

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) PacifiCorp	Year/Period of Report End of: 2024/ Q1
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. 'project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special' reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission

any penalty if any collection of information does not display a valid control number (16 U.S.C. § 8072 (a)).

determining such costs and other fees. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2024/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/23/2024
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobiha	03 Signature /s/ Nikki L. Kobiha	04 Date Signed (Mo, Da, Yr) 05/23/2024
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1																																																												
IMPORTANT CHANGES DURING THE QUARTER/YEAR																																																															
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>																																																															
<p>ITEM 1.</p> <p>The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.</p> <table><thead><tr><th>State</th><th>Effective Date</th><th>Expiration Date</th><th>Fee</th></tr></thead><tbody><tr><td>California⁽¹⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Idaho⁽²⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Oregon⁽³⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Utah⁽⁴⁾</td><td></td><td></td><td></td></tr><tr><td>Aurora</td><td>03/01/2024</td><td>09/01/2026</td><td>—%</td></tr><tr><td>Hinckley</td><td>02/01/2024</td><td>02/01/2039</td><td>4.0%</td></tr><tr><td>Stockton</td><td>03/01/2024</td><td>03/01/2044</td><td>5.0%</td></tr><tr><td>Washington⁽⁵⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Wyoming⁽⁶⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr></tbody></table> <p>(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.</p> <p>(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.</p> <p>(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.</p> <p>(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.</p>				State	Effective Date	Expiration Date	Fee	California ⁽¹⁾				None				Idaho ⁽²⁾				None				Oregon ⁽³⁾				None				Utah ⁽⁴⁾				Aurora	03/01/2024	09/01/2026	—%	Hinckley	02/01/2024	02/01/2039	4.0%	Stockton	03/01/2024	03/01/2044	5.0%	Washington ⁽⁵⁾				None				Wyoming ⁽⁶⁾				None			
State	Effective Date	Expiration Date	Fee																																																												
California ⁽¹⁾																																																															
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<p>ITEM 2.</p> <p>None.</p>																																																															
<p>ITEM 3.</p> <p>None.</p>																																																															
<p>ITEM 4.</p> <p>None.</p>																																																															
<p>ITEM 5.</p> <p>For the three-month period ended March 31, 2024, PacifiCorp did not significantly increase or decrease its distribution territory.</p>																																																															
<p>ITEM 6.</p> <p><i>Long-Term Debt</i></p> <p>In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034, and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055 for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.</p> <p>State commission authorizations for the above issuances totaling \$3.8 billion of long-term debt were as follows:</p> <ul style="list-style-type: none">Oregon Public Utility Commission ("OPUC") – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028. <p>In March 2024, PacifiCorp applied for additional long-term debt issuance authority from the OPUC and the IPUC. In April 2024, the OPUC and the IPUC approved PacifiCorp to issue an additional \$5.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future long-term debt issuance. Also, as of March 31, 2024, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2026.</p> <p><i>Credit Facility and Letter of Credit</i></p> <p>As of March 31, 2024, PacifiCorp had no letters of credit outstanding under its \$2.0 billion revolving credit facility and had an additional \$34 million of letters of credit outstanding in support of certain transactions required by third parties.</p> <p>For further discussion, refer to Note 3 of Notes to Financial Statements in this Form No. 3Q.</p>																																																															
<p>ITEM 7.</p> <p>None.</p>																																																															

ITEM 8.

For the three-month period ended March 31, 2024, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾	
IBEW 57 Power Delivery (UT, ID & WY)	4.22%	01/26/2024	\$	4,057,245
IBEW 57 Power Supply (UT, ID & WY)	4.22%	01/26/2024		1,606,152
IBEW 57 Combustion Turbine (UT)	4.22%	01/26/2024		161,624
IBEW 125 (OR, WA)	2.23%	01/26/2024		787,437
Total			\$	6,612,458

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the projected annual wages for the same calendar year prior to any new wage scale changes.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the three-month period ended March 31, 2024, other than preferred stock dividends declared and paid.

ITEM 12.

None.

ITEM 13.

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer.

On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer.

ITEM 14.

Not applicable.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	34,332,756,321	34,043,912,436	
3	Construction Work in Progress (107)	200	5,052,668,471	4,719,845,635	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		39,385,424,792	38,763,758,071	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	13,324,215,190	13,094,069,120	
6	Net Utility Plant (Enter Total of line 4 less 5)		26,061,209,602	25,669,688,951	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		26,061,209,602	25,669,688,951	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		22,752,727	21,155,095	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,291,251	3,283,929	
20	Investments in Associated Companies (123)		69,928	69,928	
21	Investment in Subsidiary Companies (123.1)	224	156,907,210	156,585,163	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		111,225,827	111,023,868	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		179,919,363	174,123,261	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		2,019,251	2,200,107	
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		469,603,055	461,873,493	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		32,654,929	13,593,270	
36	Special Deposits (132-134)		85,529	85,529	
37	Working Fund (135)				
38	Temporary Cash Investments (136)		2,115,671,759	113,626,658	
39	Notes Receivable (141)		1,393,301	1,391,069	
40	Customer Accounts Receivable (142)		562,146,892	579,437,294	
41	Other Accounts Receivable (143)		108,804,014	445,112,582	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		26,579,724	30,393,528	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)		26,276,191	131,922,056	
45	Fuel Stock (151)	227	144,816,111	103,923,863	
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227	472,280,374	428,441,000	

49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	2,677,526	2,677,526
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		198,922,164	224,499,606
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		4,634,914	
60	Rents Receivable (172)		3,945,465	3,901,329
61	Accrued Utility Revenues (173)		293,944,000	295,002,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		7,566,203	17,486,121
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,019,251	2,200,107
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		3,947,220,397	2,328,506,268
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		79,712,364	57,531,239
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,687,907,965	2,499,768,478
73	Prelim. Survey and Investigation Charges (Electric) (183)		21,966,898	26,480,769
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		904,695	7,146
77	Temporary Facilities (185)		140,000	157,584
78	Miscellaneous Deferred Debits (186)	233	140,964,479	131,002,548
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,912,942	1,997,811
82	Accumulated Deferred Income Taxes (190)	234	977,582,430	928,229,377
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,911,091,773	3,645,174,952
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		34,389,124,827	32,105,243,664

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: AccountsReceivableFromAssociatedCompanies			
As of March 31, 2024, Account 146, Accounts receivable from associated companies, included \$9,665,342 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			
(b) Concept: AccountsReceivableFromAssociatedCompanies			
As of December 31, 2023, Account 146, Accounts receivable from associated companies, included \$123,381,448 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,521,862,355	5,401,125,738
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	100,562,498	100,240,452
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(10,227,028)	(10,369,236)
16	Total Proprietary Capital (lines 2 through 15)		10,093,504,216	9,972,303,345
17	LONG-TERM DEBT			
18	Bonds (221)	256	14,293,150,000	10,493,150,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		37,537,287	25,686,565
24	Total Long-Term Debt (lines 18 through 23)		14,255,612,713	10,467,463,435
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		21,150,665	20,578,928
27	Accumulated Provision for Property Insurance (228.1)		668,558	894,600
28	Accumulated Provision for Injuries and Damages (228.2)		1,305,491,427	1,572,643,695
29	Accumulated Provision for Pensions and Benefits (228.3)		57,124,661	59,657,269
30	Accumulated Miscellaneous Operating Provisions (228.4)		26,518,956	27,276,601
31	Accumulated Provision for Rate Refunds (229)		971,425	971,425
32	Long-Term Portion of Derivative Instrument Liabilities		7,066,360	19,997,035
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		358,741,686	355,525,424
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,777,733,738	2,057,544,977
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			1,605,961,000
38	Accounts Payable (232)		1,211,493,921	1,390,952,592
39	Notes Payable to Associated Companies (233)			40,810,129
40	Accounts Payable to Associated Companies (234)		140,891,356	139,299,855
41	Customer Deposits (235)		28,841,172	28,663,856
42	Taxes Accrued (236)	262	150,416,892	40,928,851
43	Interest Accrued (237)		229,899,604	153,832,529
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		20,795,141	22,991,961

48	Miscellaneous Current and Accrued Liabilities (242)		471,057,895	228,301,336
49	Obligations Under Capital Leases-Current (243)		3,917,926	3,342,899
50	Derivative Instrument Liabilities (244)		96,795,524	83,570,102
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		7,066,360	19,997,035
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,347,083,546	3,718,698,550
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		268,214,864	246,675,415
57	Accumulated Deferred Investment Tax Credits (255)	266	10,038,798	10,061,962
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	361,681,431	404,242,063
60	Other Regulatory Liabilities (254)	278	1,169,224,561	1,176,960,899
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	119,865,653	122,977,940
63	Accum. Deferred Income Taxes-Other Property (282)		3,261,224,581	3,253,177,664
64	Accum. Deferred Income Taxes-Other (283)		724,940,726	675,137,414
65	Total Deferred Credits (lines 56 through 64)		5,915,190,614	5,889,233,357
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		34,389,124,827	32,105,243,664

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: TaxesAccrued			
As of March 31, 2024, Account 236, Taxes accrued, included \$81,510,100 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.			
(b) Concept: NotesPayableToAssociatedCompanies			
Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2023, the interest rate on the outstanding loan balance was 5.65%.			

22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		0		0							
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,358,095,250	1,535,450,933	1,358,095,250	1,535,450,933	1,358,095,250	1,535,450,933				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		188,621,976	(52,816,427)	188,621,976	(52,816,427)	188,621,976	(52,816,427)				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		956,338	1,171,075	956,338	1,171,075						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,121,720	1,321,253	1,121,720	1,321,253						
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		4,475	5,585	4,475	5,585						
35	Nonoperating Rental Income (418)		16,448	555	16,448	555						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	322,046	2,029,587	322,046	2,029,587						
37	Interest and Dividend Income (419)		56,924,235	18,496,136	56,924,235	18,496,136						
38	Allowance for Other Funds Used During Construction (419.1)		48,910,910	27,246,813	48,910,910	27,246,813						
39	Miscellaneous Nonoperating Income (421)		1,040,272	645,136	1,040,272	645,136						
40	Gain on Disposition of Property (421.1)		560,668		560,668							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		107,604,722	48,262,464	107,604,722	48,262,464						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)		354,473	349,111	354,473	349,111						
45	Donations (426.1)		926,776	817,863	926,776	817,863						
46	Life Insurance (426.2)		(3,671,838)	(2,358,363)	(3,671,838)	(2,358,363)						
47	Penalties (426.3)		(73)	24,992	(73)	24,992						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		504,617	466,430	504,617	466,430						
49	Other Deductions (426.5)		(1,633,392)	912,690	(1,633,392)	912,690						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(3,519,437)	212,723	(3,519,437)	212,723						
51	Taxes Applicable to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	126,754	56,457	126,754	56,457						
53	Income Taxes-Federal (409.2)	262	11,233,073	2,974,295	11,233,073	2,974,295						
54	Income Taxes-Other (409.2)	262	2,543,980	673,595	2,543,980	673,595						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	30,959,874	106,552,418	30,959,874	106,552,418						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	29,731,326	105,817,466	29,731,326	105,817,466						

57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		121,347	104,268	121,347	104,268						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		15,011,008	4,335,031	15,011,008	4,335,031						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		96,113,151	43,714,710	96,113,151	43,714,710						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		175,683,772	113,238,664	175,683,772	113,238,664						
63	Amort. of Debt Disc. and Expense (428)		1,840,564	1,210,816	1,840,564	1,210,816						
64	Amortization of Loss on Required Debt (428.1)		84,869	101,412	84,869	101,412						
65	(Less) Amort. of Premium on Debt-Credit (429)			227		227						
66	(Less) Amortization of Gain on Required Debt- Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		44,604	62,764	44,604	62,764						
68	Other Interest Expense (431)		13,850,037	9,095,087	13,850,037	9,095,087						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		27,867,857	12,707,858	27,867,857	12,707,858						
70	Net Interest Charges (Total of lines 62 thru 69)		163,635,989	111,000,658	163,635,989	111,000,658						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		121,099,138	(120,102,375)	121,099,138	(120,102,375)						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		121,099,138	(120,102,375)	121,099,138	(120,102,375)						

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
<p>(a) Concept: DepreciationExpense</p> <p>Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2024 and 2023, depreciation expense associated with transportation equipment was \$6,268,514 and \$6,072,522, respectively.</p> <p>(b) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p> <p>(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</p> <p>Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2024 and 2023, payroll taxes were \$15,421,051 and \$13,293,970 respectively.</p> <p>(d) Concept: AccretionExpense</p> <p>Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.</p> <p>(e) Concept: DepreciationExpense</p> <p>Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2024 and 2023, depreciation expense associated with transportation equipment was \$6,268,514 and \$6,072,522, respectively.</p> <p>(f) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p> <p>(g) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</p> <p>Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2024 and 2023, payroll taxes were \$15,421,051 and \$13,293,970 respectively.</p> <p>(h) Concept: AccretionExpense</p> <p>Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.</p>			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
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STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,336,726,250	6,123,094,500
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		120,777,092	(122,131,962)
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1		^(a) 5,086,451
17.2	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			5,086,451
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	^(a) (40,475)	^(a) (40,475)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(40,475)	(40,475)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238		(300,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(300,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,457,462,867	5,706,008,514
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		^(a) 64,399,488	^(a) 60,804,317
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		64,399,488	60,804,317
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,521,862,355	5,766,812,831
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

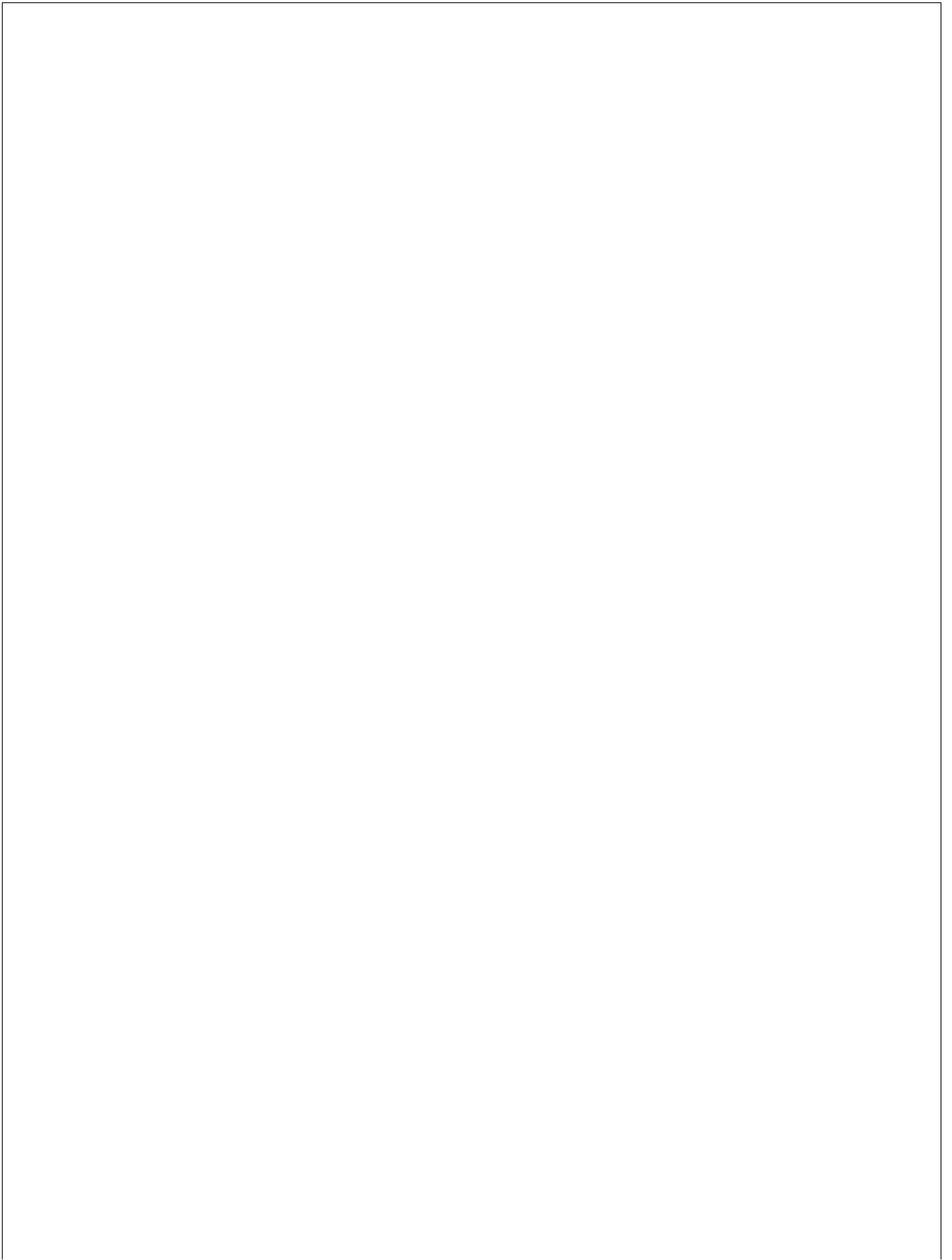
Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1																
FOOTNOTE DATA																			
(a) Concept: DividendsDeclaredPreferredStock Outstanding shares of preferred stock as of March 31, 2024 and declared dividends on preferred stock during the three-month period ended March 31, 2024 were as follows:																			
<table><tr><td></td><td>Shares</td><td></td><td>Dividend</td></tr><tr><td>6.00% Serial Preferred</td><td>5,930</td><td>\$</td><td>8,895</td></tr><tr><td>7.00% Serial Preferred</td><td>18,046</td><td></td><td>31,580</td></tr><tr><td></td><td>23,976</td><td>\$</td><td>40,475</td></tr></table>					Shares		Dividend	6.00% Serial Preferred	5,930	\$	8,895	7.00% Serial Preferred	18,046		31,580		23,976	\$	40,475
	Shares		Dividend																
6.00% Serial Preferred	5,930	\$	8,895																
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	23,976	\$	40,475																
(b) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.																			
(c) Concept: AppropriationsOfRetainedEarnings As approved by the FERC in Docket No. AC23-26-000.																			
(d) Concept: DividendsDeclaredPreferredStock Outstanding shares of preferred stock as of March 31, 2023 and declared dividends on preferred stock during the three-month period ended March 31, 2023 were as follows:																			
<table><tr><td></td><td>Shares</td><td></td><td>Dividend</td></tr><tr><td>6.00% Serial Preferred</td><td>5,930</td><td>\$</td><td>8,895</td></tr><tr><td>7.00% Serial Preferred</td><td>18,046</td><td></td><td>31,580</td></tr><tr><td></td><td>23,976</td><td>\$</td><td>40,475</td></tr></table>					Shares		Dividend	6.00% Serial Preferred	5,930	\$	8,895	7.00% Serial Preferred	18,046		31,580		23,976	\$	40,475
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Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
STATEMENT OF CASH FLOWS				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	121,099,138	(120,102,375)	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	271,136,487	259,799,848	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization:			
5.2	Amortization of software and other intangibles	17,261,288	15,970,658	
5.3	Amortization of electric plant acquisition adjustment	94,247	94,247	
5.4	Amortization of regulatory assets	3,215,264	3,504,796	
8	Deferred Income Taxes (Net)	(12,487,464)	(73,783,594)	
9	Investment Tax Credit Adjustment (Net)	(239,172)	(295,488)	
10	Net (Increase) Decrease in Receivables	4,170,695	79,481,637	
11	Net (Increase) Decrease in Inventory	(84,731,622)	(16,425,834)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	353,037,170	444,878,337	
14	Net (Increase) Decrease in Other Regulatory Assets	(129,199,136)	(92,978,503)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(10,281,021)	(12,948,361)	
16	(Less) Allowance for Other Funds Used During Construction	48,910,910	27,246,813	
17	(Less) Undistributed Earnings from Subsidiary Companies	322,046	2,029,587	
18	Other (provide details in footnote):			
18.1	Other Operating Activities:			
18.2	Amounts Due To/From Affiliates, Net	180,050,337	(40,115,451)	
18.3	Derivative Collateral (Net)	(14,300,000)	(78,400,000)	
18.4	Prepayments	24,007,681		
18.5	Other Assets	(173,594)		
18.6	Depreciation and depletion included in cost of fuel	639,384	639,321	
18.7	Net (gain) / loss on sale of property	(765,140)		
18.8	Write-off of assets under construction	2,076,854	(916,506)	
18.9	Change in corporate owned life insurance cash surrender value	(3,673,728)	(2,350,494)	
18.10	Amortization of debt issuance expenses and bond discount/premium	1,840,564	1,210,589	
18.11	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(1,035,424)	(644,487)	
18.12	Other	7,323	(2,593)	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	672,517,175	337,339,347	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(822,690,354)	(670,570,742)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	(48,910,910)	(27,246,813)	
31	Other (provide details in footnote):			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(773,779,444)	(643,323,929)	
36	Acquisition of Other Noncurrent Assets (d)			

37	Proceeds from Disposal of Noncurrent Assets (d)	767,295	
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	4,668,041	(906,662)
53.3	Net proceeds from (purchases of) company owned life insurance policies	381,805	
53.4	Other investments / special funds	16,283	322,059
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(767,946,020)	(643,908,532)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	3,764,202,588	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.		50,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,764,202,588	50,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(9,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	(40,600,000)	
76.2	Repayment of Finance Lease Obligations	(271,274)	(274,375)
76.3	Other deferred financing costs	(71,819)	
76.4	Long-term debt issuance costs		(783,044)
76.5	Other	(75,000)	
78	Net Decrease in Short-Term Debt (c)	(1,604,391,240)	
80	Dividends on Preferred Stock	(40,475)	(40,475)
81	Dividends on Common Stock		(300,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	2,118,752,780	(260,097,894)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	2,023,323,935	(566,667,079)
88	Cash and Cash Equivalents at Beginning of Period	180,974,439	620,581,280
90	Cash and Cash Equivalents at End of Period	2,204,298,374	53,914,201

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: DepreciationAndDepletion			
Includes depreciation expense associated with transportation equipment and finance lease assets of \$6,539,788 and \$6,346,897 during the three-month periods ended March 31, 2024 and 2023, respectively.			
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
For the three-month period ended March 31, 2023, the changes in Prepayments of \$25.8 million were included in Net (Increase) Decrease in Receivables on the Statement of Cash Flows.			
(c) Concept: ProceedsFromDisposalOfNoncurrentAssets			
Represents proceeds from the disposal of fixed assets.			

[illegible]



PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of March 31, 2024 and for three-month periods ended March 31, 2024 and 2023. The results of operations for the three-month period ended March 31, 2024, are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2023 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2024.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In March 2024, the U.S. Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registration statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the U.S. Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. PacifiCorp is currently evaluating the impact of adopting the final rules on its Financial Statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after March 31, 2024 up to May 3, 2024, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 23, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2024		2023
Cash (131)	\$ 33	\$	11
Other special funds (128)	55		40
Temporary cash investments (136)	2,116		3
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 2,204</u>	\$	<u>54</u>

(3) Recent Financing Transactions

Long-term Debt

In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055 for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows:

	Three-Month Periods Ended March 31,	
	2024	2023
Federal statutory income tax rate	21 %	21 %
State income tax, net of federal income tax impacts	3	4
Income tax credits	(22)	13
Effects of ratemaking ⁽¹⁾	(11)	6
Valuation allowance	—	5
Other	—	(1)
Effective income tax rate	<u>(9)%</u>	<u>48 %</u>

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

The effective income tax rate for the three-month period ended March 31, 2023 of 48% resulted from a \$110 million income tax benefit associated with a \$230 million pre-tax loss, primarily related to a \$359 million increase in wildfire loss accruals, net of expected insurance recoveries as described in Note 8. The \$110 million income tax benefit is primarily comprised of a \$48 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss and a \$29 million benefit, or 13%, from federal income tax credits.

Income tax credits relate primarily to production tax credits ("PTC") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended March 31, 2024 and 2023, totaled \$25 million and \$29 million, respectively.

(5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,			
	2024		2023	
Pension:				
Interest cost	\$	9	\$	10
Expected return on plan assets		(12)		(12)
Net amortization		2		3
Net periodic benefit (credit) cost	\$	(1)	\$	1
Other postretirement:				
Service cost	\$	—	\$	—
Interest cost		3		3
Expected return on plan assets		(3)		(3)
Net amortization		(1)		(1)
Net periodic benefit credit	\$	(1)	\$	(1)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2024. As of March 31, 2024, \$1 million of contributions had been made to the pension plans.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp has the ability to enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets		Long-term Assets		Current Liabilities		Long-term Liabilities		Total
As of March 31, 2024									
Not designated as hedging contracts⁽¹⁾:									
Commodity assets	\$	6	\$	4	\$	9	\$	5	24
Commodity liabilities		—		(2)		(123)		(12)	(137)
Total		6		2		(114)		(7)	(113)
Total derivatives		6		2		(114)		(7)	(113)
Cash collateral receivable		—		—		24		—	24
Total derivatives - net basis	\$	6	\$	2	\$	(90)	\$	(7)	(89)
As of December 31, 2023									
Not designated as hedging contracts⁽¹⁾:									
Commodity assets	\$	21	\$	2	\$	7	\$	2	32
Commodity liabilities		(3)		—		(83)		(22)	(108)
Total		18		2		(76)		(20)	(76)
Total derivatives		18		2		(76)		(20)	(76)
Cash collateral receivable		(2)		—		12		—	10
Total derivatives - net basis	\$	16	\$	2	\$	(64)	\$	(20)	(66)

(1) PacifiCorp's commodity derivatives are generally included in rates. As of March 31, 2024 a regulatory asset of \$113 million was recorded related to the net derivative liability of \$113 million. As of December 31, 2023 a regulatory asset of \$76 million. was recorded related to the net derivative liability of \$76 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,			
	2024		2023	
Beginning balance	\$	76	\$	(270)
Changes in fair value recognized in regulatory assets (liabilities)		91		(10)
Net gains (losses) reclassified to operating revenue		1		(6)
Net (losses) gains reclassified to energy costs		(55)		177
Ending balance	\$	113	\$	(109)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2024	December 31, 2023
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	163	153

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2024, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$137 million and \$108 million as of March 31, 2024 and December 31, 2023, respectively, for which PacifiCorp had posted collateral of \$24 million and \$12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2024 and December 31, 2023, PacifiCorp would have been required to post \$93 million and \$84 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

Input Levels for Fair Value Measurements

	Level 1		Level 2		Level 3		Other ⁽¹⁾		Total	
As of March 31, 2024										
Assets:										
Commodity derivatives	\$	—	\$	24	\$	—	\$	(16)	\$	8
Money market mutual funds		2,170		—		—		—		2,170
Investment funds		27		—		—		—		27
	\$	2,197	\$	24	\$	—	\$	(16)	\$	2,205
Liabilities - Commodity derivatives										
	\$	—	\$	(137)	\$	—	\$	40	\$	(97)
As of December 31, 2023										
Assets:										
Commodity derivatives	\$	—	\$	32	\$	—	\$	(14)	\$	18
Money market mutual funds		165		—		—		—		165
Investment funds		26		—		—		—		26
	\$	191	\$	32	\$	—	\$	(14)	\$	209
Liabilities - Commodity derivatives										
	\$	—	\$	(108)	\$	—	\$	24	\$	(84)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$24 million and \$10 million as of March 31, 2024 and December 31, 2023, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2024				As of December 31, 2023			
	Carrying Value		Fair Value		Carrying Value		Fair Value	
Long-term debt	\$	14,256	\$	13,300	\$	10,467	\$	9,722

(8) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet.

Fuel Contracts

During the three-month period ended March 31, 2024, PacifiCorp entered into certain coal supply and transportation agreements totaling \$1.9 billion through 2030.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the Klamath River Renewal Corporation ("KRRC") and the states of Oregon and California ("States") in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owned the Lower Klamath Project, PacifiCorp continued to operate the facilities under an operation and maintenance agreement with the KRRC until each facility was ready for removal. PacifiCorp's obligations under the operations and maintenance agreement terminated in January 2024. Removal of the Copco No. 2 facility was completed in November 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1 and Iron Gate) began in January 2024 and is anticipated to be completed in late 2024. The KRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million contingency fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

Wildfires

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires ("2020 Wildfires") indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

Investigations into the cause and origin of each wildfire are complex and ongoing and have been or are being conducted by various entities, including the U.S. Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, a significant number of complaints and demands alleging similar claims related to the 2020 Wildfires have been filed in Oregon and California, including a class action complaint in Oregon for which certain jury verdicts were issued as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, the U.S. and Oregon Departments of Justice have informed PacifiCorp that they are contemplating filing actions against PacifiCorp in connection with certain of the Oregon 2020 Wildfires. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims through alternative dispute resolution.

As of March 31, 2024, amounts sought in the complaints and demands filed in Oregon and in certain demands made in California totaled approximately \$7 billion, excluding any doubling or trebling of damages included in the complaints and those settled. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of the damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed. Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the 2020 Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition. In April 2024, a complaint in the *James* case described below was filed by 1,000 individual class members seeking \$5 billion in economic and \$25 billion in noneconomic damages before doubling of economic damages and punitive damages included in the complaint.

The James Case

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanney James et al. v. PacifiCorp et al.*, in Multnomah County Circuit Court, Oregon ("*James*"). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and 242 wildfires. In May 2022, the Multnomah County Circuit Court granted issue class certification and consolidated the *James* case with several other cases. While PacifiCorp's pre-trial request for immediate appeal of the class certification was denied, it subsequently filed to appeal the class issues as described below.

On April 29, 2024, a complaint against PacifiCorp naming 1,000 individual class members was filed in Multnomah County Circuit Court, Oregon, referencing *James* as the lead case. The April 2024 *James* complaint makes damages only allegations seeking economic, noneconomic and punitive damages, as well as doubling of economic damages. PacifiCorp believes the magnitude of damages sought by the class members in the April 2024 *James* complaint to be of remote likelihood of being awarded based on the amounts awarded in the jury verdicts described below that are being appealed.

In April 2023, the jury trial for *James* with respect to 17 named plaintiffs began in Multnomah County Circuit Court. In June 2023, the jury issued its verdict finding PacifiCorp liable to the 17 named plaintiffs and to the class with respect to the four wildfires. The jury found PacifiCorp's conduct grossly negligent, reckless and willful as to each plaintiff and the entire class. The jury awarded the 17 named plaintiffs \$90 million of damages, including \$4 million of economic damages, \$68 million of noneconomic damages and \$18 million of punitive damages based on a 0.25 multiplier of the economic and noneconomic damages.

In September 2023, the Multnomah County Circuit Court ordered trial dates for three damages phase trials described below wherein plaintiffs in each of the three damages phase trials would present evidence regarding their damages.

In January 2024, the Multnomah County Circuit Court entered a limited judgment and money award for the June 2023 *James* verdict. The limited judgment awards \$92 million of damages based on the amounts awarded by the jury, as well as doubling of the economic damages and offsetting of any insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. Under ORS 82.010, interest at a rate of 9% per annum will accrue on the judgment commencing at the date the judgment was entered until the entire money award is paid, amended or reversed by an appellate court. In January 2024, PacifiCorp filed a notice of appeal associated with the June 2023 verdict in *James*, including whether the case can proceed as a class action and filed a motion to stay further damages phase trials. On February 14, 2024, the Oregon Court of Appeals denied PacifiCorp's request to stay the damages phase trials. On February 13, 2024, the 17

named plaintiffs filed a notice of cross-appeal as to the January 2024 limited judgment and money award. The appeals process and further actions could take several years.

In January 2024, the jury for the first *James* damages phase trial awarded nine plaintiffs \$62 million of damages, including \$6 million of economic damages and \$56 million of noneconomic damages. After the jury verdict, the Multnomah County Circuit Court doubled the economic damages to \$12 million and added \$16 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict bringing the total damages awarded to \$84 million. PacifiCorp requested that the Multnomah County Circuit Court judge offset the damage awards by deducting insurance proceeds received by any of the nine plaintiffs, and on March 25, 2024, the Multnomah County Circuit Court granted in large part the offset request. In April 2024, the Multnomah County Circuit Court entered a limited judgment and money award for the January 2024 *James* verdict. The limited judgment awards \$80 million of damages based on the amounts awarded by the jury and offsetting insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. In April 2024, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. PacifiCorp amended its January 2024 appeal of the June 2023 *James* verdict to include the January 2024 jury verdict.

In March 2024, the jury for the second *James* damages phase trial awarded ten plaintiffs \$42 million of damages, including \$12 million of doubled economic damages, \$23 million of noneconomic damages and \$7 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict. PacifiCorp has requested that the Multnomah County Circuit Court judge offset the damage awards by deducting insurance proceeds received by any of the ten plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the March 2024 jury verdict once judgment is entered.

In March 2024, settlement was reached with five commercial timber plaintiffs in the *James* consolidated cases, and the jury trial scheduled for April 2024 was cancelled.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, on July 29, 2022, a wildfire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California located in PacifiCorp's service territory ("2022 McKinney Fire"), burning over 60,000 acres. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged, 185 structures destroyed, including residences; 12 injuries and four fatalities. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the U.S. Forest Service, the California Public Utilities Commission, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, multiple complaints have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees, but the amount of damages sought is not specified.

Based on available information to date, PacifiCorp believes it is probable a loss will be incurred associated with the 2022 McKinney Fire. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes.

Estimated Losses for and Settlements Associated with the Wildfires

Based on the facts and circumstances available to PacifiCorp through May 3, 2024, the date through which PacifiCorp has evaluated the impacts of events occurring after March 31, 2024 as indicated under "Subsequent Events", including (i) ongoing cause and origin investigations; (ii) ongoing settlement and mediation discussions; (iii) other litigation matters and upcoming legal proceedings; and (iv) the status of the *James* case, PacifiCorp recorded cumulative estimated probable losses associated with the 2020 Wildfires and the 2022 McKinney Fire ("Wildfires") of \$2,407 million through March 31, 2024. PacifiCorp's cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that it is reasonably able to estimate at this time and which is subject to change as additional relevant information becomes available. Any information associated with the Wildfires arising subsequent to May 3, 2024 will be considered in a future period.

Through March 31, 2024, PacifiCorp paid \$702 million in settlements associated with the 2020 Wildfires. Subsequent to March 31, 2024 through May 3, 2024, PacifiCorp paid an additional \$52 million in settlements and also reached settlement agreements associated with the 2020 Wildfires totaling \$23 million that had yet to be paid. As a result of the settlements, various trials have been cancelled.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the Wildfires (in millions):

	Three-Month Periods Ended March 31,	
	2024	2023
Beginning balance	\$	\$
Accrued losses	1,723	424
Payments	(18)	400
Ending balance	\$ 1,705	\$ 824

As of March 31, 2024 and December 31, 2023, \$269 million and \$4 million of PacifiCorp's liability for estimated losses associated with the Wildfires was included in Total Current and Accrued Liabilities on the Comparative Balance Sheets. The amounts reflected as current as of March 31, 2024 reflect amounts reasonably expected to be paid out within the next year based on settlements reached as well as ongoing settlement and mediation efforts. The remainder of PacifiCorp's liability for estimated losses associated with the Wildfires as of March 31, 2024 and December 31, 2023 is included in Total Other Noncurrent Liabilities on the Comparative Balance Sheets.

The following table presents changes in PacifiCorp's receivable for expected insurance recoveries associated with the Wildfires (in millions):

	Three-Month Periods Ended March 31,	
	2024	2023
Beginning balance	\$	\$
Accruals	499	246
Payments received	(350)	41
Ending balance	\$ 149	\$ 287

As of March 31, 2024, \$15 million of PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets while the remaining \$134 million was included in Total Other Noncurrent Liabilities on the Comparative Balance Sheets. As of December 31, 2023, \$350 million of PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets while the remaining \$149 million was included in Total Other Noncurrent Liabilities on the Comparative Balance Sheets. Insurance proceeds received to date relate to the 2020 Wildfires.

During the three-month periods ended March 31, 2024 and 2023, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the Wildfires of \$— million and \$359 million, respectively. No additional insurance recoveries beyond those accrued and received to date are expected to be available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued for the Wildfires that could have a material adverse effect on PacifiCorp's financial condition. PacifiCorp is currently unable to reasonably estimate a specific range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the *James* case, the variation in the types of properties and damages and the ultimate outcome of legal actions.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	2024	2023
Interest paid, net of amounts capitalized	\$ 82	\$ 92
Income taxes (received) paid, net ⁽¹⁾	\$ (192)	\$ 1
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 726	\$ 418

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway U.S. federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(9,348,616)			(9,348,616)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				117,617			117,617		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				117,617			117,617	(120,102,375)	(119,984,758)
5	Balance of Account 219 at End of Preceding Quarter/Year				(9,230,999)			(9,230,999)		
6	Balance of Account 219 at Beginning of Current Year				(10,369,236)			(10,369,236)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				142,208			142,208		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				142,208			142,208	121,099,138	121,241,346
10	Balance of Account 219 at End of Current Quarter/Year				(10,227,028)			(10,227,028)		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024		Year/Period of Report End of: 2024/ Q1		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	33,568,473,581	33,568,473,581					
4	Property Under Capital Leases	25,253,060	25,253,060					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	568,386,622	568,386,622					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	34,162,113,263	34,162,113,263					
9	Leased to Others							
10	Held for Future Use	14,174,575	14,174,575					
11	Construction Work in Progress	5,052,668,471	5,052,668,471					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	39,385,424,792	39,385,424,792					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	13,324,215,190	13,324,215,190					
15	Net Utility Plant (13 less 14)	26,061,209,602	26,061,209,602					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	12,384,740,945	12,384,740,945					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	794,677,192	794,677,192					
22	Total in Service (18 thru 21)	13,179,418,137	13,179,418,137					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,797,053	144,797,053					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,324,215,190	13,324,215,190					

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	1,144,100,000	775,992,791	
2	Steam Production Plant	7,205,305,372	4,840,488,277	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional	1,122,757,481	476,660,981	
5	Hydraulic Production - Pumped Storage			
6	Other Production	5,642,908,047	810,109,862	
7	Transmission	8,275,791,457	2,289,439,777	
8	Distribution	9,195,141,234	3,376,545,347	
9	Regional Transmission and Market Operation			
10	General	1,550,856,612	610,181,102	
11	TOTAL (Total of lines 1 through 10)	34,136,860,203	13,179,418,137	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
Transmission Service and Generation Interconnection Study Costs					
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.</div>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3245	19	561.6	19	456
3	Q3246	19	561.6	19	456
4	Q3247	19	561.6	19	456
5	Q3314-A	228	561.6		
6	Q3332-A	340	561.6	340	456
7	Q3320	540	561.6		
8	Q3357-A	3,442	561.6		
9	Q3332-B	5,174	561.6	5,174	456
10	Q3368	5,202	561.6	5,202	456
11	Q3390	1,559	561.6	1,559	456
12	Q3376	2,599	561.6	2,599	456
13	Q3414	2,787	561.6		
14	Q3418	372	561.6		
15	Q3417	372	561.6		
16	Q3373	6,951	561.6		
17	Q3374	289	561.6		
18	Q3385	2,242	561.6		
19	Q3386	1,959	561.6		
20	Q3402	436	561.6		
21	Q3391	2,101	561.6	2,101	456
22	Q3401	971	561.6		
23	Q3400	460	561.6		
24	Q3314-B	1,929	561.6		
25	Q3809	2,988	561.6		
26	Q3430	120	561.6		
27	Q3428	246	561.6		
28	Q3429	120	561.6		
29	Q3357-B	1,144	561.6		
30	Q3170	125	561.6		
31	Q3434	120	561.6	120	456
32	Q3109	120	561.6		
33	Q3438	2,060	561.6	2,060	456
34	Adjustment - Q3426	209	561.6		
35		0		0	
20	Total	47,262		19,212	
21	Generation Studies				
22	C1-10	84	561.7	84	456
23	C1-11	84	561.7	84	456
24	C1-23	136	561.7	136	456
25	C1-39	91	561.7	91	456
26	C1-50	133	561.7	133	456
27	C1-54	178	561.7	178	456

28	C2-10	1,008	561.7	1,008	456
29	C2-11	1,068	561.7		
30	C2-12	1,050	561.7		
31	C2-13	1,026	561.7		
32	C2-14	1,000	561.7		
33	C2-15	958	561.7		
34	C2-27	1,221	561.7	1,221	456
35	C2-28	1,250	561.7	1,250	456
36	C2-31	304	561.7	304	456
37	C2-45	84	561.7	84	456
38	C2-49	339	561.7	339	456
39	C2-54	84	561.7	84	456
40	C2-79	125	561.7	125	456
41	C2-82	1,327	561.7	1,327	456
42	C2-83	84	561.7	84	456
43	C2-91	84	561.7	84	456
44	C2-92	84	561.7	84	456
45	C2-99	886	561.7	886	456
46	C2-101	167	561.7	167	456
47	C2-111	856	561.7	856	456
48	C2-129	1,114	561.7	1,114	456
49	C2-131	803	561.7	803	456
50	C2-138	985	561.7	985	456
51	C2-141	1,227	561.7	1,227	456
52	C2-144	308	561.7	308	456
53	C2-156	42	561.7	42	456
54	C2-164	1,258	561.7	1,258	456
55	C2-167	697	561.7		
56	C2-168	697	561.7		
57	C2-169	697	561.7		
58	C2-170	198	561.7	198	456
59	C2-171	338	561.7	338	456
60	C2-175	1,054	561.7	1,054	456
61	C2-179	977	561.7	977	456
62	C2-209	318	561.7	318	456
63	FT003	610	561.7	610	456
64	FT004	240	561.7	240	456
65	FT007	333	561.7	333	456
66	FT008	84	561.7	84	456
67	LGIQ0824	186	561.7	186	456
68	LGIQ1161	510	561.7	510	456
69	LGIQ1162	557	561.7	557	456
70	LGIQ1163	371	561.7	371	456
71	OCS0084	3,700	561.7	3,700	456
72	OCS0085	1,499	561.7	1,499	456
73	OCS0086	977	561.7	977	456
74	OCS0087	4,507	561.7	4,507	456
75	OCS0089	1,475	561.7	1,475	456
76	OCS0091	5,760	561.7	5,760	456
77	OCSGIQ0080	137	561.7	137	456
78	OCSGIQ0092	84	561.7	84	456
79	OGIQ1214	464	561.7	464	456
80	S0022	137	561.7	137	456

81	S0023	91	561.7	91	456
82	S0024	91	561.7	91	456
83	SGIQ1205	175	561.7	175	456
84	SGIQ1206	548	561.7	548	456
85	SIS0007	171	561.7	171	456
86	SIS0008	87	561.7	87	456
87	SIS0009	87	561.7	87	456
88	SIS0010	87	561.7	87	456
89	SIS0011	87	561.7	87	456
90	SIS0012	87	561.7	87	456
91	SIS0013	87	561.7	87	456
92	SIS0014	133	561.7	133	456
93	SIS0015	266	561.7	266	456
94	SIS0016	178	561.7	178	456
95	SIS0017	137	561.7	137	456
96	SIS0018	91	561.7	91	456
97	SIS0019	182	561.7	182	456
98	SIS0020	3,218	561.7	3,218	456
99	SIS0021	2,781	561.7	2,781	456
100	SIS002	91	561.7		
101	SIS003	91	561.7		
102	SIS004	91	561.7		
103	SIS005	91	561.7		
104	SIS006	91	561.7		
105	Cluster 2 Cluster Area 1 Restudy C2REA1	102	561.7	102	456
106	Cluster 2 Cluster Area 4 Restudy C2REA4	700	561.7	700	456
107	2023 Cluster Study Applications C3APPS	2,526	561.7	2,526	456
108	Cluster 2 Cluster Area 7 Restudy C2REA7	91	561.7	91	456
109	Cluster2 Cluster Area 18 Restudy C2REA18	2,106	561.7	2,106	456
110	Cluster2 Cluster Area 20 Restudy C2REA20	91	561.7	91	456
111	Cluster 3 Study Report Production C3RP	878,153	561.7	878,153	456
112	C2 Cluster Area 7 Restudy 2 C2REA7.2	14,476	561.7	14,476	456
113	C2 Cluster Area 9 Restudy 2 C2REA9.2	7,709	561.7	7,709	456
114	C2 Cluster Area 14 Restudy 2 C2REA14.2	14,315	561.7	14,315	456
115	C2 Cluster Area 16 Restudy 2 C2REA16.2	174	561.7	174	456
116	C1 Cluster Area 3 Restudy 2 C1REA3.2	8,824	561.7	8,824	456
117	C1 Cluster Area 6 Restudy 3 C1REA6.3	3,105	561.7	3,105	456
118	C2 Cluster Area 6 Restudy 2 C2REA6.2	3,938	561.7	3,938	456
119	C2 Cluster Area 5 Restudy 2 C2REA5.2	5,170	561.7	5,170	456
120	PreQueue East	1,037	561.7	1,037	456
121	PreQueue West	1,612	561.7	1,612	456
39	Total	999,223		991,575	
40	Grand Total	1,046,485		1,010,787	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024		Year/Period of Report End of: 2024/ Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	^(a) DSM Balancing Account - ID	551,345		908, 431	551,345		
2	^(b) DSM Balancing Account - UT	223,578,929	16,563,651	908	10,891,108	229,251,472	
3	^(c) DSM Balancing Account - WY	21,116,178	2,420,360	908	2,875,866	20,660,672	
4	^(d) DSM Balancing Account - OR	21,309		908	21,309		
5	Deferred Excess Net Power Costs - CA	19,156,997	1,448,070			20,605,067	
6	^(e) Deferred Excess Net Power Costs - ID	70,738,832	15,282,723	555	9,108,368	76,913,187	
7	^(f) Deferred Excess Net Power Costs - OR	263,723,973	4,274,118	555	16,020,197	251,977,894	
8	^(g) Deferred Excess Net Power Costs - UT	461,162,144	127,564,770	555	43,638,160	545,088,754	
9	^(h) Deferred Excess Net Power Costs - WA	151,603,643	48,315,269	555	4,351,126	195,567,786	
10	⁽ⁱ⁾ Deferred Excess Net Power Costs - WY	150,840,866	30,131,471	555	14,756,923	166,215,414	
11	Deferred Excess RECs in Rates - WY	891,469	50,003			941,472	
12	Deferred Excess RECs in Rates - UT	1,484,165	292,571			1,776,736	
13	Solar Investment Tax Credit Basis Adjustment	352,899	827	282, 283	3,804	349,922	
14	Metro Business Income Tax - OR	265				265	
15	^(j) Pension	278,675,662	16,497		^(a) 2,944,677	275,747,482	
16	^(k) Other Postretirement	173,650		926	43,413	130,237	
17	Deferred Steam Depreciation - UT	14,821,680	1,043,654			15,865,334	
18	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904	
19	^(l) Carbon Plant Inventory	424,752		407.3	61,316	363,436	
20	Cholla Unit No. 4 Closure Costs - CA (Amortization period: 5 years, starting 01/2024)	3,721,596		407.3	186,166	3,535,430	
21	Cholla Unit No. 4 Closure Costs - ID	(56,743)				(56,743)	
22	^(m) Cholla Unit No. 4 Closure Costs - OR	753,390	6,215	408.1, 920, 931	126,154	633,451	
23	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	3,018,825		407.3	652,659	2,366,166	
24	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	35,883,442		407.3	1,055,361	34,828,081	
25	Cholla Unit No. 4 Decommissioning Costs - CA (Amortization period: 5 years, starting 01/2024)	17,888	26,255	407.3	31,770	12,373	
26	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	6,970,151		403	871,269	6,098,882	
27	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	960,325		403	32,011	928,314	
28	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,316,433		403	110,547	3,205,886	
29	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	350,000		557	8,750	341,250	
30	⁽ⁿ⁾ Generating Plant Liquidated Damages - WY	918,684		557	13,573	905,111	
31	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	205,744		557	1,911	203,833	
32	^(o) Environmental Costs	139,247,954	3,125,620	514, 545, 554, 598, 935	2,394,495	139,979,079	
33	^(p) Asset Retirement Obligations Regulatory Difference	231,774,127	11,438,407	230, 426.5	1,974,982	241,237,552	
34	Unrealized Loss on Derivative Contracts	76,083,981	37,445,340			113,529,321	
35	^(q) Greenhouse Gas Allowance Revenues - CA	4,014,345		456	4,014,345		

36	⁽⁶⁾ Greenhouse Gas Allowance Compliance Costs - CA	2,242,309	3,774,059	555	5,646,162	370,206
37	Emergency Service Resiliency Program - CA	6,447	89			6,536
38	⁽⁶⁾ Solar Feed-In Tariff Deferral - OR	3,230,954	622,975	555, 908	991,759	2,862,170
39	⁽⁶⁾ Oregon Community Solar Program	2,884,751	302,025	908	451,713	2,735,063
40	⁽⁶⁾ Solar Incentive Subscriber Program - UT	1,844,224	32,264	908	47,217	1,829,271
41	Solar Incentive Program - UT	146,137	53,979			200,116
42	STEP Pilot Program - UT	639,905	630,769	447, 451, 598	43,226	1,227,448
43	⁽⁶⁾ Renewable Portfolio Standards Compliance - OR	144,581		555	144,581	
44	Deferred Intervenor Funding Grants - CA	420,579	3,550	182.3	3,873	420,256
45	Deferred Intervenor Funding Grants - ID	40,000				40,000
46	Deferred Intervenor Funding Grants - OR (Amortization period: 1 year, starting 07/2023)	2,688,333	260,148	928	829,984	2,118,497
47	Deferred Intervenor Funding Grants - WA	300,000	11,567			311,567
48	Deferred Independent Evaluator Costs - OR	126,839	10,927			137,766
49	Catastrophic Event - CA	20,774,088	927,109	228.1, 924	111,940	21,589,257
50	⁽⁶⁾ Low Income Program - WA	2,374,355	645,535			3,019,890
51	⁽⁶⁾ Deferred Overburden Cost - ID	398,713	507,745	501	462,644	443,814
52	⁽⁶⁾ Deferred Overburden Cost - WY	976,483	1,131,822	501	1,085,450	1,022,855
53	⁽⁶⁾ BPA Balancing Account - WA	1,992,318		143	167,257	1,825,061
54	^(6a) BPA Balancing Account - OR	112,600		143	112,600	
55	^(6a) BPA Balancing Account - ID	1,341,573		143	279,407	1,062,166
56	Property Sales Balancing Account - OR (Amortization period: 1 year, starting 07/2023)	1,849,450	19,063	421.1, 440, 442, 444	1,027,787	840,726
57	^(6a) Property Damage - OR	28,149,139	20,846,574	924	3,250,143	45,745,570
58	^(6a) Property Damage - WA	386,788	221,439	924	286,205	322,022
59	^(6a) Property Damage - CA	2,595,524	590,116	924	450,011	2,735,629
60	^(6a) Property Damage - UT	2,217,017	311,117	924	118,403	2,409,731
61	^(6a) Property Damage - WY	6,755	3,499	924	10,254	
62	^(6a) Miscellaneous Regulatory Assets and Liabilities - OR	480,695	5,724	142	352,343	134,076
63	⁽⁶⁾ Utah Mine Disposition	79,166,024	3,957,679	506	24,943	83,098,760
64	Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014)	17,194		407.3	17,194	
65	Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014)	2,219		407.3	2,219	
66	Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014)	5,924		407.3	5,924	
67	Electric Vehicle Infrastructure - CA		1,314			1,314
68	Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023)	2,299,448	148,487	908	309,702	2,138,233
69	Transportation Electrification Program - WA	1,008,195	32,728			1,040,923
70	Fire Hazard and Wildfire Mitigation Plan - CA	39,032,266	1,103,826			40,136,092
71	⁽⁶⁾ Wildfire Mitigation and Vegetation Management Plans - OR	70,011,794	1,110,446	593	18,131,518	52,990,722
72	Wildfire Damaged Plant Net Book Value - OR	1,743,725	3,997			1,747,722
73	Wildfire Natural Disaster Plan - CA	88,468	1,227			89,695
74	^(6a) Wildland Fire Mitigation Balancing Account - UT	3,328,823	4,933,650	590	3,330,150	4,932,323
75	AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021)	7,796,359	69,755	407.3	1,100,243	6,765,871
76	COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023)	9,759,890	114,699	908	1,671,023	8,203,566
77	COVID-19 Bill Assistance Program - WA	3,101,326				3,101,326
78	Equity Advisory Group for Clean Energy Implementation Plan - WA	1,262,581	112,528			1,375,109
79	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	189,425	3,546	407.3	9,195	183,776

80	^(d) Low Income Bill Discount Admin Cost - OR	7,462,947	6,031,797	142	1,123,826	12,370,918
81	^(pass) Utility Community Advisory Group - OR	63,041	143,543	142	158,519	48,065
82	Distribution System Plan - OR	2,208,325	323,764			2,532,089
83	TB Flats - OR (Amortization period: 3 years, starting 04/2023)	3,728,149	34,844	403, 431	2,027,148	1,735,845
84	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)	4,730,495		407.3	298,768	4,431,727
85	^(pass) Alternative Rate For Energy (CARE) - CA	616,721	922,661			1,539,382
86	^(pass) Utility Bill Assistance - UT	505,239		142, 232, 440, 442, 444	505,239	
87	2023 GRC Memo Account - CA (Amortization period: 3 years, starting 01/2024)	16,511,539	1,192,499	403, 407.3, 431, 928, 930.2	1,131,244	16,572,794
44	TOTAL	2,499,768,478	350,600,906		162,461,419	2,687,907,965

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately 10 years.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately 10 years.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately three years.			
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average remaining amortization period is approximately 16 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.			
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.			
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately three years.			
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Weighted average remaining amortization period is approximately two years.			
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately 24 years.			
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately 10 years.			
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Average amortization period is approximately one year.			
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Amortization period varies depending on timing of underlying transactions.			

(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
\$67 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of one year.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ap) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.
FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024		Year/Period of Report End of: 2024/ Q1	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	^(a) DSM Balancing Account - CA	419,130	440, 442, 444	77,125	307,515	649,520	
2	DSM Balancing Account - ID				2,144,915	2,144,915	
3	^(a) DSM Balancing Account - OR		440, 442, 444	677,532	687,964	10,432	
4	^(a) DSM Balancing Account - WA	384,643	440, 442, 444	4,952,877	5,088,371	520,137	
5	^(a) Oregon Energy Conservation Charge	5,944,287	440, 442, 444	17,159,783	16,431,168	5,215,672	
6	^(a) Deferred Excess RECs in Rates - UT	2,122,995	456	171,876	4,751,065	6,702,184	
7	^(a) Deferred Excess RECs in Rates - WY	174,779	456	72,225	1,024,163	1,126,717	
8	^(a) Decoupling Mechanism - WA	8,355,589	440, 442	84,375	1,787,551	10,058,765	
9	^(a) Investment Tax Credit	190,324	190	31,399	19	158,944	
10	^{(a),(b)} Deferred Income Tax Electric	1,005,633,055	190, 282, 411.1	19,887,350	1,873,755	987,619,460	
11	Corporate Activity Tax - OR	151,722	409.1	5,934		145,788	
12	^(a) Excess Income Tax Deferral	6,724,789	440, 442, 444	1,019,302	132,418	5,837,905	
13	^(a) Other Postretirement	41,449,408		^{(a),(b)} 541,372		40,908,036	
14	^{(a),(b),(c)} Postemployment Costs	7,907,815		^{(a),(b)} 570,663	3,063,018	10,400,170	
15	Bridger Mine Depreciation and Reclamation - OR	10,913,480			908,651	11,822,131	
16	Bridger Mine Depreciation and Reclamation - WA	7,648,224			637,352	8,285,576	
17	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,176,103	131	105,556		2,070,547	
18	Cholla Plant Unit No. 4 Decommissioning Costs - OR	6,851,260	131	464,730		6,386,530	
19	Cholla Plant Unit No. 4 Decommissioning Costs - UT	16,500,768	131	785,862		15,714,906	
20	Cholla Plant Unit No. 4 Decommissioning Costs - WY	233,177	131	261,299	154,457	126,335	
21	Deferral of Coal Plant Closure Costs - CA				105,728	105,728	
22	Deferral of Coal Plant Closure Costs - WA	4,067,207			338,934	4,406,141	
23	Greenhouse Gas Allowance Revenues - CA		419	44,381	923,814	879,433	
24	^(a) Renewable Portfolio Standards Compliance - OR		555	7,812	52,032	44,220	
25	^(a) Solar on Multifamily Affordable Housing - CA	10,011,373	456, 908	25,481	688,495	10,674,387	
26	Emergency Service Resiliency Program - CA	227,956				227,956	
27	Klamath Hydro Dam Removal - CA	261,777	232	301		261,476	
28	Deferred Independent Evaluator Costs - UT	72,599				72,599	
29	Deferred Gains	462,106				462,106	
30	^(a) Utah Home Energy Lifeline	1,812,392	142	829,900	912,708	1,895,200	
31	^(a) California Energy Savings Assistance Program	351,534	908, 909, 929	32,220	223,850	543,164	
32	BPA Balancing Account - OR				987,290	987,290	
33	^(a) Blue Sky - CA	188,217	440, 442	36,648	24,405	175,974	
34	^(a) Blue Sky - OR	1,731,970	440, 442, 555	1,172,962	450,699	1,009,707	
35	^(a) Blue Sky - ID	210,761	440, 442	26,688	17,046	201,119	
36	^(a) Blue Sky - UT	6,407,834	440, 442	1,487,544	873,055	5,793,345	
37	^(a) Blue Sky - WA	538,846	440, 442	172,934	83,265	449,177	
38	^(a) Blue Sky - WY	612,463	440, 442	92,908	55,125	574,680	

39	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	3,576,508	442	436,100	24,576	3,164,984
40	^(a) Transportation Electrification Program - OR	3,728,134	440, 442, 908, 909	373,176	956,016	4,310,974
41	Transportation Electrification Program - CA	242,829			3,369	246,198
42	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	3,879,770	908	2,171,272	1,468,295	3,176,793
43	^(a) Oregon Clean Fuels Program	9,326,219	908, 909	1,393,847		7,932,372
44	Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023)	294,345	456	39,731	3,532	258,146
45	Pryor Mountain - WA	191,896			12,925	204,821
46	Fly Ash Sales - OR (Amortization period: 1 year, starting 04/2023)	646,237	456	510,752	4,984	140,469
47	Fly Ash Sales - WA	3,400,000				3,400,000
48	^(a) Low-Carbon Energy Standards - WY	936,378	922	13,400	564,176	1,487,154
49	^(a) Utility Bill Assistance - UT		142	662,471	896,749	234,278
41	TOTAL	1,176,960,899		56,399,788	48,663,450	1,169,224,561

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately three years.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately five years.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(ac) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1		
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	629,610,618		4,830,383			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	484,520,419		5,159,489			
5	Large (or Ind.) (See Instr. 4)	327,654,445		4,266,544			
6	(444) Public Street and Highway Lighting	3,812,052		27,023			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,445,597,534		14,283,439			
11	(447) Sales for Resale	32,990,415		589,658			
12	TOTAL Sales of Electricity	1,478,587,949		14,873,097			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,478,587,949		14,873,097			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,881,632					
17	(451) Miscellaneous Service Revenues	2,029,551					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,794,607					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	11,166,802					
22	(456.1) Revenues from Transmission of Electricity of Others	46,256,685					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	68,129,277					
27	TOTAL Electric Operating Revenues	1,546,717,226					
Line12, column (b) includes \$ of unbilled revenues. Line12, column (d) includes MWH relating to unbilled revenues							

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: MiscellaneousServiceRevenues			
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-months ended:			
			March 31, 2024
Account service charges - application fees, disconnects, reconnects and returned check charges		\$	1,542,332
Customer contract flat rate billings and facility buyout charges			485,944
(b) Concept: OtherElectricRevenue			
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-months ended:			
			March 31, 2024
Renewable energy credit sales, net of deferrals and amortization		\$	5,557,964
Fly-ash and by-product sales			2,869,037
Amortization of Oregon Clean Fuels Program credits			1,393,846
Revenues from generation interconnection and transmission service request studies			1,010,787

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1	
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)						
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.						
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)	
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46	TOTAL					

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	183,183,500		
3	Steam Power Generation – Maintenance (510-515)	56,174,184		
4	Total Power Production Expenses - Steam Power	239,357,684		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	9,241,894		
9	Hydraulic Power Generation – Maintenance (541-545.1)	2,117,212		
10	Total Power Production Expenses - Hydraulic Power	11,359,106		
11	Other Power Generation – Operation (546-550.1)	154,250,403		
12	Other Power Generation – Maintenance (551-554.1)	5,794,966		
13	Total Power Production Expenses - Other Power	160,045,369		
14	Other Power Supply Expenses			
15	(555) Purchased Power	295,809,002		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	965,001		
17	(557) Other Expenses	14,691,568		
18	Total Other Power Supply Expenses (line 15-17)	311,465,571		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	722,227,730		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	3,277,615		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,052,608		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	250,495		
28	(561.5) Reliability, Planning and Standards Development	810,367		
29	(561.6) Transmission Service Studies	47,262		
30	(561.7) Generation Interconnection Studies	999,223		
31	(561.8) Reliability, Planning and Standards Development Services	1,484,777		
32	(562) Station Expenses	1,190,491		
32.1	(562.1) Operation of Energy Storage Equipment			
33	(563) Overhead Lines Expenses	225,923		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	40,767,330		
36	(566) Miscellaneous Transmission Expenses	780,056		
37	(567) Rents	775,716		
38	(567.1) Operation Supplies and Expenses (Non-Major)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	52,661,863		
40	Transmission Maintenance Expenses			
41	(568) Maintenance Supervision and Engineering	354,403		
42	(569) Maintenance of Structures	114,016		
43	(569.1) Maintenance of Computer Hardware			
44	(569.2) Maintenance of Computer Software	27,648		

45	(569.3) Maintenance of Communication Equipment	1,308,487
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,289,020
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	4,600,877
49	(572) Maintenance of Underground Lines	12,233
50	(573) Maintenance of Miscellaneous Transmission Plant	164,372
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	9,871,056
53	Total Transmission Expenses (Lines 39 and 52)	62,532,919
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	24,280,666
74	Distribution Maintenance Expenses (590-598)	82,939,490
75	Total Distribution Expenses (Lines 73 and 74)	107,220,156

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	18,857,167		
2	(907-910) Customer Service and Information Expenses	46,518,241		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	22,843,974		
7	(921) Office Supplies and Expenses	4,137,684		
8	(Less) (922) Administrative Expenses Transferred-Credit	13,000,681		
9	(923) Outside Services Employed	14,135,899		
10	(924) Property Insurance	5,741,657		
11	(925) Injuries and Damages	39,251,631		
12	(926) Employee Pensions and Benefits	34,106,820		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	9,110,700		
15	(929) (Less) Duplicate Charges-Cr.	37,196,740		
16	(930.1) General Advertising Expenses	14,359		
17	(930.2) Miscellaneous General Expenses	1,035,871		
18	(931) Rents	(1,426,556)		
19	TOTAL Operation (Total of lines 6 thru 18)	78,754,618		
20	Maintenance			
21	(935) Maintenance of General Plant	9,617,099		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	88,371,717		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: EmployeePensionsAndBenefits			
As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.			
(b) Concept: DuplicateChargesCredit			
Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.			

Name of Respondent: PacifiCorp				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 05/23/2024		Year/Period of Report End of: 2024/ Q1				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatt-hours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	50	8,230	8,230	309,550		Jesi 66,102	375,652
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	3,276	3,276			Jesi 187,581	187,581
3	Altop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various		527	527		8,098	Jesi 513	8,611
4	Altop Energy Trading LLC	various signatories	various signatories	AD	SA 1059	various	various		400	400			Jesi 2,544	2,544
5	Altop Energy Trading LLC	various signatories	various signatories	SFP	SA 1060	various	various		7,898	7,898		93,814	Jesi 5,949	99,763
6	Altop Energy Trading LLC	various signatories	various signatories	AD	SA 1060	various	various		3,000	3,000			Jesi 16,395	16,395
7	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		35,684	35,684		371,004	Jesi 23,532	394,536
8	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 121	various	various		13,965	13,965			Jesi 187,947	187,947
9	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		630	630		5,897	Jesi 374	6,271
10	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 122	various	various		5,726	5,726			Jesi 45,448	45,448
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						Jesi 43,178	43,178
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						Jesi 20,315	20,315
13	Avangrid Renewables, LLC	Exxon Mobil	Jesi Nevada Power Company	LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	12,598	12,598	193,469		Jesi 12,270	205,739
14	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	SA 895	Trona Substation	Red Butte/Mona Sub		5,186	5,186			Jesi 102,869	102,869
15	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	30	48,631	48,631	179,494		Jesi 89,190	268,684

16	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	(b) AD	SA 742	Ponderosa Substation	various	33	24,757	24,757			(b) 146,563	146,563
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	14,142	14,142	68,051		(b) 9,631	77,682
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	(b) AD	SA 505	Yellowtail Sub	Sheridan Substation	10	7,172	7,172			(b) 34,881	34,881
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		10,603	10,603		130,021	(b) 8,250	138,271
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	(b) AD	SA 607	various	various		3,412	3,412			(b) 44,191	44,191
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		60	60		1,020	(b) 65	1,085
22	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	NF	SA 563	various	various						(b) 404	404
23	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	SFP	SA 562	various	various						(b) 42	42
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	(b) AD	SA 347	various	Sheridan Substation	43	27,977	27,977			(b) 140,578	140,578
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(b) AD	SA 67	various	Wyodak Substation	52					(b) 171,053	171,053
26	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various				6,372			6,372
27	Black Hills Corporation	various signatories	various signatories	(b) AD	SA 768	various	various						(b) 89	89
28	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various				670			670
29	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	(b) OS	RS 369	Midpoint Substation	Summer Lake Sub							
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b) OS	RS 237	various	various	426	197,062	197,062	787,413			787,413
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b) AD	RS 237	various	various	428	96,944	96,944			(b) 393,826	393,826
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b) LFP	SA 656	Lost Creek Hydro Pit	Alvey Substation	58			361,141		(b) 10,662	371,803
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b) AD	SA 656	Lost Creek Hydro Pit	Alvey Substation	58					(b) 185,568	185,568
34	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	4,108	4,108	19,138		(b) 38,629	57,767
35	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	(b) AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,197	2,197			(b) 25,122	25,122
36	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	1,910	1,910	18,678		(b) 1,981	20,659
37	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	381	381	2,013		(b) 244	2,257
38	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	(b) AD	SA 538	McNary Substation	Hinkle Substation	1	220	220			(b) 1,074	1,074

39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) OS	RS 368	Malin Substation	Malin Substation						(d) 42,264	42,264
40	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	RS 368	Malin Substation	Malin Substation		26,026	26,026			(d) 21,132	21,132
41	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	7	8,072	8,072	40,608		(d) 19,807	60,415
42	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	(d) AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	5	3,960	3,960			(d) 25,992	25,992
43	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	3	166	166	798		(d) 102	900
44	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	SA 827	Bonneville Power Administration	Neff Substation	3	87	87			(d) 624	624
45	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	331	357,528	357,528	1,836,076		(d) 399,167	2,235,243
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	SA 746	Goshen Substation	various	283	184,737	184,737			(d) 1,076,016	1,076,016
47	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various					66	(d) 4	70
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	SA 44	various	various						(d) 8,954	8,954
49	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	108	131,318	131,318	647,090		(d) 120,107	767,197
50	Bonneville Power Administration	various signatories	various signatories	(d) AD	SA 747	Goshen Substation	various	112	74,583	74,583			(d) 410,326	410,326
51	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	30,130	30,130	194,707		(d) 21,318	216,025
52	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	(d) AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	13,699	13,699			(d) 73,506	73,506
53	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	119	119	346		(d) 60	406
54	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	SA 865	Goshen Substation	various	1	65	65			(d) 421	421
55	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	16	16	71		(d) 9	80
56	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(d) AD	SA 975	Bonneville Power Administration	various	1	8	8			(d) 39	39
57	BP Energy Company	various signatories	various signatories	SFP	SA 1084	various	various		575	575		173,337	(d) 10,989	184,326
58	BP Energy Company	various signatories	various signatories	AD	SA 1084	various	various		3,000	3,000			(d) 77,161	77,161
59	BP Energy Company	various signatories	various signatories	NF	SA 1083	various	various		29,130	29,130		3,721	(d) 236	3,957
60	BP Energy Company	various signatories	various signatories	AD	SA 1083	various	various		11,084	11,084			(d) 18,652	18,652
61	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	16	21,831	21,831	100,518		(d) 17,453	117,971
62	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	(d) AD	SA 299	Bonneville Power Administration	various	16	10,944	10,944			(d) 58,770	58,770
63	City of Roseville	City of Roseville	City of Roseville	(d) LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			309,154		(d) 6,249	315,403
64	City of Roseville	City of Roseville	City of Roseville	(d) AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					(d) 157,702	157,702
65	Clark County PUD	various signatories	various signatories	NF	SA 1090	various	various		5,819	5,819		115,192	(d) 33,064	148,256
66	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	(d) LFP	SA 899	Troutdale Substation	various	14	13,832	13,832	83,836		(d) 5,317	89,153

67	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	/pdf AD	SA 899	Troutdale Substation	various		7,099	7,099			/pdf 44,577	44,577
68	ConocoPhillips Company	various signatories	various signatories	/pdf AD	SA 280	various	various		101	101			/pdf 8,230	8,230
69	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		1,641	1,641		230,477	/pdf 14,616	245,093
70	CP Energy Marketing (US) Inc.	various signatories	various signatories	/pdf AD	SA 968	various	various		1,176	1,176			/pdf 11,711	11,711
71	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP	SA 967	various	various		6,423	6,423		37,438	/pdf 2,374	39,812
72	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	/pdf OS	RS 280	various	various	107	129,256	129,256	554,560		/pdf 186,697	741,257
73	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	/pdf AD	RS 280	various	various	106	69,014	69,014			/pdf 422,780	422,780
74	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		271	271		2,394	/pdf 152	2,546
75	Deseret Generation and Transmission Co-operative	various signatories	various signatories	/pdf AD	SA 156	various	various		19	19			/pdf 1,012	1,012
76	Deseret Generation and Transmission Co-operative	various signatories	various signatories	SFP	SA 159	various	various		687	687		12,496	/pdf 795	13,291
77	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		48,171	48,171		659,520	/pdf 41,824	701,344
78	Dynasty Power Inc.			/pdf AD	SA 1014	various	various		400	400			/pdf 3,956	3,956
79	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		7,372	7,372		180,473	/pdf 11,443	191,916
80	Dynasty Power Inc.			/pdf AD	SA 1013	various	various		666	666			/pdf 10,508	10,508
81	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various					346	/pdf 22	368
82	Energy Keepers, Inc.	various signatories	various signatories	/pdf LFP	SA 1055	various	various	26	8,754	8,754	161,224		/pdf 7,867	169,091
83	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		53,226	53,226		341,395	/pdf 21,645	363,040
84	Energy Keepers, Inc.	various signatories	various signatories	/pdf AD	SA 814	various	various		40,777	40,777			/pdf 225,560	225,560
85	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various						/pdf (18,081)	(18,081)
86	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	/pdf LFP	SA 874	various	various	10	7,252	7,252	64,490		/pdf 11,684	76,174
87	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	/pdf AD	SA 874	various	various	10	4,257	4,257			/pdf 38,314	38,314
88	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	9	10,038	10,038	42,700		/pdf 7,670	50,370
89	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	/pdf AD	SA 943	Bonneville Power Administration	various	1	342	342			/pdf 1,932	1,932
90	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		30,144	30,144		184,904	/pdf 357,868	542,772
91	Exelon Generation Company, LLC	various signatories	various signatories	/pdf AD	SA 759	various	various		7,796	7,796			/pdf 219,757	219,757
92	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		14,811	14,811		6,307	/pdf 260,768	267,075

93	Exelon Generation Company, LLC	various signatories	various signatories	(b)(1) AD	SA 760	various	various		6,851	6,851			(b)(1) 124,836	124,836
94	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(b)(1) OS	RS 322	Targhee Substation	Goshen Substation						(b)(1) 25,218	25,218
95	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(b)(1) AD	RS 322	Targhee Substation	Goshen Substation						(b)(1) 12,609	12,609
96	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(b)(1) LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	4	3,925	3,925	32,245		(b)(1) 6,004	38,249
97	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(b)(1) AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3	2,077	2,077			(b)(1) 19,150	19,150
98	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(b)(1) LFP	SA 966	Wallula Substation	Wala-MIDC path	10	2,123	2,123	64,490		(b)(1) 14,002	78,492
99	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(b)(1) AD	SA 966	Wallula Substation	Wala-MIDC path	10	852	852			(b)(1) 39,174	39,174
100	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		46,168	46,168		534,617	(b)(1) 33,911	568,528
101	Guzman Energy LLC	various signatories	various signatories	(b)(1) AD	SA 786	various	various		3,618	3,618			(b)(1) 22,924	22,924
102	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		39,498	39,498		262,028	(b)(1) 16,619	278,647
103	Guzman Energy LLC	various signatories	various signatories	(b)(1) AD	SA 785	various	various		15,366	15,366			(b)(1) 103,586	103,586
104	Idaho Power Company	Exxon Mobil	Nevada Power Company	(b)(1) LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82	1,035	1,035	245,732		(b)(1) 15,585	261,317
105	Idaho Power Company	Exxon Mobil	Nevada Power Company	(b)(1) AD	SA 1023	Trona Substation	Red Butte/Mona Sub						(b)(1) 147,177	147,177
106	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		614	614		5,557	(b)(1) 353	5,910
107	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		12,805	12,805		435,583	(b)(1) 27,625	463,208
108	Macquarie Energy LLC	various signatories	various signatories	(b)(1) AD	SA 755	various	various		15,793	15,793			(b)(1) 232,419	232,419
109	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		13,070	13,070		221,950	(b)(1) 14,077	236,027
110	Macquarie Energy LLC	various signatories	various signatories	(b)(1) AD	SA 754	various	various		1,788	1,788			(b)(1) 12,552	12,552
111	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		629	629		28,946	(b)(1) 1,836	30,782
112	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various		600	600		6,340	(b)(1) 403	6,743
113	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		9,452	9,452		70,383	(b)(1) 4,461	74,844
114	Mercuria Energy America LLC	various signatories	various signatories	(b)(1) AD	SA 998	various	various		17,843	17,843			(b)(1) 97,594	97,594
115	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		3,188	3,188		292,841	(b)(1) (95,973)	196,868
116	Mercuria Energy America LLC	various signatories	various signatories	(b)(1) AD	SA 997	various	various		80	80			(b)(1) 377	377
117	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(b)(1) OS	RS 302	Duchesne	Duchesne		3,706	3,706			(b)(1) 3,404	3,404
118	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(b)(1) AD	RS 302	Duchesne	Duchesne		1,978	1,978			(b)(1) 1,702	1,702
119	Montana Dakota Utilities Company	PacifiCorp	Montana-Dakota Utilities	FNO	SA 1097	various	Sheridan Substation	54	60,457	60,457	350,244		(b)(1) 22,213	372,457
120	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	(b)(1) LFP	SA 660	Wallula Substation	Wala-MIDC path	26	6,816	6,816	161,224		(b)(1) 10,225	171,449

121	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		11,153	11,153		110,854	17,029	117,883
122	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 157	various	various		10,587	10,587			89,691	89,691
123	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		760	760		6,395	407	6,802
124	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	4	5,723	5,723	32,795		70,356	103,151
125	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	SA 894	Four Corners	Pinto-Four Corners	1	2,923	2,923			49,645	49,645
126	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	LFP	SA 733	Wallula Substation	Wala-MIDC path	103			638,446		(528,137)	110,309
127	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 733	Wallula Substation	Wala-MIDC path	103					55,155	55,155
128	Pacific Gas & Electric Company	various signatories	various signatories	AD	SA 338	various	various		37	37			1,432	1,432
129	Phillips 66 Energy Trading	various signatories	various signatories	NF	SA 1081	various	various		61,517	61,517		549,306	34,837	584,143
130	Phillips 66 Energy Trading	various signatories	various signatories	AD	SA 1081	various	various		29,660	29,660			311,434	311,434
131	Phillips 66 Energy Trading	various signatories	various signatories	SFP	SA 1080	various	various		121,627	121,627		947,550	174,635	1,122,185
132	Phillips 66 Energy Trading	various signatories	various signatories	AD	SA 1080	various	various		40,075	40,075			223,418	223,418
133	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		399	399		3,740	237	3,977
134	Portland General Electric Company	various signatories	various signatories	AD	SA 8	various	various		94	94			989	989
135	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	79,666	79,666	515,916		32,721	548,637
136	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	16,920	16,920			274,318	274,318
137	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 1016	Borah	Red Butte/Mona Sub	104			644,895		40,901	685,796
138	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 1016	Borah	Red Butte/Mona Sub	104					342,898	342,898
139	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 1017	Borah	Red Butte/Mona Sub	104			644,895		40,901	685,796
140	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 1017	Borah	Red Butte/Mona Sub	104					342,898	342,898
141	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			618,308		12,498	630,806
142	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					315,403	315,403

143	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			618,308	Net 12,498	630,806
144	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 701	Malin 500 Substation	Round Mountain Sub	100				Net 315,403	315,403
145	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			618,308	Net 12,498	630,806
146	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 702	Malin 500 Substation	Round Mountain Sub	100				Net 315,403	315,403
147	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			309,154	Net 6,249	315,403
148	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 748	Malin 500 Substation	Round Mountain Sub	50				Net 157,702	157,702
149	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			927,462	Net 18,747	946,209
150	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 749	Malin 500 Substation	Round Mountain Sub	150				Net 473,105	473,105
151	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			618,308	Net 12,498	630,806
152	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 995	Malin 500 Substation	Round Mountain Sub	100				Net 315,403	315,403
153	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			618,308	Net 12,498	630,806
154	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 996	Malin 500 Substation	Round Mountain Sub	100				Net 315,403	315,403
155	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		21,701	21,701		Net 8,029	134,520
156	Powerex Corporation	various signatories	various signatories	AD	SA 47	various	various		32,034	32,034		Net 7,929	7,929
157	Powerex Corporation	various signatories	Sacramento Municipal Utility District	SFP	SA 151	various	various		18,244	18,244	2,720	Net 173	2,893
158	Powerex Corporation	various signatories	various signatories	AD	SA 151	various	various		3,632	3,632		Net 2,364	2,364
159	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	NF	SA 664	Various	Various		1,679	1,679	17,635	Net 1,117	18,752
160	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	OS	RS 234	Swift Unit No. 2	Woodland Substation					Net 37,740	37,740
161	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	AD	RS 234	Swift Unit No. 2	Woodland Substation					Net 18,870	18,870
162	Puget Sound Energy			NF	SA 693	various	various		2,034	2,034	25,915	Net 1,641	27,556
163	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		55,289	55,289	562,467	Net 35,695	598,162

164	Rainbow Energy Marketing Corporation	various signatories	various signatories	(a) AD	SA 316	various	various		14,767	14,767			(a) 322,999	322,999
165	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		4,798	4,798		49,346	(a) 3,130	52,476
166	Rainbow Energy Marketing Corporation	various signatories	various signatories	(a) AD	SA 261	various	various						(a) 1,425	1,425
167	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(a) LFP	SA 863	Malin Substation	Malin Substation	20	2,669	2,669	122,530		(a) 7,771	130,301
168	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(a) AD	SA 863	Malin Substation	Malin Substation	20	11,904	11,904			(a) 65,151	65,151
169	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(a) LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	23,896	23,896	161,224		(a) 10,225	171,449
170	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(a) AD	SA 809	Enel Cove Fort	Red Butte Substation	26	15,334	15,334			(a) 85,725	85,725
171	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		188	188		3,600	(a) 228	3,828
172	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(a) LFP	SA 791	Wallula Substation	Wala-MIDC path	110	30,364	30,364	638,446		(a) 40,492	678,938
173	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(a) AD	SA 791	Wallula Substation	Wala-MIDC path	25	24,164	24,164			(a) 425,194	425,194
174	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		2,365	2,365		27,493	(a) 20,567	48,060
175	Shell Energy North America (US), L.P.	various signatories	various signatories	(a) AD	SA 23	various	various		2,537	2,537			(a) 33,351	33,351
176	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		1,522	1,522		7,409	(a) 474	7,883
177	Shell Energy North America (US), L.P.	various signatories	various signatories	(a) AD	SA 162	various	various		73	73			(a) 14,243	14,243
178	(a) Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(a) OS	RS 674	Sigurd Substation	Utah-Nevada Border						(a) 6,027	6,027
179	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(a) AD	RS 674	Sigurd Substation	Utah-Nevada Border						(a) 3,013	3,013
180	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		58,620	58,620		523,733	(a) 193,068	716,801
181	Southern California Edison Company	various signatories	various signatories	(a) AD	SA 642	various	various		23,772	23,772			(a) 320,844	320,844
182	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	3,167	3,167	25,796		(a) 1,636	27,432
183	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,533	1,533			(a) 13,716	13,716
184	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		30	30		2,866	(a) 182	3,048
185	TEC Energy Inc.	various signatories	various signatories	(a) AD	SA 1001	various	various		28	28			(a) 909	909

186	Tenaska Power Services Co.	various signatories	various signatories	/pdf LFP	SA 1100	Wallula Substation	Wala-MIDC path	22	21,502	21,502	141,877		/pdf 8,998	150,875
187	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		3,903	3,903		28,641	/pdf 54,973	83,614
188	Tenaska Power Services Co.	various signatories	various signatories	/pdf AD	SA 125	various	various		2,544	2,544			/pdf 57,293	57,293
189	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		10	10		93	/pdf 6	99
190	Tenaska Power Services Co.	various signatories	various signatories	/pdf AD	SA 126	various	various		12,243	12,243			/pdf 78,830	78,830
191	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		29,223	29,223		316,894	/pdf 20,105	336,999
192	The Energy Authority, Inc.	various signatories	various signatories	/pdf AD	SA 310	various	various		1,902	1,902			/pdf 18,266	18,266
193	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		3,055	3,055		43,129	/pdf 2,738	45,867
194	The Energy Authority, Inc.	various signatories	various signatories	/pdf AD	SA 311	various	various		655	655			/pdf 6,480	6,480
195	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	/pdf LFP	SA 568	South Milford Sub	Mona Substation	11	10,884	10,884	70,938		/pdf 13,929	84,867
196	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	/pdf AD	SA 568	South Milford Sub	Mona Substation	11	5,747	5,747			/pdf 42,520	42,520
197	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		24,109	24,109		361,664	/pdf 22,960	384,624
198	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	/pdf AD	SA 127	various	various		6,832	6,832			/pdf 52,092	52,092
199	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		460	460		14,499	/pdf 922	15,421
200	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	/pdf AD	SA 128	various	various		547	547			/pdf 4,666	4,666
201	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	19	23,909	23,909	116,151		/pdf 19,726	135,877
202	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	/pdf AD	SA 628	Dave Johnston Sub	Thermopolis Sub	13	12,117	12,117			/pdf 48,042	48,042
203	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	10	10	814		/pdf 862	1,676
204	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	/pdf AD	SA 506	Walla Walla Sub	Burbank Pumps	1	6	6			/pdf 52	52
205	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	/pdf OS	RS 286	various	various		2,450	2,450			/pdf 2,450	2,450
206	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	/pdf AD	RS 286	various	various		1,471	1,471			/pdf 1,471	1,471
207	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	/pdf OS	RS 297	various	various	468	539,933	539,933	2,800,745		/pdf 519,955	3,320,700
208	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	/pdf AD	RS 297	various	various	444	276,633	276,633			/pdf 1,624,613	1,624,613
209	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	/pdf OS	RS 637	various	various	52	135,552	135,552	785,216		/pdf 111,767	896,983

210	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(pdf) AD	RS 637	various	various	120	73,769	73,769			(pdf) 420,201	420,201
211	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		32,667	32,667		199,850	(pdf) 12,702	212,552
212	Utah Municipal Power Agency	various signatories	various signatories	(pdf) AD	SA 20	various	various		18,567	18,567			(pdf) 129,855	129,855
213	Utah Municipal Power Agency	various signatories	various signatories	AD	SA 135	various	various		40	40			(pdf) 292	292
214	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	(pdf) OS	RS 591	Pelton Reregulating	Round Butte Sub		14,590	14,590			(pdf) 19,950	19,950
215	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	(pdf) AD	RS 591	Pelton Reregulating	Round Butte Sub		6,552	6,552			(pdf) 9,975	9,975
216	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(pdf) OS	RS 262	various	various	330	237,206	222,973	388,661		(pdf) 100,000	488,661
217	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(pdf) AD	RS 262	various	various	330	89,480	84,111			(pdf) 230,345	230,345
218	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(pdf) OS	RS 263	various	various		5,813	5,465			(pdf) 7,077	7,077
219	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	(pdf) AD	RS 263	various	various		2,849	2,680			(pdf) 2,840	2,840
220	Western Area Power Administration	Western Area Power Administration	various signatories	(pdf) OS	RS 684	Dave Johnston Sub	various							
221	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	11	11	37		(pdf) 30	67
222	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(pdf) AD	SA 175	various	Wyoming Distribution	1	5	5			(pdf) 73	73
223	Accrual								(15,396)	(14,314)			(pdf) 2,390,288	2,390,288
224	Total							7,047	4,502,785	4,483,748	18,886,598	8,355,497	19,014,590	46,256,685
35	TOTAL													

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			

(a) Concept: PaymentByCompanyOrPublicAuthority
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(c) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(d) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(e) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(f) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(g) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(h) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(i) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(j) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(k) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(l) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(m) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.
(n) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.
(o) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(p) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.
(q) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(r) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(s) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 30.
(t) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(u) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(v) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(w) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(x) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(y) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(z) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(aa) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ab) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(ac) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(ad) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(ae) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(af) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(ag) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(ah) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
(ai) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(aj) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(ak) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(al) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(am) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(ao) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ap) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(aq) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ar) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(as) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(at) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(au) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1055) terminating on December 31, 2024.
(aw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(az) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(ba) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bc) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bd) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bi) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(bm) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bn) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bo) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bp) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bq) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(br) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bs) Concept: StatisticalClassificationCode
Transmission resale service under the Open Access Transmission Tariff (Service Agreement 660). Termination upon mutual consent.
(bt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bu) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(bv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(bw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(bx) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(by) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(cj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(cn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(co) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(cp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(cq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(cr) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(cs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(ct) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cu) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cv) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(cw) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(cx) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cy) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(da) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(db) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(de) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(df) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(di) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(dj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dm) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035.
(do) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dp) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dq) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dr) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ds) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(dt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(du) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dw) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(dx) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(dy) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(dz) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ea) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(eb) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ec) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ed) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ee) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ef) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

(eg) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(eh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ei) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ej) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(ek) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(el) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3Q.
(em) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

[illegible]

(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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[illegible]

[illegible]

Annual transmission services true-up and prior period charges/refund.
(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.
(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.
(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy. Prior period adjustment.
(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
TRANSMISSION OF ELECTRICITY BY ISO/RTOS					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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42					

43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	^(b) LFP					^{(b)(g)} (16,648)	(16,648)
2	American Gilsonite Company	^(b) LFP					^{(b)(g)} (31,182)	(31,182)
3	Arizona Public Service Company	^(b) AD					^{(b)(g)} (1,218)	(1,218)
4	Arizona Public Service Company	^(b) NF	2,925	2,925	17,609		^{(b)(g)} 160	17,769
5	Arizona Public Service Company	^(b) OS					^{(b)(g)} 19,080	19,080
6	Arizona Public Service Company	^(b) SFP	410,765	410,765	1,764,686		^{(b)(g)} 17,444	1,782,130
7	Ashland, City of	FNS	772	772		7,720		7,720
8	Avista Corporation	^(b) AD					^{(b)(g)} (4,678)	(4,678)
9	Avista Corporation	FNS	250		65,379			65,379
10	Avista Corporation	NF	2,536	2,536	20,110			20,110
11	Avista Corporation	^(b) OS					^{(b)(g)} 281	281
12	Basin Electric Power Cooperative, Inc.	^(b) NF	572	572	852		^{(b)(g)} 275	1,127
13	Big Horn Rural Electric Company	^{(b)(c)} OLF	8,709	8,709			^{(b)(g)} 39,409	39,409
14	Black Hills Power, Inc.	^(b) NF	268	268	268		^{(b)(g)} 251	519
15	Bonneville Power Administration	^(b) AD					^{(b)(g)} (15,058)	(15,058)
16	Bonneville Power Administration	^(b) FNS	1,210	1,236	2,455,674		^{(b)(g)} 470,338	2,926,012
17	Bonneville Power Administration	^{(b)(c)} LFP	1,589,110	1,622,591	17,653,947		^{(b)(g)} 3,541,728	21,195,675
18	Bonneville Power Administration	^(b) NF	57,295	58,502	588,481		^{(b)(g)} 113,046	701,527
19	Bonneville Power Administration	^{(b)(c)(d)(e)(f)} OLF	647,562	661,205	670,800		^{(b)(g)} 223,781	894,581
20	Bonneville Power Administration	^(b) OS					^{(b)(g)} (418,905)	(418,905)
21	Bonneville Power Administration	^(b) SFP	4,616	4,713	152		^{(b)(g)} 30	182
22	Caerus Uinta LLC	^(b) LFP					^{(b)(g)} (109,123)	(109,123)
23	California Independent System Operator Corporation	^(b) AD					^{(b)(g)} (3,388)	(3,388)
24	California Independent System Operator Corporation	^(b) SFP				60,348	^{(b)(g)} 2,732,767	2,793,115
25	Chipeta Gas Processing LLC	^(b) LFP					^{(b)(g)} (174,061)	(174,061)
26	Deseret Generation & Transmission Cooperative	^(b) LFP	155,828	155,828	511,832			511,832
27	Deseret Generation & Transmission Cooperative	NF	1,040	1,040	5,448			5,448
28	Elbe Solar Center, LLC	^{(b)(f)} LFP					^{(b)(g)} (76,429)	(76,429)
29	Flathead Electric Cooperative, Inc.	^(b) OS					^{(b)(g)} 10,532	10,532
30	^(b) Hermiston Generating Company, L.P.	^{(b)(c)} OS					^{(b)(g)} 249,920	249,920
31	Idaho Power Company	^(b) AD					^{(b)(g)} (68,438)	(68,438)

32	Idaho Power Company	(b) (5) FNS			3,533		(b) (5) 419	3,952
33	Idaho Power Company	(b) (5) LFP	1,113,330	1,113,330	3,919,401			3,919,401
34	Idaho Power Company	NF	3,666	3,666	19,543			19,543
35	Idaho Power Company	(b) (5) (b) (6) OLF					(b) (5) 7,440	7,440
36	Idaho Power Company	(b) (5) OS					(b) (5) (429,127)	(429,127)
37	Idaho Power Company	SFP	144	144	591			591
38	Los Angeles Department of Water and Power	(b) (5) AD					(b) (5) 294	294
39	Los Angeles Department of Water and Power	(b) (5) OS					(b) (5) (739,728)	(739,728)
40	Moon Lake Electric Association, Inc.	(b) (5) FNS	6	6			(b) (5) 74,533	74,533
41	Morgan City Corporation	(b) (5) LFP				575		575
42	(b) Nevada Power Company	(b) (5) AD					(b) (5) (9,306)	(9,306)
43	Nevada Power Company	(b) (5) NF	50	50	166		(b) (5) 6	172
44	Nevada Power Company	(b) (5) OS					(b) (5) 275	275
45	Nevada Power Company	(b) (5) SFP	119,325	119,325	443,750		(b) (5) 13,795	457,545
46	NorthWestern Corporation	(b) (5) NF	414	414	2,243		(b) (5) 53	2,296
47	NorthWestern Corporation	(b) (5) OS					(b) (5) 92,079	92,079
48	NorthWestern Corporation	SFP		6,730				
49	Platte River Power Authority	(b) (5) (b) (6) LFP	54,575	54,575	245,241		(b) (5) 10,584	255,825
50	Portland General Electric Company	(b) (5) (b) (6) LFP	26,196	26,196	40,773		(b) (5) 3,967	44,740
51	Portland General Electric Company	NF	780	780	1,363			1,363
52	Portland General Electric Company	(b) (5) (b) (6) OLF		506			(b) (5) 173	173
53	Public Service Company of Colorado	(b) (5) AD					(b) (5) 29,949	29,949
54	Public Service Company of Colorado	(b) (5) (b) (6) LFP	92,091	92,091	533,672		(b) (5) 52,320	585,992
55	Public Service Company of Colorado	(b) (5) NF	70,272	70,272	621,277		(b) (5) 60,386	681,663
56	(b) Sierra Pacific Power Company	(b) (5) NF	184	184	1,093		(b) (5) 22	1,115
57	Surprise Valley Electrification Corp.	(b) (5) (b) (6) OLF					(b) (5) 1,881	1,881
58	Tri-State Generation and Transmission Association, Inc.	(b) (5) AD					(b) (5) (5,067)	(5,067)
59	Tri-State Generation and Transmission Association, Inc.	(b) (5) (b) (6) LFP	104,784	104,784	304,341		(b) (5) 3,304	307,645
60	Tri-State Generation and Transmission Association, Inc.	(b) (5) NF	544	544	3,688		(b) (5) 289	3,977
61	Western Area Power Administration	(b) (5) AD					(b) (5) (585)	(585)
62	Western Area Power Administration	(b) (5) (b) (6) FNS	257,068	257,068	1,360,483		(b) (5) (b) (6) 186,021	1,546,504
63	Western Area Power Administration	(b) (5) NF	517,154	517,154	1,806,492		(b) (5) 63,407	1,869,899
64	Western Area Power Administration	(b) (5) OS					(b) (5) 571	571
65	Western Area Power Administration	(b) (5) SFP	110	110	261		(b) (5) 10	271
66	Accrual						(b) (5) 1,717,659	1,717,659
	TOTAL		5,244,151	5,299,591	33,063,149	68,643	7,635,538	40,767,330

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(e) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Ancillary services.

(i) Concept: StatisticalClassificationCode

Ancillary services.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Ancillary services.

(m) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(n) Concept: StatisticalClassificationCode

Use of facilities.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Ancillary services.

(r) Concept: StatisticalClassificationCode

Ancillary services.

(s) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: July 2024, September 2024, October 2024, November 2024, January 2025, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, July 2028, October 28, December 2028, January 2029, November 2033, December 2041, and evergreen.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Ancillary services.

(v) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(w) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 30.

(x) Concept: StatisticalClassificationCode

Use of facilities.

(y) Concept: StatisticalClassificationCode

Ancillary services.

(z) Concept: StatisticalClassificationCode

Ancillary services.

(aa) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ab) Concept: StatisticalClassificationCode

Settlement adjustment.

(ac) Concept: StatisticalClassificationCode

Ancillary services.

(ad) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ae) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 1, 2034.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Use of facilities.

(ah) Concept: StatisticalClassificationCode

Use of facilities.

(ai) Concept: StatisticalClassificationCode

Settlement adjustment.
(aj) Concept: StatisticalClassificationCode
Ancillary services.
(ak) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(al) Concept: StatisticalClassificationCode
Use of facilities.
(am) Concept: StatisticalClassificationCode
Idaho Power Company - Contract termination date of August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties.
(an) Concept: StatisticalClassificationCode
Ancillary services.
(ao) Concept: StatisticalClassificationCode
Settlement adjustment.
(ap) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Use of facilities.
(ar) Concept: StatisticalClassificationCode
Morgan City Corporation - contract termination date: evergreen.
(as) Concept: StatisticalClassificationCode
Settlement adjustment.
(at) Concept: StatisticalClassificationCode
Ancillary services.
(au) Concept: StatisticalClassificationCode
Ancillary services.
(av) Concept: StatisticalClassificationCode
Ancillary services.
(aw) Concept: StatisticalClassificationCode
Ancillary services.
(ax) Concept: StatisticalClassificationCode
Ancillary services.
(ay) Concept: StatisticalClassificationCode
Ancillary services.
(az) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(ba) Concept: StatisticalClassificationCode
Ancillary services.
(bb) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(bc) Concept: StatisticalClassificationCode
Use of facilities.
(bd) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(be) Concept: StatisticalClassificationCode
Settlement adjustment.
(bf) Concept: StatisticalClassificationCode
Ancillary services.
(bg) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(bh) Concept: StatisticalClassificationCode
Ancillary services.
(bi) Concept: StatisticalClassificationCode
Ancillary services.
(bj) Concept: StatisticalClassificationCode
Use of facilities.
(bk) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(bl) Concept: StatisticalClassificationCode
Settlement adjustment.
(bm) Concept: StatisticalClassificationCode
Ancillary services.
(bn) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(bo) Concept: StatisticalClassificationCode
Ancillary services.
(bp) Concept: StatisticalClassificationCode
Settlement adjustment.
(bq) Concept: StatisticalClassificationCode
Ancillary services.
(br) Concept: StatisticalClassificationCode
Use of facilities.

(bs) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(bt) Concept: StatisticalClassificationCode
Ancillary services.
(bu) Concept: StatisticalClassificationCode
Ancillary services.
(bv) Concept: StatisticalClassificationCode
Ancillary services.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.

(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(df) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dh) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(di) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dk) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dl) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(do) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dq) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dr) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ds) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(du) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ea) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			16,705,546		16,705,546
2	Steam Production Plant	95,259,289				95,259,289
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	7,866,713		78,470		7,945,183
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	55,510,528		20,064		55,530,592
7	Transmission Plant	35,527,572				35,527,572
8	Distribution Plant	57,269,579				57,269,579
9	General Plant	13,163,018		102,735		13,265,753
10	Common Plant-Electric					
11	TOTAL	264,596,699	0	16,906,815		281,503,514

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments			
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$6,268,514 during the three-month period ended March 31, 2024.			
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments			
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	277,938			
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(33,063,657)			
46	TOTAL	(32,785,719)			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1	
Monthly Peak Loads and Energy Output						
<div>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</div> <div>2. Report in column (b) by month the system's output in Megawatt hours for each month.</div> <div>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</div> <div>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</div> <div>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</div>						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	5,742,263	175,274	9,139	16	8
2	February	5,185,873	159,331	8,030	15	10
3	March	5,256,866	179,332	8,203	4	8
4	Total for Quarter 1	16,185,002	513,937			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: MonthlyPeakLoad			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
(b) Concept: DayOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
(c) Concept: HourOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/23/2024		Year/Period of Report End of: 2024/ Q1			
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<div>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</div> <div>2. Report on Column (b) by month the transmission system's peak load.</div> <div>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</div> <div>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</div>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,697	16	8	9,352	707	3,480		3,751	1,407
2	February	15,798	13	8	8,147	551	3,480		2,419	1,201
3	March	15,861	4	8	8,373	579	3,480		2,209	1,220
4	Total for Quarter 1				25,872	1,837	10,440		8,379	3,828
5	April	0								
6	May	0								
7	June	0								
8	Total for Quarter 2									
9	July	0								
10	August	0								
11	September	0								
12	Total for Quarter 3									
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				25,872	1,837	10,440		8,379	3,828

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
FOOTNOTE DATA			
(a) Concept: FirmNetworkServiceForSelf For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.			
(b) Concept: FirmNetworkServiceForOther For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.			
(c) Concept: LongTermFirmPointToPointReservations For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.			
(d) Concept: ShortTermFirmPointToPointReservations For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.			
(e) Concept: OtherService For the three months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/23/2024	Year/Period of Report End of: 2024/ Q1
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0