

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Sierra Pacific Power Company, d/b/a NV Energy	Year/Period of Report End of: 2024/ Q3
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

FERC FORM NO. 1/3-Q (ED. 03-07)

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2024/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/26/2024
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 11/26/2024
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	NA	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397	None	
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA	

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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.</p> <p>Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.			
10. None.			
12. NA.			
13. Effective September 4, 2024, Ryan Atkins departed from his role as Vice President, Resource Optimization.			
14. NA.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	5,866,511,117		5,704,287,197		
3	Construction Work in Progress (107)	200	664,489,118		325,909,136		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,531,000,235		6,030,196,333		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,399,418,810		2,294,487,988		
6	Net Utility Plant (Enter Total of line 4 less 5)		4,131,581,425		3,735,708,345		
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,131,581,425		3,735,708,345		
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		380,771		380,771		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		10,034		29,699		
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224	(8,106)		(6,355)		
23	Noncurrent Portion of Allowances	228					
24	Other Investments (124)		7,462,476		7,882,506		
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		66,243,367		61,171,549		
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)		874,044		79,301		
31	Long-Term Portion of Derivative Assets - Hedges (176)						
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		74,942,518		69,478,073		
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)						
35	Cash (131)		5,580,209		3,232,637		
36	Special Deposits (132-134)		22,868		1,000		
37	Working Fund (135)						
38	Temporary Cash Investments (136)		10,204,221		41,223,033		
39	Notes Receivable (141)						
Page 110-111							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
40	Customer Accounts Receivable (142)		52,456,659	82,061,104
41	Other Accounts Receivable (143)		20,995,942	14,515,088
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,709,011	2,891,140
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		22,562,708	(709,598)
45	Fuel Stock (151)	227	30,212,325	20,807,611
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	123,971,610	95,606,891
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	355,950	(355,686)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		846,351	932,006
57	Prepayments (165)		57,387,828	16,399,955
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		83,249,729	95,440,076
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		874,044	91,475
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		874,044	79,301
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		403,137,389	366,275,151
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		11,594,102	7,811,610
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	285,609,844	348,103,027
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,260,663	5,344,071
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		746,340	177,162
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	70,621,808	66,810,611
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		10,530,596	11,269,392
82	Accumulated Deferred Income Taxes (190)	234	289,245,601	290,393,977
Page 110-111				

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
83	Unrecovered Purchased Gas Costs (191)		(36,880,631)	19,423,242
84	Total Deferred Debits (lines 69 through 83)		634,728,323	749,333,092
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,244,389,655	4,920,794,661
Page 110-111				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,750	3,750	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	1,415,771,103	1,385,771,103	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	359,016,315	489,805,712	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(18,107)	(16,355)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(653,740)	(690,299)	
16	Total Proprietary Capital (lines 2 through 15)		1,964,610,344	2,065,364,934	
17	LONG-TERM DEBT				
18	Bonds (221)	256	343,680,000	343,680,000	
19	(Less) Reacquired Bonds (222)	256	108,700,000	343,680,000	
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,301,742,000	1,301,742,000	
22	Unamortized Premium on Long-Term Debt (225)		3,713,779	3,932,236	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,623,470	5,734,811	
24	Total Long-Term Debt (lines 18 through 23)		1,537,812,309	1,299,939,425	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		106,294,887	108,238,291	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,521,640	3,541,430	
29	Accumulated Provision for Pensions and Benefits (228.3)		6,350,135	6,623,366	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)		1,292,293	553,328	
32	Long-Term Portion of Derivative Instrument Liabilities		544,704	355,646	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		10,977,288	12,568,855	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		128,980,947	131,880,916	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		15,000,000		
38	Accounts Payable (232)		263,023,617	176,356,479	
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Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		120,265,480	54,787,135
41	Customer Deposits (235)		42,170,348	21,170,531
42	Taxes Accrued (236)	262	5,356,405	8,139,525
43	Interest Accrued (237)		16,108,687	17,909,342
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		14,201,469	13,083,887
48	Miscellaneous Current and Accrued Liabilities (242)		19,568,175	14,395,989
49	Obligations Under Capital Leases-Current (243)		10,913,334	9,251,280
50	Derivative Instrument Liabilities (244)		12,579,349	16,105,867
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		544,704	355,646
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		518,642,160	330,844,389
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		33,095,229	35,990,447
57	Accumulated Deferred Investment Tax Credits (255)	266	1,116,160	1,191,211
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	92,541,242	67,136,451
60	Other Regulatory Liabilities (254)	278	298,317,410	295,480,148
61	Unamortized Gain on Reacquired Debt (257)		90,829	96,985
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		627,789,546	624,210,590
64	Accum. Deferred Income Taxes-Other (283)		41,393,479	68,659,165
65	Total Deferred Credits (lines 56 through 64)		1,094,343,895	1,092,764,997
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,244,389,655	4,920,794,661
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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)

7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,004,459,590	1,143,222,577	347,225,485	384,673,600	864,374,496	969,631,535	140,085,094	173,591,042		
3	Operating Expenses											
4	Operation Expenses (401)	320	697,786,887	801,921,214	216,769,703	241,889,239	582,264,409	659,057,882	115,522,478	142,863,332		
5	Maintenance Expenses (402)	320	25,508,915	28,568,275	7,485,559	6,823,493	23,784,732	27,046,742	1,724,183	1,521,533		
6	Depreciation Expense (403)	336	116,175,782	111,513,295	38,926,249	37,378,424	103,619,739	100,492,944	12,556,043	11,020,351		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	13,000,967	14,799,715	3,995,126	4,740,820	11,634,526	13,026,419	1,366,441	1,773,296		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(51,652)	(51,652)	(17,217)	(17,217)	(51,652)	(51,652)				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		22,298,126	26,072,855	6,468,713	9,110,657	19,939,334	26,072,855	2,358,792			
13	(Less) Regulatory Credits (407.4)		323,285	323,285	107,762	107,762	323,285	323,285				
14	Taxes Other Than Income Taxes (408.1)	262	22,439,131	23,399,990	7,588,240	7,719,186	19,900,775	20,958,400	2,538,356	2,441,590		
15	Income Taxes - Federal (409.1)	262	40,927,662	49,554,191	(2,774)	8,525,939	31,177,470	45,427,490	9,750,192	4,126,701		
16	Income Taxes - Other (409.1)	262	300,000	892,800	(23,000)	299,000	300,000	892,800				
17	Provision for Deferred Income Taxes (410.1)	234, 272	46,838,951	42,246,246	30,030,060	16,938,609	45,200,246	34,224,168	1,638,705	8,022,078		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	81,116,495	78,935,463	25,036,985	17,150,222	67,696,241	68,102,209	13,420,254	10,833,254		
19	Investment Tax Credit Adj. - Net (411.4)	266	(75,051)	(96,477)	(25,017)	(32,159)	(48,672)	(67,299)	(26,379)	(29,178)		

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)			8				8				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		903,709,938	1,019,561,696	286,050,895	316,118,007	769,701,381	858,655,247	134,008,557	160,906,449		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		100,749,652	123,660,881	61,174,590	68,555,593	94,673,115	110,976,288	6,076,537	12,684,593		
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		479,798	432,142	163,111	157,525						
34	(Less) Expenses of Nonutility Operations (417.1)		4,960	4,960	1,654	1,654						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(1,751)	(1,813)	(582)	(603)						
37	Interest and Dividend Income (419)		11,395,927	17,612,961	2,617,850	5,155,361						
38	Allowance for Other Funds Used During Construction (419.1)		16,229,992	10,023,721	6,543,224	5,044,560						
39	Miscellaneous Nonoperating Income (421)		619,634	791,165	292,313	55,462						
40	Gain on Disposition of Property (421.1)		208,008		75,480							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		28,926,648	28,853,216	9,689,742	10,410,651						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		67,510									
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		75,218	74,281	10,860	(4,318)						
46	Life Insurance (426.2)											
47	Penalties (426.3)		148,457	78,177	45,213	2,102						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		554,853	452,807	172,400	171,090						
49	Other Deductions (426.5)		6,031,575	2,302,515	4,248,593	906,562						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,877,613	2,907,780	4,477,066	1,075,436						
51	Taxes Applic. to Other Income and Deductions											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262	211,209	154,490	98,291	84,417						
53	Income Taxes-Federal (409.2)	262	947,129	3,393,724	635,240	1,345,585						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,158,338	3,548,214	733,531	1,430,002						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		20,890,697	22,397,222	4,479,145	7,905,213						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		52,763,284	35,632,395	17,943,377	11,829,853						
63	Amort. of Debt Disc. and Expense (428)		1,253,307	1,042,811	445,051	350,363						
64	Amortization of Loss on Reaquired Debt (428.1)		738,795	832,396	238,244	271,273						
65	(Less) Amort. of Premium on Debt- Credit (429)		218,458	218,458	72,820	72,820						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		6,157	6,157	2,053	2,053						
67	Interest on Debt to Assoc. Companies (430)			1,073,629		154,198						
68	Other Interest Expense (431)		3,370,797	2,459,389	1,618,404	1,086,298						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,470,071	5,487,182	2,206,606	1,251,367						
70	Net Interest Charges (Total of lines 62 thru 69)		52,431,497	35,328,823	17,963,597	12,365,745						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		69,208,852	110,729,280	47,690,138	64,095,061						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		69,208,852	110,729,280	47,690,138	64,095,061						

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		482,863,712	465,397,223
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		69,210,603	110,731,093
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(200,000,000)	(100,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(200,000,000)	(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		352,074,315	476,128,316
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		359,016,315	483,070,316
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	69,208,852	110,729,280	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	129,125,097	126,261,358	
5	Amortization of (Specify) (footnote details)			
5.1	Unamortized (Gain) loss on Reacquired Debt	732,638	826,239	
5.2	Deferred Energy Costs	116,977,640	116,645,011	
8	Deferred Income Taxes (Net)	(34,277,544)	(36,689,217)	
9	Investment Tax Credit Adjustment (Net)	(75,051)	(96,477)	
10	Net (Increase) Decrease in Receivables	13,859,502	11,210,711	
11	Net (Increase) Decrease in Inventory	(38,395,414)	(30,555,302)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	98,664,747	17,653,827	
14	Net (Increase) Decrease in Other Regulatory Assets	11,684,786	3,669,719	
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,488,181	6,512,045	
16	(Less) Allowance for Other Funds Used During Construction	16,229,992	10,023,721	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Net Increase (Decrease) in Other Liabilities	34,395,652	(3,712,900)	
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(4,583,775)	(101,870)	
18.3	Net (Increase) Decrease in Prepayments	(38,378,868)	(14,843,139)	
18.4	Net (Increase) Decrease in Other Assets	(4,447,636)	(2,205,543)	
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(249,982)	889,912	
18.6	Change in Pension and Benefit Assets/Liabilities	(5,946,648)	(3,737,436)	
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	36,559	27,317	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	334,588,744	292,459,814	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(457,889,295)	(288,111,863)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(19,665)	4,959	
30	(Less) Allowance for Other Funds Used During Construction	(16,229,992)	(10,023,721)	
31	Other (provide details in footnote):			
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Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	(2,895,218)	829,070
31.3	Contributions in Aid of Construction	7,883,473	6,717,793
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(436,690,713)	(270,536,320)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	1,751	1,813
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	943,500	
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(435,745,462)	(270,534,507)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	234,980,000	394,480,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	30,000,000	
66	Net Increase in Short-Term Debt (c)	15,000,000	
67	Other (provide details in footnote):		
67.1	Net (repayments of) proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	279,980,000	394,480,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(250,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(6,027,937)	(5,546,384)
76.2	Deferred Financing and Debt Issuance Costs	(2,014,151)	(1,271,703)
76.3	Payments for Notes Payable to Associated Companies		
78	Net Decrease in Short-Term Debt (c)		(70,000,000)
80	Dividends on Preferred Stock		
Page 120-121			

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
81	Dividends on Common Stock	(200,000,000)	(100,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	71,937,912	(32,338,087)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(29,218,806)	(10,412,780)
88	Cash and Cash Equivalents at Beginning of Period	51,700,530	56,094,475
90	Cash and Cash Equivalents at End of Period	22,481,724	45,681,695
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[illegible]

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS				
General				
The notes below have been excerpted from Sierra Pacific Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended September 30, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company’s Financial Statements contained herein.				
Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").				
The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2023, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2024.				
Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:				
<ul style="list-style-type: none">The requirement to report deferred tax assets and liabilities separately rather than a single amount.The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.The classification of certain assets and liabilities as noncurrent instead of current.The classification of certain items as revenue rather than purchased power expense.The classification of income taxes as operating expense rather than income tax expense.The classification of certain regulatory liabilities as regulatory assets.The classification of operating and finance lease assets as plant rather than other assets.Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.				
New Accounting Pronouncements				
In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items, as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.				
In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.				
In March 2024, the United States Securities and Exchange Commission adopted final rules requiring disclosure of certain climate-related information in registrations statements and Form 10-Ks. The final rules require a registrant to disclose, among other things: material climate-related risks; activities to mitigate or adapt to such risks; information about the registrant's board of directors' oversight of climate-related risks and management's role in managing material climate-related risks; and information on any climate-related targets or goals that are material to the registrant's business, results of operations, or financial condition. Further, to facilitate investors' assessment of certain climate-related risks, the final rules require disclosure of Scope 1 and/or Scope 2 greenhouse gas emissions when those emissions are material and disclosure of the financial statement effects of severe weather events and other natural conditions. The final rules include phased-in compliance periods for all registrants, with the compliance date dependent on the registrant's filer status and the content of the disclosure. On April 4, 2024, the United States Securities and Exchange Commission voluntarily stayed implementation of the final rules, pending the completion of judicial review of consolidated challenges by the Court of Appeals for the Eighth Circuit. Sierra Pacific is currently evaluating the impact of adopting the final rules on its Financial Statements and disclosures included within Notes to Financial Statements.				
Cash and Cash Equivalents and Restricted Cash and Cash Equivalents				
Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):				
		As of		
		September 30, 2024	December 31, 2023	
Cash (131)		\$ 6	\$	3
Temporary cash investments (136)		10		41
Total cash and cash equivalents		16		44
Restricted cash and cash equivalents (128)		6		8
Total cash and cash equivalents and restricted cash and cash equivalents		\$ 22	\$	52
Property, Plant and Equipment, Net				
Property, plant and equipment, net consists of the following (in millions):				
		As of		
		September 30, 2024	December 31, 2023	
Utility plant:	Depreciable Life			
Generation	25 - 70 years	\$ 1,336	\$	1,313
Transmission	50 - 76 years	1,047		1,023
Electric distribution	20 - 76 years	2,167		2,074
Electric intangible plant and other	5 - 65 years	252		247
Natural gas distribution	35 - 70 years	553		537
Natural gas intangible plant and other	5 - 65 years	18		17
Common other	5 - 65 years	377		376
Utility plant		5,750		5,587
Accumulated depreciation and amortization		(2,193)		(2,091)
		3,557		3,496
Construction work-in-progress		664		326
Property, plant and equipment, net		\$ 4,221	\$	3,822
Regulatory Matters				
In February 2024, Sierra Pacific filed electric and gas regulatory rate reviews with the PUCN that requested annual revenue increases of \$95 million, or 8.8% and \$11 million, or 4.9%, respectively. Sierra Pacific filed the certification filing that updated the electric and gas filings to requested annual revenue increases of \$96 million, or 9.5% and \$12 million, or 6.4%, respectively. Hearings in the cost of capital phase were held in June 2024 and the hearings for the revenue requirement phase were held in July 2024. The hearings in the rate design phase were held in August 2024. In September 2024, the PUCN issued an order approving an increase in base rates for electric of \$40 million and for gas of \$8 million. In October 2024, Sierra Pacific filed a petition for reconsideration and clarification of the order. The petition for reconsideration is still pending a PUCN order.				
Recent Financing Transactions				
Long-Term Debt				
In February 2024, Sierra Pacific entered into a re-offering of the following series of fixed-rate tax exempt bonds: \$75 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$60 million of Washoe County, Nevada Gas and Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036; \$30 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029; \$30 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$20 million of Humboldt County, Nevada Pollution Control Refunding Revenue Bonds, Series 2016A due 2029; and \$20 million of Washoe County, Nevada Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036. The Humboldt County Series 2016A and Series 2016B bonds were offered at a term rate of 3.550%. The Washoe County Series 2016B and Series 2016G bonds were offered at a fixed rate of 3.625% and the Washoe County Series 2016C and Series 2016F bonds were offered at a fixed rate of 4.125%. Sierra Pacific previously purchased the bonds as required by the bond indentures. Sierra Pacific used the net proceeds of the re-offering for general corporate purposes.				
Credit Facilities				
In June 2024, Sierra Pacific amended its existing \$400 million secured credit facilities expiring in June 2026. The amendment extended the expiration date to June 2027, updated lenders and amended certain provisions of the existing credit agreement.				

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(10)	(8)	(11)	(8)
Other	—	1	—	—
Effective income tax rate	11 %	14 %	10 %	13 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to 2017 tax reform pursuant to an order issued by the PUCN effective January 1, 2020.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Sierra Pacific made cash payments for federal income tax to BHE of \$67 million and \$ 54 million for the nine-month periods ended September 30, 2024 and 2023, respectively.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$3 million to the Other Post Retirement Plan for the nine-month period ended September 30, 2024. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2024	December 31, 2023
Qualified Pension Plan -		
Other non-current assets	\$ 56	\$ 53
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other non-current assets	3	1
Asset Retirement Obligations		

In May 2024, the United States Environmental Protection Agency ("EPA") published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. Sierra Pacific is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate that it may identify CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, Sierra Pacific is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Current Liabilities	Other Long-term Liabilities	Total
As of September 30, 2024				
Not designated as hedging contracts⁽¹⁾ -				
Commodity assets	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	(12)	(1)	(13)
Total derivative - net basis	<u>\$ 1</u>	<u>\$ (12)</u>	<u>\$ (1)</u>	<u>\$ (12)</u>
As of December 31, 2023				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (16)	\$ —	\$ (16)

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of September 30, 2024 a net regulatory asset of \$12 million was recorded related to the net derivative liability of \$12 million. As of December 31, 2023 a net regulatory asset of \$16 million was recorded related to the net derivative liability of \$16 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values (in millions):

	Unit of Measure	September 30, 2024	December 31, 2023
Natural gas purchases	Decatherms	70	55
Credit Risk			

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2024, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million as of September 30, 2024, and December 31, 2023, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of September 30, 2024:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	10	—	—	10
Investment funds	1	—	—	1
	<u>\$ 11</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 12</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (13)</u>	<u>\$ (13)</u>
As of December 31, 2023:				
Assets:				
Money market mutual funds	\$ 41	\$ —	\$ —	\$ 41
Investment funds	1	—	—	1
	<u>\$ 42</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 42</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (16)</u>	<u>\$ (16)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of September 30, 2024 and December 31, 2023, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2024	2023	2024	2023
Beginning balance	\$ (27)	\$ (36)	\$ (16)	\$ (13)
Changes in fair value recognized in regulatory assets	(10)	(8)	(26)	(45)
Settlements	25	32	30	46
Ending balance	<u>\$ (12)</u>	<u>\$ (12)</u>	<u>\$ (12)</u>	<u>\$ (12)</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2024		As of December 31, 2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,527</u>	<u>\$ 1,576</u>	<u>\$ 1,293</u>	<u>\$ 1,311</u>

Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2024, Sierra Pacific entered into engineering, procurement and construction agreements along with equipment and materials agreements totaling \$624 million through 2028 for the Greenlink Nevada transmission expansion program that will be developed in western and northern Nevada and agreements totaling \$986 million for a 400-MW solar photovoltaic facility with an additional 400-MW of co-located battery storage that will be developed in Churchill County, Nevada.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,					
	2024			2023		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 106	\$ 11	\$ 117	\$ 116	\$ 15	\$ 131
Commercial	101	4	105	111	6	117
Industrial	93	2	95	96	5	101
Other	1	1	2	—	1	1
Total fully bundled	301	18	319	323	27	350
Distribution only service	2	—	2	2	—	2
Total retail	303	18	321	325	27	352
Wholesale, transmission and other	16	—	16	20	—	20
Total Customer Revenue	319	18	337	345	27	372
Other revenue	1	—	1	—	—	—
Total operating revenue	\$ 320	\$ 18	\$ 338	\$ 345	\$ 27	\$ 372

	Nine-Month Periods Ended September 30,					
	2024			2023		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 296	\$ 85	\$ 381	\$ 326	\$ 100	\$ 426
Commercial	273	36	309	304	45	349
Industrial	213	15	228	241	20	261
Other	4	2	6	3	1	4
Total fully bundled	786	138	924	874	166	1,040
Distribution only service	4	—	4	4	—	4
Total retail	790	138	928	878	166	1,044
Wholesale, transmission and other	51	—	51	64	—	64
Total Customer Revenue	841	138	979	942	166	1,108
Other revenue	1	—	1	—	1	1
Total operating revenue	\$ 842	\$ 138	\$ 980	\$ 942	\$ 167	\$ 1,109

Supplemental Cash Flow Disclosures						
The summary of supplemental cash flow disclosures as of and for the nine-month period ended September 30 is as follows (in millions):						
	2024		2023			
Supplemental disclosure of cash flow information:						
Interest paid, net of amounts capitalized	\$	56	\$			37
Income taxes paid		67				55
Supplemental disclosure of non-cash investing and financing transactions:						
Accruals related to property, plant and equipment additions				126		48
Right-of-use assets obtained in exchange for lease liabilities				5		3
Subsequent Events						
Sierra Pacific’s management has evaluated the impact of events occurring after September 30, 2024, up to November 4, 2024, the date that Sierra Pacific’s GAAP financial statements were issued and has updated such evaluation for disclosure purposes through November 26, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.						

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(596,716)					(596,716)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		27,317					27,317		
4	Total (lines 2 and 3)		27,317					27,317	110,729,280	110,756,597
5	Balance of Account 219 at End of Preceding Quarter/Year		(569,399)					(569,399)		
6	Balance of Account 219 at Beginning of Current Year		(690,299)					(690,299)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		36,559					36,559		
9	Total (lines 7 and 8)		36,559					36,559	69,208,852	69,245,411
10	Balance of Account 219 at End of Current Quarter/Year		(653,740)					(653,740)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,719,307,158	4,773,586,392	570,509,935				375,210,831
4	Property Under Capital Leases	117,231,194	117,231,194					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,836,538,352	4,890,817,586	570,509,935				375,210,831
9	Leased to Others							
10	Held for Future Use	31,252,867	30,787,273	465,594				
11	Construction Work in Progress	664,489,118	593,295,458	6,250,770				64,942,890
12	Acquisition Adjustments	(1,280,102)	(1,280,102)					
13	Total Utility Plant (8 thru 12)	6,531,000,235	5,513,620,215	577,226,299				440,153,721
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,399,418,810	1,936,361,190	241,450,446				221,607,174
15	Net Utility Plant (13 less 14)	4,131,581,425	3,577,259,025	335,775,853				218,546,547
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,169,139,395	1,897,732,826	230,976,136				40,430,433
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	228,405,120	36,910,474	10,317,905				181,176,741
22	Total in Service (18 thru 21)	2,397,544,515	1,934,643,300	241,294,041				221,607,174
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,874,295	1,717,890	156,405				
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,874,295	1,717,890	156,405				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,399,418,810	1,936,361,190	241,450,446				221,607,174

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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Electric Plant In Service and Accum Provision For Depr by Function
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1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	48,620,616	36,910,474
2	Steam Production Plant	619,555,334	509,474,246
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	721,432,007	325,508,768
7	Transmission	1,035,693,862	343,822,750
8	Distribution	2,144,674,202	649,261,169
9	Regional Transmission and Market Operation		
10	General	203,610,371	69,665,893
11	TOTAL (Total of lines 1 through 10)	4,773,586,392	1,934,643,300

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
Transmission Service and Generation Interconnection Study Costs								
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.								
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)		
1	Transmission Studies							
2	Powerex 100MW TSR 00101231458 (SPPC)	1,218	186201					
3	Powerex 200MW TSR 00101231459 (SPPC)	1,215	186201					
4	Powerex 150MW TSR 00101231460 (SPPC)	1,215	186201					
5	Powerex 150MW TSR 00101231461 (SPPC)	1,215	186201					
6	Powerex 200MW TSR 00101231462 (SPPC)	1,215	186201					
7	Plumas Sierra REC - NITS	7,899	186201					
8	NVE M345-2029 952 MW DNR (SPPC)	1,510	186201					
9	NVE Valmy Simple Cycle 1 & 2 DNR (SPPC)	2,344	186201					
10	Powerex 50 MW TSR 00102556773	1,783	186201	30,000		186201		
11	Powerex 50 MW TSR 00102556774	1,783	186201	30,000		186201		
12	Powerex 100 MW TSR 00102556775	1,783	186201	30,000		186201		
13	Puget Sound (SAMTS) 181 MW TSR 102673349 (SPPC)	969	186201	60,000		186201		
14	PNGC TSR 103788220 (SPPC)			60,000		186201		
15	Switch DNR - M345	10,150	186201	30,000		186201		
16	Switch DNR - Mead 230	12,645	186201	30,000		186201		
17	Puget Sound (SAMTS) 181 MW TSR 103142000 (SPPC)	2,995	186201	30,000		186201		
18	NVE Corsac Generating Station 2 DNR	5,482	186201					
19	Pudget Sound 98MW TSR	857	186201					
20	Newmont TS Solar TSR	8,694	186201					
21	Nevada Gold Mines - Newmont TSR	1,903	186201					
22	Pudget Sound TSR 00102873645	1,620	186201					
20	Total	68,495		300,000				
21	Generation Studies							
22	Company QV System Impact Study	3,839	186201					
23	Company PN System Impact Restudy	6,576	186201					
24	Company QW System Impact Study	1,721	186201					
25	Company QQ System Impact Study	1,635	186201					
26	Company PM Facilities Study	3,237	186201					
27	Company PT Facilities Study	1,576	186201					
28	Company PI System Impact Restudy	7,860	186201					
29	Company PJ System Impact Restudy	7,747	186201					
30	Company QE Facilities Study	6,464	186201					
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Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
31	Company QD System Impact Study	16,711	186201		
32	Company PV System Impact Study	8,021	186201		
33	Company PY System Impact Restudy	2,606	186201		
34	Company QC System Impact Restudy	5,657	186201		
35	Company QS System Impact Study	4,216	186201		
36	Company PO System Impact Restudy	1,962	186201		
37	Company PW Facilities Study	1,436	186201		
38	Company PU System Impact Restudy	7,026	186201		
39	Company PR Facilities Study	1,359	186201		
40	Company PK System Impact Restudy	1,645	186201		
41	Company PX Facilities Study	1,576	186201		
42	Company QX System Impact Study	1,549	186201		
43	Company QY System Impact Study	1,958	186201		
44	Company ND Facilities Restudy	465	186201		
45	Company NP Facilities Restudy	865	186201		
46	Company NC Facilities Restudy	1,199	186201		
47	Company QI Facilities Study	6,917	186201		
48	Company QJ Facilities Study	2,569	186201		
49	Company QF Facilities Study	3,747	186201		
50	Company QG Facilities Study	3,747	186201		
51	Company QH Facilities Study	16,622	186201		
52	Company OE System Impact Restudy	5,882	186201		
53	Company OO Facilities Study	1,491	186201		
54	Company OI Facilities Study	1,856	186201		
55	Company OJ System Impact Study	1,316	186201		
56	Company OK Facilities Study	1,453	186201		
57	Company PA Facilities Study	1,491	186201		
58	Company PB Facilities Study	2,192	186201		
59	Company OL Facilities Study	1,491	186201		
60	Company OM Facilities Study	1,491	186201		
61	Company ON Facilities Study	1,491	186201		
62	Company OZ Facilities Study	2,192	186201		
63	Company QM Facilities Study	4,472	186201		
64	Company QL Facilities Study	2,693	186201		
65	Company QK Facilities Study	4,506	186201		
66	Company QN Facilities Study	3,629	186201		
67	Company MG Optional	8,521	186201		
68	Company KK/KL MMA	608	186201	10,000	186201
69	Company NB MMA			10,000	186201
70	Company QP System Impact Study	3,137	186201	40,000	186201
71	Company QZ System Impact Study	4,182	186201	40,000	186201
72	Company QF Provisional	18,645	186201		
73	Company QG Provisional	14,467	186201		
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Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
74	Company NJ Provisional	2,747	186201		
39	Total	222,461		100,000	
40	Grand Total	290,956		400,000	
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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	^(a) Refer to footnote for Dkt Nos and Amort period					
2	Incremental Rate Case Expenses	3,356,626	2,396,636	254, 419, 928	1,041,430	4,711,832
3	PG&E Intertie	184,792		566	9,231	175,561
4	^(b) Flexible Prepayment Program	2,865,015	35,183			2,900,198
5	Piñon Pine Combined Cycle	7,728,435		407	392,971	7,335,464
6	^(c) Cancelled Major Projects	6,421,538				6,421,538
7	ON Line Expense Deferral	11,858,055		407	1,216,630	10,641,425
8	Net Metering Rate Difference	6,760,193	585,958	440-4	613,395	6,732,756
9	Deferred Plant Operating Costs	22,585,548	100,933	407	2,819,623	19,866,858
10	Merger Goodwill	58,343,724		930	720,988	57,622,736
11	Renewable Energy Programs	1,835,996	3,693,379	254, 557, 908	4,642,806	886,569
12	Energy Efficiency Programs	1,905,675	3,534,147	254, 908	3,462,393	1,977,429
13	^(d) Expanded Solar Access Program	470,667	122,954	407	33,322	560,299
14	SB329 Natural Disaster Protection Plan	86,735,150	20,148,234	407	14,070,623	92,812,761
15	^(e) Economic Recovery Transportation Electrification Plan	2,427,504	103,273			2,530,777
16	Deferred Fuel & Purchased Power		895	557	895	
17	Deferred Risk Management	32,092,834	47,575,513	175, 242/44/54,555	63,626,287	16,042,060
18	^(f) Equity Component Carry Charges	343,658	36,846	254, 431	715	379,789
19	Regulatory Deferred Income Taxes	52,117,222	16,982,652	409, 410, 411	16,776,833	52,323,041
20	^(g) Business Transformation - Stranded NBV Cost	147,801	1,716	186	149,517	
21	^(h) Transportation Electrification Program	1,356,436	28,794			1,385,230
22	⁽ⁱ⁾ Pinehaven Litigation	953,926	11,082	186	965,008	
23	^(j) Regional Transmission Organization Costs		303,521			303,521
44	TOTAL	300,490,795	95,661,716		110,542,667	285,609,844

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Regulatory Dockets and Amortization periods:		
Line No.	Description	Amortization Period
2	Incremental Rate Case Expenses	01/2020 - 12/2025
3	PG&E Intertie	Various
4	Flexible Prepayment Program	See other FN
5	Piñon Pine Combined Cycle	06/2004 - 05/2029
6	Cancelled Major Projects	See other FN
7	ON Line Expense Deferral	Various
8	Net Metering Rate Difference	01/2020 - 12/2025
9	Deferred Plant Operating Costs	Various
10	Merger Goodwill	Various
11	Renewable Energy Programs	10/2023 - 09/2025
12	Energy Efficiency Programs	10/2023 - 09/2025
13	Expanded Solar Access Program	See other FN
14	SB329 Natural Disaster Protection Plan	10/2023 - 09/2025
15	Economic Recovery Transportation Electrification Plan	See other FN
16	Deferred Fuel & Purchased Power	Various
17	Deferred Risk Management	Various
18	Equity Component Carry Charges	See other FN
19	Regulatory Deferred Income Taxes	Various
20	Business Transformation - Stranded NBV Cost	See other FN
21	Transportation Electrification Program	See other FN
22	Pinehaven Litigation	See other FN
23	Regional Transmission Organization Costs	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
This regulatory asset represents land which does not amortize.		

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Deferred charges were reclassified to FERC Account 186, Miscellaneous Deferred Debits, in Q3 2024.		

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Deferred charges were reclassified to FERC Account 186, Miscellaneous Deferred Debits, in Q3 2024.		

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(u) Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	2,752,685	407	36,061		2,716,624
3	^(u) Tracy Units 1 & 2 Net Book Value	2,088,159	108	1,697	59	2,086,521
4	Net Energy Metering	1,555,944	456	461,304	549,095	1,643,735
5	Earning Sharing Mechanism	65,809	407	10,968		54,841
6	PUCN Disallowed Costs	8,876,821	Various	163,230	3,323,685	12,037,276
7	^(c) Energy Efficiency/Renewable Programs	10,521,514	182	390,977	3,072,744	13,203,281
8	Temporary Renewable Energy Program	6,405,737	144, 440-4	2,068,494	1,835,277	6,172,520
9	Equity Component Carry Charges	5,487,840	419	785,229	406,019	5,108,630
10	Risk Management	838,509	175	2,461,360	2,496,895	874,044
11	Deferred Tax Unamortized ITC	303,351	190	6,650		296,701
12	Regulatory Deferred Income Taxes	233,001,697	182	1,220,970	891,799	232,672,526
13	Excess Deferred Taxes - Non Property	16,145,880	182, 190	1,921,882	174,117	14,398,115
14	^(d) ON Line Temporary Rider Overcollection	1,326,935			23,189	1,350,124
15	^(u) Gain on Property Sale	271,730	421	75,481		196,249
16	Deferred Fuel & Purchased Power	30,814,209	557	28,338,798	933,964	3,409,375
17	^(u) Gas Programs Overcollection	2,096,848				2,096,848
41	TOTAL	322,553,668		37,943,101	13,706,843	298,317,410

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	See other FN
4	Net Energy Metering	19-06002/22-06014	Various
5	Earning Sharing Mechanism	22-06014	01/2023 - 12/2025
6	PUCN Disallowed Costs	16-06006	Various
7	Energy Efficiency/Renewable Programs	23-03006/24-03004	10/2023 - 09/2025
8	Temporary Renewable Energy Program	23-03006/24-03004	10/2023 - 09/2025
9	Equity Component Carry Charges	Various	Various
10	Risk Management	Various	Various
11	Deferred Tax Unamortized ITC	Various	Various
12	Regulatory Deferred Income Taxes	Various	Various
13	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
14	ON Line Temporary Rider Overcollection	22-06014	See other FN
15	Gain on Property Sale	Various	See other FN
16	Deferred Fuel & Purchased Power	Various	Various
17	Gas Programs Overcollection	16-06007	See other FN
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Amortization period and treatment to be determined in a future regulatory proceeding.			
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Amortization period and treatment to be determined in a future regulatory proceeding.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3	
Electric Operating Revenues									
<div>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</div> <div>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</div> <div>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</div> <div>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</div> <div>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</div> <div>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</div> <div>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</div> <div>9. Include unmetered sales. Provide details of such Sales in a footnote.</div>									
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)		
1	Sales of Electricity								
2	(440) Residential Sales	301,319,792		2,073,448					
3	(442) Commercial and Industrial Sales								
4	Small (or Comm.) (See Instr. 4)	279,409,687		2,385,110					
5	Large (or Ind.) (See Instr. 4)	222,931,613		2,112,193					
6	(444) Public Street and Highway Lighting	3,439,055		7,221					
7	(445) Other Sales to Public Authorities								
8	(446) Sales to Railroads and Railways								
9	(448) Interdepartmental Sales								
10	TOTAL Sales to Ultimate Consumers	807,100,147		6,577,972					
11	(447) Sales for Resale	32,381,862		531,241					
12	TOTAL Sales of Electricity	839,482,009		7,109,213					
13	(Less) (449.1) Provision for Rate Refunds	(487,489)							
14	TOTAL Revenues Before Prov. for Refunds	839,969,498		7,109,213					
15	Other Operating Revenues								
16	(450) Forfeited Discounts	579,418							
17	(451) Miscellaneous Service Revenues	1,329,903							
18	(453) Sales of Water and Water Power								
19	(454) Rent from Electric Property	401,540							
20	(455) Interdepartmental Rents								
21	(456) Other Electric Revenues	1,943,165							
22	(456.1) Revenues from Transmission of Electricity of Others	20,150,972							
23	(457.1) Regional Control Service Revenues								
24	(457.2) Miscellaneous Revenues								
25	Other Miscellaneous Operating Revenues								
26	TOTAL Other Operating Revenues	24,404,998							
27	TOTAL Electric Operating Revenues	864,374,496							
Line12, column (b) includes \$ 7,513,451 of unbilled revenues. Line12, column (d) includes 18,816 MWH relating to unbilled revenues									
Page 300-301									

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Overhead Lighting Service - Residential	\$	436,229
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Overhead Lighting Service - Commercial	\$	764,209
442 Wireless Communication Service		6,353
Total	\$	770,562
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	3,439,055
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Serv Revenue - Service Charges	\$	1,042,635
Remaining Misc Revenue Under \$250,000 Threshold		287,268
Total	\$	1,329,903
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	2,718,556
Regulatory Amortizations		(768,254)
Remaining Other Revenue Under \$250,000 Threshold		(7,137)
Total	\$	1,943,165
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Overhead Lighting Service - Residential		1,129
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Overhead Lighting Service - Commercial		2,224
442 Wireless Communication Service		62
Total		2,286
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		7,221

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	76,811,430		
3	Steam Power Generation – Maintenance (510-515)	5,189,560		
4	Total Power Production Expenses - Steam Power	82,000,990		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	68,995,034		
12	Other Power Generation – Maintenance (551-554.1)	3,658,204		
13	Total Power Production Expenses - Other Power	72,653,238		
14	Other Power Supply Expenses			
15	(555) Purchased Power	254,619,582		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	71,885,249		
18	Total Other Power Supply Expenses (line 15-17)	326,504,831		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	481,159,059		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	620,803		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,836,193		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	392,989		
27	(561.4) Scheduling, System Control and Dispatch Services			
28	(561.5) Reliability, Planning and Standards Development			
29	(561.6) Transmission Service Studies			
30	(561.7) Generation Interconnection Studies			
31	(561.8) Reliability, Planning and Standards Development Services	232,348		
32	(562) Station Expenses	509,596		
32.1	(562.1) Operation of Energy Storage Equipment			
33	(563) Overhead Lines Expenses	912,054		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	346,887		
36	(566) Miscellaneous Transmission Expenses	1,804,070		
Page 324				

Line No.	Account (a)	Year to Date Quarter (b)
37	(567) Rents	11,013,404
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	17,668,344
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,283,055
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	1,532,188
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	127,955
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	2,943,198
53	Total Transmission Expenses (Lines 39 and 52)	20,611,542
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	21,033,353
74	Distribution Maintenance Expenses (590-598)	9,462,295
75	Total Distribution Expenses (Lines 73 and 74)	30,495,648
Page 324		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	10,121,023		
2	(907-910) Customer Service and Information Expenses	7,763,846		
3	(911-917) Sales Expenses	136,050		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	9,927,462		
7	(921) Office Supplies and Expenses	5,516,246		
8	(Less) (922) Administrative Expenses Transferred-Credit	4,747,838		
9	(923) Outside Services Employed	9,408,356		
10	(924) Property Insurance	296,774		
11	(925) Injuries and Damages	16,967,253		
12	(926) Employee Pensions and Benefits	8,302,221		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	6,781,933		
15	(929) (Less) Duplicate Charges-Cr.	1,025,131		
16	(930.1) General Advertising Expenses	2,610		
17	(930.2) Miscellaneous General Expenses	1,660,166		
18	(931) Rents	140,445		
19	TOTAL Operation (Total of lines 6 thru 18)	53,230,497		
20	Maintenance			
21	(935) Maintenance of General Plant	2,531,476		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	55,761,973		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy					This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/26/2024		Year/Period of Report End of: 2024/ Q3				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Transmission Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	^(a) PacifiCorp East	LFP	V1, 1,8	NORTHSYS	GON.PAV		44,160	44,160		148,200	^(a) 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,8	Various	Various						^(a) 24,403	24,403
3	ALTOP ENERGY	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1-7,8	GON.IPP	M345		240	240		1,000	^(a) 28	1,028
4	ALTOP ENERGY	Various	Various	AD	V1-7,8	Various	Various					(3,300)	^(a) (92)	(3,392)
5	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF	V1-7,8	HILLTOP345	GON.PAV		11	11		65	^(a) 1	66
6	Bonneville Power Administration	Various	Various	AD	V1-7,8	Various	Various					(65)	^(a) (1)	(66)
7	Coral Power	Idaho Power Company	^(a) CAISO	NF	V1-7,8	M345	SUMMIT120		1,114	1,114		4,777	^(a) 131	4,908
8	Coral Power	NV Energy Marketing	Idaho Power Company	NF	V1-7,8	SOUTHSYS	M345		260	260		1,544	^(a) 31	1,575
9	Coral Power	NV Energy Marketing	NV Energy Marketing	NF	V1-7,8	NORTHSYS	NORTHSYS		27,993	27,993		155,202	^(a) 3,359	158,561
10	Coral Power	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-7,8	MEAD230	NORTHSYS		126	126		712	^(a) 15	727
11	Coral Power	Various	Various	AD	V1-7,8	Various	Various					52,784	^(a) 1,142	53,926
12	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-7,8	M345	SUMMIT120		356	356		1,948	^(a) 43	1,991
13	Dynasty Power Inc.	Pacificorp East	Bonneville Power Administration	NF	V1-7,8	GON.PAV	HILLTOP345		528	528		2,200	^(a) 62	2,262
14	Dynasty Power Inc.	Pacificorp East	CAISO	NF	V1-7,8	REDB	SUMMIT120		17	17		57	^(a) 2	59
15	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-7,8	MEAD230	HILLTOP345		2,240	2,240		12,131	^(a) 269	12,400
16	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		2,367	2,367		7,979	^(a) 284	8,263
17	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	SFP	V1-7,8	HILLTOP345	GON.PAV		600	600		2,500	^(a) 70	2,570
18	Dynasty Power Inc.	Los Angeles Department of Water and Power	Bonneville Power Administration	SFP	V1-7,8	GON.IPP	HILLTOP345		456	456		1,900	^(a) 53	1,953
19	Dynasty Power Inc.	Pacificorp East	CAISO	SFP	V1-7,8	GON.PAV	SUMMIT120		672	672		2,520	^(a) 78	2,598
20	Dynasty Power Inc.	Various	Various	AD	V1-7,8	Various	Various					(60,781)	^(a) (1,564)	(62,345)
21	Energy Keepers	Idaho Power Company	PacifiCorp East	SFP	V1-7,8	M345	GON.PAV		2,400	2,400		10,000	^(a) 280	10,280
Page 328-330														

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
22	Energy Keepers	Various	Various	AD	V1-7,8	Various	Various					(30,610)	(iv)(857)	(31,467)
23	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-7,8	MEAD230	SUMMIT120		16	16		53	(xv)2	55
24	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		134	134		796	(xvi)16	812
25	Guzman Energy LLC	Various	Various	AD	V1-7,8	Various	Various					190	(xvii)4	194
26	Idaho Power Company	NV Energy Marketing	Idaho Power Company	NF	V1-7,8	NORTHSYS	M345		2,040	2,040		11,883	(xviii)245	12,128
27	Idaho Power Company	Various	Various	AD	V1-7,8	Various	Various					5,941	(xix)122	6,063
28	MAG Energy Solutions	Idaho Power Company	Los Angeles Department of Water and Power	SFP	V1-7,8	M345	GON.IPP		600	600		2,500	(xx)70	2,570
29	MAG Energy Solutions	CAISO	Idaho Power Company	SFP	V1-7,8	SUMMIT120	M345		7,440	7,440		24,700	(xxi)3,230	27,930
30	MAG Energy Solutions	Idaho Power Company	CAISO	SFP	V1-7,8	M345	SUMMIT120		30,240	30,240		101,080	(xxii)1,099	102,179
31	MAG Energy Solutions	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-7,8	M345	GON.IPP		1	1		3		3
32	MAG Energy Solutions	Pacificorp East	CAISO	NF	V1-7,8	GON.PAV	SUMMIT120		24	24		143	(xxiii)3	146
33	MAG Energy Solutions	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-7,8	MEAD230	NORTHSYS		232	232		1,357	(xxiv)28	1,385
34	MAG Energy Solutions	Idaho Power Company	NV Energy Marketing	NF	V1-7,8	M345	NORTHSYS		112	112		373	(xxv)13	386
35	MAG Energy Solutions	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		913	913		4,946	(xxvi)110	5,056
36	MAG Energy Solutions	Various	Various	AD	V1-7,8	Various	Various					(124,597)	(xxvii)(4,199)	(128,796)
37	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		4,200	4,200		17,500	(xxviii)490	17,990
38	MacQuarie Cook Power Inc.	Various	Various	AD	V1-7,8	Various	Various					(32,028)	(xxix)(827)	(32,855)
39	MFT Energy US Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		216	216		1,283	(xxx)26	1,309
40	MFT Energy US Power LLC	Various	Various	AD	V1-7,8	Various	Various					(1,283)	(xxxi)(26)	(1,309)
41	Morgan Stanley Capital Group	CAISO	Idaho Power Company	NF	V1-7,8	ELDORADO230	M345		500	500		2,970	(xxxii)60	3,030
42	Morgan Stanley Capital Group	Various	Various	AD	V1-7,8	Various	Various					282,819	(xxxiii)9,378	292,197
43	Open Mountain Energy	CAISO	Los Angeles Department of Water and Power	LFP	V1, 1,8	SILVERPEAK55	GON.IPP		28,704	28,704		96,330	(xxxiv)3,315	99,645
44	Open Mountain Energy	Various	Various	AD	V1, 1,8	Various	Various					11,467	(xxxv)5,275	16,742
45	ORNI 47	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		290	290		966	(xxxvi)35	1,001
46	ORNI 47	NV Energy Marketing	CAISO	LFP	V1, 1,8	NORTHSYS	GON.IPP		44,160	44,160		148,200	(xxxvii)5,100	153,300
47	ORNI 47	Various	Various	AD	V1, 1,8	Various	Various					776,591	(xxxviii)48,163	824,754
48	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	SFP	V1-7,8	GON.PAV	M345		61,968	61,968		209,070	(xxxix)7,142	216,212
49	Phillips 66 Energy Trading LLC	Idaho Power Company	PacifiCorp East	SFP	V1-7,8	M345	GON.PAV		4,104	4,104		15,960	(xl)479	16,439
50	Phillips 66 Energy Trading LLC	Idaho Power Company	PacifiCorp East	NF	V1-7,8	M345	GON.PAV		1,142	1,142		5,648	(xli)137	5,785
51	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-7,8	Various	Various					124,061	(xlii)4,218	128,279
52	Patua	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,8	NORTHSYS	HILLTOP345		41,952	41,952		140,790	(xliii)4,845	145,635
53	Patua	Various	Various	AD	V1, 1,8	Various	Various						(xliv)4,373	4,373
54	Pacific Gas and Electric	CAISO	NV Energy Marketing	NF	V1-7,8	SUMMIT120	NORTHSYS		2,539	2,539		12,472	(xlv)305	12,777
55	Pacific Gas and Electric	NV Energy Marketing	CAISO	NF	V1-7,8	NORTHSYS	SUMMIT120		2,539	2,539		12,472	(xlvi)305	12,777
56	Pacific Gas and Electric	Various	Various	AD	V1-7,8	Various	Various					(19,925)	(xlvii)(489)	(20,414)

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
89	TEC Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		690	690		4,099	83	4,182
90	TEC Energy	Various	Various	AD	V1-7,8	Various	Various					(933)	(28)	(961)
91	Transalta Energy	Pacificorp East	CAISO	SFP	V1-7,8	GON.PAV	SUMMIT120		336	336		1,120	39	1,159
92	Transalta Energy	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1-7,8	GON.IPP	M345		37,200	37,200		123,500	4,250	127,750
93	Transalta Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-7,8	MEAD230	M345		5,681	5,681		31,617	678	32,295
94	Transalta Energy	Idaho Power Company	CAISO	NF	V1-7,8	M345	SUMMIT120		18	18		107	2	109
95	Transalta Energy	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-7,8	MEAD230	HILLTOP345		748	748		2,491	90	2,581
96	Transalta Energy	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-7,8	MEAD230	SUMMIT120		47	47		201	6	207
97	Transalta Energy	Arizona Power Services	Idaho Power Company	NF	V1-7,8	NAVAJO500	M345		68	68		226	8	234
98	Transalta Energy	Various	Various	AD	V1-7,8	Various	Various					(3,257)	608	(2,649)
99	Tenaska Power Services	NV Energy Marketing	PacifiCorp East	NF	V1-7,8	NORTHSYS	GON.PAV		14	14		47	2	49
100	Tenaska Power Services	Idaho Power Company	PacifiCorp East	NF	V1-7,8	M345	GON.PAV		2	2		7		7
101	West Point RNG	Idaho Power Company	CAISO	LFP	V1, 1,8	M345	SUMMIT120		4,416	4,416		14,820	510	15,330
102	PacifiCorp	Various	Various	AD	V1-7,8	Various	Various					(27,786)	(620)	(28,406)
103	Northern California Power Agency	Various	Various	AD	V1-7,8	Various	Various					(9,372)	(223)	(9,595)
104	ON Line Allocation from SPP	Various	Various	AD	V1, 1,7	Various	Various					(714,273)	(15,771)	(730,044)
105	Star Peak Geothermal	Various	Various	AD	V1, 1,7	Various	Various					19,876	3,705	23,581
106	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						6,708	6,708
107	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(23,803)		(23,803)
108	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	503				1,215,929	202,346	1,418,275
109	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	106				274,050	39,756	313,806
110	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	121				232,521	33,730	266,251
111	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	18	0	0		45,038	6,542	51,580
112	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	70	0	0		190,738	77,873	268,611
113	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	79	0	0		185,312	85,525	270,837
114	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	356				865,340	199,412	1,064,752
115	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	23	0	0		58,877	8,531	67,408
116	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	2				6,101	890	6,991
117	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	169				436,162	63,273	499,435
118	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	58				112,654	16,341	128,995
35	TOTAL							1,505	405,228	405,228		5,341,996	867,058	6,209,054
Page 328-330														

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

[illegible]

[illegible]

(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					(b)5,472	5,472
2	(a)Nevada Power Company	OS					(c)140,009	140,009
3	Wells Rural Electric Company	OS			1,127		(d)2,356	3,483
	TOTAL				1,127		147,837	148,964

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
O&M charges.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Wells Rural Electric Company service charges.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,764,792		2,764,792
2	Steam Production Plant	22,997,839				22,997,839
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,876,340				16,876,340
7	Transmission Plant	13,834,665				13,834,665
8	Distribution Plant	37,960,223				37,960,223
9	General Plant	7,240,182				7,240,182
10	Common Plant-Electric	4,710,490		8,869,734		13,580,224
11	TOTAL	103,619,739		11,634,526		115,254,265

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system’s output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system’s monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	703,880	9,125	1,379	8	10
2	February	599,368	14,487	1,294	9	10
3	March	684,622	27,391	1,219	1	14
4	Total for Quarter 1	1,987,870	51,003			
5	April	521,236	34,452	1,280	5	10
6	May	936,330	3,027	1,429	17	19
7	June	1,038,470	18,908	1,912	12	17
8	Total for Quarter 2	2,496,036	56,387			
9	July	1,080,059	18,225	2,127	23	16
10	August	980,708	23,616	1,908	2	17
11	September	800,194	14,732	1,653	5	18
12	Total for Quarter 3	2,860,961	56,573			
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2024	Year/Period of Report End of: 2024/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	2,092	8	10	1,379	524	189			
2	February	1,953	9	10	1,294	470	189			
3	March	1,841	1	14	1,219	433	189			
4	Total for Quarter 1				3,892	1,427	567			
5	April	1,953	5	10	1,280	484	189			
6	May	2,122	17	19	1,429	503	189			
7	June	2,670	12	17	1,912	549	209			
8	Total for Quarter 2				4,621	1,536	587			
9	July	2,819	23	16	2,127	483	209			
10	August	2,590	2	17	1,908	473	209			
11	September	2,369	5	18	1,653	507	209			
12	Total for Quarter 3				5,688	1,463	627			
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				14,201	4,426	1,781			