

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)
Sierra Pacific Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2024/ Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit. and all storage. diversion. or fore bay reservoirs directly

charge from <https://www.terc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2024/ Q1	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Revenue Requirement and FERC Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		10 Date of Report (Mo, Da, Yr) 05/29/2024
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 05/29/2024
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
List of Schedules			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	<u>1</u>	
	<u>List of Schedules (Electric Utility)</u>	<u>2</u>	
1	<u>Important Changes During the Quarter</u>	<u>108</u>	
2	<u>Comparative Balance Sheet</u>	<u>110</u>	
3	<u>Statement of Income for the Quarter</u>	<u>114</u>	
4	<u>Statement of Retained Earnings for the Quarter</u>	<u>118</u>	
5	<u>Statement of Cash Flows</u>	<u>120</u>	
6	<u>Notes to Financial Statements</u>	<u>122</u>	
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	<u>122a</u>	
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	<u>200</u>	
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	<u>208</u>	
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	<u>231</u>	
11	<u>Other Regulatory Assets</u>	<u>232</u>	
12	<u>Other Regulatory Liabilities</u>	<u>278</u>	
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	<u>300</u>	
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	<u>302</u>	None
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	<u>324</u>	
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	<u>325</u>	
17	<u>Transmission of Electricity for Others</u>	<u>328</u>	
18	<u>Transmission of Electricity by ISO/RTOs</u>	<u>331</u>	NA
19	<u>Transmission of Electricity by Others</u>	<u>332</u>	
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)</u>	<u>338</u>	
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	<u>397</u>	None
22	<u>Monthly Peak Loads and Energy Output</u>	<u>399</u>	
23	<u>Monthly Transmission System Peak Load</u>	<u>400</u>	
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	<u>400a</u>	NA

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. None.

6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.

7. None.

8. None.

9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.

10. None.

12. NA.

13. Effective January 8, 2024, Carolyn Barbash retired from her position as Vice President, Transmission Development and Energy Market Policy.

14. NA.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	5,768,462,864	5,704,287,197
3	Construction Work in Progress (107)	200	354,817,664	325,909,136
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,123,280,528	6,030,196,333
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,329,535,857	2,294,487,988
6	Net Utility Plant (Enter Total of line 4 less 5)		3,793,744,671	3,735,708,345
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,793,744,671	3,735,708,345
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		380,771	380,771
19	(Less) Accum. Prov. for Depr. and Amort. (122)		31,352	29,699
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(6,943)	(6,355)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		8,108,888	7,882,506
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		63,021,495	61,171,549
29	Special Funds (Non Major Only) (129)			

30	Long-Term Portion of Derivative Assets (175)		891,796	79,301
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		72,364,655	69,478,073
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		5,262,069	3,232,637
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)			
38	Temporary Cash Investments (136)		90,862,401	41,223,033
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		73,401,591	82,061,104
41	Other Accounts Receivable (143)		17,542,234	14,515,088
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,834,773	2,891,140
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		942,674	(709,598)
45	Fuel Stock (151)	227	23,906,016	20,807,611
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	101,682,153	95,606,891
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(120,882)	(355,686)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		887,556	932,006
57	Prepayments (165)		24,495,731	16,399,955
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		85,604,634	95,440,076
62	Miscellaneous Current and Accrued Assets (174)			

63	Derivative Instrument Assets (175)		935,547	91,475
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		891,796	79,301
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		421,676,155	366,275,151
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,951,965	7,811,610
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	299,783,359	348,103,027
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,119,195	5,344,071
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,123,504	177,162
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	66,629,903	66,810,611
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		11,019,116	11,269,392
82	Accumulated Deferred Income Taxes (190)	234	292,151,511	290,393,977
83	Unrecovered Purchased Gas Costs (191)		(18,965,192)	19,423,242
84	Total Deferred Debits (lines 69 through 83)		666,813,361	749,333,092
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,954,598,842	4,920,794,661

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,750	3,750
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	1,385,771,103	1,385,771,103
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	299,518,114	489,805,712
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(16,943)	(16,355)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(678,112)	(690,299)
16	Total Proprietary Capital (lines 2 through 15)		1,875,088,935	2,065,364,934
17	LONG-TERM DEBT			
18	Bonds (221)	256	343,680,000	343,680,000
19	(Less) Reacquired Bonds (222)	256	108,700,000	343,680,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,301,742,000	1,301,742,000
22	Unamortized Premium on Long-Term Debt (225)		3,859,417	3,932,236
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,663,605	5,734,811
24	Total Long-Term Debt (lines 18 through 23)		1,534,917,812	1,299,939,425
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		107,955,904	108,238,291
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,481,160	3,541,430

29	Accumulated Provision for Pensions and Benefits (228.3)		6,526,761	6,623,366
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		749,983	553,328
32	Long-Term Portion of Derivative Instrument Liabilities		1,324,590	355,646
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		10,706,231	12,568,855
35	Total Other Noncurrent Liabilities (lines 26 through 34)		130,744,629	131,880,916
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		155,029,574	176,356,479
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		44,958,421	54,787,135
41	Customer Deposits (235)		31,615,167	21,170,531
42	Taxes Accrued (236)	262	14,550,550	8,139,525
43	Interest Accrued (237)		14,272,494	17,909,342
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		14,676,920	13,083,887
48	Miscellaneous Current and Accrued Liabilities (242)		15,585,209	14,395,989
49	Obligations Under Capital Leases-Current (243)		9,682,972	9,251,280
50	Derivative Instrument Liabilities (244)		27,158,669	16,105,867
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,324,590	355,646
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		326,205,386	330,844,389
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		38,222,376	35,990,447
57	Accumulated Deferred Investment Tax Credits (255)	266	1,166,194	1,191,211
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	81,309,452	67,136,451
60	Other Regulatory Liabilities (254)	278	292,444,703	295,480,148
61	Unamortized Gain on Reacquired Debt (257)		94,933	96,985

62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		624,107,534	624,210,590
64	Accum. Deferred Income Taxes-Other (283)		50,296,888	68,659,165
65	Total Deferred Credits (lines 56 through 64)		1,087,642,080	1,092,764,997
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,954,598,842	4,920,794,661

FERC FORM No. 1/3-Q (REV. 12-03)

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	354,179,116	411,591,732	354,179,116	411,591,732	267,136,512	313,522,771	87,042,604	98,068,961		
3	Operating Expenses											
4	Operation Expenses (401)	320	269,292,586	307,003,520	269,292,586	307,003,520	195,279,819	224,921,673	74,012,767	82,081,847		
5	Maintenance Expenses (402)	320	8,175,340	11,403,140	8,175,340	11,403,140	7,500,732	10,799,841	674,608	603,299		
6	Depreciation Expense (403)	336	38,524,949	37,040,611	38,524,949	37,040,611	34,350,420	33,413,892	4,174,529	3,626,719		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(49,900)		(49,900)		(49,900)					
8	Amort. & Depl. of Utility Plant (404-405)	336	4,696,844	5,012,428	4,696,844	5,012,428	4,204,844	4,348,884	492,000	663,544		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(17,217)	(17,217)	(17,217)	(17,217)	(17,217)	(17,217)	(17,217)			
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		6,281,684	8,372,781	6,281,684	8,372,781	6,281,684	8,372,781				
13	(Less) Regulatory Credits (407.4)		107,762	128,077	107,762	128,077	107,762	128,077				
14	Taxes Other Than Income Taxes (408.1)	262	7,320,587	8,214,748	7,320,587	8,214,748	6,452,061	7,398,412	868,526	816,336		

15	Income Taxes - Federal (409.1)	262	25,497,582	14,018,567	25,497,582	14,018,567	16,337,051	16,196,256	9,160,531	(2,177,689)		
16	Income Taxes - Other (409.1)	262		2,000		2,000		2,000				
17	Provision for Deferred Income Taxes (410.1)	234,272	8,141,649	15,457,334	8,141,649	15,457,334	7,872,647	8,046,185	269,002	7,411,149		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	32,865,088	26,812,994	32,865,088	26,812,994	24,620,363	23,162,395	8,244,725	3,650,599		
19	Investment Tax Credit Adj. - Net (411.4)	266	(25,017)	(32,159)	(25,017)	(32,159)	(16,224)	(22,433)	(8,793)	(9,726)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		334,866,237	379,534,682	334,866,237	379,534,682	253,467,792	290,169,802	81,398,445	89,364,880		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		19,312,879	32,057,050	19,312,879	32,057,050	13,668,720	23,352,969	5,644,159	8,704,081		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		158,768	(13,160)	158,768	(13,160)						
34	(Less) Expenses of Nonutility Operations (417.1)		1,653	1,653	1,653	1,653						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(588)	(610)	(588)	(610)						
37	Interest and Dividend Income (419)		4,004,269	7,075,113	4,004,269	7,075,113						
38	Allowance for Other Funds Used During Construction (419.1)		4,015,782	2,208,185	4,015,782	2,208,185						
39	Miscellaneous Nonoperating Income (421)		185,193	466,138	185,193	466,138						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,361,771	9,734,013	8,361,771	9,734,013						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		67,510		67,510							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		37,760	20,656	37,760	20,656						

75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		9,711,814		27,113,070		9,711,814		27,113,070			

FERC FORM No. 1/3-Q (REV. 02-04)

Page 114-117

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1	
STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		482,863,712	465,397,223
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		9,712,402	27,113,680
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(200,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(200,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		292,576,114	492,510,903
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		299,518,114	499,452,903
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

FERC FORM No. 1/3-Q (REV. 02-04)

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	9,711,814	27,113,070
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	43,154,676	42,035,822
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	248,223	278,510
5.2	Deferred Energy Costs	95,087,842	43,756,217
8	Deferred Income Taxes (Net)	(24,723,439)	(11,355,660)
9	Investment Tax Credit Adjustment (Net)	(25,017)	(32,159)
10	Net (Increase) Decrease in Receivables	13,759,169	5,316,313
11	Net (Increase) Decrease in Inventory	(9,364,021)	(4,004,714)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(2,823,957)	(21,036,192)
14	Net (Increase) Decrease in Other Regulatory Assets	3,328,447	7,580,078
15	Net Increase (Decrease) in Other Regulatory Liabilities	(812,693)	(321,225)
16	(Less) Allowance for Other Funds Used During Construction	4,015,782	2,208,185
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	13,245,515	(7,616,718)
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	2,774,177	8,571,248
18.3	Net (Increase) Decrease in Prepayments	(7,143,071)	(4,043,855)
18.4	Net (Increase) Decrease in Other Assets	21,745	615,104
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(83,327)	302,125
18.6	Change in Pension and Benefit Assets/Liabilities	(1,127,300)	(373,835)

18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	12,186	9,106
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	131,225,187	84,585,050
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(120,089,845)	(105,661,383)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	1,653	1,653
30	(Less) Allowance for Other Funds Used During Construction	(4,015,782)	(2,208,185)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	2,231,929	(436,904)
31.3	Contributions in Aid of Construction	3,199,892	1,739,123
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(110,640,589)	(102,149,326)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	588	610
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(110,640,001)	(102,148,716)
59	Cash Flows from Financing Activities:		

60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	234,980,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent		
66	Net Increase in Short-Term Debt (c)		50,000,000
67	Other (provide details in footnote):		
67.1	Net (repayments of) proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	234,980,000	50,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(1,972,404)	(1,814,316)
76.2	Deferred Financing and Debt Issuance Costs	(953,515)	(16,605)
76.3	Payments for Notes Payable to Associated Companies		(70,000,000)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(200,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	32,054,081	(21,830,921)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	52,639,267	(39,394,587)
88	Cash and Cash Equivalents at Beginning of Period	51,700,530	56,094,475
90	Cash and Cash Equivalents at End of Period	104,339,797	16,699,888

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
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SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes on below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2023, describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2024.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items, as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In March 2024, the United States Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registrations statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the United States Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. Sierra Pacific is currently evaluating the impact of adopting the final rules on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2024	December 31, 2023
Cash (131)	\$ 5	\$ 3
Temporary cash investments (136)	91	41
Total cash and cash equivalents	96	44
Restricted cash and cash equivalents (128)	8	8
Total cash and cash equivalents and restricted cash and cash equivalents	<u><u>\$ 104</u></u>	<u><u>\$ 52</u></u>

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2024	March 31, 2023
Utility plant:			
Generation	25 - 70 years	\$ 1,314	\$ 1,313
Transmission	50 - 76 years	1,043	1,023
Electric distribution	20 - 76 years	2,109	2,074
Electric intangible plant and other	5 - 65 years	249	247
Natural gas distribution	35 - 70 years	541	537
Natural gas intangible plant and other	5 - 65 years	17	17
Common general	5 - 65 years	378	376
Utility plant		5,651	5,587
Accumulated depreciation and amortization		(2,123)	(2,091)
Construction work-in-progress		3,528	3,496
Property, plant and equipment, net		<u><u>\$ 3,883</u></u>	<u><u>\$ 3,822</u></u>

Recent financing transactions

Long-Term Debt

In February 2024, Sierra Pacific entered into a re-offering of the following series of fixed-rate tax exempt bonds: \$75 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$60 million of Washoe County, Nevada Gas and Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036; \$30 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029; \$30 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$20 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016A due 2029; and \$20 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036. The Humboldt County Series 2016A and Series 2016B bonds were offered at a term rate of 3.550%. The Washoe County Series 2016B and Series 2016G bonds were offered at a fixed rate of 3.625% and the Washoe County Series 2016C and Series 2016F bonds were offered at a fixed rate of 4.125%. Sierra Pacific previously purchased the bonds as required by the bond indentures. Sierra Pacific used the net proceeds of the re-offering for general corporate purposes.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended March 31,	
	2024	2023
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(13)	(9)
Other	1	1
Effective income tax rate	9 %	13 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2020.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Sierra Pacific made cash payments to BHE for federal income tax of \$22 million and \$— million for the three-month period ended March 31, 2024 and 2023, respectively.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2024	December 31, 2023
Qualified Pension Plan -		
Other non-current assets	\$ 54	\$ 53
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other non-current assets	—	1

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Current Liabilities	Other Long-term Liabilities	Total
As of March 31, 2024				
Not designated as hedging contracts⁽¹⁾ -				
Commodity assets	\$ —	\$ —	\$ 1	\$ 1
Commodity liabilities	—	(26)	(1)	(27)
Total derivative - net basis	\$ —	\$ (26)	\$ —	\$ (26)
As of December 31, 2023				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (16)	\$ —	\$ (16)

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2024 a net regulatory asset of \$26 million was recorded related to the net derivative liability of \$26 million. As of December 31, 2023 a net regulatory asset of \$16 million was recorded related to the net derivative liability of \$16 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values (in millions):

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the fair value hierarchy.

	Unit of Measure	2024	2023
Electricity purchases	Megawatt hours	1	—
Natural gas purchases	Decatherms	50	55

Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2024, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million as of March 31, 2024 and December 31, 2023, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total	
	Level 1	Level 2	Level 3		
<u>As of March 31, 2024:</u>					
Assets:					
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1	
Money market mutual funds	\$ 91	\$ —	\$ —	\$ 91	
Investment funds	\$ 1	\$ —	\$ —	\$ 1	
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	
Liabilities - commodity derivatives	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	
	\$ —	\$ —	\$ (27)	\$ (27)	
<u>As of December 31, 2023:</u>					
Assets:					
Money market mutual funds	\$ 41	\$ —	\$ —	\$ 41	
Investment funds	\$ 1	\$ —	\$ —	\$ 1	
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	
Liabilities - commodity derivatives	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>	
	\$ —	\$ —	\$ (16)	\$ (16)	

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of March 31, 2024 and December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2024	2023
Beginning balance	\$ (16)	\$ (13)
Changes in fair value recognized in regulatory assets	(11)	(20)
Settlements	1	—
Ending balance	<hr/> <hr/>	<hr/> <hr/>
	\$ (26)	\$ (33)

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2024	As of December 31, 2023
	Carrying	Fair

	Value	Value	Value	Value		
Long-term debt	\$ 1,526	\$ 1,512	\$ 1,293	\$ 1,311		
Commitments and Contingencies						
<i>Environmental Laws and Regulations</i>						
Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.						
<i>Legal Matters</i>						
Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.						
Revenues from Contracts with Customers						
The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):						
	Three-Month Periods Ended March 31,					
	2024	2023				
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 100	\$ 53	\$ 153	\$ 115	\$ 60	\$ 175
Commercial	82	24	106	91	27	118
Industrial	55	8	63	63	9	72
Other	1	1	2	2	—	2
Total fully bundled	238	86	324	271	96	367
Distribution only service	1	—	1	1	—	1
Total retail	239	86	325	272	96	368
Wholesale, transmission and other	21	—	21	32	—	32
Total Customer Revenue	260	86	346	304	96	400
Total operating revenue	\$ 260	\$ 86	\$ 346	\$ 304	\$ 96	\$ 400
Supplemental Cash Flow Disclosures						
The summary of supplemental cash flow disclosures as of and for the quarter ended March 31 is as follows (in millions):					2024	2023
Supplemental disclosure of cash flow information:						
Interest paid, net of amounts capitalized				\$ 14	\$ 13	\$ 13
Income taxes (refunded) paid				22	—	—
Supplemental disclosure of non-cash investing and financing transactions:						
Accruals related to property, plant and equipment additions				51	24	24
Right-of-use assets obtained in exchange for lease liabilities				2	—	—
Subsequent Events						
Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2024, up to May 3, 2024, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 29, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.						

FERC FORM No. 1/3-Q (ED. 12-96)

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(596,716)					(596,716)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		9,106					9,106		
4	Total (lines 2 and 3)		9,106					9,106	27,113,070	27,122,176
5	Balance of Account 219 at End of Preceding Quarter/Year		(587,610)					(587,610)		
6	Balance of Account 219 at Beginning of Current Year		(690,299)					(690,299)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		12,187					12,187		
9	Total (lines 7 and 8)		12,187					12,187	9,711,814	9,724,001
10	Balance of Account 219 at End of Current Quarter/Year		(678,112)					(678,112)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1				
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,639,203,151	4,706,330,634	556,948,543				375,923,974
4	Property Under Capital Leases	117,174,782	117,174,782					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,756,377,933	4,823,505,416	556,948,543				375,923,974
9	Leased to Others							
10	Held for Future Use	13,365,032	12,899,438	465,594				
11	Construction Work in Progress	354,817,664	301,003,589	2,750,149				51,063,926
12	Acquisition Adjustments	(1,280,101)	(1,280,101)					
13	Total Utility Plant (8 thru 12)	6,123,280,528	5,136,128,342	560,164,286				426,987,900
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,329,535,857	1,880,411,640	235,706,711				213,417,506
15	Net Utility Plant (13 less 14)	3,793,744,671	3,255,716,702	324,457,575				213,570,394
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,107,561,987	1,843,412,589	225,254,994				38,894,404
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	220,100,998	35,276,112	10,301,784				174,523,102
22	Total in Service (18 thru 21)	2,327,662,985	1,878,688,701	235,556,778				213,417,506
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,872,872	1,722,939	149,933				
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,872,872	1,722,939	149,933				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,329,535,857	1,880,411,640	235,706,711				213,417,506

FERC FORM No. 1/3-Q (ED. 12-89)

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	48,423,055	35,276,112
2	Steam Production Plant	576,846,907	494,172,327
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	719,777,200	314,228,367
7	Transmission	1,054,759,666	334,638,304
8	Distribution	2,105,592,212	634,328,622
9	Regional Transmission and Market Operation		
10	General	200,931,594	66,044,969
11	TOTAL (Total of lines 1 through 10)	4,706,330,634	1,878,688,701

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
Transmission Service and Generation Interconnection Study Costs				
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>				
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)
1	Transmission Studies			
2	Powerex 100MW TSR 00101231458 (SPPC)	2,876	186201	
3	Powerex 200MW TSR 00101231459 (SPPC)	2,820	186201	
4	Powerex 150MW TSR 00101231460 (SPPC)	2,820	186201	
5	Powerex 150MW TSR 00101231461 (SPPC)	2,764	186201	
6	Powerex 200MW TSR 00101231462 (SPPC)	2,875	186201	
7	Phillips 66 (SPPC) TSR 00101878291	819	186201	30,000
8	NVE DNR - Amargosa Solar and BESS 685MW	7,389	186201	30,000
9	NVE - Crescent Valley Solar and BESS DNR	6,383	186201	
10	NVE DNR - Crescent Valley	4,656	186201	
11	NVE DNR - Bobcat Ranch, 3F Solar, Borba	1,423	186201	
12	NVE M345-2029 952 MW DNR (SPPC)	7,230	186201	30,000
13	Sierra Solar 1000MW BESS Charging	9,990	186201	
14	NVE Valmy Simple Cycle 1 & 2 DNR (SPPC)	4,461	186201	
20	Total	56,506		90,000
21	Generation Studies			
22	Company PN Restudy	5,765	186201	
23	Company PM Restudy	3,314	186201	
24	Company PT Restudy	1,792	186201	
25	Company PI Restudy	6,000	186201	
26	Company PJ Restudy	6,102	186201	
27	Company QA Facilities Study	1,904	186201	
28	Company PV Facilities Study	6,189	186201	
29	Company PY Facilities Study	8,849	186201	

30	Company QC Restudy	4,083	186201		
31	Company QB Restudy	4,756	186201		
32	Company PZ Facilities Study	10,272	186201		
33	Company PO Facilities Study	5,914	186201		
34	Company PP Facilities Study	2,282	186201		
35	Company PW Restudy	1,639	186201		
36	Company PU Restudy	5,429	186201		
37	Company PR Restudy	1,487	186201		
38	Company PK Restudy	1,792	186201		
39	Company PX Restudy	1,792	186201		
40	Company PG Restudy	4,922	186201		
41	Company NJ Facilities Study	2,307	186201		
42	Company MQ Facilities Study	2,044	186201		
43	Company ND Facilities Study	2,311	186201		
44	Company NH Facilities Study	2,542	186201		
45	Company MX Facilities Study	3,187	186201		
46	Company NO Facilities Study	1,693	186201		
47	Company MY Facilities Study	3,626	186201		
48	Company NP Facilities Study	1,765	186201		
49	Company Qo SIS	8,580	186201		
50	Company QI SIS	11,705	186201		
51	Company NR Restudy	3,837	186201		
52	Company OB Restudy	2,948	186201		
53	Company PL Facilities Study	15,030	186201		
54	Company OA Restudy	4,448	186201		
55	Company OE Restudy	3,411	186201		
56	Company OF Facilities Study	2,534	186201		
57	Company OG Facilities Study	2,785	186201		
58	Company OO Restudy	1,792	186201		
59	Company OI Restudy	1,609	186201		
60	Company OJ Facilities Study	1,335	186201		
61	Company OK Facilities Study	1,670	186201		
62	Company PA Facilities Study	1,792	186201		
63	Company PB Restudy	2,553	186201		

64	Company OT Facilities Study	2,911	186201		
65	Company OU Facilities Study	3,048	186201		
66	Company PC Facilities Study	2,660	186201		
67	Company OL Facilities Study	1,792	186201		
68	Company OM Restudy	1,792	186201		
69	Company ON Restudy	1,792	186201		
70	Company OP Facilities Study	2,863	186201		
71	Company OQ Facilities Study	4,567	186201		
72	Company OR Facilities Study	2,965	186201		
73	Company OS Facilities Study	4,364	186201		
74	Company OZ Restudy	2,553	186201		
75	Company OX Facilities Study	2,660	186201		
76	Company OV Facilities Study	2,661	186201		
77	Company OY Facilities Study	2,660	186201		
78	Company OW Facilities Study	2,660	186201		
79	Company QM SIS	8,591	186201		
80	Company IF OS	187	186201		
81	Company GU OS	182	186201		
82	Company HM OS	182	186201		
83	Company BH OS	985	186201		
84	Company HB OS	957	186201		
85	Company MG OS	3,454	186201		
86	Company NH PIS	2,037	186201		
39	Total	228,310			
40	Grand Total	284,816		90,000	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/29/2024		Year/Period of Report End of: 2024/ Q1				
OTHER REGULATORY ASSETS (Account 182.3)										
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.										
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)				
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)					
1	Refer to footnote for Dkt Nos and Amort period									
2	Incremental Rate Case Expenses	2,725,473	910,961	254, 419, 928	551,917	3,084,517				
3	PG&E Intertie Reconductor	96,014		566	3,273	92,741				
4	PG&E Intertie	107,240		566	5,958	101,282				
5	Flexible Prepayment Program	2,794,649	35,183			2,829,832				
6	Piñon Pine Combined Cycle	8,514,377		407	392,971	8,121,406				
7	Cancelled Major Projects	6,421,538				6,421,538				
8	ON Line Expense Deferral	14,291,315		407	1,216,630	13,074,685				
9	Net Metering Rate Difference	6,855,519	478,492	440-4	306,398	7,027,613				
10	Deferred Plant Operating Costs	28,027,037	98,198	407	2,819,623	25,305,612				
11	Merger Goodwill	59,785,700		930	720,988	59,064,712				
12	Renewable Energy Programs	6,305,921	539,955	254, 557, 908	4,079,543	2,766,333				
13	Energy Efficiency Programs	1,722,710	5,035,070	254, 908	4,910,389	1,847,391				
14	Expanded Solar Access Program	334,721	111,242	407	27,655	418,308				
15	SB329 Natural Disaster Protection Plan	78,356,475	9,853,053	407	6,104,632	82,104,896				
16	Economic Recovery Transportation Electrification Plan	2,081,485	140,126			2,221,611				
17	Deferred Fuel & Purchased Power	57,264,392	1,154,522	557	57,853,930	564,984				
18	Deferred Risk Management	20,653,371	66,578,332	175, 242/44/54,555	55,615,624	31,616,079				
19	Equity Component Carry Charges	273,284	35,591	254, 431	715	308,160				
20	Regulatory Deferred Income Taxes	49,132,240	1,280,994	254, 282	11,203	50,402,031				
21	Business Transformation - Stranded NBV Cost	142,767	2,495			145,262				
22	Transportation Electrification Program	1,295,360	31,464			1,326,824				

23	(k) Pinehaven Litigation	921,439	16,103			937,542
44	TOTAL	348,103,027	86,301,781		134,621,449	299,783,359

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	19-06002/22-06014	01/2020 - 12/2025
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Flexible Prepayment Program	14-10019/15-11004/15-11005	See other FN
6	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
7	Cancelled Major Projects	16-06006	See other FN
8	ON Line Expense Deferral	Various	Various
9	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
10	Deferred Plant Operating Costs	16-06006	Various
11	Merger Goodwill	Various	Various
12	Renewable Energy Programs	22-03002/23-03006	10/2022 - 09/2024
13	Energy Efficiency Programs	22-03002/23-03006	10/2022 - 09/2024
14	Expanded Solar Access Program	20-12003	See other FN
15	SB329 Natural Disaster Protection Plan	22-03006/23-03004	10/2022 - 09/2024
16	Economic Recovery Transportation Electrification Plan	21-09004	See other FN
17	Deferred Fuel & Purchased Power	22-03002/23-03006	Various
18	Deferred Risk Management	Various	Various
19	Equity Component Carry Charges	Various	See other FN
20	Regulatory Deferred Income Taxes	Various	Various
21	Business Transformation - Stranded NBV Cost	22-06014	See other FN
22	Transportation Electrification Program	22-09006	See other FN
23	Pinehaven Litigation	22-06014	See other FN

[\(b\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(c\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(d\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

This regulatory asset represents land which does not amortize.

[\(e\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(f\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(g\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(h\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(i\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(j\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

[\(k\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	2,824,807	407	36,061		2,788,746
3	^(b) Tracy Units 1 & 2 Net Book Value	2,097,918	108	5,304		2,092,614
4	Net Energy Metering	1,601,632	456	419,912	398,458	1,580,178
5	Earning Sharing Mechanism	87,745	407	10,968		76,777
6	PUCN Disallowed Costs	9,201,653	Various	162,149		9,039,504
7	^(c) Energy Efficiency/Renewable Programs	9,321,739	182	1,164,820	160,718	8,317,637
8	Temporary Renewable Energy Program	6,975,440	144, 440-4	661,894	1,519,388	7,832,934
9	Equity Component Carry Charges	6,089,982	419	478,421	186,591	5,798,152
10	Risk Management	91,475	175	428,836	1,272,907	935,546
11	Deferred Tax Unamortized ITC	316,651	190	6,650		310,001
12	Regulatory Deferred Income Taxes	236,664,607	182	1,831,455		234,833,152
13	Excess Deferred Taxes - Non Property	18,924,755	182, 190	1,650,618	261,181	17,535,318
14	^(d) ON Line Temporary Rider Overcollection	1,281,744			22,400	1,304,144
41	TOTAL	295,480,148		6,857,088	3,821,643	292,444,703

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	See other FN
4	Net Energy Metering	19-06002/22-06014	Various
5	Earning Sharing Mechanism	22-06014	01/2023 - 12/2025
6	PUCN Disallowed Costs	16-06006	Various
7	Energy Efficiency/Renewable Programs	22-03002/23-03006	10/2022 - 09/2024
8	Temporary Renewable Energy Program	22-03002/23-03006	10/2022 - 09/2024
9	Equity Component Carry Charges	Various	Various
10	Risk Management	Various	Various
11	Deferred Tax Unamortized ITC	Various	Various
12	Regulatory Deferred Income Taxes	Various	Various
13	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
14	On Line Temporary Rider Overcollection	22-06014	See other FN

[\(b\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

[\(c\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

[\(d\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	^(a) 101,525,335		^(d) 668,233			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	^(b) 83,414,260		^(d) 714,154			
5	Large (or Ind.) (See Instr. 4)	57,474,208		663,927			
6	(444) Public Street and Highway Lighting	^(c) 1,177,084		^(d) 2,577			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	243,590,887		2,048,891			
11	(447) Sales for Resale	13,802,472		235,415			
12	TOTAL Sales of Electricity	257,393,359		2,284,306			
13	(Less) (449.1) Provision for Rate Refunds	(988,376)					
14	TOTAL Revenues Before Prov. for Refunds	258,381,735		2,284,306			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	183,743					
17	(451) Miscellaneous Service Revenues	^(d) 419,741					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	132,596					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	^(e) 744,325				
22	(456.1) Revenues from Transmission of Electricity of Others	7,274,372				
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	8,754,777				
27	TOTAL Electric Operating Revenues	267,136,512				

Line12, column (b) includes \$ (4,728,947) of unbilled revenues.

Line12, column (d) includes (22,034) MWH relating to unbilled revenues

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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FOOTNOTE DATA

[\(a\)](#) Concept: ResidentialSales

<u>Unmetered Sales</u>	<u>Revenue</u>
440 Overhead Lighting Service - Residential	\$ 147,478

[\(b\)](#) Concept: SmallOrCommercialSalesElectricOperatingRevenue

<u>Unmetered Sales</u>	<u>Revenue</u>
442 Overhead Lighting Service - Commercial	\$ 260,719
442 Wireless Communication Service	2,236
Total	\$ 262,955

[\(c\)](#) Concept: PublicStreetAndHighwayLighting

<u>Unmetered Sales</u>	<u>Revenue</u>
444 Street Lights	\$ 1,177,084

[\(d\)](#) Concept: MiscellaneousServiceRevenues

<u>Description</u>	<u>Amount</u>
Misc. Serv Revenue - Service Charges	\$ 321,695
Remaining Misc Revenue Under \$250,000 Threshold	98,046
Total	\$ 419,741

[\(e\)](#) Concept: OtherElectricRevenue

<u>Description</u>	<u>Amount</u>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 1,000,861
DOS Impact Fee and Amort of Impact Fee	(256,085)
Remaining Other Revenue Under \$250,000 Threshold	(451)
Total	\$ 744,325

[\(f\)](#) Concept: MegawattHoursSoldResidentialSales

<u>Unmetered Sales</u>	<u>MWH</u>
440 Overhead Lighting Service - Residential	384

[\(g\)](#) Concept: MegawattHoursSoldSmallOrCommercial

<u>Unmetered Sales</u>	<u>MWH</u>
442 Overhead Lighting Service - Commercial	746
442 Wireless Communication Service	21
Total	767

[\(h\)](#) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

<u>Unmetered Sales</u>	<u>MWH</u>
444 Street Lights	2,577

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES			
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.			
Line No.	Account (a)		Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES		
2	Steam Power Generation - Operation (500-509)		25,712,465
3	Steam Power Generation – Maintenance (510-515)		1,411,797
4	Total Power Production Expenses - Steam Power		27,124,262
5	Nuclear Power Generation – Operation (517-525)		
6	Nuclear Power Generation – Maintenance (528-532)		
7	Total Power Production Expenses - Nuclear Power		
8	Hydraulic Power Generation – Operation (535-540.1)		
9	Hydraulic Power Generation – Maintenance (541-545.1)		
10	Total Power Production Expenses - Hydraulic Power		
11	Other Power Generation – Operation (546-550.1)		28,575,465
12	Other Power Generation – Maintenance (551-554.1)		1,134,250
13	Total Power Production Expenses - Other Power		29,709,715
14	Other Power Supply Expenses		
15	(555) Purchased Power		45,522,168
15.1	(555.1) Power Purchased for Storage Operations		
16	(556) System Control and Load Dispatching		
17	(557) Other Expenses		60,947,460
18	Total Other Power Supply Expenses (line 15-17)		106,469,628
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)		163,303,605
20	2. TRANSMISSION EXPENSES		
21	Transmission Operation Expenses		
22	(560) Operation Supervision and Engineering		368,220
24	(561.1) Load Dispatch-Reliability		
25	(561.2) Load Dispatch-Monitor and Operate Transmission System		651,261
26	(561.3) Load Dispatch-Transmission Service and Scheduling		141,274
27	(561.4) Scheduling, System Control and Dispatch Services		

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	68,592
32	(562) Station Expenses	140,984
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	322,123
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	104,417
36	(566) Miscellaneous Transmission Expenses	467,241
37	(567) Rents	3,881,766
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	6,145,878
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	374,887
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	403,052
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	(1,025)
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	776,914
53	Total Transmission Expenses (Lines 39 and 52)	6,922,792
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	

59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	6,554,979
74	Distribution Maintenance Expenses (590-598)	3,325,003
75	Total Distribution Expenses (Lines 73 and 74)	9,879,982

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
Electric Customer Accts, Service, Sales, Admin and General Expenses			
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
-	Operation		
1	(901-905) Customer Accounts Expenses	2,586,829	
2	(907-910) Customer Service and Information Expenses	2,472,942	
3	(911-917) Sales Expenses	39,167	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operation		
6	(920) Administrative and General Salaries	3,499,237	
7	(921) Office Supplies and Expenses	1,240,593	
8	(Less) (922) Administrative Expenses Transferred-Credit	853,299	
9	(923) Outside Services Employed	3,337,035	
10	(924) Property Insurance	101,592	
11	(925) Injuries and Damages	4,400,942	
12	(926) Employee Pensions and Benefits	2,780,685	
13	(927) Franchise Requirements		
14	(928) Regulatory Commission Expenses	1,914,163	
15	(929) (Less) Duplicate Charges-Cr.	329,319	
16	(930.1) General Advertising Expenses	165	
17	(930.2) Miscellaneous General Expenses	554,308	
18	(931) Rents	76,363	
19	TOTAL Operation (Total of lines 6 thru 18)	16,722,465	
20	Maintenance		
21	(935) Maintenance of General Plant	852,769	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	17,575,234	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	^(a) PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		43,680	43,680		148,200	^(b) 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various						^(b) 24,403	24,403
3	AMPRENEW OFFTAKE I LLC	Idaho Power Company	^(b) CAISO	LFP	V1, 1,7	M345	SUMMIT120		4,364	4,364		14,807	^(b) 510	15,317
4	AMPRENEW OFFTAKE I LLC	Various	Various	AD	V1, 1,7	Various	Various						^(b) 13	13
5	Avangrid	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		17,319	17,319		91,977	^(b) 2,076	94,053
6	Avangrid	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		7,273	7,273		37,256	^(b) 873	38,129
7	Avangrid	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1, 1,8	GON.IPP	HILLTOP345		345	345		2,049	^(b) 41	2,090
8	Avangrid	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		175	175		1,040	^(b) 21	1,061
9	Avangrid	Various	Various	AD	V1, 1,8	Various	Various					4,832	^(b) (7)	4,825
10	Bonneville Power Administration	Bonneville Power Administration	PaciCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		27	27		108	^(b) 3	111
11	Bonneville Power Administration	Various	Various	AD	V1, 1,8	Various	Various					(542)	^(b) (13)	(555)
12	Brookfield Renewables	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		7	7		42	^(b) 1	43
13	Calpine Energy Services	Various	Various	AD	V1, 1,8	Various	Various					(15,500)	^(b) (434)	(15,934)
14	Coral Power LLC	CAISO	Idaho Power Company	NF	V1, 1,8	ELDORADO230	M345		5	5		30	^(b) 1	31

15	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1, 1,8	NORTHSYS	SUMMIT120		56	56		333	17	340
16	Coral Power LLC	PacifiCorp East	Bonneville Power Administration	NF	V1, 1,8	REDB	HILLTOP345		37	37		220	14	224
17	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,8	MEAD230	GON.PAV		575	575		1,915	169	1,984
18	Coral Power LLC	Arizona Public Service	Idaho Power Company	NF	V1, 1,8	MOENKOPI500	M345		288	288		1,711	35	1,746
19	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	V1, 1,8	NORTHSYS	M345		75	75		446	9	455
20	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1, 1,8	MEAD230	NORTHSYS		707	707		3,338	85	3,423
21	Coral Power LLC	PacifiCorp East	Idaho Power Company	SFP	V1, 1,8	GON.PAV	M345		37,200	37,200		123,500	4,250	127,750
22	Coral Power LLC	Various	Various	AD	V1, 1,7,8	Various	Various					1,985	65	2,050
23	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		2,610	2,610		11,247	305	11,552
24	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		26,391	26,391		124,900	3,114	128,014
25	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		1,229	1,229		6,778	147	6,925
26	Dynasty Power Inc.	PacifiCorp East	Idaho Power Company	NF	V1, 1,7,8	GON.PAV	M345		37	37		220	4	224
27	Dynasty Power Inc.	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,7,8	MCCULLOUG500	M345		1	1		6		6
28	Dynasty Power Inc.	CAISO	PacifiCorp East	SFP	V1, 1,7,8	SUMMIT120	GON.PAV		14,400	14,400		58,000	1,680	59,680
29	Dynasty Power Inc.	Various	Various	AD	V1, 1,7,8	Various	Various					(25,550)	(683)	(26,233)
30	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		240	240		1,426	29	1,455
31	Guzman Energy LLC	PacifiCorp East	Idaho Power Company	NF	V1, 1,7,8	GON.PAV	M345		120	120		713	14	727
32	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		110	110		366	13	379
33	Guzman Energy LLC	Various	Various	AD	V1, 1,7,8	Various	Various					(14,273)	(343)	(14,616)
34	Idaho Power Company	Various	Various	AD	V1, 1,7,8	Various	Various					(5,000)	(140)	(5,140)
35	MAG Energy Solutions	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		6,352	6,352		28,669	752	29,421
36	MAG Energy Solutions	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,7,8	MEAD230	SUMMIT120		3,405	3,405		18,318	409	18,727
37	MAG Energy Solutions	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		75	75		446	9	455
38	MAG Energy Solutions	Idaho Power Company	PacifiCorp East	NF	V1, 1,7,8	M345	GON.PAV		1	1		6		6
39	MAG Energy Solutions	Various	Various	AD	V1, 1,7,8	Various	Various					17,551	377	17,928
40	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		64,099	64,099		270,877	7,507	278,384
41	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		2,105	2,105		10,121	253	10,374
42	MacQuarie Cook Power Inc.	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,7,8	GON.IPP	M345		110	110		653	13	666

43	MacQuarie Cook Power Inc.	Various	Various	AD	V1, 1,7,8	Various	Various					66,867	(as)1,846	68,713
44	Mercuria Energy America	NV Energy Marketing	Idaho Power Company	NF	V1, 1,7,8	SOUTHSYS	M345		50	50		297	(at)6	303
45	Mercuria Energy America	Various	Various	AD	V1, 1,7,8	Various	Various					(238)	(au)5	(243)
46	Morgan Stanley Capital Group	Various	Various	AD	V1, 1,7,8	Various	Various					86,186	(av)3,134	89,320
47	Open Mountain Energy LLC	CAISO	Los Angeles Department of Water and Power	LFP	V1, 1,7	SILVERPEAK55	GON.IPP		28,366	28,366		96,244	(aw)3,312	99,556
48	Open Mountain Energy LLC	Various	Various	AD	V1, 1,7	Various	Various					11,553	(as)5,278	16,831
49	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		20,635	20,635		89,572	(av)2,422	91,994
50	Phillips 66 Energy Trading LLC	PacifiCorp East	Idaho Power Company	SFP	V1, 1,7,8	GON.PAV	M345		72,000	72,000		247,000	(az)10,625	257,625
51	Phillips 66 Energy Trading LLC	PacifiCorp East	Bonneville Power Administration	SFP	V1, 1,7,8	GON.PAV	HILLTOP345		18,600	18,600		61,750		61,750
52	Phillips 66 Energy Trading LLC	Various	Various	AD	V1, 1,7,8	Various	Various					138,822	(ba)4,197	143,019
53	Pacificorp	PacifiCorp East	Bonneville Power Administration	NF	V1, 1,7,8	REDB	HILLTOP345		126	126		420	(bb)15	435
54	Pacificorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		184	184		1,093	(bc)22	1,115
55	Pacificorp	Various	Various	AD	V1, 1,7,8	Various	Various					(8,818)	(bd)(199)	(9,017)
56	Patua	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,7	NORTHSYS	HILLTOP345		41,496	41,496		140,790	(be)4,845	145,635
57	Patua	Various	Various	AD	V1, 1,7,8	Various	Various						(bf)4,373	4,373
58	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1, 1,7,8	NORTHSYS	SUMMIT120		120	120		713	(bg)14	727
59	Portland General Electric	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		442	442		2,625	(bh)53	2,678
60	Portland General Electric	Various	Various	AD	V1, 1,7,8	Various	Various					(4,532)	(bi)(92)	(4,624)
61	Plumas-Sierra TSA	CAISO	NV Energy Marketing	NF	V1, 1,7,8	SUMMIT120	NORTHSYS		59	59		283	(bj)7	290
62	Plumas-Sierra TSA	PacifiCorp East	CAISO	SFP	V1, 1,7,8	GON.PAV	MARBLE60		3,720	3,720		12,350	(bk)425	12,775
63	Plumas-Sierra TSA	Various	Various	AD	V1, 1,7,8	Various	Various					(12,626)	(bl)(432)	(13,058)
64	Powerex	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		156	156		694	(bm)19	713
65	Powerex	PacifiCorp East	Idaho Power Company	NF	V1, 1,7,8	GON.PAV	M345		39	39		232	(bn)5	237
66	Powerex	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1, 1,7,8	GON.IPP	HILLTOP345		4	4		13		13
67	Powerex	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		56	56		186	(bo)7	193
68	Powerex	Arizona Public Service	Idaho Power Company	NF	V1, 1,7,8	NAVAJO500	M345		400	400		1,332	(bp)48	1,380
69	Powerex	PacifiCorp East	Bonneville Power Administration	NF	V1, 1,7,8	GON.PAV	HILLTOP345		123	123		410	(bq)15	425
70	Powerex	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		3	3		18		18
71	Powerex	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,7,8	GON.IPP	M345		54	54		180	(br)6	186
72	Powerex	Various	Various	AD	V1, 1,7,8	Various	Various					194,523	(bs)7,062	201,585

73	Rainbow Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		90,727	90,727		373,727	(⁽⁺⁾ 10,612	384,339
74	Rainbow Energy	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		2,325	2,325		8,904	(⁽⁺⁾ 279	9,183
75	Rainbow Energy	Various	Various	AD	V1, 1,7,8	Various	Various					(114,876)	(⁽⁺⁾ 3,150)	(118,026)
76	The Energy Authority North	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,7,8	GON.IPP	M345		60,072	60,072		205,010	(⁽⁺⁾ 7,055	212,065
77	The Energy Authority North	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		7,099	7,099		35,178	(⁽⁺⁾ 848	36,026
78	The Energy Authority North	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1, 1,7,8	MEAD230	GON.IPP		7,993	7,993		39,015	(⁽⁺⁾ 951	39,966
79	The Energy Authority North	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,7,8	GON.IPP	M345		3,138	3,138		16,578	(⁽⁺⁾ 377	16,955
80	The Energy Authority North	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1, 1,7,8	GON.IPP	HILLTOP345		619	619		3,677	(⁽⁺⁾ 74	3,751
81	The Energy Authority North	Various	Various	AD	V1, 1,7,8	Various	Various					67,471	(⁽⁺⁾ 1,841	69,312
82	TEC Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		1,986	1,986		10,241	(⁽⁺⁾ 238	10,479
83	TEC Energy	Various	Various	AD	V1, 1,7,8	Various	Various					2,344	(⁽⁺⁾ 53	2,397
84	Transalta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,7,8	MEAD230	M345		8,357	8,357		42,339	(⁽⁺⁾ 1,002	43,341
85	Transalta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,7,8	MEAD230	HILLTOP345		160	160		950	19	969
86	Transalta Energy Marketing	PaciCorp East	Bonneville Power Administration	NF	V1, 1,7,8	REDB	HILLTOP345		387	387		1,923	(⁽⁺⁾ 46	1,969
87	Transalta Energy Marketing	Arizona Public Service	Idaho Power Company	NF	V1, 1,7,8	NAVAJO500	M345		22	22		131	(⁽⁺⁾ 3	134
88	Transalta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1, 1,7,8	MEAD230	GON.PAV		6,651	6,651		27,068	(⁽⁺⁾ 798	27,866
89	Transalta Energy Marketing	Los Angeles Department of Water and Power	PaciCorp East	NF	V1, 1,7,8	GON.IPP	GON.PAV		150	150		891	(⁽⁺⁾ 18	909
90	Transalta Energy Marketing	PaciCorp East	Los Angeles Department of Water and Power	NF	V1, 1,7,8	GON.PAV	GON.IPP		192	192		639	(⁽⁺⁾ 23	662
91	Transalta Energy Marketing	Various	Various	AD	V1, 1,7,8	Various	Various					(18,409)	(⁽⁺⁾ 352)	(18,761)
92	Vitol, Inc.	Idaho Power Company	CAISO	LFP	V1, 1,8	M345	SUMMIT120		4,364	4,364		14,807	(⁽⁺⁾ 510	15,317
93	Vitol, Inc.	Various	Various	AD	V1, 1,7,8	Various	Various					(⁽⁺⁾ 13		13
94	ON Line Allocation from SPP	Various	Various	AD	V1, 1,7	Various	Various					(653,137)	(⁽⁺⁾ 16,652)	(669,789)
95	ORNI 47	Various	Various	AD	V1, 1,7	Various	Various					617,832	(⁽⁺⁾ 40,310	658,142
96	Star Peak Geothermal	Various	Various	AD	V1, 1,7	Various	Various					18,347	(⁽⁺⁾ 3,652	21,999
97	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various					(⁽⁺⁾ 7,073		7,073
98	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(21,273)		(21,273)
99	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	479				1,216,626	(⁽⁺⁾ 224,118	1,440,744

100	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	17				44,000	(^{ed}) 6,372	50,372
101	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	178				444,849	(^{ed}) 64,551	509,400
102	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	13				31,374	(^{ed}) 4,546	35,920
103	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	36				92,823	(^{ed}) 37,899	130,722
104	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	168				313,413	(^{ed}) 84,142	397,555
105	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	390				951,679	(^{ed}) 214,797	1,166,476
106	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	19				45,073	(^{ed}) 6,543	51,616
107	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	3				5,750	(^{ed}) 838	6,588
108	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	120				296,195	(^{ed}) 42,966	339,161
109	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	86				228,848	(^{da}) 33,212	262,060
35	TOTAL							1,509	614,293	614,293		6,401,193	873,179	7,274,372

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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FOOTNOTE DATA

[**\(a\)**](#) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

[**\(b\)**](#) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

[**\(c\)**](#) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(d\)**](#) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(e\)**](#) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Wind induced vibration settlement reserve.

[**\(f\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(g\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(h\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(i\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(j\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(k\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(l\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(m\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(n\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(o\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(p\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(q\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

[**\(r\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(s\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(t\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

[**\(u\)**](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP						5,472
2	^(a) Nevada Power Company	OS					96,074	96,074
3	Wells Rural Electric Company	OS			579			2,292
	TOTAL				579		103,838	104,417

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

O&M charges.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Wells Rural Electric Company service charges.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,182,082		1,182,082
2	Steam Production Plant	7,715,276	(49,900)			7,665,376
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	5,638,228				5,638,228
7	Transmission Plant	4,525,287				4,525,287
8	Distribution Plant	11,765,021				11,765,021
9	General Plant	2,094,119				2,094,119
10	Common Plant-Electric	2,612,489		3,022,762		5,635,251
11	TOTAL	34,350,420	(49,900)	4,204,844		38,505,364

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	703,880	9,125	1,379	8	10
2	February	599,368	14,487	1,294	9	10
3	March	684,622	27,391	1,219	1	14
4	Total for Quarter 1	1,987,870	51,003			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/29/2024	Year/Period of Report End of: 2024/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	2,092	8	10	1,379	524	189			
2	February	1,953	9	10	1,294	470	189			
3	March	1,841	1	14	1,219	433	189			
4	Total for Quarter 1				3,892	1,427	567			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4					3,892	1,427	567		
17	Total									