

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> PacifiCorp	<b>Year/Period of Report</b> End of: 2024/ Q3
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**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- 11. 'project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special' reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission

any primary or secondary information does not display a valid control number (17-00000-00000-00000 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

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determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**  
**Identification**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report  End of: 2024/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/21/2024
<b>Quarterly Corporate Officer Certification</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 11/21/2024
02 Title Senior Vice President and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
<b>List of Schedules</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules (Electric Utility)	<a href="#">2</a>		
1	Important Changes During the Quarter	<a href="#">108</a>		
2	Comparative Balance Sheet	<a href="#">110</a>		
3	Statement of Income for the Quarter	<a href="#">114</a>		
4	Statement of Retained Earnings for the Quarter	<a href="#">118</a>		
5	Statement of Cash Flows	<a href="#">120</a>		
6	Notes to Financial Statements	<a href="#">122</a>		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
9	Electric Plant In Service and Accum Provision For Depr by Function	<a href="#">208</a>		
10	Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>		
11	Other Regulatory Assets	<a href="#">232</a>		
12	Other Regulatory Liabilities	<a href="#">278</a>		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	<a href="#">300</a>		
14	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	Not Applicable	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	<a href="#">324</a>		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	<a href="#">325</a>		
17	Transmission of Electricity for Others	<a href="#">328</a>		
18	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	Not Applicable	
19	Transmission of Electricity by Others	<a href="#">332</a>		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	<a href="#">338</a>		
21	Amounts Included in ISO/RTO Settlement Statements	<a href="#">397</a>		
22	Monthly Peak Loads and Energy Output	<a href="#">399</a>		
23	Monthly Transmission System Peak Load	<a href="#">400</a>		
24	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	Not Applicable	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3																																																																																																								
IMPORTANT CHANGES DURING THE QUARTER/YEAR																																																																																																											
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>																																																																																																											
<p><b>ITEM 1.</b></p> <p>The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.</p> <table><tr><th>State</th><th>Effective Date</th><th>Expiration Date</th><th>Fee</th></tr><tr><td>California<sup>(1)</sup></td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Idaho<sup>(2)</sup></td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Oregon<sup>(3)</sup></td><td></td><td></td><td></td></tr><tr><td>Scio</td><td>05/21/2024</td><td>05/21/2034</td><td>5.0%</td></tr><tr><td>Redmond</td><td>06/06/2024</td><td>06/06/2034</td><td>7.0%</td></tr><tr><td>Rogue River</td><td>10/08/2024</td><td>10/08/2034</td><td>7.0%</td></tr><tr><td>Utah<sup>(4)</sup></td><td></td><td></td><td></td></tr><tr><td>Aurora</td><td>03/01/2024</td><td>09/01/2026</td><td>—%</td></tr><tr><td>Coalville</td><td>07/15/2024</td><td>07/15/2034</td><td>—%</td></tr><tr><td>Cornish</td><td>04/01/2024</td><td>04/01/2034</td><td>—%</td></tr><tr><td>Henefer</td><td>06/24/2024</td><td>06/24/2034</td><td>—%</td></tr><tr><td>Hinckley</td><td>02/01/2024</td><td>02/01/2039</td><td>4.0%</td></tr><tr><td>Price</td><td>07/01/2024</td><td>07/01/2044</td><td>6.0%</td></tr><tr><td>Richfield</td><td>09/01/2024</td><td>09/01/2034</td><td>5.0%</td></tr><tr><td>San Juan County</td><td>09/01/2024</td><td>09/01/2044</td><td>—%</td></tr><tr><td>Stockton</td><td>03/01/2024</td><td>03/01/2044</td><td>5.0%</td></tr><tr><td>Wellington</td><td>05/01/2024</td><td>05/01/2044</td><td>6.0%</td></tr><tr><td>Washington<sup>(5)</sup></td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Wyoming<sup>(6)</sup></td><td></td><td></td><td></td></tr><tr><td>Edgerton</td><td>07/01/2024</td><td>07/01/2049</td><td>2.0%</td></tr><tr><td>Greybull</td><td>09/01/2024</td><td>09/01/2034</td><td>5.0%</td></tr><tr><td>Worland</td><td>09/01/2024</td><td>09/01/2034</td><td>5.0%</td></tr></table> <p>(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.</p> <p>(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.</p> <p>(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.</p> <p>(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.</p>				State	Effective Date	Expiration Date	Fee	California <sup>(1)</sup>				None				Idaho <sup>(2)</sup>				None				Oregon <sup>(3)</sup>				Scio	05/21/2024	05/21/2034	5.0%	Redmond	06/06/2024	06/06/2034	7.0%	Rogue River	10/08/2024	10/08/2034	7.0%	Utah <sup>(4)</sup>				Aurora	03/01/2024	09/01/2026	—%	Coalville	07/15/2024	07/15/2034	—%	Cornish	04/01/2024	04/01/2034	—%	Henefer	06/24/2024	06/24/2034	—%	Hinckley	02/01/2024	02/01/2039	4.0%	Price	07/01/2024	07/01/2044	6.0%	Richfield	09/01/2024	09/01/2034	5.0%	San Juan County	09/01/2024	09/01/2044	—%	Stockton	03/01/2024	03/01/2044	5.0%	Wellington	05/01/2024	05/01/2044	6.0%	Washington <sup>(5)</sup>				None				Wyoming <sup>(6)</sup>				Edgerton	07/01/2024	07/01/2049	2.0%	Greybull	09/01/2024	09/01/2034	5.0%	Worland	09/01/2024	09/01/2034	5.0%
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Hinckley	02/01/2024	02/01/2039	4.0%																																																																																																								
Price	07/01/2024	07/01/2044	6.0%																																																																																																								
Richfield	09/01/2024	09/01/2034	5.0%																																																																																																								
San Juan County	09/01/2024	09/01/2044	—%																																																																																																								
Stockton	03/01/2024	03/01/2044	5.0%																																																																																																								
Wellington	05/01/2024	05/01/2044	6.0%																																																																																																								
Washington <sup>(5)</sup>																																																																																																											
None																																																																																																											
Wyoming <sup>(6)</sup>																																																																																																											
Edgerton	07/01/2024	07/01/2049	2.0%																																																																																																								
Greybull	09/01/2024	09/01/2034	5.0%																																																																																																								
Worland	09/01/2024	09/01/2034	5.0%																																																																																																								
<p><b>ITEM 2.</b></p> <p>None.</p>																																																																																																											
<p><b>ITEM 3.</b></p> <p>In July 2024, PacifiCorp transferred the ownership of the Keno Dam and certain associated lands and infrastructure to the U.S. Department of the Interior through the U.S. Bureau of Reclamation. Within six months of the date of transfer, PacifiCorp will file for approval with the Federal Energy Regulatory Commission (FERC) the proposed accounting entries required by the Uniform System of Accounts to use FERC account 102, Electric plant purchased or sold, for the transfer.</p>																																																																																																											
<p><b>ITEM 4.</b></p> <p>None.</p>																																																																																																											
<p><b>ITEM 5.</b></p> <p>In August 2024, PacifiCorp placed into service a 4-mile double-circuit 230kV transmission line in Wyoming between the Aeolus substation and Freezeout substation.</p> <p>For the nine-month period ended September 30, 2024, PacifiCorp did not significantly increase or decrease its distribution territory.</p>																																																																																																											

**ITEM 6.***Long-Term Debt*

In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034, and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuances totaling \$3.8 billion of long-term debt were as follows:

- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

In March 2024, PacifiCorp applied for additional long-term debt issuance authority from the OPUC and the IPUC. In April and July 2024, respectively, the IPUC and the OPUC issued final orders approving PacifiCorp to issue an additional \$5.0 billion of long-term debt. PacifiCorp also must make a notice filing with the Washington Utilities and Transportation Commission prior to any future long-term debt issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

State commission authorizations approving the issuance of an additional \$5.0 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4354(1), Order No. 24-240, dated July 24, 2024.
- IPUC – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.

*Credit Facility and Letter of Credit*

In June 2024, PacifiCorp terminated its existing \$900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new \$900 million 364-day unsecured credit facility expiring in June 2025.

As of September 30, 2024, PacifiCorp had no letters of credit outstanding under its \$2.0 billion revolving credit facility expiring in June 2027 and had an additional \$34 million of letters of credit outstanding in support of certain transactions required by third parties.

For further discussion, refer to Note 3 of Notes to Financial Statements in this Form No. 3Q.

**ITEM 7.**

On September 25, 2024, PacifiCorp approved the Fourth Restated Articles of Incorporation, which amends and restates PacifiCorp's Third Restated Articles of Incorporation to (i) remove provisions specifying the size of the Board of Directors of PacifiCorp and providing for staggered board terms; (ii) allow for written shareholder action by less than unanimous consent; (iii) remove provisions regarding repurchases, sales of capital stock and approval of certain business transactions with related parties; and (iv) make other administrative, clarifying and conforming changes, including, among other things, removing outdated references, removing provisions and language relating to classes and series of preferred stock that are no longer outstanding, and renaming "No Par Serial Preferred Stock" as "Preferred Stock" and clarifying the Board of Directors' flexibility in establishing various series of Preferred Stock.

**ITEM 8.**

For the nine-month period ended September 30, 2024, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 57 Power Delivery (UT, ID & WY)	4.22%	01/26/2024	\$ 4,057,245
IBEW 57 Power Supply (UT, ID & WY)	4.22%	01/26/2024	1,606,152
IBEW 57 Combustion Turbine (UT)	4.22%	01/26/2024	161,624
IBEW 125 (OR, WA)	2.23%	01/26/2024	787,437
IBEW 659 (OR, CA)	3.62%	04/26/2024	1,315,947
UWUA 197 (OR)	1.38%	05/26/2024	25,560
IBEW 57 Laramie (WY)	2.33%	06/26/2024	20,023
IBEW 77 (WA)	2.53%	07/26/2024	31,965
UWUA Local 127 (WY)	0.66%	09/26/2024	303,815
Total			<u>\$ 8,309,768</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the projected annual wages for the same calendar year prior to any new wage scale changes.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q.

**ITEM 10.**

There have been no material officer, director or security holder transactions during the nine-month period ended September 30, 2024, other than preferred stock dividends declared and paid.

**ITEM 12.**

None.

**ITEM 13.**

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer.

On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer.

On May 1, 2024, Mr. Ryan L. Flynn was elected as Pacific Power's President and as a director of PacifiCorp on August 20, 2024.

On May 1, 2024, Mr. Richard J. Garlish was elected as Rocky Mountain Power's President and as a director of PacifiCorp on August 20, 2024.

On August 7, 2024, Ms. Nikki L. Kobiha's title changed from PacifiCorp's Vice President, Chief Financial Officer and Treasurer to PacifiCorp's Senior Vice President and Chief Financial Officer.

**ITEM 14.**

Not applicable.



Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	35,069,014,807	34,043,912,436	
3	Construction Work in Progress (107)	200	5,655,524,502	4,719,845,635	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		40,724,539,309	38,763,758,071	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	13,768,742,901	13,094,069,120	
6	Net Utility Plant (Enter Total of line 4 less 5)		26,955,796,408	25,669,688,951	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		26,955,796,408	25,669,688,951	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		22,730,734	21,155,095	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,305,842	3,283,929	
20	Investments in Associated Companies (123)		69,928	69,928	
21	Investment in Subsidiary Companies (123.1)	224	154,941,056	156,585,163	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		116,340,165	111,023,868	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		192,584,169	174,123,261	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		136,586	2,200,107	
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		483,496,796	461,873,493	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		33,491,656	13,593,270	
36	Special Deposits (132-134)		28,947,523	85,529	
37	Working Fund (135)				
38	Temporary Cash Investments (136)		292,599,403	113,626,658	
39	Notes Receivable (141)		1,395,148	1,391,069	
40	Customer Accounts Receivable (142)		676,440,649	579,437,294	
41	Other Accounts Receivable (143)		132,419,060	445,112,582	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		22,322,820	30,393,528	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)		98,526,557	131,922,056	
45	Fuel Stock (151)	227	235,403,115	103,923,863	
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227	527,609,372	428,441,000	

49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	2,677,526	2,677,526
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		396,979,508	224,499,606
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		6,127,173	3,901,329
61	Accrued Utility Revenues (173)		344,221,000	295,002,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		10,914,553	17,486,121
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		136,586	2,200,107
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,765,292,837	2,328,506,268
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		79,497,478	57,531,239
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,803,406,659	2,499,768,478
73	Prelim. Survey and Investigation Charges (Electric) (183)		24,287,859	26,480,769
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,619,363	7,146
77	Temporary Facilities (185)		198,271	157,584
78	Miscellaneous Deferred Debits (186)	233	157,114,348	131,002,548
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,743,204	1,997,811
82	Accumulated Deferred Income Taxes (190)	234	901,934,467	928,229,377
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,969,801,649	3,645,174,952
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		34,174,387,690	32,105,243,664

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: AccountsReceivableFromAssociatedCompanies
As of September 30, 2024, Account 146, Accounts receivable from associated companies, included \$73,377,695 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: AccountsReceivableFromAssociatedCompanies
As of December 31, 2023, Account 146, Accounts receivable from associated companies, included \$123,381,448 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896	
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600	
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061	
11	Retained Earnings (215, 215.1, 216)	118	5,778,757,423	5,401,125,738	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	98,596,345	100,240,452	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,942,612)	(10,369,236)	
16	Total Proprietary Capital (lines 2 through 15)		10,348,717,547	9,972,303,345	
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	13,868,150,000	10,493,150,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		36,550,632	25,686,565	
24	Total Long-Term Debt (lines 18 through 23)		13,831,599,368	10,467,463,435	
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		23,241,478	20,578,928	
27	Accumulated Provision for Property Insurance (228.1)		817,666	894,600	
28	Accumulated Provision for Injuries and Damages (228.2)		1,271,261,245	1,572,643,695	
29	Accumulated Provision for Pensions and Benefits (228.3)		57,411,091	59,657,269	
30	Accumulated Miscellaneous Operating Provisions (228.4)		26,842,945	27,276,601	
31	Accumulated Provision for Rate Refunds (229)		971,425	971,425	
32	Long-Term Portion of Derivative Instrument Liabilities		16,941,897	19,997,035	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		407,363,921	355,525,424	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,804,851,668	2,057,544,977	
36	<b>CURRENT AND ACCRUED LIABILITIES</b>				
37	Notes Payable (231)			1,605,961,000	
38	Accounts Payable (232)		1,323,645,450	1,390,952,592	
39	Notes Payable to Associated Companies (233)			40,810,129	
40	Accounts Payable to Associated Companies (234)		188,387,005	139,299,855	
41	Customer Deposits (235)		28,672,482	28,663,856	
42	Taxes Accrued (236)	262	111,812,218	40,928,851	
43	Interest Accrued (237)		207,197,541	153,832,529	
44	Dividends Declared (238)		40,475	40,475	
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)		35,336,643	22,991,961	

48	Miscellaneous Current and Accrued Liabilities (242)		282,765,285	228,301,336
49	Obligations Under Capital Leases-Current (243)		4,247,843	3,342,899
50	Derivative Instrument Liabilities (244)		78,503,908	83,570,102
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		16,941,897	19,997,035
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,243,666,953	3,718,698,550
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		289,729,872	246,675,415
57	Accumulated Deferred Investment Tax Credits (255)	266	10,634,676	10,061,962
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	366,182,797	404,242,063
60	Other Regulatory Liabilities (254)	278	1,127,357,614	1,176,960,899
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	113,762,346	122,977,940
63	Accum. Deferred Income Taxes-Other Property (282)		3,286,899,887	3,253,177,664
64	Accum. Deferred Income Taxes-Other (283)		750,984,962	675,137,414
65	Total Deferred Credits (lines 56 through 64)		5,945,552,154	5,889,233,357
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		34,174,387,690	32,105,243,664

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<a href="#">(a) Concept: NotesPayableToAssociatedCompanies</a> Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2023, the interest rate on the outstanding loan balance was 5.65%.			

[illegible]

22	(Less) Gains from Disposition of Allowances (411.8)		83	91			83	91				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		0									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,379,742,631	4,962,038,439	1,533,799,433	2,277,459,405	4,379,742,631	4,962,038,439				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		576,139,165	(476,692,595)	388,876,647	(602,161,011)	576,139,165	(476,692,595)				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,538,245	2,340,549	621,142	692,993						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,928,613	2,634,502	963,434	810,161						
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		13,424	15,070	4,474	4,475						
35	Nonoperating Rental Income (418)		48,570	28,176	11,146	17,969						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(1,376,472)	5,283,421	3,714,918	11,047,671						
37	Interest and Dividend Income (419)		153,003,014	71,282,817	46,075,380	27,004,581						
38	Allowance for Other Funds Used During Construction (419.1)		155,514,191	100,978,752	55,683,908	40,058,703						
39	Miscellaneous Nonoperating Income (421)		2,299,214	839,284	987,886	(610,373)						
40	Gain on Disposition of Property (421.1)		658,429	581,487	39,131	581,487						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		309,743,154	178,684,914	106,165,603	77,978,395						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		21,315		21,315							
44	Miscellaneous Amortization (425)		1,064,355	1,056,342	355,214	353,712						
45	Donations (426.1)		2,313,675	1,951,694	616,469	510,054						
46	Life Insurance (426.2)		(8,264,124)	(4,875,616)	(2,455,954)	197,793						
47	Penalties (426.3)		43,700	23,797	(3,315)	528						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,477,430	1,790,689	549,785	774,709						
49	Other Deductions (426.5)		(1,894,829)	1,973,184	1,945,862	(280,714)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(5,238,478)	1,920,090	1,029,376	1,556,082						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	273,053	229,297	75,050	79,470						
53	Income Taxes-Federal (409.2)	262	30,345,792	12,948,364	8,468,857	4,927,504						
54	Income Taxes-Other (409.2)	262	6,872,483	2,932,450	1,917,962	1,115,943						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	84,948,149	199,024,667	34,909,654	36,202,577						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	84,001,903	198,236,197	34,948,969	36,174,987						



57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		364,040	312,804	121,347	104,268						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		38,073,534	16,585,777	10,301,207	6,046,239						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		276,908,098	160,179,047	94,835,020	70,376,074						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		524,025,873	360,880,366	174,075,622	126,891,642						
63	Amort. of Debt Disc. and Expense (428)		5,453,967	3,653,818	1,815,762	1,216,304						
64	Amortization of Loss on Reaquired Debt (428.1)		254,607	304,237	84,869	101,412						
65	(Less) Amort. of Premium on Debt-Credit (429)			227								
66	(Less) Amortization of Gain on Reaquired Debt- Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		44,604	488,726		99,712						
68	Other Interest Expense (431)		39,031,312	32,249,454	16,348,807	11,433,592						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		91,872,105	47,948,572	33,128,901	19,434,194						
70	Net Interest Charges (Total of lines 62 thru 69)		476,938,258	349,627,802	159,196,159	120,308,468						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		376,109,005	(666,141,350)	324,515,508	(652,093,405)						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		376,109,005	(666,141,350)	324,515,508	(652,093,405)						

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<b>(a) Concept: DepreciationExpense</b> Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$18,878,639 and \$18,479,824 during the nine-month periods ended September 30, 2024 and 2023, respectively, and \$6,286,365 and \$6,280,258 during the three-month periods ended September 30, 2024 and 2023, respectively.			
<b>(b) Concept: DepreciationExpenseForAssetRetirementCosts</b> Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.			
<b>(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</b> Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$39,817,114 and \$37,449,438 during the nine-month periods ended September 30, 2024 and 2023, respectively, and \$12,543,907 and \$11,821,602 during the three-month periods ended September 30, 2024 and 2023, respectively.			
<b>(d) Concept: AccretionExpense</b> Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,336,726,250	6,123,094,500
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		377,485,477	(671,424,771)
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1		<sup>15</sup> 5,086,451
17.2	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		(3,595,171)
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			1,491,280
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	<sup>16</sup> (121,427)	<sup>16</sup> (121,426)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(121,427)	(121,426)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238		(300,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(300,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	<sup>16</sup> 267,635	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,714,357,935	5,153,039,583
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		<sup>16</sup> 64,399,488	<sup>16</sup> 64,399,488
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		64,399,488	64,399,488
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,778,757,423	5,217,439,071
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<b>(a) Concept: DividendsDeclaredPreferredStock</b>			
Outstanding shares of preferred stock as of September 30, 2024 and declared dividends on preferred stock during the nine-month period ended September 30, 2024 were as follows:			
	Shares	Dividend	
6.00% Serial Preferred	5,930	\$	26,685
7.00% Serial Preferred	18,046		94,742
	23,976	\$	121,427
<b>(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings</b>			
For the nine-month period ended September 30, 2024, paid distributions from subsidiaries of PacifiCorp were as follows:			
Trapper Mining, Inc.	\$	267,635	
	\$	267,635	
<b>(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal</b>			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			
<b>(d) Concept: AppropriationsOfRetainedEarnings</b>			
As approved by the FERC in Docket No. AC23-26-000.			
<b>(e) Concept: DividendsDeclaredPreferredStock</b>			
Outstanding shares of preferred stock as of September 30, 2023 and declared dividends on preferred stock during the nine-month period ended September 30, 2023 were as follows:			
	Shares	Dividend	
6.00% Serial Preferred	5,930	\$	26,685
7.00% Serial Preferred	18,046		94,741
	23,976	\$	121,426
<b>(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal</b>			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			
FERC FORM No. 1/3-Q (REV. 02-04)			

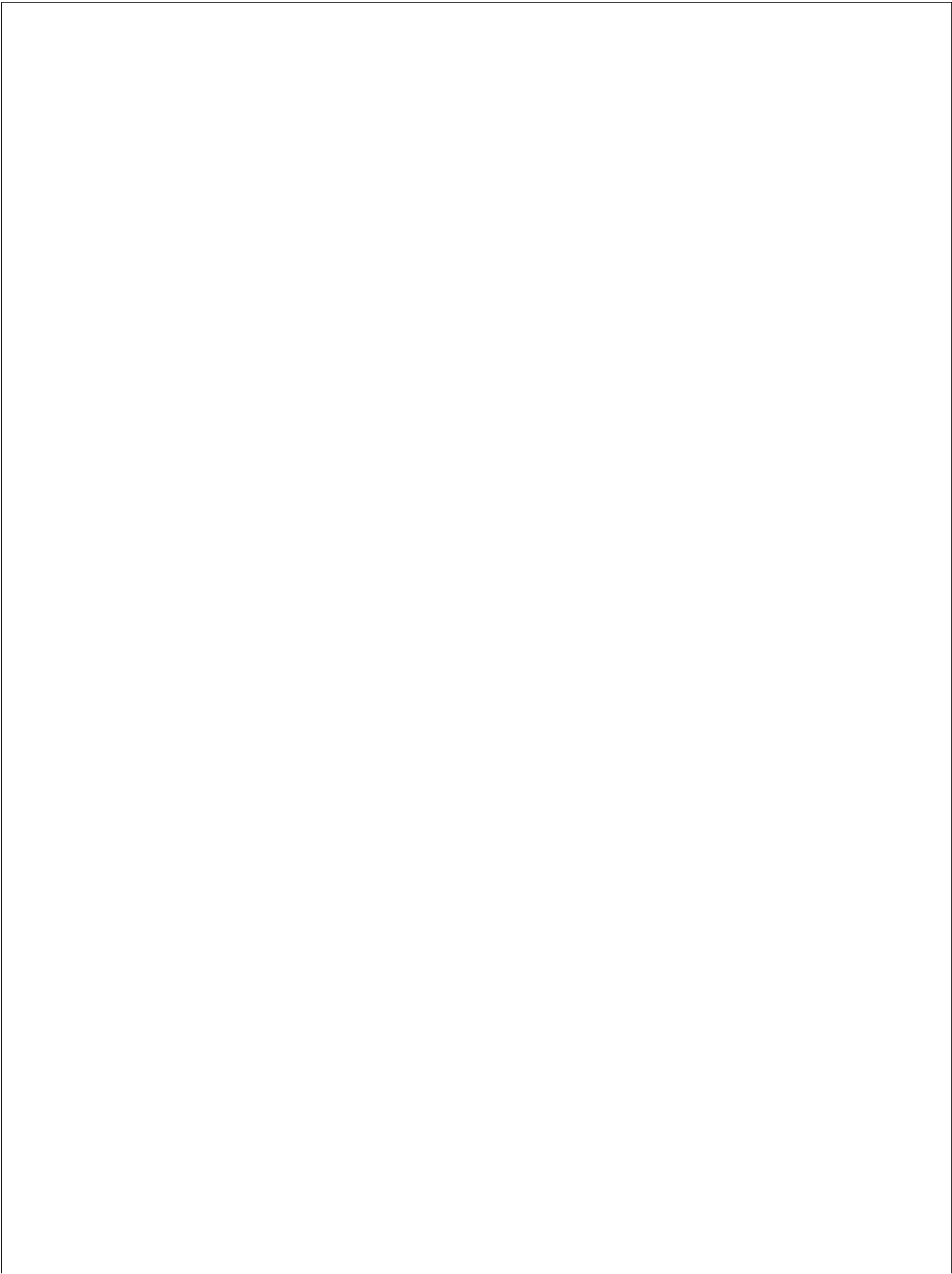
Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	376,109,005	(666,141,350)	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	804,765,222	785,553,838	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization:			
5.2	Amortization of software and other intangibles	53,797,597	47,746,614	
5.3	Amortization of electric plant acquisition adjustment	282,740	282,740	
5.4	Amortization of regulatory assets	6,995,506	9,694,201	
8	Deferred Income Taxes (Net)	25,495,326	(315,701,437)	
9	Investment Tax Credit Adjustment (Net)	(717,515)	(886,464)	
10	Net (Increase) Decrease in Receivables	(116,714,073)	(94,984,716)	
11	Net (Increase) Decrease in Inventory	(230,647,624)	(44,185,855)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	257,143,190	2,046,488,154	
14	Net (Increase) Decrease in Other Regulatory Assets	(218,534,164)	(516,879,123)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	7,077,251	(6,072,101)	
16	(Less) Allowance for Other Funds Used During Construction	155,514,191	100,978,752	
17	(Less) Undistributed Earnings from Subsidiary Companies	(1,644,107)	5,283,421	
18	Other (provide details in footnote):			
18.1	Other Operating Activities:			
18.2	Amounts Due To/From Affiliates, Net	59,216,089	102,736,464	
18.3	Derivative Collateral (Net)	(30,300,000)	(87,176,034)	
18.4	Prepayments	(173,966,145)	(55,866,950)	
18.5	Other Assets	1,088,944	(37,352,160)	
18.6	Depreciation and depletion included in cost of fuel	1,918,107	1,918,090	
18.7	Net (gain) / loss on sale of property	(886,070)	(1,252,689)	
18.8	Write-off of assets under construction	4,235,820	2,844,982	
18.9	Change in corporate owned life insurance cash surrender value	(8,249,494)	(5,060,021)	
18.10	Amortization of debt issuance expenses and bond discount/premium	5,453,967	3,653,591	
18.11	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(2,294,366)	(834,302)	
18.12	Other	21,910	10,558	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	667,421,139	1,062,273,857	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,311,002,912)	(2,350,908,422)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(1,575,640)		
30	(Less) Allowance for Other Funds Used During Construction	(155,514,191)	(100,978,752)	
31	Other (provide details in footnote):			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,157,064,361)	(2,249,929,670)	
36	Acquisition of Other Noncurrent Assets (d)			

37	Proceeds from Disposal of Noncurrent Assets (d)	923,311	1,278,395
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	4,251,440	(1,240,040)
53.3	Net proceeds from (purchases of) company owned life insurance policies	1,445,084	
53.4	Other investments / special funds	27,017	5,288,556
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(2,150,417,509)	(2,244,602,759)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	3,761,851,052	1,188,467,807
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		164,862,292
67	Other (provide details in footnote):		
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.		48,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,761,851,052	1,401,330,099
72	Payments for Retirement of:		
73	Long-term Debt (b)	(425,000,000)	(401,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	(40,600,000)	
76.2	Repayment of Finance Lease Obligations	(915,280)	(842,343)
76.3	Other deferred financing costs	(1,231,705)	(1,992,500)
76.4	Long-term debt issuance costs		
76.5	Other	(135,325)	(790,459)
78	Net Decrease in Short-Term Debt (c)	(1,604,391,240)	
80	Dividends on Preferred Stock	(121,427)	(121,426)
81	Dividends on Common Stock		(300,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	1,689,456,075	696,583,371
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	206,459,705	(485,745,531)
88	Cash and Cash Equivalents at Beginning of Period	180,974,439	620,581,280
90	Cash and Cash Equivalents at End of Period	387,434,144	134,835,749

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<a href="#">(a)</a> Concept: DepreciationAndDepletion			
Includes depreciation expense associated with transportation equipment and finance lease assets of \$19,824,760 and \$19,322,167 during the nine-month periods ended September 30, 2024 and 2023, respectively.			
<a href="#">(b)</a> Concept: ProceedsFromDisposalOfNoncurrentAssets			
Represents proceeds from the disposal of fixed assets.			
<a href="#">(c)</a> Concept: ProceedsFromDisposalOfNoncurrentAssets			
Represents proceeds from the disposal of fixed assets.			







**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacificCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacificCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacificCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacificCorp is subject to comprehensive state and federal regulation. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of September 30, 2024, and for the three- and for nine-month periods ended September 30, 2024 and 2023. The results of operations for the three- and nine-month periods ended September 30, 2024, are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacificCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacificCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacificCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

*Pensions and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacificCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

*Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

*Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacificCorp's annual report on Form No. 1 for the year ended December 31, 2023 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacificCorp's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2024, other than the updates associated with PacificCorp's estimates of loss contingencies related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires"). Refer to Note 9 for further discussion of the 2020 Wildfires and the wildfire that began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California in July 2022 (the "2022 McKinney Fire"), collectively referred to as the "Wildfires."

*New Accounting Pronouncements*

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. PacificCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacificCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In March 2024, the U.S. Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registration statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the U.S. Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. PacificCorp is currently evaluating the impact of adopting the final rules on its financial statements and disclosures included within Notes to Financial Statements.

*Subsequent Events*

PacificCorp has evaluated the impact of events occurring after September 30, 2024 up to November 1, 2024, the date that PacificCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 21, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2024		2023
Cash (131)	\$ 33	\$	13
Other special funds (128)	61		46
Temporary cash investments (136)	293		76
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 387</u>	\$	<u>135</u>

**(3) Recent Financing Transactions**

*Long-Term Debt*

In January 2024, PacificCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055 for a total of \$3.8 billion. PacificCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

*Credit Facilities*

In June 2024, PacificCorp amended its existing \$2.0 billion unsecured credit facility expiring in June 2026. The amendment extended the expiration date to June 2027, updated lenders and amended certain provisions of the existing credit agreement.

In June 2024, PacificCorp terminated its existing \$900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new \$900 million 364-day unsecured credit facility expiring in June 2025. This new credit facility, similar to its existing \$2.0 billion unsecured credit facility, provides for loans at a variable interest rate based on the Secured Overnight Financing Rate or a base rate, at PacificCorp's option, plus a spread that varies based on PacificCorp's credit ratings for its senior unsecured long-term debt securities.

**(4) Income Taxes**

The effective income tax rate for the three-month period ended September 30, 2023 of 35% resulted from a \$345 million income tax benefit associated with a \$997 million pre-tax loss, primarily related to a \$1,263 million increase in wildfire loss accruals, net of expected insurance recoveries as described in Note 9. The \$345 million income tax benefit is primarily comprised of a \$210 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss, a \$64 million benefit, or 6%, from federal income tax credits, a \$37 million benefit, or 4%, from state income tax and a \$36 million benefit, or 4%, from effects of ratemaking.

The effective income tax rate for the nine-month period ended September 30, 2023, of 42% resulted from a \$485 million income tax benefit associated with a \$1,151 million pre-tax loss, primarily related to a \$1,671 million increase in wildfire loss accruals, net of expected insurance recoveries, as described in Note 9. The \$485 million income tax benefit is primarily comprised of a \$242 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss, a \$119 million benefit, or 10%, from federal income tax credits, a \$70 million benefit, or 6%, from effects of ratemaking and a \$44 million benefit, or 4%, from state income tax.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
Federal statutory income tax rate	21 %	21 %	21 %	21 %
State income tax, net of federal income tax impacts	3	4	4	4

Income tax credits	(38)	6	(74)	10
Effects of ratemaking <sup>(1)</sup>	(18)	4	(36)	6
Valuation allowance	—	—	—	—
Other	(1)	—	(1)	1
Effective income tax rate	(33)%	35 %	(86)%	42 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended September 30, 2024 and 2023, totaled \$92 million and \$64 million, respectively. PTCs recognized for the nine-month periods ended September 30, 2024 and 2023, totaled \$150 million and \$119 million, respectively.

#### (5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
<b>Pension:</b>				
Interest cost	\$ 9	\$ 10	\$ 27	\$ 29
Expected return on plan assets	(11)	(12)	(35)	(36)
Net amortization	2	3	7	9
Net periodic benefit cost (credit)	\$ —	\$ 1	\$ (1)	\$ 2
<b>Other postretirement:</b>				
Service cost	\$ —	\$ —	\$ —	\$ 1
Interest cost	3	3	9	8
Expected return on plan assets	(4)	(3)	(10)	(10)
Net amortization	—	(1)	(2)	(2)
Net periodic benefit credit	\$ (1)	\$ (1)	\$ (3)	\$ (3)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2024. As of September 30, 2024, \$3 million of contributions had been made to the pension plans.

#### (6) Asset Retirement Obligations

In May 2024, the U.S. Environmental Protection Agency ("EPA") published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. PacifiCorp is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, PacifiCorp is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

#### (7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp has the ability to enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
<b>As of September 30, 2024</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 16	\$ —	\$ 6	\$ 1	\$ 23
Commodity liabilities	(5)	—	(78)	(19)	(102)
Total	11	—	(72)	(18)	(79)
Total derivatives	11	—	(72)	(18)	(79)
Cash collateral receivable	—	—	10	1	11
Total derivatives - net basis	\$ 11	\$ —	\$ (62)	\$ (17)	\$ (68)
<b>As of December 31, 2023</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 21	\$ 2	\$ 7	\$ 2	\$ 32
Commodity liabilities	(3)	—	(83)	(22)	(108)
Total	18	2	(76)	(20)	(76)
Total derivatives	18	2	(76)	(20)	(76)
Cash collateral receivable	(2)	—	12	—	10
Total derivatives - net basis	\$ 16	\$ 2	\$ (64)	\$ (20)	\$ (66)

(1) PacifiCorp's commodity derivatives are generally included in rates. As of September 30, 2024 a regulatory asset of \$79 million was recorded related to the net derivative liability of \$79 million. As of December 31, 2023 a regulatory asset of \$76 million was recorded related to the net derivative liability of \$76 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
<b>Beginning balance</b>	\$ 139	\$ (9)	\$ 76	\$ (270)
Changes in fair value recognized in regulatory assets	101	(9)	265	83
Net gains (losses) reclassified to operating revenue	12	—	15	(8)
Net (losses) gains reclassified to energy costs	(173)	(32)	(277)	145
<b>Ending balance</b>	\$ 79	\$ (50)	\$ 79	\$ (50)

#### Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2024	December 31, 2023
Electricity purchases, net	Megawatt hours	—	2
Natural gas purchases	Decatherms	140	153

#### Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### Collateral and Contingent Features

FERC FORM No. 1/3-Q (ED. 12-96)

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions. ~~Page 122-123~~ certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2024, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with objective credit-risk-related contingent features totaled \$100 million and \$108 million as of September 30, 2024 and December 31, 2023, respectively, for which PacifiCorp had posted collateral of \$11 million and \$12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2024 and December 31, 2023, PacifiCorp would have been required to post \$77 million and \$84 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements						
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total		
<b>As of September 30, 2024</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	\$ 23	\$ —	\$ (12)	\$ —	\$ 11	
Money market mutual funds	352	—	—	—	—	352	
Investment funds	29	—	—	—	—	29	
	<u>\$ 381</u>	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ (12)</u>	<u>\$ —</u>	<u>\$ 392</u>	
<b>Liabilities - Commodity derivatives</b>							
	<u>\$ —</u>	<u>\$ (102)</u>	<u>\$ —</u>	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ (79)</u>	
<b>As of December 31, 2023</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	\$ 32	\$ —	\$ (14)	\$ —	\$ 18	
Money market mutual funds	165	—	—	—	—	165	
Investment funds	26	—	—	—	—	26	
	<u>\$ 191</u>	<u>\$ 32</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ —</u>	<u>\$ 209</u>	
<b>Liabilities - Commodity derivatives</b>							
	<u>\$ —</u>	<u>\$ (108)</u>	<u>\$ —</u>	<u>\$ 24</u>	<u>\$ —</u>	<u>\$ (84)</u>	

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$11 million and \$10 million as of September 30, 2024 and December 31, 2023, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2024		As of December 31, 2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 13,832</u>	<u>\$ 13,504</u>	<u>\$ 10,467</u>	<u>\$ 9,722</u>

(9) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet.

Fuel Contracts

During the nine-month period ended September 30, 2024, PacifiCorp entered into certain coal supply and transportation agreements totaling \$1.9 billion through 2031.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the Klamath River Renewal Corporation ("KRRRC") and the states of Oregon and California ("States") in December 2022, along with the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owned the Lower Klamath Project, PacifiCorp continued to operate the facilities under an operation and maintenance agreement with the KRRRC until each facility was ready for removal. PacifiCorp's obligations under the operations and maintenance agreement terminated in January 2024. Removal of the Copco No. 2 facility was completed in November 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1 and Iron Gate) was completed in October 2024. The KRRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million supplemental fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete. In May 2024, the KRRRC communicated to PacifiCorp and the States that it expects to require the \$45 million of supplemental funds.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

Wildfires

As of the date of this filing, a significant number of complaints and demands alleging similar claims related to the Wildfires have been filed in Oregon and California, including a class action complaint in Oregon associated with 2020 Wildfires for which certain jury verdicts were issued as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, the U.S. and Oregon Departments of Justice have informed PacifiCorp that they are contemplating filing actions against PacifiCorp in connection with certain of the Oregon 2020 Wildfires. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims through alternative dispute resolution.

As of September 30, 2024, amounts sought in outstanding complaints and demands filed in Oregon and in certain demands made in California totaled approximately \$3 billion, excluding any doubling or trebling of damages included in the complaints and the mass complaints described below that seek \$46 billion. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of the damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway U.S. federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3			
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	34,095,768,494	34,095,768,494					
4	Property Under Capital Leases	27,575,723	27,575,723					
5	Plant Purchased or Sold	184,656	184,656					
6	Completed Construction not Classified	774,514,884	774,514,884					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	34,898,043,757	34,898,043,757					
9	Leased to Others							
10	Held for Future Use	14,502,567	14,502,567					
11	Construction Work in Progress	5,655,524,502	5,655,524,502					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	40,724,539,309	40,724,539,309					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	13,768,742,901	13,768,742,901					
15	Net Utility Plant (13 less 14)	26,955,796,408	26,955,796,408					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	12,795,021,597	12,795,021,597					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	828,735,758	828,735,758					
22	Total in Service (18 thru 21)	13,623,757,355	13,623,757,355					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,985,546	144,985,546					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,768,742,901	13,768,742,901					

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	1,175,334,419	809,643,103	
2	Steam Production Plant	7,266,832,494	5,005,864,734	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional	1,118,338,441	480,912,065	
5	Hydraulic Production - Pumped Storage			
6	Other Production	5,725,911,589	905,825,035	
7	Transmission	8,463,630,985	2,344,239,602	
8	Distribution	9,548,707,772	3,443,108,509	
9	Regional Transmission and Market Operation			
10	General	1,571,712,334	634,164,307	
11	TOTAL (Total of lines 1 through 10)	34,870,468,034	13,623,757,355	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
Transmission Service and Generation Interconnection Study Costs					
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</div> <div>2. List each study separately.</div> <div>3. In column (a) provide the name of the study.</div> <div>4. In column (b) report the cost incurred to perform the study at the end of period.</div> <div>5. In column (c) report the account charged with the cost of the study.</div> <div>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</div> <div>7. In column (e) report the account credited with the reimbursement received for performing the study.</div>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3245	3,398	561.6	3,398	456
3	Q3809	89	561.6		
4	Q3430	726	561.6		
5	Q3170	178	561.6		
6	Q3426	695	561.6		
7	Q3438-A	81	561.6	81	456
8	Q3400	342	561.6		
9	Q3478	200	561.6		
10	Q3480	200	561.6		
11	Q3477	156	561.6		
12	Q3479	156	561.6		
13	Q3481-A	178	561.6		
14	Q3482-A	1,795	561.6		
15	Q3493	4,160	561.6		
16	Q3508	1,947	561.6		
17	Q3525	22	561.6		
18	Q3527	111	561.6		
19	Q3512	724	561.6		
20	CSA014	2,742	561.6		
21	Q3511	724	561.6		
22	Q3495	2,958	561.6	2,958	456
23	Q3496	2,860	561.6	2,860	456
24	Q3509	5,940	561.6	5,940	456
25	Q3513	2,033	561.6	2,033	456
26	Q3514	2,214	561.6	2,214	456
27	Q3523	2,093	561.6		
28	Q3542	120	561.6		
29	Q3541	120	561.6		
30	Q3538	126	561.6		
31	Q3544	120	561.6		
32	Q3543	120	561.6		
33	Q3438-B	1,615	561.6	1,615	456
34	Q3458	4,129	561.6	4,129	456
35	Q3520	4,607	561.6		
36	Q3481-B	842	561.6		
37	Q3482-B	1,355	561.6		
38	Q3528	1,442	561.6	1,442	456
39	Q3546	120	561.6		
40	Q3547	141	561.6		
41	Q3548	120	561.6		
42	Q3550	371	561.6		
43	Adjustment - Q3373-A	1,617	561.6		



44	Accrual - Q3373-B	(809)	561.6		
45		0		0	
20	Total	52,878		26,670	
21	<b>Generation Studies</b>				
22	C1-10	1,046	561.7	1,046	456
23	C1-11	1,046	561.7	1,046	456
24	C1-14	1,046	561.7	1,046	456
25	C1-43	364	561.7	364	456
26	C2-006	501	561.7	501	456
27	C2-007	228	561.7	228	456
28	C2-008	228	561.7	228	456
29	C2-009	228	561.7	228	456
30	C2-10	682	561.7	682	456
31	C2-11	91	561.7		
32	C2-12	410	561.7		
33	C2-13	136	561.7		
34	C2-14	91	561.7		
35	C2-15	182	561.7		
36	C2-27	182	561.7	182	456
37	C2-28	637	561.7	637	456
38	C2-31	273	561.7	273	456
39	C2-45	136	561.7	136	456
40	C2-49	1,627	561.7	1,627	456
41	C2-79	409	561.7	409	456
42	C2-82	1,168	561.7	1,168	456
43	C2-91	273	561.7	273	456
44	C2-92	182	561.7	182	456
45	C2-99	45	561.7	45	456
46	C2-032	1,304	561.7	1,304	456
47	C2-039	46	561.7	46	456
48	C2-106	1,000	561.7	1,000	456
49	C2-111	227	561.7	227	456
50	C2-114	273	561.7	273	456
51	C2-117	228	561.7	228	456
52	C2-131	227	561.7	227	456
53	C2-136	46	561.7	46	456
54	C2-138	227	561.7	227	456
55	C2-141	2,685	561.7	2,685	456
56	C2-144	91	561.7	91	456
57	C2-156	136	561.7	136	456
58	C2-158	273	561.7	273	456
59	C2-162	45	561.7	45	456
60	C2-169	638	561.7		
61	C2-170	182	561.7	182	456
62	C2-171	182	561.7	182	456
63	C2-173	91	561.7	91	456
64	C2-175	273	561.7	273	456
65	C2-178	228	561.7	228	456
66	C2-179	182	561.7	182	456
67	C2-180	182	561.7	182	456
68	C2-181	91	561.7	91	456
69	C2-187	273	561.7	273	456
70	C2-205	1,000	561.7	1,000	456

71	C2-206	182	561.7	182	456
72	C2-208	91	561.7	91	456
73	C2-209	455	561.7	455	456
74	C2-210	91	561.7	91	456
75	C3-041	1,434	561.7	1,434	456
76	C3-062	788	561.7	788	456
77	C3-148	1,137	561.7	1,137	456
78	C3-163	970	561.7	970	456
79	FT008	1,783	561.7	1,783	456
80	FT009 - A	364	561.7	364	456
81	FT009 - B	1,916	561.7	1,916	456
82	FT010	1,937	561.7	1,937	456
83	FT011	3,007	561.7	3,007	456
84	GIQ0090	91	561.7	91	456
85	ISGIQ013	319	561.7	319	456
86	ISGIQ014	319	561.7	319	456
87	ISGIQ015	6,939	561.7	6,939	456
88	ISGIQ016	1,946	561.7	1,946	456
89	ISGIQ017	869	561.7	869	456
90	OCS0085	45	561.7	45	456
91	OCS0086	2,755	561.7	2,755	456
92	OCS0089	205	561.7	205	456
93	OCS084	182	561.7	182	456
94	OCS085	91	561.7	91	456
95	OCS086	91	561.7	91	456
96	OCS096	303	561.7	303	456
97	OCS097	91	561.7	91	456
98	OCS098	276	561.7	276	456
99	OCS100	410	561.7	410	456
100	OCSGIQ0080	45	561.7	45	456
101	OCSGIQ0081	91	561.7	91	456
102	OCSGIQ0092	895	561.7	895	456
103	OCSGIQ089	137	561.7	137	456
104	OCSGIQ093	46	561.7	46	456
105	OCSGIQ094	811	561.7	811	456
106	OCSGIQ095	1,643	561.7	1,643	456
107	PIS0031	91	561.7	91	456
108	PIS0032	91	561.7	91	456
109	PIS0033	91	561.7	91	456
110	PIS0034	182	561.7	182	456
111	PIS063	182	561.7		
112	PIS064	182	561.7		
113	PIS065	182	561.7		
114	PIS066	182	561.7		
115	PIS067	182	561.7		
116	PIS068	182	561.7		
117	PIS069	182	561.7		
118	PIS070	182	561.7		
119	PIS071	182	561.7		
120	PIS072	182	561.7		
121	PIS073	91	561.7		
122	PIS074	91	561.7		
123	PIS076	91	561.7		

124	PIS077	91	561.7		
125	PIS078	91	561.7		
126	PIS079	91	561.7		
127	PIS080	91	561.7		
128	PIS081	91	561.7		
129	PIS082	91	561.7		
130	PIS083	91	561.7		
131	PIS084	91	561.7		
132	PIS085	91	561.7		
133	PIS086	91	561.7		
134	PIS088	91	561.7	91	456
135	S0022	227	561.7	227	456
136	S0023	227	561.7	227	456
137	S0024	136	561.7	136	456
138	S0025	182	561.7	182	456
139	S0026	182	561.7	182	456
140	S0027	136	561.7	136	456
141	S0028	45	561.7	45	456
142	S0029	273	561.7	273	456
143	S0030	137	561.7	137	456
144	S0031	905	561.7	905	456
145	S0032	182	561.7	182	456
146	SIS0014	91	561.7	91	456
147	SIS0015	227	561.7	227	456
148	SIS0016	273	561.7	273	456
149	SIS0017	182	561.7	182	456
150	SIS0018	91	561.7	91	456
151	SIS0019	137	561.7	137	456
152	SIS0020	91	561.7	91	456
153	SIS0021	136	561.7	136	456
154	2023 Cluster Study Applications C3APPS	(2,007)	561.7	(2,007)	456
155	2024 Cluster Study Applications C4APPS	62,676	561.7	62,676	456
156	C1REA12.3 Cluster 1 CA12 Restudy 3	7,115	561.7	7,115	456
157	C1 Cluster Area 3 Restudy 2 C1REA3.2	91	561.7	91	456
158	C1 Cluster Area 6 Restudy 3 C1REA6.3	182	561.7	182	456
159	C2 Cluster Area 14 Restudy 2 C2REA14.2	46	561.7	46	456
160	C2 Cluster Area 16 Restudy 2 C2REA16.2	2,633	561.7	2,633	456
161	C2 Cluster Area 5 Restudy 2 C2REA5.2 - A	91	561.7	91	456
162	C2 Cluster Area 5 Restudy 2 C2REA5.2 - B	6,177	561.7	6,177	456
163	C2 Cluster Area 6 Restudy 2 C2REA6.2	46	561.7	46	456
164	C2 Cluster Area 7 Restudy 2 C2REA7.2	2,255	561.7	2,255	456
165	C2 Cluster Area 9 Restudy 2 C2REA9.2	624	561.7	624	456
166	Cluster 2 - Cluster Area 12 Restudy 2	2,156	561.7	2,156	456
167	Cluster 3 - Cluster Area 1 Restudy C3CA1	11,522	561.7	11,522	456
168	Cluster 3 - Cluster Area 3 Restudy C3CA3	8,251	561.7	8,251	456
169	Cluster 3 - Cluster Area 4 Restudy C3CA4	5,291	561.7	5,291	456
170	Cluster 3 - Cluster Area 6 Restudy C3CA6	10,497	561.7	10,497	456
171	Cluster 3 - Cluster Area 7 Restudy C3CA7	5,040	561.7	5,040	456
172	Cluster 3 - Cluster Area 8 Restudy C3CA8	2,266	561.7	2,266	456
173	Cluster 3 - Cluster Area 9 Restudy C3CA9	5,810	561.7	5,810	456
174	Cluster 3 Cluster Area 10 Restudy C3CA10	3,714	561.7	3,714	456
175	Cluster 3 Cluster Area 11 Restudy C3CA11	15,042	561.7	15,042	456
176	Cluster 3 Cluster Area 12 Restudy C3CA12	9,155	561.7	9,155	456

177	Cluster 3 Cluster Area 13 Restudy C3CA13	2,881	561.7	2,881	456
178	Cluster 3 Cluster Area 16 Restudy C3CA16	14,724	561.7	14,724	456
179	Cluster 3 Cluster Area 17 Restudy C3CA17	11,367	561.7	11,367	456
180	Cluster 3 Cluster Area 19 Restudy C3CA19	8,230	561.7	8,230	456
181	Cluster 3 Cluster Area 5 Restudy C3CA5	7,948	561.7	7,948	456
182	Cluster 3 Study Report Production C3RP -A	2,007	561.7		
183	Cluster 3 Study Report Production C3RP -B	3,240	561.7	3,240	456
184	C2CA09.3 - Cluster 2 Area 9 Restudy 3	13,768	561.7	13,768	456
185	C2CA16.3 - Cluster 2 Area 16 Restudy 3	3,040	561.7	3,040	456
186	C2REA14.3 Cluster 2 - CA 14 Restudy 3	2,527	561.7	2,527	456
187	C2REA20.2 C2 - CA20 Restudy 2	228	561.7	228	456
188	C5Apps 2025 Cluster Study Applications	364	561.7	364	456
189	Accrual	7,505	561.7		
190	Pre-Application Studies - East	1,576	561.7	1,576	456
191	Pre-Application Studies - West	4,896	561.7	4,896	456
39	Total	304,479		290,416	
40	Grand Total	357,357		317,086	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3		
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	<sup>(b)</sup> DSM Balancing Account - UT	236,906,813	29,028,886	908	29,258,290	236,677,409
2	<sup>(b)</sup> DSM Balancing Account - WA	1,421,273	4,753,764	908	4,849,950	1,325,087
3	<sup>(c)</sup> DSM Balancing Account - WY	20,038,524	2,467,379	908	3,087,616	19,418,287
4	Deferred Excess Net Power Costs - CA	21,745,605	2,330,856			24,076,461
5	<sup>(d)</sup> Deferred Excess Net Power Costs - ID	82,270,693	25,907,640	555	20,575,629	87,602,704
6	<sup>(e)</sup> Deferred Excess Net Power Costs - OR	238,547,278	28,217,336	555	19,172,867	247,591,747
7	<sup>(f)</sup> Deferred Excess Net Power Costs - UT	572,298,614	193,666,233	555	133,692,840	632,272,007
8	<sup>(g)</sup> Deferred Excess Net Power Costs - WA	186,356,155	13,425,517	555	4,199,826	195,581,846
9	<sup>(h)</sup> Deferred Excess Net Power Costs - WY	156,924,280	41,162,379	555	28,755,252	169,331,407
10	<sup>(i)</sup> Deferred Excess RECs in Rates - WY	884,439	358,484	456	285,906	957,017
11	<sup>(j)</sup> Deferred Excess RECs in Rates - UT	153,639	1,212,059			1,365,698
12	Solar Investment Tax Credit Basis Adjustment	346,199	474	282, 283	11,557	335,116
13	Metro Business Income Tax - OR	265				265
14	<sup>(k)</sup> Pension	273,397,514	15,915		<sup>(l)</sup> 1,648,968	271,764,461
15	<sup>(m)</sup> Other Postretirement	86,825		926	43,413	43,412
16	Deferred Steam Depreciation - UT	16,958,347	1,136,214			18,094,561
17	Colstrip Unit No. 4 Deferred Maintenance Costs - WA (Amortization period: 1 year, starting 04/2024)	194,178		923	64,726	129,452
18	<sup>(n)</sup> Carbon Plant Inventory	302,120		407.3	61,316	240,804
19	Cholla Unit No. 4 Closure Costs - CA (Amortization period: 5 years, starting 01/2024)	3,349,263		407.3	186,167	3,163,096
20	Cholla Unit No. 4 Closure Costs - ID	(56,743)				(56,743)
21	<sup>(o)</sup> Cholla Unit No. 4 Closure Costs - OR	523,794	4,898	408.1, 920, 931	118,717	409,975
22	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	1,713,507		407.3	652,659	1,060,848
23	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	33,772,729		407.3	1,055,357	32,717,372
24	Cholla Unit No. 4 Decommissioning Costs - CA (Amortization period: 5 years, starting 01/2024)	27,851	47,950	407.3	28,409	47,392
25	Cholla Unit No. 4 Decommissioning Costs - WY (Amortization period: 11 years, starting 07/2021)	156,002	477,221	407.3	154,458	478,765
26	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	5,227,613		403	871,269	4,356,344
27	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	896,304		403	32,011	864,293
28	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,095,338		403	110,548	2,984,790
29	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	332,500		557	8,750	323,750
30	<sup>(p)</sup> Generating Plant Liquidated Damages - WY	891,539		557	13,572	877,967
31	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	201,922		557	1,911	200,011
32	<sup>(q)</sup> Environmental Costs	141,902,075	3,535,174	514, 545, 554, 598, 935	2,504,704	142,932,545
33	<sup>(r)</sup> Asset Retirement Obligations Regulatory Difference	244,903,794	73,419,116	230, 426.5	4,035,411	314,287,499
34	Unrealized Loss on Derivative Contracts	139,736,551		244	60,715,793	79,020,758

35	<sup>(j)</sup> Greenhouse Gas Allowance Revenues - CA	2,624,550		456	2,624,550	
36	Emergency Service Resiliency Program - CA	6,627	88			6,715
37	<sup>(k)</sup> Solar Feed-In Tariff Deferral - OR	3,658,898	1,619,126	555, 908	876,863	4,401,161
38	<sup>(l)</sup> Oregon Community Solar Program	2,909,533	294,392	908	409,860	2,794,065
39	<sup>(k)</sup> Solar Incentive Subscriber Program - UT	1,804,222	38,203	908	49,651	1,792,774
40	Solar Incentive Program - UT	202,800	2,719			205,519
41	STEP Pilot Program - UT	1,232,267	7,536			1,239,803
42	Deferred Intervenor Funding Grants - CA	426,712	16,320			443,032
43	Deferred Intervenor Funding Grants - ID	40,000				40,000
44	Deferred Intervenor Funding Grants - OR (Amortization period: 1 year, starting 07/2023)	1,617,829	154,246	928	649,361	1,122,714
45	Deferred Intervenor Funding Grants - WA	151,145	23,493			174,638
46	Deferred Independent Evaluator Costs - OR	142,739	13,788			156,527
47	Catastrophic Event - CA	22,147,489	48,164	228.1, 924	618,949	21,576,704
48	<sup>(j)</sup> Low Income Bill Discount Admin Cost - OR	12,741,491	5,466,148	142	9,088,615	9,119,024
49	<sup>(k)</sup> Low Income Program - WA	2,914,878		142	593,093	2,321,785
50	<sup>(k)</sup> Deferred Overburden Cost - ID	820,088	578,451	501	387,682	1,010,857
51	<sup>(j)</sup> Deferred Overburden Cost - WY	1,850,052	1,289,431	501	871,172	2,268,311
52	<sup>(k)</sup> BPA Balancing Account - WA	1,558,319		143	268,997	1,289,322
53	<sup>(k)</sup> BPA Balancing Account - ID	817,726		143	237,822	579,904
54	Property Sales Balancing Account - OR (Amortization period: 1 year, starting 07/2023)	221,323	1,460	421.1, 928	163,005	59,778
55	<sup>(k)</sup> Property Damage - OR	42,997,568	2,100,089	924	3,250,143	41,847,514
56	<sup>(k)</sup> Property Damage - WA	176,120	219,270	924	344,474	50,916
57	<sup>(k)</sup> Property Damage - CA	2,301,865	44,712	924	450,011	1,896,566
58	<sup>(k)</sup> Property Damage - UT	2,591,511		924	254,864	2,336,647
59	<sup>(k)</sup> Utah Mine Disposition	83,333,491	48,254	506	24,943	83,356,802
60	Electric Vehicle Infrastructure - CA	2,300	986			3,286
61	Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023)	1,941,697	24,073	908	261,917	1,703,853
62	Transportation Electrification Program - WA (Amortization period: 1 year, starting 04/2024)	838,338	17,265	908	152,530	703,073
63	Fire Hazard and Wildfire Mitigation Plan - CA	41,126,364	8,196,223			49,322,587
64	<sup>(k)</sup> Wildfire Mitigation and Vegetation Management Plans - OR	38,909,103	3,620,167	593	17,502,727	25,026,543
65	Wildfire Damaged Plant Net Book Value - OR	1,748,765				1,748,765
66	Wildfire Natural Disaster Plan - CA	92,467	1,234			93,701
67	<sup>(k)</sup> Wildland Fire Mitigation Balancing Account - UT	6,900,762		590	3,473,434	3,427,328
68	AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021)	5,920,023	52,808	407.3	976,493	4,996,338
69	COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023)	7,200,711	2,046,665	908	967,893	8,279,483
70	COVID-19 Bill Assistance Program - WA (Amortization period: 1 year, starting 04/2024)	2,325,995		908	775,332	1,550,663
71	Equity Advisory Group for Clean Energy Implementation Plan - WA (Amortization period: 1 year, starting 04/2024)	1,253,189	145,405	923	239,935	1,158,659
72	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	178,017	3,327	407.3	9,193	172,151
73	Energy Storage Pilot Program - OR	392,899		908	392,899	
74	<sup>(k)</sup> Utility Community Advisory Group - OR	18,254		142	18,254	
75	Distribution System Plan - OR	2,789,525	272,252			3,061,777
76	TB Flats - OR (Amortization period: 3 years, starting 04/2023)	4,838,427	57,554	403, 431	793,726	4,102,255
77	Fly Ash Sales - OR (Amortization period: 1 year, starting 04/2023)	116,188	795	456	65,380	51,603

78	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)	12,082,172		407.3, 545	3,767,156	8,315,016
79	<sup>69</sup> Alternative Rate For Energy (CARE) - CA	2,137,564	311,047			2,448,611
80	Decoupling Mechanism - WA		2,950,851			2,950,851
81	2023 GRC Memo Account - CA (Amortization period: 3 years, starting 01/2024)	15,228,601		403, 407.3, 431, 928	1,505,966	13,722,635
44	TOTAL	2,720,837,404	450,834,037		368,264,782	2,803,406,659

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<div>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately 10 years.</div> <div>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately 10 years.</div> <div>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately three years.</div> <div>(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Weighted average remaining amortization period is approximately 16 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.</div> <div>(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.</div> <div>(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately three years.</div> <div>(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Weighted average remaining amortization period is approximately two years.</div> <div>(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately 24 years.</div> <div>(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately 10 years.</div> <div>(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div> <div>(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>\$67 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of one year.</div> <div>(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Average amortization period is approximately one year.</div> <div>(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</div> <div>Amortization period varies depending on timing of underlying transactions.</div>			



(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ak) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.
FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024		Year/Period of Report End of: 2024/ Q3	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	<sup>(a)</sup> DSM Balancing Account - CA	625,528	440, 442, 444	17,231	324,823	933,120	
2	<sup>(b)</sup> DSM Balancing Account - ID	2,508,922	440, 442, 444	1,343,677	2,507,069	3,672,314	
3	<sup>(c)</sup> DSM Balancing Account - OR	24,733	440, 442, 444	817,846	1,019,665	226,552	
4	<sup>(d)</sup> Oregon Energy Conservation Charge	6,631,352	908, 909	23,007,147	23,480,753	7,104,958	
5	<sup>(e)</sup> Deferred Excess RECs in Rates - UT	4,129,922	456	722,127	72,109	3,479,904	
6	<sup>(f)</sup> Deferred Excess RECs in Rates - WY	162,229	456	162,229			
7	<sup>(g)</sup> Decoupling Mechanism - WA	4,059,029	440, 442	163,674	182,246	4,077,601	
8	<sup>(h)</sup> Investment Tax Credit	127,564	190	31,394	14	96,184	
9	<sup>(i) (a)</sup> Deferred Income Tax Electric	966,882,693	190, 282, 411.1	65,655,898	2,177,716	903,404,511	
10	Corporate Activity Tax - OR	142,679	409.1	6,355		136,324	
11	Excess Income Tax Deferral (Amortization period: 5 years, starting 01/2021)	4,815,190	440, 442, 444	605,099		4,210,091	
12	<sup>(b)</sup> Other Postretirement	40,366,662		<sup>(b)(i)</sup> 541,373		39,825,289	
13	<sup>(j)</sup> Postemployment Costs	9,833,797		<sup>(b)(i)</sup> 609,278		9,224,519	
14	Pension Settlement - UT	451,038			1,353,113	1,804,151	
15	Bridger Mine Depreciation and Reclamation - OR	12,730,782			908,651	13,639,433	
16	Bridger Mine Depreciation and Reclamation - WA	8,782,080			496,504	9,278,584	
17	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	1,894,097	131	192,780		1,701,317	
18	Cholla Unit No. 4 Decommissioning Costs - OR	5,609,677	131	848,755		4,760,922	
19	Cholla Unit No. 4 Decommissioning Costs - UT	14,401,242	131	1,435,250		12,965,992	
20	Deferral of Coal Plant Closure Costs - CA	317,184			158,591	475,775	
21	Deferral of Coal Plant Closure Costs - WA	4,745,075			338,934	5,084,009	
22	<sup>(m)</sup> Greenhouse Gas Allowance Revenues - CA		419, 456	28,774	950,597	921,823	
23	<sup>(n)</sup> Greenhouse Gas Compliance Costs - CA	1,913,509	555	3,783,006	4,188,680	2,319,183	
24	Renewable Portfolio Standards Compliance - OR	88,212			744,246	832,458	
25	<sup>(o)</sup> Solar on Multifamily Affordable Housing - CA	11,247,878	908	32,552	548,018	11,763,344	
26	Emergency Service Resiliency Program - CA	227,956				227,956	
27	Klamath Hydro Dam Removal - CA	261,480	232	279		261,201	
28	Deferred Independent Evaluator Costs - UT	72,599	131	72,599			
29	Deferred Gains	462,106				462,106	
30	<sup>(p) (a)</sup> Utah Home Energy Lifeline	2,839,200	142	842,225	922,937	2,919,912	
31	<sup>(q)</sup> California Energy Savings Assistance Program	645,063	908, 909, 929	122,441	228,114	750,736	
32	BPA Balancing Account - OR	1,300,321			215,571	1,515,892	
33	<sup>(r)</sup> Blue Sky - CA	201,711	440, 442	1,092	25,947	226,566	
34	<sup>(s)</sup> Blue Sky - OR	1,446,844	440, 442, 555	152,610	451,004	1,745,238	
35	<sup>(t)</sup> Blue Sky - ID	217,034	440, 442	1,550	16,707	232,191	
36	<sup>(u)</sup> Blue Sky - UT	5,022,040			1,131,659	6,153,699	
37	<sup>(v)</sup> Blue Sky - WA	527,655	440, 442	4,556	84,549	607,648	
38	<sup>(w)</sup> Blue Sky - WY	626,449	440, 442	83,396	52,680	595,733	

39	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	2,752,342	442	445,807	30,709	2,337,244
40	<sup>(b)</sup> Transportation Electrification Program - OR	4,523,204	440, 442, 908, 909	271,476	930,156	5,181,884
41	Transportation Electrification Program - CA	249,607			3,330	252,937
42	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	3,892,927	908	3,248,169	2,288,577	2,933,335
43	<sup>(b)</sup> Oregon Clean Fuels Program	9,130,782	908, 909	1,040,458	956,000	9,046,324
44	Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023)	232,645	456	33,601	2,796	201,840
45	Pryor Mountain - WA (Amortization period: 1 year, starting 04/2024)	156,353	456	50,167		106,186
46	Fly Ash Sales - WA (Amortization period: 2 years, starting 04/2024)	3,029,808	456	293,028	70,386	2,807,166
47	Low-Carbon Energy Standards - WY	1,993,211			924,560	2,917,771
48	<sup>(b)</sup> Utility Community Advisory Group - OR		908	98,421	129,986	31,565
49	FERC Formula Rate True-up	34,776,327			8,990,278	43,766,605
50	Miscellaneous Regulatory Assets and Liabilities - OR	131,041			6,480	137,521
41	TOTAL	1,177,209,779		106,766,320	56,914,155	1,127,357,614

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately five years.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes utility assistance billing.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(ac) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3		
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,853,659,501		13,727,623			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,608,103,640		16,103,879			
5	Large (or Ind.) (See Instr. 4)	1,159,386,891		14,162,238			
6	(444) Public Street and Highway Lighting	11,956,683		79,551			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	4,633,106,715		44,073,291			
11	(447) Sales for Resale	100,956,106		1,715,064			
12	TOTAL Sales of Electricity	4,734,062,821		45,788,355			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	4,734,062,821		45,788,355			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	10,377,880					
17	(451) Miscellaneous Service Revenues	5,500,488					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	14,199,365					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	38,677,336					
22	(456.1) Revenues from Transmission of Electricity of Others	153,063,906					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	221,818,975					
27	TOTAL Electric Operating Revenues	4,955,881,796					

Line12, column (b) includes \$ of unbilled revenues.  
Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<b>(a) Concept: MiscellaneousServiceRevenues</b>			
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-months ended:			
			September 30, 2024
Account service charges - application fees, disconnects, reconnects and returned check charges		\$	5,191,717
Customer contract flat rate billings and facility buyout charges			304,871
<b>(b) Concept: OtherElectricRevenue</b>			
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-months ended:			
			September 30, 2024
Renewable energy credit sales, net of deferrals and amortization		\$	16,662,118
Amortization of California greenhouse gas allowance revenue			7,917,993
Fly-ash and by-product sales			7,037,352
Amortization of Oregon Clean Fuels Program credits			2,928,261
Revenues from generation interconnection and transmission service request studies			1,781,964
Bid fee credits in excess of independent evaluator costs			772,067
Maintenance charges for work on transmission facilities			628,384
Steam sales			519,675

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				





Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	593,205,908		
3	Steam Power Generation – Maintenance (510-515)	134,364,713		
4	Total Power Production Expenses - Steam Power	727,570,621		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	29,315,702		
9	Hydraulic Power Generation – Maintenance (541-545.1)	17,708,897		
10	Total Power Production Expenses - Hydraulic Power	47,024,599		
11	Other Power Generation – Operation (546-550.1)	329,460,764		
12	Other Power Generation – Maintenance (551-554.1)	23,062,842		
13	Total Power Production Expenses - Other Power	352,523,606		
14	Other Power Supply Expenses			
15	(555) Purchased Power	1,154,666,594		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	2,824,838		
17	(557) Other Expenses	45,522,538		
18	Total Other Power Supply Expenses (line 15-17)	1,203,013,970		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	2,330,132,796		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	9,406,537		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,536,798		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	679,932		
28	(561.5) Reliability, Planning and Standards Development	2,449,533		
29	(561.6) Transmission Service Studies	174,373		
30	(561.7) Generation Interconnection Studies	1,734,902		
31	(561.8) Reliability, Planning and Standards Development Services	4,394,934		
32	(562) Station Expenses	2,937,533		
32.1	(562.1) Operation of Energy Storage Equipment			
33	(563) Overhead Lines Expenses	1,088,172		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	124,982,508		
36	(566) Miscellaneous Transmission Expenses	2,722,558		
37	(567) Rents	1,838,140		
38	(567.1) Operation Supplies and Expenses (Non-Major)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	158,945,920		
40	Transmission Maintenance Expenses			
41	(568) Maintenance Supervision and Engineering	871,548		
42	(569) Maintenance of Structures	196,968		
43	(569.1) Maintenance of Computer Hardware	453		
44	(569.2) Maintenance of Computer Software	81,023		

45	(569.3) Maintenance of Communication Equipment	3,804,918
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	10,696,486
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	22,320,590
49	(572) Maintenance of Underground Lines	80,257
50	(573) Maintenance of Miscellaneous Transmission Plant	282,946
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	38,335,189
53	Total Transmission Expenses (Lines 39 and 52)	197,281,109
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	76,666,541
74	Distribution Maintenance Expenses (590-598)	250,192,672
75	Total Distribution Expenses (Lines 73 and 74)	326,859,213

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	62,983,958		
2	(907-910) Customer Service and Information Expenses	148,604,775		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	67,524,101		
7	(921) Office Supplies and Expenses	8,502,313		
8	(Less) (922) Administrative Expenses Transferred-Credit	39,218,537		
9	(923) Outside Services Employed	35,973,740		
10	(924) Property Insurance	17,891,962		
11	(925) Injuries and Damages	384,808,318		
12	(926) Employee Pensions and Benefits	(b) 102,632,781		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	26,066,410		
15	(929) (Less) Duplicate Charges-Cr.	(b) 118,256,890		
16	(930.1) General Advertising Expenses	129,839		
17	(930.2) Miscellaneous General Expenses	2,237,353		
18	(931) Rents	934,639		
19	TOTAL Operation (Total of lines 6 thru 18)	489,226,029		
20	Maintenance			
21	(935) Maintenance of General Plant	28,976,182		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	518,202,211		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<a href="#">(a)</a> Concept: EmployeePensionsAndBenefits			
As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.			
<a href="#">(b)</a> Concept: DuplicateChargesCredit			
Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.			

Name of Respondent: PacifiCorp	This report is:	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
	(1) <input checked="" type="checkbox"/> An Original		
	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatts received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	<a href="#">LFP</a>	SA 965	Trona Substation	Red Butte/Mona Sub	50	35,878	35,878	669,976		<a href="#">107,473</a>	777,449
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	<a href="#">AD</a>	SA 965	Trona Substation	Red Butte/Mona Sub	52					<a href="#">(2,311)</a>	(2,311)
3	Altop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various		2,350	2,350		32,689	<a href="#">1,460</a>	34,149
4	Altop Energy Trading LLC	various signatories	various signatories	SFP	SA 1060	various	various		1,569	1,569		67,642	<a href="#">3,020</a>	70,662
5	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		32,445	32,445		749,158	<a href="#">33,450</a>	782,608
6	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		17,901	17,901		227,020	<a href="#">10,140</a>	237,160
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	<a href="#">OS</a>	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						<a href="#">50,372</a>	50,372
8	Avangrid Renewables, LLC	Exxon Mobil	<a href="#">Nevada Power Company</a>	<a href="#">LFP</a>	SA 895	Trona Substation	Red Butte/Mona Sub	31	11,868	11,868	418,735		<a href="#">18,696</a>	437,431
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	<a href="#">AD</a>	SA 895	Trona Substation	Red Butte/Mona Sub						<a href="#">(1,420)</a>	(1,420)
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	36	78,209	78,209	482,645		<a href="#">155,453</a>	638,098
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	<a href="#">AD</a>	SA 742	Ponderosa Substation	various	33					<a href="#">(1,554)</a>	(1,554)
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	20,678	20,678	148,406		<a href="#">13,528</a>	161,934
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	<a href="#">AD</a>	SA 505	Yellowtail Sub	Sheridan Substation	10					<a href="#">(505)</a>	(505)
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		5,912	5,912		68,249	<a href="#">3,048</a>	71,297
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		2,743	2,743		38,621	<a href="#">1,725</a>	40,346

16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	<a href="#">(b) AD</a>	SA 347	various	Sheridan Substation	43					<a href="#">(b) (2,277)</a>	(2,277)
17	Black Hills Corporation	PacifiCorp	Black Hills Corporation	<a href="#">(b) AD</a>	SA 67	various	Wyodak Substation	52					<a href="#">(b) (2,367)</a>	(2,367)
18	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various					4,223	<a href="#">(b) 189</a>	4,412
19	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various					10,290	<a href="#">(b) 460</a>	10,750
20	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various					295	<a href="#">(b) 13</a>	308
21	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	<a href="#">(b) OS</a>	RS 369	Midpoint Substation	Summer Lake Sub							
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) OS</a>	RS 237	various	various	426	368,946	368,946	1,186,962		<a href="#">(b) 5,560</a>	1,192,522
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) LFP</a>	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	82,583	82,583	781,639		<a href="#">(b) 8,045</a>	789,684
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) AD</a>	SA 656	Lost Creek Hydro Plt	Alvey Substation	58					<a href="#">(b) (2,651)</a>	(2,651)
25	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	6,253	6,253	44,314		<a href="#">(b) 59,769</a>	104,083
26	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	<a href="#">(b) AD</a>	SA 229	Bonneville Power Administration	Gazley Substation	3					<a href="#">(b) (149)</a>	(149)
27	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	494	494	3,314		<a href="#">(b) 300</a>	3,614
28	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	<a href="#">(b) AD</a>	SA 539	Bonneville Power Administration	Tieton Substation	2					<a href="#">(b) (35)</a>	(35)
29	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	227	227			<a href="#">(b) 76</a>	76
30	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	<a href="#">(b) AD</a>	SA 538	McNary Substation	Hinkle Substation	1					<a href="#">(b) (9)</a>	(9)
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) OS</a>	RS 368	Malin Substation	Malin Substation		163,005	163,005			<a href="#">(b) 63,396</a>	63,396
32	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	12,123	12,123	88,498		<a href="#">(b) 36,794</a>	125,292
33	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	<a href="#">(b) AD</a>	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	5					<a href="#">(b) (268)</a>	(268)
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	145	145			<a href="#">(b) 49</a>	49
35	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) AD</a>	SA 827	Bonneville Power Administration	Neff Substation	3					<a href="#">(b) (2)</a>	(2)
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	196	362,364	362,364	2,641,637		<a href="#">(b) 484,382</a>	3,126,019
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(b) AD</a>	SA 746	Goshen Substation	various	283					<a href="#">(b) (10,598)</a>	(10,598)
38	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various					21,472	<a href="#">(b) 959</a>	22,431
39	Bonneville Power Administration	various signatories	various signatories	SFP	SA 720	various	various					160	<a href="#">(b) 7</a>	167

40	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	117	210,184	210,184	1,569,791		<a href="#">(a)</a> 193,699	1,763,490
41	Bonneville Power Administration	various signatories	various signatories	<a href="#">(a)</a> AD	SA 747	Goshen Substation	various	112					<a href="#">(a)</a> (5,116)	(5,116)
42	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	15	24,786	24,786	208,297		<a href="#">(a)</a> 16,769	225,066
43	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	<a href="#">(a)</a> AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22					<a href="#">(a)</a> (1,083)	(1,083)
44	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	133	133			<a href="#">(a)</a> 44	44
45	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(a)</a> AD	SA 865	Goshen Substation	various	1					<a href="#">(a)</a> (1)	(1)
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	2,666	2,666	16,719		<a href="#">(a)</a> 1,573	18,292
47	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	<a href="#">(a)</a> AD	SA 975	Bonneville Power Administration	various	1					<a href="#">(a)</a> (20)	(20)
48	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	21	37,848	37,848	273,657		<a href="#">(a)</a> 31,998	305,655
49	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	<a href="#">(a)</a> AD	SA 299	Bonneville Power Administration	various	16					<a href="#">(a)</a> (837)	(837)
50	City of Roseville	City of Roseville	City of Roseville	<a href="#">(a)</a> LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			669,120		<a href="#">(a)</a> 9,839	678,959
51	City of Roseville	City of Roseville	City of Roseville	<a href="#">(a)</a> AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					<a href="#">(a)</a> (2,274)	(2,274)
52	Clark County PUD	various signatories	various signatories	NF	SA 1090	various	various		19,309	19,309		499,554	<a href="#">(a)</a> 97,355	596,909
53	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	<a href="#">(a)</a> LFP	SA 899	Troutdale Substation	various	14	20,446	20,446	181,452		<a href="#">(a)</a> 8,102	189,554
54	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	<a href="#">(a)</a> AD	SA 899	Troutdale Substation	various						<a href="#">(a)</a> (710)	(710)
55	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	<a href="#">(a)</a> OS	RS 280	various	various	225	370,414	370,414	2,990,436		<a href="#">(a)</a> 605,878	3,596,314
56	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	<a href="#">(a)</a> AD	RS 280	various	various	106					<a href="#">(a)</a> (6,054)	(6,054)
57	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		21,374	21,374		268,152	<a href="#">(a)</a> 11,975	280,127
58	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		53,115	53,115		1,120,053	<a href="#">(a)</a> 50,012	1,170,065
59	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various		49,582	49,582		348,946	<a href="#">(a)</a> 15,580	364,526
60	Energy Keepers, Inc.	various signatories	various signatories	<a href="#">(a)</a> LFP	SA 1055	various	various	26	34,331	34,331	348,946		<a href="#">(a)</a> (5,669)	343,277
61	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		2,341	2,341		21,232	<a href="#">(a)</a> 948	22,180
62	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		2,400	2,400		21,473	<a href="#">(a)</a> 959	22,432
63	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	<a href="#">(a)</a> LFP	SA 874	various	various	10	14,833	14,833	139,578		<a href="#">(a)</a> 19,005	158,583
64	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	<a href="#">(a)</a> AD	SA 874	various	various	10					<a href="#">(a)</a> (473)	(473)
65	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	7	14,448	14,448	89,359		<a href="#">(a)</a> 11,149	100,508
66	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	<a href="#">(a)</a> AD	SA 943	Bonneville Power Administration	various	1					<a href="#">(a)</a> (39)	(39)

67	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		69,309	69,309		1,137,171	<a href="#">filed</a> 462,483	1,599,654
68	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		25,711	25,711		166,223	<a href="#">filed</a> 133,503	299,726
69	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	<a href="#">filed</a> OS	RS 322	Targhee Substation	Goshen Substation						<a href="#">filed</a> 37,827	37,827
70	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	<a href="#">filed</a> LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	4	1,069	1,069	32,568		<a href="#">filed</a> 3,091	35,659
71	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	<a href="#">filed</a> AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3					<a href="#">filed</a> (197)	(197)
72	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	<a href="#">filed</a> LFP	SA 966	Wallula Substation	Wala-MIDC path	10	9,105	9,105	139,578		<a href="#">filed</a> 22,975	162,553
73	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	<a href="#">filed</a> AD	SA 966	Wallula Substation	Wala-MIDC path	10					<a href="#">filed</a> (473)	(473)
74	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		31,024	31,024		491,245	<a href="#">filed</a> 21,930	513,175
75	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		7,398	7,398		91,271	<a href="#">filed</a> 4,075	95,346
76	Idaho Power Company	Exxon Mobil	Nevada Power Company	<a href="#">filed</a> LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52			697,892		<a href="#">filed</a> 31,161	729,053
77	Idaho Power Company	Exxon Mobil	Nevada Power Company	<a href="#">filed</a> AD	SA 212	Trona Substation	Red Butte/Mona Sub						<a href="#">filed</a> (988)	(988)
78	Idaho Power Company	Exxon Mobil	Nevada Power Company	<a href="#">filed</a> LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82	8,666	8,666	1,116,627		<a href="#">filed</a> 42,276	1,158,903
79	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		1,080	1,080		14,763	<a href="#">filed</a> 659	15,422
80	Idaho Power Marketing Operations	various signatories	various signatories	SFP	SA 726	various	various						<a href="#">filed</a> (97,249)	(97,249)
81	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		13,076	13,076		34,409	<a href="#">filed</a> 1,537	35,946
82	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		5,976	5,976		697,892	<a href="#">filed</a> 31,161	729,053
83	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		290	290		6,631	<a href="#">filed</a> 296	6,927
84	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		96,622	96,622		1,000,470	<a href="#">filed</a> 44,651	1,045,121
85	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		68,906	68,906		598,449	<a href="#">filed</a> 26,720	625,169
86	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	<a href="#">filed</a> OS	RS 302	Duchesne	Duchesne		6,732	6,732			<a href="#">filed</a> 5,106	5,106
87	Montana Dakota Utilities Company	PacifiCorp	Montana-Dakota Utilities	FNO	SA 1097	various	Sheridan Substation	59	83,263	83,263	781,782		<a href="#">filed</a> 34,906	816,688
88	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	<a href="#">filed</a> LFP	SA 660	Wallula Substation	Wala-MIDC path	26	13,228	13,228	348,946		<a href="#">filed</a> 15,580	364,526
89	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		21,327	21,327		1,384,925	<a href="#">filed</a> 61,841	1,446,766
90	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		159,393	159,393		1,279,509	<a href="#">filed</a> 57,130	1,336,639
91	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	5	8,483	8,483	69,239		<a href="#">filed</a> 105,615	174,854
92	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	<a href="#">filed</a> AD	SA 894	Four Corners	Pinto-Four Corners	1					<a href="#">filed</a> (107)	(107)
93	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		2	2		54	<a href="#">filed</a> 2	56



94	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		1,200	1,200		16,105	<a href="#">(a)</a> 719	16,824
95	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	<a href="#">(a)</a> LFP	SA 733	Wallula Substation	Wala-MIDC path	103					<a href="#">(a)</a> 165,465	165,465
96	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	<a href="#">(a)</a> AD	SA 733	Wallula Substation	Wala-MIDC path	103					<a href="#">(a)</a> (4,310)	(4,310)
97	Ormat Nevada	various signatories	various signatories	NF	SA 1051	various	various		288	288		1,854	<a href="#">(a)</a> 83	1,937
98	Phillips 66 Energy Trading	various signatories	various signatories	NF	SA 1081	various	various		45,709	45,709		939,453	<a href="#">(a)</a> 41,948	981,401
99	Phillips 66 Energy Trading	various signatories	various signatories	SFP	SA 1080	various	various		41,822	41,822		553,588	<a href="#">(a)</a> 24,718	578,306
100	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		16	16		215	<a href="#">(a)</a> 10	225
101	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	20,490	20,490	1,116,627		<a href="#">(a)</a> 49,857	1,166,484
102	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 169	Bonneville Power Administration	CRAG View Substation	83					<a href="#">(a)</a> (1,998)	(1,998)
103	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 1016	Borah	Red Butte/Mona Sub	35	3,767	3,767	465,261		<a href="#">(a)</a> 20,774	486,035
104	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 1016	Borah	Red Butte/Mona Sub	35					<a href="#">(a)</a> (2,498)	(2,498)
105	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 1017	Borah	Red Butte/Mona Sub	35	754	754	465,261		<a href="#">(a)</a> 20,774	486,035
106	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 1017	Borah	Red Butte/Mona Sub	35					<a href="#">(a)</a> (2,498)	(2,498)
107	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 1035	Malin 500 Substation	Round Mountain Sub	100			930,523		<a href="#">(a)</a> 41,548	972,071
108	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 1036	Malin 500 Substation	Round Mountain Sub	104	9,430	9,430	930,523		<a href="#">(a)</a> 41,548	972,071
109	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 1040	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(a)</a> (3,160)	(3,160)
110	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			1,338,240		<a href="#">(a)</a> 19,677	1,357,917
111	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(a)</a> (2,400)	(2,400)
112	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			1,338,240		<a href="#">(a)</a> 19,677	1,357,917
113	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">(a)</a> AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(a)</a> (2,400)	(2,400)

114	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">LFP</a>	SA 702	Malin 500 Substation	Round Mountain Sub	100			1,338,240		<a href="#">19,677</a>	1,357,917
115	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">AD</a>	SA 702	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(2,400)</a>	(2,400)
116	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">LFP</a>	SA 748	Malin 500 Substation	Round Mountain Sub	50			669,120		<a href="#">9,839</a>	678,959
117	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">AD</a>	SA 748	Malin 500 Substation	Round Mountain Sub	50					<a href="#">(1,200)</a>	(1,200)
118	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">LFP</a>	SA 749	Malin 500 Substation	Round Mountain Sub	150			2,007,360		<a href="#">29,516</a>	2,036,876
119	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">AD</a>	SA 749	Malin 500 Substation	Round Mountain Sub	150					<a href="#">(3,600)</a>	(3,600)
120	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">LFP</a>	SA 995	Malin 500 Substation	Round Mountain Sub	100			1,338,240		<a href="#">19,677</a>	1,357,917
121	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">AD</a>	SA 995	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(2,400)</a>	(2,400)
122	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">LFP</a>	SA 996	Malin 500 Substation	Round Mountain Sub	100			1,338,240		<a href="#">19,677</a>	1,357,917
123	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	<a href="#">AD</a>	SA 996	Malin 500 Substation	Round Mountain Sub	100					<a href="#">(2,400)</a>	(2,400)
124	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		15,418	15,418		44,002	<a href="#">1,965</a>	45,967
125	Powerex Corporation	various signatories	Sacramento Municipal Utility District	SFP	SA 151	various	various		37,589	37,589		5,332	<a href="#">238</a>	5,570
126	Public Utility District No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	<a href="#">OS</a>	RS 234	Swift Unit No. 2	Woodland Substation						<a href="#">56,610</a>	56,610
127	Puget Sound Energy			NF	SA 693	various	various		1,082	1,082		34,824	<a href="#">1,556</a>	36,380
128	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		8,888	8,888		135,959	<a href="#">6,073</a>	142,032
129	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		465	465		9,979	<a href="#">446</a>	10,425
130	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	<a href="#">LFP</a>	SA 863	Malin Substation	Malin Substation	20	28,699	28,699	265,199		<a href="#">11,841</a>	277,040
131	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	<a href="#">AD</a>	SA 863	Malin Substation	Malin Substation	20					<a href="#">(899)</a>	(899)
132	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	<a href="#">LFP</a>	SA 809	Enel Cove Fort	Red Butte Substation	26	25,979	25,979	348,946		<a href="#">15,580</a>	364,526
133	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	<a href="#">AD</a>	SA 809	Enel Cove Fort	Red Butte Substation	26					<a href="#">(1,183)</a>	(1,183)
134	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	<a href="#">LFP</a>	SA 791	Wallula Substation	Wala-MIDC path	110	47,472	47,472	1,116,627		<a href="#">49,857</a>	1,166,484

135	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) AD	SA 791	Wallula Substation	Wala-MIDC path	25					(b)(2)(1,183)	(1,183)
136	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		6,393	6,393		290,872	(b)(2)39,539	330,411
137	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		12,540	12,540		467,547	(b)(2)20,876	488,423
138	(b)(1) Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	(b)(2) OS	RS 674	Sigurd Substation	Utah-Nevada Border						(b)(2)9,040	9,040
139	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		80,317	80,317		1,035,770	(b)(2)290,846	1,326,616
140	Southern California Edison Company	various signatories	various signatories	(b)(1) AD	SA 642	various	various						(b)(1)77	77
141	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	NF	SA 629	Tieton Substation	various		1	1			(b)(2)12,476	12,476
142	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(b)(1) LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	4,834	4,834	55,831		(b)(2)2,493	58,324
143	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(b)(1) AD	SA 779	Yellowtail Sub	Wyodak Substation	4					(b)(2)(189)	(189)
144	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		403	403		6,805	(b)(2)304	7,109
145	Tenaska Power Services Co.	various signatories	various signatories	(b)(1) LFP	SA 1100	Wallula Substation	Wala-MIDC path	22	38,770	38,770	307,073		(b)(2)13,711	320,784
146	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		5,304	5,304		46,676	(b)(2)78,199	124,875
147	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		1,602	1,602		13,381	(b)(2)597	13,978
148	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		9,230	9,230		121,965	(b)(2)5,428	127,393
149	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		660	660		6,222	(b)(2)277	6,499
150	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(b)(1) LFP	SA 568	South Milford Sub	Mona Substation	11	12,243	12,243	153,536		(b)(2)19,664	173,200
151	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(b)(1) AD	SA 568	South Milford Sub	Mona Substation	11					(b)(2)(521)	(521)
152	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		4,462	4,462		96,388	(b)(2)4,303	100,691
153	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		1,262	1,262		14,174	(b)(2)632	14,806
154	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	17	31,260	31,260	221,483		(b)(2)26,109	247,592
155	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	(b)(1) AD	SA 628	Dave Johnston Sub	Thermopolis Sub	13					(b)(2)(785)	(785)
156	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	1,153	1,153	7,655		(b)(2)5,993	13,648
157	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	(b)(1) AD	SA 506	Walla Walla Sub	Burbank Pumps	1					(b)(2)(13)	(13)

158	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	<a href="#">(a)</a> OS	RS 286	various	various		10,927	10,927			<a href="#">(a)</a> 10,927	10,927
159	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	<a href="#">(a)</a> OS	RS 67	Redmond Substation	Crooked River Pumps		7,087	7,087	677			677
160	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	<a href="#">(a)</a> OS	RS 297	various	various	962	1,229,983	1,229,983	12,770,592		1,475,882 <a href="#">(a)</a>	14,246,474
161	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	<a href="#">(a)</a> AD	RS 297	various	various	444					<a href="#">(a)</a> (27,593)	(27,593)
162	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	<a href="#">(a)</a> OS	RS 637	various	various	169	301,706	301,706	2,257,366		<a href="#">(a)</a> 297,061	2,554,427
163	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	<a href="#">(a)</a> AD	RS 637	various	various	120					<a href="#">(a)</a> (4,242)	(4,242)
164	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		17,951	17,951		221,905	<a href="#">(a)</a> 9,903	231,808
165	Utah Municipal Power Agency	various signatories	various signatories	SFP	SA 135	various	various		94,295	94,295		990,334	<a href="#">(a)</a> 44,210	1,034,544
166	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	<a href="#">(a)</a> OS	RS 591	Pelton Reregulating	Round Butte Sub		12,198	12,198			<a href="#">(a)</a> 29,925	29,925
167	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	<a href="#">(a)</a> OS	RS 262	various	various	330	344,950	324,253	582,991		<a href="#">(a)</a> 150,000	732,991
168	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	<a href="#">(a)</a> OS	RS 263	various	various		10,099	9,505			<a href="#">(a)</a> 8,874	8,874
169	Western Area Power Administration	Western Area Power Administration	various signatories	<a href="#">(a)</a> OS	RS 684	Dave Johnston Sub	various							
170	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	3	6,178	6,178	36,654		<a href="#">(a)</a> 23,741	60,395
171	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	<a href="#">(a)</a> AD	SA 175	various	Wyoming Distribution	1					<a href="#">(a)</a> (59)	(59)
172	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 137	various	various		3,255	3,255		109,064	<a href="#">(a)</a> 4,871	113,935
173	Western Area Power Administration Colorado Missouri	Western Area Power Administration Colorado River Storage Project	various signatories	SFP	SA 723	various	various		26,400	26,400		374,251	<a href="#">(a)</a> 16,713	390,964
174	Accrual								(126,981)	(125,531)			<a href="#">(a)</a> (9,693,649)	(9,693,649)
175	Total							6,979	5,152,113	5,132,272	47,540,618	15,938,906	(3,337,221)	60,142,303
35	TOTAL													

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<div>(a) Concept: PaymentByCompanyOrPublicAuthority</div> <div>This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</div> <div>(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</div> <div>This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.</div> <div>(c) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</div> <div>(d) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.</div> <div>(e) Concept: StatisticalClassificationCode</div> <div>Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.</div> <div>(f) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.</div> <div>(g) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.</div> <div>(h) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.</div> <div>(i) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.</div> <div>(j) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.</div> <div>(k) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.</div> <div>(l) Concept: StatisticalClassificationCode</div> <div>Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 30.</div> <div>(m) Concept: StatisticalClassificationCode</div> <div>Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.</div> <div>(n) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.</div> <div>(o) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.</div> <div>(p) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.</div> <div>(q) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.</div> <div>(r) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.</div> <div>(s) Concept: StatisticalClassificationCode</div> <div>Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.</div> <div>(t) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.</div> <div>(u) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.</div> <div>(v) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.</div> <div>(w) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.</div> <div>(x) Concept: StatisticalClassificationCode</div> <div>Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.</div> <div>(y) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.</div> <div>(z) Concept: StatisticalClassificationCode</div> <div>Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.</div> <div>(aa) Concept: StatisticalClassificationCode</div> <div>Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.</div> <div>(ab) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 28, 2024.</div> <div>(ac) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 28, 2024.</div> <div>(ad) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.</div> <div>(ae) Concept: StatisticalClassificationCode</div> <div>Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.</div> <div>(af) Concept: StatisticalClassificationCode</div>			

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ag) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ah) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1055) terminating on December 31, 2024.
(ai) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(aj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(ak) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(al) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(am) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(ar) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(as) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(at) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(au) Concept: StatisticalClassificationCode
Transmission resale service under the Open Access Transmission Tariff (Service Agreement 660). Termination upon mutual consent.
(av) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(aw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(az) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ba) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024.
(bb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024.
(bc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024.
(bd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1035) terminating on Jun 30, 2029.
(bf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1036) terminating on Jun 30, 2029.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on Sep 30, 2023.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(bi) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028.
(bo) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028.

(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(br) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025.
(bs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025.
(bt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(bv) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(bw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(bx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(by) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(bz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(cc) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(cd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(cg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(cj) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(ck) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(cl) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(cm) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(cn) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(co) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(cq) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cq) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cr) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(cs) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ct) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(cu) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 30.
(cv) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

[illegible]



[illegible]

[illegible]

[illegible]

(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3		
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<div>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).</div>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
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4					
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45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024		Year/Period of Report End of: 2024/ Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	<a href="#">(b)</a> LFP					<a href="#">(b)(c)</a> (18,877)	(18,877)
2	American Gilsonite Company	<a href="#">(b)</a> LFP					<a href="#">(b)(c)</a> (31,115)	(31,115)
3	Arizona Public Service Company	<a href="#">(b)</a> AD					<a href="#">(b)(c)</a> (9,515)	(9,515)
4	Arizona Public Service Company	<a href="#">(b)</a> NF	1,367	1,367	9,083		<a href="#">(b)(c)</a> 74	9,157
5	Arizona Public Service Company	<a href="#">(b)</a> OS					<a href="#">(b)(c)</a> 28,156	28,156
6	Arizona Public Service Company	<a href="#">(b)</a> SFP	678,025	678,025	4,250,071		<a href="#">(b)(c)</a> 21,509	4,271,580
7	Ashland, City of	FNS	573	573		5,728		5,728
8	Avista Corporation	<a href="#">(b)</a> AD					<a href="#">(b)(c)</a> 1,033	1,033
9	Avista Corporation	FNS			65,379			65,379
10	Avista Corporation	NF	28,477	28,477	168,464			168,464
11	Avista Corporation	<a href="#">(b)</a> OS					<a href="#">(b)(c)</a> (916)	(916)
12	Avista Corporation	SFP	11,520	11,520	60,864			60,864
13	Basin Electric Power Cooperative, Inc.	<a href="#">(b)</a> NF	1,789	1,789	1,916		<a href="#">(b)(c)</a> 906	2,822
14	Big Horn Rural Electric Company	<a href="#">(b)</a> <a href="#">(c)</a> OLF	9,162	9,162			<a href="#">(b)(c)</a> 41,441	41,441
15	Black Hills Power, Inc.	<a href="#">(b)</a> NF	15,873	15,873	15,873		<a href="#">(b)(c)</a> 12,782	28,655
16	Black Hills Power, Inc.	<a href="#">(b)</a> SFP	480	480	3,514		<a href="#">(b)(c)</a> 420	3,934
17	Bonneville Power Administration	<a href="#">(b)</a> AD					<a href="#">(b)(c)</a> (37,137)	(37,137)
18	Bonneville Power Administration	<a href="#">(b)</a> FNS	1,004	1,000	2,040,946		<a href="#">(b)(c)</a> 390,905	2,431,851
19	Bonneville Power Administration	<a href="#">(b)</a> <a href="#">(c)</a> LFP	1,434,062	1,428,266	17,649,663		3,541,728 <a href="#">(c)</a>	21,191,391
20	Bonneville Power Administration	<a href="#">(b)</a> NF	404,722	403,086	3,109,140		<a href="#">(b)(c)</a> 586,496	3,695,636
21	Bonneville Power Administration	<a href="#">(b)</a> <a href="#">(c)</a> <a href="#">(d)</a> <a href="#">(e)</a> OLF	519,014	516,916	670,800		<a href="#">(b)</a> <a href="#">(c)</a> <a href="#">(d)</a> <a href="#">(e)</a> 226,839	897,639
22	Bonneville Power Administration	<a href="#">(b)</a> OS					<a href="#">(b)(c)</a> 6,342	6,342
23	Bonneville Power Administration	<a href="#">(b)</a> SFP	8,242	8,209	435,874		<a href="#">(b)(c)</a> 82,566	518,440
24	Caerus Uinta LLC	<a href="#">(b)</a> LFP					<a href="#">(b)(c)</a> (93,344)	(93,344)
25	California Independent System Operator Corporation	<a href="#">(b)</a> AD					4,023,869 <a href="#">(c)</a>	4,023,869
26	California Independent System Operator Corporation	<a href="#">(b)</a> SFP				14,905	3,131,374 <a href="#">(c)</a>	3,146,279
27	Chipeta Gas Processing LLC	<a href="#">(b)</a> LFP					<a href="#">(b)(c)</a> (272,252)	(272,252)
28	Deseret Generation & Transmission Cooperative	<a href="#">(b)</a> LFP	167,808	167,808	586,706			586,706
29	Deseret Generation & Transmission Cooperative	NF	2,220	2,220	15,204			15,204
30	Elbe Solar Center, LLC	<a href="#">(b)</a> LFP					<a href="#">(b)(c)</a> (87,040)	(87,040)
31	Flathead Electric Cooperative, Inc.	<a href="#">(b)</a> OS					<a href="#">(b)(c)</a> 20,095	20,095

32	Idaho Power Company	(b)(1) AD					(b)(1) 3,411	3,411
33	Idaho Power Company	(b)(1) FNS			3,521		(b)(1) 351	3,872
34	Idaho Power Company	(b)(1) LFP	1,126,080	1,126,080	3,919,401			3,919,401
35	Idaho Power Company	(b)(1) NF	183,809	183,809	666,655			666,655
36	Idaho Power Company	(b)(1) OLF					(b)(1) 7,440	7,440
37	Idaho Power Company	(b)(1) OS					(b)(1) (41,381)	(41,381)
38	Idaho Power Company	(b)(1) SFP	18,888	18,888	74,194			74,194
39	Los Angeles Department of Water and Power	(b)(1) AD					(b)(1) 13	13
40	Los Angeles Department of Water and Power	(b)(1) NF	2,920	2,920	33,812		(b)(1) 3,702	37,514
41	Los Angeles Department of Water and Power	(b)(1) OS					(b)(1) (1,858)	(1,858)
42	Los Angeles Department of Water and Power	(b)(1) SFP			3,388			3,388
43	Moon Lake Electric Association, Inc.	(b)(1) FNS	6	6			(b)(1) 71,651	71,651
44	(b)(1) Nevada Power Company	(b)(1) AD					(b)(1) (20,062)	(20,062)
45	Nevada Power Company	(b)(1) NF	6,301	6,301	35,337		(b)(1) 756	36,093
46	Nevada Power Company	(b)(1) OS					(b)(1) 114	114
47	Nevada Power Company	(b)(1) SFP	110,400	110,400	370,500		(b)(1) 12,750	383,250
48	NorthWestern Corporation	(b)(1) AD					(b)(1) 1,222	1,222
49	NorthWestern Corporation	(b)(1) NF	5,528	5,528	48,931		(b)(1) 957	49,888
50	NorthWestern Corporation	(b)(1) OS					(b)(1) 72,459	72,459
51	NorthWestern Corporation	(b)(1) SFP	578	6,172	71,520		(b)(1) 1,440	72,960
52	Platte River Power Authority	(b)(1) LFP	55,200	55,200	275,701		(b)(1) 11,375	287,076
53	Portland General Electric Company	(b)(1) LFP	26,496	26,496	40,773		(b)(1) 3,969	44,742
54	Portland General Electric Company	(b)(1) NF	841	841	1,469			1,469
55	Portland General Electric Company	(b)(1) OLF		1,045			(b)(1) 173	173
56	Portland General Electric Company	(b)(1) SFP	309	309	12,733			12,733
57	Public Service Company of Colorado	(b)(1) AD					(b)(1) 68	68
58	Public Service Company of Colorado	(b)(1) LFP	118,826	118,826	628,837		(b)(1) 51,301	680,138
59	Public Service Company of Colorado	(b)(1) NF	48,366	48,366	438,651		(b)(1) 42,990	481,641
60	(b)(1) Sierra Pacific Power Company	(b)(1) AD					(b)(1) 28,406	28,406
61	Tri-State Generation and Transmission Association, Inc.	(b)(1) AD					(b)(1) 327	327
62	Tri-State Generation and Transmission Association, Inc.	(b)(1) LFP	105,984	105,984	304,341		(b)(1) 3,861	308,202
63	Tri-State Generation and Transmission Association, Inc.	(b)(1) NF	1,290	1,290	13,501		(b)(1) 636	14,137
64	Umatilla Electric Cooperative	(b)(1) SFP	406,368	406,368	360,268			360,268
65	Western Area Power Administration	(b)(1) AD					(b)(1) 11,798	11,798
66	Western Area Power Administration	(b)(1) FNS	243,154	243,154	1,426,661		(b)(1) 194,948	1,621,609
67	Western Area Power Administration	(b)(1) NF	185,578	185,578	644,237		(b)(1) 23,505	667,742
68	Western Area Power Administration	(b)(1) OS					(b)(1) (53)	(53)
69	Western Area Power Administration	(b)(1) SFP	1	1	3			3
70	Accrual True-Up						(b)(1) (2,497,718)	(2,497,718)
	TOTAL		5,931,261	5,928,333	38,457,931	20,633	9,554,890	48,033,454



## FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(d) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Ancillary services.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Ancillary services.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Ancillary services.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(m) Concept: StatisticalClassificationCode

Use of facilities.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Ancillary services.

(r) Concept: StatisticalClassificationCode

Ancillary services.

(s) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: October 2024, November 2024, January 2025, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, November 2027, March 2028, July 2028, October 2028, December 2028, January 2029, July 2029, September 2029, November 2033, December 2041, and evergreen.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Ancillary services.

(v) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(w) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 30.

(x) Concept: StatisticalClassificationCode

Use of facilities.

(y) Concept: StatisticalClassificationCode

Ancillary services.

(z) Concept: StatisticalClassificationCode

Ancillary services.

(aa) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ab) Concept: StatisticalClassificationCode

Settlement adjustment.

(ac) Concept: StatisticalClassificationCode

Ancillary services.

(ad) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ae) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - Contract termination date: November 1, 2034.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Use of facilities.

(ah) Concept: StatisticalClassificationCode

Settlement adjustment.

(ai) Concept: StatisticalClassificationCode

Ancillary services.
(aj) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(ak) Concept: StatisticalClassificationCode
Use of facilities.
(al) Concept: StatisticalClassificationCode
Idaho Power Company - Contract termination date of August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties.
(am) Concept: StatisticalClassificationCode
Ancillary services.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Ancillary services.
(ap) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Use of facilities.
(ar) Concept: StatisticalClassificationCode
Settlement adjustment.
(as) Concept: StatisticalClassificationCode
Ancillary services.
(at) Concept: StatisticalClassificationCode
Ancillary services.
(au) Concept: StatisticalClassificationCode
Ancillary services.
(av) Concept: StatisticalClassificationCode
Settlement adjustment.
(aw) Concept: StatisticalClassificationCode
Ancillary services.
(ax) Concept: StatisticalClassificationCode
Ancillary services.
(ay) Concept: StatisticalClassificationCode
Ancillary services.
(az) Concept: StatisticalClassificationCode
Ancillary services.
(ba) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(bb) Concept: StatisticalClassificationCode
Ancillary services.
(bc) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(bd) Concept: StatisticalClassificationCode
Use of facilities.
(be) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(bf) Concept: StatisticalClassificationCode
Settlement adjustment.
(bg) Concept: StatisticalClassificationCode
Ancillary services.
(bh) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(bi) Concept: StatisticalClassificationCode
Ancillary services.
(bj) Concept: StatisticalClassificationCode
Settlement adjustment.
(bk) Concept: StatisticalClassificationCode
Settlement adjustment.
(bl) Concept: StatisticalClassificationCode
Ancillary services.
(bm) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(bn) Concept: StatisticalClassificationCode
Ancillary services.
(bo) Concept: StatisticalClassificationCode
Umatilla Electric Cooperative - Contract Termination Date: July 31, 2029, and it shall automatically renew for successive five year periods until terminated by either party.
(bp) Concept: StatisticalClassificationCode
Settlement adjustment.
(bq) Concept: StatisticalClassificationCode
Ancillary services.
(br) Concept: StatisticalClassificationCode
Use of facilities.

(bs) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(bt) Concept: StatisticalClassificationCode
Ancillary services.
(bu) Concept: StatisticalClassificationCode
Ancillary services.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.

(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(df) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dh) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(di) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dk) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dn) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(do) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dr) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ds) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(du) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dv) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dx) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ea) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			52,123,720		52,123,720
2	Steam Production Plant	277,480,169				277,480,169
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	25,144,400		236,050		25,380,450
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	160,440,929		70,233		160,511,162
7	Transmission Plant	107,468,122				107,468,122
8	Distribution Plant	174,766,951				174,766,951
9	General Plant	39,639,890		303,240		39,943,130
10	Common Plant-Electric					
11	TOTAL	784,940,461	0	52,733,243		837,673,704

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<a href="#">(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments</a>			
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$18,878,639 during the nine-month period ended September 30, 2024.			
<a href="#">(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments</a>			
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	277,938	284,196	622,200	
2.1	Net Purchases (Account 555.1)			(821)	
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(33,063,657)	(31,899,080)	(43,825,055)	
46	TOTAL	(32,785,719)	(31,614,884)	(43,203,676)	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
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**Monthly Peak Loads and Energy Output**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	5,742,263	175,274	9,139	16	8
2	February	5,185,873	159,331	8,030	15	10
3	March	5,256,866	179,332	8,203	4	8
4	Total for Quarter 1	16,185,002	513,937			
5	April	4,756,633	89,158	7,293	8	8
6	May	4,974,484	101,472	7,759	28	18
7	June	5,830,977	180,143	10,579	25	18
8	Total for Quarter 2	15,562,094	370,773			
9	July	6,390,419	198,169	11,156	10	17
10	August	6,049,565	185,462	10,949	2	17
11	September	5,342,925	221,550	9,717	6	17
12	Total for Quarter 3	17,782,909	605,181			
41	Total					



Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<a href="#">(a)</a> Concept: MonthlyPeakLoad			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
<a href="#">(b)</a> Concept: DayOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			
<a href="#">(c)</a> Concept: HourOfMonthlyPeak			
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,697	16	8	9,352	707	3,480		3,751	1,407
2	February	15,856	13	8	8,147	551	3,480		2,419	1,259
3	March	15,861	4	8	8,373	579	3,480		2,209	1,220
4	Total for Quarter 1				25,872	1,837	10,440		8,379	3,886
5	April	14,175	8	8	7,491	450	3,480		1,588	1,166
6	May	14,657	28	18	7,935	383	3,480		1,398	1,461
7	June	19,690	25	18	10,762	494	3,611		2,812	2,011
8	Total for Quarter 2				26,188	1,327	10,571		5,798	4,638
9	July	21,222	10	17	11,314	519	3,607		3,682	2,100
10	August	20,548	6	17	11,017	480	3,607		3,305	2,139
11	September	18,666	6	17	9,898	433	3,605		2,967	1,763
12	Total for Quarter 3				32,229	1,432	10,819		9,954	6,002
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				<sup>(e)</sup> 84,289	<sup>(f)</sup> 4,596	<sup>(g)</sup> 31,830		<sup>(i)</sup> 24,131	<sup>(j)</sup> 14,526

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/21/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			
<b>(a) Concept: FirmNetworkServiceForSelf</b> For the nine months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.			
<b>(b) Concept: FirmNetworkServiceForOther</b> For the nine months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.			
<b>(c) Concept: LongTermFirmPointToPointReservations</b> For the nine months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.			
<b>(d) Concept: ShortTermFirmPointToPointReservations</b> For the nine months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.			
<b>(e) Concept: OtherService</b> For the nine months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.			

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/21/2024		Year/Period of Report End of: 2024/ Q3				
Monthly ISO/RTO Transmission System Peak Load										
1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0