THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2024/ Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2024/ Q2
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 08/29/2024

Quarterly Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 08/29/2024
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
12. NA.
13. Effective June 3, 2024, Scott Kaufmann was named Vice President, Transmission. Effective June 14, 2024, Josh Langdon departed from his role as Vice President, Transmission.
14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	12,296,800,179	11,726,034,795
3	Construction Work in Progress (107)	200	1,002,661,546	1,090,257,283
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,299,461,725	12,816,292,078
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,352,432,169	4,217,580,034
6	Net Utility Plant (Enter Total of line 4 less 5)		8,947,029,556	8,598,712,044
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,947,029,556	8,598,712,044
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		1,221,467	1,221,467
19	(Less) Accum. Prov. for Depr. and Amort. (122)		57,797	53,042
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		36,868,741	35,672,611
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		63,765,740	65,512,459
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		101,798,151	102,353,495
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		21,176,586	9,357,305
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		90,149,071	10,319,086
39	Notes Receivable (141)			

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
40	Customer Accounts Receivable (142)		153,727,954	232,325,757
41	Other Accounts Receivable (143)		4,391,319	10,595,777
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,911,611	20,535,770
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		52,001,802	10,765,564
45	Fuel Stock (151)	227	73	205
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	155,528,782	129,326,556
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(214,911)	(69,166)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		56,234,865	42,677,000
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		293,749,258	150,665,659
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		811,993,596	575,588,381
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		31,917,240	33,278,310
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	712,124,192	1,091,149,933
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,733,001	1,274,497
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		707,660	(115,856)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	99,412,813	81,600,880
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		15,942,908	16,600,505
82	Accumulated Deferred Income Taxes (190)	234	773,536,917	762,353,242

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,635,374,731	1,986,141,511
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,496,196,034	11,262,795,431
Page 110-111				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	[a]2,062,639,552	[b]1,962,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,358,706,643	1,245,890,331
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,422,809)	(1,477,446)
16	Total Proprietary Capital (lines 2 through 15)		4,178,325,370	3,965,454,421
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	3,341,300,000	3,341,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,966,504	9,344,910
24	Total Long-Term Debt (lines 18 through 23)		3,424,833,496	3,424,455,090
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		279,815,760	286,013,188
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,263,342	1,286,634
29	Accumulated Provision for Pensions and Benefits (228.3)		9,102,305	9,847,795
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		3,427,312	1,256,021
32	Long-Term Portion of Derivative Instrument Liabilities		15,707,806	5,603,319
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		59,735,686	62,158,304
35	Total Other Noncurrent Liabilities (lines 26 through 34)		369,052,211	366,165,261
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			
38	Accounts Payable (232)		389,168,144	405,051,305

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		25,339,812	64,723,352
41	Customer Deposits (235)		93,577,044	58,722,862
42	Taxes Accrued (236)	262	12,864,176	43,507,030
43	Interest Accrued (237)		45,967,392	43,937,592
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		25,857,820	26,850,999
48	Miscellaneous Current and Accrued Liabilities (242)		19,053,413	10,409,921
49	Obligations Under Capital Leases-Current (243)		22,721,401	21,605,925
50	Derivative Instrument Liabilities (244)		101,030,254	67,583,096
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		15,707,806	5,603,319
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		719,871,650	736,788,763
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		155,922,706	137,475,071
57	Accumulated Deferred Investment Tax Credits (255)	266	153,810,221	111,709,194
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	152,816,331	114,108,557
60	Other Regulatory Liabilities (254)	278	782,189,858	804,086,814
61	Unamortized Gain on Reacquired Debt (257)		106,168	111,708
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,426,709,140	1,387,206,770
64	Accum. Deferred Income Taxes-Other (283)		132,558,883	215,233,782
65	Total Deferred Credits (lines 56 through 64)		2,804,113,307	2,769,931,896
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,496,196,034	11,262,795,431

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Page 112-113

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

FOOTNOTE DATA

(a) Concept: OtherPaidInCapital
Includes total of $33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of $33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,411,162,409	1,431,449,304	823,191,383	806,601,495	1,411,162,409	1,431,449,304				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,008,630,085	1,046,224,857	573,644,778	579,178,119	1,008,630,085	1,046,224,857				
5	Maintenance Expenses (402)	320	22,068,656	20,908,252	11,281,806	10,859,414	22,068,656	20,908,252				
6	Depreciation Expense (403)	336	142,101,564	144,760,045	71,969,712	72,753,286	142,101,564	144,760,045				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(7,127)		143,742		(7,127)					
8	Amort. & Depl. of Utility Plant (404-405)	336	23,275,211	12,775,740	10,170,329	6,423,214	23,275,211	12,775,740				
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,545,211	1,545,211	772,605	772,605	1,545,211	1,545,211				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		16,379,222	74,364,169	9,228,180	38,049,571	16,379,222	74,364,169				
13	(Less) Regulatory Credits (407.4)		19,328,502	7,226,707	9,664,251	3,613,353	19,328,502	7,226,707				
14	Taxes Other Than Income Taxes (408.1)	262	32,994,023	31,162,024	16,531,388	15,613,317	32,994,023	31,162,024				
15	Income Taxes - Federal (409.1)	262	27,930,206	(11,852,730)	(64,125)	(18,394,651)	27,930,206	(11,852,730)				
16	Income Taxes - Other (409.1)	262	806,000	(200,200)	235,000	(216,200)	806,000	(200,200)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	72,490,058	247,219,067	43,122,975	131,783,655	72,490,058	247,219,067				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	129,061,884	234,182,059	72,905,289	108,914,564	129,061,884	234,182,059				
19	Investment Tax Credit Adj. - Net (411.4)	266	42,101,027	(207,185)	42,374,698	(103,593)	42,101,027	(207,185)				

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		11	5	11	5	11	5				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		923		(54,836)		923					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,241,924,662	1,325,290,479	696,786,701	724,190,815	1,241,924,662	1,325,290,479				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		169,237,747	106,158,825	126,404,682	82,410,680	169,237,747	106,158,825				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		73,809	71,706	36,740	35,643						
34	(Less) Expenses of Nonutility Operations (417.1)		4,756	3,966	2,378	1,983						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		15,453,653	41,078,663	6,337,989	19,402,828						
38	Allowance for Other Funds Used During Construction (419.1)		17,418,269	8,033,384	9,256,327	4,496,997						
39	Miscellaneous Nonoperating Income (421)		478,095	3,673,735	168,853	1,426,138						
40	Gain on Disposition of Property (421.1)		33,959	2,054,284	16,980	1,027,141						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		33,453,029	54,907,806	15,814,511	26,386,764						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		98,015	71,189	68,886	60,567						
46	Life Insurance (426.2)											
47	Penalties (426.3)		22,286	25,625	(37,609)	294						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		565,275	534,941	216,313	261,155						
49	Other Deductions (426.5)		8,074,463	7,419,392	4,154,462	3,486,476						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,760,039	8,051,147	4,402,052	3,808,492						
51	Taxes Applic. to Other Income and Deductions											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262	103,016	94,872	51,295	47,505						
53	Income Taxes-Federal (409.2)	262	2,384,838	7,145,576	1,136,020	3,282,081						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	7,131	7,131	3,565	3,565						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,494,985	7,247,579	1,190,880	3,333,151						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		22,198,005	39,609,080	10,221,579	19,245,121						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		87,351,296	77,759,219	42,584,813	39,340,899						
63	Amort. of Debt Disc. and Expense (428)		1,775,310	1,546,988	887,481	788,671						
64	Amortization of Loss on Reaquired Debt (428.1)		657,597	658,890	328,798	329,445						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		5,540	5,540	2,770	2,770						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		2,512,328	4,702,726	1,311,071	2,217,527						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		13,671,551	9,484,900	5,832,335	7,443,198						
70	Net Interest Charges (Total of lines 62 thru 69)		78,619,440	75,177,383	39,277,058	35,230,574						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		112,816,312	70,590,522	97,349,203	66,425,227						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		112,816,312	70,590,522	97,349,203	66,425,227						

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,244,128,616	1,033,082,723
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		112,816,312	70,590,522
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,356,944,928	1,103,673,245
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,358,706,643	1,105,434,960
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	112,816,312	70,590,522
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	166,914,859	159,080,996
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	652,057	653,349
5.2	Deferred Energy Costs	407,029,132	(120,888,745)
8	Deferred Income Taxes (Net)	(56,564,695)	13,044,139
9	Investment Tax Credit Adjustment (Net)	42,101,027	(207,184)
10	Net (Increase) Decrease in Receivables	(105,141,735)	(73,808,304)
11	Net (Increase) Decrease in Inventory	(26,056,349)	(26,746,912)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	67,126,019	148,665,295
14	Net (Increase) Decrease in Other Regulatory Assets	15,294,456	39,113,721
15	Net Increase (Decrease) in Other Regulatory Liabilities	(29,266,766)	(15,180,231)
16	(Less) Allowance for Other Funds Used During Construction	17,418,269	8,033,384
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	54,909,942	23,310,941
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(28,613,054)	2,500,998
18.3	Net (Increase) Decrease in Prepayments	(6,083,107)	(9,693,671)
18.4	Net (Increase) Decrease in Other Assets	(24,292,685)	(2,848,365)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	79,204	869,657
18.6	Change in Pension and Benefit Assets/Liabilities	(1,503,524)	76,171
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	54,637	44,767
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	572,037,461	200,543,760
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(625,485,139)	(730,041,348)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	4,755	3,966
30	(Less) Allowance for Other Funds Used During Construction	(17,418,269)	(8,033,384)
31	Other (provide details in footnote):		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
31.1	Customer Advances for Construction	18,447,635	19,490,139
31.2	Contributions in Aid of Construction	12,477,916	15,800,408
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(577,136,564)	(686,713,451)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	4,056,500	
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		100,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(573,080,064)	(586,713,451)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	100,000,000	400,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	100,000,000	400,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(9,796,279)	(8,906,860)
76.2	Deferred Financing and Debt Issuance Costs	(77,948)	(1,817,878)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	90,125,773	389,275,262

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	89,083,170	3,105,571
88	Cash and Cash Equivalents at Beginning of Period	37,592,600	59,434,674
90	Cash and Cash Equivalents at End of Period	126,675,770	62,540,245
Page 120-121			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

General

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2023, describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the six-month period ended June 30, 2024.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items, as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. The Company is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

In March 2024, the United States Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registrations statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the United States Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. The Company is currently evaluating the impact of adopting the final rules on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2024	**December 31, 2023**
Cash (131)	$ 21	$ 9
Temporary cash investments (136)	90	10
Total cash and cash equivalents	111	19
Restricted cash and cash equivalents (128)	16	18
Total cash and cash equivalents and restricted cash and cash equivalents	$ 127	$ 37

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

		As of	
	Depreciable Life	**June 30, 2024**	**December 31, 2023**
Utility plant:			
Generation	30 - 65 years	$ 4,855	$ 4,476
Transmission	55 - 76 years	1,650	1,590
Distribution	24 - 70 years	4,595	4,451
Intangible plant and other	5 - 65 years	898	906
Utility plant		11,998	11,423
Accumulated depreciation and amortization		(3,983)	(3,856)
Utility plant, net		8,015	7,567
Non-regulated, net of accumulated depreciation and amortization	40 years	1	1
		8,016	7,568
Construction work-in-progress		1,003	1,090
Property, plant and equipment, net		$ 9,019	$ 8,658

During 2023, Nevada Power revised its electric and gas depreciation rates effective January 2024 based on the results of a new depreciation study, the most significant impact of which was longer lives for many production plants and other utility plant groups and shorter average service lives for intangible software. The net effect of these changes will decrease depreciation and amortization expense by $31 million annually based on depreciable plant balances at the time of the change.

Recent Financing Transactions

Credit Facilities

In June 2024, Nevada Power amended its existing $600 million secured credit facility expiring in June 2026. The amendment extended the expiration date to June 2027, updated lenders and amended certain provisions of the existing credit agreement.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2024	2023	2024	2023
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(5)	(11)	(4)	(10)
Income tax credits	(4)	—	(5)	—
Other	1	—	1	(1)
Effective income tax rate	13 %	10 %	13 %	10 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2021.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Nevada Power made cash payments for federal income tax to BHE of $93 million and $— for the six-month periods ended June 30, 2024 and 2023, respectively.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2024	December 31, 2023
Qualified Pension Plan:		
Other non-current assets	$ 38	$ 38
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	10	10

Asset Retirement Obligations

In May 2024, the United States Environmental Protection Agency ("EPA") published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. Nevada Power is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, Nevada Power is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
<u>As of June 30, 2024</u>				
Not designated as hedging contracts[(1)]:				
Commodity liabilities	$ —	$ (85)	$ (16)	$ (101)
<u>As of December 31, 2023</u>				
Not designated as hedging contracts[(1)]:				
Commodity liabilities	$ —	$ (62)	$ (6)	$ (68)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of June 30, 2024 a regulatory asset of $101 million was recorded related to the net derivative liability of $101 million. As of December 31, 2023 a regulatory asset of $68 million was recorded related to the net derivative liability of $68 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2024	December 31, 2023
Electricity purchases	Megawatt hours	2	1
Natural gas purchases	Decatherms	131	132

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2024, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.
The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $6 million and $7 million as of June 30, 2024 and December 31, 2023, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of June 30, 2024:				
Assets:				
Money market mutual funds	$ 90	$ —	$ —	$ 90
Investment funds	8	—	—	8
	$ 98	$ —	$ —	$ 98
Liabilities - commodity derivatives	$ —	$ —	$ (101)	$ (101)
As of December 31, 2023:				
Assets:				
Money market mutual funds	$ 10	$ —	$ —	$ 10
Investment funds	4	—	—	4
	$ 14	$ —	$ —	$ 14
Liabilities - commodity derivatives	$ —	$ —	$ (68)	$ (68)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2024 and December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value..

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2024	2023	2024	2023
Beginning balance	$ (101)	$ (116)	$ (68)	$ (52)
Changes in fair value recognized in regulatory assets	(17)	(54)	(58)	(119)
Settlements	17	44	25	45
Ending balance	$ (101)	$ (126)	$ (101)	$ (126)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2024		As of December 31, 2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 3,393	$ 3,284	$ 3,392	$ 3,417

Commitments and Contingencies

Construction Commitments

During the six-month period ended June 30, 2024, Nevada Power entered into engineering, procurement and construction agreements along with equipment and materials agreements totaling $1.5 billion through 2028 for the Greenlink Nevada transmission expansion program that will be developed in western and northern Nevada.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2024	2023	2024	2023
Customer Revenue:				
Retail:				
Residential	$ 445	$ 404	$ 716	$ 697
Commercial	165	177	298	313
Industrial	169	173	303	311
Other	1	4	2	10
Total fully bundled	780	758	1,319	1,331
Distribution only service	4	4	8	7
Total retail	784	762	1,327	1,338
Wholesale, transmission and other	16	15	33	33
Total Customer Revenue	800	777	1,360	1,371
Other revenue	1	4	2	9
Total operating revenue	$ 801	$ 781	$ 1,362	$ 1,380

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended June 30 is as follows (in millions):

	2024	2023
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	$ 87	$ 79
Income taxes (refunded) paid	94	—
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	143	167
Right-of-use assets obtained in exchange for lease liabilities	6	—

Subsequent Events

Nevada Power’s management has evaluated the impact of events occurring after June 30, 2024, up to August 2, 2024, the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 29, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,345,510)					(1,345,510)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		44,767					44,767		
4	Total (lines 2 and 3)		44,767					44,767	70,590,522	70,635,289
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,300,743)					(1,300,743)		
6	Balance of Account 219 at Beginning of Current Year		(1,477,446)					(1,477,446)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		54,637					54,637		
9	Total (lines 7 and 8)		54,637					54,637	112,816,312	112,870,949
10	Balance of Account 219 at End of Current Quarter/Year		(1,422,809)					(1,422,809)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	11,816,907,296	11,816,907,296					
4	Property Under Capital Leases	298,802,565	298,802,565					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	12,115,709,861	12,115,709,861					
9	Leased to Others							
10	Held for Future Use	108,291,951	108,291,951					
11	Construction Work in Progress	1,002,661,546	1,002,661,546					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	13,299,461,725	13,299,461,725					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,352,432,169	4,352,432,169					
15	Net Utility Plant (13 less 14)	8,947,029,556	8,947,029,556					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,970,852,130	3,970,852,130					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	309,872,201	309,872,201					
22	Total in Service (18 thru 21)	4,280,724,331	4,280,724,331					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,422,184	1,422,184					
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,422,184	1,422,184					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	70,285,654	70,285,654					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,352,432,169	4,352,432,169					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	444,577,318	309,872,201
2	Steam Production Plant	180,951,345	155,107,332
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,542,802,900	1,578,913,659
7	Transmission	1,624,881,489	536,119,811
8	Distribution	4,570,269,537	1,554,097,929
9	Regional Transmission and Market Operation		
10	General	453,424,707	146,613,399
11	TOTAL (Total of lines 1 through 10)	11,816,907,296	4,280,724,331

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	MGM DNR for Tamarack Solar (Escape Solar)	1,718	186201		
3	NVE Boulder Solar III 128 MW DNR	526	186201	30,000	186201
4	NVE DNR - Amargosa Solar and BESS	9,743	186201		
5	NVE Dry Lake East 200MW DNR	2,564	186201	30,000	186201
6	NVE Libra 700 MW DNR	257	186201	30,000	186201
7	NVE M345-2029 952 MW DNR	10,933	186201	30,000	186201
8	Powerex 100MW TSR 00101231432	1,302	186201	30,000	186201
9	Powerex 100MW TSR 00101231435	1,194	186201	30,000	186201
10	Powerex 100MW TSR 00101231436	1,302	186201	30,000	186201
11	Powerex 134MW TSR 00101231433	1,302	186201	30,000	186201
12	Powerex 150MW TSR 00101231434	1,194	186201	30,000	186201
13	Powerex 150MW TSR 00101231457	1,302	186201	30,000	186201
14	Powerex 66MW TSR 00101231431	1,472	186201	30,000	186201
15	Powerex Conditional Firm 25MW 101575363	4,801	186201		
16	Switch	9,254	186201		
20	Total	48,864		330,000	
21	**Generation Studies**				
22	Company 151/172 Provisional Study	182	186201		
23	Company 204 Material Modification Study	2,115	186201	10,000	186201
24	Company 210 Material Modification Study	2,132	186201		
25	Company 227 SIS Re-Study	4,590	186201		
26	Company 229 SIS Re-Study	3,881	186201		
27	Company 230 Provisional Study	2,686	186201		
28	Company 231 Provisional Study	2,686	186201		
29	Company 236 Facilities Study	2,197	186201		
30	Company 238 Facilities Study	2,921	186201		
31	Company 239 Facilities Study	1,925	186201		
32	Company 244 Facilities Study	1,864	186201		
33	Company 246 Facilities Study	1,835	186201		
34	Company 247 Facilities Study	1,925	186201		
35	Company 250 Facilities Re-Study	10,204	186201		
36	Company 253 Facilities Study	16,882	186201		

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
37	Company 254 Facilities Study	15,179	186201		
38	Company 255 Facilities Study	13,584	186201		
39	Company 256 Facilities Study	12,487	186201		
40	Company 257 Facilities Study	33,454	186201		
41	Company 258 Facilities Study	4,513	186201		
42	Company 259 Facilities Study	12,488	186201		
39	Total	149,730		10,000	
40	Grand Total	198,594		340,000	

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During Quarter/Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	[a] Refer to footnote for Dkt. Nos. and amort. period					
2	[b] Incremental Rate Case Expenses	3,559,808	480,311	419, 928	391,937	3,648,182
3	[c] Flexible Prepayment Program	7,692,497	104,659			7,797,156
4	NV Energize	32,882,989		407	939,514	31,943,475
5	[d] Reid Gardner Decommissioning Costs	38,716,218	1,907,067	407	1,476,915	39,146,370
6	ON Line Expense Deferral	43,986,053		407	369,631	43,616,422
7	[e] Net Metering Rate Difference	42,801,878		254, 419, 440, 442, 444-5, 456	3,891,080	38,910,798
8	[f] Mohave Station NBV - Decommissioning	282,638	15,924	407	19,866	278,696
9	[g] Navajo Retirement	25,867,375	714,933	108, 232, 254, 431	1,043,062	25,539,246
10	Merger Goodwill	98,999,059		930	1,237,488	97,761,571
11	Lenzie Plant Depreciation	44,585,985		407	612,185	43,973,800
12	[h] Renewable Energy Programs	1,292,827	2,496,688	254, 557	3,056,795	732,720
13	[i] Energy Efficiency Implementation	384,965	1,516,254	229, 254, 440-5	1,560,464	340,755
14	[j] SB329 Natural Disaster Protection Plan	9,853,909	2,019,791	407	838,577	11,035,123
15	[k] Economic Recovery Transportation Electrification Plan	2,286,070	221,184	407	128,631	2,378,623
16	[l] Deferred Fuel & Purchased Power	406,128,565	19,306,490	407, 419, 431, 557	257,567,207	167,867,848
17	Deferred Risk Management	100,739,184	324,963,013	244, 254	324,671,943	101,030,254
18	[m] Equity Component Carry Charges	10,236,183		254, 431	930,562	9,305,621
19	Regulatory Deferred Income Taxes	78,316,221	5,071,459			83,387,680
20	[n] Expanded Solar Access Program	1,664,276	277,696	407, 419	130,793	1,811,179
21	[o] Business Transformation - Stranded NBV Cost	234,035	4,374			238,409
22	[p] Transportation Electrification Program	1,343,347	36,917			1,380,264
44	TOTAL	951,854,082	359,136,760		598,866,650	712,124,192

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	23-06007	See other FN
3	Flexible Prepayment Program	14-10019/15-11003	See other FN
4	NV Energize	14-05004	01/2015 - 12/2032
5	Reid Gardner Decommissioning Costs	23-06007	Various
6	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
7	Net Metering Rate Difference	20-06003/23-06007	01/2021 - 12/2026
8	Mohave Station NBV - Decommissioning	23-06007	See other FN
9	Navajo Retirement	23-06007	See other FN
10	Merger Goodwill	03-10001	04/2004 - 03/2044
11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
12	Renewable Energy Programs	22-03001/23-03005	10/2022 - 09/2024
13	Energy Efficiency Implementation	22-03001/23-03005	10/2022 - 09/2024
14	SB329 Natural Disaster Protection Plan	22-03006/23-03004	10/2022 - 09/2024
15	Economic Recovery Transportation Electrification Plan	21-09004/23-06007	See other FN
16	Deferred Fuel & Purchased Power	Various	Various
17	Deferred Risk Management	Various	Various
18	Equity Component Carry Charges	Various	See other FN
19	Regulatory Deferred Income Taxes	Various	Various
20	Expanded Solar Access Program	20-12003/22-03004	See other FN
21	Business Transformation - Stranded NBV Cost	22-06014	See other FN
22	Transportation Electrification Program	22-09006	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	[(a)] Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,362,807	456	116,521	135,328	7,381,614
3	[(b)] Net Energy Metering	1,890,823	182, 419, 440, 442, 445, 456	1,420,647	1,157,537	1,627,713
4	Earning Sharing Mechanism	105,688,667	182, 431	9,608,061		96,080,606
5	PUCN Disallowed Costs	13,026,257	190, 407	217,189		12,809,068
6	BTER Impact Fees	61,370	456	8,953	1,049	53,466
7	Energy Efficiency/Renewable Programs	18,873,663	182, 440-5	845,986	2,993,135	21,020,812
8	Temporary Renewable Energy Program	19,028,164	144, 440-5	6,106,030	2,529,613	15,451,747
9	Equity Component Carry Charges	22,083,099	419	630,118	243,547	21,696,528
10	Deferred Tax Unamortized ITC	29,622,101	190	375,728		29,246,373
11	Regulatory Deferred Income Taxes	559,890,657	182	2,201,783	11,639,888	569,328,762
12	Excess Deferred Taxes - Non Property	8,156,197	190, 236, 411	727,673	64,645	7,493,169
41	TOTAL	785,683,805		22,258,689	18,764,742	782,189,858

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003	01/2024-12/2026
5	PUCN Disallowed Costs	16-06006/17-06003	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	22-03001/23-03005	10/2022 - 09/2024
8	Temporary Renewable Energy Program	22-03001/23-03005	10/2022 - 09/2024
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Excess Deferred Taxes - Non Property	18-02010/20-06003	Various

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balances are amortizing while current charges are being deferred.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	[(a)]719,813,904	[(f)]707,362,073	[(k)]4,239,735	[(n)]3,904,497		
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	[(b)]300,140,415	[(g)]317,947,491	[(l)]2,302,419	[(o)]2,247,622		
5	Large (or Ind.) (See Instr. 4)	314,038,049	326,354,924	2,955,518	2,697,479		
6	(444) Public Street and Highway Lighting	[(c)]5,800,824	[(h)]6,825,803	[(m)]60,270	[(p)]63,666		
7	(445) Other Sales to Public Authorities	2,685,154	2,952,828	24,512	23,498		
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,342,478,346	1,361,443,119	9,582,454	8,936,762		
11	(447) Sales for Resale	36,646,296	29,726,563	582,850	591,437		
12	TOTAL Sales of Electricity	1,379,124,642	1,391,169,682	10,165,304	9,528,199		
13	(Less) (449.1) Provision for Rate Refunds	(1,917,413)	1,810,475				
14	TOTAL Revenues Before Prov. for Refunds	1,381,042,055	1,389,359,207	10,165,304	9,528,199		
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,760,242	2,841,045				
17	(451) Miscellaneous Service Revenues	[(d)]2,880,545	[(i)]2,745,681				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	334,824	770,391				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	[(e)](931,091)	[(j)]12,443,655				
22	(456.1) Revenues from Transmission of Electricity of Others	25,075,834	23,289,325				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	30,120,354	42,090,097				
27	TOTAL Electric Operating Revenues	1,411,162,409	1,431,449,304				

Line12, column (b) includes $ 143,676,692 of unbilled revenues.
Line12, column (d) includes 967,405 MWH relating to unbilled revenues

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

FOOTNOTE DATA

(a) Concept: ResidentialSales

Unmetered Sales		Revenue
440 Private Area Lighting - Residential	$	36,622

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	$	139,305

(c) Concept: PublicStreetAndHighwayLighting

Unmetered Sales		Revenue
444 Street Lights	$	55,448

(d) Concept: MiscellaneousServiceRevenues

Description		Amount
Misc. Service Revenue - Service Charges	$	2,136,719
Return Check Charges		549,905
Misc. Damage Charges		139,039
Remaining Misc. Revenue Under $250,000 Threshold		54,882
Total	$	2,880,545

(e) Concept: OtherElectricRevenue

Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	$	5,136,314
Regulatory Amortizations		(6,014,244)
O&M Agreement		89,107
Other Elec Rev-Rate Correction		(153,078)
Remaining Other Revenue Under $250,000 Threshold		10,810
Total	$	(931,091)

(f) Concept: ResidentialSales

Unmetered Sales		Revenue
440 Private Area Lighting - Residential	$	80,566

(g) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	$	280,305

(h) Concept: PublicStreetAndHighwayLighting

Unmetered Sales		Revenue
444 Street Lights	$	86,033

(i) Concept: MiscellaneousServiceRevenues

Description		Amount
Misc. Service Revenue - Service Charges	$	847,592
Return Check Charges		980,067
Misc. Damage Charges		963,746
Remaining Misc. Revenue Under $250,000 Threshold		124,515
Total	$	2,915,920

(j) Concept: OtherElectricRevenue

Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	$	9,287,850
DOS Impact Fee and Amort of Impact Fee		18,403,528
Remaining Other Revenue Under $250,000 Threshold		(28,794)
Total	$	27,662,584

(k) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales	MWH
440 Private Area Lighting - Residential	272

(l) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales	MWH
442 Private Area Lighting - Commercial	1,091

(m) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	380

(n) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales	MWH
440 Private Area Lighting - Residential	593

(o) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,229

(p) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	760

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	2,191,400
3	Steam Power Generation – Maintenance (510-515)	286,756
4	Total Power Production Expenses - Steam Power	2,478,156
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation – Operation (546-550.1)	195,463,595
12	Other Power Generation – Maintenance (551-554.1)	13,215,739
13	Total Power Production Expenses - Other Power	208,679,334
14	Other Power Supply Expenses	
15	(555) Purchased Power	254,761,289
15.1	(555.1) Power Purchased for Storage Operations	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	422,894,868
18	Total Other Power Supply Expenses (line 15-17)	677,656,157
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	888,813,647
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	197,484
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,322,630
26	(561.3) Load Dispatch-Transmission Service and Scheduling	194,695
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	421,619
32	(562) Station Expenses	199,991
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	894,047
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	958,675
36	(566) Miscellaneous Transmission Expenses	2,747,004

Line No.	Account (a)	Year to Date Quarter (b)
37	(567) Rents	18,045,214
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	24,981,359
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	24,431
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	590,904
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	315,899
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	1,617
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	932,851
53	Total Transmission Expenses (Lines 39 and 52)	25,914,210
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	12,009,737
74	Distribution Maintenance Expenses (590-598)	6,146,597
75	Total Distribution Expenses (Lines 73 and 74)	18,156,334

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	23,850,960
2	(907-910) Customer Service and Information Expenses	18,313,217
3	(911-917) Sales Expenses	95,406
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	13,583,163
7	(921) Office Supplies and Expenses	6,565,412
8	(Less) (922) Administrative Expenses Transferred-Credit	5,327,227
9	(923) Outside Services Employed	11,043,763
10	(924) Property Insurance	517,010
11	(925) Injuries and Damages	7,856,815
12	(926) Employee Pensions and Benefits	8,776,622
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	6,577,393
15	(929) (Less) Duplicate Charges-Cr.	2,094,714
16	(930.1) General Advertising Expenses	
17	(930.2) Miscellaneous General Expenses	3,134,620
18	(931) Rents	3,435,397
19	TOTAL Operation (Total of lines 6 thru 18)	54,068,254
20	Maintenance	
21	(935) Maintenance of General Plant	1,486,713
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	55,554,967

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY Megawatt Hours Received (i)	TRANSFER OF ENERGY Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
1	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	[a] PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		400	400		1,332	[d] 48	1,380
2	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,238	1,238		4,600	[e] 146	4,746
3	Altop Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					1,332	[f] 48	1,380
4	Arizona Public Service Company	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MEAD230	MEAD500		20,088	20,088		66,690	[g] 2,295	68,985
5	Arizona Public Service Company	Various	Various	AD	V1-1,2,7	Various	Various					66,690	[h] 2,295	68,985
6	Brookfield Renewable Trading and Marketing	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		120	120		500	[i] 14	514
7	Coral Power LLC	Idaho Power Company	[b] CAISO	NF	V1-1,2,8	M345	ELDORADO230		100	100		594	[j] 12	606
8	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,793	1,793		10,616	[k] 215	10,831
9	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		4,532	4,532		24,858	[l] 544	25,402
10	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		227	227		1,074	[m] 27	1,101
11	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,454	3,454		15,808	[n] 414	16,222
12	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		6,672	6,672		27,020	[o] 778	27,798
13	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					27,811	[p] 587	28,398
14	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		4,782	4,782		20,575	[q] 574	21,149
15	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		273	273		1,113	[r] 33	1,146

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatt Hours Received (i)	TRANSFER OF ENERGY: Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Demand Charges ($) (k)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Energy Charges ($) (l)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Other Charges ($) (m)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Total Revenues ($) (k+l+m) (n)
16	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		364	364		1,891	[(s)]44	1,935
17	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		1,900	1,900		6,327	[(t)]228	6,555
18	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		26,801	26,801		95,368	[(u)]3,217	98,585
19	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		50	50		297	[(v)]6	303
20	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		9,178	9,178		51,674	[(w)]1,101	52,775
21	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					92,117	[(x)]3,174	95,291
22	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		400	400		2,376	[(y)]48	2,424
23	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		500	500		1,665	[(z)]60	1,725
24	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		75	75		446	[(aa)]9	455
25	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		63,216	63,216		259,020	[(ab)]7,376	266,396
26	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					34,631	[(ac)]990	35,621
27	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		10	10		59	[(ad)]1	60
28	Guzman Energy	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		50	50		167	[(ae)]6	173
29	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		99	99		330	[(af)]12	342
30	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		450	450		2,673	[(ag)]54	2,727
31	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		240	240		1,000	[(ah)]28	1,028
32	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					389	[(ai)]13	402
33	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		2,207	2,207		7,410	[(aj)]255	7,665
34	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		426	426		2,530	[(ak)]51	2,581
35	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,8	HA500	MCCULLOUG500					(50,952)	[(al)](1,160)	(52,112)
36	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		206	206		832	[(am)]25	857
37	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		120	120		400	[(an)]14	414
38	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		123	123		731	[(ao)]15	746
39	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,8	Various	Various					1,232	[(ap)]39	1,271

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40	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		320	320		1,166	[aq]38	1,204
41	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,410	2,410		13,251	[ar]287	13,538
42	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,800	1,800		7,500	[as]210	7,710
43	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					1,081	[at]22	1,103
44	Mercuria Energy America LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		1,795	1,795		8,078	[au]211	8,289
45	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		50	50		297	[av]6	303
46	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		200	200		1,136	[aw]24	1,160
47	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		73,262	73,262		314,542	[ax]8,791	323,333
48	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,620	1,620		5,760	[ay]194	5,954
49	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SOUTHSYS	MEAD230		3,600	3,600		15,000	[az]421	15,421
50	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(26,879)	[ba](731)	(27,610)
51	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,350	110,350		370,500	[bb]12,750	383,250
52	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,015	1,015		6,029	[bc]122	6,151
53	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		575	575		2,305	[bd]69	2,374
54	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		798	798		4,740	[be]96	4,836
55	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230		36,600	36,600		123,500	[bf]4,250	127,750
56	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		12,240	12,240		51,000	[bg]1,428	52,428
57	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(90,079)	[bh](3,227)	(93,306)
58	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		11,035	11,035		37,050	[bi]1,275	38,325
59	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(11,467)	[bj]3,818	(7,649)
60	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					820,622	[bk]18,545	839,167
61	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		256,012	256,012		859,560		859,560
62	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		22,070	22,070		74,100		74,100
63	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		313,394	313,394		1,052,220	[bl]68,340	1,120,560
64	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		1,369	1,369		7,430	[bm]164	7,594

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65	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,440	1,440		6,000	[bn]168	6,168
66	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(621,514)	[bo]21,276	(600,238)
67	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		67,125	67,125		231,750	[bp]7,705	239,455
68	PacifiCorp	Various	Various	AD	V1-1,2,7	Various	Various					(80,500)	[bq](2,310)	(82,810)
69	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		400	400		1,332	[br]48	1,380
70	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,829	1,829		6,091	[bs]219	6,310
71	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		379	379		1,661	[bt]45	1,706
72	PacifiCorp Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		15,454	15,454		86,629	[bu]1,854	88,483
73	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various					10,745	[bv]326	11,071
74	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		800	800		2,664	[bw]97	2,761
75	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,400	2,400		10,080	[bx]288	10,368
76	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		65,976	65,976		263,169	[by]7,698	270,867
77	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(104,119)	[bz](3,483)	(107,602)
78	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		300	300		999	[ca]36	1,035
79	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		810	810		3,676	[cb]97	3,773
80	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various					999	[cc]36	1,035
81	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		36,600	36,600		123,500	[cd]12,750	136,250
82	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		74,300	74,300		247,000		247,000
83	Powerex (BC Power Exchange)	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		132	132		557	[ce]16	573
84	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		89	89		296	[cf]11	307
85	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		292	292		1,695	[cg]35	1,730
86	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,441	4,441		18,690	[ch]533	19,223
87	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,998	1,998		9,149	[ci]240	9,389
88	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		901	901		3,233	[cj]108	3,341
89	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,450	2,450		14,553	[ck]294	14,847

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY Megawatt Hours Received (i)	TRANSFER OF ENERGY Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
90	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7	Various	Various					(230,049)	[(cl)](7,995)	(238,044)
91	Puget Sound Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		100	100		594	[(cm)]12	606
92	Puget Sound Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		600	600		3,564	[(cn)]72	3,636
93	Puget Sound Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		41,558	41,558		231,325	[(co)]4,987	236,312
94	Puget Sound Energy	Various	Various	AD	V1-1,2,8	Various	Various					19,578	[(cp)]396	19,974
95	Rainbow Energy South	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		6,415	6,415		25,081	[(cq)]751	25,832
96	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,010	3,010		10,025	[(cr)]359	10,384
97	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		670	670		2,231	[(cs)]80	2,311
98	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		11,782	11,782		58,594	[(ct)]1,414	60,008
99	Rainbow Energy South	Idaho Power Company	PacifiCorp East	SFP	V1-1,2,7	M345	REDB		480	480		2,000	[(cu)]56	2,056
100	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		29,183	29,183		105,450	[(cv)]3,363	108,813
101	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various					(22,825)	[(cw)](371)	(23,196)
102	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,175	55,175		185,250	[(cx)]6,375	191,625
103	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		15,678	15,678		61,259	[(cy)]1,846	63,105
104	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		17,656	17,656		59,279	[(cz)]2,040	61,319
105	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		288	288		1,200	[(da)]34	1,234
106	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(18,719)	[(db)]6,098	(12,621)
107	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		614	614		2,919	[(dc)]74	2,993
108	TEC Energy, Inc.	Various	Various	AD	V1-1,2,8	Various	Various					2,371	[(dd)]62	2,433
109	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		74	74		390	[(de)]9	399
110	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		1,517	1,517		6,056	[(df)]182	6,238
111	Tenaska Energy Management	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		245	245		933	[(dg)]29	962
112	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		1,510	1,510		6,910	[(dh)]181	7,091
113	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		20	20		85	[(di)]2	87
114	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		660	660		3,007	[(dj)]79	3,086
115	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		45	45		215	[(dk)]5	220

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
116	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		100	100		594	(dl)12	606
117	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	SOUTHSYS		3	3		18		18
118	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,694	3,694		19,278	(dm)443	19,721
119	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		528	528		2,200	(dn)62	2,262
120	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,440	1,440		4,800	(do)168	4,968
121	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various					(405)	(dp)(18)	(423)
122	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,859	2,859		12,629	(dq)343	12,972
123	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		95	95		316	(dr)11	327
124	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		275	275		1,373	(ds)33	1,406
125	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,965	5,965		30,904	(dt)716	31,620
126	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					13,444	(du)384	13,828
127	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		226	226		753	(dv)27	780
128	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		315	315		1,660	(dw)38	1,698
129	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		535	535		2,460	(dx)64	2,524
130	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,100	2,100		8,243	(dy)252	8,495
131	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,604	5,604		26,604	(dz)672	27,276
132	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					8,938	(ea)278	9,216
133	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		25	25		149	(eb)3	152
134	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						(ec)20,417	20,417
135	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(c)(55,323)		(55,323)
136	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	22				27,874	(ed)4,039	31,913
137	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	167				447,868	(ee)64,982	512,850
138	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	20				57,336	(ef)8,312	65,648
139	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	46					(eg)16,308	16,308
140	DEIR Flamingo (Rio) Invoicing	Various	DEIR Flamingo (Rio) Invoicing	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	20				52,685	(eh)7,651	60,336
141	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	68				183,064	(ei)26,535	209,599
142	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				24,021	(ej)3,486	27,507
143	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	25				68,382	(ek)9,891	78,273
144	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	308				830,851	(el)120,526	951,377

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
145	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	206				266,301	(em)17,781	284,082
146	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	11				31,342	(en)4,545	35,887
147	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				3,705,000	(eo)127,500	3,832,500
148	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	122				320,263	(ep)48,216	368,479
149	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	289				738,587	(eq)107,139	845,726
35	TOTAL							2,813	1,489,769	1,489,769		12,018,935	799,782	12,818,717

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

FOOTNOTE DATA

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Wind induced vibration settlement reserve.

(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.

(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Out of period adjustment. Timing of accrual.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Out of period adjustment. Timing of accrual.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Out of period adjustment. Timing of accrual.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	Ancillary service provided.

(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: MegaWatt Hours Received (c)	TRANSFER OF ENERGY: MegaWatt Hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Arizona Public Service Company	SFP	200	200		1,432		1,432
2	Arizona Public Service Company	OS					[(b)]6,826	6,826
3	[(a)]CAISO - EIM	LFP					[(c)]284,871	284,871
4	Idaho Power	SFP	1,550	1,550		9,728		9,728
5	Los Angeles Department of Water	SFP	25	25		2,425	[(d)]46,867	49,292
6	Public Service New Mexico	OS					[(e)](4,631)	(4,631)
7	Salt River Project	OS					[(f)]2,064	2,064
8	Western Area Power Administration	OS					[(g)]13,007	13,007
	TOTAL		1,775	1,775		13,585	349,004	362,589

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charge
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			23,275,211		23,275,211
2	Steam Production Plant	1,455,961				1,455,961
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	64,223,164	(7,127)			64,216,037
7	Transmission Plant	12,777,002				12,777,002
8	Distribution Plant	49,069,548				49,069,548
9	General Plant	14,575,889				14,575,889
10	Common Plant-Electric					
11	TOTAL	142,101,564	(7,127)	23,275,211		165,369,648

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,305,053	1,423,687		
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,624)	(83,135)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,893,310)	(4,576,672)		
46	TOTAL	(3,640,881)	(3,236,120)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,694,059	114,103	2,555	9	20
2	February	1,440,588	103,283	2,389	8	19
3	March	1,485,657	72,230	2,234	15	20
4	Total for Quarter 1	4,620,304	289,616			
5	April	1,694,249	100,593	3,381	22	18
6	May	1,839,290	125,639	4,566	31	17
7	June	2,540,453	67,002	5,995	24	18
8	Total for Quarter 2	6,073,992	293,234			
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2024	Year/Period of Report End of: 2024/ Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,769	9	20	2,555	319	825			70
2	February	3,592	8	19	2,389	316	825			62
3	March	3,419	15	20	2,234	315	825			45
4	Total for Quarter 1				7,178	950	2,475			177
5	April	4,640	22	18	3,381	364	825			70
6	May	5,863	31	17	4,566	382	825			91
7	June	7,363	24	18	5,995	426	825			117
8	Total for Quarter 2				13,942	1,172	2,475			278
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				21,120	2,122	4,950			455