurance Services, Inc.	TIMET REAL ESTATE CORPORATION	Western Fruit Express Company
Sager Electrical Supply Co. Inc	TITANIUM METALS CORPORATION	Western/Scott Fetzer Company
Santa Fe Pacific Insurance Company	TM City Leasing Inc.	WestGUARD Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.	Tool-Flo Manufacturing, Inc.	Whittaker, Clark & Daniels, Inc.
Santa Fe Pacific Pipelines, Inc.	Top Five Club, Inc.	Wilbert Funeral Services, Inc.
Wilbert, Inc.	WYMAN GORDON COMPANY	XTRA Companies, Inc.
World Book Encyclopedia, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC	
World Book, Inc.	WYMAN GORDON FORGINGS INC	XTRA Finance Corporation
World Book/Scott Fetzer Company	WYMAN GORDON INVESTMENT CASTINGS INC	XTRA Intermodal, Inc.
World Investments, Inc.	WYMAN GORDON PENNSYLVANIA LLC	Z Global Logistics, LLC
Worldwide Containers, Inc.	Xelix Distribution, Inc.	Zag Toys Holdings, LLC
WPLG, Inc.	X-L-Co., Inc.	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal Income Tax	Income Tax	Federal				(8,809,831)	(51,779,524)	(6,641,923)	36,327,770		(21,389,607)			12,579,776
2	FICA	Payroll Tax	Federal				13,824,322	13,016,140		808,182		6,801,802			7,022,520
3	FUTA	Payroll Tax	Federal		3,194		70,746	71,409		2,531		28,130			42,616
4	Other Payroll Tax	Payroll Tax	Federal				51,485			51,485					51,485
5	Subtotal Federal Tax				3,194		5,136,722	(38,691,975)	(6,641,923)	37,189,968		(14,559,675)			19,696,397
6	Real & Personal Property Tax	Property Tax	Arizona		21,616		59,818	55,453		25,981		59,818			
7	Income Tax	Income Tax	California				152,800	140,800	(12,000)			152,800			
8	Income Tax	Income Tax	District of Columbia												
9	Family Leave Tax	Payroll Tax	District of Columbia		466		(466)								(466)
10	Unemployment Tax	Unemployment Tax	District of Columbia		243		(243)								(243)
11	Possessory Interest Tax	Property Tax	Indian Tribes		3,479		532	4,011				532			
12	Real & Personal Property	Property Tax	Nevada			1,249,510	54,999,501	56,900,289			3,150,298	49,191,302			5,808,199
13	Commerce Tax	Other State Tax	Nevada		1,951,568		3,899,639	4,034,449		1,816,758		3,899,639			
14	Franchise Tax - City	Franchise Tax	Nevada				41,802,659	45,176,699			3,374,040				41,802,659
15	Franchise Tax - County	Franchise Tax	Nevada		2,630,417		2,438,826	2,562,906		2,506,337		2,438,826			
16	Modified Business Tax	Payroll Tax	Nevada				863,175	863,175				465,873			397,302
17	PUCN Mill Assessment	Other Taxes and Fees	Nevada		1,914,861		7,753,572	7,730,040		1,938,393					7,753,572
18	Sales & Use Tax on P Card	Sales And Use Tax	Nevada				17,200	17,200				17,200			
19	UEC on Company Use	Sales And Use Tax	Nevada				4,131	4,131				4,131			

20	Unemployment Tax	Unemployment Tax	Nevada		21,768		755,681	749,341		28,108		202,533			553,148
21	Income Tax	Income Tax	Oregon				41,500	48,500	7,000			41,500			
22	Commercial Activity Tax	State Tax	Oregon				24,031	24,031				24,031			
23	Unemployment Tax	Unemployment Tax	Oregon		165		2,928	1,765		1,328					2,928
24	Transit Tax	Other State Tax	Oregon				1,106	560		546					1,106
25	Workers' Benefit Fund Tax	Other State Tax	Oregon				25	17		8					25
26	Paid Leave Tax	Other State Tax	Oregon				993	552		441					993
27	Income Tax	Income Tax	Utah				100	100				100			
28	Income Tax	Income Tax	Virginia												
29	Unemployment Tax	Unemployment Tax	Virginia		(27)		498	1,309		(838)					498
40	TOTAL				6,547,750	1,249,510	117,954,728	79,623,353	(6,646,923)	43,507,030	6,524,338	41,938,610			76,016,118

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments
Reclassification to income tax receivable and FIN 48 adjustments to income taxes.
(b) Concept: TaxAdjustments
Reclassification to state income tax receivable.
(c) Concept: TaxAdjustments
Reclassification to state income tax receivable.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	27,973			411.4/411.5	27,973				
6	26%	396,540			411.4/411.5	11,650		384,890	35	
7	30%	11,141,965	255.1	765,613	409.1/411.4	415,674		11,491,904	35	
8	40%		255.1	99,832,400				99,832,400	35	
9	50%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	11,566,478		100,598,013		455,297		111,709,194		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	11,566,478		100,598,013		455,297		111,709,194		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Customer Advance, CIAC and Trenching	79,065,242	107, 143, 186, 252, 456	34,250,042	62,632,049	107,447,249
2	Deferred Credit - Pearson Building, Amort. pd: 2/2010-1/2029	677,065	421, 931	234,591		442,474
3	General Contingency	1,350,000	107, 182, 930	1,350,000	150,000	150,000
4	Other Tax Liabilities		236, 282	8,599,880	8,599,880	
5	Deferred Credit - Clark LTSA	7,621,022	456	1,669,728	166,973	6,118,267
6	Minor Items	(9,020)	131	40,413		(49,433)
7	Vendor Deposits		232	30,450,000	30,450,000	
47	TOTAL	88,704,309		76,594,654	101,998,902	114,108,557

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,316,529,851	32,800,915	43,006,559			182310	22,663,316	182310	39,915,470	1,323,576,361
3	Gas										
4	Other (Specify)	66,940,801	709,906	4,020,298							63,630,409
5	Total (Total of lines 2 thru 4)	1,383,470,652	33,510,821	47,026,857				22,663,316		39,915,470	1,387,206,770
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,383,470,652	33,510,821	47,026,857				22,663,316		39,915,470	1,387,206,770
10	Classification of TOTAL										
11	Federal Income Tax	1,383,470,652	33,510,821	47,026,857				22,663,316		39,915,470	1,387,206,770
12	State Income Tax										
13	Local Income Tax										

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission				Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	ASC740 offset to Reg Tax Asset	27,960,972					182310	1,315,811			26,645,161
4	Bond Redemptions	3,736,920		274,271							3,462,649
5	Deferred Energy	137,435,602	81,614,022	98,321,260							120,728,364
6	Regulatory Assets	77,850,192	11,413,135	37,684,966							51,578,361
7	(a) Other	13,870,289	22,434,910	23,485,952							12,819,247
9	TOTAL Electric (Total of lines 3 thru 8)	260,853,975	115,462,067	159,766,449				1,315,811			215,233,782
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	260,853,975	115,462,067	159,766,449				1,315,811			215,233,782
20	Classification of TOTAL										
21	Federal Income Tax	260,853,975	115,462,067	159,766,449				1,315,811			215,233,782
22	State Income Tax										
23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther				
	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	421,882	—	26,435	395,447
Balance Sheet Reclass	(6,071,724)	5,171,515	—	(900,209)
Energy Efficiency Programs	(2,642,935)	2,278,853	2,658,632	(3,022,714)
Mark to Market	22,163,066	14,984,542	20,800,885	16,346,723
Other	—	—	—	—
Total Electric - Other (Line 7)	\$ 13,870,289	\$ 22,434,910	\$ 23,485,952	\$ 12,819,247

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Gain on Licensing Transaction	4,040,651	421	4,040,651		
3	Impact Fees excluding BTER	17,576,626	456	10,753,510	497,431	7,320,547
4	(b) Net Energy Metering	1,844,261	182, 419, 440, 442, 445, 456	7,163,290	7,467,930	2,148,901
5	(c) Earning Sharing Mechanism	114,317,547	182, 431	8,355,110.00	9,334,291	115,296,728
6	PUCN Disallowed Costs	12,548,140	190, 407	706,345	1,400,000	13,241,795
7	Navajo Retirement	10,733,648	407	10,733,648		
8	ON Line Reallocation Deferral	3,422,548	407, 431	3,422,548		
9	BTER Impact Fees	98,849	456	35,812	6,098	69,135
10	(d) Energy Efficiency/Renewable Programs	26,669,513	182, 440-5	6,250,307	4,302,079	24,721,285
11	(e) Temporary Renewable Energy Program	18,237,494	144, 440-5	13,667,918	13,629,125	18,198,701
12	Equity Component Carry Charges	36,141,346	419	21,321,100	7,662,964	22,483,210
13	Risk Management	23,099,721	175	29,945,102	6,845,381	
14	Deferred Tax Unamortized ITC	3,074,634	190	100,970	26,721,185	29,694,849
15	Regulatory Deferred Income Taxes	580,928,823	182	18,862,858	26,475	562,092,440
16	Excess Deferred Taxes - Non Property	35,289,910	190, 236, 411	27,062,439	591,752	8,819,223
41	TOTAL	888,023,711		162,421,608	78,484,711	804,086,814

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	See other FN
5	Earning Sharing Mechanism	17-06003/20-06003	See other FN
6	PUCN Disallowed Costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	22-03001/23-03005	10/2022 - 09/2024
11	Temporary Renewable Energy Program	22-03001/23-03005	10/2022 - 09/2024
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	Various
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Amortization period and treatment to be determined in a future regulatory proceeding.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Amortization period and treatment to be determined in a future regulatory proceeding.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,655,580,196	1,454,953,971	9,583,914	10,299,679	899,224	886,143
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	657,619,466	531,549,186	4,807,108	4,903,759	114,228	113,162
5	Large (or Ind.) (See Instr. 4)	718,505,068	557,446,196	5,826,823	5,630,396	1,651	1,620
6	(444) Public Street and Highway Lighting	13,188,075	10,099,475	127,001	134,637	5	5
7	(445) Other Sales to Public Authorities	6,303,607	5,161,993	52,223	56,764	60	76
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	3,051,196,412	2,559,210,821	20,397,069	21,025,235	1,015,168	1,001,006
11	(447) Sales for Resale	48,133,882	147,916,464	1,076,117	1,699,084	39	47
12	TOTAL Sales of Electricity	3,099,330,294	2,707,127,285	21,473,186	22,724,319	1,015,207	1,001,053
13	(Less) (449.1) Provision for Rate Refunds	3,967,481	2,761,366				
14	TOTAL Revenues Before Prov. for Refunds	3,095,362,813	2,704,365,919	21,473,186	22,724,319	1,015,207	1,001,053
15	Other Operating Revenues						
16	(450) Forfeited Discounts	6,876,695	5,625,989				
17	(451) Miscellaneous Service Revenues	5,763,626	2,915,920				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,027,852	2,257,311				
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	25,856,954	27,662,584				
22	(456.1) Revenues from Transmission of Electricity of Others	48,245,454	45,875,238				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	89,770,581	84,337,042				
27	TOTAL Electric Operating Revenues	3,185,133,394	2,788,702,961				

Line12, column (b) includes \$ 7,854,387 of unbilled revenues.

Line12, column (d) includes (37,850) MWH relating to unbilled revenues

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FOOTNOTE DATA			
(a) Concept: ResidentialSales			
Unmetered Sales			Revenue
440 Private Area Lighting - Residential			\$ 92,715
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales			Revenue
442 Private Area Lighting - Commercial			\$ 329,872
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales			Revenue
444 Street Lights			\$ 108,632
(d) Concept: MiscellaneousServiceRevenues			
Description			Amount
Misc. Service Revenue - Service Charges			\$ 4,137,141
Return Check Charges			1,162,667
Misc. Damage Charges			346,330
Remaining Misc. Revenue Under \$250,000 Threshold			117,488
Total			\$ 5,763,626
(e) Concept: OtherElectricRevenue			
Description			Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups			\$ 10,168,501
DOS Impact Fee and Amort of Impact Fee			15,161,181
O&M Agreement			841,472
Other Elec Rev-Rate Correction			(336,242)
Remaining Other Revenue Under \$250,000 Threshold			22,042
Total			\$ 25,856,954
(f) Concept: ResidentialSales			
Unmetered Sales			Revenue
440 Private Area Lighting - Residential			\$ 80,566
(g) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales			Revenue
442 Private Area Lighting - Commercial			\$ 280,305
(h) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales			Revenue
444 Street Lights			\$ 86,033
(i) Concept: MiscellaneousServiceRevenues			
Description			Amount
Misc. Service Revenue - Service Charges			\$ 847,592
Return Check Charges			980,067
Misc. Damage Charges			963,746
Remaining Misc. Revenue Under \$250,000 Threshold			124,515
Total			\$ 2,915,920
(j) Concept: OtherElectricRevenue			

Description	Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 9,287,850
DOS Impact Fee and Amort of Impact Fee	18,403,528
Remaining Other Revenue Under \$250,000 Threshold	(28,794)
Total	\$ 27,662,584
(k) Concept: MegawattHoursSoldResidentialSales	
Unmetered Sales	MWH
440 Private Area Lighting - Residential	566
(l) Concept: MegawattHoursSoldSmallOrCommercial	
Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,181
(m) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting	
Unmetered Sales	MWH
444 Street Lights	760
(n) Concept: MegawattHoursSoldResidentialSales	
Unmetered Sales	MWH
440 Private Area Lighting - Residential	593
(o) Concept: MegawattHoursSoldSmallOrCommercial	
Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,229
(p) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting	
Unmetered Sales	MWH
444 Street Lights	760

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(a) DEAA		43,591,781			0.0000
2	LRS	36,679	5,597,972	208	176,341	0.1526
3	LRS AB405	138	29,451	11	12,545	0.2134
4	LRS NMR-A		91			0.0000
5	LRS NMR-G	363	59,766	7	51,857	0.1646
6	OLRS TOU EVRR	325	44,055	2	162,500	0.1356
7	ORM DDP	12	1,618	1	12,000	0.1348
8	ORM TOU	799	119,389	95	8,411	0.1494
9	ORM TOU AB405	6	1,084	2	3,000	0.1807
10	ORM TOU EVRR	1,507	218,172	115	13,104	0.1448
11	ORM TOU EVRR AB405	24	3,410	2	12,000	0.1421
12	ORM TOU OPT A	624	97,270	102	6,118	0.1559
13	ORM TOU OPT A EVRR	60	9,101	4	15,000	0.1517
14	ORM TOU OPT B	46	7,098	7	6,571	0.1543
15	ORM TOU OPT B EVRR	28	4,368	4	7,000	0.1560
16	ORS CPP	133	13,762	6	22,167	0.1035
17	ORS CPP AB405	10	1,325	1	10,000	0.1325
18	ORS TOU	8,183	1,194,507	561	14,586	0.1460
19	ORS TOU AB405	3,481	545,458	576	6,043	0.1567
20	ORS TOU EVRR	54,522	7,919,778	2,846	19,157	0.1453
21	ORS TOU EVRR AB405	11,054	1,510,117	1,145	9,654	0.1366
22	ORS TOU EVRR NMR-A	54	7,253	2	27,000	0.1343
23	ORS TOU EVRR NMR-G	2,376	327,184	205	11,590	0.1377
24	ORS TOU NMR-G	373	56,969	46	8,109	0.1527

25	ORS TOU OPT A	19,208	2,924,726	1,432	13,413	0.1523
26	ORS TOU OPT A AB405	1,262	214,255	243	5,193	0.1698
27	ORS TOU OPT A EVRR	6,050	870,515	274	22,080	0.1439
28	ORS TOU OPT A EVRR AB405	734	97,245	86	8,535	0.1325
29	ORS TOU OPT A EVRR NMR-A	41	5,153	5	8,200	0.1257
30	ORS TOU OPT A EVRR NMR-G	1,092	147,997	96	11,375	0.1355
31	ORS TOU OPT A NMR-A	31	5,252	4	7,750	0.1694
32	ORS TOU OPT A NMR-G	2,447	391,722	364	6,723	0.1601
33	ORS TOU OPT B	3,954	549,457	196	20,173	0.1390
34	ORS TOU OPT B AB405	80	16,609	14	5,714	0.2076
35	ORS TOU OPT B EVRR	3,755	501,937	138	27,210	0.1337
36	ORS TOU OPT B EVRR AB405	267	40,901	22	12,136	0.1532
37	ORS TOU OPT B EVRR NMR-G	160	20,005	4	40,000	0.1250
38	ORS TOU OPT B NMR-G	130	16,979	5	26,000	0.1306
39	RM	2,219,292	355,135,738	288,817	7,684	0.1600
40	RM AB405	2,107	367,741	473	4,455	0.1745
41	RM NMR-A	16	3,417	7	2,286	0.2136
42	RM NMR-G	752	121,460	92	8,174	0.1615
43	RS	6,764,849	1,139,685,381	513,968	13,162	0.1685
44	RS AB405	333,390	64,985,547	68,014	4,902	0.1949
45	RS NMR-A	3,523	732,647	279	12,627	0.2080
46	RS NMR-G	127,063	23,646,358	20,607	6,166	0.1861
47	RS Residential-Prepaid		34			0.0000
48	RS-PAL	563	88,063			0.1564
41	TOTAL Billed Residential Sales	9,611,563	1,651,930,118	901,088	10,667	0.1719
42	TOTAL Unbilled Rev. (See Instr. 6)	(27,649)	3,650,078			(0.1320)
43	TOTAL	9,583,914	1,655,580,196	899,224	10,658	0.1727

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldResidentialSales			
Unmetered Sales			MWH
440 Private Area Lighting - Residential			566
(c) Concept: ResidentialSales			
Unmetered Sales			Revenue
440 Private Area Lighting - Residential			\$ 92,715

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		6,051,791			0.0000
2	DOS GS		4,666	13		0.0000
3	DOS LGS-1		95,542	22		0.0000
4	GS	601,013	90,148,842	78,279	7,678	0.1500
5	GS AB405	169	30,699	39	4,333	0.1817
6	GS MPE	29	1,980	2	14,500	0.0683
7	GS NMR-A	282	35,075	20	14,100	0.1244
8	GS NMR-G	1,901	240,528	98	19,398	0.1265
9	GS-PAL	2,176	323,068			0.1485
10	LGS-1	4,066,132	540,001,017	32,855	123,760	0.1328
11	LGS-1 AB405	1,445	208,856	28	51,607	0.1445
12	LGS-1 LCMPE	228	15,891	1	228,000	0.0697
13	LGS-1 MPE	598	37,392	4	149,500	0.0625
14	OGS TOU	27,156	3,713,397	2,658	10,217	0.1367
15	OGS TOU EVRR	18	3,121	2	9,000	0.1734
16	OLGS-1 TOU	116,047	14,449,249	921	126,001	0.1245
17	OLGS-1 TOU EVCCR		74	0		0.0000
18	SSR-3 (LGS-1)	1,119	155,168	4	279,750	0.1387
41	TOTAL Billed Small or Commercial	4,818,313	655,516,356	114,946	41,918	0.1360
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(11,205)	2,103,110			(0.1877)
43	TOTAL Small or Commercial	^(b) 4,807,108	^(c) 657,619,466	114,228	42,083	0.1368

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldSmallOrCommercial			
Unmetered Sales			MWH
442 Private Area Lighting - Commercial			2,181
(c) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales			Revenue
442 Private Area Lighting - Commercial			\$ 329,872

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		8,801,029			0.0000
2	DOS LGS-2P		66,027	2		0.0000
3	DOS LGS-2S		850,278	26		0.0000
4	DOS LGS-2T		11,867			0.0000
5	DOS LGS-3P		10,058,485	52		0.0000
6	DOS LGS-3S		926,840	14		0.0000
7	DOS LGS-3T		1,955,067	12		0.0000
8	DOS LGS-XP		2,716,353	5		0.0000
9	DOS LGS-XS		60,452	4		0.0000
10	DOS LGS-XT		875,365	2		0.0000
11	LGS-2P	62,949	7,419,050	25	2,517,960	0.1179
12	LGS-2S	2,385,735	296,987,889	1,237	1,928,646	0.1245
13	LGS-2S EVCCR	14,998	2,065,095	13	1,153,692	0.1377
14	LGS-2S MPE	7,943	557,934	3	2,647,667	0.0702
15	LGS-2T	2,582	282,585	1	2,582,000	0.1094
16	LGS-3P	1,488,286	180,830,073	112	13,288,268	0.1215
17	LGS-3P LCMPE	26,181	1,594,856	1	26,181,000	0.0609
18	LGS-3P MPE	34,986	2,450,534	3	11,662,000	0.0700
19	LGS-3S	771,196	93,850,204	122	6,321,279	0.1217
20	LGS-3T	247,515	27,040,212	3	82,505,000	0.1092
21	LGS-3T LCMPE	394,465	33,051,903	1	394,465,000	0.0838
22	LSR-1 (LGS-2T)	9,567	1,028,220	5	1,913,400	0.1075
23	LSR-2 (LGS-3P)	25,816	3,221,587	3	8,605,333	0.1248
24	LSR-2 (LGS-3T)	100,760	11,696,536	7	14,394,286	0.1161

25	OLGS-3P-HLF	250,957	27,960,483	9	27,884,111	0.1114
41	TOTAL Billed Large (or Ind.) Sales	5,823,936	716,358,924	1,662	3,504,173	0.1230
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	2,887	2,146,144			0.7434
43	TOTAL Large (or Ind.)	5,826,823	718,505,068	1,651	3,529,269	0.1233

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	^(a) DEAA		325,274			0.0000	
2	Street Lights	128,268	12,876,929	5	25,653,600	0.1004	
41	TOTAL Billed Public Street and Highway Lighting	128,268	13,202,203	5	25,653,600	0.1029	
42	TOTAL Unbilled Rev. (See Instr. 6)	(1,267)	(14,128)			0.0112	
43	TOTAL	^(b) 127,001	^(c) 13,188,075	5	25,400,200	0.1038	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting			
Unmetered Sales			MWH
444 Street Lights			760
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales			Revenue
444 Street Lights			\$ 108,632

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		66,050			0.0000
2	DOS LGS-2S-WP		19,324	2		0.0000
3	DOS LGS-2T-WP		19,943	1		0.0000
4	DOS LGS-3P-WP		380,477	8		0.0000
5	DOS LGS-3S-WP		126,615	8		0.0000
6	DOS LGS-3T-WP		161,828	4		0.0000
7	LGS-2P-WP	11,971	1,382,454	9	1,330,111	0.1155
8	LGS-2S-WP	20,100	2,042,637	21	957,143	0.1016
9	LGS-3P-WP	17,033	1,775,923	5	3,406,600	0.1043
10	LGS-3S-WP	3,735	359,173	2	1,867,500	0.0962
41	TOTAL Billed Other Sales to Public Authorities	52,839	6,334,424	60	880,650	0.1199
42	TOTAL Unbilled Rev. (See Instr. 6)	(616)	(30,817)			0.0500
43	TOTAL	52,223	6,303,607	60	870,383	0.1207

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	20,434,919	3,043,342,025	1,017,761	20,078	0.1489
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(37,850)	7,854,387	(2,593)	14,597	(0.2075)
43	TOTAL - All Accounts	20,397,069	3,051,196,412	1,015,168	20,092	0.1496

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	ARIZONA ELECTRIC POWER COOPERATIVE	SF	WSPP				2,558		212,490		212,490
2	ARIZONA ELECTRIC POWER COOPERATIVE	OS	OATT							10	10
3	ARIZONA PUBLIC SERVICE	SF	WSPP				550		29,250		29,250
4	AVANGRID	SF	WSPP				6,125		275,061		275,061
5	AVANGRID	OS	OATT				518			25,355	25,355
6	AVISTA CORPORATION	SF	WSPP				100		500		500
7	AVISTA CORPORATION	OS	OATT				1			155	155
8	BONNEVILLE POWER ADMINISTRATION	SF	WSPP				22,610		1,068,830		1,068,830
9	BP ENERGY	SF	WSPP				4,916		308,380		308,380
10	BROOKFIELD ENERGY MARKETING	OS	OATT				137			23,911	23,911

11	(a) CAISO	SF	WSPP				21,721		317,220		317,220
12	CALPINE ENERGY SERVICES	OS	OATT				20			534	534
13	CITIGROUP ENERGY, INC.	SF	WSPP				800		49,800		49,800
14	CONOCOPHILLIPS COMPANY	SF	WSPP				190		38,320		38,320
15	CONOCOPHILLIPS COMPANY	OS	OATT				18			902	902
16	CONSTELLATION ENERGY GENERATION, LLC (	SF	WSPP				3,600		145,200		145,200
17	CITY OF BURBANK	SF	WSPP				1,700		87,335		87,335
18	CITY OF GLENDALE	SF	WSPP				1,055		93,867		93,867
19	CP ENERGY MARKETING	OS	OATT				95			7,977	7,977
20	DYNASTY POWER INC	SF	WSPP				1,318		84,370		84,370
21	DYNASTY POWER INC	OS	OATT				1,272			127,284	127,284.00
22	EDF TRADING	SF	WSPP				2,400		98,600		98,600.00
23	THE EAGLE ENERGY	OS	OATT				(41)			(1,187)	(1,187.00)
24	ENERGY KEEPERS, INC	SF	WSPP				4,507		265,138		265,138.00
25	ENERGY KEEPERS, INC	OS	OATT				956			45,577	45,577.00
26	GUZMAN	SF	WSPP				682		35,735		35,735.00
27	GUZMAN	OS	OATT				47			2,695	2,695.00
28	IDAHO POWER	SF	WSPP				4,331		192,950		192,950.00
29	IDAHO POWER	OS	OATT				(23)			(6,196)	(6,196.00)
30	IMPERIAL IRRIGATION DISTRICT	SF	WSPP				825		87,000		87,000.00
31	LOS ANGELES DEPARTMENT OF WATER & POWER	SF	WSPP				5,450		323,090		323,090.00
32	MACQUARIE COOK ENERGY, LLC	SF	WSPP				3,200		170,200		170,200.00
33	MACQUARIE COOK ENERGY, LLC	OS	OATT				59			3,612	3,612.00
34	MAG ENERGY SOLUTIONS	SF	OATT				1,430			293,286	293,286.00
35	MERCURIA ENERGY AMERICA LLC	OS	OATT				1,136			79,086	79,086.00
36	MERCURIA (USA)	SF	WSPP				18,528		1,079,320		1,079,320.00
37	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				3,400		308,400		308,400.00
38	MORGAN STANLEY CAPITAL GROUP	OS	OATT				2,880			228,864	228,864.00
39	OPEN MOUNTAIN	OS	OATT				357			10,530	10,530.00
40	ORNI 47	OS	OATT				19,913			1,219,518	1,219,518.00
41	(b) PACIFICORP	SF	WSPP				2,365		217,580		217,580.00
42	PACIFICORP	OS	OATT				3,098			216,920	216,920.00
43	PHILLIPS 66 ENERGY TRADING LLC	SF	WSPP				800		34,800		34,800.00
44	PHILLIPS 66 ENERGY TRADING LLC	OS	OATT				454			24,263	24,263.00

45	PATUA, LLC.	OS	OATT				6			(vi)126	126.00
46	PORTLAND GENERAL ELECTRIC	SF	WSPP				6,772		231,836		231,836.00
47	PORTLAND GENERAL ELECTRIC	OS	OATT				253			(xi)15,673	15,673.00
48	POWEREX	SF	WSPP				28,843		944,815		944,815.00
49	POWEREX	OS	OATT				2,727			(xii)206,964	206,964.00
50	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP				4,404		250,755		250,755.00
51	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				13,863		718,089		718,089.00
52	RAINBOW ENERGY MARKETING CORPORATION	OS	OATT				1,589			(xiii)126,091	126,091.00
53	SALT RIVER PROJECT	SF	WSPP				2,835		201,270		201,270.00
54	SALT RIVER PROJECT	OS	OATT				2,410			(xiv)163,132	163,132.00
55	SCPPA - APEX	OS	OATT				127			(xv)5,798	5,798.00
56	SHELL ENERGY	SF	WSPP				41,768		1,959,498		1,959,498.00
57	SHELL ENERGY	OS	OATT				2,675			(xvi)150,425	150,425.00
58	SOUTHERN CALIFORNIA EDISON	OS	OATT				120			(xvii)6,176	6,176.00
59	STARPEAK GEOTHERMAL	OS	OATT				557			(xviii)48,095	48,095.00
60	TEC ENERGY INC.	OS	OATT				3			(xix)143	143.00
61	TENASKA POWER SERVICES CO.	SF	WSPP				21,107		1,695,878		1,695,878.00
62	TENASKA POWER SERVICES CO.	OS	OATT				1,003			(xx)7,704	7,704
63	THE ENERGY AUTHORITY, INC.	SF	WSPP				12,980		771,310		771,310
64	THE ENERGY AUTHORITY, INC.	OS	OATT				1,483			(xxi)139,272	139,272
65	TRANSALTA ENERGY MARKETING	SF	WSPP				5,070		226,460		226,460
66	TRANSALTA ENERGY MARKETING	OS	OATT				302			(xxii)23,079	23,079
67	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				1,613		146,566		146,566
68	UNISOURCE	SF	WSPP				6,151		69,174		69,174
69	VITOL INC.	OS	OATT				1,397			(xxiii)106,781	106,781
70	WAPA - DESERT SOUTHWEST REGION - ID (WALC)	SF	WSPP				14,593		1,841,919		1,841,919
71	WAPA - WESTERN ADMINISTRATION	SF	WSPP				2,498		553,820		553,820
72	(e) SIERRA PACIFIC POWER COMPANY (JDA)	SF	WSPP				752,913		28,641,844		28,641,844
73	SIERRA PACIFIC POWER COMPANY (JDA)	AD	WSPP				(3)		1,054,657	(d)	1,054,657
15	Subtotal - RQ										
16	Subtotal-Non-RQ						1,076,117				
17	Total						1,076,117		44,831,327	3,302,555	48,133,882

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "CAISO" on page 310. Complete name is California Independent System Operator.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 310-311. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(d) Concept: EnergyChargesRevenueSalesForResale
Prior Period True Up
(e) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(f) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(g) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(h) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(i) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(j) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(k) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(l) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(m) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(n) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(o) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(p) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(q) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(r) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(s) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(t) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(u) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

(v) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(w) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(x) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(y) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(z) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(aa) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ab) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ac) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ad) Concept: OtherChargesRevenueSalesForResale
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(aj) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ak) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(al) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	357,757	351,451	
5	(501) Fuel			
6	(502) Steam Expenses	(2,129)	3,546	
7	(503) Steam from Other Sources	157,640	169,097	
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	7,055	19,562	
10	(506) Miscellaneous Steam Power Expenses	4,373,253	4,177,745	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	4,893,576	4,721,401	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures	7,920	82,930	
17	(512) Maintenance of Boiler Plant	346,471	(47,032)	
18	(513) Maintenance of Electric Plant	324,149	252,522	
19	(514) Maintenance of Miscellaneous Steam Plant	171,234	268,642	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	849,774	557,062	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	5,743,350	5,278,463	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			

28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		

62	(546) Operation Supervision and Engineering	2,556,287	2,566,722
63	(547) Fuel	982,513,818	880,150,944
64	(548) Generation Expenses	9,350,811	9,740,598
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	18,088,144	15,534,318
66	(550) Rents	2,367,266	2,255,691
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	1,014,876,326	910,248,273
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	67,709	58,344
70	(552) Maintenance of Structures	1,680,761	1,138,408
71	(553) Maintenance of Generating and Electric Plant	11,946,829	11,744,976
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,252,848	9,149,593
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	22,948,147	22,091,321
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	1,037,824,473	932,339,594
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	852,991,056	994,599,042
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	146,974,452	(339,897,996)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	999,965,508	654,701,046
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	2,043,533,331	1,592,319,103
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	214,726	345,386
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,359,644	1,995,202
87	(561.3) Load Dispatch-Transmission Service and Scheduling	385,540	354,664
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	854,734	768,856
93	(562) Station Expenses	437,077	487,813

93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,716,987	1,808,206
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	8,186,755	15,018,643
97	(566) Miscellaneous Transmission Expenses	4,874,274	5,703,530
98	(567) Rents	36,593,830	36,471,601
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	55,623,567	62,953,901
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		199
102	(569) Maintenance of Structures	1,269	31,038
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,260,578	1,056,912
107.1	(570.1) Maintenance of Energy Storage Equipment	1,216	
108	(571) Maintenance of Overhead Lines	510,240	899,769
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	2,150	24,252
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,775,453	2,012,170
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	57,399,020	64,966,071
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		

126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,028,698	1,098,103
135	(581) Load Dispatching	1,149,502	1,092,147
136	(582) Station Expenses	773,426	675,341
137	(583) Overhead Line Expenses	3,209,273	1,773,959
138	(584) Underground Line Expenses	6,881,260	2,883,808
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		5,745
140	(586) Meter Expenses	2,229,804	2,126,972
141	(587) Customer Installations Expenses	634	6,106
142	(588) Miscellaneous Expenses	6,951,798	7,335,957
143	(589) Rents	343,939	85,492
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	22,568,334	17,083,630
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	17,653	14,597
147	(591) Maintenance of Structures	600	
148	(592) Maintenance of Station Equipment	3,803,355	3,352,858
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	3,717,153	2,935,449
150	(594) Maintenance of Underground Lines	1,411,338	809,603
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters	720,503	997,372
154	(598) Maintenance of Miscellaneous Distribution Plant	1,516,911	2,265,670
155	TOTAL Maintenance (Total of Lines 146 thru 154)	11,187,513	10,375,549
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	33,755,847	27,459,179
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	1,470,934	1,206,769
160	(902) Meter Reading Expenses	1,655,509	2,145,085
161	(903) Customer Records and Collection Expenses	25,636,849	22,126,197
162	(904) Uncollectible Accounts	17,375,307	13,709,922
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	46,138,599	39,187,973
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	15,352	(1,351,808)
168	(908) Customer Assistance Expenses	37,430,132	26,255,659
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	37,445,484	24,903,851
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	296,356	323,018
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	296,356	323,018
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,733,067	25,915,906
182	(921) Office Supplies and Expenses	13,232,100	11,890,968
183	(Less) (922) Administrative Expenses Transferred-Credit	12,817,605	12,424,949
184	(923) Outside Services Employed	25,106,958	16,807,759
185	(924) Property Insurance	931,336	768,236
186	(925) Injuries and Damages	10,475,513	7,092,574
187	(926) Employee Pensions and Benefits	19,611,368	21,450,095
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	13,409,305	11,178,768
190	(929) (Less) Duplicate Charges-Cr.	3,800,853	3,413,412
191	(930.1) General Advertising Expenses	4	4,765

192	(930.2) Miscellaneous General Expenses	6,037,044	6,046,538
193	(931) Rents	6,730,927	6,885,606
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	105,649,164	92,202,854
195	Maintenance		
196	(935) Maintenance of General Plant	2,911,431	2,662,562
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	108,560,595	94,865,416
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	2,327,129,232	1,844,024,611

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	ACE SEARCHLIGHT	LU	Contract				42,613					6,321,857		6,321,857
2	ACE SEARCHLIGHT	^(e) AD	Contract				(101)					(14,861)		(14,861)
3	APEX LANDFILL (CC LANDFILL)	LU	Contract				29,594					2,849,721		2,849,721
4	APEX LANDFILL (CC LANDFILL)	^(d) AD	Contract				2,455							
5	ARIZONA ELECTRIC POWER COOPERATIVE	SF	WSPP				125					8,300		8,300
6	ARIZONA PUBLIC SERVICE	OS	N/A										^(a) 16,836	16,836
7	AVANGRID	SF	WSPP				394,843					60,754,457		60,754,457

8	AVISTA CORPORATION	SF	WSPP				1,050					110,375		110,375
9	BOULDER SOLAR 1	LU	Contract				260,760					11,968,664		11,968,664
10	BOULDER SOLAR 1	^(a) AD	Contract				(423)					(19,437)		(19,437)
11	BP ENERGY	SF	WSPP				5,850					250,894		250,894
12	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	SF	WSPP				106,188					10,001,663		10,001,663
13	CALPINE ENERGY SERVICES	SF	WSPP				295,855					76,029,874		76,029,874
14	CENTRAL ARIZONA WATER CONSERVATION DISTRICT	SF	WSPP				6,015					1,050,975		1,050,975
15	COUNTERPARTY SETTLEMENTS	LU	Contract										^(ab) (42,950,000)	(42,950,000)
16	CITIGROUP ENERGY, INC.	SF	WSPP				234,294					35,221,535		35,221,535
17	CONOCOPHILLIPS COMPANY	SF	WSPP				324,902					5,083,294		5,083,294
18	COPPER MOUNTAIN 5	LU	Contract				652,216					15,535,252		15,535,252
19	COPPER MOUNTAIN 5	^(f) AD	Contract				1,137					24,752		24,752
20	CITY OF BURBANK	SF	WSPP				2,000					83,000		83,000
21	CITY OF GLENDALE	SF	WSPP				1,050					48,150		48,150
22	CRESENT DUNES SOLAR	SF	Contract				78,765					5,210,226		5,210,226
23	CRESENT DUNES SOLAR	^(a) AD	Contract				(1,438)					(80,966)		(80,966)
24	COLORADO RIVER COMMISSION (HOOVER)	LU	Contract				342,353					9,398,535		9,398,535
25	DESERT PEAK 2	LU	Contract				91,671					4,572,454		4,572,454
26	DESERT PEAK 2	^(b) AD	Contract				499					(221,624)		(221,624)
27	DIRECT ENERGY	SF	WSPP				97,375					21,544,983		21,544,983
28	DYNANSTY POWER INC	SF	WSPP				126,845					37,681,648		37,681,648
29	EDF TRADING	SF	WSPP				109,753					20,602,037		20,602,037
30	EDF TRADING	OS	N/A										^(a) 3,496,020	3,496,020
31	EAGLE SHADOW MOUNTAIN SOLAR FARM	LU	Contract				855,906					18,206,183		18,206,183
32	EAGLE SHADOW MOUNTAIN SOLAR FARM	^(f) AD	Contract				(3,613)					(42,914)		(42,914)
33	EXCELON (CONSTELLATION)	SF	WSPP				48,589					8,261,922		8,261,922
34	FRV SPECTRUM	LU	Contract				82,755					9,662,825		9,662,825
35	FRV SPECTRUM	^(f) AD	Contract				(224)					(62,353)		(62,353)
36	GUZMAN ENERGY PARTNERS	SF	WSPP				73,058					11,959,046		11,959,046
37	IDAHO POWER COMPANY	OS	N/A										^(a) 1,296	1,296
38	JERSEY VALLEY	LU	Contract				66,547					4,715,401		4,715,401
39	JERSEY VALLEY	^(k) AD	Contract				(187)					(13,246)		(13,246)

40	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	SF	WSPP				5,009					1,037,649		1,037,649
41	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	OS	Contract										(345,296)	(345,296)
42	MACQUARIE COOK ENERGY	SF	WSPP				97,845					16,973,520		16,973,520
43	MERCURIA ENERGY AMERICA LLC	OS	N/A										1,172,000	1,172,000
44	MERCURIA (USA)	SF	WSPP				168,377					27,544,020		27,544,020
45	MCGINNESS HILLS	LU	Contract				639,285					59,010,215		59,010,215
46	MCGINNESS HILLS	(d) AD	Contract				(446)					(40,886)		(40,886)
47	MOAPA ARROW CANYON SOLAR	LU	Contract				185,048					(4,870,729)		(4,870,729)
48	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				281,299					57,705,778		57,705,778
49	MOUNTAIN VIEW	LU	Contract				51,784					6,561,816		6,561,816
50	MOUNTAIN VIEW	(m) AD	Contract				(230)					(28,890)		(28,890)
51	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	LU	Contract				427,556					48,929,875		48,929,875
52	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	(n) AD	Contract				496					50,278		50,278
53	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	LU	Contract				435,601					46,913,483		46,913,483
54	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	(o) AD	Contract				95					7,421		7,421
55	NEVADA SOLAR ONE	LU	Contract				63,421					13,184,617		13,184,617
56	NEVADA SOLAR ONE	(p) AD	Contract				(229)					(47,247)		(47,247)
57	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	LU	Contract				194,064					16,841,377		16,841,377
58	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	(q) AD	Contract				(320)					468,482		468,482
59	(a) PACIFICORP ELECTRIC OPERATIONS	SF	WSPP				714					60,797		60,797
60	POWEREX	SF	WSPP				656,681					164,239,132		164,239,132
61	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				1,145					54,025		54,025
62	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				5,886					251,975		251,975
63	RV APEX	LU	Contract				49,492					7,054,443		7,054,443
64	RV APEX	(u) AD	Contract				(179)					(25,194)		(25,194)
65	SAGUARO POWER COMPANY	LU	Contract				208,533					16,057,030		16,057,030
66	SALT RIVER PROJECT	SF	WSPP				9,150					1,258,800		1,258,800
67	SALT RIVER PROJECT	OS	N/A										298	298
68	SALT WELLS	LU	Contract				73,056					5,217,053		5,217,053

69	SALT WELLS	(s) AD	Contract				93					6,606		6,606
70	SHELL ENERGY (CORAL POWER, LLC)	SF	WSPP				705					79,815		79,815
71	SILVER STATE	LU	Contract				113,014					16,581,020		16,581,020
72	SILVER STATE	(t) AD	Contract				(688)					(100,067)		(100,067)
73	SPRING VALLEY	LU	Contract				296,492					31,819,525		31,819,525
74	SPRING VALLEY	(u) AD	Contract				1,118					120,205		120,205
75	STILLWATER (GEOTHERMAL)	LU	Contract				81,210					6,205,583		6,205,583
76	STILLWATER (GEOTHERMAL)	(v) AD	Contract				3,388					(462,486)		(462,486)
77	STILLWATER (SOLAR)	LU	Contract				44,826					2,753,612		2,753,612
78	STILLWATER (SOLAR)	(w) AD	Contract				(3,700)					(375,918)		(375,918)
79	SWITCH STATION 1	LU	Contract				250,392					11,109,705		11,109,705
80	SWITCH STATION 1	(x) AD	Contract				(154)					(6,791)		(6,791)
81	TECHREN I	LU	Contract				194,327					2,305,815		2,305,815
82	TECHREN I	(y) AD	Contract				(501)					(17,975)		(17,975)
83	TECHREN III	LU	Contract				56,227					1,922,967		1,922,967
84	TECHREN III	(z) AD	Contract				(140)					(4,786)		(4,786)
85	TECHREN V	LU	Contract				122,894					2,935,983		2,935,983
86	TECHREN V	(aa) AD	Contract				576					17,236		17,236
87	TENASKA POWER SERVICES CO.	SF	WSPP				101,060					22,573,386		22,573,386
88	THE ENERGY AUTHORITY, INC.	SF	WSPP				2,457					397,470		397,470
89	TRANSALTA ENERGY MARKETING, INC.	SF	WSPP				138,902					36,562,161		36,562,161
90	TUSCARORA	LU	Contract				125,396					12,241,034		12,241,034
91	TUSCARORA	(ab) AD	Contract				(224)					(21,718)		(21,718)
92	VITOL INC.	SF	WSPP				148,217					43,713,716		43,713,716
93	WESTERN ADMINISTRATION (WAPA)	SF	WSPP				1,030					9,050		9,050
94	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	LU	Contract				23,585					2,089,509		2,089,509
95	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	(ac) AD	Contract				192					(89,913)		(89,913)
96	NELLIS I (SOLAR STAR)	OS	Contract										(an)5,049,665	5,049,665
97	(b) SIERRA PACIFIC POWER COMPANY	OS	Contract										(ao)661,073	661,073
98	STILLWATER	OS	Contract										(au)3,650,529	3,650,529
99	SUNPOWER (LVVWD)	OS	Contract										(av)819,752	819,752

100	SWITCH STATION 1	OS	Contract										(907,774)	(907,774)
101	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 139				(1,107,380)					(168,484,091)		(168,484,091)
102	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 92				4,087					7,174,221		7,174,221
103	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	(ad) AD	RATE SCH 139				2					124		124
104	MISCELLANEOUS EXPENSES	OS	N/A										(as)35,344	35,344
105	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	OS	N/A										(ad)918,455	918,455
106	CRC - HOOVER (MSCP & ADMIN CHARGES)	OS	RATE SCH 155										(au)849,004	849,004
107	MARKET INFORMATION FEES (ICE)	OS	N/A										(au)65,609	65,609
108	WAPA (MEAD INTERCONNECTION)	OS	N/A										(auw)1,399,997	1,399,997
109	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	EX	WSPP				(1,557,216)					(46,507,401)		(46,507,401)
110	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	(ae) AD	WSPP				54,219					1,415,885		1,415,885
111	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	EX	WSPP				528,407					15,029,366		15,029,366
112	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	(ad) AD	WSPP				(36,472)					(1,277,865)		(1,277,865)
113	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A				136,998					18,231,803		18,231,803
15	TOTAL						7,605,549					879,058,248	(26,067,192)	852,991,056

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of “PacifiCorp” on page 326. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company’s (or Sierra Pacific Power Company’s) indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on page 326. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(c) Concept: StatisticalClassificationCode
Prior Period True Up
(d) Concept: StatisticalClassificationCode
Prior Period True Up
(e) Concept: StatisticalClassificationCode
Prior Period True Up
(f) Concept: StatisticalClassificationCode
Prior Period True Up
(g) Concept: StatisticalClassificationCode
Prior Period True Up
(h) Concept: StatisticalClassificationCode
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(i) Concept: StatisticalClassificationCode
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(j) Concept: StatisticalClassificationCode
Prior Period True Up
(k) Concept: StatisticalClassificationCode
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(l) Concept: StatisticalClassificationCode
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(m) Concept: StatisticalClassificationCode
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(n) Concept: StatisticalClassificationCode
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(o) Concept: StatisticalClassificationCode
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(p) Concept: StatisticalClassificationCode
Prior Period True Up
(q) Concept: StatisticalClassificationCode
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(r) Concept: StatisticalClassificationCode
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(s) Concept: StatisticalClassificationCode
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(t) Concept: StatisticalClassificationCode
Prior Period True Up
(u) Concept: StatisticalClassificationCode
Prior Period True Up

(v) Concept: StatisticalClassificationCode
Prior Period True Up
(w) Concept: StatisticalClassificationCode
Prior Period True Up
(x) Concept: StatisticalClassificationCode
Prior Period True Up
(y) Concept: StatisticalClassificationCode
Prior Period True Up
(z) Concept: StatisticalClassificationCode
Prior Period True Up
(aa) Concept: StatisticalClassificationCode
Prior Period True Up
(ab) Concept: StatisticalClassificationCode
Prior Period True Up
(ac) Concept: StatisticalClassificationCode
Prior Period True Up
(ad) Concept: StatisticalClassificationCode
Prior Period True Up
(ae) Concept: StatisticalClassificationCode
Prior Period True Up
(af) Concept: StatisticalClassificationCode
Prior Period True Up
(ag) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ah) Concept: OtherChargesOfPurchasedPower
Confidential long-term purchased power counterparty settlements
(ai) Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
(aj) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ak) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(al) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(am) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(an) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ao) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ap) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(aq) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ar) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Sales
(as) Concept: OtherChargesOfPurchasedPower
Western Renewable Energy Generation Information Systems Fees

(at) Concept: OtherChargesOfPurchasedPower
CAISO Marketing Fees
(au) Concept: OtherChargesOfPurchasedPower
Administration Fee
(av) Concept: OtherChargesOfPurchasedPower
International Continental Exchange Information Systems Fees
(aw) Concept: OtherChargesOfPurchasedPower
Economy Energy Fee

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Arizona Electric Power Cooperative	^(a) PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		10	10		59	^(a) 1	60
2	Avista Corporation - Water Power	Idaho Power Company	^(b) CAISO	NF	V1-1,2,8	M345	ELDORADO230		50	50		297	^(a) 6	303
3	Brookfield Renewalbe Ttrading and Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		24	24		103	^(a) 3	106
4	Brookfield Renewalbe Ttrading and Marketing	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		26	26		87	^(a) 3	90
5	Brookfield Renewalbe Ttrading and Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		35	35		208	^(a) 4	212
6	Brookfield Renewalbe Ttrading and Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		10,200	10,200		42,500	^(a) 1,190	43,690
7	Brookfield Renewalbe Ttrading and Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					(5,000)	^(a) (140)	(5,140)
8	Calpine Energy Services	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		2,401	2,401		10,006	^(a) 280	10,286
9	Calpine Energy Services	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1	1		6		6
10	Calpine Energy Services	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	Mercury138	MEAD230		72	72		300	^(a) 8	308
11	Calpine Energy Services	Various	Various	AD	V1-1,2,7,8	Various	Various					10,300	^(a) 288	10,588
12	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1	1		6		6
13	ConocoPhillips Company	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		60	60		356	^(a) 7	363

14	ConocoPhillips Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,200	1,200		7,128	90 144	7,272
15	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various					(149)	90 (3)	(152)
16	Coral Power LLC	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		283	283		1,055	90 34	1,089
17	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		553	553		2,097	90 66	2,163
18	Coral Power LLC	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		46	46		273	90 6	279
19	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		2,248	2,248		10,318	90 270	10,588
20	Coral Power LLC	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		707	707		3,041	90 85	3,126
21	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		1,600	1,600		9,045	90 192	9,237
22	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		93,965	93,965		411,725	90 11,131	422,856
23	Coral Power LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		50	50		297	90 6	303
24	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		440	440		2,614	90 53	2,667
25	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		391	391		1,923	90 47	1,970
26	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		11,321	11,321		50,840	90 1,359	52,199
27	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		112	112		373	90 13	386
28	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		10,785	10,785		36,377	90 1,285	37,662
29	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		8,888	8,888		31,468	90 1,067	32,535
30	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		15,852	15,852		82,593	90 1,902	84,495
31	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		96	96		360	90 11	371
32	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	GON.PAV	MEAD230		720	720		3,000	90 84	3,084
33	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		9,576	9,576		37,740	90 1,117	38,857
34	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		34,992	34,992		136,970	90 4,083	141,053
35	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(8,745)	90 (145)	(8,890)
36	CP Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		268	268		1,561	90 32	1,593
37	CP Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		3,000	3,000		12,500	90 350	12,850
38	CP Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					10,588	90 292	10,880
39	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		6,464	6,464		33,393	90 776	34,169
40	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD500		114	114		677	90 14	691

41	Dynasty Power Inc.	CAISO	Arizona Public Service	NF	V1-1,2,8	SUMMIT120	NAVAJO500		205	205		1,218	(a) 25	1,243
42	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		3,980	3,980		19,343	(a) 470	19,813
43	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		6,270	6,270		29,504	(a) 748	30,252
44	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		14,596	14,596		61,640	(a) 1,744	63,384
45	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		1,388	1,388		6,710	(a) 167	6,877
46	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		48,458	48,458		213,844	(a) 5,742	219,586
47	Dynasty Power Inc.	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	MCCULLOUG500	McCULLOUG230		469	469		2,786	(a) 56	2,842
48	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		334	334		1,984	(a) 40	2,024
49	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		2,365	2,365		8,176	(a) 284	8,460
50	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.PAV	MCCULLOUG500		328	328		1,194	(a) 39	1,233
51	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		783	783		3,142	(a) 94	3,236
52	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		1,485	1,485		6,380	(a) 174	6,554
53	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		26,465	26,465		118,047	(a) 3,176	121,223
54	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,688	5,688		33,377	(a) 683	34,060
55	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		2,664	2,664		10,440	(a) 311	10,751
56	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		6,624	6,624		27,600	(a) 773	28,373
57	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	MCCULLOUG500		600	600		2,500	(a) 70	2,570
58	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		4,656	4,656		19,400	(a) 543	19,943
59	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					40,892	(a) 929	41,821
60	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		25	25		149	(a) 3	152
61	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		576	576		2,336	(a) 69	2,405
62	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,440	1,440		6,000	(a) 168	6,168
63	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		63,672	63,672		247,550	(a) 7,453	255,003
64	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					783	(a) 34	817
65	Guzman Energy	Arizona Public Service	Los Angeles Department of Water and Power	NF	V1-1,2,8	MOENKOPI500	MCCULLOUG500		105	105		624	(a) 13	637

66	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		55	55		183	fba 7	190
67	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		393	393		1,799	fba 47	1,846
68	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		188	188		856	fba 23	879
69	Guzman Energy	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		12	12		71	fba 1	72
70	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,715	2,715		11,270	fba 318	11,588
71	Guzman Energy	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		415	415		2,374	fba 50	2,424
72	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		400	400		1,528	fba 48	1,576
73	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		60	60		200	fba 7	207
74	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		85	85		505	fba 10	515
75	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		550	550		3,110	fba 66	3,176
76	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		576	576		2,400	fba 67	2,467
77	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					(3,168)	fba (78)	(3,246)
78	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		369	369		2,192	fba 44	2,236
79	Idaho Power Company	Various	Various	AD	V1-1,2,8	Various	Various					410	fba 8	418
80	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		4,393	4,393		14,820	fba 510	15,330
81	Lassen Municipal Utility District	Various	Various	AD	V1-1,2,7	Various	Various					2,470	fba 85	2,555
82	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		2,148	2,148		12,342	fba 258	12,600
83	Los Angeles Wholesale Marketing	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230		8,874	8,874		50,138	fba 1,065	51,203
84	Los Angeles Wholesale Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		677	677		4,021	fba 81	4,102
85	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	HA500	MCCULLOUG500		24,000	24,000		90,000	fba 2,800	92,800
86	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,208	2,208		9,200	fba 258	9,458
87	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		204	204		679	fba 24	703
88	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,708	1,708		6,744	fba 201	6,945
89	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		400	400		2,376	fba 48	2,424
90	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,016	2,016		7,900	fba 235	8,135

91	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		384	384		1,600	(en) 45	1,645
92	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					800	(en) 22	822
93	MAG Energy Solutions Inc.	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		5,357	5,357		25,066	(en) 636	25,702
94	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		119,728	119,728		506,796	(en) 14,179	520,975
95	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,788	3,788		15,326	(en) 455	15,781
96	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1	1		6		6
97	MAG Energy Solutions Inc.	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MOENKOPI500	MEAD230		4,200	4,200		16,660	(en) 490	17,150
98	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					333	(en) 12	345
99	Mercuria Energy America LLC	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		425	425		1,807	(en) 51	1,858
100	Mercuria Energy America LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		8,805	8,805		42,909	(en) 1,055	43,964
101	Mercuria Energy America LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		375	375		2,227	(en) 45	2,272
102	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		260	260		1,283	(en) 31	1,314
103	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		40	40		238	(en) 5	243
104	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		10,710	10,710		51,611	(en) 1,285	52,896
105	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		35,284	35,284		133,962	(en) 4,234	138,196
106	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		675	675		3,879	(en) 81	3,960
107	Mercuria Energy America LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MCCULLOUG500	MEAD230		5,760	5,760		24,000	(en) 672	24,672
108	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	SFP	V1-1,2,7	MCCULLOUG500	MEAD230		1,800	1,800		7,500	(en) 210	7,710
109	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		24,864	24,864		90,140	(en) 2,901	93,041
110	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					61,528	(en) 1,571	63,099
111	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		438,000	438,000		1,482,000	(en) 51,000	1,533,000
112	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		13	13		77	(en) 2	79
113	Morgan Stanley Capital Group Inc	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		1	1		6		6
114	Morgan Stanley Capital Group Inc	CAISO	Los Angeles Department of Water and Power	NF	V1-1,2,8	ELDORADO230	NAVAJO500		104	104		346	(en) 12	358
115	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		10,007	10,007		53,150	(en) 1,193	54,343
116	Morgan Stanley Capital Group Inc	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		2,800	2,800		16,632	(en) 336	16,968
117	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		46,953	46,953		197,291	(en) 5,549	202,840

118	Morgan Stanley Capital Group Inc	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		8	8		48	(dm) 1	49
119	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,360	2,360		11,210	(dn) 280	11,490
120	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		1,681	1,681		7,513	(do) 202	7,715
121	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		625	625		3,013	(do) 75	3,088
122	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,330	1,330		4,964	(do) 160	5,124
123	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		10,448	10,448		34,797	(dt) 1,249	36,046
124	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		1,400	1,400		4,662	(ds) 168	4,830
125	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		44	44		230	(dt) 5	235
126	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,450	4,450		20,408	(du) 526	20,934
127	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		89,928	89,928		329,220	(dv) 6,294	335,514
128	Morgan Stanley Capital Group Inc	CAISO	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	ELDORADO230	MEAD230		13,200	13,200		55,000	(dw) 1,540	56,540
129	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		24,624	24,624		92,490	(dx) 11,378	103,868
130	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		43,944	43,944		152,840	(dx) 927	153,767
131	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	SFP	V1-1,2,7	MEAD230	ELDORADO230		624	624		2,600	(dz) 73	2,673
132	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		37,920	37,920		154,000	(ea) 4,424	158,424
133	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(784,439)	(eb) (25,620)	(810,059)
134	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		43,795	43,795		148,183	(ec) 5,099	153,282
135	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(69,740)	(ed) 10,928	(58,812)
136	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		645,748	(ee) 11,544	657,292
137	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		785,010	785,010		2,657,461		2,657,461
138	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		87,590	87,590		296,367		296,367
139	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		1,474,866	1,474,866		4,988,982	(ef) 273,336	5,262,318
140	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		4,733	4,733		26,449	(eg) 568	27,017
141	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		18,240	18,240		77,064	(eh) 1,064	78,128
142	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(2,458,487)	(ei) 89,457	(2,369,030)
143	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		560	560		3,326	(ej) 67	3,393

144	PacifiCorp	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		125	125		743	/eq\15	758
145	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,440	3,440		11,914	/eq\413	12,327
146	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		24,385	24,385		140,149	/eqm\2,926	143,075
147	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		48,072	48,072		192,720	/eqm\5,608	198,328
148	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		96,840	96,840		380,250	/eqm\11,300	391,550
149	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		14,219	/eqm\536	14,755
150	PacifiCorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		55	55		248	/eqm\7	255
151	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		6,713	6,713		32,867	/eqm\805	33,672
152	PacifiCorp Power Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		2,602	2,602		14,412	/eqm\312	14,724
153	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,309	4,309		21,975	/eqm\517	22,492
154	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		192	192		639	/eqm\23	662
155	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		5	5		17	/eqm\1	18
156	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		9	9		30	/eqm\1	31
157	PacifiCorp Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,100	4,100		21,089	/eqm\492	21,581
158	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MCCULLOUG500	MEAD230		3,240	3,240		13,500	/eqm\378	13,878
159	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,322)	/eqm\124	(1,446)
160	Patua Acquisition Company, LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		738	738		3,914	/eqm\89	4,003
161	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,200	1,200		3,996	/eqm\144	4,140
162	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,200	3,200		16,398	/eqm\384	16,782
163	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		4,200	4,200		15,000	/eqm\490	15,490
164	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		2,400	2,400		10,000	/eqm\280	10,280
165	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(8,502)	/eqm\278	(8,780)
166	Portland General Electric	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,290	1,290		7,527	/eqm\155	7,682
167	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		6,709	6,709		29,273	/eqm\805	30,078
168	Portland General Electric	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	CRYSTAL500		400	400		2,376	/eqm\48	2,424

169	Portland General Electric	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1	1		6		6
170	Portland General Electric	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		568	568		3,374	fbl 68	3,442
171	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6,128	6,128		32,352	fbl 735	33,087
172	Portland General Electric	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MEAD230	MEAD500		334	334		1,984	fbl 40	2,024
173	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various		0	0		1,319	fbl 24	1,343
174	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		876,000	876,000		2,964,000	102,000 ^(fb)	3,066,000
175	Powerex (BC Power Exchange)	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		19	19		113	fbl 2	115
176	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		8,714	8,714		39,499	fbl 1,046	40,545
177	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		525	525		2,539	fbl 63	2,602
178	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		17,155	17,155		81,999	fbl 2,059	84,058
179	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		756	756		3,504	fbl 91	3,595
180	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		13,409	13,409		59,469	fbl 1,609	61,078
181	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		476	476		2,827	fbl 57	2,884
182	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,812	2,812		15,623	fbl 337	15,960
183	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		7,200	7,200		27,000	fbl 840	27,840
184	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		296,687	296,687		1,012,260	fbl 2,079	1,014,339
185	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		7,152	7,152		29,060	fbl 33,219	62,279
186	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,318,447)	(44,733) ^(fb)	(1,363,180)
187	Rainbow Energy South	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		195	195		1,158	fbl 23	1,181
188	Rainbow Energy South	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		1,025	1,025		3,805	fbl 123	3,928
189	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		4,768	4,768		21,685	fbl 572	22,257
190	Rainbow Energy South	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		42	42		249	fbl 5	254
191	Rainbow Energy South	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		2,984	2,984		11,476	fbl 358	11,834
192	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		58,680	58,680		269,779	fbl 6,975	276,754
193	Rainbow Energy South	PacifiCorp East	PacifiCorp East	NF	V1-1,2,8	GON.PAV	REDB		20	20		119	fbl 2	121
194	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		225	225		1,076	fbl 27	1,103

195	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		33,380	33,380		144,240	(val) 4,006	148,246
196	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		151	151		897	(val) 18	915
197	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		15,675	15,675		86,715	(val) 1,875	88,590
198	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SUMMIT120	MEAD230		9,600	9,600		39,000	(val) 1,120	40,120
199	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		10,056	10,056		39,900	(val) 1,173	41,073
200	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		13,200	13,200		55,000	(val) 1,540	56,540
201	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		21,906	(val) 322	22,228
202	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		218,975	218,975		740,917	(val) 25,497	766,414
203	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,304	2,304		10,225	(val) 276	10,501
204	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		14,160	14,160		50,150	(val) 1,653	51,803
205	Southern California Edison	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(3,137)	(val) (79)	(3,216)
206	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		68,640	68,640		232,180	(val) 7,990	240,170
207	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(54,804)	(val) 27,511	(27,293)
208	TEC Energy, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		140	140		649	(val) 17	666
209	Tenaska Energy Management	Arizona Public Service	NV Energy Marketing	NF	V1-1,2,8	MOENKOPI500	Southsys		193	193		1,146	(val) 23	1,169
210	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		345	345		2,049	(val) 41	2,090
211	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		378	378		1,788	(val) 45	1,833
212	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		460	460		2,732	(val) 55	2,787
213	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		590	590		2,983	(val) 71	3,054
214	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		230	230		1,105	(val) 28	1,133
215	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		8	8		48	(val) 1	49
216	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD500		162	162		915	(val) 19	934
217	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		224	224		811	(val) 27	838
218	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		150	150		891	(val) 18	909
219	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		302	302		1,481	(val) 36	1,517

220	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		455	455		2,585	fhh 55	2,640
221	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		351	351		1,365	fhl 42	1,407
222	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,614	3,614		18,909	fhl 434	19,343
223	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		120	120		480	fhl 14	494
224	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MEAD500	MEAD230		120	120		480	fhl 14	494
225	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(359)	fhl 3	(356)
226	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		2,417	2,417		11,439	fhl 290	11,729
227	The Energy Authority	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		691	691		3,645	fhl 83	3,728
228	The Energy Authority	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		49	49		291	fhl 6	297
229	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		236	236		1,376	fhl 28	1,404
230	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		1,868	1,868		9,856	fhl 224	10,080
231	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		2,205	2,205		11,714	fhl 265	11,979
232	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		225	225		1,337	fhl 27	1,364
233	The Energy Authority	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		655	655		3,747	fhl 79	3,826
234	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		68,256	68,256		303,105	fhl 8,191	311,296
235	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD500		800	800		4,230	fhl 96	4,326
236	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		330	330		1,647	fhl 40	1,687
237	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		390	390		2,317	fhl 47	2,364
238	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,001	2,001		8,730	fhl 240	8,970
239	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD500		200	200		666	fhl 24	690
240	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD500	ELDORADO230		525	525		3,119	fhl 63	3,182
241	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		250	250		833	fhl 30	863
242	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		8,742	8,742		44,975	fhl 1,045	46,020
243	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		386	386		2,293	fhl 46	2,339
244	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MEAD500	MEAD230		75	75		250	fhl 9	259

245	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		12,408	12,408		41,990	1,445	43,435
246	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,500	170	2,570
247	The Energy Authority	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		43,293	1,248	44,541
248	TransAlta Energy Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	MOENKOPI500		120	120		713	14	727
249	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		267	267		1,586	32	1,618
250	TransAlta Energy Marketing	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		210	210		1,247	25	1,272
251	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		4,690	4,690		18,189	563	18,752
252	TransAlta Energy Marketing	CAISO	Arizona Public Service	NF	V1-1,2,8	SILVERPEAK55	NAVAJO500		48	48		160	6	166
253	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		240	240		1,000	28	1,028
254	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		349	349		1,943	42	1,985
255	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		411	411		2,115	49	2,164
256	TransAlta Energy Marketing	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		13	13		77	1	78
257	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		6,758	6,758		34,630	811	35,441
258	TransAlta Energy Marketing	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		50	50		167	6	173
259	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		690	690		2,324	83	2,407
260	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		4,957	4,957		20,584	595	21,179
261	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,695	2,695		15,139	323	15,462
262	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,920	1,920		8,000	224	8,224
263	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		7,027	168	7,195
264	Vitol, Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		75	75		446	9	455
265	Vitol, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,000	1,000		3,330	120	3,450
266	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		81	81		481	10	491
267	Vitol, Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		115,800	115,800		403,000	13,522	416,522
268	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	MCCULLOUG500		162,000	162,000		577,500	18,630	596,130
269	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			59,824	59,824
270	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(180,448)		(180,448)
271	Ormat Technologies	Various	Various	AD	V1-7,8	Various	Various		0	0		(61,750)		(61,750)

272	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	137				365,805	(f) 53,079	418,884
273	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	761				1,912,375	(f) 277,365	2,189,740
274	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	83				206,270	(f) 29,907	236,177
275	CRC-BMI Ancillary Services	N/A	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	174					(f) 61,955	61,955
276	DEIR Flamingo (Rio) Invoicing	Various	DEIR Flamingo (Rio) Invoicing	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	7				28,568	(f) 4,156	32,724
277	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	280				701,112	(f) 101,723	802,835
278	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	36				94,989	(f) 13,767	108,756
279	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	105				279,367	(f) 40,528	319,895
280	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,260				3,122,231	(f) 452,871	3,575,102
281	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	892				1,235,397	(f) 76,664	1,312,061
282	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	47				115,962	(f) 16,814	132,776
283	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	6,000				14,820,000	(f) 510,000	15,330,000
284	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	520				1,322,665	(f) 194,499	1,517,164
285	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,124				2,822,005	(f) 409,365	3,231,370
286	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	162				81		81
35	TOTAL							11,588	6,149,652	6,149,652		45,151,558	3,093,896	48,245,454

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
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Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Network transmission service under the Open Access Transmission Tariff Volume 1.
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Network transmission service under the Open Access Transmission Tariff Volume 1.
(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF	702,144	702,144		5,589,070	653,020	6,242,090
2	CAISO - EIM	LFP					817,131	817,131
3	Fort Mohave Indian Tribe/AMPS	OS						
4	Idaho Power Company	NF					(4)	(4)
5	Los Angeles Department of Water	SFP					443,584	443,584
6	PacifiCorp	NF	70,105	70,105		304,668	70,768	375,436
7	Public Service Company of New Mexico	NF	250	250			(2,950)	(2,950)
8	Salt River Project	NF	2,315	2,315		15,088	81,865	96,953
9	Tucson Electric Power Company	NF					(3)	(3)
10	Western Area Power Administration	NF	1,800	1,800	4,650		209,868	214,518
	TOTAL		776,614	776,614	4,650	5,908,826	2,273,279	8,186,755

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charges.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(h) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(i) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(j) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(k) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	383,935		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	General Management Expenses	5,653,109		
46	TOTAL	6,037,044		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)								
1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.								
Line No.	A. Summary of Depreciation and Amortization Charges							
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant			25,747,969		25,747,969		
2	Steam Production Plant	4,848,121				4,848,121		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	132,881,284	17,602			132,898,886		
7	Transmission Plant	27,135,673				27,135,673		
8	Distribution Plant	101,277,191				101,277,191		
9	Regional Transmission and Market Operation							
10	General Plant	28,108,425				28,108,425		
11	Common Plant-Electric							
12	TOTAL	294,250,694	17,602	25,747,969		320,016,265		
B. Basis for Amortization Charges								
Line No.	C. Factors Used in Estimating Depreciation Charges							
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Steam Production - 310	1.001			2.56%	SQUARE	17 years, 6 months	
13	Steam Production - 311	20.768	75 years	(8)%	7.32%	75-L1	8 years, 7 months, 6 days	
14	Steam Production - 312	49.442	75 years	(9)%	9.97%	75-R1.5	8 years, 6 months	
15	Steam Production - 314	78.014	80 years	(9)%	3.64%	80-R1	8 years, 6 months	
16	Steam Production - 315	20.001	75 years	(9)%	5.75%	75-R2.5	8 years, 6 months	
17	Steam Production - 316	3.262	40 years	(7)%	7.33%	40-O1	6 years, 7 months, 6 days	
18	Steam Production - 317	8.444						

19	Steam Production -Subtotal	180.932					
20	Other Production - 340	1.575			2.41%	SQUARE	22 years, 8 months, 12 days
21	Other Production - 341	288.339	75 years	(6)%	3.66%	75-L0	18 years, 1 month, 6 days
22	Other Production - 342	443.064	50 years	(6)%	3.28%	50-S0	17 years, 7 months, 6 days
23	Other Production - 343	187.392	50 years	(3)%	2.28%	50-R0.5	14 years, 6 months
24	Other Production - 344	2,381.751	50 years	(6)%	3.65%	50-R0.5	17 years, 7 months, 6 days
25	Other Production - 345	459.155	50 years	(6)%	3.15%	50-R2	18 years, 4 months, 24 days
26	Other Production - 346	111.307	40 years	(3)%	3.47%	40-S0	19 years, 4 months, 24 days
27	Other Production - 347	3.34					
28	Other Production - 348	252.623					
29	Other Production - Subtotal	4,128.546					
30	Transmission Plant - 350	136.561	70 years		1.42%	70-R4	59 years, 3 months, 18 days
31	Transmission Plant - 352	7.813	60 years	(5)%	1.2%	60-R3	41 years, 1 month, 6 days
32	Transmission Plant - 353	851.847	60 years	(5)%	1.71%	60-R2	47 years, 8 months, 12 days
33	Transmission Plant - 354	81.914	65 years	(10)%	1.49%	65-R4	50 years, 4 months, 24 days
34	Transmission Plant - 355	264.989	55 years	(20)%	1.84%	55-R2	40 years, 10 months, 24 days
35	Transmission Plant - 356	181.04	60 years	(30)%	2.04%	60-R2	45 years, 3 months, 18 days
36	Transmission Plant - 357	7.664	55 years		1.61%	55-R2	41 years, 1 month, 6 days
37	Transmission Plant - 358	35.025	45 years		2.13%	45-R3	35 years, 2 months, 12 days
38	Transmission Plant - 359	1.738	60 years		1.71%	60-R4	40 years, 7 months, 6 days
39	Transmission Plant - Subtotal	1,568.591					
40	Distribution Plant - 360	56.661	65 years		1.37%	65-R4	51 years, 7 months, 6 days
41	Distribution Plant - 361	49.647	55 years	(5)%	1.81%	55-R3	43 years, 6 months
42	Distribution Plant - 362	627.791	60 years	(10)%	1.66%	60-R3	45 years, 7 months, 6 days
43	Distribution Plant - 364	116.211	50 years	(45)%	2.94%	50-R1	35 years, 7 months, 6 days
44	Distribution Plant - 365	123.679	60 years	(25)%	2.14%	60-R2	42 years
45	Distribution Plant - 366	432.745	60 years	(20)%	1.84%	60-R4	46 years, 7 months, 6 days
46	Distribution Plant - 367	1,748.422	50 years	(20)%	2.42%	50-R4	36 years, 8 months, 12 days
47	Distribution Plant - 368	758.464	40 years	(5)%	2.91%	40-R2	27 years, 7 months, 6 days
48	Distribution Plant - 369	289.612	55 years	(50)%	2.05%	55-R4	35 years, 10 months, 24 days
49	Distribution Plant - 370	19.051	35 years		3.05%	35-R1	31 years, 6 months
50	Distribution Plant - 370.1	159.053	20 years		5.27%	20-R5	15 years
51	Distribution Plant - 372	3.136	30 years	(5)%	4.36%	30-R1	15 years, 8 months, 12 days
52	Distribution Plant - 373	1.524	35 years	(5)%	0.66%	35-R2	19 years, 10 months, 24 days

53	Distribution Plant - 374	0					
54	Distribution Plant - Subtotal	4,385.996					
55	General Plant - 389	0.423	65 years		0.23%	65-R4	57 years, 6 months
56	General Plant - 390	156.401	45 years	(10)%	2.56%	45-R2	35 years, 4 months, 24 days
57	General Plant - 391.1	18.781	20 years		5%	20-SQ	5 years, 10 months, 24 days
58	General Plant - 391.2	54.834	5 years		20%	5-SQ	2 years, 9 months, 18 days
59	General Plant - 392	31.509	10 years	15%	8.4%	10-L2	7 years, 6 months
60	General Plant - 393	0.605	20 years		5%	20-SQ	8 years, 6 months
61	General Plant - 394	6.852	25 years		4%	25-SQ	10 years, 6 months
62	General Plant - 395	3.831	15 years		6.67%	15-SQ	5 years, 3 months, 18 days
63	General Plant - 396	3.621	14 years	10%	6.43%	14-L2.5	6 years, 10 months, 24 days
64	General Plant - 397	177.752	15 years		6.67%	15-SQ	6 years, 7 months, 6 days
65	General Plant - 398	6.447	15 years		6.67%	15-SQ	7 years, 8 months, 12 days
66	General Plant - 399.1						
67	General Plant - Subtotal	461.056					
68	Total Plant	10,725.121					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2023.
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments
Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.
(c) Concept: DepreciablePlantBase
Asset Retirement Costs for Steam Production.
(d) Concept: DepreciablePlantBase
Asset Retirement Costs for Other Production.
(e) Concept: DepreciablePlantBase
Asset Retirement Costs for Distribution Plant.
(f) Concept: DepreciablePlantBase
Asset Retirement Costs for General Plant.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes	7,753,622		7,753,622		Electric	928	7,753,622				
2	Annual FERC Charges pursuant to Title 180 Code of Federal Regulations Part 382	775,372		775,372		Electric	928	775,372				
3	Federal Issues		174,664	174,664		Electric	928	174,664				
4	Public Utilities Commission of Nevada		4,705,647	4,705,647	2,579,905	Electric	928	4,705,647	1,501,677	928	629,558	3,452,024
46	TOTAL	8,528,994	4,880,311	13,409,305	2,579,905				13,409,305	1,501,677	629,558	3,452,024

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric RD&D performed internally						
2	(1) e. Unconventional Generation	Small Storage Programs	1,107,653		182.3	1,107,653	
3	(1) e. Unconventional Generation	Large Storage Programs	103,534		182.3	103,534	
4	(1) e. Unconventional Generation	Solar Energy Programs	527,453		182.3	527,453	
5	(6) Other	Electric Vehicle Demonstration Program	3,042,215		182.3	3,042,215	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	18,490,608			
4	Transmission	3,137,405			
5	Regional Market				
6	Distribution	8,299,230			
7	Customer Accounts	13,684,656			
8	Customer Service and Informational	631,464			
9	Sales	195,933			
10	Administrative and General	23,034,373			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	67,473,669			
12	Maintenance				
13	Production	4,932,255			
14	Transmission	1,029,877			
15	Regional Market				
16	Distribution	5,545,156			
17	Administrative and General	658,981			
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,166,269			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	23,422,863			
21	Transmission (Enter Total of lines 4 and 14)	4,167,282			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	13,844,386			
24	Customer Accounts (Transcribe from line 7)	13,684,656			
25	Customer Service and Informational (Transcribe from line 8)	631,464			
26	Sales (Transcribe from line 9)	195,933			
27	Administrative and General (Enter Total of lines 10 and 17)	23,693,354			

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	79,639,938	18,991,650	98,631,588
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			

62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	79,639,938	18,991,650	98,631,588
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	68,790,567	20,341,681	89,132,248
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	68,790,567	20,341,681	89,132,248
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,521,976	1,316,820	6,838,796
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,521,976	1,316,820	6,838,796
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Job Orders, Regulatory Assets and Non-Operating	5,790,186	1,380,779	7,170,965
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	5,790,186	1,380,779	7,170,965

96	TOTAL SALARIES AND WAGES	159,742,667	42,030,930	201,773,597
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	343,588	887,693	4,527,892	10,920,156
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(108,981)	(223,120)	(270,245)	(270,245)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(7,223,261)	(13,693,989)	(30,082,345)	(45,091,517)
46	TOTAL	(6,988,654)	(13,029,415)	(25,824,698)	(34,441,606)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission			Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES								
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. 1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.								
		Amount Purchased for the Year			Amount Sold for the Year			
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant			
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)	
1	Scheduling, System Control and Dispatch				6,495	MW	552,088	
2	Reactive Supply and Voltage				0	MW		
3	Regulation and Frequency Response				54	MW	660,180	
4	Energy Imbalance	811,590,522	KWH	14,582,069	56,303,838	KWH	3,002,602	
5	Operating Reserve - Spinning				92	MW	679,470	
6	Operating Reserve - Supplement				92	MW	597,240	
7	Other				11,169,088	MWH	1,305,293	
8	Total (Lines 1 thru 7)	811,590,522		14,582,069	67,479,659		6,796,873	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldNumberOfUnits
Includes scheduling, system control and dispatch of 11,169,088 MWH.
(b) Concept: AncillaryServicesSoldAmount
Includes scheduling, system control and dispatch of \$1,305,293.00.

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4			
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,682	30	19	2,479	312	823			68
2	February	3,616	1	7	2,424	303	823			66
3	March	3,545	1	20	2,362	304	823			56
4	Total for Quarter 1				7,265	919	2,469			190
5	April	4,765	30	18	3,517	362	824			62
6	May	5,414	18	18	4,134	384	824			72
7	June	6,197	30	18	4,885	397	825			90
8	Total for Quarter 2				12,536	1,143	2,473			224
9	July	7,690	21	18	6,311	438	825			116
10	August	6,896	30	18	5,565	405	825			101
11	September	6,219	9	18	4,900	412	825			82
12	Total for Quarter 3				16,776	1,255	2,475			299
13	October	4,928	9	17	3,658	376	825			69
14	November	3,706	6	18	2,460	371	825			49
15	December	3,588	11	19	2,382	326	825			56
16	Total for Quarter 4				8,500	1,073	2,475			174
17	Total				45,077	4,390	9,892			887

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2024-04-15	Year/Period of Report End of: 2023/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,397,069
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,076,117
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,027
7	Other	14,630,437	27	Total Energy Losses	747,773
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	14,630,437	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	22,235,986
10	Purchases (other than for Energy Storage)	7,605,549			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	6,149,652			
17	Delivered	6,149,652			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	22,235,986			

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4	
MONTHLY PEAKS AND OUTPUT								
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).								
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)		
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM							
29	January	1,741,425	112,988	2,479	30	19		
30	February	1,432,529	98,828	2,424	1	7		
31	March	1,523,530	133,272	2,362	1	20		
32	April	1,590,236	121,454	3,517	30	18		
33	May	1,807,945	34,511	4,134	18	18		
34	June	1,929,927	90,384	4,885	30	18		
35	July	2,783,363	8,578	6,311	21	18		
36	August	2,886,661	141,046	5,565	30	18		
37	September	1,966,525	127,794	4,900	9	18		
38	October	1,567,377	23,847	3,658	9	17		
39	November	1,445,478	78,591	2,460	6	18		
40	December	1,560,990	104,823	2,382	11	19		
41	Total	22,235,986	1,076,117					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Clark 4	Plant Name: Clark 5,6,7,8,9,10	Plant Name: Clark Peakers 11-22	Plant Name: Harry Allen 3	Plant Name: Harry Allen 4	Plant Name: Harry Allen 5,6,7	Plant Name: Higgins	Plant Name: LV Generation	Plant Name: Lenzie 1 & 2	Plant Name: Silverhawk	Plant Name: Sun Peak 3, 4, 5
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam/Gas Turbine	GT	Gas Turbine	GTG/Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam - Gas	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Conv-OB	Full Outdoor	Full Outdoor	Full Outdoor	Conv -OB	Full Outdoor	Full Outdoor	Conv- OB	Conv- OB	Full Outdoor
3	Year Originally Constructed	1973	1979	2008	1995	2006	2011	2002	1994	2005	2004	1991
4	Year Last Unit was Installed	1973	1994	2008	1995	2006	2011	2002	2002	2006	2004	1991
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	548	724	102	85	559	688	359	1,465	665	294
6	Net Peak Demand on Plant - MW (60 minutes)	51	461	554	78	82	568	620	277	1,282	596	228
7	Plant Hours Connected to Load	193	7,625	3,005	1,276	1,389	14,336	16,756	14,713	45,832	18,924	492
8	Net Continuous Plant Capability (Megawatts)	54	430	660	74	74	532	602	272	1,218	590	210
9	When Not Limited by Condenser Water	54	430	660	74	74	532	602	272	1,218	590	210
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	(a)0	36	(b)0	(c)0	(d)0	24	21	22	35	24	4
12	Net Generation, Exclusive of Plant Use - kWh	9,312,000	435,607,300	130,480,000	85,636,000	99,423,000	1,890,466,000	2,150,761,000	336,397,270	6,886,164,000	2,508,925,670	31,692,720
13	Cost of Plant: Land and Land Rights		1,143,827	996	1,528,252		36,863		5,141,931	234,506	5,208,268	308,031
14	Structures and Improvements	88,885	30,791,207	31,695,316	27,503,336	2,666,926	43,975,920	54,720,784	10,795,416	41,925,497	45,916,444	13,731,947
15	Equipment Costs	16,963,202	323,931,301	485,756,069	161,746,520	40,321,459	645,495,873	537,211,492	246,520,860	664,975,367	479,600,849	83,583,610
16	Asset Retirement Costs		(1,952,809)		32,068			(624,945)		142,249	57,120	(536,716)
17	Total cost (total 13 thru 20)	17,052,087	353,913,526	517,452,381	190,810,176	42,988,385	689,508,656	591,307,331	262,458,207	707,277,619	530,782,681	97,086,872
18	Cost per KW of Installed Capacity (line 17/5) Including	237	646	715	1,871	506	1,233	859	731	483	798	330

19	Production Expenses: Oper, Supv, & Engr	5,377	251,552	75,349	13,002	15,095	298,326	401,043	141,326	1,162,970	478,133	64,434
20	Fuel	481,891	16,365,862	9,735,856	5,597,457	6,139,145	156,130,806	151,573,579	19,456,866	444,871,414	170,008,139	2,184,858
21	Coolants and Water (Nuclear Plants Only)											
22	Steam Expenses		7	2		2	30	34	5	(2,252)	40	1
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses	514	26,875	7,199	151,131	183,836	3,355,744	14,307	12,427	3,143,339	2,437,206	25,287
26	Misc Steam (or Nuclear) Power Expenses	87,950	4,121,870	1,242,014	76,997	89,095	1,660,655	4,627,638	4,452,438	3,166,712	1,564,830	1,339,851
27	Rents	1,467	68,617	20,553	13,489	15,661	297,788	338,790	52,990	1,084,716	395,209	4,992
28	Allowances											
29	Maintenance Supervision and Engineering				2,702	3,137	59,639	1,937	295			
30	Maintenance of Structures	8	567	33,607	15,833	14,088	291,874	53,228	94,778	959,223	177,712	36,904
31	Maintenance of Boiler (or reactor) Plant		204,473	49,006		931	(282)		18,720	53,882	15,456	947
32	Maintenance of Electric Plant	4,607	278,212	92,670	52,075	65,409	3,221,155	1,245,692	595,948	5,191,536	1,464,834	44,149
33	Maintenance of Misc Steam (or Nuclear) Plant	48,710	2,029,212	863,485	54,620	50,302	765,524	1,075,284	1,625,377	1,830,302	699,689	104,317
34	Total Production Expenses	630,524	23,347,247	12,119,741	5,977,306	6,576,701	166,081,259	159,331,532	26,451,170	461,461,842	177,241,248	3,805,740
35	Expenses per Net kWh	0.0677	0.0536	0.0929	0.0698	0.0661	0.0879	0.0741	0.0786	0.0670	0.0706	0.1201
35	Plant Name	Clark 4	Clark 5,6,7,8,9,10	Clark Peakers 11-22	Harry Allen 3	Harry Allen 4	Harry Allen 5,6,7	Higgins	LV Generation	Lenzie 1 & 2	Silverhawk	Sun Peak 3, 4, 5
36	Fuel Kind	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS
37	Fuel Unit	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	126,962	4,087,499	1,439,121	948,934	1,103,196	13,194,633	14,702,831	2,936,185	47,554,115	18,061,516	400,930
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,093,076	1,103,740	1,108,258	1,107,550	1,109,507	1,100,518	1,089,972	1,111,012	1,103,469	1,102,448	1,095,158
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.796	4.004	6.765	5.899	5.565	11.833	10.309	6.627	9.355	9.413	5.449
41	Average Cost of Fuel per Unit Burned	3.796	4.004	6.765	5.899	5.565	11.833	10.309	6.627	9.355	9.413	5.449
42	Average Cost of Fuel Burned per Million BTU	3.472	3.628	6.104	5.326	5.016	10.752	9.458	5.964	8.478	8.538	4.976
43	Average Cost of Fuel Burned per kWh Net Gen	0.052	0.038	0.075	0.065	0.062	0.083	0.070	0.058	0.065	0.068	0.069
44	Average BTU per kWh Net Generation	14,903.000	10,357.000	12,223.000	12,273.000	12,311.000	7,681.000	7,451.000	9,697.000	7,620.000	7,936.000	13,854.000

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FOOTNOTE DATA

(a) Concept: PlantAverageNumberOfEmployees
Clark 4 employees reported in Clark 5,6,7,8,9,10 (e).
(b) Concept: PlantAverageNumberOfEmployees
Clark Peakers 11-22 employees reported in Clark 5,6,7,8,9,10 (e).
(c) Concept: PlantAverageNumberOfEmployees
Harry Allen 3 employees are reported in Harry Allen 5,6,7 (e).
(d) Concept: PlantAverageNumberOfEmployees
Harry Allen 4 employees are reported in Harry Allen 5,6,7 (e).

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Black Mountain	2007				26,535					Solar		Solar
2	Ryan Center	2005				1,010,719					Solar		Solar
3	Pearson	2005	0.02		40	119,458	6,287,246				Solar		Solar
4	Goodsprings	2010	7.50		28,760	30,294,673	4,039,290	188,421		117,717	Waste Heat/Gas		Other
5	^(a) Pahrnagat	2015				116,649					Solar		Solar
6	Nellis Solar	2015	15.00		37,449	48,784,429	3,252,295	73,559		188,429	Solar		Solar
7	MOJAVE HS SOLAR ESAP	2021	0.35		800	1,600,759	4,573,597				Solar		Solar
8	Total		22.87		67,050	81,953,221							

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FOOTNOTE DATA

(a) Concept: PlantName

The Pahrnanagat is a solar panel used to charge batteries, however it is not connected to the grid.

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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Account for Project Costs (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1	Reid Gardner (BESS)	Production	501 Wally Kay Way, Moapa NV 89025	884	884			0								101	252,170,773		
2																			
3																			
35	TOTAL			884	884	0	0	0	0	0	0	0	0	0	0		252,170,773	0	0

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2024		Year/Period of Report End of: 2023/ Q4		
ENERGY STORAGE OPERATIONS (Small Plants)									
1. Small Plants are plants less than 10,000 Kw. 2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location. 3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project. 4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. 5. If any other expenses, report in column (i) and footnote the nature of the item(s).									
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Clark Flow (BESS)	Production	5640 Stephanie St, Las Vegas NV 89122	451,908	0	0	0	0	
2	Beltway DOE (BESS)	Distribution	1412-1228 Carriage Hill Dr, Las Vegas NV	2,922,787	0	0	0	0	
36	TOTAL			3,374,695	0	0	0	0	0

14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1	(3) Lapwing 1590k							
15	500 KV Costs									48,459,297	182,741,692	231,200,989	2,003,878	107,768	35,647,461	37,759,107
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1	(2) Cardinal 954k							
17	345 KV Costs									1,768,960	15,874,129	17,643,089	346,276	18,623	43,420	408,319
18	Arden	Avera	230.00	230.00	S-Steel	9.27		1	(2) Cardinal 954k							
19	Arden	Beltway	230.00	230.00	S-Steel		18.52	1	(2) Cardinal 954k							
20	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1								
21	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1								
22	Arden	McDonald	230.00	230.00	S-Steel	5.67		1	Cardinal 954kcm							
23	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1	(2) Cardinal 954k							
24	Arden	Mead	230.00	230.00	S-Steel	24.20			Cardinal 954kcm							
25	Arden	Sinatra	230.00	230.00	Underground	9.20		1	Cardinal 954kcm 5							
26	Arden	Tolson	230.00	230.00	S-Steel		5.00	1	Cardinal 954kcm 5							
27	Air Liquide	Prospector	230.00	230.00		0.06			Cardinal 954kcm							
28	Avera	Northwest	230.00	230.00	S-Steel	22.20		1	(2) Cardinal 954k							
29	Basic	Clark East	230.00	230.00	H-Wood	5.04		1	Cardinal 954kcm 5							
30	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1	Cardinal 954kcm 5							
31	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1	(2) Cardinal 954k							
32	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1	954kcm acsr							
33	Breeze	Equestrian	230.00	230.00	S-Steel	5.71		1	Cardinal							
34	Breeze	Faulkner	230.00	230.00	S-Steel	2.93		1	Cardinal							
35	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1								
36	Clark Pwr Block	Faulkner #2	230.00	230.00	S-Pole	4.65		1	Cardinal 954kcm 5							
37	Clark Pwr Block	Winterwood	230.00	230.00	S-Steel	5.09		1	Cardinal 954kcm 5							
38	Copper Mnt Solar 5	NSO	230.00	230.00		0.20			Cardinal 954kcm 5							
39	Copper Mnt Solar 5	NSO	230.00	230.00		0.07			Cardinal 954kcm 5							
40	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1								

41	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1								
42	Decatur	McDonald	230.00	230.00	S-Steel	1.52										
43	Decatur	Sinatra	230.00	230.00	Underground	2.77		1	Cardinal 954kcm 5							
44	Decatur	Westside	230.00	230.00	S-Steel	6.60		1	(2) Cardinal 954k							
45	Dry Lake Solar	Harry Allen	230.00	230.00		0.40			Magnolia 954 kcm							
46	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.67			(2) Cardinal 954k							
47	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.63			(2) Cardinal 954k							
48	Eldorado	Merchant	230.00	230.00	S-Steel			1								
49	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1	(2) Cardinal 954k							
50	Eldorado	Magnolia	230.00	230.00	H-Steel	23.10		1	(2) Cardinal 954k							
51	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1								
52	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1								
53	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1	Cardinal 954kcm 5							
54	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1								
55	Faulkner	Tolson	230.00	230.00	Underground	7.03		1	OVERHEAD: (2) Car							
56	Grand Teton	Prospector	230.00	230.00	S-Steel	13.97		1	Cardinal 954k							
57	Grand Teton	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1								
58	Greenway	Mead	230.00	230.00	S-Steel	14.01		1	Cardinal 954kcm 5							
59	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21										
60	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1	(2) Cardinal 954k							
61	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1	(2) Cardinal 954k							
62	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1								
63	Harry Allen	Prospector	230.00	230.00	S-Steel	11.53										
64	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1	(2) Cardinal 954k							
65	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35			(2) Cardinal 954k							
66	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1	(2) Cardinal 954k							
67	Iron Mountain	Nortwest #1	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							

68	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							
69	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1								
70	McCullough	Merchant	230.00	230.00	S-Steel			1	Cardinal 954kcm 5							
71	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1	Cardinal 954kcm 5							
72	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67			Cardinal 954kcm 5							
73	Mead	SNWA Eastside	230.00	230.00	S-Steel			1								
74	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1								
75	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01			(2) Cardinal 954k							
76	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19			(2) Cardinal 954k							
77	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1	(2) Cardinal 954k							
78	Northwest	Westside	230.00	230.00	S-Steel	14.30		1	(2) Cardinal 954k							
79	Reid Gardner	Tortoise	230.00	230.00		0.03			(2) Cardinal 954k							
80	230 KV Costs									42,600,125	170,328,072	212,928,197	2,705,759	145,515	339,280	3,190,554
81	Allen	Pecos	138.00	138.00	S-Steel	5.27		1	Cardinal 954kcm A							
82	Allen	Washburn	138.00	138.00	S-Steel	1.74		1								
83	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1								
84	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1	Cardinal 954kcm A							
85	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1								
86	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1	Cardinal 954kcm 5							
87	Arden	Frias	138.00	138.00	S-Steel	1.45		1	Cardinal 954kcm A							
88	Arden	Haven	138.00	138.00	S-Steel	4.55		1	Magnolia 954kcm 3							
89	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1	Magnolia 954 kcm							
90	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1								
91	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1	Magnolia 954kcm 3							
92	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1	Cardinal 954kcm 5							
93	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1								
94	Avera	Sparta	138.00	138.00	S-Steel		1.78	1								

95	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1	Magnolia 954kcm 3							
96	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1	Magnolia 954kcm 3							
97	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1	Magnolia 954kcm							
98	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1	Magnolia 954kcm 3							
99	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1	Magnolia 954kcm 3							
100	Beltway	Village	138.00	138.00	S-Steel		2.06	1	Cardinal 954kcm 5							
101	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1	Cardinal 954kcm 5							
102	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1	Cardinal 954kcm 5							
103	Burnham	Ford	138.00	138.00	S-Steel	1.96		1	Cardinal 954kcm 5							
104	Burnham	Pebble	138.00	138.00	S-Steel	1.59	0.36	1	Magnolia 954kcm 3							
105	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1	Cardinal 954kcm 5							
106	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1	Cardinal 954kcm 5							
107	Cactus	Frias	138.00	138.00	S-Steel	1.91		1	Cardinal 954kcm 5							
108	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1	Cardinal 954kcm 5							
109	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1								
110	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83										
111	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1								
112	Canyon Tap	Canyon	138.00	138.00		0.01										
113	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1	Cardinal 954kcm 5							
114	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1	Magnolia 954kcm 3							
115	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1	Cardinal 954kcm 5							
116	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1	Magnolia 954kcm 3							
117	Clark	Claymont	138.00	138.00	S-Steel	6.08		1	Magnolia 954kcm 3							
118	Clark	Concourse	138.00	138.00	S-Steel	4.89		1								
119	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1	Magnolia 954kcm 3							

120	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1	Magnolia 954kcm 3							
121	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1	954kcm 37 AAC							
122	Clark	Warmsprings	138.00	138.00	S-Steel	3.09	0.85	1	Magnolia 954kcm 3							
123	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1	Magnolia 954kcm 3							
124	Claymont	Strip	138.00	138.00	S-Steel		1.86	1	Cardinal 954kcm 5							
125	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1								
126	Commerce	Garces	138.00	138.00	S-Steel	0.25	0.08	1	Magnolia 954kcm 3							
127	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
128	Sinatra	Suzanne	138.00	138.00	Underground	2.35										
129	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1								
130	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1	Cardinal 954kcm 5							
131	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1	Magnolia 954kcm 3							
132	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1	Cardinal 954kcm 5							
133	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1	Magnolia 954kcm 3							
134	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1	Cardinal 954kcm 5							
135	Durango	Westside	138.00	138.00	S-Steel		3.31	1	Cardinal 954kcm 5							
136	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1	Cardinal 954kcm 5							
137	Elkhorn	Northwest #1	138.00	138.00	S-Steel	1.96	3.36	1	Cardinal 954kcm 5							
138	Elkhorn	Northwest #2	138.00	138.00	S-Steel	5.32		1	Cardinal 954kcm 5							
139	Faulkner	Warmsprings	138.00	138.00	S-Steel	1.34	1.18	1								
140	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1								
141	Faulkner	Wilson	138.00	138.00	Underground	8.04		1								
142	Ford	Haven	138.00	138.00	S-Steel	2.07		1	Magnolia 954kcm 3							
143	Ford	Pebble				3.28										
144	Garces	Swenson	138.00	138.00	S-Steel	4.25		1								
145	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1	Cardinal 954kcm 5							

146	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1	Cardinal 954kcm 5							
147	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1	Magnoolia 954kcm							
148	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19			Linnet							
149	Gypsum	NCA1	138.00	138.00	S-Steel	0.40	0.35	1								
150	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1								
151	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1	Cardinal 954kcm 5							
152	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1	Cardinal 954kcm 5							
153	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1								
154	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1								
155	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1								
156	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1								
157	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1								
158	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1	Penguin 4/0 6/1 A							
159	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1	Cardinal 954kcm A							
160	Larson	Magnolia				4.98										
161	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
162	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1								
163	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1	Magnolia 954kcm 3							
164	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1	Magnolia 954kcm 3							
165	McDonald	Procyon	138.00	138.00	S-Steel	0.43	1.37	1								
166	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1	Cardinal 954kcm 5							
167	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1	Penguin 4/0 6/1 A							
168	Michael Way	Pecos	138.00	138.00	Underground	0.76										
169	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1	Magnolia 954kcm 3							
170	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05			Cardinal 954kcm							
171	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1								
172	Peace	Sparta	138.00	138.00	S-Steel		1.99	1								
173	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1	Magnolia 954kcm 3							

174	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1	Magnolia 954kcm 3							
175	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1	Cardinal 954kcm 5							
176	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1								
177	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1								
178	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1	Cardinal 954kcm 5							
179	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1								
180	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1								
181	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01			Penguin 4/0							
182	Redrock	Village	138.00	138.00	S-Steel		1.72	1	Cardinal 954kcm 5							
183	Regena	Skelton	138.00	138.00	S-Steel	1.99		1								
184	Riley	Robindale	138.00	138.00	S-Steel		4.69	1								
185	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1								
186	Saguaro	Warmsprings	138.00	138.00	S-Steel	4.39		1	Cardinal 954kcm 5							
187	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1								
188	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1								
189	Strip	Venetian	138.00	138.00	Underground	0.50		1								
190	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1	Cardinal 954kcm 5							
191	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1	Cardinal 954kcm 5							
192	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1	Magnolia 954kcm 3							
193	Vegas	Westside	138.00	138.00	S-Steel	1.95		1	Magnolia 954kcm 3							
194	138 KV Costs									33,851,732	135,019,086	168,870,818	2,232,162	120,045	279,895	2,632,102
195	69 KV Lines		69.00	69.00		453.50				11,171,672	61,113,995	72,285,667	2,263,097	121,709	283,774	2,668,580
36	TOTAL					1,625.13	288.82	162		137,851,786	565,076,974	702,928,760	9,551,172	513,660	36,593,830	46,658,662

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: LengthForStandAloneTransmissionLines
The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(b) Concept: LengthForStandAloneTransmissionLines
The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(c) Concept: LengthForStandAloneTransmissionLines
The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$35,396,190. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	Allen 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
2	Alta 69/12KV	Distribution	Unattended	69	12		120	4		Capacitor Bank	1	8
3	Andrews 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	10
4	Angel Peak 34.5/4KV	Distribution	Unattended	35	4		5	1	1			0
5	Anthem 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
6	Arden 138/12KV	Distribution	Unattended	138	12		67	2				0
7	Artesian 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
8	Avera 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	3	48
9	Balboa Street 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
10	Bellagio 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
11	Beltway 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	12
12	Bicentennial 138/12KV	Distribution	Unattended	138	12		67	2				0
13	Big Bend 69/25KV	Distribution	Unattended	69	25		45	2				0
14	Blade Runner 69/12KV	Distribution	Unattended	69	12		28	1				0
15	Blue Diamond 69/4KV	Distribution	Unattended	69	4		7	3				0
16	Boulder Beach 69/12KV	Distribution	Unattended	69	7		6	1				0
17	Burnham 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
18	Cabana 138KV	Distribution	Unattended	138	12		112	3				0
19	Cactus 138/12KV	Distribution	Unattended	138	12		75	2				0
20	Caesar's GIS 138/12KV	Distribution	Unattended	138	12		50	2				0
21	Camero 138/12KV	Distribution	Unattended	138	12		37	1				0

22	Carey 69/12KV	Distribution	Unattended	69	12		112	5		Regulator	2	2
23	Carey 69/12KV	Distribution	Unattended	69						Capacitor Bank	1	24
24	Charleston 69/12KV (PDS #1)	Distribution	Unattended	69	12		28	1				0
25	Cheyenne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
26	Claymont 138/12KV	Distribution	Unattended	138	12		149	4				0
27	Clinton 69/12kV	Distribution	Unattended	69	12		28	1				0
28	Cold Creek 138/12KV	Distribution	Unattended	138	12		22	1				0
29	Commerce 138/12KV	Distribution	Unattended	138	12		112	2				0
30	Concourse 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
31	Craig 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
32	Debuono 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
33	Decatur 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	8
34	Durango 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
35	El Capitan 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
36	El Rancho 69/12KV	Distribution	Unattended	69	12		53	3		Capacitor Bank	1	10
37	Elkhorn 138/12KV	Distribution	Unattended	138	12		149	4				0
38	Excalibur 69/12KV	Distribution	Unattended	69	12		90	4				0
39	Faulkner 138/12KV	Distribution	Unattended	138	12		168	3		Capacitor Bank	1	10
40	Flamingo 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
41	Ford 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
42	Frias 138/12KV	Distribution	Unattended	138	12		100	3		Capacitor Bank	1	10
43	Garces 69/12KV	Distribution	Unattended	69	12		67	3				0
44	Gilmore 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
45	Goodsprings 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
46	Grand Teton 230/12KV	Distribution	Unattended	230	12		33	1		Capacitor Bank	1	24
47	Green Valley 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
48	Greenway 230/12KV	Distribution	Unattended	230	12		75	2				0
49	Gypsum 69/12KV	Distribution	Unattended	138	12		22	1				0
50	Haven 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
51	Highland 138/12KV	Distribution	Unattended	138	12		108	3				0
52	Highland 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
53	Hualapai 138/12KV	Distribution	Unattended	138	12		108	3		Capacitor Bank	2	34
54	Indian Springs 138/4KV	Distribution	Unattended	138	4		7	1		Regulator	1	1
55	Indian Springs 138/12KV	Distribution	Unattended	138	12		10	1		Regulator	1	0
56	Iron Mountain 138/12KV	Distribution	Unattended	138	12		66	2		Capacitor Bank	1	10

57	Jean 69/12KV	Distribution	Unattended	69	12		16	1				0
58	Keehn 138/12kV	Distribution	Unattended	138	12		75	2				0
59	Kidwell 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
60	Kyle Canyon 34.5/12KV	Distribution	Unattended	35	12		5	1	1			0
61	Lake Las Vegas 69/12KV	Distribution	Unattended	69	12		45	2				0
62	Lamb 69/4KV	Distribution	Unattended	69	4		5	1				0
63	Larson	Distribution	Unattended	138	12		33	1				0
64	Leavitt 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
65	Lewis 69/4KV	Distribution	Unattended	69	4		33	2				0
66	Lincoln 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	0
67	Lindell 69/12KV	Distribution	Unattended	69	12		67	3				0
68	Lindquist 69/12KV	Distribution	Unattended	69	12		45	2			0	0
69	Lone Mountain 138/12KV	Distribution	Unattended	138	12		66	2				0
70	Lorenzi 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
71	Lynnwood 69/12KV	Distribution	Unattended	69	12		45	2		Capacitor Bank	1	10
72	Magic Way 138/12KV (PDS)	Distribution	Unattended	138	12		28	1				0
73	Mayfair 69/12KV	Distribution	Unattended	69	12		67	3				0
74	Mayfair 69/4KV	Distribution	Unattended	69	4		6	1		Regulator	1	1
75	McDonald 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
76	MGM 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
77	Michael Way 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
78	Miller 69/12KV	Distribution	Unattended	69	12		45	2				0
79	Mission 69/12KV	Distribution	Unattended	69	12		90	4				0
80	Mountain Edge 138/12KV	Distribution	Unattended	138	12		74	2				0
81	MYS 138/12KV	Distribution	Unattended	138	12		70	2				0
82	National Park Service 69/2.4KV	Distribution	Unattended	69	2		1	1				0
83	Nellis 69/12KV	Distribution	Unattended	69	12		47	3	2		0	0
84	Nelson 69/12KV	Distribution	Unattended	69	12		2	1	1	Regulator	1	0
85	Northwest 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
86	North Las Vegas 69/12KV	Distribution	Unattended	69	12		66	3				0
87	Oasis 69/12KV	Distribution	Unattended	69	12		42	3				0
88	Olive 69/12KV	Distribution	Unattended	69	12		22	1				0
89	Oquendo 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
90	Pabco 69/12KV	Distribution	Unattended	69	12		14	1				0
91	Pawnee 69/12KV	Distribution	Unattended	69	12		45	2				0

92	Peace 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	1	10
93	Pearl 69/12KV	Distribution	Unattended	69	12		67	3				0
94	Pebble 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
95	Pecos 138/12KV	Distribution	Unattended	138	12		66	2				0
96	Polaris 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
97	Prince 69/12KV	Distribution	Unattended	69	12		45	2				0
98	Procyon 138/12kV	Distribution	Unattended	138	12		37	1				0
99	Quail 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	3	58
100	Radar 138/12KV	Distribution	Unattended	138	12		3	1				0
101	Railroad 138/12KV	Distribution	Unattended	138	12		112	3				0
102	Rainbow 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
103	Ranger 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
104	Redrock 138/12KV	Distribution	Unattended	138	12		67	2				0
105	Regena 138/12KV	Distribution	Unattended	138	12		37	1				0
106	Riley 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	24
107	River Road 69/25KV	Distribution	Unattended	69	25		43	3				0
108	Robindale 138/12KV	Distribution	Unattended	138	12		112	3				0
109	Rosanna 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
110	Russell 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
111	Sahara 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
112	San Francisco 69/12KV	Distribution	Unattended	69	12		70	4		Capacitor Bank	2	34
113	Searchlight 69/12KV	Distribution	Unattended	69	12		10	1		Regulator	1	1
114	Shadow 69/12KV	Distribution	Unattended	69	12		45	2				0
115	Shadow 69/4KV	Distribution	Unattended	69	4		7	1				0
116	Silver Flag 138/12KV	Distribution	Unattended	138	12		10	1				0
117	Sinatra 138/12KV	Distribution	Unattended	138	12		224	4		Capacitor Bank	4	38
118	Skelton 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
119	Snow Mountain 138/12KV	Distribution	Unattended	138	12		19	1				0
120	South Point 69/25KV	Distribution	Unattended	69	25		45	2				0
121	Sparta 138/12KV	Distribution	Unattended	138	12		66	2				0
122	Speedway 69/12KV	Distribution	Unattended	69	12		74	2	1	Capacitor Bank	1	10
123	Spencer 69/12KV	Distribution	Unattended	69	12		67	3				0
124	Spring Mountain 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
125	Spring Valley 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
126	Strip 138/12KV	Distribution	Unattended	138	12		112	2				0

127	Summerlin 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	22
128	Sunset 69/12KV	Distribution	Unattended	69	12		44	1				0
129	Suzanne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
130	Swenson 138/12KV	Distribution	Unattended	138	12		112	3				0
131	Tam 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
132	Tenaya 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
133	Tolson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor	2	19
134	Tomsik 138/12kV	Distribution	Unattended	138	12		75	2				0
135	Tonopah 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
136	Tropical 138/12kV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
137	Truman 69/12KV	Distribution	Unattended	69	12		28	2				0
138	Valley View 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
139	Vegas 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
140	Venetian 138/12KV	Distribution	Unattended	138	12		186	2				0
141	Village 138/12kV	Distribution	Unattended	138	12		37	1				0
142	Warm Springs 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
143	Washburn 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
144	Washington 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
145	Water Street 69/12KV	Distribution	Unattended	69	12		45	2				0
146	Water Street 69/4KV	Distribution	Unattended	69	4		22	1				0
147	Westside 138/12KV	Distribution	Unattended	138	12		149	4		Capacitor Bank	1	10
148	Whitney 69KV	Distribution	Unattended	69	12		70	4				0
149	Wigwam 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
150	Wilson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
151	Winterwood 69/12KV	Distribution	Unattended	69	12		112	5				0
152	Arden 230/138KV	Transmission	Unattended	230	138	12	672	2		Shunt Reactor(230kV)	1	100
153	Arden 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
154	Artesian 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
155	Avera 230/138KV	Transmission	Unattended	230	138	12	336	1				0
156	Beltway 230/138KV	Transmission	Unattended	230	14	12	336	1				0
157	Big Horn 230KV	Transmission	Unattended	230								0
158	Breeze 230KV	Transmission	Unattended	230								0
159	Canyon 138/34.5KV	Transmission	Unattended	138	35		5	3	1	Regulator	1	0
160	City of Henderson 69KV	Transmission	Unattended	69								0

161	Clark 230KV-BK1	Transmission	Unattended	230	69		167	1		Transformer		0
162	Clark 230KV-BK2	Transmission	Unattended	230	69		167	1		Transformer		0
163	Clark 230KV-BK3	Transmission	Unattended	230	69		167	1		Transformer		0
164	Clark 230KV-BK4	Transmission	Unattended	230	69		167	1		Transformer		0
165	Clark 230KV-BK6	Transmission	Unattended	230	138		250	1		Transformer		0
166	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500	230	35	1344	2		Phase Shifter	2	1,344
167	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Shunt Reactor	1	135
168	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Capacitor Bank (Series)	1	438
169	Crystal 500/230KV Switch Sta.	Transmission	Unattended	230						Phase Shifter	2	1,300
170	Decatur 230/69KV	Transmission	Unattended	230	69	12	484	2		Capacitor Bank	2	48
171	Decatur 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	2	96
172	Decatur 230KV	Transmission	Unattended	230						Shunt Reactor(230kV)	1	100
173	Esquestrian 230/69KV	Transmission	Unattended	230	69	12	200	1		Shunt Reactor(230kV)	1	100
174	Faulkner 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
175	Garces 138/69KV	Transmission	Unattended	138	69	12	125	1				0
176	Gypsum 138/69KV	Transmission	Unattended	138	69	12	200	1				0
177	Harry Allen 230KV	Transmission	Unattended	230						Capacitor Bank	5	294
178	Harry Allen 345/230KV	Transmission	Unattended	345	230	12	672	2		Phase Shifter	2	600
179	Harry Allen 345KV	Transmission	Unattended	345						Shunt Reactor	1	61
180	Harry Allen 500/230KV	Transmission	Unattended	500	230	35	1500	1		Shunt Reactor (525kV)	1	100
181	Harry Allen 500KV	Transmission	Unattended	500						Shunt Reactor (525kV)	3	300
182	Highland 138/69KV	Transmission	Unattended	138	69	12	224	1				0
183	Iron Mountain 230/138KV	Transmission	Unattended	230	138	12	636	2				0
184	Laughlin 500/69KV	Transmission	Unattended	500	69	25	266	2				0
185	Magnolia 230/138KV	Transmission	Unattended	230	138	12	600	2		Shunt Reactor	1	100
186	Michael Way 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
187	Miller 138/69KV	Transmission	Unattended	138	69	12	280	2		Capacitor Bank	1	24
188	Nevada Solar One (NSO) 230KV	Transmission	Unattended	230	14		75	1				0
189	Northwest 230/138KV	Transmission	Unattended	230	138	12	672	2		Capacitor Bank	1	24
190	Northwest 500KV	Transmission	Unattended	500	230	35	1500	3	1	Shunt reactor	3	100
191	Pecos 230KV	Transmission	Unattended	230	138	12	1711	5		Capacitor Bank	1	24
192	Pecos 138 kV	Transmission	Unattended	138						Capacitor Bank	2	96
193	Prospector 230 kV	Transmission	Unattended	230	12		75	2				0

194	Reid Gardner 230KV	Transmission	Unattended	230								0
195	Rochelle 69KV	Transmission	Unattended	69								0
196	Shadow 138/69KV	Transmission	Unattended	138	69	12	125	1				0
197	Sinatra 230/138KV	Transmission	Unattended	230	138	12	336	1				0
198	Spencer 138/69KV	Transmission	Unattended	138	69	12	350	2		Capacitor Bank	1	24
199	Tolson 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	0
200	Westside 138/69KV	Transmission	Unattended	138	69		125	1		Capacitor Bank	3	24
201	Westside 138/69KV	Transmission	Unattended	69						Capacitor Bank	1	81
202	Westside 230/138KV	Transmission	Unattended	230	138	12	336	1				24
203	Winterwood 138/69KV	Transmission	Unattended	138	69	12	224	2		Capacitor Bank	2	0
204	Winterwood 230/138KV	Transmission	Unattended	230	138	12	336	1				96
205	Total											6,904

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity			
Capacity Summary by Function			Total Capacity in MVA
Distribution			10,790
Transmission			16,343
			27,133
Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:			
Distribution:			146
Transmission:			35
			181

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	3,927,701
3	Salaries Overheads	NV Energy, Inc.	920,926,408	4,762,070
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	245,204
5	Administrative services under the IASA	NV Energy, Inc.	923	14,393,984
6	NV Energy, Inc Subtotal			23,328,959
7	A & G Salaries	Sierra Pacific Power Company	920	10,591,509
8	Salaries Overheads	Sierra Pacific Power Company	920,926,408	8,296,907
9	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	382,924
10	Administrative services under the IASA	Sierra Pacific Power Company	923	286
11	Sierra Pacific Power Company Subtotal			19,271,626
12	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	3,378,427
13	Administrative services under the IASA	MidAmerican Energy Company	426,923	2,765,372
14	Administrative services under the IASA	PacifiCorp	923	601,155
15	Grand Total			49,345,539
19				
20	Non-power Goods or Services Provided for Affiliated			
21	A & G Salaries	NV Energy, Inc.	920	2,133,073
22	Salaries Overheads	NV Energy, Inc.	920,926,408	1,891,664
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	46,596
24	Employee Office/Buiding Rent	NV Energy, Inc.	417	149,339
25	Administrative services under the IASA	NV Energy, Inc.	923	1,729
26	NV Energy, Inc Subtotal			4,222,401
27	A & G Salaries	Sierra Pacific Power Company	920	15,168,216
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,859,830
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	660,601
30	Employee Office/Buiding Rent	Sierra Pacific Power Company	923	49,821

31	Sierra Pacific Power Company Subtotal			27,738,468
32	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	745,522
33	Administrative services under the IASA	BHE Compression Service LLC	923	846
34	Administrative services under the IASA	BHE GT&S	923	238,917
35	Administrative services under the IASA	HomeServices	923	31,456
36	Administrative services under the IASA	Kern River Gas	923	27,434
37	Administrative services under the IASA	MidAmerican Energy Company	923	1,455,270
38	Administrative services under the IASA	MidAmerican Energy Services	923	6,544
39	Administrative services under the IASA	BHE Renewables LLC	923	95,711
40	Administrative services under the IASA	Northern Natural Gas	923	127,494
41	Administrative services under the IASA	PacifiCorp	923	1,146,323
42	Administrative services under the IASA	BHE US Transmission LLC	923	3,358
43	Administrative services under the IASA	BHE Pipeline Group	923	4,499
44	Grand Total			35,844,243
45	(a) Master Service Agreement			
46	(b) Intercompany Administrative Services Agreement			
42				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService	
Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.	
EXHIBIT II	
Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio
(b) Concept: DescriptionOfNonPowerGoodOrService	
This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.	