

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<div>Exact Legal Name of Respondent (Company)</div> <div>Cove Point LNG, LP</div>	<div>Year/Period of Report:</div> <div>End of: 2024/ Q3</div>
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-124

burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting

FERC FORM NO. 2/3-Q

Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2024/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Garry Ferree		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/25/2024
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 11/25/2024	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04	N/A	
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				

12	Monthly Quantity & Revenue Data	299	NEW 12-08	
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97	
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
Item 1 - None or Not Applicable			
Item 2 - None or Not Applicable			
Item 3 - None or Not Applicable			
Item 4 - None or Not Applicable			
Item 5 - None or Not Applicable			
Item 6 - None or Not Applicable			
Item 7 - None or Not Applicable			
Item 8 - None or Not Applicable			

Item 9 - See Note 7 in Cove Point's FERC Form 2 for the year ended December 31, 2023 for information on Commitments and Contingencies.			
Item 10 - None or Not Applicable			
Item 11 - Estimated increase (decrease) in annual revenues (in millions).			
<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
4/1/2024	RP24-420	Electric Power Cost Adjustment (EPCA)	(\$7.0)
Item 12 - In September and October 2024, Cove Point's main parent Berkshire Hathaway, Inc. acquired the remaining 7.97% ownership of Cove Point's indirect parent Berkshire Hathaway Energy Company. As a result, 100% of Berkshire Hathaway Energy Company's voting common stock was owned by Berkshire Hathaway, Inc. as of October 31, 2024.			
Item 13 - None or Not Applicable			

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/25/2024		Year/Period of Report: End of: 2024/ Q3	
Comparative Balance Sheet (Assets And Other Debits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	5,777,296,260		5,748,964,732		
3	Construction Work in Progress (107)	200-201	29,910,346		28,564,135		
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,807,206,606		5,777,528,867		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,246,778,013		1,137,461,456		
6	Net Utility Plant (Total of line 4 less 5)		4,560,428,593		4,640,067,411		
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)						
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)						
9	Nuclear Fuel (Total of line 7 less 8)						
10	Net Utility Plant (Total of lines 6 and 9)		4,560,428,593		4,640,067,411		
11	Utility Plant Adjustments (116)	122					
12	Gas Stored-Base Gas (117.1)	220					
13	System Balancing Gas (117.2)	220					
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220					
15	Gas Owed to System Gas (117.4)	220					
16	OTHER PROPERTY AND INVESTMENTS						
17	Nonutility Property (121)						
18	(Less) Accum. Provision for Depreciation and Amortization (122)						
19	Investments in Associated Companies (123)	222-223					
20	Investments in Subsidiary Companies (123.1)	224-225					
22	Noncurrent Portion of Allowances						

23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		55,737,924	22,686,972
33	Special Deposits (132-134)		785,367	755,472
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		72,728,130	84,616,575
38	Other Accounts Receivable (143)		3,825	1,813
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,005,527	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		2,783,463	1,072,716
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		86,596,216	79,894,095
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			

49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		48,129	
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	11,020,682	41,724,287
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		563,611	435,529
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		7,838,151	13,504,473
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		235,099,971	241,675,279
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	3,095,837	5,455,299
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	20,984,931	22,037,951

75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	32,089,246	71,742,085
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		56,170,014	99,235,335
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		4,851,698,578	4,980,978,025

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/25/2024		Year/Period of Report: End of: 2024/ Q3	
Comparative Balance Sheet (Liabilities and Other Credits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251					
3	Preferred Stock Issued (204)	250-251					
4	Capital Stock Subscribed (202, 205)	252					
5	Stock Liability for Conversion (203, 206)	252					
6	Premium on Capital Stock (207)	252					
7	Other Paid-In Capital (208-211)	253	4,412,297,012		4,566,246,691		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254					
11	Retained Earnings (215, 215.1, 216)	118-119	0				
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0		0		
13	(Less) Reacquired Capital Stock (217)	250-251					
14	Accumulated Other Comprehensive Income (219)	117	(2,658,911)		(2,597,843)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,409,638,101		4,563,648,848		
16	LONG TERM DEBT						
17	Bonds (221)	256-257					
18	(Less) Reacquired Bonds (222)	256-257					
19	Advances from Associated Companies (223)	256-257					
20	Other Long-Term Debt (224)	256-257					
21	Unamortized Premium on Long-Term Debt (225)	258-259					

22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		117,405	246,118
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		4,816,518	4,506,638
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		165,574	159,325
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,099,497	4,912,081
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		29,860,693	32,109,235
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		9,246,382	15,924,329
42	Customer Deposits (235)		785,367	755,472
43	Taxes Accrued (236)	262-263	18,613,628	9,532,205
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			

48	Tax Collections Payable (241)		208,925	222,727
49	Miscellaneous Current and Accrued Liabilities (242)	268	4,013,808	8,642,887
50	Obligations Under Capital Leases-Current (243)		171,031	168,918
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		62,899,834	67,355,773
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	24,306,591	30,959,593
61	Other Regulatory Liabilities (254)	278	50,089,102	51,945,401
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		298,889,932	261,101,246
65	Accumulated Deferred Income Taxes - Other (283)		775,521	1,055,083
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		374,061,146	345,061,323
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		4,851,698,578	4,980,978,025

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Statement of Income

Quarterly

- 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	696,774,696	741,443,666	207,440,596	219,739,548			696,774,696	741,443,666		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	88,593,335	99,308,060	27,376,676	36,828,025			88,593,335	99,308,060		
5	Maintenance Expenses (402)	317-325	33,312,555	31,670,612	13,382,932	13,847,957			33,312,555	31,670,612		
6	Depreciation Expense (403)	336-338	111,283,522	109,155,856	37,224,752	36,387,248			111,283,522	109,155,856		

7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	9,120	844	3,030	281			9,120	844		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,441,886	1,459,141	477,222	488,412			1,441,886	1,459,141		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	204,002	204,003	68,000	68,001			204,002	204,003		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	51,243,647	55,695,418	18,023,129	18,303,353			51,243,647	55,695,418		
15	Income Taxes-Federal (409.1)	262-263	10,153,205	14,458,653	2,228,369	4,154,788			10,153,205	14,458,653		
16	Income Taxes-Other (409.1)	262-263	171,888	610,931	(21,813)	156,100			171,888	610,931		
17	Provision of Deferred Income Taxes (410.1)	234-235	104,572,749	238,701,908	30,465,123	178,670,805			104,572,749	238,701,908		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	28,465,763	160,319,995	9,336,635	159,601,027			28,465,763	160,319,995		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		6,249	2,857	2,110	965			6,249	2,857		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		372,526,395	390,948,288	119,892,895	129,304,908			372,526,395	390,948,288		

26	Net Utility Operating Income (Total of lines 2 less 25)		324,248,301	350,495,378	87,547,701	90,434,640			324,248,301	350,495,378		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		10,967	18,150	3,300							
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0								
37	Interest and Dividend Income (419)		4,200,371	4,581,487	1,546,295	1,662,828						
38	Allowance for Other Funds Used During Construction (419.1)		903,914	530,548	687,295	163,475						
39	Miscellaneous Nonoperating Income (421)		25,653	227,666	16,300	(29,460)						
40	Gain on Disposition of Property (421.1)			2,384		2,384						
41	TOTAL Other Income (Total of lines 31 thru 40)		5,140,905	5,360,235	2,253,190	1,799,227						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		3,544,717	2,708,354	1,954,716	1,798,479						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	373,549	258,970	94,724	97,903						

[illegible]

65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	16,241									
68	Other Interest Expense (431)	340	24,943	29,492	24,943	17,982						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		668,431	246,571	440,457	117,191						
70	Net Interest Charges (Total of lines 62 thru 69)		(627,247)	(217,079)	(415,514)	(99,209)						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		325,713,534	341,923,801	88,049,606	90,562,272						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		325,713,534	341,923,801	88,049,606	90,562,272						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(3,501,059)			(3,501,059)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(41,658)			(41,658)		
3	Preceding Quarter/Year to Date Changes in Fair Value				1,066,124			1,066,124		
4	Total (lines 2 and 3)				1,024,466			1,024,466	341,923,801	342,948,267
5	Balance of Account 219 at End of Preceding Quarter/Year				(2,476,593)			(2,476,593)		
6	Balance of Account 219 at Beginning of Current Year				(2,597,843)			(2,597,843)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(61,068)			(61,068)		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				(61,068)			(61,068)	325,713,534	325,652,466
10	Balance of Account 219 at End of Current Quarter/Year				(2,658,911)			(2,658,911)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		0	0
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		0	0
12	Dividends Declared-Common Stock Amount			

13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)		0	0
24	(Less) Dividends Received (Debit)		0	0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		0	0
26	Balance-End of Year		0	0

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	325,713,534	341,923,801
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	111,292,642	109,156,700
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	1,645,888	1,663,144
6	Deferred Income Taxes (Net)	76,342,688	89,480,219
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	10,036,478	13,540,767
9	Net (Increase) Decrease in Inventory	(6,750,250)	(3,109,142)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	7,245,970	34,571,204
12	Net (Increase) Decrease in Other Regulatory Assets	2,359,462	(1,617,272)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(1,037,028)	(5,760,603)
14	(Less) Allowance for Other Funds Used During Construction	903,914	530,548
15	(Less) Undistributed Earnings from Subsidiary Companies		

16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(b)34,517,882	4,187,685
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	560,463,352	583,505,955
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(38,316,314)	(37,311,808)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(903,914)	(530,548)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(37,412,400)	(36,781,260)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		956,673
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		

47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(37,412,400)	(35,824,587)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(490,000,000)	(500,000,000)
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(490,000,000)	(500,000,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	33,050,952	47,681,368

76	Cash and Cash Equivalents at Beginning of Period	22,686,972	22,065,479
78	Cash and Cash Equivalents at End of Period	55,737,924	69,746,847

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FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 Amortization Expense - Utility Plant - Gas	\$	1,441,886
406.0 Amortization Expense - Plan Acquisition Adjustment		204,002
Total	\$	1,645,888
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Change in Prepayments	\$	30,703,605
Change in Miscellaneous Current and Accrued Assets		5,666,322
Net Loss on Disposition of Property		3,544,717
Change in Miscellaneous Deferred Debits		1,053,020
Change in Other Deferred Credits		(6,653,002)
Other		203,220
Total	\$	34,517,882
(c) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Distributions to Common Equity Interests	\$	(490,000,000)

[illegible]

GENERAL NOTES:			
Basis of Presentation of Interim Financial Statements			
These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts ("USofA") and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Refer to Cove Point LNG, LP's ("Cove Point") FERC Form No. 2 for the year ended December 31, 2023 for a listing of principal differences between FERC and GAAP.			
Statement of Cash Flows			
	Nine-Month Periods Ended September 30,		
	2024	2023	
(millions)			
Supplemental Disclosure			
Significant noncash investing activities:			
Accrued capital expenditures	\$	2	\$ 1
Notes to Financial Statements			
(1) General			
Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point liquefied natural gas ("LNG") Facility (an LNG export/import and storage facility), including the Liquefaction Project, and the Cove Point Pipeline, an approximately 139-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas and regasified LNG to Mid-Atlantic Markets.			
(2) Summary of Significant Accounting Policies			
As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in Cove Point's FERC Form No. 2 for the year ended December 31, 2023.			
In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly Cove Point's financial position as of September 30, 2024, its results of operations for the three- and nine-month periods ended September 30, 2024 and 2023, and its cash flows for the nine-month periods ended September 30, 2024 and 2023. Such adjustments are normal and recurring in nature unless otherwise noted.			
Cove Point makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.			
The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.			
As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation.			

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,706,710,630		5,706,710,630			
4	Property Under Capital Leases	419,597		419,597			
5	Plant Purchased or Sold						
6	Completed Construction not Classified	47,114,829		47,114,829			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,754,245,056		5,754,245,056			
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	29,910,346		29,910,346			
12	Acquisition Adjustments	23,051,204		23,051,204			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,807,206,606		5,807,206,606			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,246,778,013		1,246,778,013			
15	Net Utility Plant (Total of lines 13 and 14)	4,560,428,593		4,560,428,593			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	1,217,473,754		1,217,473,754			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						

20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	14,658,163		14,658,163		
22	TOTAL In Service (Total of lines 18 thru 21)	1,232,131,917		1,232,131,917		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	14,646,096		14,646,096		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,246,778,013		1,246,778,013		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
Gas Plant in Service and Accumulated Provision for Depreciation by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	31,779,610	14,658,163	
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas			
4	Products Extraction-Natural Gas			
5	Underground Gas Storage			
6	Other Storage Plant	28,689,262	18,016,025	
7	Base Load LNG Terminaling and Processing Plant	5,115,218,400	1,018,537,263	
8	Transmission	570,335,748	178,071,376	
9	Distribution			
10	General	8,222,036	2,849,090	
11	TOTAL (total of lines 1 thru 10)	5,754,245,056	1,232,131,917	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			1,032,854	234,779	928	258,213		1,009,420
2	Electric Power Cost Adjustment			1,392,532	3,148,014	855	2,454,129		2,086,417
40	TOTAL			2,425,386	3,382,793		2,712,342		3,095,837

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	5,458,912	806	1,574,655		920,108	4,804,365
2	Undistributed Customer Refunds	109,403	Various	142,114		84,866	52,155
3	Income Taxes Refundable Through Future Rates	(a)45,236,106	Various	(b)280,205		(c)7,116	44,963,017
4	Fuel Tracker for Gas Used in Operations- Plant Fuel	883,310	806	613,745			269,565
45	Total	51,687,731		2,610,719		1,012,090	50,089,102

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities		
Schedule Page: 278 Line No.: 3 Column: b		
Regulatory Liability - Excess Deferred Income Taxes	\$	47,986,132
Regulatory Asset - Equity AFUDC		(2,750,026)
Total Net Income Taxes Refundable Through Future Rates	\$	45,236,106
(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded		
Schedule Page: 278 Line No.: 3 Column: d		
Regulatory Liability - Excess Deferred Income Taxes	\$	280,205
Total	\$	280,205
(c) Concept: OtherRegulatoryLiabilityAdditions		
Schedule Page: 278 Line No.: 3 Column: f		
Regulatory Asset - Equity AFUDC	\$	7,116
Total	\$	7,116

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FTS	989,402		1,385	342,153	343,538	719,870		1,008	337,669	338,677	700,458		981	333,028	334,009
4	FTS : CP East	8,659,456		12,123	524,948	537,071	6,998,656		9,798	522,577	532,375	4,141,508		5,798	518,652	524,450
5	FTSE	10,890		15	337,853	337,868	162,277		227	349,207	349,434	55,308		77	341,185	341,262
6	ITS	683,576		957	67,156	68,113	1,336,042		1,870	114,185	116,055	457,835		641	29,248	29,889
7	OTS				3,008	3,008				3,008	3,008				3,008	3,008
8	FTS: St. Charles	2,236,641		3,131	550,553	553,684	1,655,048		2,317	510,041	512,358	2,215,729		3,102	571,124	574,226
9	FTS: Keys	2,883,533		4,037	588,046	592,083	2,142,065		2,999	530,709	533,708	2,088,142		2,923	526,820	529,743
10	FTS: Liquefaction	23,788,974		33,305	6,934,730	6,968,035	21,471,313		30,060	6,760,419	6,790,479	13,946,302		19,525	6,209,955	6,229,480
11	EMA	235,595		330	568,259	568,589	39,053		55	552,005	552,060				548,775	548,775
12	LTSE	219,156		307	44,551	44,858	231,000		323	46,227	46,550	283,500		397	48,590	48,987

13	Other															0
14																0
63	Total Transportation (Other than Gathering)	39,707,223		55,590	9,961,257	10,016,847	34,755,324		48,657	9,726,047	9,774,704	23,888,782		33,444	9,130,385	9,163,829
64	Storage (489.4)															
65	LTD - 1								0	0	0	0		0	0	0
66	FPS - 1				342,690	342,690			0	342,690	342,690	0		0	342,690	342,690
67	FPS - 2				116,465	116,465			0	116,466	116,466	0		0	116,465	116,465
68	FPS - 3				97,160	97,160			0	97,160	97,160	0		0	97,160	97,160
69	Liquefaction	24,592,397		34,429	70,308,642	70,343,071	22,379,361		31,331	63,181,910	63,213,241	14,662,416		20,527	38,721,281	38,741,808
70	LTD - 3				1,506,050	1,506,050			0	1,506,050	1,506,050	0		0	1,506,050	1,506,050
90	Total Storage	24,592,397		34,429	72,371,007	72,405,436	22,379,361		31,331	65,244,276	65,275,607	14,662,416	0	20,527	40,783,646	40,804,173
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues									(1,100)	(1,100)				1,100	1,100
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues									(1,100)	(1,100)				1,100	1,100

101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	64,299,620		90,019	82,332,264	82,422,283	57,134,685		79,988	74,969,223	75,049,211	38,551,198		53,971	49,915,131	49,969,102
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Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	92,049,348	339,509,486	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	(489.4) Revenues from Storing Gas of Others	604,725,348	211,501,977	
14	(490) Sales of Prod. Ext. from Natural Gas			
15	(491) Revenues from Natural Gas Proc. by Others			
16	(492) Incidental Gasoline and Oil Sales			
17	(493) Rent from Gas Property			
18	(494) Interdepartmental Rents			
19	(495) Other Gas Revenues			

20	Subtotal:	696,774,696	
21	(496) (Less) Provision for Rate Refunds		
22	TOTAL	696,774,696	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/25/2024		Year/Period of Report: End of: 2024/ Q3	
Gas Production and Other Gas Supply Expenses							
Report the amount of gas production and other gas supply expenses year to date.							
Line No.	Account (a)				Year to Date (b)		
1	Production Expenses						
2	Manufactured Gas Production						
3	Total Manufactured Gas Production (700-742)						
4	Natural Gas Production and Gathering						
5	(750-760) Operation						
6	(761-769) Maintenance						
7	Total Natural Gas Production and Gathering (lines 5 and 6)						
8	Production Extraction						
9	(770-783) Operation						
10	(784-791) Maintenance						
11	Total Production Extraction (lines 9 and 10)						
12	(795-798) Exploration and Development Expenses						
13	Other Gas Supply Expenses						
14	Operation						
15	(800) Natural Gas Well Head Purchases						
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers						
17	(801) Natural Gas Field Line Purchases						
18	(802) Natural Gasoline Plant Outlet Purchases						
19	(803) Natural Gas Transmission Line Purchases						

20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	51,188
22	(805) Other Gas Purchases	
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	51,188
25	(806) Exchange Gas	(135,533)
26	Purchased Gas Expenses	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	
34	(808.2) (Less) Gas Delivered to Storage - Credit	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	(592,606)
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(592,606)
42	(813) Other Gas Supply Expense	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	508,261
44	Total Production Expenses (Lines 3,7,11,12, and 43)	508,261

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Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations			
4	(830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	2,103		
8	(843.1-843.9) Maintenance	126,484		
9	Total Other Storage Expenses (lines 7 and 8)	128,587		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations	27,372,538		
12	(847.1-847.8) Maintenance	31,279,791		
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	58,652,330		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering			
17	(851) System Control and Load Dispatching	51,380		
18	(852) Communication System Expenses	2,216		
19	(853) Compressor Station Labor and Expenses	1,452,752		

20	(854) Gas for Compressor Station Fuel	
21	(855) Other Fuel and Power for Compressor Stations	24,626,180
22	(856) Mains Expenses	(90,583)
23	(857) Measuring and Regulating Station Expenses	230,325
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	788,256
26	(860) Rents	14,757
27	Total Transmission Operation Expenses (Lines 16 through 26)	27,075,283
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	6,292
30	(862) Maintenance of Structures and Improvements	17,862
31	(863) Maintenance of Mains	372,442
32	(864) Maintenance of Compressor Station Equipment	1,501,562
33	(865) Maintenance of Measuring and Regulating Equipment	8,122
34	(866) Maintenance of Communication Equipment	
35	(867) Maintenance of Other Equipment	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	1,906,280
37	Total Transmission Expenses (lines 27 and 36)	28,981,563
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	87,762,479

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	7,937,937		
7	921 Office Supplies and Expenses	3,193,810		
8	(Less) 922 Administrative Expenses Transferred-Credit	0		
9	923 Outside Services Employed	4,795,528		
10	924 Property Insurance	9,338,069		
11	925 Injuries and Damages	981,463		
12	926 Employee Pensions and Benefits	6,582,271		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	774,639		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses	9,633		
17	930.2 Miscellaneous General Expenses	18,595		
18	931 Rents	3,204		
19	TOTAL Operation (Total of lines 6 through 18)	33,635,150		

20	Maintenance	
21	932 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	33,635,150

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			1,441,886		1,441,886
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant					
6	Other Storage Plant	309,229				309,229
7	Base Load LNG Terminaling and Processing Plant	100,843,061	125			100,843,186
8	Processing Plant					
9	Transmission Plant	9,851,697	8,995			9,860,692
10	Distribution Plant					
11	General Plant	279,535				279,535
12	Common Plant					
13	Total	111,283,522	9,120	1,441,886		112,734,528

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	339,509,486	98,351,329
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	(a) 211,501,977	61,634,174
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	5,638,209	3,548,285
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			

13	Gas Received from Shippers as Compressor Station Fuel		18,210,079	4,815,814
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b)5,619,615	860,167
16	Total Receipts (Total of lines 3 thru 15)		580,479,366	169,209,769
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		300,000	300,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(c)339,509,486	98,351,329
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(d)211,501,977	61,634,174
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	6,699,299	1,049,575
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(e)4,773,200	2,346,533
28	Gas Used for Compressor Station Fuel	509	8,845	6,010
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(f)18,133,838	(g)6,105,773
30	Total Deliveries (Total of lines 18 thru 29)		580,926,645	169,793,394
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(447,279)	(583,625)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		580,479,366	169,209,769

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
Quarter-to-date, respondent held 4,115,163 dekatherms of customer gas.
This footnote also applies to Line 7 Column d.
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
This footnote also applies to Line 15 Column d.
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The amount is assessed the Annual Charge Adjustment (ACA).
(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
The volumes are assessed the ACA.
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
This footnote also applies to Line 27 Column d.
(f) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations
(g) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
The volume is M&R fuel, other fuel and fuel used for plant operations.

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			(b)29	29			54	54					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			29	29			54	54						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission													845.1, 856	812
19	Distribution														
20	Storage		2,264,697 ^(a)	37,054	2,301,751		4,234,983	69,291	4,304,274					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,264,697	37,054	2,301,751		4,234,983	69,291	4,304,274						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(17,512)	(17,512)			(32,747)	(32,747)					845.1, 856	812
27	Distribution														
28	Storage		(202,155)	(3,308)	(205,463)		(378,030)	(6,186)	(384,216)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(202,155)	(20,820)	(222,975)		(378,030)	(38,933)	(416,963)						

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55.10															
65	Total Gas Acquired To Meet Deficiency														

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	98,351,329
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	98,351,329

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2024	Year/Period of Report: End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage
Schedule Page: 521 Line No.: 20 Column: c
The gas was plant fuel.
This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.
(b) Concept: GasUsedForCompressorStationFuelTransmission
Schedule Page: 521 Line No.: 11 Column: d
Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.
This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.
(c) Concept: AmountCollectedShipperSuppliedGasStorage
Schedule Page: 521 Line No.: 6 Column: g
The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.
The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			62	62			103	103					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			62	62			103	103						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission													845.1, 856	812
19	Distribution														
20	Storage		2,047,109		2,047,109		3,398,201		3,398,201					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,047,109		2,047,109		3,398,201		3,398,201						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			35,991	35,991			59,745	59,745					845.1, 856	812
27	Distribution														
28	Storage		(18,374)		(18,374)		(30,501)		(30,501)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(18,374)	35,991	17,617		(30,501)	59,745	29,244						

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65	Total Gas Acquired To Meet Deficiency		(497,652)	(36,053)	(533,705)		(826,102)	(59,848)	(885,950)						

9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			5,919	5,919			11,631	11,631					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			5,919	5,919			11,631	11,631						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			6	6			12	12					845.1, 856	812
19	Distribution														
20	Storage		1,756,907		1,756,907		3,452,322		3,452,322					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,756,907	6	1,756,913		3,452,322	12	3,452,334						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(72,158)	(72,158)			(141,790)	(141,790)					845.1, 856	812
27	Distribution														
28	Storage		(306,109)		(306,109)		(601,504)		(601,504)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(306,109)	(72,158)	(378,267)		(601,504)	(141,790)	(743,294)						

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65	Total Gas Acquired To Meet Deficiency		(480,618)	66,233	(414,385)		(944,414)	130,147	(814,267)						