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| THIS FILING IS |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. |



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

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| Exact Legal Name of Respondent (Company) Sierra Pacific Power Company, d/b/a NV Energy | Year/Period of Report End of: 2024/ Q1 |
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Schedules | Pages |
|--------------------------------|---------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

| DEFINITIONS |
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| I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made. |

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (includinga naviagation structures) which are a part of said unit. and all storaae. divertina. or fore bav reservoirs directlv

charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. **When to Submit**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

... and structures (including navigation structures, when are a part of said unit, and all storage, anchoring, or levee, reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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| FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification | | |
| 01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy | | 02 Year/ Period of Report End of: 2024/ Q1 |
| 03 Previous Name and Date of Change (If name changed during year) / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511 | | |
| 05 Name of Contact Person Jenny Naughton | | 06 Title of Contact Person Revenue Requirement and FERC Manager |
| 07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511 | | |
| 08 Telephone of Contact Person, Including Area Code (702) 402-5000 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 05/29/2024 |
| Quarterly Corporate Officer Certification | | |
| The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. | | |
| 01 Name Michael J. Behrens | 03 Signature /s/ Michael J. Behrens | 04 Date Signed (Mo, Da, Yr) 05/29/2024 |
| 02 Title VP, Chief Financial Officer | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|---|-------------------------------|---|
| List of Schedules | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| | Identification | 1 | | |
| | List of Schedules (Electric Utility) | 2 | | |
| 1 | Important Changes During the Quarter | 108 | | |
| 2 | Comparative Balance Sheet | 110 | | |
| 3 | Statement of Income for the Quarter | 114 | | |
| 4 | Statement of Retained Earnings for the Quarter | 118 | | |
| 5 | Statement of Cash Flows | 120 | | |
| 6 | Notes to Financial Statements | 122 | | |
| 7 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122a | | |
| 8 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200 | | |
| 9 | Electric Plant In Service and Accum Provision For Depr by Function | 208 | | |
| 10 | Transmission Service and Generation Interconnection Study Costs | 231 | | |
| 11 | Other Regulatory Assets | 232 | | |
| 12 | Other Regulatory Liabilities | 278 | | |
| 13 | Elec Operating Revenues (Individual Schedule Lines 300-301) | 300 | | |
| 14 | Regional Transmission Service Revenues (Account 457.1) | 302 | None | |
| 15 | Electric Prod, Other Power Supply Exp, Trans and Distrib Exp | 324 | | |
| 16 | Electric Customer Accts, Service, Sales, Admin and General Expenses | 325 | | |
| 17 | Transmission of Electricity for Others | 328 | | |
| 18 | Transmission of Electricity by ISO/RTOs | 331 | NA | |
| 19 | Transmission of Electricity by Others | 332 | | |
| 20 | Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments) | 338 | | |
| 21 | Amounts Included in ISO/RTO Settlement Statements | 397 | None | |
| 22 | Monthly Peak Loads and Energy Output | 399 | | |
| 23 | Monthly Transmission System Peak Load | 400 | | |
| 24 | Monthly ISO/RTO Transmission System Peak Load | 400a | NA | |

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|---|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> | | | |
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| 1. None. | | | |
| 2. None. | | | |
| 3. None. | | | |
| 4. None. | | | |
| 5. None. | | | |
| 6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company. | | | |
| 7. None. | | | |
| 8. None. | | | |
| 9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company. | | | |
| 10. None. | | | |
| 12. NA. | | | |
| 13. Effective January 8, 2024, Carolyn Barbash retired from her position as Vice President, Transmission Development and Energy Market Policy. | | | |
| 14. NA. | | | |

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|--|---|---|--|-------------------------------|----------------------------------|---|--|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | | Year/Period of Report End of: 2024/ Q1 | |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | | Prior Year End Balance 12/31 (d) | | |
| 1 | UTILITY PLANT | | | | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 5,768,462,864 | | 5,704,287,197 | | |
| 3 | Construction Work in Progress (107) | 200 | 354,817,664 | | 325,909,136 | | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 6,123,280,528 | | 6,030,196,333 | | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200 | 2,329,535,857 | | 2,294,487,988 | | |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 3,793,744,671 | | 3,735,708,345 | | |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202 | | | | | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | | | | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | | | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202 | | | | | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | | | | | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 3,793,744,671 | | 3,735,708,345 | | |
| 15 | Utility Plant Adjustments (116) | | | | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | | | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | | | | |
| 18 | Nonutility Property (121) | | 380,771 | | 380,771 | | |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 31,352 | | 29,699 | | |
| 20 | Investments in Associated Companies (123) | | | | | | |
| 21 | Investment in Subsidiary Companies (123.1) | 224 | (6,943) | | (6,355) | | |
| 23 | Noncurrent Portion of Allowances | 228 | | | | | |
| 24 | Other Investments (124) | | 8,108,888 | | 7,882,506 | | |
| 25 | Sinking Funds (125) | | | | | | |
| 26 | Depreciation Fund (126) | | | | | | |
| 27 | Amortization Fund - Federal (127) | | | | | | |
| 28 | Other Special Funds (128) | | 63,021,495 | | 61,171,549 | | |
| 29 | Special Funds (Non Major Only) (129) | | | | | | |

| | | | | |
|----|--|---------|-------------|------------|
| 30 | Long-Term Portion of Derivative Assets (175) | | 891,796 | 79,301 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 72,364,655 | 69,478,073 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | | |
| 35 | Cash (131) | | 5,262,069 | 3,232,637 |
| 36 | Special Deposits (132-134) | | 1,000 | 1,000 |
| 37 | Working Fund (135) | | | |
| 38 | Temporary Cash Investments (136) | | 90,862,401 | 41,223,033 |
| 39 | Notes Receivable (141) | | | |
| 40 | Customer Accounts Receivable (142) | | 73,401,591 | 82,061,104 |
| 41 | Other Accounts Receivable (143) | | 17,542,234 | 14,515,088 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 2,834,773 | 2,891,140 |
| 43 | Notes Receivable from Associated Companies (145) | | | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 942,674 | (709,598) |
| 45 | Fuel Stock (151) | 227 | 23,906,016 | 20,807,611 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 101,682,153 | 95,606,891 |
| 49 | Merchandise (155) | 227 | | |
| 50 | Other Materials and Supplies (156) | 227 | | |
| 51 | Nuclear Materials Held for Sale (157) | 202/227 | | |
| 52 | Allowances (158.1 and 158.2) | 228 | | |
| 53 | (Less) Noncurrent Portion of Allowances | 228 | | |
| 54 | Stores Expense Undistributed (163) | 227 | (120,882) | (355,686) |
| 55 | Gas Stored Underground - Current (164.1) | | | |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 887,556 | 932,006 |
| 57 | Prepayments (165) | | 24,495,731 | 16,399,955 |
| 58 | Advances for Gas (166-167) | | | |
| 59 | Interest and Dividends Receivable (171) | | | |
| 60 | Rents Receivable (172) | | | |
| 61 | Accrued Utility Revenues (173) | | 85,604,634 | 95,440,076 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | | |

| | | | | |
|----|---|------|---------------|---------------|
| 63 | Derivative Instrument Assets (175) | | 935,547 | 91,475 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 891,796 | 79,301 |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 421,676,155 | 366,275,151 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 8,951,965 | 7,811,610 |
| 70 | Extraordinary Property Losses (182.1) | 230a | | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | | |
| 72 | Other Regulatory Assets (182.3) | 232 | 299,783,359 | 348,103,027 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 6,119,195 | 5,344,071 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | | 1,123,504 | 177,162 |
| 77 | Temporary Facilities (185) | | | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 66,629,903 | 66,810,611 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352 | | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 11,019,116 | 11,269,392 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 292,151,511 | 290,393,977 |
| 83 | Unrecovered Purchased Gas Costs (191) | | (18,965,192) | 19,423,242 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 666,813,361 | 749,333,092 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 4,954,598,842 | 4,920,794,661 |

| | | | | | |
|--|---|---|--|----------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250 | 3,750 | 3,750 | |
| 3 | Preferred Stock Issued (204) | 250 | | | |
| 4 | Capital Stock Subscribed (202, 205) | | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | | |
| 6 | Premium on Capital Stock (207) | | 190,491,023 | 190,491,023 | |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,385,771,103 | 1,385,771,103 | |
| 8 | Installments Received on Capital Stock (212) | 252 | | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118 | 299,518,114 | 489,805,712 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118 | (16,943) | (16,355) | |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | (678,112) | (690,299) | |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 1,875,088,935 | 2,065,364,934 | |
| 17 | LONG-TERM DEBT | | | | |
| 18 | Bonds (221) | 256 | 343,680,000 | 343,680,000 | |
| 19 | (Less) Reacquired Bonds (222) | 256 | 108,700,000 | 343,680,000 | |
| 20 | Advances from Associated Companies (223) | 256 | | | |
| 21 | Other Long-Term Debt (224) | 256 | 1,301,742,000 | 1,301,742,000 | |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 3,859,417 | 3,932,236 | |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 5,663,605 | 5,734,811 | |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 1,534,917,812 | 1,299,939,425 | |
| 25 | OTHER NONCURRENT LIABILITIES | | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 107,955,904 | 108,238,291 | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 3,481,160 | 3,541,430 | |

| | | | | |
|----|--|-----|-------------|-------------|
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 6,526,761 | 6,623,366 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | 749,983 | 553,328 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 1,324,590 | 355,646 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | 10,706,231 | 12,568,855 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 130,744,629 | 131,880,916 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | | |
| 38 | Accounts Payable (232) | | 155,029,574 | 176,356,479 |
| 39 | Notes Payable to Associated Companies (233) | | | |
| 40 | Accounts Payable to Associated Companies (234) | | 44,958,421 | 54,787,135 |
| 41 | Customer Deposits (235) | | 31,615,167 | 21,170,531 |
| 42 | Taxes Accrued (236) | 262 | 14,550,550 | 8,139,525 |
| 43 | Interest Accrued (237) | | 14,272,494 | 17,909,342 |
| 44 | Dividends Declared (238) | | | |
| 45 | Matured Long-Term Debt (239) | | | |
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | 14,676,920 | 13,083,887 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 15,585,209 | 14,395,989 |
| 49 | Obligations Under Capital Leases-Current (243) | | 9,682,972 | 9,251,280 |
| 50 | Derivative Instrument Liabilities (244) | | 27,158,669 | 16,105,867 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 1,324,590 | 355,646 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | | |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 326,205,386 | 330,844,389 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 38,222,376 | 35,990,447 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266 | 1,166,194 | 1,191,211 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 59 | Other Deferred Credits (253) | 269 | 81,309,452 | 67,136,451 |
| 60 | Other Regulatory Liabilities (254) | 278 | 292,444,703 | 295,480,148 |
| 61 | Unamortized Gain on Reacquired Debt (257) | | 94,933 | 96,985 |

| | | | | |
|----|--|-----|---------------|---------------|
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272 | | |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 624,107,534 | 624,210,590 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 50,296,888 | 68,659,165 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 1,087,642,080 | 1,092,764,997 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 4,954,598,842 | 4,920,794,661 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 1 | UTILITY OPERATING INCOME | | | | | | | | | | | |
| 2 | Operating Revenues (400) | 300 | 354,179,116 | 411,591,732 | 354,179,116 | 411,591,732 | 267,136,512 | 313,522,771 | 87,042,604 | 98,068,961 | | |
| 3 | Operating Expenses | | | | | | | | | | | |
| 4 | Operation Expenses (401) | 320 | 269,292,586 | 307,003,520 | 269,292,586 | 307,003,520 | 195,279,819 | 224,921,673 | 74,012,767 | 82,081,847 | | |
| 5 | Maintenance Expenses (402) | 320 | 8,175,340 | 11,403,140 | 8,175,340 | 11,403,140 | 7,500,732 | 10,799,841 | 674,608 | 603,299 | | |
| 6 | Depreciation Expense (403) | 336 | 38,524,949 | 37,040,611 | 38,524,949 | 37,040,611 | 34,350,420 | 33,413,892 | 4,174,529 | 3,626,719 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336 | (49,900) | | (49,900) | | (49,900) | | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336 | 4,696,844 | 5,012,428 | 4,696,844 | 5,012,428 | 4,204,844 | 4,348,884 | 492,000 | 663,544 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336 | (17,217) | (17,217) | (17,217) | (17,217) | (17,217) | (17,217) | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | | | | | | | |
| 11 | Amort. of Conversion Expenses (407.2) | | | | | | | | | | | |
| 12 | Regulatory Debits (407.3) | | 6,281,684 | 8,372,781 | 6,281,684 | 8,372,781 | 6,281,684 | 8,372,781 | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | 107,762 | 128,077 | 107,762 | 128,077 | 107,762 | 128,077 | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262 | 7,320,587 | 8,214,748 | 7,320,587 | 8,214,748 | 6,452,061 | 7,398,412 | 868,526 | 816,336 | | |

| | | | | | | | | | | | | |
|----|--|----------|-------------|-------------|-------------|-------------|-------------|-------------|------------|-------------|--|--|
| 15 | Income Taxes - Federal (409.1) | 262 | 25,497,582 | 14,018,567 | 25,497,582 | 14,018,567 | 16,337,051 | 16,196,256 | 9,160,531 | (2,177,689) | | |
| 16 | Income Taxes - Other (409.1) | 262 | | 2,000 | | 2,000 | | 2,000 | | | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272 | 8,141,649 | 15,457,334 | 8,141,649 | 15,457,334 | 7,872,647 | 8,046,185 | 269,002 | 7,411,149 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272 | 32,865,088 | 26,812,994 | 32,865,088 | 26,812,994 | 24,620,363 | 23,162,395 | 8,244,725 | 3,650,599 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | (25,017) | (32,159) | (25,017) | (32,159) | (16,224) | (22,433) | (8,793) | (9,726) | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | | | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | | | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | | | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | | | | | | | |
| 24 | Accretion Expense (411.10) | | | | | | | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 334,866,237 | 379,534,682 | 334,866,237 | 379,534,682 | 253,467,792 | 290,169,802 | 81,398,445 | 89,364,880 | | |
| 27 | Net Util Oper Inc (Enter Tot line 2 less 25) | | 19,312,879 | 32,057,050 | 19,312,879 | 32,057,050 | 13,668,720 | 23,352,969 | 5,644,159 | 8,704,081 | | |
| 28 | Other Income and Deductions | | | | | | | | | | | |
| 29 | Other Income | | | | | | | | | | | |
| 30 | Nonutility Operating Income | | | | | | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 158,768 | (13,160) | 158,768 | (13,160) | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 1,653 | 1,653 | 1,653 | 1,653 | | | | | | |
| 35 | Nonoperating Rental Income (418) | | | | | | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | (588) | (610) | (588) | (610) | | | | | | |
| 37 | Interest and Dividend Income (419) | | 4,004,269 | 7,075,113 | 4,004,269 | 7,075,113 | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 4,015,782 | 2,208,185 | 4,015,782 | 2,208,185 | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 185,193 | 466,138 | 185,193 | 466,138 | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | | | | | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 8,361,771 | 9,734,013 | 8,361,771 | 9,734,013 | | | | | | |
| 42 | Other Income Deductions | | | | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 67,510 | | 67,510 | | | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | | | | | | |
| 45 | Donations (426.1) | | 37,760 | 20,656 | 37,760 | 20,656 | | | | | | |

[illegible]

| | | | | | | | | | | | | |
|----|---|-----|-----------|------------|-----------|------------|--|--|--|--|--|--|
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262 | | | | | | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 9,711,814 | 27,113,070 | 9,711,814 | 27,113,070 | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 482,863,712 | 465,397,223 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Adjustments to Retained Earnings Credit | | | |
| 4.1 | Adjustments to Retained Earnings Credit | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Adjustments to Retained Earnings Debit | | | |
| 10.1 | Adjustments To Retained Earnings Debit | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 9,712,402 | 27,113,680 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 30.1 | Dividends | | (200,000,000) | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | (200,000,000) | |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 292,576,114 | 492,510,903 |
| 39 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39.1 | Change in Accounting Method of Unbilled Revenue | | 6,942,000 | 6,942,000 |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | 6,942,000 | 6,942,000 |

| | | | | |
|------|---|--|-------------|-------------|
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 6,942,000 | 6,942,000 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 299,518,114 | 499,452,903 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 52.1 | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

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| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

| |
|-------------------------|
| STATEMENT OF CASH FLOWS |
|-------------------------|

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|--|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 117) | 9,711,814 | 27,113,070 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 43,154,676 | 42,035,822 |
| 5 | Amortization of (Specify) (footnote details) | | |
| 5.1 | Unamortized (Gain) loss on Reacquired Debt | 248,223 | 278,510 |
| 5.2 | Deferred Energy Costs | 95,087,842 | 43,756,217 |
| 8 | Deferred Income Taxes (Net) | (24,723,439) | (11,355,660) |
| 9 | Investment Tax Credit Adjustment (Net) | (25,017) | (32,159) |
| 10 | Net (Increase) Decrease in Receivables | 13,759,169 | 5,316,313 |
| 11 | Net (Increase) Decrease in Inventory | (9,364,021) | (4,004,714) |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | (2,823,957) | (21,036,192) |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 3,328,447 | 7,580,078 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | (812,693) | (321,225) |
| 16 | (Less) Allowance for Other Funds Used During Construction | 4,015,782 | 2,208,185 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | | |
| 18.1 | Net Increase (Decrease) in Other Liabilities | 13,245,515 | (7,616,718) |
| 18.2 | Net Increase (Decrease) in Accrued Taxes and Interest | 2,774,177 | 8,571,248 |
| 18.3 | Net (Increase) Decrease in Prepayments | (7,143,071) | (4,043,855) |
| 18.4 | Net (Increase) Decrease in Other Assets | 21,745 | 615,104 |
| 18.5 | Net (Increase) Decrease in Regulatory Asset for Pension Plan | (83,327) | 302,125 |
| 18.6 | Change in Pension and Benefit Assets/Liabilities | (1,127,300) | (373,835) |

| | | | |
|------|---|---------------|---------------|
| 18.7 | Net (Increase) Decrease in Accumulated Other Comprehensive Income | 12,186 | 9,106 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21) | 131,225,187 | 84,585,050 |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (120,089,845) | (105,661,383) |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | 1,653 | 1,653 |
| 30 | (Less) Allowance for Other Funds Used During Construction | (4,015,782) | (2,208,185) |
| 31 | Other (provide details in footnote): | | |
| 31.1 | Non Cash Changes to Utility Plant | | |
| 31.2 | Customer Advances for Construction | 2,231,929 | (436,904) |
| 31.3 | Contributions in Aid of Construction | 3,199,892 | 1,739,123 |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (110,640,589) | (102,149,326) |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | 588 | 610 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 53.1 | Proceeds from Sale of Utility Assets | | |
| 53.2 | Proceeds from Other Investments | | |
| 57 | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55) | (110,640,001) | (102,148,716) |
| 59 | Cash Flows from Financing Activities: | | |

| | | | |
|------|--|---------------|--------------|
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 234,980,000 | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 64.1 | Contributions from parent | | |
| 66 | Net Increase in Short-Term Debt (c) | | 50,000,000 |
| 67 | Other (provide details in footnote): | | |
| 67.1 | Net (repayments of) proceeds from Notes Payable to Associated Companies | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 234,980,000 | 50,000,000 |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 76.1 | Payments for Finance Lease Obligations | (1,972,404) | (1,814,316) |
| 76.2 | Deferred Financing and Debt Issuance Costs | (953,515) | (16,605) |
| 76.3 | Payments for Notes Payable to Associated Companies | | (70,000,000) |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | (200,000,000) | |
| 83 | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81) | 32,054,081 | (21,830,921) |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | 52,639,267 | (39,394,587) |
| 88 | Cash and Cash Equivalents at Beginning of Period | 51,700,530 | 56,094,475 |
| 90 | Cash and Cash Equivalents at End of Period | 104,339,797 | 16,699,888 |

[illegible]

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes on below have been excerpted from Sierra Pacific Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended March 31, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company’s Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2023, describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2024.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items, as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In March 2024, the United States Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registrations statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the United States Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. Sierra Pacific is currently evaluating the impact of adopting the final rules on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

| | As of | |
|--|-------------------|----------------------|
| | March 31, 2024 | December 31, 2023 |
| Cash (131) | \$ 5 | \$ 3 |
| Temporary cash investments (136) | 91 | 41 |
| Total cash and cash equivalents | 96 | 44 |
| Restricted cash and cash equivalents (128) | 8 | 8 |
| Total cash and cash equivalents and restricted cash and cash equivalents | \$ 104 | \$ 52 |

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

| | Depreciable Life | As of | |
|---|------------------|-------------------|-------------------|
| | | March 31, 2024 | March 31, 2023 |
| Utility plant: | | | |
| Generation | 25 - 70 years | \$ 1,314 | \$ 1,313 |
| Transmission | 50 - 76 years | 1,043 | 1,023 |
| Electric distribution | 20 - 76 years | 2,109 | 2,074 |
| Electric intangible plant and other | 5 - 65 years | 249 | 247 |
| Natural gas distribution | 35 - 70 years | 541 | 537 |
| Natural gas intangible plant and other | 5 - 65 years | 17 | 17 |
| Common general | 5 - 65 years | 378 | 376 |
| Utility plant | | 5,651 | 5,587 |
| Accumulated depreciation and amortization | | (2,123) | (2,091) |
| Construction work-in-progress | | 3,528 | 3,496 |
| Property, plant and equipment, net | | \$ 3,883 | \$ 3,822 |

Recent financing transactions

Long-Term Debt

In February 2024, Sierra Pacific entered into a re-offering of the following series of fixed-rate tax exempt bonds: \$75 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$60 million of Washoe County, Nevada Gas and Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036; \$30 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029; \$30 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$20 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016A due 2029; and \$20 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036. The Humboldt County Series 2016A and Series 2016B bonds were offered at a term rate of 3.550%. The Washoe County Series 2016B and Series 2016G bonds were offered at a fixed rate of 3.625% and the Washoe County Series 2016C and Series 2016F bonds were offered at a fixed rate of 4.125%. Sierra Pacific previously purchased the bonds as required by the bond indentures. Sierra Pacific used the net proceeds of the re-offering for general corporate purposes.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

| | Three-Month Periods Ended March 31, | |
|-----------------------------------|--|------|
| | 2024 | 2023 |
| Federal statutory income tax rate | 21 % | 21 % |
| Effects of ratemaking | (13) | (9) |
| Other | 1 | 1 |
| Effective income tax rate | 9 % | 13 % |

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2020.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Sierra Pacific made cash payments to BHE for federal income tax of \$22 million and \$— million for the three-month period ended March 31, 2024 and 2023, respectively.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

| | As of | |
|------------------------------|-------------------|----------------------|
| | March 31, 2024 | December 31, 2023 |
| Qualified Pension Plan - | | |
| Other non-current assets | \$ 54 | \$ 53 |
| Non-Qualified Pension Plans: | | |
| Other current liabilities | (1) | (1) |
| Other long-term liabilities | (5) | (5) |
| Other Postretirement Plans - | | |
| Other non-current assets | — | 1 |

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

| | Other Current Assets | Current Liabilities | Other Long-term Liabilities | Total |
|--|----------------------------|------------------------|-----------------------------------|---------|
| As of March 31, 2024 | | | | |
| Not designated as hedging contracts ⁽¹⁾ - | | | | |
| Commodity assets | \$ — | \$ — | \$ 1 | \$ 1 |
| Commodity liabilities | — | (26) | (1) | (27) |
| Total derivative - net basis | \$ — | \$ (26) | \$ — | \$ (26) |
| As of December 31, 2023 | | | | |
| Not designated as hedging contracts ⁽¹⁾ - | | | | |
| Commodity liabilities | \$ — | \$ (16) | \$ — | \$ (16) |

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2024 a net regulatory asset of \$26 million was recorded related to the net derivative liability of \$26 million. As of December 31, 2023 a net regulatory asset of \$16 million was recorded related to the net derivative liability of \$16 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values (in millions):

The following table summarizes the notional amounts of outstanding commodity derivative contracts that have price terms that compare the most to market values (in millions):

| | Unit of Measure | 2024 | 2023 |
|-----------------------|-----------------|------|------|
| Electricity purchases | Megawatt hours | 1 | — |
| Natural gas purchases | Decatherms | 50 | 55 |
| Credit Risk | | | |

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2024, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million as of March 31, 2024 and December 31, 2023, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | |
|-------------------------------------|--|-------------|----------------|----------------|
| | Level 1 | Level 2 | Level 3 | Total |
| As of March 31, 2024: | | | | |
| Assets: | | | | |
| Commodity derivatives | \$ — | \$ — | \$ 1 | \$ 1 |
| Money market mutual funds | 91 | — | — | 91 |
| Investment funds | 1 | — | — | 1 |
| | <u>\$ 92</u> | <u>\$ —</u> | <u>\$ 1</u> | <u>\$ 93</u> |
| Liabilities - commodity derivatives | | | | |
| | <u>\$ —</u> | <u>\$ —</u> | <u>\$ (27)</u> | <u>\$ (27)</u> |
| As of December 31, 2023: | | | | |
| Assets: | | | | |
| Money market mutual funds | \$ 41 | \$ — | \$ — | \$ 41 |
| Investment funds | 1 | — | — | 1 |
| | <u>\$ 42</u> | <u>\$ —</u> | <u>\$ —</u> | <u>\$ 42</u> |
| Liabilities - commodity derivatives | | | | |
| | <u>\$ —</u> | <u>\$ —</u> | <u>\$ (16)</u> | <u>\$ (16)</u> |

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of March 31, 2024 and December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

| | Three-Month Periods Ended March 31, | |
|---|-------------------------------------|----------------|
| | 2024 | 2023 |
| Beginning balance | \$ (16) | \$ (13) |
| Changes in fair value recognized in regulatory assets | (11) | (20) |
| Settlements | 1 | — |
| Ending balance | <u>\$ (26)</u> | <u>\$ (33)</u> |

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

| | As of March 31, 2024 | | As of December 31, 2023 | |
|--|----------------------|------|-------------------------|------|
| | Carrying | Fair | Carrying | Fair |

| | Value | Value | Value | Value |
|----------------|----------|----------|----------|----------|
| Long-term debt | \$ 1,526 | \$ 1,512 | \$ 1,293 | \$ 1,311 |

Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenues from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

| | Three-Month Periods Ended March 31, | | | | | |
|-----------------------------------|--|-------------|--------|----------|-------------|--------|
| | 2024 | | | 2023 | | |
| | Electric | Natural Gas | Total | Electric | Natural Gas | Total |
| | | | | | | |
| Customer Revenue: | | | | | | |
| Retail: | | | | | | |
| Residential | \$ 100 | \$ 53 | \$ 153 | \$ 115 | \$ 60 | \$ 175 |
| Commercial | 82 | 24 | 106 | 91 | 27 | 118 |
| Industrial | 55 | 8 | 63 | 63 | 9 | 72 |
| Other | 1 | 1 | 2 | 2 | — | 2 |
| Total fully bundled | 238 | 86 | 324 | 271 | 96 | 367 |
| Distribution only service | 1 | — | 1 | 1 | — | 1 |
| Total retail | 239 | 86 | 325 | 272 | 96 | 368 |
| Wholesale, transmission and other | 21 | — | 21 | 32 | — | 32 |
| Total Customer Revenue | 260 | 86 | 346 | 304 | 96 | 400 |
| Total operating revenue | \$ 260 | \$ 86 | \$ 346 | \$ 304 | \$ 96 | \$ 400 |

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended March 31 is as follows (in millions):

| | 2024 | 2023 |
|---|-------|-------|
| Supplemental disclosure of cash flow information: | | |
| Interest paid, net of amounts capitalized | \$ 14 | \$ 13 |
| Income taxes (refunded) paid | 22 | — |
| Supplemental disclosure of non-cash investing and financing transactions: | | |
| Accruals related to property, plant and equipment additions | 51 | 24 |
| Right-of-use assets obtained in exchange for lease liabilities | 2 | — |

Subsequent Events

Sierra Pacific’s management has evaluated the impact of events occurring after March 31, 2024, up to May 3, 2024, the date that Sierra Pacific’s GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 29, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|--------------------------------------|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | (596,716) | | | | | (596,716) | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | 9,106 | | | | | 9,106 | | |
| 4 | Total (lines 2 and 3) | | 9,106 | | | | | 9,106 | 27,113,070 | 27,122,176 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | (587,610) | | | | | (587,610) | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | (690,299) | | | | | (690,299) | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | 12,187 | | | | | 12,187 | | |
| 9 | Total (lines 7 and 8) | | 12,187 | | | | | 12,187 | 9,711,814 | 9,724,001 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | (678,112) | | | | | (678,112) | | |

| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 | | |
|---|---|--|---|-------------|-------------------------------|---|---------------------|-------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | | | | |
| Line No. | Classification (a) | Total Company For the Current Year/Quarter Ended (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) |
| 1 | UTILITY PLANT | | | | | | | |
| 2 | In Service | | | | | | | |
| 3 | Plant in Service (Classified) | 5,639,203,151 | 4,706,330,634 | 556,948,543 | | | | 375,923,974 |
| 4 | Property Under Capital Leases | 117,174,782 | 117,174,782 | | | | | |
| 5 | Plant Purchased or Sold | | | | | | | |
| 6 | Completed Construction not Classified | | | | | | | |
| 7 | Experimental Plant Unclassified | | | | | | | |
| 8 | Total (3 thru 7) | 5,756,377,933 | 4,823,505,416 | 556,948,543 | | | | 375,923,974 |
| 9 | Leased to Others | | | | | | | |
| 10 | Held for Future Use | 13,365,032 | 12,899,438 | 465,594 | | | | |
| 11 | Construction Work in Progress | 354,817,664 | 301,003,589 | 2,750,149 | | | | 51,063,926 |
| 12 | Acquisition Adjustments | (1,280,101) | (1,280,101) | | | | | |
| 13 | Total Utility Plant (8 thru 12) | 6,123,280,528 | 5,136,128,342 | 560,164,286 | | | | 426,987,900 |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 2,329,535,857 | 1,880,411,640 | 235,706,711 | | | | 213,417,506 |
| 15 | Net Utility Plant (13 less 14) | 3,793,744,671 | 3,255,716,702 | 324,457,575 | | | | 213,570,394 |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| 17 | In Service: | | | | | | | |
| 18 | Depreciation | 2,107,561,987 | 1,843,412,589 | 225,254,994 | | | | 38,894,404 |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | | | | |
| 21 | Amortization of Other Utility Plant | 220,100,998 | 35,276,112 | 10,301,784 | | | | 174,523,102 |
| 22 | Total in Service (18 thru 21) | 2,327,662,985 | 1,878,688,701 | 235,556,778 | | | | 213,417,506 |
| 23 | Leased to Others | | | | | | | |
| 24 | Depreciation | | | | | | | |
| 25 | Amortization and Depletion | | | | | | | |

| | | | | | | | | |
|----|---|---------------|---------------|-------------|--|--|--|-------------|
| 26 | Total Leased to Others (24 & 25) | | | | | | | |
| 27 | Held for Future Use | | | | | | | |
| 28 | Depreciation | 1,872,872 | 1,722,939 | 149,933 | | | | |
| 29 | Amortization | | | | | | | |
| 30 | Total Held for Future Use (28 & 29) | 1,872,872 | 1,722,939 | 149,933 | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | | | | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,329,535,857 | 1,880,411,640 | 235,706,711 | | | | 213,417,506 |

| | | | | |
|---|--|---|--|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
| Electric Plant In Service and Accum Provision For Depr by Function | | | | |
| 1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function. | | | | |
| Line No. | Item (a) | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation And Amortization Balance at End of Quarter (c) | |
| 1 | Intangible Plant | 48,423,055 | 35,276,112 | |
| 2 | Steam Production Plant | 576,846,907 | 494,172,327 | |
| 3 | Nuclear Production Plant | | | |
| 4 | Hydraulic Production - Conventional | | | |
| 5 | Hydraulic Production - Pumped Storage | | | |
| 6 | Other Production | 719,777,200 | 314,228,367 | |
| 7 | Transmission | 1,054,759,666 | 334,638,304 | |
| 8 | Distribution | 2,105,592,212 | 634,328,622 | |
| 9 | Regional Transmission and Market Operation | | | |
| 10 | General | 200,931,594 | 66,044,969 | |
| 11 | TOTAL (Total of lines 1 through 10) | 4,706,330,634 | 1,878,688,701 | |

| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|--|---|---------------------|---|---|
| Transmission Service and Generation Interconnection Study Costs | | | | | |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
| 2 | Powerex 100MW TSR 00101231458 (SPPC) | 2,876 | 186201 | | |
| 3 | Powerex 200MW TSR 00101231459 (SPPC) | 2,820 | 186201 | | |
| 4 | Powerex 150MW TSR 00101231460 (SPPC) | 2,820 | 186201 | | |
| 5 | Powerex 150MW TSR 00101231461 (SPPC) | 2,764 | 186201 | | |
| 6 | Powerex 200MW TSR 00101231462 (SPPC) | 2,875 | 186201 | | |
| 7 | Phillips 66 (SPPC) TSR 00101878291 | 819 | 186201 | 30,000 | 186201 |
| 8 | NVE DNR - Amargosa Solar and BESS 685MW | 7,389 | 186201 | 30,000 | 186201 |
| 9 | NVE - Crescent Valley Solar and BESS DNR | 6,383 | 186201 | | |
| 10 | NVE DNR - Crescent Valley | 4,656 | 186201 | | |
| 11 | NVE DNR - Bobcat Ranch, 3F Solar, Borba | 1,423 | 186201 | | |
| 12 | NVE M345-2029 952 MW DNR (SPPC) | 7,230 | 186201 | 30,000 | 186201 |
| 13 | Sierra Solar 1000MW BESS Charging | 9,990 | 186201 | | |
| 14 | NVE Valmy Simple Cycle 1 & 2 DNR (SPPC) | 4,461 | 186201 | | |
| 20 | Total | 56,506 | | 90,000 | |
| 21 | Generation Studies | | | | |
| 22 | Company PN Restudy | 5,765 | 186201 | | |
| 23 | Company PM Restudy | 3,314 | 186201 | | |
| 24 | Company PT Restudy | 1,792 | 186201 | | |
| 25 | Company PI Restudy | 6,000 | 186201 | | |
| 26 | Company PJ Restudy | 6,102 | 186201 | | |
| 27 | Company QA Facilities Study | 1,904 | 186201 | | |
| 28 | Company PV Facilities Study | 6,189 | 186201 | | |
| 29 | Company PY Facilities Study | 8,849 | 186201 | | |

| | | | | | |
|----|-----------------------------|--------|--------|--|--|
| 30 | Company QC Restudy | 4,083 | 186201 | | |
| 31 | Company QB Restudy | 4,756 | 186201 | | |
| 32 | Company PZ Facilities Study | 10,272 | 186201 | | |
| 33 | Company PO Facilities Study | 5,914 | 186201 | | |
| 34 | Company PP Facilities Study | 2,282 | 186201 | | |
| 35 | Company PW Restudy | 1,639 | 186201 | | |
| 36 | Company PU Restudy | 5,429 | 186201 | | |
| 37 | Company PR Restudy | 1,487 | 186201 | | |
| 38 | Company PK Restudy | 1,792 | 186201 | | |
| 39 | Company PX Restudy | 1,792 | 186201 | | |
| 40 | Company PG Restudy | 4,922 | 186201 | | |
| 41 | Company NJ Facilities Study | 2,307 | 186201 | | |
| 42 | Company MQ Facilities Study | 2,044 | 186201 | | |
| 43 | Company ND Facilities Study | 2,311 | 186201 | | |
| 44 | Company NH Facilities Study | 2,542 | 186201 | | |
| 45 | Company MX Facilities Study | 3,187 | 186201 | | |
| 46 | Company NO Facilities Study | 1,693 | 186201 | | |
| 47 | Company MY Facilities Study | 3,626 | 186201 | | |
| 48 | Company NP Facilities Study | 1,765 | 186201 | | |
| 49 | Company Qo SIS | 8,580 | 186201 | | |
| 50 | Company QI SIS | 11,705 | 186201 | | |
| 51 | Company NR Restudy | 3,837 | 186201 | | |
| 52 | Company OB Restudy | 2,948 | 186201 | | |
| 53 | Company PL Facilities Study | 15,030 | 186201 | | |
| 54 | Company OA Restudy | 4,448 | 186201 | | |
| 55 | Company OE Restudy | 3,411 | 186201 | | |
| 56 | Company OF Facilities Study | 2,534 | 186201 | | |
| 57 | Company OG Facilities Study | 2,785 | 186201 | | |
| 58 | Company OO Restudy | 1,792 | 186201 | | |
| 59 | Company OI Restudy | 1,609 | 186201 | | |
| 60 | Company OJ Facilities Study | 1,335 | 186201 | | |
| 61 | Company OK Facilities Study | 1,670 | 186201 | | |
| 62 | Company PA Facilities Study | 1,792 | 186201 | | |
| 63 | Company PB Restudy | 2,553 | 186201 | | |

| | | | | | |
|----|-----------------------------|---------|--------|--------|--|
| 64 | Company OT Facilities Study | 2,911 | 186201 | | |
| 65 | Company OU Facilities Study | 3,048 | 186201 | | |
| 66 | Company PC Facilities Study | 2,660 | 186201 | | |
| 67 | Company OL Facilities Study | 1,792 | 186201 | | |
| 68 | Company OM Restudy | 1,792 | 186201 | | |
| 69 | Company ON Restudy | 1,792 | 186201 | | |
| 70 | Company OP Facilities Study | 2,863 | 186201 | | |
| 71 | Company OQ Facilities Study | 4,567 | 186201 | | |
| 72 | Company OR Facilities Study | 2,965 | 186201 | | |
| 73 | Company OS Facilities Study | 4,364 | 186201 | | |
| 74 | Company OZ Restudy | 2,553 | 186201 | | |
| 75 | Company OX Facilities Study | 2,660 | 186201 | | |
| 76 | Company OV Facilities Study | 2,661 | 186201 | | |
| 77 | Company OY Facilities Study | 2,660 | 186201 | | |
| 78 | Company OW Facilities Study | 2,660 | 186201 | | |
| 79 | Company QM SIS | 8,591 | 186201 | | |
| 80 | Company IF OS | 187 | 186201 | | |
| 81 | Company GU OS | 182 | 186201 | | |
| 82 | Company HM OS | 182 | 186201 | | |
| 83 | Company BH OS | 985 | 186201 | | |
| 84 | Company HB OS | 957 | 186201 | | |
| 85 | Company MG OS | 3,454 | 186201 | | |
| 86 | Company NH PIS | 2,037 | 186201 | | |
| 39 | Total | 228,310 | | | |
| 40 | Grand Total | 284,816 | | 90,000 | |

| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | | Year/Period of Report End of: 2024/ Q1 | |
|--|--|---|---|--|---|---|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) | | |
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | | | |
| 1 | ^(a) Refer to footnote for Dkt Nos and Amort period | | | | | | | |
| 2 | ^(b) Incremental Rate Case Expenses | 2,725,473 | 910,961 | 254, 419, 928 | 551,917 | 3,084,517 | | |
| 3 | PG&E Intertie Reconductor | 96,014 | | 566 | 3,273 | 92,741 | | |
| 4 | PG&E Intertie | 107,240 | | 566 | 5,958 | 101,282 | | |
| 5 | ^(c) Flexible Prepayment Program | 2,794,649 | 35,183 | | | 2,829,832 | | |
| 6 | Piñon Pine Combined Cycle | 8,514,377 | | 407 | 392,971 | 8,121,406 | | |
| 7 | ^(d) Cancelled Major Projects | 6,421,538 | | | | 6,421,538 | | |
| 8 | ON Line Expense Deferral | 14,291,315 | | 407 | 1,216,630 | 13,074,685 | | |
| 9 | Net Metering Rate Difference | 6,855,519 | 478,492 | 440-4 | 306,398 | 7,027,613 | | |
| 10 | Deferred Plant Operating Costs | 28,027,037 | 98,198 | 407 | 2,819,623 | 25,305,612 | | |
| 11 | Merger Goodwill | 59,785,700 | | 930 | 720,988 | 59,064,712 | | |
| 12 | Renewable Energy Programs | 6,305,921 | 539,955 | 254, 557, 908 | 4,079,543 | 2,766,333 | | |
| 13 | ^(e) Energy Efficiency Programs | 1,722,710 | 5,035,070 | 254, 908 | 4,910,389 | 1,847,391 | | |
| 14 | ^(f) Expanded Solar Access Program | 334,721 | 111,242 | 407 | 27,655 | 418,308 | | |
| 15 | SB329 Natural Disaster Protection Plan | 78,356,475 | 9,853,053 | 407 | 6,104,632 | 82,104,896 | | |
| 16 | ^(g) Economic Recovery Transportation Electrification Plan | 2,081,485 | 140,126 | | | 2,221,611 | | |
| 17 | Deferred Fuel & Purchased Power | 57,264,392 | 1,154,522 | 557 | 57,853,930 | 564,984 | | |
| 18 | Deferred Risk Management | 20,653,371 | 66,578,332 | 175, 242/44/54,555 | 55,615,624 | 31,616,079 | | |
| 19 | ^(b) Equity Component Carry Charges | 273,284 | 35,591 | 254, 431 | 715 | 308,160 | | |
| 20 | Regulatory Deferred Income Taxes | 49,132,240 | 1,280,994 | 254, 282 | 11,203 | 50,402,031 | | |
| 21 | ⁽ⁱ⁾ Business Transformation - Stranded NBV Cost | 142,767 | 2,495 | | | 145,262 | | |
| 22 | ^(j) Transportation Electrification Program | 1,295,360 | 31,464 | | | 1,326,824 | | |

| | | | | | | |
|----|--|-------------|------------|--|-------------|-------------|
| 23 | ^(k) Pinehaven Litigation | 921,439 | 16,103 | | | 937,542 |
| 44 | TOTAL | 348,103,027 | 86,301,781 | | 134,621,449 | 299,783,359 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

| | | | |
|--|---|----------------------------|---------------------|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Regulatory Dockets and Amortization periods: | | | |
| Line No. | Description | PUCN Docket Numbers | Amortization Period |
| 2 | Incremental Rate Case Expenses | 19-06002/22-06014 | 01/2020 - 12/2025 |
| 3 | PG&E Intertie Reconductor | 91-7079 | 01/1996 - 04/2031 |
| 4 | PG&E Intertie | 91-7079 | 07/1992 - 11/2028 |
| 5 | Flexible Prepayment Program | 14-10019/15-11004/15-11005 | See other FN |
| 6 | Piñon Pine Combined Cycle | 03-12002 | 06/2004 - 05/2029 |
| 7 | Cancelled Major Projects | 16-06006 | See other FN |
| 8 | ON Line Expense Deferral | Various | Various |
| 9 | Net Metering Rate Difference | 17-07026/19-06002 | 01/2020 - 12/2025 |
| 10 | Deferred Plant Operating Costs | 16-06006 | Various |
| 11 | Merger Goodwill | Various | Various |
| 12 | Renewable Energy Programs | 22-03002/23-03006 | 10/2022 - 09/2024 |
| 13 | Energy Efficiency Programs | 22-03002/23-03006 | 10/2022 - 09/2024 |
| 14 | Expanded Solar Access Program | 20-12003 | See other FN |
| 15 | SB329 Natural Disaster Protection Plan | 22-03006/23-03004 | 10/2022 - 09/2024 |
| 16 | Economic Recovery Transportation Electrification Plan | 21-09004 | See other FN |
| 17 | Deferred Fuel & Purchased Power | 22-03002/23-03006 | Various |
| 18 | Deferred Risk Management | Various | Various |
| 19 | Equity Component Carry Charges | Various | See other FN |
| 20 | Regulatory Deferred Income Taxes | Various | Various |
| 21 | Business Transformation - Stranded NBV Cost | 22-06014 | See other FN |
| 22 | Transportation Electrification Program | 22-09006 | See other FN |
| 23 | Pinehaven Litigation | 22-06014 | See other FN |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| This regulatory asset represents land which does not amortize. | | | |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |
| (k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets | | | |
| Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|--|----------------------|------------|-------------|--|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | ^(a) Refer to footnote for Dkt. Nos. and Amort. period | | | | | |
| 2 | Tracy Combined Cycle | 2,824,807 | 407 | 36,061 | | 2,788,746 |
| 3 | ^(b) Tracy Units 1 & 2 Net Book Value | 2,097,918 | 108 | 5,304 | | 2,092,614 |
| 4 | Net Energy Metering | 1,601,632 | 456 | 419,912 | 398,458 | 1,580,178 |
| 5 | Earning Sharing Mechanism | 87,745 | 407 | 10,968 | | 76,777 |
| 6 | PUCN Disallowed Costs | 9,201,653 | Various | 162,149 | | 9,039,504 |
| 7 | ^(c) Energy Efficiency/Renewable Programs | 9,321,739 | 182 | 1,164,820 | 160,718 | 8,317,637 |
| 8 | Temporary Renewable Energy Program | 6,975,440 | 144, 440-4 | 661,894 | 1,519,388 | 7,832,934 |
| 9 | Equity Component Carry Charges | 6,089,982 | 419 | 478,421 | 186,591 | 5,798,152 |
| 10 | Risk Management | 91,475 | 175 | 428,836 | 1,272,907 | 935,546 |
| 11 | Deferred Tax Unamortized ITC | 316,651 | 190 | 6,650 | | 310,001 |
| 12 | Regulatory Deferred Income Taxes | 236,664,607 | 182 | 1,831,455 | | 234,833,152 |
| 13 | Excess Deferred Taxes - Non Property | 18,924,755 | 182, 190 | 1,650,618 | 261,181 | 17,535,318 |
| 14 | ^(d) ON Line Temporary Rider Overcollection | 1,281,744 | | | 22,400 | 1,304,144 |
| 41 | TOTAL | 295,480,148 | | 6,857,088 | 3,821,643 | 292,444,703 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

| | | | |
|---|--|---------------------|---------------------|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities | | | |
| Regulatory Dockets and Amortization periods: | | | |
| Line No. | Description | PUCN Docket Numbers | Amortization Period |
| 2 | Tracy Combined Cycle | 10-06001 | 01/2011 - 07/2043 |
| 3 | Tracy Units 1 & 2 Net Book Value | 13-06002 | See other FN |
| 4 | Net Energy Metering | 19-06002/22-06014 | Various |
| 5 | Earning Sharing Mechanism | 22-06014 | 01/2023 - 12/2025 |
| 6 | PUCN Disallowed Costs | 16-06006 | Various |
| 7 | Energy Efficiency/Renewable Programs | 22-03002/23-03006 | 10/2022 - 09/2024 |
| 8 | Temporary Renewable Energy Program | 22-03002/23-03006 | 10/2022 - 09/2024 |
| 9 | Equity Component Carry Charges | Various | Various |
| 10 | Risk Management | Various | Various |
| 11 | Deferred Tax Unamortized ITC | Various | Various |
| 12 | Regulatory Deferred Income Taxes | Various | Various |
| 13 | Excess Deferred Taxes - Non Property | 19-06002 | 01/2020 - 12/2025 |
| 14 | On Line Temporary Rider Overcollection | 22-06014 | See other FN |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities | | | |
| Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding. | | | |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities | | | |
| Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding. | | | |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities | | | |
| Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding. | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
|----------|--|--|---|---|---|---|--|
| 1 | <u>Sales of Electricity</u> | | | | | | |
| 2 | <u>(440) Residential Sales</u> | ^(a) 101,525,335 | | ^(d) 668,233 | | | |
| 3 | <u>(442) Commercial and Industrial Sales</u> | | | | | | |
| 4 | <u>Small (or Comm.) (See Instr. 4)</u> | ^(b) 83,414,260 | | ^(g) 714,154 | | | |
| 5 | <u>Large (or Ind.) (See Instr. 4)</u> | 57,474,208 | | 663,927 | | | |
| 6 | <u>(444) Public Street and Highway Lighting</u> | ^(c) 1,177,084 | | ^(h) 2,577 | | | |
| 7 | <u>(445) Other Sales to Public Authorities</u> | | | | | | |
| 8 | <u>(446) Sales to Railroads and Railways</u> | | | | | | |
| 9 | <u>(448) Interdepartmental Sales</u> | | | | | | |
| 10 | <u>TOTAL Sales to Ultimate Consumers</u> | 243,590,887 | | 2,048,891 | | | |
| 11 | <u>(447) Sales for Resale</u> | 13,802,472 | | 235,415 | | | |
| 12 | <u>TOTAL Sales of Electricity</u> | 257,393,359 | | 2,284,306 | | | |
| 13 | <u>(Less) (449.1) Provision for Rate Refunds</u> | (988,376) | | | | | |
| 14 | <u>TOTAL Revenues Before Prov. for Refunds</u> | 258,381,735 | | 2,284,306 | | | |
| 15 | <u>Other Operating Revenues</u> | | | | | | |
| 16 | <u>(450) Forfeited Discounts</u> | 183,743 | | | | | |
| 17 | <u>(451) Miscellaneous Service Revenues</u> | ^(d) 419,741 | | | | | |
| 18 | <u>(453) Sales of Water and Water Power</u> | | | | | | |
| 19 | <u>(454) Rent from Electric Property</u> | 132,596 | | | | | |
| 20 | <u>(455) Interdepartmental Rents</u> | | | | | | |

| | | | | | | | |
|--|---|-------------|--|--|--|--|--|
| 21 | (456) Other Electric Revenues | (a)744,325 | | | | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 7,274,372 | | | | | |
| 23 | (457.1) Regional Control Service Revenues | | | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | | | |
| 25 | Other Miscellaneous Operating Revenues | | | | | | |
| 26 | TOTAL Other Operating Revenues | 8,754,777 | | | | | |
| 27 | TOTAL Electric Operating Revenues | 267,136,512 | | | | | |
| Line12, column (b) includes \$ (4,728,947) of unbilled revenues. Line12, column (d) includes (22,034) MWH relating to unbilled revenues | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

| | | |
|--|----|-----------|
| (a) Concept: ResidentialSales | | |
| | | |
| Unmetered Sales | | Revenue |
| 440 Overhead Lighting Service - Residential | \$ | 147,478 |
| (b) Concept: SmallOrCommercialSalesElectricOperatingRevenue | | |
| | | |
| Unmetered Sales | | Revenue |
| 442 Overhead Lighting Service - Commercial | \$ | 260,719 |
| 442 Wireless Communication Service | | 2,236 |
| Total | \$ | 262,955 |
| (c) Concept: PublicStreetAndHighwayLighting | | |
| | | |
| Unmetered Sales | | Revenue |
| 444 Street Lights | \$ | 1,177,084 |
| (d) Concept: MiscellaneousServiceRevenues | | |
| | | |
| Description | | Amount |
| Misc. Serv Revenue - Service Charges | \$ | 321,695 |
| Remaining Misc Revenue Under \$250,000 Threshold | | 98,046 |
| Total | \$ | 419,741 |
| (e) Concept: OtherElectricRevenue | | |
| | | |
| Description | | Amount |
| Other Electric Revenue - CIAC Amortization and Gross-Ups | \$ | 1,000,861 |
| DOS Impact Fee and Amort of Impact Fee | | (256,085) |
| Remaining Other Revenue Under \$250,000 Threshold | | (451) |
| Total | \$ | 744,325 |
| (f) Concept: MegawattHoursSoldResidentialSales | | |
| | | |
| Unmetered Sales | | MWH |
| 440 Overhead Lighting Service - Residential | | 384 |
| (g) Concept: MegawattHoursSoldSmallOrCommercial | | |
| | | |
| Unmetered Sales | | MWH |
| 442 Overhead Lighting Service - Commercial | | 746 |
| 442 Wireless Communication Service | | 21 |
| Total | | 767 |
| (h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting | | |
| | | |
| Unmetered Sales | | MWH |
| 444 Street Lights | | 2,577 |

| | | | | |
|---|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
| ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES | | | | |
| Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period. | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | |
| 1 | 1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES | | | |
| 2 | Steam Power Generation - Operation (500-509) | 25,712,465 | | |
| 3 | Steam Power Generation – Maintenance (510-515) | 1,411,797 | | |
| 4 | Total Power Production Expenses - Steam Power | 27,124,262 | | |
| 5 | Nuclear Power Generation – Operation (517-525) | | | |
| 6 | Nuclear Power Generation – Maintenance (528-532) | | | |
| 7 | Total Power Production Expenses - Nuclear Power | | | |
| 8 | Hydraulic Power Generation – Operation (535-540.1) | | | |
| 9 | Hydraulic Power Generation – Maintenance (541-545.1) | | | |
| 10 | Total Power Production Expenses - Hydraulic Power | | | |
| 11 | Other Power Generation – Operation (546-550.1) | 28,575,465 | | |
| 12 | Other Power Generation – Maintenance (551-554.1) | 1,134,250 | | |
| 13 | Total Power Production Expenses - Other Power | 29,709,715 | | |
| 14 | Other Power Supply Expenses | | | |
| 15 | (555) Purchased Power | 45,522,168 | | |
| 15.1 | (555.1) Power Purchased for Storage Operations | | | |
| 16 | (556) System Control and Load Dispatching | | | |
| 17 | (557) Other Expenses | 60,947,460 | | |
| 18 | Total Other Power Supply Expenses (line 15-17) | 106,469,628 | | |
| 19 | Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18) | 163,303,605 | | |
| 20 | 2. TRANSMISSION EXPENSES | | | |
| 21 | Transmission Operation Expenses | | | |
| 22 | (560) Operation Supervision and Engineering | 368,220 | | |
| 24 | (561.1) Load Dispatch-Reliability | | | |
| 25 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 651,261 | | |
| 26 | (561.3) Load Dispatch-Transmission Service and Scheduling | 141,274 | | |
| 27 | (561.4) Scheduling, System Control and Dispatch Services | | | |

| | | |
|------|--|-----------|
| 28 | (561.5) Reliability, Planning and Standards Development | |
| 29 | (561.6) Transmission Service Studies | |
| 30 | (561.7) Generation Interconnection Studies | |
| 31 | (561.8) Reliability, Planning and Standards Development Services | 68,592 |
| 32 | (562) Station Expenses | 140,984 |
| 32.1 | (562.1) Operation of Energy Storage Equipment | |
| 33 | (563) Overhead Lines Expenses | 322,123 |
| 34 | (564) Underground Lines Expenses | |
| 35 | (565) Transmission of Electricity by Others | 104,417 |
| 36 | (566) Miscellaneous Transmission Expenses | 467,241 |
| 37 | (567) Rents | 3,881,766 |
| 38 | (567.1) Operation Supplies and Expenses (Non-Major) | |
| 39 | TOTAL Transmission Operation Expenses (Lines 22 - 38) | 6,145,878 |
| 40 | Transmission Maintenance Expenses | |
| 41 | (568) Maintenance Supervision and Engineering | |
| 42 | (569) Maintenance of Structures | |
| 43 | (569.1) Maintenance of Computer Hardware | |
| 44 | (569.2) Maintenance of Computer Software | |
| 45 | (569.3) Maintenance of Communication Equipment | |
| 46 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | |
| 47 | (570) Maintenance of Station Equipment | 374,887 |
| 47.1 | (570.1) Maintenance of Energy Storage Equipment | |
| 48 | (571) Maintenance of Overhead Lines | 403,052 |
| 49 | (572) Maintenance of Underground Lines | |
| 50 | (573) Maintenance of Miscellaneous Transmission Plant | (1,025) |
| 51 | (574) Maintenance of Transmission Plant | |
| 52 | TOTAL Transmission Maintenance Expenses (Lines 41 – 51) | 776,914 |
| 53 | Total Transmission Expenses (Lines 39 and 52) | 6,922,792 |
| 54 | 3. REGIONAL MARKET EXPENSES | |
| 55 | Regional Market Operation Expenses | |
| 56 | (575.1) Operation Supervision | |
| 57 | (575.2) Day-Ahead and Real-Time Market Facilitation | |
| 58 | (575.3) Transmission Rights Market Facilitation | |

| | | |
|----|--|-----------|
| 59 | (575.4) Capacity Market Facilitation | |
| 60 | (575.5) Ancillary Services Market Facilitation | |
| 61 | (575.6) Market Monitoring and Compliance | |
| 62 | (575.7) Market Facilitation, Monitoring and Compliance Services | |
| 63 | Regional Market Operation Expenses (Lines 55 - 62) | |
| 64 | Regional Market Maintenance Expenses | |
| 65 | (576.1) Maintenance of Structures and Improvements | |
| 66 | (576.2) Maintenance of Computer Hardware | |
| 67 | (576.3) Maintenance of Computer Software | |
| 68 | (576.4) Maintenance of Communication Equipment | |
| 69 | (576.5) Maintenance of Miscellaneous Market Operation Plant | |
| 70 | Regional Market Maintenance Expenses (Lines 65-69) | |
| 71 | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | |
| 72 | 4. DISTRIBUTION EXPENSES | |
| 73 | Distribution Operation Expenses (580-589) | 6,554,979 |
| 74 | Distribution Maintenance Expenses (590-598) | 3,325,003 |
| 75 | Total Distribution Expenses (Lines 73 and 74) | 9,879,982 |

| | | | | |
|--|--|---|-------------------------------|---|
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| Electric Customer Accts, Service, Sales, Admin and General Expenses | | | | |
| Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date. | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | |
| - | Operation | | | |
| 1 | (901-905) Customer Accounts Expenses | 2,586,829 | | |
| 2 | (907-910) Customer Service and Information Expenses | 2,472,942 | | |
| 3 | (911-917) Sales Expenses | 39,167 | | |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 5 | Operation | | | |
| 6 | (920) Administrative and General Salaries | 3,499,237 | | |
| 7 | (921) Office Supplies and Expenses | 1,240,593 | | |
| 8 | (Less) (922) Administrative Expenses Transferred-Credit | 853,299 | | |
| 9 | (923) Outside Services Employed | 3,337,035 | | |
| 10 | (924) Property Insurance | 101,592 | | |
| 11 | (925) Injuries and Damages | 4,400,942 | | |
| 12 | (926) Employee Pensions and Benefits | 2,780,685 | | |
| 13 | (927) Franchise Requirements | | | |
| 14 | (928) Regulatory Commission Expenses | 1,914,163 | | |
| 15 | (929) (Less) Duplicate Charges-Cr. | 329,319 | | |
| 16 | (930.1) General Advertising Expenses | 165 | | |
| 17 | (930.2) Miscellaneous General Expenses | 554,308 | | |
| 18 | (931) Rents | 76,363 | | |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 16,722,465 | | |
| 20 | Maintenance | | | |
| 21 | (935) Maintenance of General Plant | 852,769 | | |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 17,575,234 | | |

| | | | |
|--|---|-------------------------------|---|
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|--|---|-------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 1 | AMOR IX | NV Energy Marketing | ^(a) PacifiCorp East | LFP | V1, 1,7 | NORTHSYS | GON.PAV | | 43,680 | 43,680 | | 148,200 | ^(b) 5,100 | 153,300 |
| 2 | AMOR IX | Various | Various | AD | V1, 1,7 | Various | Various | | | | | | ^(c) 24,403 | 24,403 |
| 3 | AMPRENEW OFFTAKE I LLC | Idaho Power Company | ^(b) CAISO | LFP | V1, 1,7 | M345 | SUMMIT120 | | 4,364 | 4,364 | | 14,807 | ^(b) 510 | 15,317 |
| 4 | AMPRENEW OFFTAKE I LLC | Various | Various | AD | V1, 1,7 | Various | Various | | | | | ^(c) 13 | | 13 |
| 5 | Avangrid | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,8 | MEAD230 | M345 | | 17,319 | 17,319 | | 91,977 | ^(b) 2,076 | 94,053 |
| 6 | Avangrid | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,8 | MEAD230 | HILLTOP345 | | 7,273 | 7,273 | | 37,256 | ^(b) 873 | 38,129 |
| 7 | Avangrid | Los Angeles Department of Water and Power | Bonneville Power Administration | NF | V1, 1,8 | GON.IPP | HILLTOP345 | | 345 | 345 | | 2,049 | ^(b) 41 | 2,090 |
| 8 | Avangrid | Los Angeles Department of Water and Power | Idaho Power Company | NF | V1, 1,8 | GON.IPP | M345 | | 175 | 175 | | 1,040 | ^(b) 21 | 1,061 |
| 9 | Avangrid | Various | Various | AD | V1, 1,8 | Various | Various | | | | | 4,832 | ^(b) (7) | 4,825 |
| 10 | Bonneville Power Administration | Bonneville Power Administration | PacifiCorp East | NF | V1, 1,8 | HILLTOP345 | GON.PAV | | 27 | 27 | | 108 | ^(b) 3 | 111 |
| 11 | Bonneville Power Administration | Various | Various | AD | V1, 1,8 | Various | Various | | | | | (542) | ^(b) (13) | (555) |
| 12 | Brookfield Renewables | Western Area Power Administration, Lower Colorado Region | CAISO | NF | V1, 1,8 | MEAD230 | SUMMIT120 | | 7 | 7 | | 42 | ^(b) 1 | 43 |
| 13 | Calpine Energy Services | Various | Various | AD | V1, 1,8 | Various | Various | | | | | (15,500) | ^(b) (434) | (15,934) |
| 14 | Coral Power LLC | CAISO | Idaho Power Company | NF | V1, 1,8 | ELDORADO230 | M345 | | 5 | 5 | | 30 | ^(b) 1 | 31 |

| | | | | | | | | | | | | | | |
|----|---------------------------|--|---------------------------------|-----|-----------|--------------|------------|--|--------|--------|--|----------|----------------------------|----------|
| 15 | Coral Power LLC | NV Energy Marketing | CAISO | NF | V1, 1,8 | NORTHSYS | SUMMIT120 | | 56 | 56 | | 333 | /sl 7 | 340 |
| 16 | Coral Power LLC | PacifiCorp East | Bonneville Power Administration | NF | V1, 1,8 | REDB | HILLTOP345 | | 37 | 37 | | 220 | /ll 4 | 224 |
| 17 | Coral Power LLC | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,8 | MEAD230 | GON.PAV | | 575 | 575 | | 1,915 | /ul 69 | 1,984 |
| 18 | Coral Power LLC | Arizona Public Service | Idaho Power Company | NF | V1, 1,8 | MOENKOPI500 | M345 | | 288 | 288 | | 1,711 | /yl 35 | 1,746 |
| 19 | Coral Power LLC | NV Energy Marketing | Idaho Power Company | NF | V1, 1,8 | NORTHSYS | M345 | | 75 | 75 | | 446 | /wl 9 | 455 |
| 20 | Coral Power LLC | Western Area Power Administration, Lower Colorado Region | NV Energy Marketing | NF | V1, 1,8 | MEAD230 | NORTHSYS | | 707 | 707 | | 3,338 | /sl 85 | 3,423 |
| 21 | Coral Power LLC | PacifiCorp East | Idaho Power Company | SFP | V1, 1,8 | GON.PAV | M345 | | 37,200 | 37,200 | | 123,500 | /xl 4,250 | 127,750 |
| 22 | Coral Power LLC | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 1,985 | /zl 65 | 2,050 |
| 23 | Dynasty Power Inc. | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,7,8 | MEAD230 | HILLTOP345 | | 2,610 | 2,610 | | 11,247 | /ael 305 | 11,552 |
| 24 | Dynasty Power Inc. | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 26,391 | 26,391 | | 124,900 | /abh 3,114 | 128,014 |
| 25 | Dynasty Power Inc. | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 1,229 | 1,229 | | 6,778 | /ael 147 | 6,925 |
| 26 | Dynasty Power Inc. | PacifiCorp East | Idaho Power Company | NF | V1, 1,7,8 | GON.PAV | M345 | | 37 | 37 | | 220 | /ael 4 | 224 |
| 27 | Dynasty Power Inc. | Los Angeles Department of Water and Power | Idaho Power Company | NF | V1, 1,7,8 | MCCULLOUG500 | M345 | | 1 | 1 | | 6 | | 6 |
| 28 | Dynasty Power Inc. | CAISO | PacifiCorp East | SFP | V1, 1,7,8 | SUMMIT120 | GON.PAV | | 14,400 | 14,400 | | 58,000 | /ael 1,680 | 59,680 |
| 29 | Dynasty Power Inc. | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (25,550) | /ael (683) | (26,233) |
| 30 | Guzman Energy LLC | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 240 | 240 | | 1,426 | /ael 29 | 1,455 |
| 31 | Guzman Energy LLC | PacifiCorp East | Idaho Power Company | NF | V1, 1,7,8 | GON.PAV | M345 | | 120 | 120 | | 713 | /abh 14 | 727 |
| 32 | Guzman Energy LLC | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,7,8 | MEAD230 | HILLTOP345 | | 110 | 110 | | 366 | /ael 13 | 379 |
| 33 | Guzman Energy LLC | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (14,273) | /ael (343) | (14,616) |
| 34 | Idaho Power Company | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (5,000) | /abh (140) | (5,140) |
| 35 | MAG Energy Solutions | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 6,352 | 6,352 | | 28,669 | /ael 752 | 29,421 |
| 36 | MAG Energy Solutions | Western Area Power Administration, Lower Colorado Region | CAISO | NF | V1, 1,7,8 | MEAD230 | SUMMIT120 | | 3,405 | 3,405 | | 18,318 | /ael 409 | 18,727 |
| 37 | MAG Energy Solutions | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,7,8 | MEAD230 | HILLTOP345 | | 75 | 75 | | 446 | /ael 9 | 455 |
| 38 | MAG Energy Solutions | Idaho Power Company | PacifiCorp East | NF | V1, 1,7,8 | M345 | GON.PAV | | 1 | 1 | | 6 | | 6 |
| 39 | MAG Energy Solutions | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 17,551 | /ael 377 | 17,928 |
| 40 | MacQuarie Cook Power Inc. | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 64,099 | 64,099 | | 270,877 | /ael 7,507 | 278,384 |
| 41 | MacQuarie Cook Power Inc. | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 2,105 | 2,105 | | 10,121 | /ael 253 | 10,374 |
| 42 | MacQuarie Cook Power Inc. | Los Angeles Department of Water and Power | Idaho Power Company | NF | V1, 1,7,8 | GON.IPP | M345 | | 110 | 110 | | 653 | /ael 13 | 666 |

| | | | | | | | | | | | | | | |
|----|--------------------------------|--|---|-----|-----------|--------------|------------|--|--------|--------|--|----------|----------------------------|----------|
| 43 | MacQuarie Cook Power Inc. | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 66,867 | /a1 1,846 | 68,713 |
| 44 | Mercuria Energy America | NV Energy Marketing | Idaho Power Company | NF | V1, 1,7,8 | SOUTHSYS | M345 | | 50 | 50 | | 297 | /a1 6 | 303 |
| 45 | Mercuria Energy America | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (238) | /a1 (5) | (243) |
| 46 | Morgan Stanley Capital Group | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 86,186 | /a1 3,134 | 89,320 |
| 47 | Open Mountain Energy LLC | CAISO | Los Angeles Department of Water and Power | LFP | V1, 1,7 | SILVERPEAK55 | GON.IPP | | 28,366 | 28,366 | | 96,244 | /a1 3,312 | 99,556 |
| 48 | Open Mountain Energy LLC | Various | Various | AD | V1, 1,7 | Various | Various | | | | | 11,553 | /a1 5,278 | 16,831 |
| 49 | Phillips 66 Energy Trading LLC | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 20,635 | 20,635 | | 89,572 | /a1 2,422 | 91,994 |
| 50 | Phillips 66 Energy Trading LLC | PacifiCorp East | Idaho Power Company | SFP | V1, 1,7,8 | GON.PAV | M345 | | 72,000 | 72,000 | | 247,000 | /a2 10,625 | 257,625 |
| 51 | Phillips 66 Energy Trading LLC | PacifiCorp East | Bonneville Power Administration | SFP | V1, 1,7,8 | GON.PAV | HILLTOP345 | | 18,600 | 18,600 | | 61,750 | | 61,750 |
| 52 | Phillips 66 Energy Trading LLC | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 138,822 | /a1 4,197 | 143,019 |
| 53 | Pacificorp | PacifiCorp East | Bonneville Power Administration | NF | V1, 1,7,8 | REDB | HILLTOP345 | | 126 | 126 | | 420 | /a1 15 | 435 |
| 54 | Pacificorp | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 184 | 184 | | 1,093 | /a1 22 | 1,115 |
| 55 | Pacificorp | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (8,818) | /a1 (199) | (9,017) |
| 56 | Patua | NV Energy Marketing | Bonneville Power Administration | LFP | V1, 1,7 | NORTHSYS | HILLTOP345 | | 41,496 | 41,496 | | 140,790 | /a1 4,845 | 145,635 |
| 57 | Patua | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | | /a1 4,373 | 4,373 |
| 58 | Pacific Gas & Electric Company | NV Energy Marketing | CAISO | NF | V1, 1,7,8 | NORTHSYS | SUMMIT120 | | 120 | 120 | | 713 | /a1 14 | 727 |
| 59 | Portland General Electric | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 442 | 442 | | 2,625 | /a1 53 | 2,678 |
| 60 | Portland General Electric | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (4,532) | /a1 (92) | (4,624) |
| 61 | Plumas-Sierra TSA | CAISO | NV Energy Marketing | NF | V1, 1,7,8 | SUMMIT120 | NORTHSYS | | 59 | 59 | | 283 | /a1 7 | 290 |
| 62 | Plumas-Sierra TSA | PacifiCorp East | CAISO | SFP | V1, 1,7,8 | GON.PAV | MARBLE60 | | 3,720 | 3,720 | | 12,350 | /a1 425 | 12,775 |
| 63 | Plumas-Sierra TSA | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (12,626) | /a1 (432) | (13,058) |
| 64 | Powerex | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,7,8 | MEAD230 | HILLTOP345 | | 156 | 156 | | 694 | /a1 19 | 713 |
| 65 | Powerex | PacifiCorp East | Idaho Power Company | NF | V1, 1,7,8 | GON.PAV | M345 | | 39 | 39 | | 232 | /a1 5 | 237 |
| 66 | Powerex | Los Angeles Department of Water and Power | Bonneville Power Administration | NF | V1, 1,7,8 | GON.IPP | HILLTOP345 | | 4 | 4 | | 13 | | 13 |
| 67 | Powerex | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 56 | 56 | | 186 | /a1 7 | 193 |
| 68 | Powerex | Arizona Public Service | Idaho Power Company | NF | V1, 1,7,8 | NAVAJO500 | M345 | | 400 | 400 | | 1,332 | /a1 48 | 1,380 |
| 69 | Powerex | PacifiCorp East | Bonneville Power Administration | NF | V1, 1,7,8 | GON.PAV | HILLTOP345 | | 123 | 123 | | 410 | /a1 15 | 425 |
| 70 | Powerex | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 3 | 3 | | 18 | | 18 |
| 71 | Powerex | Los Angeles Department of Water and Power | Idaho Power Company | NF | V1, 1,7,8 | GON.IPP | M345 | | 54 | 54 | | 180 | /a1 6 | 186 |
| 72 | Powerex | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 194,523 | /a1 7,062 | 201,585 |

| | | | | | | | | | | | | | | |
|----|-----------------------------|--|---|-----|-----------|-----------|------------|-----|--------|--------|--|-----------|----------------|-----------|
| 73 | Rainbow Energy | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 90,727 | 90,727 | | 373,727 | (b)(1)10,612 | 384,339 |
| 74 | Rainbow Energy | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 2,325 | 2,325 | | 8,904 | (b)(1)279 | 9,183 |
| 75 | Rainbow Energy | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (114,876) | (b)(1)(3,150) | (118,026) |
| 76 | The Energy Authority North | Los Angeles Department of Water and Power | Idaho Power Company | SFP | V1, 1,7,8 | GON.IPP | M345 | | 60,072 | 60,072 | | 205,010 | (b)(1)7,055 | 212,065 |
| 77 | The Energy Authority North | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 7,099 | 7,099 | | 35,178 | (b)(1)848 | 36,026 |
| 78 | The Energy Authority North | Western Area Power Administration, Lower Colorado Region | Los Angeles Department of Water and Power | NF | V1, 1,7,8 | MEAD230 | GON.IPP | | 7,993 | 7,993 | | 39,015 | (b)(1)951 | 39,966 |
| 79 | The Energy Authority North | Los Angeles Department of Water and Power | Idaho Power Company | NF | V1, 1,7,8 | GON.IPP | M345 | | 3,138 | 3,138 | | 16,578 | (b)(1)377 | 16,955 |
| 80 | The Energy Authority North | Los Angeles Department of Water and Power | Bonneville Power Administration | NF | V1, 1,7,8 | GON.IPP | HILLTOP345 | | 619 | 619 | | 3,677 | (b)(1)74 | 3,751 |
| 81 | The Energy Authority North | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 67,471 | (b)(1)1,841 | 69,312 |
| 82 | TEC Energy | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 1,986 | 1,986 | | 10,241 | (b)(1)238 | 10,479 |
| 83 | TEC Energy | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | 2,344 | (b)(1)53 | 2,397 |
| 84 | Transalta Energy Marketing | Western Area Power Administration, Lower Colorado Region | Idaho Power Company | NF | V1, 1,7,8 | MEAD230 | M345 | | 8,357 | 8,357 | | 42,339 | (b)(1)1,002 | 43,341 |
| 85 | Transalta Energy Marketing | Western Area Power Administration, Lower Colorado Region | Bonneville Power Administration | NF | V1, 1,7,8 | MEAD230 | HILLTOP345 | | 160 | 160 | | 950 | 19 | 969 |
| 86 | Transalta Energy Marketing | PacifiCorp East | Bonneville Power Administration | NF | V1, 1,7,8 | REDB | HILLTOP345 | | 387 | 387 | | 1,923 | (b)(1)46 | 1,969 |
| 87 | Transalta Energy Marketing | Arizona Public Service | Idaho Power Company | NF | V1, 1,7,8 | NAVAJO500 | M345 | | 22 | 22 | | 131 | (b)(1)3 | 134 |
| 88 | Transalta Energy Marketing | Western Area Power Administration, Lower Colorado Region | PacifiCorp East | NF | V1, 1,7,8 | MEAD230 | GON.PAV | | 6,651 | 6,651 | | 27,068 | (b)(1)798 | 27,866 |
| 89 | Transalta Energy Marketing | Los Angeles Department of Water and Power | PacifiCorp East | NF | V1, 1,7,8 | GON.IPP | GON.PAV | | 150 | 150 | | 891 | (b)(1)18 | 909 |
| 90 | Transalta Energy Marketing | PacifiCorp East | Los Angeles Department of Water and Power | NF | V1, 1,7,8 | GON.PAV | GON.IPP | | 192 | 192 | | 639 | (b)(1)23 | 662 |
| 91 | Transalta Energy Marketing | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (18,409) | (b)(1)(352) | (18,761) |
| 92 | Vitol, Inc. | Idaho Power Company | CAISO | LFP | V1, 1,8 | M345 | SUMMIT120 | | 4,364 | 4,364 | | 14,807 | (b)(1)510 | 15,317 |
| 93 | Vitol, Inc. | Various | Various | AD | V1, 1,7,8 | Various | Various | | | | | (b)(1)13 | | 13 |
| 94 | ON Line Allocation from SPP | Various | Various | AD | V1, 1,7 | Various | Various | | | | | (653,137) | (b)(1)(16,652) | (669,789) |
| 95 | ORNI 47 | Various | Various | AD | V1, 1,7 | Various | Various | | | | | 617,832 | (b)(1)40,310 | 658,142 |
| 96 | Star Peak Geothermal | Various | Various | AD | V1, 1,7 | Various | Various | | | | | 18,347 | (b)(1)3,652 | 21,999 |
| 97 | Various Customers | Unknown | Unknown | OS | V1-7,8 | Various | Various | | | | | | (b)(1)7,073 | 7,073 |
| 98 | Various Customers | Unknown | Unknown | AD | V1-7,8 | Various | Various | | | | | (21,273) | (b)(1) | (21,273) |
| 99 | Barrick GoldStrike | Shell Energy North America | Barrick GoldStrike | FNO | V1 | M345 | Barrick | 479 | | | | 1,216,626 | (b)(1)224,118 | 1,440,744 |

| | | | | | | | | | | | | | | |
|-----|-----------------------------|---|-----------------------|-----|----|------------|----------------|-------|---------|---------|--|-----------|-------------------------|-----------|
| 100 | BPA For Harney | Bonneville Power Administration | Harney Electric | FNO | V1 | Hilltop345 | Northsys | 17 | | | | 44,000 | ^(gr) 6,372 | 50,372 |
| 101 | BPA For Wells WREC | Bonneville Power Administration | Wells Rural Electric | FNO | V1 | Hilltop345 | Northsys | 178 | | | | 444,849 | ^(gs) 64,551 | 509,400 |
| 102 | Caesars Entertainment North | Various | Caesars Entertainment | FNO | V1 | M345 | Northsys | 13 | | | | 31,374 | ^(gr) 4,546 | 35,920 |
| 103 | City Of Fallon | Utah Associated Municipal Power Services | City Of Fallon | FNO | V1 | Gonder.Pav | Fallon | 36 | | | | 92,823 | ^(gs) 37,899 | 130,722 |
| 104 | Mt. Wheeler Power NITS | Deseret Generation and Transmission Cooperative | Mt. Wheeler Power | FNO | V1 | Gonder.Pav | Mt. Wheeler | 168 | | | | 313,413 | ^(gs) 84,142 | 397,555 |
| 105 | Newmont NITS | Shell Energy North America | Nevada Gold Mines | FNO | V1 | M345 | Newmont | 390 | | | | 951,679 | ^(ow) 214,797 | 1,166,476 |
| 106 | Peppermill | Various | Peppermill | FNO | V1 | M345 | Northsys | 19 | | | | 45,073 | ^(gs) 6,543 | 51,616 |
| 107 | Reno City Center | Various | Reno City Center | FNO | V1 | M345 | Northsys | 3 | | | | 5,750 | ^(ow) 838 | 6,588 |
| 108 | Switch-North | Various | Switch-North | FNO | V1 | M345 | Northsys | 120 | | | | 296,195 | ^(gs) 42,966 | 339,161 |
| 109 | Truckee Donner PUD | Northern California Power Agency | Truckee Donner PUD | FNO | V1 | Gon.IPP | Truckee Donner | 86 | | | | 228,848 | ^(da) 33,212 | 262,060 |
| 35 | TOTAL | | | | | | | 1,509 | 614,293 | 614,293 | | 6,401,193 | 873,179 | 7,274,372 |

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|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
|--|---|-------------------------------|---|

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|---------------|
| FOOTNOTE DATA |
|---------------|

| |
|---|
| (a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName |
| This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power.Company's indirect parent company. |
| (b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName |
| This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator. |
| (c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers |
| Wind induced vibration settlement reserve. |
| (f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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|---|
| Ancillary service provided. |
| (v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |

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| (as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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| Ancillary service provided. |
| (bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Out of period adjustment. Timing of accrual. |
| (cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Ancillary service provided. |
| (cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |

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|---|
| (cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage. |
| (cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market. |
| (cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |
| (da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Network transmission service under the Open Access Transmission Tariff Volume 1. |

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|--|---|-------------------------------|---|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/29/2024 | Year/Period of Report End of: 2024/ Q1 |
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|-----------------------------------|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Bonneville Power Administration | LFP | | | | | 5,472 | 5,472 |
| 2 | Nevada Power Company | OS | | | | | 96,074 | 96,074 |
| 3 | Wells Rural Electric Company | OS | | | 579 | | 2,292 | 2,871 |
| | TOTAL | | | | 579 | | 103,838 | 104,417 |

| |
|---------------|
| FOOTNOTE DATA |
|---------------|

| |
|---|
| (a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers |
| Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company. |
| (b) Concept: OtherChargesTransmissionOfElectricityByOthers |
| O&M charges. |
| (c) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees. |
| (d) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Wells Rural Electric Company service charges. |

| | | | | | | | | |
|--|---|---|---|--|---|--------------|---|--|
| Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy | | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/29/2024 | | Year/Period of Report End of: 2024/ Q1 | |
| Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments) | | | | | | | | |
| 1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described. | | | | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) | | |
| 1 | Intangible Plant | | | 1,182,082 | | 1,182,082 | | |
| 2 | Steam Production Plant | 7,715,276 | (49,900) | | | 7,665,376 | | |
| 3 | Nuclear Production Plant | | | | | | | |
| 4 | Hydraulic Production Plant-Conventional | | | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | | | |
| 6 | Other Production Plant | 5,638,228 | | | | 5,638,228 | | |
| 7 | Transmission Plant | 4,525,287 | | | | 4,525,287 | | |
| 8 | Distribution Plant | 11,765,021 | | | | 11,765,021 | | |
| 9 | General Plant | 2,094,119 | | | | 2,094,119 | | |
| 10 | Common Plant-Electric | 2,612,489 | | 3,022,762 | | 5,635,251 | | |
| 11 | TOTAL | 34,350,420 | (49,900) | 4,204,844 | | 38,505,364 | | |

| | | | |
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | Monthly Peak Megawatts (See Instr. 4) (d) | Monthly Peak Day of Month (e) | Monthly Peak Hour (f) |
|----------|---|--------------------------------|---|---|-------------------------------|-----------------------|
| | NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM | | | | | |
| 1 | January | 703,880 | 9,125 | 1,379 | 8 | 10 |
| 2 | February | 599,368 | 14,487 | 1,294 | 9 | 10 |
| 3 | March | 684,622 | 27,391 | 1,219 | 1 | 14 |
| 4 | Total for Quarter 1 | 1,987,870 | 51,003 | | | |
| 5 | April | | | | | |
| 6 | May | | | | | |
| 7 | June | | | | | |
| 8 | Total for Quarter 2 | | | | | |
| 9 | July | | | | | |
| 10 | August | | | | | |
| 11 | September | | | | | |
| 12 | Total for Quarter 3 | | | | | |
| 41 | Total | | | | | |

| | | | |
|--|---|-------------------------------|---|
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|---|-----------------------------|-------------------------|--------------------------|-----------------------------------|-------------------------------------|--|----------------------------------|--|-------------------|
| | NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM | | | | | | | | | |
| 1 | January | 2,092 | 8 | 10 | 1,379 | 524 | 189 | | | |
| 2 | February | 1,953 | 9 | 10 | 1,294 | 470 | 189 | | | |
| 3 | March | 1,841 | 1 | 14 | 1,219 | 433 | 189 | | | |
| 4 | Total for Quarter 1 | | | | 3,892 | 1,427 | 567 | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total | | | | 3,892 | 1,427 | 567 | | | |