

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2024/ Q3
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

FERC FORM NO. 1/3-Q (ED. 03-07)

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2024/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/26/2024
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 11/26/2024
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	NA	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.</p> <p>Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective September 4, 2024, Ryan Atkins departed from his role as Vice President, Resource Optimization.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	12,882,584,684		11,726,034,795		
3	Construction Work in Progress (107)	200	612,038,194		1,090,257,283		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,494,622,878		12,816,292,078		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,430,229,717		4,217,580,034		
6	Net Utility Plant (Enter Total of line 4 less 5)		9,064,393,161		8,598,712,044		
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,064,393,161		8,598,712,044		
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		1,221,467		1,221,467		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		60,175		53,042		
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224					
23	Noncurrent Portion of Allowances	228					
24	Other Investments (124)		33,901,004		35,672,611		
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		64,146,916		65,512,459		
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)						
31	Long-Term Portion of Derivative Assets - Hedges (176)						
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		99,209,212		102,353,495		
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)						
35	Cash (131)		22,345,359		9,357,305		
36	Special Deposits (132-134)		179,677		160,408		
37	Working Fund (135)						
38	Temporary Cash Investments (136)		19,086,327		10,319,086		
39	Notes Receivable (141)						
Page 110-111							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
40	Customer Accounts Receivable (142)		240,352,092	232,325,757
41	Other Accounts Receivable (143)		3,939,162	10,595,777
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,725,717	20,535,770
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		56,604,016	10,765,564
45	Fuel Stock (151)	227		205
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	172,070,087	129,326,556
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(151,074)	(69,166)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		92,099,205	42,677,000
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		209,395,107	150,665,659
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		799,194,241	575,588,381
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,546,180	33,278,310
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	683,811,498	1,091,149,933
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,533,854	1,274,497
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		505,755	(115,856)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	104,947,858	81,600,880
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		15,614,110	16,600,505
82	Accumulated Deferred Income Taxes (190)	234	758,528,300	762,353,242
Page 110-111				

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,596,487,555	1,986,141,511
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,559,284,169	11,262,795,431
Page 110-111				

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250	1,000		1,000		
3	Preferred Stock Issued (204)	250					
4	Capital Stock Subscribed (202, 205)						
5	Stock Liability for Conversion (203, 206)						
6	Premium on Capital Stock (207)		773,510,116		773,510,116		
7	Other Paid-In Capital (208-211)	253	2,062,639,552		1,962,639,552		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254b	2,930,253		2,930,253		
11	Retained Earnings (215, 215.1, 216)	118	1,539,343,639		1,245,890,331		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)		(12,178,879)		
13	(Less) Reacquired Capital Stock (217)	250					
14	Noncorporate Proprietorship (Non-major only) (218)						
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,395,490)		(1,477,446)		
16	Total Proprietary Capital (lines 2 through 15)		4,358,989,685		3,965,454,421		
17	LONG-TERM DEBT						
18	Bonds (221)	256	92,500,000		92,500,000		
19	(Less) Reacquired Bonds (222)	256					
20	Advances from Associated Companies (223)	256					
21	Other Long-Term Debt (224)	256	3,341,300,000		3,341,300,000		
22	Unamortized Premium on Long-Term Debt (225)						
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,777,301		9,344,910		
24	Total Long-Term Debt (lines 18 through 23)		3,425,022,699		3,424,455,090		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent (227)		274,695,835		286,013,188		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		1,252,971		1,286,634		
29	Accumulated Provision for Pensions and Benefits (228.3)		9,182,744		9,847,795		
30	Accumulated Miscellaneous Operating Provisions (228.4)						
31	Accumulated Provision for Rate Refunds (229)		4,339,797		1,256,021		
32	Long-Term Portion of Derivative Instrument Liabilities		6,343,900		5,603,319		
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges						
34	Asset Retirement Obligations (230)		59,289,476		62,158,304		
35	Total Other Noncurrent Liabilities (lines 26 through 34)		355,104,723		366,165,261		
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)						
38	Accounts Payable (232)		339,186,979		405,051,305		
Page 112-113							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		10,749,747	64,723,352
41	Customer Deposits (235)		94,514,102	58,722,862
42	Taxes Accrued (236)	262	11,964,037	43,507,030
43	Interest Accrued (237)		49,899,160	43,937,592
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		42,173,067	26,850,999
48	Miscellaneous Current and Accrued Liabilities (242)		23,335,707	10,409,921
49	Obligations Under Capital Leases-Current (243)		22,965,648	21,605,925
50	Derivative Instrument Liabilities (244)		55,728,099	67,583,096
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,343,900	5,603,319
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		644,172,646	736,788,763
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		161,077,900	137,475,071
57	Accumulated Deferred Investment Tax Credits (255)	266	151,847,126	111,709,194
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	124,116,819	114,108,557
60	Other Regulatory Liabilities (254)	278	771,532,013	804,086,814
61	Unamortized Gain on Reacquired Debt (257)		103,396	111,708
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,442,414,096	1,387,206,770
64	Accum. Deferred Income Taxes-Other (283)		124,903,066	215,233,782
65	Total Deferred Credits (lines 56 through 64)		2,775,994,416	2,769,931,896
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,559,284,169	11,262,795,431
Page 112-113				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
(a) Concept: OtherPaidInCapital			
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.			
(b) Concept: OtherPaidInCapital			
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)

7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,418,593,840	2,598,716,760	1,007,431,431	1,167,267,456	2,418,593,840	2,138,525,348				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,619,274,711	1,820,922,456	610,644,626	774,697,598	1,619,274,711	1,331,757,593				
5	Maintenance Expenses (402)	320	33,822,305	31,188,894	11,753,649	10,280,645	33,822,305	30,718,331				
6	Depreciation Expense (403)	336	219,541,443	219,279,392	77,439,879	74,519,347	219,541,443	207,406,672				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	20,949		28,076		20,949					
8	Amort. & Depl. of Utility Plant (404-405)	336	31,537,920	19,307,771	8,262,709	6,532,031	31,537,920	21,329,603				
9	Amort. of Utility Plant Acq. Adj. (406)	336	2,317,817	2,317,817	772,606	772,605	2,317,817	2,317,817				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		26,409,875	114,049,743	10,030,653	39,685,574	26,409,875	124,406,213				
13	(Less) Regulatory Credits (407.4)		28,992,753	10,840,060	9,664,251	3,613,353	28,992,753	10,839,898				
14	Taxes Other Than Income Taxes (408.1)	262	49,992,924	47,682,135	16,998,901	16,520,111	49,992,924	43,869,550				
15	Income Taxes - Federal (409.1)	262	46,316,033	32,351,715	18,385,827	44,204,445	46,316,033	(17,124,961)				
16	Income Taxes - Other (409.1)	262	569,000	(49,169)	(237,000)	151,031	569,000	(33)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	143,666,466	282,445,104	71,176,408	35,226,037	143,666,466	205,101,164				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	181,721,719	296,342,717	52,659,835	62,160,659	181,649,695	156,328,421				
19	Investment Tax Credit Adj. - Net (411.4)	266	40,137,932	(310,777)	(1,963,095)	(103,593)	40,137,932	(306,663)				

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		11	6			11	6				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		44,351		43,428		(27,673)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,002,937,243	2,262,002,298	761,012,581	936,711,819	2,002,937,243	1,782,306,961				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		415,656,597	336,714,462	246,418,850	230,555,637	415,656,597	356,218,387				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		110,624	110,613	36,815	38,908						
34	(Less) Expenses of Nonutility Operations (417.1)		7,133	5,948	2,377	1,982						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		20,170,017	58,780,685	4,716,364	17,702,021						
38	Allowance for Other Funds Used During Construction (419.1)		22,016,208	13,743,314	4,597,939	5,709,930						
39	Miscellaneous Nonoperating Income (421)		862,648	4,138,782	384,553	465,048						
40	Gain on Disposition of Property (421.1)		50,938	3,081,426	16,979	1,027,141						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		43,203,302	79,848,872	9,750,273	24,941,066						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			233,820		233,820						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		63,359	74,755	(34,656)	3,566						
46	Life Insurance (426.2)											
47	Penalties (426.3)		113,436	31,995	91,150	6,370						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		764,784	736,531	199,509	201,590						
49	Other Deductions (426.5)		10,641,580	11,320,970	2,567,115	3,901,576						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		11,583,159	12,398,071	2,823,118	4,346,922						
51	Taxes Applic. to Other Income and Deductions											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262	169,667	182,643	66,651	87,771						
53	Income Taxes-Federal (409.2)	262	2,196,559	10,781,270	(188,279)	3,635,694						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	10,697	10,697	3,566	3,566						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,376,923	10,974,610	(118,062)	3,727,031						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		29,243,220	56,476,191	7,045,217	16,867,113						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		129,936,108	117,263,983	42,584,812	39,504,764						
63	Amort. of Debt Disc. and Expense (428)		2,636,548	2,373,909	861,238	826,921						
64	Amortization of Loss on Reaquired Debt (428.1)		986,396	988,334	328,799	329,444						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		8,311	8,311	2,771	2,771						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		3,750,716	7,333,932	1,238,388	2,631,206						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,854,948	16,354,997	2,183,397	6,870,097						
70	Net Interest Charges (Total of lines 62 thru 69)		121,446,509	111,596,850	42,827,069	36,419,467						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		323,453,308	281,593,803	210,636,998	211,003,283						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		323,453,308	281,593,803	210,636,998	211,003,283						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENT OF RETAINED EARNINGS
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,244,128,616	1,033,082,723
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		323,453,308	281,593,803
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(30,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(30,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,537,581,924	1,314,676,526
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,539,343,639	1,316,438,241
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

53	Balance-End of Year (Total lines 49 thru 52)			
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Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	323,453,308	281,593,803	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	253,418,129	240,904,980	
5	Amortization of (Specify) (footnote details)			
5.1	Unamortized (Gain) Loss on Reacquired Debt	978,085	988,334	
5.2	Deferred Energy Costs	384,957,896	(114,812,725)	
8	Deferred Income Taxes (Net)	(38,044,556)	(13,886,916)	
9	Investment Tax Credit Adjustment (Net)	40,137,932	(310,777)	
10	Net (Increase) Decrease in Receivables	(109,747,673)	(165,196,873)	
11	Net (Increase) Decrease in Inventory	(42,661,418)	(33,521,435)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	51,186,488	21,226,737	
14	Net (Increase) Decrease in Other Regulatory Assets	27,950,680	57,064,595	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(42,376,516)	(22,383,086)	
16	(Less) Allowance for Other Funds Used During Construction	22,016,208	13,743,314	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Net Increase (Decrease) in Other Liabilities	33,570,420	62,346,967	
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(25,581,425)	65,780,340	
18.3	Net (Increase) Decrease in Prepayments	(37,479,980)	(24,629,578)	
18.4	Net (Increase) Decrease in Other Assets	(28,252,605)	(5,945,496)	
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	118,805	1,282,006	
18.6	Change in Pension and Benefit Assets/Liabilities	(1,841,900)	(43,815)	
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	81,956	67,151	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	767,851,418	336,780,898	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(870,428,164)	(1,077,189,476)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	7,133	5,949	
30	(Less) Allowance for Other Funds Used During Construction	(22,016,208)	(13,743,314)	
31	Other (provide details in footnote):			
Page 120-121				

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
31.1	Customer Advances for Construction	23,602,829	26,132,223
31.2	Contributions in Aid of Construction	17,714,510	21,821,172
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(807,087,484)	(1,015,486,818)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	4,056,500	
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		100,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(803,030,984)	(915,486,818)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		499,165,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	100,000,000	400,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	100,000,000	899,165,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(300,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(15,201,130)	(13,874,979)
76.2	Deferred Financing and Debt Issuance Costs	(437,031)	(5,961,911)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(30,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	54,361,839	579,328,110
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Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	19,182,273	622,190
88	Cash and Cash Equivalents at Beginning of Period	37,592,600	59,434,674
90	Cash and Cash Equivalents at End of Period	56,774,873	60,056,864
Page 120-121			

[illegible]

NEVADA POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS				
General				
The notes below have been excerpted from Nevada Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended September 30, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Nevada Power Company’s Financial Statements contained herein.				
Organization and Operations				
Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").				
The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2023, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2024.				
Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:				
<div><div></div><div><ul style="list-style-type: none">The requirement to report deferred tax assets and liabilities separately rather than a single amount.The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.The classification of certain assets and liabilities as noncurrent instead of current.The classification of certain items as revenue rather than purchased power expense.The classification of income taxes as operating expense rather than income tax expense.The classification of certain regulatory liabilities as regulatory assets.The classification of operating and finance lease assets as plant rather than other assets.Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.</div></div>				
New Accounting Pronouncements				
In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items, as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.				
In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.				
In March 2024, the United States Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registrations statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the United States Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. The Company is currently evaluating the impact of adopting the final rules on its Financial Statements and disclosures included within Notes to Financial Statements.				
Cash and Cash Equivalents and Restricted Cash and Cash Equivalents				
Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):				
		As of		
		September 30, 2024		December 31, 2023
Cash (131)		\$ 22	\$	9
Temporary cash investments (136)		19		10
Total cash and cash equivalents		41		19
Restricted cash and cash equivalents (128)		16		18
Total cash and cash equivalents and restricted cash and cash equivalents		\$ 57	\$	37
Property, Plant and Equipment, Net				
Property, plant and equipment, net consists of the following (in millions):				
		As of		
		September 30, 2024		December 31, 2023
Utility plant:				
Generation	30 - 65 years	\$ 5,360	\$	4,476
Transmission	55 - 76 years	1,650		1,590
Distribution	24 - 70 years	4,672		4,451
Intangible plant and other	5 - 65 years	906		906
Utility plant		12,588		11,423
Accumulated depreciation and amortization		(4,038)		(3,856)
Utility plant, net		8,550		7,567
Non-regulated, net of accumulated depreciation and amortization	40 years	1		1
		8,551		7,568
Construction work-in-progress		612		1,090
Property, plant and equipment, net		\$ 9,163	\$	8,658
During 2023, Nevada Power revised its electric and gas depreciation rates effective January 2024 based on the results of a new depreciation study, the most significant impact of which was longer lives for many production plants and other utility plant groups and shorter average service lives for intangible software. The net effect of these changes will decrease depreciation and amortization expense by \$31 million annually based on depreciable plant balances at the time of the change.				
Recent Financing Transactions				
Credit Facilities				
In June 2024, Nevada Power amended its existing \$600 million secured credit facility expiring in June 2026. The amendment extended the expiration date to June 2027, updated lenders and amended certain provisions of the existing credit agreement.				
Income Taxes				

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(4)	(12)	(4)	(12)
Income tax credits	(3)	—	(4)	—
Other	—	—	1	—
Effective income tax rate	14 %	9 %	14 %	9 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2021.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Nevada Power made cash payments for federal income tax to BHE of \$112 million for the nine-month periods ended September 30, 2024. Nevada Power received cash payments for federal income tax from BHE of \$17 million for the nine-month period ended September 30, 2023.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2024	December 31, 2023
Qualified Pension Plan:		
Other non-current assets	\$ 38	\$ 38
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	11	10

Asset Retirement Obligations

In May 2024, the United States Environmental Protection Agency ("EPA") published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. Nevada Power is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, Nevada Power is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of September 30, 2024				
Not designated as hedging contracts⁽¹⁾:				
Commodity liabilities	\$ —	\$ (50)	\$ (6)	\$ (56)
As of December 31, 2023				
Not designated as hedging contracts⁽¹⁾:				
Commodity liabilities	\$ —	\$ (62)	\$ (6)	\$ (68)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of September 30, 2024 a regulatory asset of \$56 million was recorded related to the net derivative liability of \$56 million. As of December 31, 2023 a regulatory asset of \$68 million was recorded related to the net derivative liability of \$68 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2024	December 31, 2023
Electricity purchases	Megawatt hours	2	1
Natural gas purchases	Decatherms	158	132
Credit Risk			

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2024, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$5 million and \$7 million as of September 30, 2024 and December 31, 2023, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of September 30, 2024:				
Assets:				
Money market mutual funds	\$ 19	\$ —	\$ —	\$ 19
Investment funds	4	—	—	4
	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 23</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (56)</u>	<u>\$ (56)</u>
As of December 31, 2023:				
Assets:				
Money market mutual funds	\$ 10	\$ —	\$ —	\$ 10
Investment funds	4	—	—	4
	<u>\$ 14</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 14</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (68)</u>	<u>\$ (68)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2024 and December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value..

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
Beginning balance	\$ (101)	\$ (126)	\$ (68)	\$ (52)
Changes in fair value recognized in regulatory assets	(29)	(31)	(87)	(150)
Settlements	74	99	99	144
Ending balance	<u>\$ (56)</u>	<u>\$ (58)</u>	<u>\$ (56)</u>	<u>\$ (58)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of September 30, 2024		As of December 31, 2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,394</u>	<u>\$ 3,494</u>	<u>\$ 3,392</u>	<u>\$ 3,417</u>

Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2024, Nevada Power entered into engineering, procurement and construction agreements along with equipment and materials agreements totaling \$1.5 billion through 2028 for the Greenlink Nevada transmission expansion program that will be developed in western and northern Nevada.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2024	2023	2024	2023
Customer Revenue:				
Retail:				
Residential	\$ 610	\$ 668	\$ 1,326	\$ 1,365
Commercial	162	199	460	512
Industrial	193	246	496	557
Other	3	6	5	16
Total fully bundled	968	1,119	2,287	2,450
Distribution only service	3	3	11	10
Total retail	971	1,122	2,298	2,460
Wholesale, transmission and other	21	18	54	51
Total Customer Revenue	992	1,140	2,352	2,511
Other revenue	1	5	3	14
Total operating revenue	\$ 993	\$ 1,145	\$ 2,355	\$ 2,525
Supplemental Cash Flow Disclosures				
The summary of supplemental cash flow disclosures as of and for the nine-month period ended September 30 is as follows (in millions):				
			2024	2023
Supplemental disclosure of cash flow information:				
Interest paid, net of amounts capitalized		\$	126	\$ 107
Income taxes (refunded) paid			113	(18)
Supplemental disclosure of non-cash investing and financing transactions:				
Accruals related to property, plant and equipment additions			112	110
Right-of-use assets obtained in exchange for lease liabilities			8	1
Subsequent Events				
Nevada Power’s management has evaluated the impact of events occurring after September 30, 2024, up to November 4, 2024, the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 26, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,345,510)					(1,345,510)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		67,151					67,151		
4	Total (lines 2 and 3)		67,151					67,151	281,593,803	281,660,954
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,278,359)					(1,278,359)		
6	Balance of Account 219 at Beginning of Current Year		(1,477,446)					(1,477,446)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		81,956					81,956		
9	Total (lines 7 and 8)		81,956					81,956	323,453,308	323,535,264
10	Balance of Account 219 at End of Current Quarter/Year		(1,395,490)					(1,395,490)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	12,406,657,179	12,406,657,179					
4	Property Under Capital Leases	294,837,187	294,837,187					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	12,701,494,366	12,701,494,366					
9	Leased to Others							
10	Held for Future Use	108,291,951	108,291,951					
11	Construction Work in Progress	612,038,194	612,038,194					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	13,494,622,878	13,494,622,878					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,430,229,717	4,430,229,717					
15	Net Utility Plant (13 less 14)	9,064,393,161	9,064,393,161					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,038,415,613	4,038,415,613					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	318,134,910	318,134,910					
22	Total in Service (18 thru 21)	4,356,550,523	4,356,550,523					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	2,126,394	2,126,394					
29	Amortization							
30	Total Held for Future Use (28 & 29)	2,126,394	2,126,394					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	71,552,800	71,552,800					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,430,229,717	4,430,229,717					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	450,965,987	318,134,910
2	Steam Production Plant	187,533,623	154,408,635
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	5,041,393,850	1,614,559,043
7	Transmission	1,625,689,164	542,489,261
8	Distribution	4,646,132,936	1,575,436,076
9	Regional Transmission and Market Operation		
10	General	454,941,619	151,522,598
11	TOTAL (Total of lines 1 through 10)	12,406,657,179	4,356,550,523

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Powerex 66MW TSR 00101231431 (NPC)	1,556	186201		
3	Powerex 100MW TSR 00101231432 (NPC)	1,363	186201		
4	Powerex 134MW TSR 00101231433 (NPC)	1,363	186201		
5	Powerex 150MW TSR 00101231434 (NPC)	1,363	186201		
6	Powerex 100MW TSR 00101231435 (NPC)	1,363	186201		
7	Powerex 100MW TSR 00101231436 (NPC)	1,363	186201		
8	Powerex 150MW TSR 00101231457 (NPC)	1,363	186201		
9	NVE Boulder Solar III 128 MW DNR	3,982	186201		
10	NVE Libra 700 MW DNR (NPC)	3,177	186201		
11	NVE M345-2029 952 MW DNR (NPC)	11,536	186201		
12	Switch DNR	30,474	186201	30,000	186201
20	Total	58,903		30,000	
21	Generation Studies				
22	Company 242 Facilities Study	6,056	186201		
23	Company 250 Facilities Restudy	8,833	186201		
24	Company 244 Facilities Study	1,416	186201		
25	Company 246 Facilities Study	1,736	186201		
26	Company 249 Facilities Study	4,653	186201		
27	Company 247 Facilities Study	1,664	186201		
28	Company 253 Facilities Study	8,920	186201		
29	Company 254 Facilities Restudy	6,341	186201		
30	Company 259 Facilities Restudy	4,735	186201		
31	Company 255 Facilities Restudy	5,229	186201		
32	Company 257 Facilities Study	13,699	186201		
33	Company 258 Facilities Study	8,401	186201		
34	Company 256 Facilities Restudy	4,778	186201		
35	Company 241 Facilities Study	2,473	186201		
36	Company 227 System Impact Restudy	3,011	186201		
37	Company 229 System Impact Restudy	2,941	186201		
38	Company 236 Facilities Study	2,061	186201		
39	Company 239 Facilities Study	1,587	186201		
40	Company 238 Facilities Study	2,288	186201		
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Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
41	Company 230 Provisional Study	1,375	186201		
42	Company 231 Provisional Study	1,375	186201		
39	Total	93,572			
40	Grand Total	152,475		30,000	
Page 231					

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)		
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)			
1	^(a) Refer to footnote for Dkt. Nos. and amort. period							
2	^(b) Incremental Rate Case Expenses	3,648,182	1,065,019	419, 928	345,751	4,367,450		
3	^(c) Flexible Prepayment Program	7,797,156	104,658			7,901,814		
4	NV Energize	31,943,475		407	939,514	31,003,961		
5	^(d) Reid Gardner Decommissioning Costs	39,146,370	1,849,142	407	1,412,040	39,583,472		
6	ON Line Expense Deferral	43,616,422		407	369,631	43,246,791		
7	^(e) Net Metering Rate Difference	38,910,798	484,976	254, 419, 440, 442, 444-5, 456	3,891,080	35,504,694		
8	^(f) Mohave Station NBV - Decommissioning	278,696	36,439	407	19,866	295,269		
9	^(g) Navajo Retirement	25,539,246	184,269	108, 232, 254, 431	1,738,279	23,985,236		
10	Merger Goodwill	97,761,571		930	1,237,488	96,524,083		
11	Lenzie Plant Depreciation	43,973,800		407	612,185	43,361,615		
12	^(h) Renewable Energy Programs	732,720	3,428,206	254, 557	4,160,926			
13	⁽ⁱ⁾ Energy Efficiency Implementation	340,755	18,424,128	229, 254, 440-5	18,634,429	130,454		
14	^(j) SB329 Natural Disaster Protection Plan	11,035,123	3,136,026	407	1,093,610	13,077,539		
15	^(k) Economic Recovery Transportation Electrification Plan	2,378,623	1,910,906	407	128,631	4,160,898		
16	^(l) Deferred Fuel & Purchased Power	167,867,848	53,895,295	407, 419, 431, 557	31,824,059	189,939,084		
17	Deferred Risk Management	101,030,254	192,035,051	244, 254	237,337,206	55,728,099		
18	^(m) Equity Component Carry Charges	9,305,621		254, 431	930,562	8,375,059		
19	Regulatory Deferred Income Taxes	83,387,680	2,824,901	409, 410, 411	3,723,213	82,489,368		
20	⁽ⁿ⁾ Expanded Solar Access Program	1,811,179	256,102	407, 419	231,397	1,835,884		
21	^(o) Business Transformation - Stranded NBV Cost	238,409	2,961	186	241,370			
22	^(p) Transportation Electrification Program	1,380,264	5,611			1,385,875		
23	^(q) Regional Transmission Organization Costs		914,853			914,853		
44	TOTAL	712,124,192	280,558,543		308,871,237	683,811,498		
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Regulatory Dockets and Amortization periods:				
Line No.	Description		PUCN Docket Numbers	Amortization Period
	2	Incremental Rate Case Expenses	23-06007	See other FN
	3	Flexible Prepayment Program	14-10019/15-11003	See other FN
	4	NV Energize	14-05004	01/2015 - 12/2032
	5	Reid Gardner Decommissioning Costs	23-06007	Various
	6	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
	7	Net Metering Rate Difference	20-06003/23-06007	01/2021 - 12/2026
	8	Mohave Station NBV - Decommissioning	23-06007	See other FN
	9	Navajo Retirement	23-06007	See other FN
	10	Merger Goodwill	03-10001	04/2004 - 03/2044
	11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
	12	Renewable Energy Programs	23-03005/24-03003	10/2023 - 09/2025
	13	Energy Efficiency Implementation	23-03005/24-03003	10/2023 - 09/2025
	14	SB329 Natural Disaster Protection Plan	23-03004/24-03006	10/2023 - 09/2025
	15	Economic Recovery Transportation Electrification Plan	21-09004/23-06007	See other FN
	16	Deferred Fuel & Purchased Power	Various	Various
	17	Deferred Risk Management	Various	Various
	18	Equity Component Carry Charges	Various	See other FN
	19	Regulatory Deferred Income Taxes	Various	Various
	20	Expanded Solar Access Program	20-12003/22-03004	See other FN
	21	Business Transformation - Stranded NBV Cost	22-06014	See other FN
	22	Transportation Electrification Program	22-09006	See other FN
	23	Regional Transmission Organization Costs	22-09006	See other FN
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."				
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Deferred charges were reclassified to FERC Account 186, Miscellaneous Deferred Debits, in Q3 2024.				
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.				
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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OTHER REGULATORY LIABILITIES (Account 254)
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1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.
--

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,381,614	456	116,521	136,376	7,401,469
3	(b) Net Energy Metering	1,627,713	182, 419, 440, 442, 445, 456	3,831,433	2,203,720	
4	Earning Sharing Mechanism	96,080,606	182, 431	9,608,061		86,472,545
5	PUCN Disallowed Costs	12,809,068	190, 407	218,878		12,590,190
6	BTER Impact Fees	53,466	456	8,953	907	45,420
7	Energy Efficiency/Renewable Programs	21,020,812	182, 440-5	1,600,138	7,880,572	27,301,246
8	Temporary Renewable Energy Program	15,451,747	144, 440-5	4,491,433	4,738,934	15,699,248
9	Equity Component Carry Charges	21,696,528	419	645,073	330,801	21,382,256
10	Deferred Tax Unamortized ITC	29,246,373	190	375,728		28,870,645
11	Regulatory Deferred Income Taxes	569,328,762	182	4,529,596		564,799,166
12	Excess Deferred Taxes - Non Property	7,493,169	190, 236, 411	727,675	204,334	6,969,828
41	TOTAL	782,189,858		26,153,489	15,495,644	771,532,013

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003	01/2024-12/2026
5	PUCN Disallowed Costs	16-06006/17-06003	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	23-03005/24-03003	10/2023 - 09/2025
8	Temporary Renewable Energy Program	23-03005/24-03003	10/2023 - 09/2025
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Excess Deferred Taxes - Non Property	18-02010/20-06003	Various
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred.			
FERC FORM NO. 1/3-Q (REV 02-04)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
Electric Operating Revenues									
<div>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</div> <div>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</div> <div>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</div> <div>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</div> <div>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</div> <div>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</div> <div>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</div> <div>9. Include unmetered sales. Provide details of such Sales in a footnote.</div>									
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)		
1	Sales of Electricity								
2	(440) Residential Sales	1,335,055,810			8,677,978				
3	(442) Commercial and Industrial Sales								
4	Small (or Comm.) (See Instr. 4)	464,356,582			3,950,527				
5	Large (or Ind.) (See Instr. 4)	513,585,968			4,843,848				
6	(444) Public Street and Highway Lighting	7,656,581			87,027				
7	(445) Other Sales to Public Authorities	4,507,832			48,162				
8	(446) Sales to Railroads and Railways								
9	(448) Interdepartmental Sales								
10	TOTAL Sales to Ultimate Consumers	2,325,162,773			17,607,542				
11	(447) Sales for Resale	42,941,723			772,387				
12	TOTAL Sales of Electricity	2,368,104,496			18,379,929				
13	(Less) (449.1) Provision for Rate Refunds	(1,054,054)							
14	TOTAL Revenues Before Prov. for Refunds	2,369,158,550			18,379,929				
15	Other Operating Revenues								
16	(450) Forfeited Discounts	4,584,187							
17	(451) Miscellaneous Service Revenues	4,452,760							
18	(453) Sales of Water and Water Power								
19	(454) Rent from Electric Property	833,180							
20	(455) Interdepartmental Rents								
21	(456) Other Electric Revenues	(1,782,836)							
22	(456.1) Revenues from Transmission of Electricity of Others	41,347,999							
23	(457.1) Regional Control Service Revenues								
24	(457.2) Miscellaneous Revenues								
25	Other Miscellaneous Operating Revenues								
25.1	Other Miscellaneous Operating Revenues								
26	TOTAL Other Operating Revenues	49,435,290							
27	TOTAL Electric Operating Revenues	2,418,593,840							
Line12, column (b) includes \$ 59,322,541 of unbilled revenues. Line12, column (d) includes 646,542 MWH relating to unbilled revenues									
Page 300-301									

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	51,775
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	193,414
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	78,775
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	3,246,724
Return Check Charges		903,018
Misc. Damage Charges		219,761
Remaining Misc. Revenue Under \$250,000 Threshold		83,257
Total	\$	4,452,760
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	7,882,167
Regulatory Amortizations		(9,614,460)
O&M Agreement		111,513
Other Elec Rev-Rate Correction		(198,516)
Remaining Other Revenue Under \$250,000 Threshold		36,460
Total	\$	(1,782,836)
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		406
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		1,623
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		570

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	3,223,024		
3	Steam Power Generation – Maintenance (510-515)	502,754		
4	Total Power Production Expenses - Steam Power	3,725,778		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	301,820,902		
12	Other Power Generation – Maintenance (551-554.1)	20,628,901		
13	Total Power Production Expenses - Other Power	322,449,803		
14	Other Power Supply Expenses			
15	(555) Purchased Power	689,839,870		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	407,075,818		
18	Total Other Power Supply Expenses (line 15-17)	1,096,915,688		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,423,091,269		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	290,927		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,927,144		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	286,769		
27	(561.4) Scheduling, System Control and Dispatch Services			
28	(561.5) Reliability, Planning and Standards Development			
29	(561.6) Transmission Service Studies			
30	(561.7) Generation Interconnection Studies			
31	(561.8) Reliability, Planning and Standards Development Services	619,143		
32	(562) Station Expenses	388,538		
32.1	(562.1) Operation of Energy Storage Equipment			
33	(563) Overhead Lines Expenses	1,475,916		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	4,932,407		
36	(566) Miscellaneous Transmission Expenses	4,281,010		
Page 324				

Line No.	Account (a)	Year to Date Quarter (b)
37	(567) Rents	26,884,657
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	41,086,511
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	2,921
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	859,963
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	446,024
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	2,456
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,311,364
53	Total Transmission Expenses (Lines 39 and 52)	42,397,875
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	17,716,329
74	Distribution Maintenance Expenses (590-598)	9,085,707
75	Total Distribution Expenses (Lines 73 and 74)	26,802,036
Page 324		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	37,505,050
2	(907-910) Customer Service and Information Expenses	33,929,687
3	(911-917) Sales Expenses	157,847
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	20,205,190
7	(921) Office Supplies and Expenses	11,595,804
8	(Less) (922) Administrative Expenses Transferred-Credit	8,477,302
9	(923) Outside Services Employed	18,947,300
10	(924) Property Insurance	807,928
11	(925) Injuries and Damages	12,419,473
12	(926) Employee Pensions and Benefits	13,253,379
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	11,434,314
15	(929) (Less) Duplicate Charges-Cr.	3,255,750
16	(930.1) General Advertising Expenses	2,795
17	(930.2) Miscellaneous General Expenses	4,783,636
18	(931) Rents	5,202,906
19	TOTAL Operation (Total of lines 6 thru 18)	86,919,673
20	Maintenance	
21	(935) Maintenance of General Plant	2,293,579
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	89,213,252

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Transmission Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Altop Energy Trading LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		65	65		386	18	394
2	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		967	967		5,744	116	5,860
3	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		400	400		2,376	48	2,424
4	Altop Energy Trading LLC	Various	Various	AD	V1-1,2,8	Various	Various					2,214	24	2,238
5	Arizona Public Service Company	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MEAD230	MEAD500		59,616	59,616		200,070	6,885	206,955
6	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		100	100		594	12	606
7	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		272	272		1,282	33	1,315
8	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,008	2,008		9,243	241	9,484
9	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		7,427	7,427		40,100	891	40,991
10	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		200	200		666	24	690
11	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		74,400	74,400		247,000	8,500	255,500
12	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					103,337	3,840	107,177
13	Dynasty Power Inc.	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUGH500		991	991		5,887	119	6,006
14	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		557	557		3,309	67	3,376
Page 328-330														

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
15	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		20,733	20,733		104,890	2,471	107,361
16	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		1,110	1,110		6,593	133	6,726
17	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		840	840		2,902	101	3,003
18	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		39,836	39,836		167,286	4,668	171,954
19	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		1,400	1,400		8,316	168	8,484
20	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		40	40		238	5	243
21	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		50	50		297	6	303
22	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		1,329	1,329		7,894	159	8,053
23	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,900	2,900		12,528	348	12,876
24	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					35,790	399	36,189
25	Eagle Energy Partners	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		1,200	1,200		5,000	140	5,140
26	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	NAVAJO500		9,600	9,600		32,000	1,120	33,120
27	Eagle Energy Partners	Various	Various	SFP	V1-1,2,7	Various	Various					8,000	280	8,280
28	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		17,600	17,600		70,161	2,058	72,219
29	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		4,800	4,800		19,000	560	19,560
30	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					(30,131)	(850)	(30,981)
31	Guzman Energy	Idaho Power Company	Arizona Public Service	NF	V1-1,2,8	M345	MOENKOPI500		25	25		83	3	86
32	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,813	2,813		15,224	338	15,562
33	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		150	150		891	18	909
34	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					14,752	321	15,073
35	Idaho Power Company	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		100	100		594	12	606
36	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		2,208	2,208		7,410	255	7,665
37	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	HA500	MCCULLOUG500		1,855	1,855		11,019	223	11,242
38	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,7	Various	Various					19,683	398	20,081
39	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		864	864		3,096	104	3,200
40	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(136)	(3)	(139)

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
66	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					714,273	(b) 15,771	730,044
67	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		256,128	256,128		859,559		859,559
68	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		22,080	22,080		74,100		74,100
69	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		313,536	313,536		1,052,220	(b) 68,340	1,120,560
70	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		2,080	2,080		11,938	(b) 250	12,188
71	Ormat Technologies	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		252	252		839	(b) 30	869
72	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		38	38		127	(b) 5	132
73	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(495,374)	(b) 21,344	(474,030)
74	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		300	300		1,782	(b) 36	1,818
75	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6,080	6,080		33,818	(b) 730	34,548
76	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		110,400	110,400		370,500	(b) 12,750	383,250
77	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					(246,750)	(b) 361,650	114,900
78	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,919	1,919		10,681	(b) 230	10,911
79	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,048	3,048		16,278	(b) 366	16,644
80	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(1,492)	(b) (119)	(1,611)
81	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,480	2,480		10,872	(b) 294	11,166
82	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		480	480		1,598	(b) 58	1,656
83	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		12,240	12,240		49,300	(b) 1,429	50,729
84	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		9,144	9,144		37,100	(b) 1,067	38,167
85	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(12,664)	(b) (376)	(13,040)
86	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		600	600		1,998	(b) 72	2,070
87	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various					(666)	(b) (24)	(690)
88	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		55,200	55,200		185,250	(b) 6,375	191,625
89	Powerex (BC Power Exchange)	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		379	379		2,181	(b) 45	2,226
90	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG230		90	90		535	(b) 11	546

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
91	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		7	7		42	1	43
92	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,492	1,492		7,472	177	7,649
93	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		280	280		932	34	966
94	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		112	112		665	13	678
95	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		186	186		713	22	735
96	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		300	300		1,782	36	1,818
97	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		35	35		117	4	121
98	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		97,440	97,440		327,120	11,254	338,374
99	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(106,078)	(3,511)	(109,589)
100	Puget Sound Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2	2		12		12
101	Puget Sound Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1	1		3		3
102	Puget Sound Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,553	2,553		15,034	306	15,340
103	Puget Sound Energy	Various	Various	AD	V1-1,2,8	Various	Various					(32,061)	(648)	(32,709)
104	Rainbow Energy South	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,041	1,041		6,184	125	6,309
105	Rainbow Energy South	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		135	135		802	16	818
106	Rainbow Energy South	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		600	600		2,500	70	2,570
107	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7,475	7,475		41,321	893	42,214
108	Rainbow Energy South	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		85	85		505	10	515
109	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		600	600		3,303	72	3,375
110	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		151	151		897	18	915
111	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,503	1,503		8,928	180	9,108
112	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		5,400	5,400		22,500	630	23,130
113	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various					13,943	243	14,186
114	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,200	55,200		185,250	6,375	191,625
115	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		17,664	17,664		59,280	2,040	61,320
116	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(18,347)	6,109	(12,238)

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
117	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		426	426		1,977	(d) 51	2,028
118	TEC Energy, Inc.	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(2,371)	(dm) (62)	(2,433)
119	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,043	2,043		8,492	(dn) 239	8,731
120	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		2,281	2,281		11,404	(do) 274	11,678
121	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230		3	3		18		18
122	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		364	364		2,162	(dp) 44	2,206
123	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		14	14		47	(dp) 2	49
124	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		522	522		3,101	(dr) 63	3,164
125	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		181	181		939	(ds) 22	961
126	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		132	132		440	(dt) 16	456
127	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	SOUTHSYS	NAVAJO500		386,400	386,400		1,296,750	(dv) 44,625	1,341,375
128	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		600	600		2,500	(dv) 70	2,570
129	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		436,969	(dw) 14,982	451,951
130	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		871	871		4,352	(dx) 105	4,457
131	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		14,744	14,744		57,290	(dx) 1,769	59,059
132	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD500		1	1		3		3
133	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		2	2		7		7
134	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		302	302		1,321	(dx) 36	1,357
135	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		47	47		196	(dx) 6	202
136	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					15,882	(eb) 460	16,342
137	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		6,318	6,318		31,281	(ec) 758	32,039
138	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		140	140		832	(ed) 17	849
139	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		16	16		53	(ee) 2	55

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
140	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,946	1,946		10,025	/eq 234	10,259
141	TransAlta Energy Marketing	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUGH500	REDB		576	576		3,421	/eq 69	3,490
142	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		145	145		796	/eq 17	813
143	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,012	1,012		3,923	/eq 121	4,044
144	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(13,185)	/eq (364)	(13,549)
145	Vitol, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		24	24		100	/eq 3	103
146	Vitol, Inc.	Various	Various	AD	V1-1,2,8	Various	Various					100	/eq 3	103
147	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						/eq 14,658	14,658
148	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					/eq (54,327)		(54,327)
149	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	33				102,994	/eq 14,928	117,922
150	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	203	0	0		512,362	/eq 74,326	586,688
151	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	30	0	0		78,366	/eq 11,394	89,760
152	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	45	0	0			/eq 15,711	15,711
153	DEIR Flamingo (Rio) Invoicing	Various	DEIR Flamingo (Rio) Invoicing	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	24	0	0		60,458	/eq 8,779	69,237
154	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	81	0	0		202,965	/eq 29,446	232,411
155	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9	0	0		23,062	/eq 3,347	26,409
156	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	26	0	0		55,002	/eq 7,985	62,987
157	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	385	0	0		977,233	/eq 141,753	1,118,986
158	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	363	0	0		402,401	/eq 31,044	433,445
159	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	15	0	0		38,033	/eq 5,514	43,547
160	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500	0	0		3,705,000	/eq 127,500	3,832,500
161	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	141	0	0		366,736	/eq 53,893	420,629
162	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	328	0	0		837,834	/eq 121,525	959,359
35	TOTAL							3,183	2,097,921	2,097,921		14,946,402	1,325,763	16,272,165
Page 328-330														

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.

(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	OS					^{6c} 246,072	246,072
2	Arizona Public Service Company	SFP	371,544	371,544		3,109,696	^{6g} 8,089	3,117,785
3	Avista	NF	5	5		40		40
4	^{6a} CAISO - EIM	LFP					^{6g} 292,265	292,265
5	Idaho Power	SFP	105	105		659		659
6	Idaho Power	OS					^{6g} (13)	(13)
7	Los Angeles Department of Water	SFP	5	5		42		42
8	Los Angeles Department of Water	OS					^{6g} 262,777	262,777
9	^{6b} PacifiCorp	NF	1	1		14		14
10	PacifiCorp	SFP	1,877	1,877		16,824		16,824
11	PacifiCorp	OS	0	0			^{6h} 2,137	2,137
12	Public Service New Mexico	SFP	0	0		(27)		(27)
13	Salt River Project	SFP	295	295		2,083		2,083
14	Salt River Project	OS	0	0			^{6h} 2,577	2,577
15	Tucson Electric Power	OS	0	0			^{6h} 5	5
16	Tucson Electric Power	NF	5	5		23		23
17	Western Area Power Administration	OS	0	0			^{6k} 24,028	24,028
18	Western Area Power Administration	NF	0	0			^{6h} 6,440	6,440
	TOTAL		373,837	373,837	0	3,129,354	844,377	3,973,731

FOOTNOTE DATA
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
This footnote applies to all occurrences of "PacifiCorp" on page 332. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's)indirect parent company.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charge
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(h) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(i) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(j) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(k) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(l) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3		
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)									
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.									
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)		Amortization of Limited Term Electric Plant (Account 404) (d)		Amortization of Other Electric Plant (Acc 405) (e)		Total (f)
1	Intangible Plant				31,537,920				31,537,920
2	Steam Production Plant	2,210,125							2,210,125
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant	102,038,666	20,949						102,059,615
7	Transmission Plant	19,368,679							19,368,679
8	Distribution Plant	74,307,791							74,307,791
9	General Plant	21,616,182							21,616,182
10	Common Plant-Electric								
11	TOTAL	219,541,443	20,949		31,537,920				251,100,312

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,305,053	1,423,687	3,888,228	
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,624)	(83,135)	(83,135)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,893,310)	(4,576,672)	(12,451,577)	
46	TOTAL	(3,640,881)	(3,236,120)	(8,646,484)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
Monthly Peak Loads and Energy Output								
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).								
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)		Monthly Peak Megawatts (See Instr. 4) (d)		Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM							
1	January	1,694,059	114,103		2,555		9	20
2	February	1,440,588	103,283		2,389		8	19
3	March	1,485,657	72,230		2,234		15	20
4	Total for Quarter 1	4,620,304	289,616					
5	April	1,694,249	100,593		3,381		22	18
6	May	1,839,290	125,639		4,566		31	17
7	June	2,540,453	67,002		5,995		24	18
8	Total for Quarter 2	6,073,992	293,234					
9	July	3,091,629	47,834		6,649		10	18
10	August	2,951,753	78,932		6,402		6	18
11	September	2,279,245	62,771		5,507		4	17
12	Total for Quarter 3	8,322,627	189,537					
41	Total							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,769	9	20	2,555	319	825			70
2	February	3,592	8	19	2,389	316	825			62
3	March	3,419	15	20	2,234	315	825			45
4	Total for Quarter 1				7,178	950	2,475			177
5	April	4,640	22	18	3,381	364	825			70
6	May	5,863	31	17	4,566	382	825			91
7	June	7,363	24	18	5,995	426	825			117
8	Total for Quarter 2				13,942	1,172	2,475			278
9	July	8,022	10	18	6,649	424	825			125
10	August	7,772	6	18	6,402	424	825			121
11	September	6,841	4	17	5,507	401	825			109
12	Total for Quarter 3				18,558	1,249	2,475			355
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				39,678	3,371	7,425			810