

THIS FILING IS

Item 1:

- An Initial (Original) Submission
OR
 Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report
End of: 2024/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include "municipalities, as hereinafter defined;
- "Person" means an individual or a corporation;
- "Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- "municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;
- "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies". 10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. ."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
05 Name of Contact Person Blake M. Groen		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
08 Telephone of Contact Person, Including Area Code 515-252-6925	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Blake M. Groen	03 Signature /s/ Blake M. Groen	04 Date Signed (Mo, Da, Yr) 05/11/2026
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	N/A
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
Stockholders' Reports (check appropriate box)			
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Two copies will be submitted			
<input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Blake M. Groen

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994
State of Incorporation:
Date of Incorporation:
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - electric and gas, Illinois - electric and gas, South Dakota - electric and gas, Nebraska - gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)
 Yes
(2)
 No

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)
Manner and Extent of Control: 100% Common Stock Ownership
Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)
Manner and Extent of Control: 100% Common Stock Ownership
Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)
Manner and Extent of Control: Sole Member
Controlling Corporation: Berkshire Hathaway Inc. (owns 100% of Berkshire Hathaway Energy Company)
Manner and Extent of Control: 100% Common Stock Ownership

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President & Chief Executive Officer	Kelecy Brown	\$549,315		
2	Vice President	Michael Fehr	262,885		
3	Vice President	Peggi Allenback	243,225		
4	Vice President	Michael Gehringer	241,608		
5	Vice President, General Counsel, & Assistant Secretary	Mark Lowe	241,223		
6	Vice President	Dehn Stevens	238,962		
7	Vice President	Nick Nation	251,765	2024-01-29	
8	Vice President and Chief Financial Officer	Blake Groen	235,498		
9	Vice President	Kathryn Kunert	238,086		
10	Vice President	Scott DeRosier	223,600		
11	Vice President	Ryan Sawyer	183,727		
12	Vice President	Adam Jablonski	214,673		
13	Vice President	Arick Sears	226,238		
14	Corporate Secretary	Jeffery Erb	57,465		
15	Vice President	Chelsea McCracken	188,937		
16	Vice President	Tina Hoffman	191,637		
17	Vice President	Jennifer McIvor	97,146		
18	Treasurer	James Galt	165,064		
19	Vice President	Jonathan Hale	86,001		
20	Vice President	Benjamin Keith	191,441	2024-01-29	
21	Vice President	Jason Ewers	195,589	2024-01-29	
22	Vice President (Former)	Bradley Lewis	170,917	2024-01-29	2024-10-16
23	Vice President	Karrie Leza	111,756	2024-06-03	
24	Vice President	Michael Hindman	86,755		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: OfficerSalary

Salary represents MidAmerican Energy Company's share of total annual base salary paid to the officer.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)			Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Kelcey Brown, President & CEO	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		
2	Blake Groen, Vice President & CFO	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		
3	Mark Lowe, Vice President, General Counsel, & Assistant Secretary	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		

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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1252-000
2	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER08-1779-000
3	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER10-1492-000
4	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-000
5	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-001
6	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-000
7	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-004
8	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3251-000
9	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3704-000
10	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-242-000
11	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-297-000
12	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-310-000
13	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-578-000
14	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-1667-000
15	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-307-000
16	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-000
17	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-002
18	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1547-000
19	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1827-000
20	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-000
21	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-001
22	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1186-000
23	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1187-000
24	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-000
25	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-003
26	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-102-000
27	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-000
28	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-001
29	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-260-000
30	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-261-000
31	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-649-000
32	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-2468-000
33	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-006
34	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-142-000
35	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-277-000
36	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-358-000
37	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-007
38	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-004
39	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-000
40	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1210-000
41	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1490-000
42	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1689-000
43	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-001
44	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-16-000

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
45	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-314-000
46	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-2364-000
47	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-18-000
48	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-392-000
49	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1313-000
50	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1322-000
51	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1333-000
52	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1534-000
53	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-2417-000
54	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-893-000
55	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-867-000
56	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-1010-000
57	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-249-000
58	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1444-000
59	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1964-000
60	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-161-000
61	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-200-000
62	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-262-000
63	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-90-000
64	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-215-001
65	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1579-000
66	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1602-000
67	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-465-000
68	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2707-000
69	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2311-000
70	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-323-000

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20180314-5069	03/14/2018	ER18-1010	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
2	20190313-5262	03/13/2019	ER19-1295	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
3	20200311-5120	03/11/2020	ER20-1240	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
4	20210312-5121	03/12/2021	ER21-1345	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
5	20220311-5190	03/11/2022	ER22-1276	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
6	20230313-5131	03/13/2023	ER23-1321	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
7	20240306-5154	03/06/2024	ER24-1419	Attachment O Annual Informational Filing	MISO FERC Electric Tariff

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Include all corresponding required disclosures and delete all facts that do not apply.

1	The franchises below were acquired without payment of consideration.			
		Town	Term	Service
				New/Renewal
	1st Quarter			
		Arcadia, Iowa	25 Years	Electric
		Washita, Iowa	25 Years	Electric
		Malvern, Iowa	25 Years	Electric/Gas
		Charles City, Iowa	25 Years	Electric/Gas
		Gray, Iowa	25 Years	Electric
		Vail, Iowa	25 Years	Electric
		Manson, Iowa	25 Years	Electric/Gas
	2nd Quarter			
		Bevington, Iowa	25 Years	Electric
		Struble, Iowa	25 Years	Electric
		Westphalia, Iowa	25 Years	Electric
		Holstein, Iowa	25 Years	Electric/Gas
		Dougherty, Iowa	25 Years	Electric
		Willey, IA	25 Years	Electric
	3rd Quarter			
		Oto, Iowa	25 Years	Electric
		Homick, Iowa	25 Years	Electric
		Yetter, Iowa	25 Years	Electric
		Earlham, Iowa	25 Years	Electric/Gas
		Panama, Iowa	25 Years	Electric
		Cushing, Iowa	25 Years	Electric
	4th Quarter			
		Ackworth, Iowa	25 Years	Electric
		Swan, Iowa	25 Years	Electric
		Palmer, Iowa	25 Years	Electric
		Rock Island, Illinois	25 Years	Electric/Gas
		Granger, Iowa	25 Years	Electric

2	None
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3	None
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4	None
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5	None
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6	Pursuant to a FERC order granted in docket number ES 24-23-000 on March 7, 2024 and effective April 3, 2024, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 2, 2026. As of December 31, 2024, MidAmerican Energy had no commercial paper outstanding.
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7	None
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Include all corresponding required disclosures and delete all facts that do not apply.

8	The following compensation increases were received by MidAmerican Energy Company employees during 2024:			
		Type	Effective Date	Percent
				Est. Annual Cost
		Salaried	1/1/2024	3.55%
		Consolidated IBEW	5/1/2024	4.00%
		Fort Madison Gas Techs	9/1/2024	4.00%
		Sioux Falls Union Contract	10/1/2024	4.00%

9	MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.
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10	None
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13 The following changes in management structure have occurred in 2024:

Name	Title	Title Role	Description
Specketer, Thomas	Vice President	Appointed Officer	Retired 1/5/2024
Nation, Nick	Senior Vice President, Delivery	Appointed Officer	Appointed 1/29/2024
Keith, Benjamin	Vice President, Electric Transmission	Appointed Officer	Appointed 1/29/2024
Ewers, Jason	Vice President, Electric Distribution	Appointed Officer	Appointed 1/29/2024
Guy, John	Vice President	Officer	Departure 1/29/2024
Lewis, Bradley	Vice President, Gas Delivery	Appointed Officer	Appointed 1/29/2024
Lee, Jason	Vice President, Gas Delivery	Appointed Officer	Departure 10/16/2024 Appointed 10/16/2024

14 Not Applicable

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	29,616,960,195	28,398,950,598
3	Construction Work in Progress (107)	200	1,541,981,639	1,258,391,344
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		31,158,941,834	29,657,341,942
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	9,382,816,477	8,586,497,111
6	Net Utility Plant (Enter Total of line 4 less 5)		21,776,125,357	21,070,844,831
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	474,441	1,056,854
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)		118,377,619	118,158,118
10	Spent Nuclear Fuel (120.4)		43,220,579	43,602,176
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	116,312,114	119,016,437
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		45,760,525	43,800,711
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,821,885,882	21,114,645,542
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,215,029	7,503,789
19	(Less) Accum. Prov. for Depr. and Amort. (122)		822,968	797,871
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		281,836,727	268,860,544
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		984,815,336	812,785,572
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		155,999	11,793,961
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,283,200,123	1,100,145,995
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)		5,511,942	
37	Working Fund (135)		40,440	140,940
38	Temporary Cash Investments (136)		551,121,095	636,105,342
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		148,627,372	144,105,772
41	Other Accounts Receivable (143)		49,016,661	29,219,884
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,647,181	12,281,443
43	Notes Receivable from Associated Companies (145)		385,000	385,000
44	Accounts Receivable from Assoc. Companies (146)		92,315,527	92,269,054
45	Fuel Stock (151)	227	90,195,036	94,794,556
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	226,696,454	217,602,918
49	Merchandise (155)	227	73,196	73,262

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	621,330	627,873
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	21,661,959	22,181,075
55	Gas Stored Underground - Current (164.1)		28,625,063	28,520,434
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		117,093,379	113,152,822
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,158,704	1,457,149
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		92,390,978	126,338,078
62	Miscellaneous Current and Accrued Assets (174)		8,731,000	
63	Derivative Instrument Assets (175)		2,925,286	12,883,693
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		155,999	11,793,961
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,426,387,242	1,495,782,448
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		56,035,359	54,014,188
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,079,013,425	1,018,395,154
73	Prelim. Survey and Investigation Charges (Electric) (183)		12,327,208	12,789,764
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(187,555)	555,374
77	Temporary Facilities (185)		927,679	946,337
78	Miscellaneous Deferred Debits (186)	233	36,348,689	74,450,713
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		5,390,594	6,205,914
82	Accumulated Deferred Income Taxes (190)	234	#570,538,884	529,466,756
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,760,394,283	1,696,824,200
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,291,867,530	25,407,398,185

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

ADIT-190	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
Regulated					
ARO Liability		142,060,934	142,060,934		
Reserve for Bad Debts		2,863,759	2,863,759		
Lease Liability (Operating Leases)		136,359	38,181		98,178
Accrued Vacation		6,374,594	3,651,721		2,722,873
Deferred Compensation - Non Current		18,982,958	10,874,492		8,108,466
LTIP Mark to Mkt G/L-Inc Stmt		(931,453)	(533,588)		(397,865)
LT Incentive Plan - current		1,322,359	757,521		564,838
LT Incentive Plan - NC		4,647,506	2,662,350		1,985,156
Accrued Liability - Emission Fees		505,142	505,142		
Accrued Non Current Liability		(1,074,840)	448,614		(1,523,454)
Deferred Comp - Current		2,378,581	1,362,583		1,015,998
Deferred Severance		14,786	8,470		6,316
Electric Contracts Liability - NC		778,579	778,579		
Gas Contracts Liability		2,537,346	2,537,346		
Gas Inventory		2,805,222	2,805,222		
Gross-up on Refundable Advances (CIAC)		83,932	83,932		
State NOL Carryforwards		62,727,582	1,128,844		61,598,738
Kansas Property Tax Reserve		152,804	152,804		
LT Services Agreement		31,061,712	31,061,712		
Nuclear Decommissioning		5,497	5,497		
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(11,071,374)	(6,184,095)		(4,887,279)
Prepaid Maintenance Agreement		1,237,988	1,237,988		
QCS Nuclear Fuel		499,723	499,723		
R&D Exp vs Amort - Include All		65,817			65,817
Refund Accrual		461,914	461,914		
Reserve for Public Liability		(47,432)			(54,738)
RL - ARO		115,123,396	115,123,396		
RL - Iowa Revenue Sharing (EAC)		26,000,867	26,000,867		
RL - Iowa Revenue Sharing 2		21,039,998			21,039,998
RL - MFG Gas		1,475,295	1,475,295		
RL - Nuclear Self Insurance Reserve		1,106,226	1,106,226		
RL - OPEB Asset		8,118,451	2,273,166		5,845,285
RL - Pension		10,860,842	3,041,036		7,819,806
RL - QC Station Outage Reserve		3,207,018	3,207,018		
RL - Wind X / XII Customer Credit		1,225,336	1,225,336		
SERP Liab		4,480,459	1,254,529		3,225,930
Transmission - Deferred Credit		3,319	-	3,319	
Unbilled Revenue		9,118,077	9,118,077		
Workers Compensation		1,508,440	864,118		644,322
Contribution in Aid of Construction		133,395,249	133,395,249		
Debt AFUDC		(1,400)	(1,400)		
Accrued Non Current Liability		(644,231)	(644,231)		
State NOL Carryforward		1,137,705	1,137,705		
Federal Tax Depreciation - CIAC		(51,305,468)	(51,305,468)		
Gross-up on Refundable Advances (CIAC)		9,807,180	9,807,180		
State Charitable Contribution Carryforward		640	640		
Investment Impairment		12,714	12,714		
RL - EADIT Carry Charge		1,379,000	1,379,000		
State Tax Depreciation - CIAC		(10,990,592)	(10,990,592)		
ASC 740 - Reg Liability		(1,931,089)	(1,931,089)		
RA - FIN 48		17,831,457	17,831,457		
Subtotal - p234		570,538,884	462,657,180	3,319	81,126,361
Less ASC 740 Above if not separately removed		15,900,368	15,900,368		26,752,024
Total		554,638,516	446,756,812	3,319	81,126,361
65,817					26,752,024

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118	9,619,562,543	9,041,282,877
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		10,180,935,113	9,602,655,447
17	LONG-TERM DEBT			
18	Bonds (221)	256	7,821,250,000	7,756,150,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,114,965,478	1,119,735,194
22	Unamortized Premium on Long-Term Debt (225)		11,631,546	14,929,559
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		67,705,297	70,737,651
24	Total Long-Term Debt (lines 18 through 23)		8,880,141,727	8,820,077,102
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		61,797	161,854
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,894,680	6,166,500
29	Accumulated Provision for Pensions and Benefits (228.3)		94,549,054	110,119,856
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,614,501	23,029,736
31	Accumulated Provision for Rate Refunds (229)		1,776,534	2,275,162
32	Long-Term Portion of Derivative Instrument Liabilities		1,098,448	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		829,270,513	778,010,132
35	Total Other Noncurrent Liabilities (lines 26 through 34)		934,265,527	919,763,240
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		351,680,554	511,392,190
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		86,063,485	86,575,680
41	Customer Deposits (235)		3,177,143	3,150,699
42	Taxes Accrued (236)	262	184,108,948	194,545,744
43	Interest Accrued (237)		123,030,500	110,090,542
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		(91,705)	6,870,995
48	Miscellaneous Current and Accrued Liabilities (242)		20,435,688	34,399,611

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
49	Obligations Under Capital Leases-Current (243)		462,645	301,177
50	Derivative Instrument Liabilities (244)		12,312,124	11,744,001
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,098,448	
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		780,080,934	959,070,639
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		224,361,474	185,753,260
57	Accumulated Deferred Investment Tax Credits (255)	266	14,339,525	15,297,389
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	255,467,215	197,178,224
60	Other Regulatory Liabilities (254)	278	811,343,420	667,997,300
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	65,216,359	69,056,229
63	Accum. Deferred Income Taxes-Other Property (282)		3,863,155,756	3,715,865,758
64	Accum. Deferred Income Taxes-Other (283)		282,560,480	254,683,597
65	Total Deferred Credits (lines 56 through 64)		5,516,444,229	5,105,831,757
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,291,867,530	25,407,398,185

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	\$	(19,835,526) \$	(19,835,526)		
Transmission Plant		(323,066,725)		(323,066,725)	
General Plant		(122,904,524)	(14,687,254)		
Other Plant		(3,397,290,415)	(3,397,290,415)		(108,217,270)
Plant Related BTL		(58,596)	(58,596)		
Subtotal - #275		(3,863,105,766)	(3,431,871,781)	(323,066,725)	(108,217,270)
Less ASC 740 Above if not separately removed		(19,835,526)	(19,835,526)	—	—
Total	\$	(3,843,320,230) \$	(3,412,036,235) \$	(323,066,725) \$	— \$

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,241,638,917	3,385,633,403			2,583,217,507	2,672,670,150	658,421,410	712,963,253		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,337,165,271	1,478,368,860			861,605,811	909,879,609	475,559,460	568,489,251		
5	Maintenance Expenses (402)	320	298,393,568	291,457,077			289,019,146	278,876,200	9,374,422	12,580,877		
6	Depreciation Expense (403)	336	864,283,293	818,955,045			802,737,790	760,350,342	61,545,503	58,604,703		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	8,212,142	69,687,425			8,212,142	69,687,425				
8	Amort. & Depl. of Utility Plant (404-405)	336	35,741,953	44,846,285			31,124,879	41,170,241	4,617,074	3,676,044		
9	Amort. of Utility Plant Acq. Adj. (406)	336	8,172				8,172					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		137,484,441	81,246,602			137,484,441	81,246,602				
13	(Less) Regulatory Credits (407.4)		78,417,308	140,105,988			78,417,308	140,105,988				
14	Taxes Other Than Income Taxes (408.1)	262	184,298,518	175,808,516			164,902,644	154,852,111	19,395,874	20,956,405		
15	Income Taxes - Federal (409.1)	262	(892,949,106)	(763,825,928)			(890,695,535)	(763,909,531)	(2,253,571)	83,603		
16	Income Taxes - Other (409.1)	262	(37,697,904)	(32,695,944)			(34,947,428)	(30,968,637)	(2,750,476)	(1,727,307)		
17	Provision for Deferred Income Taxes (410.1)	234, 272	3,638,307,581	1,219,417,769			3,572,956,889	1,133,776,203	65,350,692	85,641,566		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	3,558,358,845	1,113,518,839			3,495,726,275	1,015,109,275	62,632,570	98,409,564		
19	Investment Tax Credit Adj. - Net (411.4)	266	(957,865)	(960,423)			(860,803)	(863,360)	(97,062)	(97,063)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		30	63			30	63				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		34,066,929	32,965,448			34,066,929	32,965,448				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,969,580,810	2,161,645,842			1,401,471,464	1,511,847,327	568,109,346	649,798,515		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,272,058,107	1,223,987,561			1,181,746,043	1,160,822,823	90,312,064	63,164,738		
28	Other Income and Deductions											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,663,204	1,489,515								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		4,153,273	1,171,815								
33	Revenues From Nonutility Operations (417)		100,602	547,418								
34	(Less) Expenses of Nonutility Operations (417.1)		1,869,910	752,728								
35	Nonoperating Rental Income (418)		51,354	131,002								
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		39,833,740	23,464,065								
38	Allowance for Other Funds Used During Construction (419.1)		65,117,158	59,326,936								
39	Miscellaneous Nonoperating Income (421)		11,031,989	10,457,647								
40	Gain on Disposition of Property (421.1)		9,245	971,257								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		114,784,109	94,463,297								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		8,162	1,645,378								
44	Miscellaneous Amortization (425)		89,893	98,065								
45	Donations (426.1)		4,729,537	13,101,955								
46	Life Insurance (426.2)		(28,655,668)	(22,603,819)								
47	Penalties (426.3)		18,817	6,507,494								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,787,990	1,581,278								
49	Other Deductions (426.5)		1,039,935	9,642,280								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(20,981,334)	9,972,631								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	151,509	351,318								
53	Income Taxes-Federal (409.2)	262	11,684,399	12,002,417								
54	Income Taxes-Other (409.2)	262	2,841,066	4,357,121								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	6,104,244,967	1,966,281,644								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	6,107,420,105	1,985,036,299								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		11,501,836	(2,043,799)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		124,263,607	86,534,465								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		407,274,643	335,430,043								
63	Amort. of Debt Disc. and Expense (428)		8,867,454	8,039,710								
64	Amortization of Loss on Required Debt (428.1)		815,319	888,571								
65	(Less) Amort. of Premium on Debt-Credit (429)		3,298,013	3,456,485								
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		4,821,267	6,191,494								

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,438,622	18,730,738								
70	Net Interest Charges (Total of lines 62 thru 69)		393,042,048	328,362,595								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,003,279,666	982,159,431								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		1,003,279,666	982,159,431								

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,041,282,877	9,084,123,446
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,003,279,666	982,159,431
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	No Par Common Stock		(425,000,000)	(1,025,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(425,000,000)	(1,025,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,619,562,543	9,041,282,877
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		9,619,562,543	9,041,282,877
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	1,003,279,666	982,159,431
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	872,495,435	888,642,471
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of - Other (See footnote)	95,383,367	101,854,220
5.2	Depreciation Charged to Operating Expenses	16,393,993	15,486,003
5.3	Regulatory Debits and Credits, Net	59,067,133	(58,859,387)
8	Deferred Income Taxes (Net)	76,773,598	87,144,275
9	Investment Tax Credit Adjustment (Net)	(957,865)	(960,422)
10	Net (Increase) Decrease in Receivables	4,239,573	255,822,012
11	Net (Increase) Decrease in Inventory	(4,079,464)	(87,298,238)
12	Net (Increase) Decrease in Allowances Inventory	6,543	18,061
13	Net Increase (Decrease) in Payables and Accrued Expenses	(74,528,460)	58,699,329
14	Net (Increase) Decrease in Other Regulatory Assets	(6,924,856)	14,552
15	Net Increase (Decrease) in Other Regulatory Liabilities	(1,022,773)	944,699
16	(Less) Allowance for Other Funds Used During Construction	65,117,158	59,326,936
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Working capital - Prepayments and Other Current Liabilities	(21,846,775)	1,279,436
18.3	Other (See footnote)	26,292,048	31,637,199
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,979,454,005	2,217,256,705
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,613,980,599)	(1,888,118,397)
27	Gross Additions to Nuclear Fuel	(21,358,416)	(21,761,033)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(9,708,921)	(471,777)
30	(Less) Allowance for Other Funds Used During Construction	(65,117,158)	(59,326,936)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Net Cost of Removal of Plant	(43,221,342)	(44,923,897)
31.3	Accrued Additions to Plant	(80,566,546)	62,728,606
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,703,718,666)	(1,833,219,562)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(326,936,526)	(242,761,793)
45	Proceeds from Sales of Investment Securities (a)	312,693,082	227,080,335
46	Loans Made or Purchased		
47	Collections on Loans		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	=27,054,596	12,181,171
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,690,907,514)	(1,836,719,849)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	597,456,000	1,350,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other	=(7,791,641)	(13,144,433)
70	Cash Provided by Outside Sources (Total 61 thru 69)	589,664,359	1,336,855,567
72	Payments for Retirement of:		
73	Long-term Debt (b)	(538,845,465)	(317,412,587)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Finance Lease Payments		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(425,000,000)	(1,025,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(374,181,106)	(5,557,020)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(85,634,615)	374,979,836
88	Cash and Cash Equivalents at Beginning of Period	642,308,092	267,328,256
90	Cash and Cash Equivalents at End of Period	=656,673,477	642,308,092

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Other Amortization:		
Utility plant	\$	35,741,954
Asset retirement obligation accretion expense		34,066,929
Nuclear fuel		19,099,832
Debt deferred financing costs and discounts/premiums		5,569,440
Loss on reacquired debt		815,319
Other		89,893
Total	\$	<u>95,383,367</u>

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Cash flows from operating activities - other:		
Advances in aid of construction	\$	38,608,214
Energy efficiency costs		(8,280,087)
Provision for rate refunds		(498,628)
Joint owner operating costs		3,686,870
Deferred compensation		(5,953,440)
Pension and other postretirement plans		(334,572)
Settlements of asset retirement obligations		(936,309)
Total	\$	<u>26,292,048</u>

(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Details of investing activities - other, net:		
Nuclear decommissioning trust	\$	15,508,601
Corporate-owned life insurance		11,541,755
Other, net		4,240
Total	\$	<u>27,054,596</u>

(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Cash flows from financing activities - other:		
Debt issuance costs	\$	(5,587,387)
Long-term credit facility fees		(1,112,254)
Other, net		(1,092,000)
Total	\$	<u>(7,791,641)</u>

(e) Concept: CashAndCashEquivalents

Details of cash at end of quarter:		
Working funds (135)		40,440
Temporary cash investments (136)		551,121,095
Special deposits (132-134)		5,511,942
Total cash and cash equivalents	\$	<u>556,673,477</u>

(f) Concept: CashAndCashEquivalents

SUPPLEMENTAL INFORMATION:		
Interest paid, net of amounts capitalized	\$	373,717,331
Income taxes paid (received)	\$	(897,964,000)

(1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2024 and 2023, respectively, net utility plant would be increased by \$927 million and \$849 million; other property and investments would be decreased by \$120 million and \$64 million; current and accrued assets would be decreased by \$96 million and \$71 million; deferred debits would be decreased by \$886 million and \$887 million; long-term debt would be decreased by \$73 million and \$593 million; current and accrued liabilities would be increased by \$12 million and \$528 million, other noncurrent liabilities and deferred credits would be decreased by \$114 million and \$108 million; and proprietary capital would remain unchanged.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Commission ("IUC"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP, except for the differences noted above, applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

Investments

Fixed Maturity Securities

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCL, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Equity Securities

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates.

Accumulated Provision for Uncollectible Accounts-Credit

Receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, with an estimated allowance for credit losses reflected in accumulated provision for uncollectible accounts-credit on the Balance Sheets. The allowance for credit losses is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for receivables, MidAmerican Energy primarily utilizes credit loss history. However, it may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The changes in the balance of the allowance for credit losses is summarized as follows for the years ended December 31 (in millions):

	2024		2023	
Beginning balance	\$	12	\$	14
Charged to operating costs and expenses, net		8		8
Write-offs, net		(9)		(10)
Ending balance	\$	11	\$	12

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies, totaling \$249 million and \$240 million as of December 31, 2024 and 2023, respectively, coal stocks, totaling \$86 million and \$89 million as of December 31, 2024 and 2023, respectively, and natural gas in storage, totaling \$29 million and \$29 million as of December 31, 2024 and 2023, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$18 million and \$4 million higher as of December 31, 2024 and 2023, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under these arrangements are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2024		2023	
Electric		3.1 %		3.3 %
Gas		3.0 %		2.8 %

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. Additionally, when evaluating the carrying value of regulated assets, MidAmerican Energy considers the impact of regulation on recoverability. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2024 and 2023, unbilled revenue was \$109 million and \$97 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled revenue include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total over collection included in accrued utility revenues at December 31, 2024, was \$16 million and the total under collection included in accrued utility revenues at December 31, 2023, was \$29 million.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated U.S. federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense (benefit) on the Statements of Income.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. MidAmerican Energy adopted this guidance for the fiscal year beginning January 1, 2024 under the retrospective method. The adoption did not have a material impact on MidAmerican Energy's Financial Statements but did increase the disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in utility plant, net as of December 31, 2024 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Louisa No. 1	88 %	\$ 988	\$ 599	\$ 7
Quad Cities Nos. 1 and 2 ⁽¹⁾	25	747	501	13
Walter Scott, Jr. No. 3	79	1,033	638	10
Walter Scott, Jr. No. 4 ⁽²⁾	60	177	155	12
George Neal No. 4	41	337	224	5
Ottumwa No. 1 ⁽²⁾	52	402	313	16
George Neal No. 3	72	598	369	13
Transmission facilities	Various	276	129	4
Total		\$ 4,558	\$ 2,928	\$ 80

(1) Includes amounts related to nuclear fuel.

(2) Plant in-service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling \$953 million and \$218 million, respectively.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2024	2023
Asset retirement obligations ⁽¹⁾	14 years	\$ 546	\$ 541
Depreciation deferred	13 years	474	438
Employee benefit plans ⁽²⁾	9 years	17	16
Demand side management	1 year	16	—
Unrealized loss on regulated derivative contracts	1 year	13	11
Other	Various	31	32
Total		\$ 1,097	\$ 1,038

(1) Amount predominantly relates to AROs for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of AROs.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$620 million and \$598 million as of December 31, 2024 and 2023, respectively.

Regulatory Liabilities

Regulatory liabilities represent amounts expected to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2024	2023
Asset retirement obligations ⁽¹⁾	29 years	\$ 443	\$ 360
Iowa electric revenue sharing ⁽²⁾	Various	186	127
Employee benefit plans ⁽³⁾	N/A	73	16
Deferred income taxes ⁽⁴⁾	Various	47	102
Pre-funded AFUDC on transmission MVPs ⁽⁵⁾	55 years	33	32
Other	Various	29	31
Total		\$ 811	\$ 668

- (1) Amount represents the excess of nuclear decommission trust assets over the related ARO. Refer to Note 10 for a discussion of AROs.
- (2) Represents accruals associated with a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant and retail electric energy cost recoveries as required.
- (3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be retained to customers in future periods when recognized.
- (4) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. The excess deferred income taxes resulting from the federal tax rate change, specific to transmission services, are passed through to customers through MidAmerican Energy's FERC-approved formula rates.
- (5) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2024		2023
Nuclear decommissioning trust	\$	871	\$ 767
Rabbi trusts		252	239
Pension and other postretirement assets		114	39
Other		46	55
Total	\$	1,283	\$ 1,100

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2024 and 2023, the fair value of the trust's funds was invested as follows: 55% and 56%, respectively, in domestic common equity securities, 31% and 33%, respectively, in U.S. government securities, 13% and 9%, respectively, in domestic corporate debt securities and 1% and 2%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. The following table summarizes MidAmerican Energy's availability under its unsecured revolving credit facilities as of December 31 (in millions):

	2024		2023
Credit facilities	\$	1,505	\$ 1,505
Less:			
Variable-rate tax-exempt bond support		(271)	(306)
Net credit facilities	\$	1,234	\$ 1,199

As of December 31, 2024, MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2027 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility, which expires June 2025 and has a variable interest rate based on SOFR, plus a spread.

MidAmerican Energy had no commercial paper borrowings outstanding as of December 31, 2024 and 2023. The \$1.5 billion credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter.

As of December 31, 2024, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.5 billion through April 2, 2026.

As of December 31, 2024 and 2023, MidAmerican Energy had \$135 million and \$345 million, respectively, of letter of credit capacity under its \$1.5 billion unsecured credit facility, of which no amounts were outstanding. Additionally, as of December 31, 2024 and 2023, MidAmerican Energy had \$53 million and \$55 million, respectively, of letters of credit outstanding outside of its \$1.5 billion unsecured credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2024	2023
First mortgage bonds:			
3.50%, due 2024	—	—	501
3.10%, due 2027	375	375	375
3.65%, due 2029	850	859	860
5.35%, due 2034	350	350	350
4.80%, due 2043	350	349	349
4.40%, due 2044	400	398	398
4.25%, due 2046	450	450	450
3.95%, due 2047	475	474	474
3.65%, due 2048	700	695	695
4.25%, due 2049	900	883	882
3.15%, due 2050	600	597	597
2.70%, due 2052	500	497	497
5.85%, due 2054	1,000	999	999
5.30%, due 2055	600	598	—
Notes:			
6.75% Series, due 2031	400	399	398
5.75% Series, due 2035	300	300	300
5.80% Series, due 2036	350	350	350
Transmission upgrade obligations, 3.303% to 7.896%, due 2036 to 2043	66	36	39
Variable-rate tax-exempt bond obligation series: (weighted average interest rate- 2024-3.359%, 2023-4.807%):			
Due 2024	—	—	35
Due 2025	13	13	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	150
Total long-term debt	\$	8,937	\$ 8,880
			\$ 8,820

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2025, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2025	\$	17
2026		4
2027		379
2028		4
2029		854
2030 and thereafter		7,679

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the state of Iowa, subject to certain exceptions and permitted encumbrances. Approximately \$25 billion of MidAmerican Energy's eligible property, based on original cost, was subject to the lien of the mortgage as of December 31, 2024. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2024 and 2023. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended.

As of December 31, 2024, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUC to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUC of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUC if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2024, MidAmerican Energy's common equity ratio was 51% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$3.8 billion as of December 31, 2024, without falling below 42%.

(8) Income Taxes

MidAmerican Energy's income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2024	2023
Current:		
Federal	\$ (885)	\$ (755)
State	(35)	(28)
	(920)	(783)
Deferred:		
Federal	80	109
State	2	(18)
	82	91
Investment tax credits		
Total	(1)	(1)
	<u>\$ (839)</u>	<u>\$ (693)</u>

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax expense (benefit) is as follows for the years ended December 31:

	2024	2023
Federal statutory income tax rate	21 %	21 %
Income tax credits	(495)	(236)
State income tax, net of federal income tax impacts	(16)	(12)
Effects of ratemaking	(20)	(12)
Other, net	(2)	(1)
Effective income tax rate	<u>(512)%</u>	<u>(240)%</u>

Income tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the years ended December 31, 2024 and 2023 totaled \$810 million and \$681 million, respectively.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2024	2023
Deferred income tax assets:		
Regulatory liabilities	\$ 154	\$ 132
Asset retirement obligations	142	142
Property-related items	71	64
State carryforwards	66	68
Revenue sharing	47	34
Employee benefits	29	30
Other	64	61
Total deferred income tax assets	573	531
Valuation allowances	(2)	(2)
Total deferred income tax assets, net	<u>571</u>	<u>529</u>
Deferred income tax liabilities:		
Property-related items	(4,048)	(3,881)
Regulatory assets	(152)	(151)
Other	(11)	(7)
Total deferred income tax liabilities	<u>(4,211)</u>	<u>(4,039)</u>
Net deferred income tax liability	<u>\$ (3,640)</u>	<u>\$ (3,510)</u>

As of December 31, 2024, MidAmerican Energy's state tax carryforwards, principally related to \$981 million of net operating losses, expire at various intervals between 2025 and 2046.

The U.S. Internal Revenue Service has closed or effectively settled its examination of MidAmerican Energy's income tax returns through December 31, 2013. The statute of limitations for MidAmerican Energy's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2020, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2024	2023
Beginning balance	\$ 22	\$ 16
Additions based on tax positions related to the current year	5	10
Interest	2	1
Reductions based on tax positions related to the current year	(7)	(5)
Ending balance	<u>\$ 22</u>	<u>\$ 22</u>

As of December 31, 2024, MidAmerican Energy had unrecognized tax benefits totaling \$52 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants. In 2024, the defined benefit pension plan recorded a curtailment gain of \$1 million as a result of certain plan amendments. In 2023, the defined benefit pension plan recorded a settlement gain of \$3 million for previously unrecognized gains and losses as a result of excess lump sum distributions over the defined threshold.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2024 and 2023, MidAmerican Energy's share of the pension net periodic benefit cost was \$(4) million and \$(5) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost in 2024 and 2023 totaled \$1 million and \$2 million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Service cost	\$ 9	\$ 10	\$ 5	\$ 5
Interest cost	31	32	13	13
Expected return on plan assets	(31)	(30)	(16)	(14)
Curtailment	(1)	—	—	—
Settlement	—	(3)	—	—
Net amortization	(1)	—	1	—
Net periodic benefit cost	<u>\$ 7</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ 4</u>

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

Plan assets at fair value, beginning of year
Employer contributions
Participant contributions
Actual return on plan assets
Benefits paid
Plan assets at fair value, end of year

Pension	
2024	2023
\$ 516	\$ 490
7	7
—	—
45	64
(46)	(45)
\$ 522	\$ 516

Other Postretirement	
2024	2023
\$ 278	\$ 240
3	3
1	1
41	51
(17)	(17)
\$ 306	\$ 278

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

Benefit obligation, beginning of year
Service cost
Interest cost
Participant contributions
Actuarial (gain) loss
Amendment
Benefits paid
Benefit obligation, end of year
Accumulated benefit obligation, end of year

Pension	
2024	2023
\$ 598	\$ 586
9	10
31	32
—	—
(17)	15
(3)	—
(46)	(45)
\$ 572	\$ 598
\$ 542	\$ 564

Other Postretirement	
2024	2023
\$ 241	\$ 243
5	5
13	13
1	1
(24)	(4)
—	—
(17)	(17)
\$ 219	\$ 241

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

Plan assets at fair value, end of year
Less - Benefit obligation, end of year
Funded status

Pension	
2024	2023
\$ 522	\$ 516
572	598
\$ (50)	\$ (82)

Other Postretirement	
2024	2023
\$ 306	\$ 278
219	241
\$ 87	\$ 37

Amounts recognized on the Balance Sheets:
Other assets
Other current liabilities
Other long-term liabilities
Amounts recognized

\$ 29	\$ 3
(7)	(8)
(72)	(77)
\$ (50)	\$ (82)

\$ 87	\$ 37
—	—
—	—
\$ 87	\$ 37

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$157 million and \$149 million as of December 31, 2024 and 2023, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The projected and accumulated benefit obligations for the SERP were \$79 million and \$85 million at December 31, 2024 and 2023, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

Net gain
Prior service (credit) cost
Total

Pension	
2024	2023
\$ (49)	\$ (19)
(5)	(3)
\$ (54)	\$ (22)

Other Postretirement	
2024	2023
\$ (79)	\$ (30)
17	18
\$ (62)	\$ (12)

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2024 and 2023 is as follows (in millions):

Pension

Balance, December 31, 2022
Net loss (gain) arising during the year
Settlement
Total
Balance, December 31, 2023
Net loss (gain) arising during the year
Net prior service credit arising during the year
Net amortization
Total
Balance, December 31, 2024

Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
\$ 14	\$ (1)	\$ (20)	\$ (7)
2	(22)	2	(18)
—	3	—	3
2	(19)	2	(15)
16	(20)	(18)	(22)
1	(22)	(9)	(30)
—	—	(3)	(3)
—	—	1	1
1	(22)	(11)	(32)
\$ 17	\$ (42)	\$ (29)	\$ (54)

Other Postretirement

Balance, December 31, 2022
Net (gain) loss arising during the year
Net amortization
Total
Balance, December 31, 2023
Net gain arising during the year
Net amortization
Total
Balance, December 31, 2024

Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
\$ 33	\$ —	\$ (3)	\$ 30
(33)	3	(11)	(41)
—	1	(2)	(1)
(33)	4	(13)	(42)
—	4	(16)	(12)
—	(35)	(14)	(49)
—	—	(1)	(1)
—	(35)	(15)	(50)
\$ —	\$ (31)	\$ (31)	\$ (62)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2024	2023	2024	2023
Benefit obligations as of December 31:				
Discount rate	5.75 %	5.45 %	5.70 %	5.45 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan				
2022	N/A	N/A	N/A	N/A
2023	N/A	3.50 %	N/A	N/A
2024	3.81 %	3.50 %	N/A	N/A
2025	3.81 %	3.50 %	N/A	N/A
2026	3.81 %	3.50 %	N/A	N/A
2027 and beyond	3.81 %	3.50 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.45 %	5.70 %	5.45 %	5.60 %
Expected return on plan assets ⁽¹⁾	6.55 %	6.35 %	6.65 %	6.80 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan	3.81 %	3.50 %	N/A	N/A

(1) Amounts reflected are pretax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.45% for 2024 and 5.52% for 2023.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

Assumed healthcare cost trend rates as of December 31:

	2024	2023
Healthcare cost trend rate assumed for next year	7.00 %	6.20 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2033	2028

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2025. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2025 through 2029 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2025	\$ 55	\$ 22
2026	54	22
2027	52	22
2028	50	22
2029	49	22
2030-2034	223	96

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2024:

	Pension	Other Postretirement
Debt securities ⁽¹⁾	40-60	20-40
Equity securities ⁽¹⁾	30-60	60-80
Other	0-15	0-5

(1) For purposes of target allocation percentages and consistent with the plan's investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
As of December 31, 2024:				
Cash equivalents	\$ —	\$ 11	\$ —	\$ 11
Debt securities:				
U.S. government obligations	27	—	—	27
Corporate obligations	—	117	—	117
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
U.S. companies	53	—	—	53
International companies	1	—	—	1
Total assets in the fair value hierarchy	\$ 81	\$ 148	\$ —	\$ 229
Investment funds ⁽²⁾ measured at net asset value				293
Total assets measured at fair value				\$ 522
As of December 31, 2023:				
Cash equivalents	\$ —	\$ 11	\$ —	\$ 11
Debt securities:				
U.S. government obligations	25	—	—	25
Corporate obligations	—	110	—	110
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	14	—	14
Equity securities:				
U.S. companies	65	—	—	65
International companies	1	—	—	1
Total assets in the fair value hierarchy	\$ 91	\$ 141	\$ —	\$ 232
Investment funds ⁽²⁾ measured at net asset value				284
Total assets measured at fair value				\$ 516

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 71% and 29%, respectively, for 2024 and 68% and 32%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 94% and 6%, respectively, for 2024 and 93% and 7%, respectively, for 2023.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
As of December 31, 2024:				
Cash equivalents	\$ 9	\$ —	\$ —	\$ 9
Debt securities:				
U.S. government obligations	2	—	—	2
Corporate obligations	—	3	—	3
Municipal obligations	—	25	—	25
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds ⁽²⁾	264	—	—	264
Total assets measured at fair value	\$ 275	\$ 31	\$ —	\$ 306
As of December 31, 2023:				
Cash equivalents	\$ 9	\$ —	\$ —	\$ 9
Debt securities:				
U.S. government obligations	2	—	—	2
Corporate obligations	—	5	—	5
Municipal obligations	—	26	—	26
Agency, asset and mortgage-backed obligations	—	6	—	6
Equity securities:				
Investment funds ⁽²⁾	230	—	—	230
Total assets measured at fair value	\$ 241	\$ 37	\$ —	\$ 278

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 84% and 16%, respectively, for 2024 and 83% and 17%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 84% and 16%, respectively, for 2024 and 83% and 17%, respectively, for 2023.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$36 million and \$34 million for the years ended December 31, 2024 and 2023, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work. The change in estimated costs for 2023 was primarily the result of an updated decommissioning estimate for its wind-powered generating facilities, which is a non-cash investing activity and reflects changes in the projected removal costs per turbine.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$452 million and \$411 million as of December 31, 2024 and 2023, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2024	2023
Quad Cities Station	\$ 428	\$ 407
Wind-powered generating facilities	318	305
Fossil-fueled generating facilities	79	62
Solar-powered generating facilities and other	4	4
Total asset retirement obligations	\$ 829	\$ 778
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	\$ 871	\$ 767

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2024	2023
Beginning balance	\$ 778	\$ 707
Change in estimated costs	(2)	56
Additions	20	3
Retirements	(1)	(21)
Accretion	34	33
Ending balance	\$ 829	\$ 778
Reflected as:		
Other current liabilities	\$ 6	\$ 10
Asset retirement obligations	823	768
	\$ 829	\$ 778

Retirements in 2024 and 2023 relate to settlements of MidAmerican Energy's coal combustion residuals ARO liabilities.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments, and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. MidAmerican Energy is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, MidAmerican Energy is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

(11) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
As of December 31, 2024:					
Assets:					
Commodity derivatives	\$ —	\$ 5	\$ 1	\$ (3)	\$ 3
Money market mutual funds	538	—	—	—	538
Debt securities:					
U.S. government obligations	271	—	—	—	271
Corporate obligations	—	109	—	—	109
Municipal obligations	—	2	—	—	2
Equity securities:					
U.S. companies	479	—	—	—	479
International companies	9	—	—	—	9
Investment funds	23	—	—	—	23
	<u>\$ 1,320</u>	<u>\$ 116</u>	<u>\$ 1</u>	<u>\$ (3)</u>	<u>\$ 1,434</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (15)</u>	<u>\$ (3)</u>	<u>\$ 6</u>	<u>\$ (12)</u>

As of December 31, 2023:					
Assets:					
Commodity derivatives	\$ —	\$ 15	\$ —	\$ (2)	\$ 13
Money market mutual funds	643	—	—	—	643
Debt securities:					
U.S. government obligations	257	—	—	—	257
Corporate obligations	—	70	—	—	70
Municipal obligations	—	3	—	—	3
Equity securities:					
U.S. companies	427	—	—	—	427
International companies	9	—	—	—	9
Investment funds	19	—	—	—	19
	<u>\$ 1,355</u>	<u>\$ 88</u>	<u>\$ —</u>	<u>\$ (2)</u>	<u>\$ 1,441</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (15)</u>	<u>\$ (11)</u>	<u>\$ 14</u>	<u>\$ (12)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$3 million and \$12 million as of December 31, 2024 and 2023, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2024	2023
Beginning balance	\$ (11)	\$ 5
Changes in fair value recognized in net regulatory assets	(13)	(40)
Settlements	22	24
Ending balance	<u>\$ (2)</u>	<u>\$ (11)</u>

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,880	\$ 7,911	\$ 8,820	\$ 8,252

(12) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2024, are as follows (in millions):

Contract type:	2025	2026	2027	2028	2029	2030 and Thereafter	Total
	Coal and natural gas for generation	\$ 83	\$ 47	\$ 37	\$ 6	\$ —	\$ —
Electric capacity and transmission	33	32	17	8	—	—	90
Natural gas contracts for gas operations	219	94	65	25	5	14	422
Construction commitments	402	74	38	24	17	—	555
Easements	45	46	47	48	49	1,650	1,885
Maintenance, services and other	156	153	131	95	77	18	630
	<u>\$ 938</u>	<u>\$ 446</u>	<u>\$ 335</u>	<u>\$ 206</u>	<u>\$ 148</u>	<u>\$ 1,682</u>	<u>\$ 3,755</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2028.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2027.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the repowering of wind-powered generating facilities, construction of new generating facilities, and the settlement of AROs.

Easements

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind- and solar-powered generating facilities, are located.

Maintenance, Services and Other Contracts

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2035.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using formula rates approved by the FERC subject to true-up for actual cost of service. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the base return on equity ("ROE") used to determine rates in effect prior to September 2016 no longer be found just and reasonable and sought to reduce the base ROE. In August 2022, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating all orders related to the complaints and remanding them back to the FERC. In October 2024, the FERC issued an order addressing the remand. The order sets a just and reasonable ROE for the first complaint period and for the period from September 28, 2016, forward. The order continued to find that no refunds are required for the second complaint period. MidAmerican Energy has evaluated the impact of the order and has determined it will not have a material impact on its financial results.

(13) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class (in millions):

	For the Year Ended December 31, 2024			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 729	\$ 392	\$ —	\$ 1,121
Commercial	333	138	—	471
Industrial	1,069	17	—	1,086
Natural gas transportation services	—	51	—	51
Other retail	156	6	—	162
Total retail	2,287	604	—	2,891
Wholesale	168	53	—	221
Multi-value transmission projects	53	—	—	53
Other Customer Revenue	—	—	9	9
Total Customer Revenue	2,508	657	9	3,174
Other revenue	76	1	—	77
Total operating revenue	\$ 2,584	\$ 658	\$ 9	\$ 3,251

	For the Year Ended December 31, 2023			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 735	\$ 420	\$ —	\$ 1,155
Commercial	344	152	—	496
Industrial	1,075	20	—	1,095
Natural gas transportation services	—	46	—	46
Other retail	155	—	—	155
Total retail	2,309	638	—	2,947
Wholesale	230	73	—	303
Multi-value transmission projects	54	—	—	54
Other Customer Revenue	—	—	7	7
Total Customer Revenue	2,593	711	7	3,311
Other revenue	80	2	—	82
Total operating revenue	\$ 2,673	\$ 713	\$ 7	\$ 3,393

(14) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$88 million and \$94 million for 2024 and 2023, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$124 million and \$123 million in 2024 and 2023, respectively, for its share of technology costs, corporate expenses and other costs. Amounts charged to MidAmerican Energy in 2024 and 2023 were primarily reflected in construction work-in-progress on the Balance Sheets as of December 31, 2024 and 2023.

MidAmerican Energy purchases, in the normal course of business at either tariffed or market prices, natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway. These purchases totaled \$133 million and \$141 million in 2024 and 2023, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$19 million and \$9 million as of December 31, 2024 and 2023, respectively, that are included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$16 million and \$32 million as of December 31, 2024 and 2023, respectively, that are included in accounts payable to associated companies on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. For current federal and state income taxes, MidAmerican Energy had a net receivable from BHE of \$1 million as of December 31, 2024, included in accounts receivable from associated companies on the Balance Sheets and a net payable to BHE of \$21 million as of December 31, 2023, included in accounts payable to associated companies on the Balance Sheets. MidAmerican Energy received net cash payments for federal and state income taxes from BHE totaling \$898 million and \$852 million for the years ended December 31, 2024 and 2023, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$70 million and \$82 million as of December 31, 2024 and 2023, respectively, and are included in accounts receivable from associated companies on the Balance Sheets. Similar amounts payable to affiliates totaled \$69 million and \$55 million as of December 31, 2024 and 2023, respectively, and are included in accounts payable to associated companies on the Balance Sheets. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								982,159,431	982,159,431
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								1,003,279,666	1,003,279,666
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	23,988,937,481	21,778,341,098	2,210,596,383				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	5,621,858,138	5,419,849,917	202,008,221				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	29,610,795,619	27,198,191,015	2,412,604,604				
9	Leased to Others							
10	Held for Future Use	3,485,307	3,485,307					
11	Construction Work in Progress	1,541,981,639	1,495,007,168	46,974,471				
12	Acquisition Adjustments	2,679,269	2,679,269					
13	Total Utility Plant (8 thru 12)	31,158,941,834	28,699,362,759	2,459,579,075				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	9,382,816,477	8,399,644,839	983,171,638				
15	Net Utility Plant (13 less 14)	21,776,125,357	20,299,717,920	1,476,407,437				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	9,114,910,091	8,170,296,473	944,613,618				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	267,526,973	228,968,953	38,558,020				
22	Total in Service (18 thru 21)	9,382,437,064	8,399,265,426	983,171,638				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	379,413	379,413					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,382,816,477	8,399,644,839	983,171,638				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	758,303	4,790,935		5,399,633	149,605
3	Nuclear Materials	154,952	17,265,602		17,232,104	188,450
4	Allowance for Funds Used during Construction	143,599	43,411		50,624	136,387
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	1,056,854				474,441
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		21,552,985		21,552,985	
9	In Reactor (120.3)	118,158,118	21,642,059		21,422,558	118,377,619
10	SUBTOTAL (Total 8 & 9)	118,158,118				118,377,619
11	Spent Nuclear Fuel (120.4)	43,602,176	21,422,558		21,804,155	43,220,579
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	119,016,437		2,704,323		116,312,114
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	43,800,711				45,760,525
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	101,985					101,985
3	(302) Franchise and Consents	1,775,531	(422,566)				1,352,965
4	(303) Miscellaneous Intangible Plant	314,951,407	193,889,585	18,472,534			490,368,458
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	316,828,923	193,467,019	18,472,534			491,823,408
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,735,812					9,735,812
9	(311) Structures and Improvements	585,367,602	13,295,759	837,876			597,825,485
10	(312) Boiler Plant Equipment	1,853,579,563	5,359,265	6,251,754			1,865,687,074
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	364,117,668	11,295,932	798,557			374,615,043
13	(315) Accessory Electric Equipment	242,991,050	2,543,668	77,365			245,457,353
14	(316) Misc. Power Plant Equipment	34,190,085	476,854	18,334			34,648,605
15	(317) Asset Retirement Costs for Steam Production	426,597,212	15,224,101				441,821,313
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,516,578,992	48,195,579	7,983,886			3,556,790,685
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	402,337					402,337
19	(321) Structures and Improvements	63,948,358	1,934,176				65,882,534
20	(322) Reactor Plant Equipment	318,784,689	6,244,778				325,029,467
21	(323) Turbogenerator Units	111,613,954	1,934,176				113,548,130
22	(324) Accessory Electric Equipment	42,736,579	110,563				42,847,142
23	(325) Misc. Power Plant Equipment	28,405,341					28,405,341
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	565,891,258	10,223,693				576,114,951
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	3,113					3,113
28	(331) Structures and Improvements	407,857					407,857
29	(332) Reservoirs, Dams, and Waterways	939,221					939,221
30	(333) Water Wheels, Turbines, and Generators	1,936,326					1,936,326
31	(334) Accessory Electric Equipment	1,308,510					1,308,510
32	(335) Misc. Power Plant Equipment	9,909					9,909
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,604,936					4,604,936
36	D. Other Production Plant						
37	(340) Land and Land Rights	168,482,426	116,338				168,598,764
38	(341) Structures and Improvements	49,158,474	1,699,962		32,099		50,826,337
39	(342) Fuel Holders, Products, and Accessories	18,501,685			1,865		18,499,820
40	(343) Prime Movers						
41	(344) Generators	11,871,999,598	247,959,318	4,360,096			12,115,598,820

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
42	(345) Accessory Electric Equipment	1,331,792,684	15,260,508	346,793			1,346,706,399
43	(346) Misc. Power Plant Equipment	1,956,594	205,193	1,256,431			905,356
44	(347) Asset Retirement Costs for Other Production	242,242,500	278,638				242,521,138
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	13,684,133,961	265,519,957	5,997,284			13,943,656,634
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	17,771,209,147	323,939,229	13,981,170			18,081,167,206
47	3. Transmission Plant						
48	(350) Land and Land Rights	95,522,605	459,504				95,982,109
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	107,943,941	8,789,537	23,571			116,709,907
50	(353) Station Equipment	1,051,701,809	120,947,998	1,521,270		640,951	1,171,769,488
51	(354) Towers and Fixtures	51,163,612	218,350	138,619			51,243,343
52	(355) Poles and Fixtures	857,835,959	38,897,648	3,589,739			893,143,868
53	(356) Overhead Conductors and Devices	544,453,413	19,049,908	412,783			563,090,538
54	(357) Underground Conduit	1,375,162					1,375,162
55	(358) Underground Conductors and Devices	4,139,333					4,139,333
56	(359) Roads and Trails	172,636					172,636
57	(359.1) Asset Retirement Costs for Transmission Plant	(2,649)					(2,649)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,714,305,821	188,362,945	5,685,982		640,951	2,897,623,735
59	4. Distribution Plant						
60	(360) Land and Land Rights	32,004,347	(1,408,866)	5,287			30,590,194
61	(361) Structures and Improvements	41,252,803	1,225,940	34,585			42,444,158
62	(362) Station Equipment	703,578,661	75,589,996	2,227,670		(640,951)	776,300,036
63	(363) Energy Storage Equipment – Distribution	2,542,884					2,542,884
64	(364) Poles, Towers, and Fixtures	588,605,307	52,453,038	1,526,250			639,532,095
65	(365) Overhead Conductors and Devices	676,587,722	78,993,395	6,691,827			748,889,290
66	(366) Underground Conduit	155,979,376	10,773,936	119,375			166,633,937
67	(367) Underground Conductors and Devices	914,120,292	37,183,736	5,597,724			945,706,304
68	(368) Line Transformers	508,233,234	20,132,439	3,684,417			524,681,256
69	(369) Services	220,403,150	7,229,096	135,866			227,496,380
70	(370) Meters	97,657,726	2,881,082	355,782			100,183,026
71	(371) Installations on Customer Premises	20,865,503	2,067,775	1,072,109			21,861,169
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	138,576,579	7,030,017	550,317			145,056,279
74	(374) Asset Retirement Costs for Distribution Plant	(337,924)					(337,924)
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,100,069,660	294,151,584	22,001,209		(640,951)	4,371,579,084
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	27,283,968	7,020				27,290,988
87	(390) Structures and Improvements	610,277,024	116,428,127				726,705,151
88	(391) Office Furniture and Equipment	118,877,780	25,956,737	1,362,762			143,471,755
89	(392) Transportation Equipment	165,472,065	14,171,725	27,443			179,616,347
90	(393) Stores Equipment	1,308,879					1,308,879
91	(394) Tools, Shop and Garage Equipment	62,774,504	3,338,121	1,616,266			64,496,359
92	(395) Laboratory Equipment	1,570,821	14,768	20,431			1,565,158
93	(396) Power Operated Equipment	48,964,215	471,664				49,435,879

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
94	(397) Communication Equipment	135,509,599	17,295,501				152,805,100
95	(398) Miscellaneous Equipment	8,187,587	589,938				8,777,525
96	SUBTOTAL (Enter Total of lines 94 thru 95)	1,180,226,442	178,273,601	3,026,902			1,355,473,141
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	1,180,226,442	178,273,601	3,026,902			1,355,473,141
100	TOTAL (Accounts 101 and 106)	26,082,639,993	1,178,194,378	63,167,797			27,197,666,574
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	26,082,639,993	1,178,194,378	63,167,797			27,197,666,574

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantInServiceRetirements	
Retirements, Page 207, Line 104, Column (d)	\$ 63,167,797
Retirement of Land	(5,288)
Retirement of Intangible Plant Assets	(18,472,534)
Retirements, Account 108, Page 219, Line 12, Column (c)	<u>\$ 44,689,975</u>
(b) Concept: ElectricPlantInService	
Total Electric Plant in Service, Page 207, Line 104, Column (g)	\$ 27,197,666,574
Operating right of use asset (1011524)	524,441
Total Electric Plant in Service, Page 200, Line 8, Column (c)	<u>\$ 27,198,191,015</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Future Station site in SE Des Moines			383,739
3	Future Station site in Altoona			272,677
4	Future Station site in Waukee			270,530
5	Future Land site WSEC#3 Council Bluffs			850,484
6	Future Station site Mudhollow Rd. in Council Bluffs			260,542
7	Future Station site in Ankeny			901,416
8	Six (6) parcels under \$250,000 each			545,919
21	Other Property:			
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47	TOTAL			3,485,307

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Wind PRIME safe harbor and common costs, IA	247,314,362
2	Shenandoah Hills Wind Farm, IA	225,794,615
3	Lundgren Wind Farm Repower, Adair County, IA	193,197,027
4	Implementation of Oracle customer information system, Polk County, IA	55,317,086
5	Wellsburg Wind Farm Repower, Grundy County, IA	49,035,087
6	Permit studies for Wind XI, Wind XII, and Wind XII expansion, IA	32,654,125
7	Orient Energy Center, Adair County, IA	31,963,096
8	Expansion of Southland substation, Pottawattamie County, IA	30,277,758
9	Salt Creek Wind Farm, IA	23,609,564
10	Solar safe harbor equipment costs, IA	20,636,749
11	Vestas V110 Turbine Fire Suppression Systems, IA	12,386,361
12	Quad Cities Generating Station Continuing Work, IL	12,380,471
13	New 161-13.2 kV substation (South Iowa City), Johnson County, IA	10,961,819
14	Overhead Line Transformers (15-74 kVa), IA	10,906,054
15	Construct a 5 mile 161kV Transmission Line, Pottawattamie County, IA	10,557,811
16	Oracle Implementation Software Distribution Management, Polk County, IA	10,372,253
17	Spare Substation 345kV Breakers, IA	8,988,847
18	OGS Generating Station Continuing Work, Wapello County, IA	8,630,703
19	Rebuild LeClaire Substation 84, Scott County, IA	8,090,827
20	Padmount Transformers, IA (1)	7,949,688
21	Spare Substation 69kV Breakers, IA	7,900,323
22	Rebuild 69KV Transmission Line, Scott County, IA	6,810,031
23	Shenandoah Hills Wind Farm Collector Substation, IA	6,113,451
24	Installation of 345-161kV Transformer at Bondurant Substation, Polk County, IA	6,073,086
25	Spare Substation 345kV Instrument Transformers, IA	5,817,822
26	Asset Performance and Investment Management software, Polk County, IA	5,750,363
27	Replace Air Heaters, Ottumwa Generating Station, Wapello County, IA	5,491,807
28	OSI/AspenTech Monarch EMS System, Polk County, IA	5,471,692
29	Intrepid Wind Farm Repower, Sac County, IA	5,420,841
30	Century Wind Farm Repower, Hamilton County, IA	5,418,880
31	Silver Creek Wind Farm, Pottawattamie County, Iowa, and Mills County, IA	5,280,868
32	Graettinger Marsh Substation, Palo Alto County, IA	5,110,555
33	Padmount Transformers, IA (2)	5,064,934
34	Construct 4 New 345kV Lines, Pottawattamie County, IA	4,897,644
35	Des Moines Control Center - Infrastructure Improvement Phase II, Polk County, IA	4,718,899
36	Salt Creek Wind Farm Collector Substation, Tama County, IA	4,207,205
37	Riverside Steam Production Recovery, Scott County, IA	4,108,851
38	Siouxland Wind Farm, Woodbury County, IA	3,882,044
39	Upgrade the Neal 3 boiler feedwater and demineralizer system, Woodbury County, IA	3,827,686
40	Network Lifecycle Upgrade, Polk County, IA	3,816,373
41	Orient Wind Farm Tornado Replacements, Adair County, IA	3,814,912
42	Substation 17 161kV Yard Expansion, Rock Island, IL	3,792,584
43	345kV Transmission Line Steel Containment Structures, Johnson County, IA	3,717,823
44	Replace the SF6 Switches with Dielectric Switches, Polk County, IA	3,694,254
45	345kV Transmission Line Steel Containment Structures, Scott County, IA	3,693,680
46	345kV Transmission Line Steel Containment Structures, Rock Island County, IL	3,570,097

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
47	Purchase 3 Spare Transformers, Polk County, IA	3,425,873
48	Additional Transformer Johnson Creek Substation, Polk County, IA (1)	3,378,535
49	Additional Transformer, Maffitt Lake Substation, Polk County, IA	3,341,655
50	Construct 69-13.2kV Substation, NW 2nd Street, Des Moines, IA	3,340,210
51	Additional Transformer SE Soteria Substation, Polk County, IA (1)	3,305,707
52	Distribution Wood Pole Replacements, IA	3,296,161
53	Additional Transformer SE Soteria Substation, Polk County, IA (2)	3,283,658
54	Modification of Waste Ash Silo at Louisa Generation Station, IA	3,261,096
55	Auburn Solar MISO Costs, Carroll County, IA	3,241,264
56	161kV Transmission Line Steel Containment Structures, Polk County, IA	3,219,376
57	Nodaway Valley Solar MISO Costs, Page County, IA	3,199,241
58	New PC Computer Hardware, IA	3,166,089
59	Additional Transformer at West Des Moines Grand Substation, Polk County, IA	2,864,581
60	69kV Circuit Breaker Replacement, O'Brien County, IA	2,813,519
61	Urbandale Business Center Software Implementation, Polk County, IA	2,791,830
62	Mills County Solar MISO Costs, Mills County, IA	2,748,872
63	Construct 161-13.2 kV Waukee West Substation, Dallas County, IA	2,726,988
64	DAM Substation Expansion, Polk County, IA	2,684,905
65	Spare 345kV Substation Breakers, Polk County, IA	2,626,000
66	Additional Transformer Johnson Creek Substation, Polk County, IA (2)	2,568,728
67	Walter Scott 4 Coal Mill Design Changes, Pottawattamie County, IA	2,508,366
68	Greenfield 3S Lifts, IA	2,496,862
69	Additional Transformer Johnson Creek Substation, Polk County, IA (3)	2,447,424
70	Aerial Survey & Line Modeling of 69kV Transmission Line System, IA	2,415,719
71	Auburn-Sherwood 69 kV Line Upgrades, Sac County, IA	2,395,264
72	Sycamore Substation Reliability Upgrades, Polk County, IA	2,323,354
73	Raun Mobile Substation SMC, Woodbury County, IA	2,320,979
74	Sioux Center Substation Feeder Exits, Sioux County, IA	2,279,154
75	Siemens Cybersecurity Upgrade for Wind Farms, IA	2,229,065
76	Aerial Survey & Line Modeling of 345kV Transmission Line System, IA	2,176,933
77	Upgrade Pomeroy Substation from 34.5 kV to 69 kV, Pocahontas County, IA	2,170,486
78	Additional Transformer SE Soteria Substation, Polk County, IA (3)	2,152,609
79	DPS Substation Relaying Replacements, Polk County, IA	2,134,512
80	Aerial Survey & Line Modeling of 161kV Transmission Line System, IA	2,115,630
81	Solar Common 50 MW Construction Costs, IA	2,108,184
82	Substation Middle Mile Fiber Extensions 2024, IA	2,069,898
83	Construct New 345kV Transmission Line between Siouxland Wind Farm and Neal Unit 3, Woodbury County, IA	2,035,913
84	Des Moines Locust Corporate Building Construction, Polk County, IA	1,970,193
85	Morman Trek Substation New Feeder Phase 1, IA	1,947,945
86	Replacement of transformer at Butler substation, Butler County, IA	1,918,999
87	Urbandale Business Center Hardware Purchases, Polk County, IA	1,878,121
88	Hamburg Middle Mile Expansion, Fremont County, IA	1,872,884
89	Procure Mobile Substation, Rock Island County, IL	1,810,881
90	Coralville Station Generation Step-Up Transformer Replacement, Coralville, IA	1,810,784
91	Des Moines Customer Service Building LMS Updates, Polk County, IA	1,782,000
92	Carlisle Storage Yard Spare Substation Instruments, Polk County, IA	1,743,444
93	Relocation of spare GSU, Muscatine County, IA	1,715,597
94	Deployment of Accenture Resources Wave 1, Polk County, IA	1,708,080
95	Transformer Replacement at Des Moines Substation, IA	1,703,333
96	Bondurant to Wellsburg Middle Mile Expansion, IA	1,663,618
97	Replacement of the exciter on Walter Scott 3's turbine, Pottawattamie County, IA	1,611,586
98	Neal 3 Main Steam Line Drains, Woodbury County, IA	1,607,083
99	Construct 161-13.2kV Davenport Enterprise Way South Substation, Scott County, IA	1,590,705
100	Relocate 69kV line for a City of Des Moines levee, Polk County, IA	1,569,542

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
101	50MW Solar Farm, Mills County, IA	1,567,989
102	Carroll to Iowa County Highway D20 Middle Mile Expansion, IA	1,561,569
103	Ottumwa to Madison County Middle Mile Expansion, IA	1,552,300
104	69kV Transmission Line Steel Containment Structure, IL	1,548,212
105	Walter Scott Unit 4 Turbine Upgrade, Pottawattamie County, IA	1,545,159
106	Petocka 161kV Substation Site, Polk County, IA	1,518,452
107	Construct 345kV Transmission Line from Webster Sub to Franklin Sub, IA	1,517,585
108	Rebuild 69kV Transmission Line, Calhoun County, IA	1,485,886
109	Altoona Service Center Transportation Equipment Replacements, Polk County, IA	1,475,330
110	69kV Transmission Line Steel Containment Structures, IL	1,473,274
111	Walter Scott Unit 4 Air Heater Basket Replacements, Pottawattamie County, IA	1,470,973
112	Glenwood Mobile Substation Procurement, Mills County, IA	1,461,921
113	Ida Grove to Logan Middle Mile Expansion, IA	1,459,240
114	Purchase of 2 Oracle Exadata database machines, Polk County, IA	1,458,643
115	161kV Transmission Line Steel Containment Structure, Polk County, IA	1,454,183
116	Beaver Creek Wind Farm Rotor Replacement, Boone County, IA	1,449,970
117	Replacement of transformer at Monona substation, Monona County, IA	1,436,395
118	Customer Mobile App Creation, IA	1,414,530
119	Distribution System Storm Damage Repairs, IA	1,398,325
120	69kV Transmission Line Government Relocation, South Dakota	1,397,710
121	Walter Scott Unit 4 Catalyst Replacements, Pottawattamie County, IA	1,345,987
122	Clarion Substation Additional 69-12.5kV Transformer, Wright County, IA	1,345,137
123	Walter Scott Unit 4 Cooling Tower Structure Repairs, Pottawattamie County, IA	1,321,555
124	161-69kV Transformer Replacement at Earham substation, Madison County, IA	1,312,939
125	161-69kV Transformer Replacement DPS substation, Polk County, IA	1,298,950
126	Install Capacitor Banks at Shenandoah Substation, Page County, IA	1,292,651
127	Replacement of H-frame Structures on the Booneville to Orient 345 kV line, IA	1,267,964
128	Implementation of SolarWinds Monitoring, Polk County, IA	1,266,391
129	Distribution Line Storm Restoration, IA	1,265,340
130	Install 12 foot high security fence at Raun Substation, Woodbury County, IA	1,257,849
131	Implementation of Oracle software customer service support, Polk County, IA	1,254,147
132	Replacement of transformer at Black Hawk substation, Black Hawk County, IA	1,223,875
133	Construct New 69-13.8kV Shenandoah Substation, Page County, IA	1,223,071
134	Raun Substation Switch Replacements, Woodbury County, IA	1,213,287
135	Griswold to Macedonia Fiber Installation, IA	1,202,186
136	Ankeny Enterprise Substation Site, Polk County, IA	1,201,584
137	Replacement of transformer at Washburn substation, Black Hawk County, IA	1,188,982
138	Neal Unit 3 FSH Panel Replacement, Woodbury County, IA	1,186,602
139	Digital Meter Replacement, IA	1,176,754
140	Marcus East Distribution Feeder Expansion, Cherokee County, IA	1,160,123
141	Neal Unit 4 Reverse Osmosis System, Woodbury County, IA	1,142,987
142	Rock Valley Substation Replace Breakers and Relays, Sioux County, IA	1,131,890
143	Buffalo Substation Expansion, Scott County, IA	1,129,630
144	69kV Line Structure Replacement, Mills County, IA	1,126,477
145	Webster to North Franklin 345kV Line Replacement, IA	1,126,052
146	Trumbull Lake New Substation, Palo Alto County, IA	1,124,035
147	Rebuild underground 69 kV line in Rock Island, Rock Island County, IL	1,101,061
148	Anthon Substation Expansion, Woodbury County, IA	1,083,369
149	Des Moines Dean Substation Transformer Replacement, Polk County, IA	1,082,294
150	Walter Scott Unit 3 Control Room Relocation, Pottawattamie County, IA	1,081,989
151	Rolling Hills to Griswold Fiber Expansion, IA	1,075,475
152	Grimes Substation Expansion, Polk County, IA	1,064,575
153	Des Moines Control Center Admin Billing from BHEC, Polk County, IA	1,051,666
154	Coralville Substation Switchgear Replacement, Johnson County, IA	1,038,494

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
155	Convert 13kV Line to 69kV Line, Butler County, IA	1,027,378
156	Waukee Substation Expansion, Dallas County, IA	1,024,297
157	Urbandale Business Center Dell TLA Expansion, Polk County, IA	1,022,257
158	Hampton West to Dumont Fiber Expansion, IA	1,004,202
159	Projects less than \$1,000,000 including undistributed administrative and general costs	152,855,607
43	Total	1,495,007,168
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	7,446,827,618	7,446,827,618		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	802,737,790	802,737,790		
4	(403.1) Depreciation Expense for Asset Retirement Costs	8,212,142	8,212,142		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	9,043,782	9,043,782		
7	Other Clearing Accounts	776,271	776,271		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	3,434,015	3,434,015		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	824,204,000	824,204,000		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(44,689,975)	(44,689,975)		
13	Cost of Removal	(5,533,994)	(5,533,994)		
14	Salvage (Credit)	24,537	24,537		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(50,199,432)	(50,199,432)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(17,723,305)	(17,723,305)		
17.2	Net Change in Account	(32,812,408)	(32,812,408)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,170,296,473	8,170,296,473		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	2,489,503,234	2,489,503,234		
21	Nuclear Production	381,432,694	381,432,694		
22	Hydraulic Production-Conventional	3,716,549	3,716,549		
23	Hydraulic Production-Pumped Storage				
24	Other Production	2,799,149,975	2,799,149,975		
25	Transmission	740,462,291	740,462,291		
26	Distribution	1,450,965,908	1,450,965,908		
27	Regional Transmission and Market Operation				
28	General	305,065,822	305,065,822		
29	TOTAL (Enter Total of lines 20 thru 28)	8,170,296,473	8,170,296,473		

FOOTNOTE DATA

(a) Concept: OtherClearingAccounts

Charged to account 151 Coal Clearing for depreciation of Railcars.

(b) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d]

Page 204-207, Line 104, Column (d)	\$	63,167,796
Retirement of Land		(5,287)
Retirement of Intangible Plant Assets		(18,472,534)
Page 219, Line 12, Column (c)	<u>\$</u>	<u>44,689,975</u>

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Reclassification to ARO Liability	\$	936,309
Production & Distribution Transfer to Regulatory Assets(108,132)		(18,659,614)
Page 219, Line 16, Column[c]	<u>\$</u>	<u>(17,723,305)</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None							
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	94,794,556	90,195,036	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	90,465,501	89,538,412	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	79,614,033	83,997,953	Electric
8	Transmission Plant (Estimated)	28,731,027	41,752,609	Electric
9	Distribution Plant (Estimated)	18,192,338	10,465,376	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	-600,019	942,104	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	217,602,918	226,696,454	
13	Merchandise (Account 155)	73,262	73,196	Gas
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	22,181,075	21,661,959	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies	334,651,811	338,626,645	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesOther

Schedule Page: 227 Line No.: 11 Column: b

Fleet Parts- by location	2023	2024
Altoona	\$ 30,569	\$ 29,432
Bettendorf	521	—
Carroll	19,201	18,314
Cedar Rapids	7,135	7,430
Council Bluffs	49,867	42,876
Dallas	76,001	75,014
Davenport	37,573	56,934
Delaware	18,410	18,327
Fort Dodge	61,496	61,777
Oskaloosa	7,280	8,401
Red Oak	11,576	10,221
Rock Island	94,927	87,343
Sioux City Fleet Center	68,222	73,577
Sioux City Fleet Travel	15,357	13,367
Two Rivers	6,337	—
Walnut Ridge	48,013	51,462
Waterloo	47,534	48,647
Transportation Fuel	—	338,982
	\$ 600,019	\$ 942,104

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	766,717	627,873	91,039		59,139		59,138		1,537,614		2,513,647	627,873
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	5,920								59,138		65,058	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Other												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	10,268	6,474									10,268	6,474
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	762,369	621,399	91,039		59,139		59,138		1,596,752		2,568,437	621,399
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	855		855		855		855		41,880		45,300	
37	Add: Withheld by EPA									1,709		1,709	
38	Deduct: Returned by EPA												
39	Cost of Sales	855								855		1,710	

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
40	Balance-End of Year			855		855		855		42,734		45,299	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)	861	33							855	3	1,716	36
45	Gains	861	33							855	3	1,716	36
46	Losses												

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ChargesToAllowancesInventoryNumber

Includes 169 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$107 cost of such allowances is included in Account 555.

[\(b\)](#) Concept: ChargesToAllowancesInventory

Includes 169 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$107 cost of such allowances is included in Account 555.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	108,649											108,649
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	3,537											3,537
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Other												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	10,379											10,379
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	101,807											101,807
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ChargesToAllowancesInventoryNumber

Includes 87 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	MISO J1952 Int Sub	465	561.7		
23	MISO J1978 Int Sub	611	561.7		
24	MISO J2002 Int	565	561.7		
25	MISO J2040 Int Sub	605	561.7		
26	SPPBH Cap	328	561.7		
39	Total	2,574			
40	Grand Total	2,574			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Manufactured gas plant sites related costs	5,674,022		253	59,521	5,614,501
2	QCS/Nuclear fuel - Illinois	2,162,191		407	240,243	1,921,948
3	Asset retirement obligations	540,733,398	40,503,580	407	34,866,988	546,369,990
4	Unrealized G/L on electric energy contracts	11,218,395	82,145,916	244	90,369,878	2,994,433
5	Unrealized G/L on gas energy contracts		214,242,473	244	204,483,774	9,758,699
6	SERP liability	16,657,875	574,086	228		17,231,961
7	South Dakota farm taps	74,265		417	16,007	58,258
8	Iowa depreciation deferral	437,959,399	36,523,397	407		474,482,796
9	RGS undepreciated plant balance	3,915,609	170,005	403	2,127,810	1,957,804
10	Iowa Rate Case		2,876,832	131	1,093,656	1,783,176
11	South Dakota Rate Case		1,125,741	928	606,413	519,328
12	DSM Deferral		62,630,474	Various	57,458,175	5,172,299
13	DSM Deferral - Iowa Electric		1,344,974	323		1,344,974
14	DSM Deferral - Outstanding		18,170,000	242	8,886,000	9,284,000
15	DSM Deferral - Iowa Commercial & Industrial New Construction		523,382	254	4,124	519,258
44	TOTAL	1,018,395,154	460,830,860		400,212,589	1,079,013,425

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Market Value Adjustment - Gas Hedging Contracts	31,790,200	73,254,133	Various	74,522,878	30,521,455
2	Deferred Issue Cost	2,261,958	1,112,254	431	1,410,264	1,963,948
3	GDMEC Long-term Maint. Prgm.	2,720,627	737,775	553	1,006,275	2,452,127
4	OH to Underground Conversions	605,817	197,961	142	792,144	11,634
5	Software/Hardware Maintenance	992,257	62,833	Various	763,734	291,356
6	Intercompany Labor Accrual	1,176,237	11,484,159	Various	11,613,238	1,047,158
7	Misc. Deferred Debits		61,011	Various		61,011
8	DSM Deferral	5,378,727		182.3	5,378,727	
9	Self Funded FSA Unbilled Receivable	28,653,445		143	28,653,445	
10	South Dakota Rate Case	118,410		182.3	118,410	
11	Iowa Rate Case	753,035		182.3	753,035	
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	74,450,713				36,348,689

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 Deferred Taxes	4,788,492	4,427,420
3	Other (Reg Assets & Liabilities Deferred Income Taxes)	263,131,051	293,226,299
4	Other (ASC 740)	2,685,702	(5,411,309)
5	Other (Nonproperty Deferred Income Taxes):	142,126,424	158,794,479
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	412,731,669	451,036,889
9	Gas		
10	ASC 740 Deferred Taxes	653,142	611,043
11	Other (Reg Assets & Liabilities Deferred Income Taxes)	2,588,656	6,663,903
12	Other (ASC 740)	4,130,761	(1,558,246)
13	Other (Nonproperty Deferred Income Taxes):	32,746,875	30,994,498
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	40,119,434	36,711,198
17.1	Other (Specify)	76,615,653	82,790,797
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	529,466,756	570,538,884

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Other (Specify):	CIAC Deferred Taxes	\$	80,906,373
	Investment Impairment		12,713
	Other BTL DIT		1,871,711
Total Other		\$	82,790,797

(b) Concept: AccumulatedDeferredIncomeTaxes

	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ADIT-190					
Regulated					
ARO Liability	142,060,934	142,060,934	142,060,934		
Reserve for Bad Debts	2,863,759	2,863,759	2,863,759		
Lease Liability (Operating Leases)	136,359	136,359	38,181		98,178
Accrued Vacation	6,374,594	6,374,594	3,651,721		2,722,873
Deferred Compensation - Non Current	18,982,958	18,982,958	10,874,492		8,108,466
LTIP Mark to Mkt G/L-Inc Stmt	(931,453)	(931,453)	(533,588)		(397,865)
LT Incentive Plan - current	1,322,359	1,322,359	757,521		564,838
LT Incentive Plan - NC	4,647,506	4,647,506	2,662,350		1,985,156
Accrued Liability - Emission Fees	505,142	505,142	505,142		
Accrued Non Current Liability	(1,074,840)	(1,074,840)	448,614		(1,523,454)
Deferred Comp - Current	2,379,561	2,379,561	1,362,593		1,016,968
Deferred Severance	14,786	14,786	8,470		6,316
Electric Contracts Liability - NC	778,579	778,579	778,579		
Gas Contracts Liability	2,537,346	2,537,346	2,537,346		
Gas Inventory	2,805,222	2,805,222	2,805,222		
Gross-up on Refundable Advances (CIAC)	83,932	83,932	83,932		
State NOL Carryforwards	62,727,582	62,727,582	1,128,844		61,598,738
Kansas Property Tax Reserve	152,804	152,804	152,804		
LT Services Agreement	31,061,712	31,061,712	31,061,712		
Nuclear Decommissioning	5,497	5,497	5,497		
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt	(11,071,374)	(11,071,374)	(6,184,095)		(4,887,279)
Prepaid Maintenance Agreement	1,237,988	1,237,988	1,237,988		
QCS Nuclear Fuel	499,723	499,723	499,723		
R&D Exp vs Amort - Include All	65,817	65,817	65,817		
Refund Accrual	461,914	461,914	461,914		
Reserve for Public Liability	(47,432)	(47,432)	7,306		(54,738)
RL - ARO	115,123,396	115,123,396	115,123,396		
RL - Iowa Revenue Sharing (EAC)	26,000,867	26,000,867	26,000,867		
RL - Iowa Revenue Sharing 2	21,039,998	21,039,998	21,039,998		
RL - MFG Gas	1,475,295	1,475,295	1,475,295		21,039,998
RL - Nuclear Self Insurance Reserve	1,106,226	1,106,226	1,106,226		
RL - OPEB Asset	8,118,451	8,118,451	2,273,166		5,845,285
RL - Pension	10,860,842	10,860,842	3,041,036		7,819,806
RL - QC Station Outage Reserve	3,207,018	3,207,018	3,207,018		
RL - Wind X / XII Customer Credit	1,225,336	1,225,336	1,225,336		
SERP Liab	4,480,459	4,480,459	1,254,529		3,225,930
Transmission - Deferred Credit	3,319	3,319	3,319	3,319	
Unbilled Revenue	9,118,077	9,118,077	9,118,077		
Workers Compensation	1,508,440	1,508,440	864,118		644,322
Contribution in Aid of Construction	133,395,249	133,395,249	133,395,249		
Debt AFUDC	(1,400)	(1,400)	(1,400)		
Accrued Non Current Liability	(644,231)	(644,231)	(644,231)		
State NOL Carryforward	1,137,705	1,137,705	1,137,705		
Federal Tax Depreciation - CIAC	(51,305,468)	(51,305,468)	(51,305,468)		
Gross-up on Refundable Advances (CIAC)	9,807,180	9,807,180	9,807,180		
State Charitable Contribution Carryforward	640	640	640		
Investment Impairment	12,714	12,714	12,714		
RL - EADIT Carry Charge	1,379,000	1,379,000	1,379,000		
State Tax Depreciation - CIAC	(10,990,592)	(10,990,592)	(10,990,592)		
ASC 740 - Reg Liability	(1,931,089)	(1,931,089)	(1,931,089)		
RA - FIN 48	17,831,457	17,831,457	17,831,457		
Subtotal - p234	570,538,884	570,538,884	462,657,180	3,319	81,126,361
Less ASC 740 Above if not separately removed	15,900,368	15,900,368	15,900,368		26,752,024
Total	554,638,516	554,638,516	446,756,812	3,319	81,126,361
65,817					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	350,000,000			70,980,203	564,725,056				
6	Total	350,000,000			70,980,203	564,725,056				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2024-12-31	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	348,607
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	348,607
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	775,126
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	775,126
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,123,733

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Shares	4,476,219
22	TOTAL	4,476,219

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Debentures / Pollution Control Revenue Bonds:												
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024		34,900,000		254,988			10/01/1994	10/01/2024	10/01/1994	10/01/2024		933,547
4	Pollution Control Bonds												
5	CP Bonds due 2025		12,750,000		192,139			01/01/1995	01/01/2025	01/01/1995	01/01/2025	12,750,000	439,666
6	Variable Rate Series A due 2038		45,100,000		376,570			07/01/2008	07/01/2038	07/01/2008	07/01/2038	45,100,000	1,649,785
7	Variable Rate Series A due 2036		33,400,000		441,873			09/01/2016	09/01/2036	09/01/2016	09/01/2036	33,400,000	1,135,955
8	Variable Rate Series B due 2046		30,000,000		510,049			12/01/2016	12/01/2046	12/01/2016	12/01/2046	30,000,000	1,097,418
9	Variable Rate Series 2017 due 2047		150,000,000		1,032,271			12/13/2017	12/01/2047	12/13/2017	12/01/2047	150,000,000	5,452,331
10	First Mortgage Bonds:												
11	Bonds due 2043 (Commission Authorization ES13-30-000, Jul 16, 2013)		350,000,000		3,344,639		1,652,000	09/19/2013	09/15/2043	09/19/2013	09/15/2043	350,000,000	16,800,000
12	Bonds due 2024 (Commission Authorization ES14-4-000, Dec 16, 2013)		300,000,000		2,357,654		1,467,000	04/03/2014	10/15/2024	04/03/2014	10/15/2024		8,283,333
13	Bonds due 2044 (Commission Authorization ES14-4-000, Dec 16, 2013)		400,000,000		4,030,443		2,404,000	04/03/2014	10/15/2044	04/03/2014	10/15/2044	400,000,000	17,600,000
14	Bonds due 2024 - 2 (Commission Authorization ES15-8-000, Mar 16, 2015)		200,000,000		1,707,219	(6,716,000)		10/15/2015	10/15/2024	10/15/2015	10/15/2024		5,513,441
15	Bonds due 2046 (Commission Authorization ES15-8-000, Mar 16, 2015)		450,000,000		4,970,709		621,000	10/15/2015	05/01/2046	10/15/2015	05/01/2046	450,000,000	19,125,000
16	Bonds due 2027 (Commission Authorization ES15-8-000, Mar 16, 2015)		375,000,000		3,060,989		120,000	02/01/2017	05/01/2027	02/01/2017	05/01/2027	375,000,000	11,625,000
17	Bonds due 2047 (Commission Authorization ES17-39-000, Aug 28, 2017)		475,000,000		4,827,179		669,750	02/01/2017	08/01/2047	02/01/2017	08/01/2047	475,000,000	18,762,500
18	Bonds due 2048 (Commission Authorization ES17-39-000, Aug 28, 2017)		700,000,000		6,538,508		6,111,000	02/01/2018	08/01/2048	02/01/2018	08/01/2048	700,000,000	25,550,000
19	Bonds due 2029 (Commission Authorization ES17-39-000, Aug 28, 2017)		600,000,000		3,390,497		7,612,102	01/07/2019	04/15/2029	01/17/2019	04/15/2029	600,000,000	21,900,000
20	Bonds due 2049 (Commission Authorization ES17-39-000, Aug 28, 2017)		900,000,000		8,010,746		20,905,699	01/07/2019	07/15/2049	01/17/2019	07/15/2049	900,000,000	38,250,000
21	Bonds due 2050 (Commission Authorization ES19-26-000, Jun. 28, 2019)		600,000,000		5,366,032		3,384,000	10/01/2019	04/15/2050	10/01/2019	04/15/2050	600,000,000	18,900,000
22	Bonds due 2029 (Commission Authorization ES19-26-000, Jun. 28, 2019)		250,000,000		1,423,316	(25,747,500)		10/01/2019	04/15/2029	10/01/2019	04/15/2029	250,000,000	9,125,000
23	Bonds due 2052 (Commission Authorization ES21-40-000, Jun. 29, 2021)		500,000,000		4,663,528		3,545,000	07/22/2021	08/01/2052	07/22/2021	08/01/2052	500,000,000	13,500,000
24	Bonds due 2034 (Commission Authorization ES23-43-000, Jul. 1, 2023)		350,000,000		2,223,400		469,000	09/07/2023	01/15/2034	09/07/2023	01/15/2034	350,000,000	18,725,000
25	Bonds due 2054 (Commission Authorization ES23-43-000, Jul. 1, 2023)		1,000,000,000		9,478,110		1,160,000	09/07/2023	09/15/2054	09/07/2023	09/15/2054	1,000,000,000	58,500,000
26	Bonds due 2055 (Commission Authorization ES23-43-000, Jul. 1, 2023)		600,000,000		5,531,930		2,544,000	01/24/2024	02/01/2055	01/24/2024	02/01/2055	600,000,000	29,856,667
27	Subtotal		8,356,150,000		73,732,789	(32,463,500)	52,664,551					7,821,250,000	342,724,643
28	Reacquired Bonds (Account 222)												
29													
30													
31													
32	Subtotal												
33	Advances from Associated Companies (Account 223)												

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
34													
35													
36													
37	Subtotal												
38	Other Long Term Debt (Account 224)												
39	Medium Term Note Fixed Rate due 2031 (Commission Authorization ES00-51-000, Sep 21, 2000)		400,000,000		5,027,377		3,827,361	02/08/2002	12/30/2031	02/08/2002	12/30/2031	400,000,000	27,000,000
40	Medium Term Note Fixed Rate due 2035 (Commission Authorization ES03-60-000, Dec 1, 2003)		300,000,000		258,000		3,286,400	11/01/2005	11/01/2035	11/01/2005	11/01/2035	300,000,000	17,250,000
41	Medium Term Note Fixed Rate due 2036 (Commission Authorization ES04-45-000, Nov 10, 2004)		350,000,000		560,000		3,315,372	10/06/2006	10/15/2036	10/06/2006	10/15/2036	350,000,000	20,300,000
42	^(u) Wellsburg due 2035 (See Note 1)		5,642,640				1,922,925	02/01/2015	05/01/2035	02/01/2015	05/01/2035	2,117,006	
43	^(u) Vienna Wind Farm due 2036 (See Note 2)		4,343,736				1,233,844	10/01/2016	09/17/2036	10/01/2016	09/17/2036	1,681,706	
44	^(u) BEVR CRK/ARBOR HL/ORIE due 2040 (See Note 3)		162,480				81,035	06/01/2020	05/01/2040	06/01/2020	05/01/2040	124,806	
45	^(u) Prairie Wind Farm Due 2037 (See Note 4)		8,084,928				3,516,874	10/15/2021	09/17/2037	10/15/2021	09/17/2037	6,410,088	
46	^(u) North English Wind Farm Due 2041 (See Note 5)		25,872,000				12,994,977	04/01/2021	04/15/2041	04/01/2021	04/15/2041	17,699,388	
47	^(u) Palo Alto 2 Wind Farm Due 2042 (See Note 6)		8,761,114				4,116,077	02/01/2022	12/01/2041	02/01/2022	12/01/2041	5,568,180	
48	^(u) Palo Alto 2/North English 2/Contrail Due 2042 (See Note 7)		6,627,840				1,260,079	07/01/2022	09/01/2042	07/01/2022	09/01/2042	6,879,634	
49	^(u) Beaver Creek/Holliday Due 2042 (See Note 8)		929,760				459,823	09/01/2022	08/01/2042	09/01/2022	08/01/2042	826,588	
50	^(u) Chickasaw Due 2043 (See Note 9)		26,152,798				12,923,849	06/01/2023	05/01/2043	06/01/2023	05/01/2043	23,658,082	
51	Subtotal		1,136,577,296		5,845,377		48,938,616					1,114,965,478	64,550,000
33	TOTAL		9,492,727,296									8,936,215,478	407,274,643

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

- [\(a\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.
- [\(b\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on October 17, 2015, for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.
- [\(c\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on February 8, 2019 for MISO approved projects J498/J499/J500. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek, Arbor Hill, and Orient Wind Farms to obtain transmission grid access. The service agreement ends in 2040. Its present value is being amortized over 20 years.
- [\(d\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on June 30, 2020, for MISO approved project J344. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Prairie Wind Farm to obtain transmission grid access. The service agreement ends in 2037. Its present value is being amortized over 16 years.
- [\(e\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on August 13, 2019, for MISO approved project J475. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the North English Wind Farm to obtain transmission grid access. The service agreement ends in 2041. Its present value is being amortized over 20 years.
- [\(f\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with Northern States Power Company on October 4, 2021, for MISO approved project J590. The terms of the agreement compensate Northern States Power Company for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2 Wind Farm to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.
- [\(g\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 16, 2020, for MISO approved projects J555/J590/J611. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2, North English 2 and Conrail Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.
- [\(h\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on May 13, 2021, for MISO approved projects J498/J524. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek and Holliday Creek Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.
- [\(i\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on April 7, 2022, for MISO approved projects J1181. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Chickasaw Farm to obtain transmission grid access. The service agreement ends in 2043. Its present value is being amortized over 20 years.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,003,279,666
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	50,688,824
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	76,773,497
11	Other	1,087,169,463
14	Income Recorded on Books Not Included in Return	
15	Current Taxes & ITC - Federal	882,222,572
16	Other	136,134,910
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	42,936,284
21	Other Deduction	1,506,521,180
22	Income on Return Not Charged Against Book Income	
23	Other Income	112,995,566
27	Federal Tax Net Income	(236,907,931)
28	Show Computation of Tax:	
29	Federal Taxable Income	(236,907,930)
30	Federal Statutory Rate	0.21
31	Federal Income Tax	(49,750,665)
32	Prior Year Adjustments	(21,108,163)
33	Production Tax Credits	(810,405,879)
34	Investment Tax Credits	
35	Federal Income Tax Accrual	(881,264,707)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Other Deductions Recorded on Books Not Deducted for Return:		
Interest Income - ASC 740	\$	1,745,001
Airplane Disallowance		1,315,864
Billed PGA/EAC		44,995,606
Book Depreciation		913,113,806
Book Depreciation - Pollution Control		12,719,951
Book Depreciation Charged to Clearing		15,257,205
Charitable Contributions Not Deductible		30,317
Executive Compensation 162m		743,055
Gain/Loss on Reacquired Debt		815,320
Golden Parachute Payments		377,661
Gross-up on Refundable Advances (CIAC)		4,308,240
Income Tax Interest		462,243
Lobbying Expenses		1,160,464
LT Services Agreement		12,892,219
Meals and Entertainment		992,974
Non-deductible Parking Costs		1,191,555
Nuclear Fuel Amortization		19,359,176
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt		3,555,956
Unclassified Labor		4,557,000
Unbilled Revenue		9,360,390
Wind XI / XII Customer Credit		38,818,570
Total Other	\$	1,087,169,453

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Other Income Recorded on Books Not Included in Return:		
Accrued Non-Current Liability	\$	7,155,574
Debt AFUDC		25,438,622
Equity AFUDC-Temp		65,117,157
Officer's Life Insurance		28,655,668
Book Fixed Asset Gain/Loss		1,083
RL - QC Station Outage Reserve		4,172,200
LT Incentive Plan		3,960,345
Reserve for Bad Debts		1,634,261
Total Other	\$	136,134,910

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Other Deductions on Return Not Charged Against Book Income:		
Debt AFUDC Contra	\$	165,124
Deferred Compensation - Non Current		2,790,008
Equity AFUDC Contra		495,152
Federal Tax Deprec - Pollution Control		2,915,496
Federal Tax Depreciation		1,309,625,108
Federal Tax Depreciation - CIAC		21,357,520
Refund Accrual		498,628
Repairs Deduction		79,223,911
Sec 263A - Mixed Service Costs		44,340,454
Iowa Revenue Sharing - Property		20,365,500
Demand Side Mgmt - Current		6,514,419
Federal Tax Fixed Asset Gain/Loss		5,057,928
State Tax adjustment		13,171,862
Total Other	\$	1,506,521,180

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Other Income on Return Not Charged Against Book Income:		
RL - Iowa Revenue Sharing	\$	53,508,401
IY State Tax Pmts/Receipts - Temp		10,723,957
Sec 263A - Capitalized Int		48,766,108
Total Other	\$	112,998,466

(e) Concept: ComputationOfTax

BHE Sub-Group:

ADA Management, L.L.C.
 AC Eagle Corporation
 AC Palm Desert Corporation
 AC2015 Corporation
 Ametrax, LLC
 Alamo 6 Solar Holdings, LLC
 Alamo 6, LLC
 Alaska Gas Transmission Company, LLC
 Albion Title Group, LLC
 Ambassador Real Estate Company
 American Eagle Referral Service, LLC
 Americana Arizona Referrals, LLC
 Americana Arizona, LLC
 Americana, L.L.C.
 ARE Commercial Real Estate, LLC
 BRE Iowa, LLC
 Arizona HomeServices, L.L.C.
 Attorneys Title Holdings, Incorporated
 BDFH, Inc.
 Beach Properties of Florida, LLC
 Bennion & Deville Fine Homes, Inc.
 Berkshire Hathaway Energy Company
 BHZH Holdings, LLC
 BRE AC Holding, LLC
 BHE America Transco, LLC
 BHE Canada, LLC
 BHE Community Solar, LLC
 BHE Compression Services, LLC
 BHE CS Holdings, LLC
 BHE Gas, Inc.
 BHE Geothermal, LLC
 BHE Glacier Wind 1, LLC
 BHE Glacier Wind 2, LLC
 BHE GT&S, LLC
 BHE Hytek, LLC
 BHE Infrastructure Group, LLC
 BHE Montana, LLC
 BHE Pearl Solar Holdings, LLC
 BHE Pearl Solar, LLC
 BHE Pipeline Group, LLC
 BHE Power Wash, LLC
 BHE Ravenswood, LLC
 BHE Renewables, LLC
 BHE Rim Rock Wind, LLC
 BHE Solar, LLC
 BHE Texas Transco, LLC
 BHE Turbotranshery, LLC
 BHE U.K. Electric, Inc.
 BHE U.K. Inc.
 BHE U.K. Power, Inc.
 BHE U.S. Transmission, LLC

BHE Wind Watch, LLC
 BHE Wind, LLC
 BHE WV Holdings, LLC
 BHE WV Renewables, LLC
 BHEW Balancing Authority Services, LLC
 BHER Flat Top Wind Holdings, LLC
 BHER Gopher Wind Holdings, LLC
 BHER Independence Wind Holdco, LLC
 BHER WIS Holdco, LLC
 BHER Mariah Wind Holdings LLC
 BHER Market Operations, LLC
 BHER Merata, LLC
 BHER Operating Company, LLC
 BHER Power Resources, Inc.
 BHER Ravenswood Solar 1, LLC
 BHER Rio Bravo Wind Holdings, LLC
 BHER San Vicente Holdings LLC
 BHER Santa Rita Holdings, LLC
 BHER Santa Rita Investment, LLC
 BHER TL Tech, LLC
 BHER WV Solar, LLC
 BHER WV Wind, LLC
 BHESS CSG Holdings, LLC
 BHESS Pearl Solar Holdings, LLC
 BHH Affiliates, LLC
 BHH Iowa Affiliates, LLC
 BHH HI Energy, LLC
 BHH HI II Holdings, LLC
 Black Rock Geothermal LLC
 BPPFA Referrals, LLC
 CalEnergy Company, Inc.
 CalEnergy Generation Operating Company
 CalEnergy Geothermal Holding, LLC
 CalEnergy International Services, Inc.
 CalEnergy Minerals, LLC
 CalEnergy Operating Corporation
 CalEnergy Pacific Holdings Corp.
 CalEnergy YCA Partner 2, LLC
 CalEnergy, LLC
 California Energy Development Corporation
 California Energy Yuma Corporation
 California Utility Holdco, LLC
 Canopy Title, LLC
 CapNl Title Company
 Carolina Gas Services, Inc.
 Carolina Gas Transmission, LLC
 CE Electric (NY), Inc.
 CE Generation, LLC
 CE Geothermal, Inc.
 CE International Investments, Inc.
 CE Leathers Company
 CE Turbo LLC

Commonwealth, Inc.
 Conrova Energy Company, LLC
 Cove Point GP Holding Company, LLC
 CTRE, L.L.C.
 Dakota Dunes Development Company
 DCCO, INC.
 Dal Ranch Company
 Denver Rental, LLC
 Dixon Valley Company
 DesertLink Investments, LLC
 Earth Energy Power Link LLC
 Eastern Energy Gas Holdings, LLC
 Eastern Gas Transmission and Storage, Inc.
 Eastern Gathering and Processing Inc.
 Eastern MLP Holding Company II, LLC
 Eddy Holiday Atlanta, LLC
 Eddy Holiday Real Estate, LLC
 Edna Realty Referral Network, Inc.
 Edna Realty Title, Inc.
 Edna Realty, Inc.
 Elk Valley Wind, LLC
 Elmore Company
 Elmore North Geothermal LLC
 Energy West Mining Company
 Esslinger-Wooten-Maxwell, Inc.
 E.W.H. Referral Services, Inc.
 FORTY, LLC
 Falcon Power Operating Company
 Farmington Properties, Inc.
 FFR, Inc.
 First Network Realty, Inc.
 First Realty, Ltd.
 First Weber Brooks, LLC
 First Weber Referral Associates, Inc.
 First Weber, Inc.
 Fishlake Power, LLC
 Flat Top Holdings, LLC
 Flat Top Wind 1, LLC
 Florida Network, LLC
 Florida Network Property Management, LLC
 Fluvanna Holdings 2, LLC
 Fluvanna Wind Energy 2, LLC
 For Rent, Inc.
 Fort Dearborn Land Title Company, LLC
 FR Marsh Holdings II, LLC
 FRTG, LLC
 Geronomo Community Solar Gardens Holding Company, LLC
 Geronomo Community Solar Gardens, LLC
 Gibraltar Title Services, LLC
 GPWH Holdings, LLC
 Grande Prairie Land Holding, LLC
 Grande Prairie Wind Holdings, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost base by utility customers.

BHE Sub-Group Continued:

Grande Prairie Wind II, LLC
 Grande Prairie Wind, LLC
 Greater Metro, LLC
 Guarantees Appraisal Corporation
 Guarantees Real Estate
 Hegg Limited Referral Company, LLC
 HEGG Realtors Iowa, Inc.
 HEGG, Realtors Inc.
 HN Real Estate Group, L.L.C.
 HN Real Estate Group, N.C., Inc.
 HN Referral Corporation
 HomeServices Insurance, Inc.
 HomeServices KOL, Inc.
 HomeServices Lending, LLC
 HomeServices Midstate, LLC
 HomeServices Northwest, LLC
 HomeServices of Alabama, Inc.
 HomeServices of America, Inc.
 HomeServices of Arizona, LLC
 HomeServices of California, LLC
 HomeServices of Colorado, LLC
 HomeServices of Florida, Inc.
 HomeServices of Georgia, LLC
 HomeServices of Illinois Holdings, LLC
 HomeServices of Illinois, LLC
 HomeServices of Iowa, Inc.
 HomeServices of Kentucky Real Estate Academy, LLC
 HomeServices of Minnesota, LLC
 HomeServices of MOKAN, LLC
 HomeServices of Nebraska, Inc.
 HomeServices of Nevada, LLC
 HomeServices of New York, LLC
 HomeServices of Oregon, LLC
 HomeServices of the Carolinas, Inc.
 HomeServices of Washington, LLC
 HomeServices of Wisconsin, LLC
 HomeServices Partnership Group, LLC
 HomeServices Property Management, LLC
 HomeServices Referral Network, LLC
 HomeServices ReKation, LLC
 HomeServices Title Holdings, LLC
 Houlhan Lawrence Associates, LLC
 HoulhanLawrence, Inc.
 HS Franchise Holding, LLC
 HSF Affiliates, LLC
 HSGA Real Estate Group, L.L.C.
 HSN Holdings, LLC
 HSNV Title Holding, LLC
 HSTV Title, LLC
 HSW Affiliates Holding, LLC
 IES Holding II, LLC

Insight Home Inspections, LLC
 Intero Franchise Services, Inc.
 Intero Nevada Referral Services, LLC
 Intero Nevada, LLC
 Intero Real Estate Holdings, Inc.
 Intero Real Estate Services, Inc.
 Intero Referral Services, Inc.
 Iowa Realty Co., Inc.
 Iowa Title Company
 Iquois GP Holding Company, LLC
 Iquois, Inc.
 JBRG, Inc.
 JRBW Realty, Inc. d/b/a RealtySouth
 Jumbo Road Holdings, LLC
 Kansas City Title, Inc.
 Konosky Residential Referral Service, LLC
 Kenwood Commercial, LLC
 Kenwood Real Estate Services, LLC
 Kenwood, LLC
 Kern River Gas Transmission Company
 KR Holding, LLC
 Lands of Sierra, Inc.
 Lenisee School of Real Estate, Inc.
 Long & Foster Institute of Real Estate, LLC
 Long & Foster Insurance Agency, LLC
 Long & Foster Mortgage Ventures, Inc.
 Long & Foster Real Estate, Inc.
 Lovejoy Realty, Inc.
 Lovejoy Referral Network LLC
 M & M Ranch Acquisition Company, LLC
 M & M Ranch Holding Company, LLC
 Magna Land Company I
 Magna Power Company
 Marsh del Norte LLC
 Marshall Wind Energy Holdings, LLC
 Marshall Wind Energy, LLC
 MEHC Investment, Inc.
 MES Holding, LLC
 Metro Referral Associates, Inc.
 Metro Referrals, LLC
 MHC, Inc.
 MHC Investment Company
 Mid-America Referral Network, Inc.
 MidAmerican Central California Transco, LLC
 MidAmerican Energy Company
 MidAmerican Energy Machinery Services LLC
 MidAmerican Energy Services, LLC
 MidAmerican Funding, LLC
 MidAmerican Geothermal Development Corporation
 MidAmerican Wind Tax Equity Holdings, LLC
 Midland Escrow Services, Inc.

Midwest Power Transmission Iowa, LLC
 Midwest Power Transmission Texas, LLC
 Midwest Preferred Realty, Inc.
 Midwest Realty Ventures, LLC
 Modular LNG Holdings, Inc.
 Montana Alberta Tie LP, Inc.
 Montana Alberta Tie US Holdings GP Inc.
 Montan Bay Geothermal LLC
 MTL Canyon Holdings, LLC
 NE Hub Partners, L.L.C.
 NE Hub Partners, L.P.
 Nebraska Referral, Inc.
 Nevada Electric Investment Company
 Nevada Power Company
 Niche Storage Solutions, LLC
 NNGC Acquisition, LLC
 Northeast Referral Group, LLC
 Northern Natural Gas Company
 Northrop Realty, LLC
 NRS Referral Services, LLC
 NV Energy, Inc.
 NVE Holdings, LLC
 NVE Insurance Company, Inc.
 NV Referral Services, LLC
 Pacific Minerals, Inc.
 PacificCorp
 PDC Agencies, Inc.
 PCRE, L.L.C.
 PHM Holdings, LLC
 Pickford Escrow Company, Inc.
 Pickford Holdings LLC
 Pickford Real Estate, Inc.
 Pickford Services Company
 Pinb Butte, LLC
 Pinyon Pines Funding, LLC
 Pinyon Pines I Holding Company, LLC
 Pinyon Pines II Holding Company, LLC
 Pinyon Pines Projects Holding, LLC
 Pinyon Pines Wind I, LLC
 Pinyon Pines Wind II, LLC
 Pivotal JAX LNG, LLC
 Pivotal LNG, LLC
 PNJP, LLC
 PNW Referral, LLC
 PPHW Holdings, LLC
 Preferred Carolinas Realty, Inc.
 Prime Alliance Real Estate Services, LLC
 Priority Title Corporation
 PRI Solar, LLC
 Property Services Northeast, LLC
 Prosperity First Title, LLC

Imperial Magma LLC
Independence Wind Energy LLC

Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.

Prosperity Home Mortgage, LLC
Pro-One, Inc.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Savane Energy Company, Inc.

Shared Success Center, LLC
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
Solar Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Ekron Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Throughbred Title Services, LLC

Tiga Properties, LLC
TL BHER EX-IV, LLC
TLTC LLC
Tops Solar Farms LLC
TSP Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Valentis, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Waikau Holding Company, LLC
Waikau Investment, LLC
Waikau River Hydroelectric Power Company, Inc.
Waikau Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathercare Referral Network, Inc.
Western Capital Group, LLC
WVW Holding, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Haystack Systems, Inc.
ACCRA MANUFACTURING INC
Acme Brick Company
Acme Building Brands, Inc.
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
AdamsScott Feltzer Company
AEROSPACE HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Aristotle Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CH Blocker Inc
AJP Warehouse Distributors, Inc.
Alberca, Inc.
Alpha Cargo Motor Express, Inc.

AUTIBANK MANUFACTURING INC
AUGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive, Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Financial Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.

BERRK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BMB Machine Enterprises, Inc.
BN Leasing Corporation
BNF Communications, Inc.
BNFS Logistics, LLC
BNFS Railway Company
BNFS Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
BoatU.S., Inc.
Brockman Jewelry Company, Inc.
BR Agency, Inc.
Brady Toys, Inc.
Brilliant National Services, Inc.
BRITAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC

All Other Affiliates Continued:

Alu-Forge, Inc.
Ambulcor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Label Works Corporation
Atriform International Inc.
ATLANTIC PRECISION INC
Aventech Incorporated
CJE II
Clarna Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Cotl Mosaic Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
CPM Development, LLC
Citation Insurance Agency
Crown Haldor One, Inc.
Crown Haldor Two, Inc.
Crown Patent, Inc.
CSI Life Insurance Company
CTB Credit Corp.
CTB Inc.
CTB International Corp.
CTB IW INC
CTB Midwest Inc.
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
DI Properties Inc.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DOF, Inc.
DOGC, Inc.

BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSC, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA/AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Leaf Worldwide, Inc.
ExtrAAd, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finnal Holdings, Inc.
Finnal Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifty Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Fossil River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp.
Garan Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation

Camp Manufacturing Company
Cannon Equipment LLC
CANNON HUSSEYSON CORPORATION
Carefree/Scott Feltzer Company
CARLTON FORGE WORKS
Cavaler Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Genesis Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDO, Inc.
H. H. Brown Shoe Company, Inc.
H. J. Justin & Sons, Inc.
HACKNEY LADISH INC
Hales/Scott Feltzer Company
HAMILTON AVIATION INC
Hartford Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henty Holdings, LLC
Holmann & Bernard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENICRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
Idealife Insurance Company
Ingenial Cutting Tool Company Inc.
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Impero Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Heats Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Jorys Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
KENS SPRAY EQUIPMENT, INC.
Kineo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC

Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc.

All Other Affiliates Continued:

EastGUARD Insurance Company
Eco Color Company
Ecofyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ESPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-American Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Maylene Transportation, Inc.
Marathon Suspension Systems, Inc.
Mammon Beverage Technologies, Inc.
Mammon Crane Services, Inc.
Mammon Distribution Services, Inc.
Mammon Energy Services Company
Mammon Engineered Components Company
Mammon Foodservice Technologies, Inc.
Mammon Holdings, Inc.
Mammon Link Inc.
Mammon Railroad Services LLC
Mammon Renew, Inc.
Mammon Retail & Highway Technologies Company LLC
Mammon Retail Products, Inc.
Mammon Retail Store Equipment LLC
Mammon Retail Technologies Company
Mammon Tubing, Fittings & Wire Products, Inc.
Mammon Water, Inc.
Mammon Wire & Cable, Inc.
Mammon Wiretron Company
Maryland Ventures, Inc.
McCarty Full Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.

All Other Affiliates Continued:

McLane Sunbelt, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METAL FASTENERS INC
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHV Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonmax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SMatrix Inc.
Slah/Scott Fetzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHV Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonmax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SMatrix Inc.
Slah/Scott Fetzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.

GEICO General Insurance Co.
GEICO Indemnity Co.

GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Surety Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Finance Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
Meyer LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miles-Cage, Inc.
Mindware Corporation
Mitek Holdings, Inc.
MTA Inc.
MTek Industries, Inc.
MLMC Insurance Company
MLMC Services, Inc.
Morganston-National Supply Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc.
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NFM Custom Counterops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJ Sales, Inc.
Noranco Manufacturing (USA) Ltd
NorGUARD Insurance Company
Northern States Agency, Inc.
Novoson Hilton Davis, Inc.

NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orendal Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Parsons Sciences, Inc.
TH ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing, Inc.
TM Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top-Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD
TPC North America, Ltd
Transco Rubber Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Troyco, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TH ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing, Inc.
TM Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top-Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD
TPC North America, Ltd
Transco Rubber Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Troyco, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.

L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.

Lansco-Juhl International LLC
LapcoDamer, Inc.
Lisonec USA, Inc.
LiquidPower Specialty Products, Inc.
LU AERIO HOLDINGS INC
LU SYNCH HOLDINGS INC
LMG Ventures, LLC
Losh Vale Logistics, Inc.
Los Angeles Junction Railway Company
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Phen Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Piazza Financial Services Co.
Piazza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Insulations, Inc.
Prosource Holdings, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Anders LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Ralspine, Inc.
Ralphette Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc.
Ringway & Lesche Co.
Rio Brands, Inc.
Rowell USA, Inc.
Sager Electrical Supply Co. Inc.
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated

Sovseal/IBH Steel Realty, Inc.
SFECS Corp
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vieta Intermediate Funding, Inc.
VFM-Mexico, Inc.
Vielinx, Inc.
Vision Retailing, Inc.
VI Insurance Acquisition Sub Inc.
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vieta Intermediate Funding, Inc.
VFM-Mexico, Inc.
Vielinx, Inc.
Vision Retailing, Inc.
VI Insurance Acquisition Sub Inc.
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR			Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)			Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			25,525,493		(881,264,707)	(864,267,734)	(4,002,854)	4,525,666		(890,695,534)			9,430,827
2	Payroll	Federal Tax			945,312		18,387,616	31,441,347	13,282,197	1,173,778		13,195,285			5,192,331
3	Miscellaneous	Federal Tax			2,515			2,227	16	304					
4	Subtotal Federal Tax				26,473,320		(862,877,091)	(832,824,160)	9,279,359	5,699,748		(877,500,249)			14,623,158
5	Franchise	Franchise Tax	Iowa		9,225,364		44,603,965	44,148,485	(220)	9,680,624					
6	Income	Income Tax	Iowa		(4,865,787)		(28,580,457)	(32,381,878)	317,389	(746,977)		(29,149,930)			569,473
7	Payroll	Payroll Tax	Iowa				150,821	94,873	(55,948)			108,230			42,591
8	Property	Property Tax	Iowa		149,492,352		155,087,599	146,996,027	(57,048)	157,526,876		145,292,555			9,795,044
9	Use	Sales And Use Tax	Iowa		2,328,611		(167,368)	(1,798,449)		3,959,692					
10	Property	Property Tax	Illinois		3,939,300		5,175,808	3,981,156	(452)	5,133,500		5,100,080			75,728
11	Use	Sales And Use Tax	Illinois				(30,412)	(26,973)		(3,439)					
12	Payroll	Payroll Tax	Illinois					11,402	11,402						
13	Invested Capital	Other State Tax	Illinois		(40,787)		2,220,537	2,789,540	(13,355)	(623,145)		926,785			1,293,752
14	Public Utility	Other State Tax	Illinois				1,250,059	1,410,143	88,896	(71,188)					1,250,059
15	Income	Income Tax	Illinois		3,338,324		(4,905,309)	(539,401)		(1,027,584)		(4,075,613)			(829,696)
16	Miscellaneous	Other Taxes and Fees	Illinois		(7,914)		82,399	80,348		(5,863)					82,399
17	Franchise	Franchise Tax	Illinois				676,811	508,395		168,416					
18	Income	Income Tax	Minnesota		535,525		(542,885)	(179,360)		172,000		(458,449)			(84,436)
19	Income	Income Tax	Nebraska		(22,380)		10,969	(9,727)		(1,684)		39,458			(28,489)
20	Payroll	Payroll Tax	Nebraska					1,114	1,114						
21	Franchise	Franchise Tax	Nebraska		15,413		94,194	104,018		5,589					
22	Property	Property Tax	Nebraska		131,500		149,783	137,187		144,096					149,783
23	Use	Sales And Use Tax	Nebraska		4			(17,455)		17,459					
24	Property	Property Tax	South Dakota		1,549,500		1,473,807	1,474,835	(8)	1,548,464		150,375			1,323,432
25	Regulatory	Other State Tax	South Dakota		140,114		158,090	182,161		116,043					
26	Use	Sales And Use Tax	South Dakota		192,603			187,209		5,394					
27	Excise	Excise Tax	South Dakota		171		1,720	1,923	(14)	(46)					
28	Payroll	Payroll Tax	South Dakota					10,206	10,206						
29	Income	Income Tax	Missouri		(55,788)		17,607			(38,181)		6,270			11,337
30	Property	Property Tax	Missouri		(3,856)		129,334	125,478				129,334			
31	Use	Sales And Use Tax	Missouri					(1,540)		1,540					
32	Income	Income Tax	Kansas		(111,376)		29,477	(25,000)		(56,899)		25,754			3,723
33	Property	Property Tax	Kansas		587,689		341,080	720,540		208,229					341,080
34	Income	Income Tax	Other States		1,703,842		(886,240)	(98,468)	1,380,200	2,296,270		(1,334,919)			448,679

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
35	Payroll	Payroll Tax	Other States					223,343	223,343						
36	Miscellaneous	Other Taxes and Fees	Other States			1,184		(1,170)	14						1,184
40	TOTAL				194,545,744		(686,334,518)	(664,714,028)	11,183,694	184,108,948		(760,740,319)			29,068,801

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	7,424			411	926		6,498	7 Years	
3	4%	111,605			411	12,517		99,088	8 Years	
4	7%									
5	8%	1,125,167			411	81,489		1,043,678	15 Years	
6	10%	12,217,082			411	765,871		11,451,211	16 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	13,461,278				860,803		12,600,475		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	3%									
11	4%	23,752			411	1,846		21,906	12 Years	
12	8%	192,360			411	8,133		184,227	23 Years	
13	10%	1,619,999			411	87,083		1,532,916	20 Years	
14		1,836,111						1,739,049		
47	OTHER TOTAL									
48	GRAND TOTAL	15,297,389						14,339,525		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 Operating Fund	156,356		34,921,415	35,970,023	1,204,964
2	CIAC Tax Gross-up Electric	24,037,978		6,440,114	9,511,073	27,108,937
3	CIAC Tax Gross-up Gas	9,791,122		2,633,906	5,933,239	13,090,455
4	Neal 3 Working Fund			35,863,621	42,125,918	6,262,297
5	Neal 4 Operating Fund	1,478,074		59,621,652	61,857,553	3,713,975
6	Transmission Collateral	12,766		12,766		
7	Louisa working funds	151,403		30,077,505	24,600,357	(5,325,745)
8	WS4 Operating Fund	2,170,907		52,297,082	51,914,295	1,788,120
9	DF CR-EE Equity - Elec	7,002,431			1,920,544	8,922,975
10	DF CR-EE Equity - Gas	566,976			156,595	723,571
11	DF CR -Distribution	106,546		3,348,354	3,350,550	108,742
12	DF-CR -Allow and RECS	1,152,358		1,167,046	14,688	
13	DF-CR -Siemens LT Svc Agreement	106,571,922		39,166,388	52,058,607	119,464,141
14	DF CR Long-term Trading Collateral	1,875,940		600,000	360,000	1,635,940
15	DF CR-Electric Capacity	1,139,483		9,423,798	10,502,795	2,218,480
16	DF CR-Wind Interconnect	3,288,495		3,288,495		
17	DF CR-Self Funded FSA I	28,653,445		4,968,084	5,391,318	29,076,679
18	Misc Deferred Credits	3,348,000		3,348,000		
19	Payroll and Benefit Accruals			518,599,784	534,785,430	16,185,646
20	Deferred Compensation			868,555	2,695,769	1,827,214
21	Compensated Absence Accruals			99,251,099	126,711,923	27,460,824
22	MGP Iowa Remediation Sites	5,674,022		5,674,022		
47	TOTAL	197,178,224		911,571,686	969,860,677	255,467,215

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	69,056,229	33,215,075	37,054,945							65,216,359
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	69,056,229	33,215,075	37,054,945							65,216,359
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	69,056,229	33,215,075	37,054,945							65,216,359
18	Classification of TOTAL										
19	Federal Income Tax	66,314,159	32,904,440	36,443,028							62,775,571
20	State Income Tax	2,742,070	310,635	611,917							2,440,788
21	Local Income Tax										

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,528,667,691	3,407,765,257	3,293,556,166	1,219	671	236	34,610,870	236,283	35,184,506	3,643,450,966
3	Gas	206,549,613	12,521,395	19,201,744			236	575,146	236	575,146	199,869,264
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,735,217,304	3,420,286,652	3,312,757,910	1,219	671		35,186,016		35,759,652	3,843,320,230
6	Other - Net ASC 740 Adjustment	(19,351,546)					182/254/283	4,003,171,602	182/254/283	4,042,358,674	19,835,526
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,715,865,758	3,420,286,652	3,312,757,910	1,219	671		4,038,357,618		4,078,118,326	3,863,155,756
10	Classification of TOTAL										
11	Federal Income Tax	2,796,697,467	3,409,581,209	3,302,849,192	991	46		2,429,662,221		2,464,236,437	2,940,004,645
12	State Income Tax	917,168,291	10,705,443	9,908,718	228	625		1,608,695,397		1,613,881,889	923,151,111
13	Local Income Tax										

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	\$	(19,835,526) \$	(19,835,526)		
Transmission Plant		(323,066,725)		(323,066,725)	
General Plant		(122,904,524)	(14,687,254)		
Other Plant		(3,397,290,415)	(3,397,290,415)		(108,217,270)
Plant Related BTL		(58,596)	(58,596)		
Subtotal - #275		(3,863,105,796)	(3,431,871,781)	(323,066,725)	(108,217,270)
Less ASC 740 Above if not separately removed		(19,835,526)	(19,835,526)	—	—
Total	\$	(3,843,320,230) \$	(3,412,036,235) \$	(323,066,725) \$	— \$

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Other (Nonproperty Deferred)	2,345,153	34,491,943	49,814,061							(12,976,965)
4	Other (Reg Asset & Liab DIT)	246,134,377	55,068,683	25,751,252		254	1	254	24		275,451,831
5	Other (ASC 740 Gross-up)										
6	Other (ASC 740 Adj - Correct)	(1,083,125)	206,869	595,734							(1,471,990)
7	Other (ASC 740 Adj Tax Posit)	(1,061,341)		453,536							(1,514,877)
9	TOTAL Electric (Total of lines 3 thru 8)	246,335,064	89,767,495	76,614,583			1		24		259,487,999
10	Gas										
11	Other (Nonproperty Deferred)	7,656,177	10,783,924	5,556,696							12,883,405
12	Other (Reg Asset & Liab DIT)	2,530,328	12,875,959	6,262,015		254	22	254	10		9,144,260
13	Other (ASC 740 Gross-up)										
14	Other (ASC 740 Adj - Correct)	(190,258)	6,976								(183,282)
15	Other (ASC 740 Adj Tax Posit)										
17	TOTAL Gas (Total of lines 11 thru 16)	9,996,247	23,666,859	11,818,711			22		10		21,844,383
18	TOTAL Other	(1,647,714)			=6,082,488,051	=6,079,038,600	282,283	872,244	283	298,605	=1,228,098
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	254,683,597	113,434,354	88,433,294	6,082,488,051	6,079,038,600		872,267		298,639	282,560,480
20	Classification of TOTAL										
21	Federal Income Tax	193,949,017	86,529,961	65,145,171	4,613,225,117	4,613,423,611		872,262		26	214,263,077
22	State Income Tax	60,734,580	26,904,393	23,288,123	1,469,262,934	1,465,614,989		5		298,613	68,297,403
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesDebitedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:			
Below the Line Deferred Income Taxes		\$	6,082,460,935
Other (ASC 740 Adjustments-Corrections)			27,116
Total		\$	6,082,488,051

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:			
Below the Line Deferred Income Taxes		\$	6,079,034,688
Other (ASC 740 Adjustments-Corrections)			3,912
Total		\$	6,079,038,600

(c) Concept: AccumulatedDeferredIncomeTaxesOther

ADIT-283	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
Regulated					
RA - ARO	(142,060,934)	(142,060,934)			
ROU Asset (Operating Leases)	(136,356)	(136,181)			(175)
ARO Asset	(115,123,396)	(115,123,396)			
Billed PG&EAC	4,200,479	(10,545,175)		14,745,654	
Deferred Rate Case Expense	(226,583)	(226,583)			
Damaged Site Management	775,292	775,292			
Emission Allowances	(163,252)	(163,252)			
Gain/Loss on Reacquired Debt	(1,401,601)	(113,192)		(1,288,409)	
FIN 48	3,170,152	183,282		2,986,870	
OPEB Asset	(8,118,451)	(2,273,166)			(5,845,285)
Pension Asset	(10,860,842)	(3,041,596)			(7,819,246)
Prepaid Insurance	(1,933,436)	(132,666)		(1,470,770)	
QC Station Writedown	(22,047)	(22,047)			
RA - Electric Contracts	(778,579)	(778,579)			
RA - Gas Contracts	(2,537,346)	(2,537,346)			
RA - MFG Gas	(1,475,295)	(1,475,295)			
RA - DCS Nuclear Fuel	(498,723)	(498,723)			
RA - SERP Liab	(4,480,459)	(1,254,929)			(3,225,530)
Nonregulated - BTL					
704(c) Allocation Pship	(1,178,187)	(1,178,187)			
State NOL Carryforwards	(238,916)	(238,916)			
State Charitable Contribution Carryforward	(134)	(134)			
FIN 48	96,426	96,426			
Partnership Investment	92,713	92,713			
Subtotal - p277 (Form 1-F file: see note 6, below)	(282,560,480)	(280,544,626)		14,973,345	(16,989,199)
Total	(282,560,480)	(280,544,626)		14,973,345	(16,989,199)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred ITC	5,441,636	190	945,750	542,578	5,038,464
2	Nuclear insurance QCS	4,254,575	924			4,254,575
3	QCS outage expense	16,506,475	520/530	26,941,500	22,769,299	12,334,274
4	Unrealized G/L on gas contracts	410,570	182	410,570		
5	Provision IA revenue sharing	127,377,000	407	105,968,580	164,187,655	185,596,075
6	ARO regulatory liability	360,208,841	128	379,879,548	462,438,235	442,767,528
7	Pension funded status	19,406,299	186		22,364,777	41,771,076
8	DSM commercial and industrial construction incentives	5,534,886	186	2,340,506	11,836,012	15,030,392
9	Prefunded debt AFUDC for MVP projects	8,054,137	407	41,280		8,012,857
10	Prefunded equity AFUDC for MVP projects	24,155,786	407	123,788	550,230	24,582,228
11	Deferred tax electric/gas	(171,775,715)	190	2,545,373,465	2,453,635,413	(263,513,767)
12	Uncertain tax positions	64,999,793	190	2,656,446	6,236,894	68,580,241
13	Excess deferred income tax amort. - electric/gas	203,247,395	190	347,674,973	386,439,966	242,012,388
14	Deferred Income Tax - Medicare	38	182	59	21	
15	Wind X & XII Customer Credits	3,728,032	407	38,207,369	28,133,258	(6,346,079)
16	OPEB Funded Status	(3,552,448)	186	277,260	35,052,876	31,223,168
41	TOTAL	667,997,300		3,450,841,094	3,594,187,214	811,343,420

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	729,083,793	735,058,113	6,690,485	6,758,670	710,254	702,875
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	332,859,593	344,309,170	3,925,569	3,992,431	102,438	101,348
5	Large (or Ind.) (See Instr. 4)	1,068,629,453	1,075,074,678	17,773,602	17,306,864	1,598	1,620
6	(444) Public Street and Highway Lighting	15,023,859	14,746,394	47,808	47,343	464	463
7	(445) Other Sales to Public Authorities	115,563,969	116,642,349	1,579,783	1,550,819	14,454	14,280
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	1,221,825	1,317,064	18,288	19,031	85	82
10	TOTAL Sales to Ultimate Consumers	2,262,382,492	2,287,147,768	30,035,535	29,675,158	829,293	820,668
11	(447) Sales for Resale	197,561,865	270,114,099	14,329,111	15,129,301	5	5
12	TOTAL Sales of Electricity	2,459,944,357	2,557,261,867	44,364,646	44,804,459	829,298	820,673
13	(Less) (449.1) Provision for Rate Refunds	1,258,263					
14	TOTAL Revenues Before Prov. for Refunds	2,458,686,094	2,557,261,867	44,364,646	44,804,459	829,298	820,673
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,859,974	3,870,103				
17	(451) Miscellaneous Service Revenues	1,067,168	832,611				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,974,001	5,507,036				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	14,378,473	13,050,002				
22	(456.1) Revenues from Transmission of Electricity of Others	99,739,655	91,689,533				
23	(457.1) Regional Control Service Revenues	512,142	458,998				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	124,531,413	115,408,283				
27	TOTAL Electric Operating Revenues	2,583,217,507	2,672,670,150				

Line 12, column (b) includes \$ 4,708,000 of unbilled revenues.
 Line 12, column (d) includes 78,281 MWH relating to unbilled revenues

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ResidentialSales	
Includes revenues of \$6,781 for distribution only service in the Illinois jurisdiction.	
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
Includes revenue of \$350,201 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.	
(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenue	
Includes revenues of \$169,350 for distribution only service in the Illinois jurisdiction.	
(d) Concept: PublicStreetAndHighwayLighting	
Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.	
(e) Concept: OtherSalesToPublicAuthorities	
Includes revenues of \$51,667 for distribution only service in the Illinois jurisdiction.	
(f) Concept: MiscellaneousServiceRevenues	
Miscellaneous Service Revenues includes the amounts shown below:	
Electric Bond Interest	\$ 842,127
Reconnect Fees	187,941
Customer Costs of Meter Diversion	35,103
Other	1,997
Total	\$ 1,067,168
(g) Concept: OtherElectricRevenue	
Other electric revenues includes the amounts shown below:	
Wind Turbine Performance Guarantees	\$ 11,137,928
Renewable Energy Credit Sales	1,351,036
Station Service	1,153,561
Other	735,948
Total	\$ 14,378,473
(h) Concept: ElectricOperatingRevenues	
Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7.	
(i) Concept: MegawattHoursSoldResidentialSales	
Includes 145 mwh sales for distribution only service in the Illinois jurisdiction.	
(j) Concept: MegawattHoursSoldSmallOrCommercial	
Includes 15,424 mwh sales for distribution only service in the Illinois jurisdiction.	
(k) Concept: MegawattHoursSoldLargeOrIndustrial	
Includes 10,780 mwh sales for distribution only service in the Illinois jurisdiction.	
(l) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities	
Includes 2,210 mwh sales for distribution only service in the Illinois jurisdiction.	
(m) Concept: AverageNumberOfCustomersPerMonthResidentialSales	
Includes 18 average customers for distribution only service in the Illinois jurisdiction.	
(n) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial	
Includes 75 average customers for distribution only service in the Illinois jurisdiction.	
(o) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial	
Includes 1 average customer for distribution only service in the Illinois jurisdiction.	
(p) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities	
Includes 4 average customers for distribution only service in the Illinois jurisdiction.	

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatching services	131,937	254,632	389,205	512,142
46	TOTAL	131,937	254,632	389,205	512,142

Name of Respondent: MidAmerican Energy Company	This report is: (1)	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	<input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	AL	7,180	1,479,614	720	9,972	0.2061
3	RS	6,640,835	733,646,270	707,529	9,386	0.1105
4	RSE	15,772	1,146,635	738	21,371	0.0727
5	RSH	1,556	152,125	227	6,855	0.0978
6	RST	1,381	139,965	110	12,555	0.1014
7	RSW	12,878	1,117,588	910	14,152	0.0868
8	SAL	46	6,818	2	23,000	0.1482
9	RSR (Distribution Only)		6,781	18		
10	MISC. ADJUSTMENTS (See Note A)		(10,452,003)			
41	TOTAL Billed Residential Sales	6,679,648	727,243,793	710,254		
42	TOTAL Unbilled Rev. (See Instr. 6)	10,837	1,840,000			0.1698
43	TOTAL	6,690,485	729,083,793	710,254	9,420	0.1090

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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

(b) Concept: AverageNumberOfCustomersPerMonthResidentialSalesBilled

MWh sold (column (b)) have been omitted for all distribution-only rate schedules included in page 304. Omitted MWh sold by customer class and rate schedule are as follows (in MWh):

Residential Sales	
RSR (Distribution Only)	145
Commercial Sales	
GER (Distribution Only)	5,141
GDR (Distribution Only)	9,669
DNR (Distribution Only)	460
ALR (Distribution Only)	58
GNR (Distribution Only)	95
Total Commercial Sales	15,423
Industrial Sales	
LNR (Distribution Only)	2,963
LSR (Distribution Only)	7,818
Total Industrial Sales	10,781
Public Authority Sales	
GDR (Distribution Only)	1,356
GER (Distribution Only)	433
LNR (Distribution Only)	315
DNR (Distribution Only)	106
Total Public Authority Sales	2,210
Total Illinois Distribution-Only Sales Excluded From Schedule Page 304	26,559

(c) Concept: MegawattHoursSoldResidentialSales

Includes 145 mwh sales for distribution only service in the Illinois jurisdiction.

(d) Concept: ResidentialSales

Includes revenues of \$6,781 for distribution only service in the Illinois jurisdiction.

(e) Concept: AverageNumberOfCustomersPerMonthResidentialSales

Includes 18 average customers for distribution only service in the Illinois jurisdiction.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Sales					
2	AL	16,975	2,585,379	1,222	13,891	0.1523
3	GD	1,425,794	116,702,203	9,810	145,341	0.0819
4	GDH	5,990	381,539	31	193,226	0.0637
5	GDT	65,082	4,865,647	522	124,678	0.0748
6	GE	2,380,818	213,084,139	89,887	26,487	0.0895
7	GEH	1,833	162,316	130	14,100	0.0886
8	GET	32,487	2,811,695	740	43,901	0.0865
9	GSH	49	2,640	2	24,500	0.0539
10	GSW	6	675	5	1,200	0.1125
11	RS	0	262	0		
12	SAL	178	34,439	14	12,714	0.1935
13	TC	3	311	1	3,000	0.1037
14	ALR (Distribution Only)		5,304	1		
15	GDR (Distribution Only)		186,021	11		
16	GER (Distribution Only)		149,702	62		
17	DNR (Distribution Only)		6,952	0		
18	GNR (Distribution Only)		2,224	0		
19	MISC. ADJUSTMENTS (See Note A)		(7,907,855)	0		
41	TOTAL Billed Small or Commercial	3,929,215	333,073,593	102,438		
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(3,646)	(214,000)			0.0587
43	TOTAL Small or Commercial	#3,925,569	#332,859,593	#102,438	38,321	0.0848

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: MegawattHoursSoldSmallOrCommercial

Includes 15,424 mwh sales for distribution only service in the Illinois jurisdiction.

[\(b\)](#) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Includes revenue of \$350,201 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

[\(c\)](#) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial

Includes 75 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Sales					
2	AL	854	116,959	19	44,947	0.1370
3	ICR	11,028,063	664,164,326	32	344,626,969	0.0602
4	LPT	20,201	1,149,892	1	20,201,000	0.0569
5	LS	4,319,780	303,662,360	1,366	3,162,357	0.0703
6	LSH	5,445	275,942	2	2,722,500	0.0507
7	LST	1,169,149	77,769,014	146	8,007,870	0.0665
8	SAL	25	3,063	2	12,500	0.1225
9	SS	401,719	25,214,725	10	40,171,900	0.0628
10	SST	406,773	25,730,870	16	25,423,313	0.0633
11	VLT	354,778	15,205,311	3	118,259,333	0.0429
12	LNR (Distribution Only)		39,544	0		
13	LSR (Distribution Only)		129,805	1		
14	MISC. ADJUSTMENTS (See Note A)	0	(47,667,358)	0		
41	TOTAL Billed Large (or Ind.) Sales	17,706,787	1,065,794,453	1,598		
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	66,815	2,835,000			0.0424
43	TOTAL Large (or Ind.)	=17,773,602	=1,068,629,453	=1,598	11,122,404	0.0601

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: MegawattHoursSoldLargeOrIndustrial

Includes 10,780 mwh sales for distribution only service in the Illinois jurisdiction.

[\(b\)](#) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Includes revenues of \$169,350 for distribution only service in the Illinois jurisdiction.

[\(c\)](#) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial

Includes 1 average customer for distribution only service in the Illinois jurisdiction.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street and Highway Lighting Sales					
2	SAL	256	56,893	4	64,000	0.2222
3	SL	47,552	14,851,896	460	103,374	0.3123
4	MISC. ADJUSTMENTS (See Note A)	0	115,070	0		
41	TOTAL Billed Public Street and Highway Lighting	47,808	15,023,859	464		
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	47,808	15,023,859	464	103,034	0.3143

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\[a\]](#) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 448 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Authority Sales					
2	AL	2,988	438,516	531	5,627	0.1468
3	GD	166,748	13,328,199	856	194,799	0.0799
4	GDH	59	4,783	1	59,000	0.0811
5	GDT	1,705	123,733	6	284,167	0.0726
6	GE	334,247	28,251,974	9,034	36,999	0.0845
7	GEH	23	2,160	3	7,667	0.0939
8	GEP	1,313	110,821	68	19,309	0.0844
9	GET	1,581	142,724	33	47,909	0.0903
10	GSH	8	433	1	8,000	0.0541
11	GSW	1	117	1	1,000	0.1170
12	ICR	20,442	1,284,918	1	20,442,000	0.0629
13	LS	748,637	55,200,477	395	1,895,284	0.0737
14	LSH	1,125	73,902	1	1,125,000	0.0657
15	LST	124,621	8,297,785	25	4,984,840	0.0666
16	MWP	69,157	5,454,013	1,427	48,463	0.0789
17	RS	1,622	205,933	436	3,720	0.1270
18	SAL	297	50,161	8	37,125	0.1689
19	SS	43,543	2,791,998	1	43,543,000	0.0641
20	TC	4,928	554,278	1,622	3,038	0.1125
21	VLT	52,463	2,593,810	1	52,463,000	0.0494
22	GDR (Dist Only)		27,788	2		
23	GER (Dist Only)		10,171	1		
24	DNR (Dist Only)		3,499	0		
25	LNR (Dist Only)		10,210	0		
26	MISC. ADJUSTMENTS (See Note A)	0	(3,645,434)	0		
41	TOTAL Billed Other Sales to Public Authorities	1,575,508	115,316,969	14,454		
42	TOTAL Unbilled Rev. (See Instr. 6)	4,275	247,000			0.0578
43	TOTAL	=1,579,783	=115,563,969	=14,454		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities

Includes 2,218 mwh sales for distribution only service in the Illinois jurisdiction.

[\(b\)](#) Concept: OtherSalesToPublicAuthorities

Includes revenues of \$51,667 for distribution only service in the Illinois jurisdiction.

[\(c\)](#) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities

Includes 4 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Interdepartmental Sales					
2	AL	20	2,962	1	20,000	0.1481
3	GD	765	55,513	4	191,250	0.0726
4	GE	624	59,454	76	8,211	0.0953
5	LS	16,879	1,103,896	4	4,219,750	0.0654
6	MISC. ADJUSTMENTS (See Note A)					
41	TOTAL Billed Interdepartmental Sales	18,288	1,221,825	85		
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	18,288	1,221,825	85	215,153	0.0668

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		1,258,263			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	29,957,254	2,257,674,492	829,293		0.0754
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	78,281	4,708,000	0		
43	TOTAL - All Accounts	30,035,535	2,262,382,492	829,293	36,218	0.0753

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Alliant Energy Corp Serv for Interstate Power & Light	OS	NA	150				8,400			8,400
2	Central Iowa Power Coop (CIPCO)	OS	NA	50				1,993,846			1,993,846
3	Dairyland DPC	OS	NA					15,447			15,447
4	Evergy Missouri West, Inc.	LF	NA				444		12,210		12,210
5	Karbone	OS	NA					702,300			702,300
6	Lincoln Electric Systems	LU	Tariff 9	50			216,255	7,200,000	3,782,133		10,982,133
7	Midcontinent Independent system Operator, Inc.	OS	OATT/EMT				13,721,848	1,168,159	64,672,832	106,549,295	172,390,286
8	Montana Dakota Utilities	OS	NA					57,098			57,098
9	Northern States Power Company	OS	NA					614,848			614,848
10	PJM	OS	OATT				51,161		1,194,929		1,194,929
11	Southwest Power Pool	OS	OATT				339,403		8,966,095	624,273	9,590,368
15	Subtotal - RQ										
16	Subtotal-Non-RQ						14,329,111	11,760,098	78,628,199	107,173,568	197,561,865
17	Total						14,329,111	11,760,098	78,628,199	107,173,568	197,561,865

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueSalesForResale

Breakdown of charges in Column (j) :		
MISO - Revenue Sufficiency Guarantee	\$	4,116,338
MISO - Revenue Neutrality Uplift		5,508,150
Loss Repay Energy		6,504,702
Ancillary Services		8,570,396
Financial Transmission Rights		82,473,982
	\$	<u>107,173,568</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,458,132	9,186,841
5	(501) Fuel	167,750,550	195,341,131
6	(502) Steam Expenses	26,399,743	25,843,866
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,335,724	2,449,196
10	(506) Miscellaneous Steam Power Expenses	8,752,167	10,837,065
11	(507) Rents	(54,274)	(44,595)
12	(509) Allowances	6,436	17,938
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	215,648,478	243,631,442
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,884,688	4,746,203
16	(511) Maintenance of Structures	4,323,297	4,433,685
17	(512) Maintenance of Boiler Plant	25,558,212	21,575,785
18	(513) Maintenance of Electric Plant	11,092,272	8,544,721
19	(514) Maintenance of Miscellaneous Steam Plant	8,468,142	7,704,307
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	52,326,611	47,004,701
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	267,975,089	290,636,143
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	16,924,523	16,892,696
25	(518) Fuel	19,099,832	18,472,614
26	(519) Coolants and Water	1,483,168	1,757,713
27	(520) Steam Expenses	4,186,936	6,332,114
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	89,541	80,677
31	(524) Miscellaneous Nuclear Power Expenses	15,852,065	18,881,739
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	57,636,065	62,417,553
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	17,014,302	15,088,520
36	(529) Maintenance of Structures	2,212,359	2,706,354
37	(530) Maintenance of Reactor Plant Equipment	768,277	6,358,020
38	(531) Maintenance of Electric Plant	4,622,198	4,215,312
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,693,182	2,959,445
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	28,310,318	31,327,651
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	85,946,383	93,745,204
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	36,067	10,415

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
48	(539) Miscellaneous Hydraulic Power Generation Expenses	7,724	
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	43,791	10,415
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	9,098	9,495
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	12,327	1,141
56	(544) Maintenance of Electric Plant	84,737	85,564
57	(545) Maintenance of Miscellaneous Hydraulic Plant	64	760
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	106,226	96,960
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	150,017	107,375
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	5,647,975	4,727,582
63	(547) Fuel	44,204,741	52,459,020
64	(548) Generation Expenses	4,404,420	5,211,429
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	14,760,613	17,187,270
66	(550) Rents	44,724,039	42,195,776
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	113,741,788	121,781,077
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	298,437	387,785
70	(552) Maintenance of Structures	1,286,676	1,851,607
71	(553) Maintenance of Generating and Electric Plant	151,379,790	150,376,437
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	353,701	1,402,336
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	153,318,604	154,018,165
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	267,060,392	275,799,242
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	154,998,702	192,190,414
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	1,855,219	2,503,406
78	(557) Other Expenses	7,783,148	3,008,167
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	164,637,069	197,701,987
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	785,768,950	857,989,951
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,138,135	2,482,672
85	(561.1) Load Dispatch-Reliability	576,181	650,338
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,161,352	1,248,837
87	(561.3) Load Dispatch-Transmission Service and Scheduling	12,247	42,128
88	(561.4) Scheduling, System Control and Dispatch Services	5,447,259	4,084,954
89	(561.5) Reliability, Planning and Standards Development	1,348,063	1,505,762
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	4,030	277
92	(561.8) Reliability, Planning and Standards Development Services	2,505,189	351,640
93	(562) Station Expenses	1,596,521	2,456,604
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	290,552	422,364
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	81,914,831	74,184,844
97	(566) Miscellaneous Transmission Expenses	78,090	3,081
98	(567) Rents	1,574,141	1,623,099

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	99,646,591	89,056,600
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	25,724	
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	942,947	1,184,143
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	3,511,138	2,070,411
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	4,479,809	3,254,554
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	104,126,400	92,311,154
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,872,230	7,725,428
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	7,872,230	7,725,428
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	7,872,230	7,725,428
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	5,723,622	6,895,823
135	(581) Load Dispatching	2,337,836	2,218,912
136	(582) Station Expenses	7,639,804	4,742,894
137	(583) Overhead Line Expenses	2,470,221	(242,036)
138	(584) Underground Line Expenses	7,411,653	4,931,854
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	24,598	58
140	(586) Meter Expenses	5,471,955	3,936,939
141	(587) Customer Installations Expenses	1,814,061	501,354
142	(588) Miscellaneous Expenses	20,395,178	16,668,002
143	(589) Rents	244,450	158,102
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	53,533,378	39,811,902
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	142,763	179,551
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,165,027	2,596,826
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	38,906,153	33,689,923

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
150	(594) Maintenance of Underground Lines	3,807,101	3,061,564
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	1,416,334	1,006,203
153	(597) Maintenance of Meters	1,021,006	384,835
154	(598) Maintenance of Miscellaneous Distribution Plant	333,704	108,679
155	TOTAL Maintenance (Total of Lines 146 thru 154)	46,792,088	41,027,581
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	100,325,466	80,839,483
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,099,393	1,737,429
160	(902) Meter Reading Expenses	3,671,136	5,260,375
161	(903) Customer Records and Collection Expenses	17,739,573	18,323,385
162	(904) Uncollectible Accounts	5,805,048	5,984,585
163	(905) Miscellaneous Customer Accounts Expenses	152,063	126,064
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	29,467,213	31,431,838
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	47,219,222	38,321,805
169	(909) Informational and Instructional Expenses	113,505	176,993
170	(910) Miscellaneous Customer Service and Informational Expenses	94,111	42,401
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	47,426,838	38,541,199
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	5,160,625	3,807,357
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	272,955	189,930
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	5,433,580	3,997,287
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	46,405,008	36,100,292
182	(921) Office Supplies and Expenses	19,599,141	17,925,915
183	(Less) (922) Administrative Expenses Transferred-Credit	25,374,639	4,899,226
184	(923) Outside Services Employed	35,654,892	34,839,053
185	(924) Property Insurance	2,765,937	2,986,300
186	(925) Injuries and Damages	10,991,705	9,753,409
187	(926) Employee Pensions and Benefits	28,563,276	25,103,524
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,445,311	5,741,549
190	(929) (Less) Duplicate Charges-Cr.	20,319,488	22,936,470
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,650,747	5,335,823
193	(931) Rents	(39,863,100)	(36,177,288)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	66,518,790	73,772,881
195	Maintenance		
196	(935) Maintenance of General Plant	3,685,490	2,146,588
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	70,204,280	75,919,469
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,150,624,957	1,188,755,809

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	Associated Electric Cooperative	SF	NA										107,149	107,149	
2	Clarke Electric Coop.	LF	NA	0.16			1,444					42,458	64,529	106,987	
3	Exelon Power	SF	Tariff 1										(1,735)	(1,735)	
4	Intercontinental Exchange	OS	NA										1,600	1,600	
5	Illinois Net Billing Customers	LU	PG				97						9,364	9,364	
6	Iowa Inflow/Outflow	LU	PG				30,268						2,759,145	2,759,145	
7	Iowa Private Generation	LU	PG				2,265						44,464	44,464	
8	Eergy Missouri West, Inc.	LF	NA				191						4,675	4,675	
9	Karbone Inc	OS	NA										(8,141)	(8,141)	
10	Lincoln Electric System	LU	NA	50			202,121					7,200,000	3,670,155	10,870,155	
11	Midcontinent Independent System Operator, Inc.	OS	OATT/EMT	111			3,013,694					101,671	100,605,505	25,003,327	125,710,503
12	PJM	OS	OATT				59,473						1,309,171	73,435	1,382,606
13	Southwest Power Pool	OS	OATT				146,571						4,089,343	601,868	4,691,211
14	Tidal	SF	NA				17,600						978,824		978,824
15	Transalta	SF	NA				17,600						974,864		974,864
16	Aukes, Bailey J. - QF	LU	QF				1					(76)	38	(38)	
17	Beiermann, Brandon - QF	LU	QF				0					(84)	(8)	(92)	
18	Bowman, Alyssa S. - QF	LU	QF				0					(101)	4	(97)	
19	Brandon, Claire F. - QF	LU	QF				0					(59)	6	(53)	
20	Brimeyer, Wes - QF	LU	QF				2					(76)	95	19	
21	Carritt, Coy A - QF	LU	QF				12					(17)	29	12	
22	Carroll Area Wind Farm-QF	LU	QF	5			53,262					639,842	1,722,821	2,362,663	
23	Christenson, James - QF	LU	QF				0					(93)	111	18	
24	City of Davenport-AEP	LU	AEP	1			6,780					228,603	170,603	399,206	
25	City of Des Moines	LU	QF				12					(13)	215	202	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
26	Considine, Michael T - QF	LU	QF				7				(97)	154		57
27	Fluhrer-QF	LU	QF				0				(101)			(101)
28	Herman, Lucas S - QF	LU	QF				1				(25)	5		(20)
29	Jacobs, Kathleen M - QF	LU	QF				2				(99)	40		(59)
30	Mack McClain & Assoc Corp - QF	LU	QF				1				(101)	27		(74)
31	McBroom, Duane - QF	LU	QF				2				(99)	52		(47)
32	McDowell, Andrew G - QF	LU	QF				1				(93)	9		(84)
33	Miskimins, Susan J. - QF	LU	QF				0				(248)	4		(244)
34	Mondos New Union Brewery - QF	LU	QF				18				(64)	447		383
35	Osier, Toni L - QF	LU	QF				3				(93)	67		(26)
36	Rosenow-Hiepler, Joshua G. - QF	LU	QF				1				(42)	16		(26)
37	Tiegland, Nathan A. - QF	LU	QF				0				(8)			(8)
38	Trinity Electrical Services - QF	LU	QF				0				(20)			(20)
39	Welch, Ronald J. - QF	LU	QF				2				(101)	46		(55)
40	Wetzel, James W - QF	LU	QF				3				(93)	76		(17)
41	Storm Lake Power Partners I -AEP	LU	AEP				84,935					2,406,549		2,406,549
42	Waste Management Renewable Energy, LLC-AEP	LU	AEP	5			39,682				1,361,597	837,406		2,199,003
43	Yockey, Rona- QF	LU	QF				0				(20)			(20)
15	TOTAL						3,676,051	0	0	0	9,572,348	119,647,116	=25,779,238	154,998,702

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Illinois renewable customers compensated for time of use net metering.		
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Iowa Inflow/Outflow customer on the rate I/O		
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.		
(d) Concept: OtherChargesOfPurchasedPower		
Breakdown of charges in Column (I):		
Brokerage Fees	\$	(6,541)
Ancillary Services		7,878,501
Transmission Losses		892,225
MISO CRD Failure and Excessive Deficient Charges		1,744,355
MISO Load Response		204,459
MISO Revenue Sufficiency Guarantee		52,279
MISO Revenue Neutrality Uplift		13,901,606
MISO Schedule 24		1,112,354
Total	\$	<u>25,779,238</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes	0	0	0	37,351			37,351
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF	RS-57	Walter Scott Unit #3	Winterset Junction Sub	20	370,338	370,338	211,292			211,292
3	Central Iowa Power Coop.	Central Iowa Power Coop.	Central Iowa Power Coop.	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	124,836	124,836	41,917			41,917
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	90,143	90,143	150,000			150,000
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	RS-41	Hills Substation	Avoca Substation	5	21,776	21,776	67,307			67,307
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	RS-16	Sub 92	Hills Substation		0	0	2,230			2,230
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	54,033			54,033
8	MISO	Various	Various	OS	MISO OATT	Various	Various		0	0			99,059,540	99,059,540
9	Corn Belt Power Cooperative-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	RS63	Refer to Footnotes	Refer to Footnotes		0	0	115,985			115,985
35	TOTAL							82	607,093	607,093	680,115		99,059,540	99,739,655

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

[\(b\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winteret Jct.). This agreement is subject to four years' cancellation notice.

[\(c\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

[\(d\)](#) Concept: PaymentByCompanyOrPublicAuthority

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

[\(e\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

[\(f\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt hours transferred is included in line 5, columns I and J. This agreement is subject to 3 years' cancellation notice.

[\(g\)](#) Concept: PaymentByCompanyOrPublicAuthority

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69KV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

[\(h\)](#) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)).

[\(i\)](#) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

MidAmerican's share of MISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$	25,589,061
Schedule 8		1,637,272
Schedule 9		1,992,998
Schedule 26		1,084,525
Schedule 26-A		51,964,455
Schedule 37		11,054
Schedule 38		13,107
FSA		9,581,106
Schedule 11 (WDS Charges)		647,135
Accrue Performance Guarantee		121,609
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection		6,517,220
Total	\$	99,059,540

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison Company	OLF				55,298		55,298
2	Corn Belt Power Cooperative	OLF				274,822	91,250	366,072
3	MISO	LFP				81,905,117		81,905,117
4	NIPCO	OS					152,083	152,083
5	Southwest Power Pool	OS				6,244		6,244
	TOTAL		0	0	0	82,241,481	243,333	82,484,814

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	99,130
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	SHARED FACILITY CHARGES - Company's share of charges for use of Ruan/Locust building	122,390
7	COMPANY LABOR	463,100
8	DIRECTOR FEES	71,135
9	CYCLONE SPORTS PROPERTIES	161,811
10	HAWKEYE SPORTS PROPERTIES	80,291
11	COUNCIL BLUFFS AREA CHAMBER OF COMMERCE	4,586
12	SIOUXLAND CHAMBER OF COMMERCE	14,227
13	BANK OF NEW YORK MELLON	52,027
14	IOWA BUSINESS COUNCIL	19,905
15	ASSOCIATION OF EDISON ILLUMINATING COMPANIES	10,457
16	IDEAL IMAGES INC	26,053
17	WESTERN COAL TRAFFIC LEAGUE	55,000
18	IOWA UTILITY ASSOCIATION	113,700
19	NORTH AMERICAN TRANSMISSION FORUM INC	64,929
20	AMORTIZE EEI DUES	616,702
21	PANTHER SPORTS PROPERTIES LLC	33,096
22	NORTH AMERICAN GENERATOR FORUM INC	6,000
23	IOWA BASKETBALL HOLDINGS LLC	25,760
24	ILLINOIS ENERGY ASSOCIATION	22,288
25	AMERICANS FOR CLEAN ENERGY GRID	6,250
26	APPLIED ART AND TECHNOLOGY	42,731
27	BANK OF AMERICA	9,574
28	BERKSHIRE HATHAWAY ENERGY	11,708
29	BUSINESS PUBLICATIONS CORPORATION	23,553
30	COMMITTEE ON INVESTMENT OF EMPLOYEE BENEFIT ASSETS INC	6,913
31	CORRIDOR MEDIA GROUP INC	16,127
32	FLYNN WRIGHT	13,918
33	GAZETTE COMMUNICATIONS INC	16,142
34	MENTORCLIQ INC	38,393
35	MITTERA GROUP INC	15,295
36	QUALITY RESOURCE GROUP	51,332
37	SIOUX FALLS CANARIES	5,910
38	SPROUT SOCIAL INC	37,256
39	AMORTIZE AMERICAN CLEAN POWER ASSOCIATION	238,331
40	OTHER (Items < \$5000)	54,727
46	TOTAL	2,650,747

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			30,647,882		30,647,882
2	Steam Production Plant	95,199,408	711,702			95,911,110
3	Nuclear Production Plant	23,871,988				23,871,988
4	Hydraulic Production Plant-Conventional	81,714				81,714
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	477,644,097	7,561,670			485,205,767
7	Transmission Plant	52,415,359				52,415,359
8	Distribution Plant	102,048,869	(61,230)			101,987,639
9	Regional Transmission and Market Operation					
10	General Plant	51,476,355		476,997		51,953,352
11	Common Plant-Electric					
12	TOTAL	802,737,790	8,212,142	31,124,879		842,074,811

B. Basis for Amortization Charges

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 311	147.607		(2)%	2.19%		16 years
13	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 312	452.559		(2)%	3.73%		16 years
14	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 314	69.773		(2)%	1.86%		16 years
15	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 315	38.417		(2)%	1.63%		16 years
16	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 316	6.364		(2)%	0.78%		16 years
17	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 317	295.533			0.04%	SL	1 year
18	Steam Production Plant - Walter Scott Energy Center, Unit #3 - SUBTOTAL	1,010.253					
19	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 311	38.332		(2)%	9.37%		25 years
20	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 312	95.012		(2)%	9.47%		25 years
21	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 314	34.299		(2)%	9.63%		25 years
22	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 315	7.943		(2)%	14.77%		25 years
23	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 316						25 years
24	Steam Production Plant - Walter Scott Energy Center, Unit #4 - SUBTOTAL	175.586					
25	Steam Production Plant - Neal Station #3 - 311	86.182		(1)%	4.71%		11 years
26	Steam Production Plant - Neal Station #3 - 312	339.671		(1)%	4.07%		11 years
27	Steam Production Plant - Neal Station #3 - 314	46.45		(1)%	3.04%		11 years
28	Steam Production Plant - Neal Station #3 - 315	38.65		(1)%	3.31%		11 years
29	Steam Production Plant - Neal Station #3 - 316	1.748		(1)%	1.98%		11 years
30	Steam Production Plant - Neal Station #3 - 317	73.832			0.2%	SL	2 years
31	Steam Production Plant - Neal Station #3 - SUBTOTAL	586.533					
32	Steam Production Plant - Neal Station #4 - 311	43.605		(2)%	2.47%		16 years
33	Steam Production Plant - Neal Station #4 - 312	217.385		(2)%	2.22%		16 years
34	Steam Production Plant - Neal Station #4 - 314	32.591		(2)%	1.5%		16 years
35	Steam Production Plant - Neal Station #4 - 315	30.353		(2)%	2.07%		16 years
36	Steam Production Plant - Neal Station #4 - 316	6.037		(2)%	4.6%		16 years
37	Steam Production Plant - Neal Station #4 - 317	2.557			0.87%	SL	7 years
38	Steam Production Plant - Neal Station #4 - SUBTOTAL	332.528					
39	Steam Production Plant - Ottumwa Gen. Station - 311	125.328		(2)%	3.36%		16 years
40	Steam Production Plant - Ottumwa Gen. Station - 312	74.546		(2)%	18.7%		16 years
41	Steam Production Plant - Ottumwa Gen. Station - 314	71.749		(2)%	2.97%		16 years
42	Steam Production Plant - Ottumwa Gen. Station - 315	68.944		(2)%	3.84%		16 years
43	Steam Production Plant - Ottumwa Gen. Station - 316	18.055		(2)%	3.73%		16 years
44	Steam Production Plant - Ottumwa Gen. Station - 317	35.918			0.05%	SL	1 year
45	Steam Production Plant - Ottumwa Gen. Station - SUBTOTAL	394.54					
46	Steam Production Plant - Louisa Generating Station - 311	156.772		(2)%	1.77%		16 years
47	Steam Production Plant - Louisa Generating Station - 312	612.12		(2)%	2.88%		16 years
48	Steam Production Plant - Louisa Generating Station - 314	119.752		(2)%	2.39%		16 years
49	Steam Production Plant - Louisa Generating Station - 315	61.15		(2)%	1.79%		16 years
50	Steam Production Plant - Louisa Generating Station - 316	2.445		(2)%	0.87%		16 years
51	Steam Production Plant - Louisa Generating Station - 317	18.038			1.91%	SL	8 years
52	Steam Production Plant - Louisa Generating Station - SUBTOTAL	970.277					
53	Steam Production Plant - Riverside Generating Station - 317	15.944			0.28%	SL	1 year
54	Steam Production Plant - Riverside Generating Station - SUBTOTAL	15.944					
55	Total Steam Production Plant	3,485.661					
56	Nuclear Production Plant - 321-326	576.115			4.3%		8 years
57	Total Nuclear Production Plant	576.115					
58	Hydraulic Prod Plant -331	0.408		(2)%	(1.74)%		12 years
59	Hydraulic Prod Plant -332	0.939		(2)%	(2.02)%		12 years
60	Hydraulic Prod Plant -333	1.936		(2)%	3.37%		12 years
61	Hydraulic Prod Plant -334	1.309		(2)%	3.26%		12 years
62	Hydraulic Prod Plant -335	0.01		(2)%	(1.83)%		12 years
63	Total Hydraulic Plant	4.602					
64	Other Production Plant						

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
65	Other Production Plant - River Hills Energy Center - 341	1.156		(10)%	(0.02)%		15 years
66	Other Production Plant - River Hills Energy Center - 342	0.503		(10)%	0.28%		15 years
67	Other Production Plant - River Hills Energy Center - 344	12.607		(10)%	0.36%		15 years
68	Other Production Plant - River Hills Energy Center - 345	3.976		(10)%	0.61%		15 years
69	Other Production Plant - River Hills Energy Center - 346	0.32		(10)%	4.56%		15 years
70	Other Production Plant - River Hills Energy Center - SUBTOTAL	18.562					
71	Other Production Plant - Sycamore Energy Center - 341	0.939		(5)%			0 years
72	Other Production Plant - Sycamore Energy Center - 342	0.508		(5)%	24.32%		0 years
73	Other Production Plant - Sycamore Energy Center - 344	26.862		(5)%	31.66%		0 years
74	Other Production Plant - Sycamore Energy Center - 345	2.6		(5)%			0 years
75	Other Production Plant - Sycamore Energy Center - 346	0.152		(5)%	(0.56)%		0 years
76	Other Production Plant - Sycamore Energy Center - SUBTOTAL	31.061					
77	Other Production Plant - Pleasant Hill Energy Center -341	7.321		(4)%	1.83%		10 years
78	Other Production Plant - Pleasant Hill Energy Center -342	2.39		(4)%	1.97%		10 years
79	Other Production Plant - Pleasant Hill Energy Center -344	46.752		(4)%	2.7%		10 years
80	Other Production Plant - Pleasant Hill Energy Center -345	8.927		(4)%	2.84%		10 years
81	Other Production Plant - Pleasant Hill Energy Center -346	0.209		(4)%	8.59%		10 years
82	Other Production Plant - Pleasant Hill Energy Center -SUBTOTAL	65.599					
83	Other Production Plant - Merle Parr -341	0.115		(5)%	9.85%		1 year
84	Other Production Plant - Merle Parr -342	0.12		(5)%	0.56%		1 year
85	Other Production Plant - Merle Parr -344	4.899		(5)%	(0.12)%		1 year
86	Other Production Plant - Merle Parr -345	0.979		(5)%	0.49%		1 year
87	Other Production Plant - Merle Parr -SUBTOTAL	6.113					
88	Other Production Plant - Electriform - 340	0.058		(6)%	0.42%		6 years
89	Other Production Plant - Electriform - 341	2.594		(6)%	3.74%		6 years
90	Other Production Plant - Electriform - 342	2.609		(6)%	2.32%		6 years
91	Other Production Plant - Electriform - 344	31.446		(6)%	5.44%		6 years
92	Other Production Plant - Electriform - 345	9.186		(6)%	10.55%		6 years
93	SUBTOTAL	45.893					
94	Other Production Plant - Moline Station - 341	1.49		(6)%	0.2%		6 years
95	Other Production Plant - Moline Station - 342	0.375		(6)%	0.11%		6 years
96	Other Production Plant - Moline Station - 344	9.755		(6)%	0.11%		6 years
97	Other Production Plant - Moline Station - 345	0.846		(6)%	0.2%		6 years
98	Other Production Plant - Moline Station - 346	0.1		(6)%	0.11%		6 years
99	Other Production Plant - Moline Station - SUBTOTAL	12.566					
100	Other Production Plant - Coralville - 340	0.001		(4)%	13.3%		5 years
101	Other Production Plant - Coralville - 341	1.445		(4)%	2.08%		5 years
102	Other Production Plant - Coralville - 342	0.677		(4)%	4.99%		5 years
103	Other Production Plant - Coralville - 344	16.067		(4)%	5.48%		5 years
104	Other Production Plant - Coralville - 345	7.962		(4)%	14.36%		5 years
105	Other Production Plant - Coralville - 346	0.124		(4)%	3.92%		5 years
106	Other Production Plant - Coralville - SUBTOTAL	26.276					
107	Other Production Plant - Greater DSM Energy Ctr - 340	1.28		(1)%	4.06%		19 years
108	Other Production Plant - Greater DSM Energy Ctr - 341	35.765		(1)%	3.45%		19 years
109	Other Production Plant - Greater DSM Energy Ctr - 342	11.318		(1)%	3.15%		19 years
110	Other Production Plant - Greater DSM Energy Ctr - 344	217.594		(1)%	5.2%		19 years
111	Other Production Plant - Greater DSM Energy Ctr - 345	39.18		(1)%	3.51%		19 years
112	Other Production Plant - Greater DSM Energy Ctr - SUBTOTAL	305.137					
113	Other Production Plant - Intrepid Wind Farm -340	0.819			5.33%		19 years
114	Other Production Plant - Intrepid Wind Farm -344	257.467		(4)%	6.83%		19 years
115	Other Production Plant - Intrepid Wind Farm -345	23.085		(4)%	6.25%		19 years
116	Other Production Plant - Intrepid Wind Farm -346			(4)%			19 years
117	Other Production Plant - Intrepid Wind Farm -347	6.804			2.92%	SL	23 years

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
118	Other Production Plant - Intrepid Wind Farm - SUBTOTAL	288.175					
119	Other Production Plant - Century Wind Farm - 340	3.835			5.46%		18 years
120	Other Production Plant - Century Wind Farm - 344	279.378		(4)%	7.1%		18 years
121	Other Production Plant - Century Wind Farm - 345	16.271		(4)%	6.33%		18 years
122	Other Production Plant - Century Wind Farm - 346			(4)%			18 years
123	Other Production Plant - Century Wind Farm - 347	8.331			3.47%	SL	21 years
124	Other Production Plant - Century Wind Farm - SUBTOTAL	307.815					
125	Other Production Plant - Victory Wind Farm - 340	6.887			5.26%		18 years
126	Other Production Plant - Victory Wind Farm - 344	157.673		(3)%	7.49%		18 years
127	Other Production Plant - Victory Wind Farm - 345	18.954		(3)%	5.3%		18 years
128	Other Production Plant - Victory Wind Farm - 346			(3)%			18 years
129	Other Production Plant - Victory Wind Farm - 347	2.653			2.31%	SL	32 years
130	Other Production Plant - Victory Wind Farm - SUBTOTAL	186.167					
131	Other Production Plant - Pomeroy Wind Farm - 340	14.156			4.92%		37 years
132	Other Production Plant - Pomeroy Wind Farm - 344	486.365		(4)%	7.15%		37 years
133	Other Production Plant - Pomeroy Wind Farm - 345	42.044		(4)%	5%		37 years
134	Other Production Plant - Pomeroy Wind Farm - 346			(4)%			37 years
135	Other Production Plant - Pomeroy Wind Farm - 347	7.362			2.26%	SL	34 years
136	Other Production Plant - Pomeroy Wind Farm - SUBTOTAL	549.927					
137	Other Production Plant - State Fair Wind Turbine - 344	0.74		(11)%	7.23%		3 years
138	Other Production Plant - State Fair Wind Turbine - 345	0.152		(11)%	7.17%		3 years
139	Other Production Plant - State Fair Wind Turbine - 347	0.04			4.93%	SL	3 years
140	Other Production Plant - State Fair Wind Turbine - SUBTOTAL	0.932					
141	Other Production Plant - Charles City Wind Farm - 340	0.439			0.51%		19 years
142	Other Production Plant - Charles City Wind Farm - 344	127.404		(3)%	7.15%		19 years
143	Other Production Plant - Charles City Wind Farm - 345	15.172		(3)%	4.65%		19 years
144	Other Production Plant - Charles City Wind Farm - 346			(3)%			19 years
145	Other Production Plant - Charles City Wind Farm - 347	1.975			2.33%	SL	33 years
146	Other Production Plant - Charles City Wind Farm - SUBTOTAL	144.99					
147	Other Production Plant - Carroll Wind Farm - 340	1.198			4.08%		19 years
148	Other Production Plant - Carroll Wind Farm - 344	266.237		(3)%	7.7%		19 years
149	Other Production Plant - Carroll Wind Farm - 345	31.938		(3)%	5.17%		19 years
150	Other Production Plant - Carroll Wind Farm - 347	4.622			2.26%	SL	34 years
151	Other Production Plant - Carroll Wind Farm - SUBTOTAL	303.995					
152	Other Production Plant - Adair Wind Farm -						
153	Other Production Plant - Adair Wind Farm - 340	1.025			3.1%		19 years
154	Other Production Plant - Adair Wind Farm - 344	267.646		(2)%	9.1%		19 years
155	Other Production Plant - Adair Wind Farm - 345	20.964		(2)%	4.23%		19 years
156	Other Production Plant - Adair Wind Farm - 347	3.453			2.27%	SL	34 years
157	Other Production Plant - Adair Wind Farm - SUBTOTAL	293.088					
158	Other Production Plant - Walnut Wind Farm -						
159	Other Production Plant - Walnut Wind Farm - 340	0.831			3.12%		20 years
160	Other Production Plant - Walnut Wind Farm - 344	279.989		(2)%	7.82%		20 years
161	Other Production Plant - Walnut Wind Farm - 345	33.917		(2)%	4.85%		20 years
162	Other Production Plant - Walnut Wind Farm - 347	4.764			2.25%	SL	34 years
163	Other Production Plant - Walnut Wind Farm - SUBTOTAL	319.501					
164	Other Production Plant - Rolling Hills Wind Farm - 340	3.182			2.1%		27 years
165	Other Production Plant - Rolling Hills Wind Farm - 344	674.387		(4)%	4.85%		27 years
166	Other Production Plant - Rolling Hills Wind Farm - 345	58.583		(4)%	2.3%		27 years
167	Other Production Plant - Rolling Hills Wind Farm - 347	8.927			2.1%	SL	37 years
168	Other Production Plant - Rolling Hills Wind Farm - SUBTOTAL	745.079					
169	Other Production Plant - Laurel Wind Farm - 340	3.407			2.2%		27 years
170	Other Production Plant - Laurel Wind Farm - 344	187.643		(4)%	4.98%		27 years

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
171	Other Production Plant - Laurel Wind Farm - 345	13.799		(4)%	2.17%		27 years
172	Other Production Plant - Laurel Wind Farm - 347	4.007			4.12%	SL	17 years
173	Other Production Plant - Laurel Wind Farm - SUBTOTAL	208.856					
174	Other Production Plant - Portable Power Generators - 344	23.806		(20)%	3.85%		1 year
175	Other Production Plant - Portable Power Generators - SUBTOTAL	23.806					
176	Other Production Plant - Eclipse Wind Farm - 340	1.581			2.13%		28 years
177	Other Production Plant - Eclipse Wind Farm - 344	491.327		(4)%	2.9%		28 years
178	Other Production Plant - Eclipse Wind Farm - 345	38.448		(4)%	2.23%		28 years
179	Other Production Plant - Eclipse Wind Farm - 346			(4)%			28 years
180	Other Production Plant - Eclipse Wind Farm - 347	6.236			3.22%	SL	23 years
181	Other Production Plant - Eclipse Wind Farm - SUBTOTAL	537.592					
182	Other Production Plant - Morning Light Wind Farm - 340	0.62			2.01%		28 years
183	Other Production Plant - Morning Light Wind Farm - 344	249.285		(4)%	2.95%		28 years
184	Other Production Plant - Morning Light Wind Farm - 345	13.641		(4)%	2.37%		28 years
185	Other Production Plant - Morning Light Wind Farm - 347	3.172			3.21%	SL	23 years
186	Other Production Plant - Morning Light Wind Farm - SUBTOTAL	266.718					
187	Other Production Plant - Vienna Wind Farm - 340	1.861			2.5%		37 years
188	Other Production Plant - Vienna Wind Farm - 344	406.76		(4)%	3%		37 years
189	Other Production Plant - Vienna Wind Farm - 345	21.607		(4)%	2.59%		37 years
190	Other Production Plant - Vienna Wind Farm - 346			(4)%			37 years
191	Other Production Plant - Vienna Wind Farm - 347	5.069			3.87%	SL	18 years
192	Other Production Plant - Vienna Wind Farm - SUBTOTAL	435.297					
193	Other Production Plant - Lundgren Wind Farm - 340	2.922			2.87%		30 years
194	Other Production Plant - Lundgren Wind Farm - 344	359.421		(4)%	2.65%		30 years
195	Other Production Plant - Lundgren Wind Farm - 345	46.244		(4)%	2.55%		30 years
196	Other Production Plant - Lundgren Wind Farm - 347	7.612			3.28%	SL	24 years
197	Other Production Plant - Lundgren Wind Farm - SUBTOTAL	416.199					
198	Other Production Plant - Macksburg Wind Farm - 340	1.202			2.81%		30 years
199	Other Production Plant - Macksburg Wind Farm - 344	181.773		(4)%	2.61%		30 years
200	Other Production Plant - Macksburg Wind Farm - 345	18.095		(4)%	2.59%		30 years
201	Other Production Plant - Macksburg Wind Farm - 347	4.052			3.79%	SL	20 years
202	Other Production Plant - Macksburg Wind Farm - SUBTOTAL	205.122					
203	Other Production Plant - Wellsburg Wind Farm - 340	1.943			2.82%		30 years
204	Other Production Plant - Wellsburg Wind Farm - 344	218.609		(4)%	2.59%		30 years
205	Other Production Plant - Wellsburg Wind Farm - 345	20.878		(4)%	2.76%		30 years
206	Other Production Plant - Wellsburg Wind Farm - 347	4.84			3.8%	SL	20 years
207	Other Production Plant - Wellsburg Wind Farm - SUBTOTAL	246.27					
208	Other Production Plant - Highland Wind Farm - 340	28.247			2.53%		31 years
209	Other Production Plant - Highland Wind Farm - 344	714.37		(4)%	2.63%		31 years
210	Other Production Plant - Highland Wind Farm - 345	78.852		(4)%	2.7%		31 years
211	Other Production Plant - Highland Wind Farm - 347	18.526			4.61%	SL	16 years
212	Other Production Plant - Highland Wind Farm - SUBTOTAL	839.995					
213	Other Production Plant - Adams Wind Farm - 340	1.633			2.28%		21 years
214	Other Production Plant - Adams Wind Farm - 344	209.817		(3)%	3.59%		21 years
215	Other Production Plant - Adams Wind Farm - 345	23.146		(3)%	3.39%		21 years
216	Other Production Plant - Adams Wind Farm - 347	4.981			3.73%	SL	21 years
217	Other Production Plant - Adams Wind Farm - SUBTOTAL	239.577					
218	Other Production Plant - Ida Grove Wind Farm - 340	5.734			1.09%		35 years
219	Other Production Plant - Ida Grove Wind Farm - 344	653.263		(4)%	2.6%		35 years
220	Other Production Plant - Ida Grove Wind Farm - 345	148.993		(4)%	2.65%		35 years
221	Other Production Plant - Ida Grove Wind Farm - 347	18.84			3.81%	SL	23 years
222	Other Production Plant - Ida Grove Wind Farm - SUBTOTAL	826.83					
223	Other Production Plant - OBrien Wind Farm - 340	2.735			2.58%		32 years

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
224	Other Production Plant - OBrien Wind Farm - 344	334.467		(4)%	2.64%		32 years
225	Other Production Plant - OBrien Wind Farm - 345	36.064		(4)%	2.54%		32 years
226	Other Production Plant - OBrien Wind Farm - 347	9.87			4.48%	SL	17 years
227	Other Production Plant - OBrien Wind Farm - SUBTOTAL	383.136					
228	Other Production Plant - Beaver Creek Wind Farm - 340	5.426			2.4%		34 years
229	Other Production Plant - Beaver Creek Wind Farm - 344	446.649		(4)%	2.56%		34 years
230	Other Production Plant - Beaver Creek Wind Farm - 345	58.762		(4)%	2.46%		34 years
231	Other Production Plant - Beaver Creek Wind Farm - 347	11.361			1.38%	SL	33 years
232	Other Production Plant - Beaver Creek Wind Farm - SUBTOTAL	522.198					
233	Other Production Plant - Prairie Wind Farm - 340	2.032			2.24%		33 years
234	Other Production Plant - Prairie Wind Farm - 344	231.358		(4)%	2.63%		33 years
235	Other Production Plant - Prairie Wind Farm - 345	21.438		(4)%	2.42%		33 years
236	Other Production Plant - Prairie Wind Farm - 347	5.979			2.61%	SL	33 years
237	Other Production Plant - Prairie Wind Farm - SUBTOTAL	260.807					
238	Other Production Plant - North English Wind Farm - 340	3.802			2.48%		35 years
239	Other Production Plant - North English Wind Farm - 344	523.34		(4)%	2.59%		35 years
240	Other Production Plant - North English Wind Farm - 345	54.832		(4)%	2.58%		35 years
241	Other Production Plant - North English Wind Farm - 347	11.464			2.58%	SL	35 years
242	Other Production Plant - North English Wind Farm - SUBTOTAL	593.438					
243	Other Production Plant - Orient Wind Farm - 340	3.459			2.59%		35 years
244	Other Production Plant - Orient Wind Farm - 344	745.96		(4)%	2.59%		35 years
245	Other Production Plant - Orient Wind Farm - 345	70.7		(4)%	2.37%		35 years
246	Other Production Plant - Orient Wind Farm - 347	18.746			2.55%	SL	35 years
247	Other Production Plant - Orient Wind Farm - SUBTOTAL	838.865					
248	Other Production Plant - Ivester Wind Farm - 340	0.701			2.4%		34 years
249	Other Production Plant - Ivester Wind Farm - 344	106.883		(4)%	2.59%		34 years
250	Other Production Plant - Ivester Wind Farm - 345	22.621		(4)%	2.62%		34 years
251	Other Production Plant - Ivester Wind Farm - 347	2.792			3.53%	SL	24 years
252	Other Production Plant - Ivester Wind Farm - SUBTOTAL	132.997					
253	Other Production Plant - Arbor Hill Wind Farm - 340	4.491			2.52%		35 years
254	Other Production Plant - Arbor Hill Wind Farm - 344	428.242		(4)%	2.6%		35 years
255	Other Production Plant - Arbor Hill Wind Farm - 345	59.751		(4)%	2.53%		35 years
256	Other Production Plant - Arbor Hill Wind Farm - 347	8.834			2.6%	SL	34 years
257	Other Production Plant - Arbor Hill Wind Farm - SUBTOTAL	501.318					
258	Other Production Plant - Palo Alto Wind Farm - 340	1.344			2.44%		36 years
259	Other Production Plant - Palo Alto Wind Farm - 344	498.184		(4)%	2.6%		36 years
260	Other Production Plant - Palo Alto Wind Farm - 345	53.304		(4)%	2.66%		36 years
261	Other Production Plant - Palo Alto Wind Farm - 347	13.955			2.54%	SL	35 years
262	Other Production Plant - Palo Alto Wind Farm - SUBTOTAL	566.787					
263	Other Production Plant - Pocahontas Wind Farm- 344	197.978		(3)%	2.96%		17 years
264	Other Production Plant - Pocahontas Wind Farm- 345	9.825		(3)%	1.05%		17 years
265	Other Production Plant - Pocahontas Wind Farm- 347	4.846			4.78%	SL	18 years
266	Other Production Plant - Pocahontas Wind Farm- SUBTOTAL	212.649					
267	Other Production Plant - Diamond Trail Wind Farm- 340	4.294			2.51%		36 years
268	Other Production Plant - Diamond Trail Wind Farm- 344	322.981		(3)%	2.56%		36 years
269	Other Production Plant - Diamond Trail Wind Farm- 345	70.09		(3)%	2.52%		36 years
270	Other Production Plant - Diamond Trail Wind Farm- 347	9.803			1.77%	SL	36 years
271	Other Production Plant - Diamond Trail Wind Farm- SUBTOTAL	407.168					
272	Other Production Plant - Southern Hills Wind Farm- 340	3.019			2.48%		36 years
273	Other Production Plant - Southern Hills Wind Farm- 344	302.785		(3)%	2.62%		36 years
274	Other Production Plant - Southern Hills Wind Farm- 345	65.271		(3)%	2.57%		36 years
275	Other Production Plant - Southern Hills Wind Farm- 347	6.326			2.52%	SL	36 years
276	Other Production Plant - Southern Hills Wind Farm- SUBTOTAL	377.401					

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
277	Other Production Plant - Conrail Wind Farm- 340	2.025			2.5%		36 years
278	Other Production Plant - Conrail Wind Farm- 344	192.412		(3)%	2.55%		36 years
279	Other Production Plant - Conrail Wind Farm- 345	11.152		(3)%	2.61%		36 years
280	Other Production Plant - Conrail Wind Farm- 347	3.659			2.53%	SL	36 years
281	Other Production Plant - Conrail Wind Farm- SUBTOTAL	209.248					
282	Other Production Plant - Plymouth Wind Farm- 340	3.532			2.51%		37 years
283	Other Production Plant - Plymouth Wind Farm- 344	341.073		(4)%	2.58%		37 years
284	Other Production Plant - Plymouth Wind Farm- 345	22.822		(4)%	2.6%		37 years
285	Other Production Plant - Plymouth Wind Farm- 347	6.732			2.51%	SL	37 years
286	Other Production Plant - Plymouth Wind Farm- SUBTOTAL	374.159					
287	Other Production Plant - Holliday Creek Solar - 344	142.508		(2)%	3.34%		27 years
288	Other Production Plant - Holliday Creek Solar - 345	8.637		(2)%	3.33%		27 years
289	Other Production Plant - Holliday Creek Solar - 347	0.214		(2)%	2.72%	SL	34 years
290	Other Production Plant - Holliday Creek Solar - SUBTOTAL	151.359					
291	Other Production Plant - Arbor Hill Solar - 344	37.237		(0.02)%	3.31%		28 years
292	Other Production Plant - Arbor Hill Solar - 347	1.672		(0.02)%	3.28%	SL	28 years
293	Other Production Plant - Arbor Hill Solar - SUBTOTAL	38.909					
294	Other Production Plant - Franklin Solar - 344	11.766		(0.02)%	3.32%		28 years
295	Other Production Plant - Franklin Solar - 345	0.015		(0.02)%	3.51%		28 years
296	Other Production Plant - Franklin Solar - SUBTOTAL	11.781					
297	Other Production Plant - Hills Solar - 344	5.726		(0.02)%	3.31%		28 years
298	Other Production Plant - Hills Solar - SUBTOTAL	5.726					
299	Other Production Plant - Neal Solar - 344	7.069		(0.02)%	3.32%		28 years
300	Other Production Plant - Neal Solar - SUBTOTAL	7.069					
301	Other Production Plant - Waterloo Solar - 344	5.552		(0.02)%	3.32%		28 years
302	Other Production Plant - Waterloo Solar - SUBTOTAL	5.552					
303	Other Production Plant - Chickasaw Wind - 340	3.926		(0.04)%	2.5%		39 years
304	Other Production Plant - Chickasaw Wind - 344	373.776		(0.04)%	2.59%		39 years
305	Other Production Plant - Chickasaw Wind - 345	22.953		(0.04)%	2.57%		39 years
306	Other Production Plant - Chickasaw Wind - SUBTOTAL	400.655					
307	Total Other Production Plant	13,898.364					
308	Transmission Plant - 350	97.897	75 years		0.9%	R4	82 years, 5 months, 23 days
309	Transmission Plant - 352	116.71	65 years	(20)%	1.68%	R3	62 years, 4 months, 6 days
310	Transmission Plant - 353	1,171.769	60 years	(10)%	1.66%	R1	53 years, 8 months, 2 days
311	Transmission Plant - 354	51.243	75 years	(30)%	1.46%	R4	49 years, 7 months, 13 days
312	Transmission Plant - 355	893.144	52 years	(40)%	2.27%	R2.5	49 years, 11 months, 8 days
313	Transmission Plant - 356	563.091	57 years	(30)%	1.88%	R3	51 years, 1 month, 20 days
314	Transmission Plant - 357	1.375	60 years	(5)%	1.92%	R4	26 years, 5 months, 12 days
315	Transmission Plant - 358	4.139	60 years	(5)%	1.68%	R4	42 years, 2 months, 1 day
316	Transmission Plant - 359	0.173	75 years		1.2%	R4	63 years, 8 months, 23 days
317	Transmission Plant - 359.1	(0.003)				SL	0 years
318	Total Transmission Plant	2,899.538					
319	Distribution Plant - 360	31.764	75 years		0.22%	R4	433 years, 1 month, 9 days
320	Distribution Plant - 361	51.192	70 years	(20)%	1.75%	R3	50 years, 5 months, 27 days
321	Distribution Plant - 362	786.865	60 years	(15)%	1.58%	R2.5	52 years, 10 months, 17 days
322	Distribution Plant - 363	33.354	10 years		1.91%	SQ	33 years, 5 months, 16 days
323	Distribution Plant - 364	639.726	54 years	(60)%	2.72%	R3	42 years, 5 months, 23 days
324	Distribution Plant - 365	748.889	52 years	(60)%	2.87%	R1.5	42 years, 9 months, 3 days
325	Distribution Plant - 366	166.634	65 years	(30)%	1.66%	R4	64 years, 7 months, 13 days
326	Distribution Plant - 367	945.706	55 years	(30)%	2.23%	R2	47 years, 10 months, 21 days
327	Distribution Plant - 368	524.681	45 years	(10)%	2.15%	R2	35 years, 5 months, 5 days
328	Distribution Plant - 369	227.496	65 years	(120)%	3.14%	R4	51 years, 6 months, 14 days
329	Distribution Plant - 370	100.183	20 years	(10)%	4.74%	L1.5	13 years, 8 months, 12 days

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
330	Distribution Plant - 371	21.871	34 years	(30)%	3.86%	S0.5	26 years, 9 months, 25 days
331	Distribution Plant - 373	145.056	40 years	(20)%	3.69%	R1.5	24 years, 6 months, 3 days
332	Distribution Plant - 374	5.38			(0.04)%	SL	0 years
333	Total Distribution Plant	4,428.797					
334	General Plant - 389.1	27.291	70 years		0.03%	R4	3958 years, 11 months, 15 days
335	General Plant - 390	726.705	42 years	(5)%	2.36%	S0.5	39 years, 1 month, 6 days
336	General Plant - 391	37.862	10 years		6.92%	SQ	3 years, 11 months, 23 days
337	General Plant - 391.1	105.61	5 years		13.33%	SQ	1 year, 7 months, 6 days
338	General Plant - 392	179.616	10 years	10%	5.47%	L3	10 years, 3 months, 19 days
339	General Plant - 393	1.309	10 years		5.53%	SQ	4 years, 2 months, 1 day
340	General Plant - 394	64.496	15 years		6.88%	SQ	8 years, 6 months, 25 days
341	General Plant - 395	1.565	10 years		10.85%	SQ	5 years, 5 months, 5 days
342	General Plant - 396	49.436	16 years	15%	4.31%	L1	12 years, 9 months
343	General Plant - 397	150.916	15 years		5.08%	SQ	5 years, 11 months, 8 days
344	General Plant - 397.1	1.889	8 years			SQ	0 years
345	General Plant - 398	8.778	10 years		10.07%	SQ	4 years, 11 months, 26 days
346	Total General Plant	1,355.473					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationAndAmortization

On page 336, values were assigned to incorrect lines on the original filing.

(b) Concept: DepreciablePlantBase

Account 391 on Line 336 represents office furniture/equipment.

(c) Concept: DepreciablePlantBase

Account 391 on Line 337 represents computer equipment.

(d) Concept: DepreciablePlantBase

Account 397 on Line 343 represents communication equipment.

(e) Concept: DepreciablePlantBase

Account 397 on Line 344 represents communication equipment interconnected with computer equipment.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	SDPUC Assessments	158,090		158,090								
2	IUC/OCA Assessments	3,027,920		3,027,920								
3	FERC Assessments	3,072,792		3,072,792								
4	ICC Assessments	99,005		99,005			182.3					
5	2022 SD Gas Rate Case		28,616	28,616	118,410		928			928	28,616	89,794
6	2023 IA Gas Rate Case		152,353	152,353	753,035		928		354,682	928	152,353	955,364
7	IA Gas Flood Costs						928		665,479			665,479
8	SD Gas Flood Costs						928		429,535			429,535
9	Other		296,189	296,189			928	296,189	162,332			162,332
46	TOTAL	6,357,807	477,158	6,834,965	871,445			296,189	1,612,028		180,969	2,302,504

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Electric Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B(1)	Electric Power Research Institute		30,000	930.20	30,000	
2	B(4)	Iowa State University		100,000	930.20	100,000	
3	TOTAL			130,000		130,000	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	40,666,440		
4	Transmission	5,654,394		
5	Regional Market			
6	Distribution	29,024,322		
7	Customer Accounts	21,885,282		
8	Customer Service and Informational	23,315		
9	Sales	3,293,730		
10	Administrative and General	51,970,291		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	152,517,774		
12	Maintenance			
13	Production	16,641,427		
14	Transmission	411,283		
15	Regional Market			
16	Distribution	5,092,533		
17	Administrative and General	216,392		
18	TOTAL Maintenance (Total of lines 13 thru 17)	22,361,635		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	57,307,867		
21	Transmission (Enter Total of lines 4 and 14)	6,065,677		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	34,116,855		
24	Customer Accounts (Transcribe from line 7)	21,885,282		
25	Customer Service and Informational (Transcribe from line 8)	23,315		
26	Sales (Transcribe from line 9)	3,293,730		
27	Administrative and General (Enter Total of lines 10 and 17)	52,186,683		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	174,879,409	4,860,777	179,740,186
29	Gas			
30	Operation			
31	Production - Manufactured Gas	15,550		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	1,459,089		
34	Storage, LNG Terminating and Processing	1,663,910		
35	Transmission			
36	Distribution	33,894,965		
37	Customer Accounts	7,262,116		
38	Customer Service and Informational	1,788		
39	Sales	773,884		
40	Administrative and General	5,624,221		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	50,695,543		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	58,627		
47	Transmission			

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,765,414		
49	Administrative and General	57,977		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,882,018		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	15,550		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,459,089		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,722,537		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	37,660,399		
58	Customer Accounts (Line 37)	7,262,116		
59	Customer Service and Informational (Line 38)	1,788		
60	Sales (Line 39)	773,884		
61	Administrative and General (Lines 40 and 49)	5,682,198		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	54,577,561	1,522,824	56,100,385
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	229,456,970	6,383,601	235,840,571
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	92,376,408	2,563,918	94,940,326
69	Gas Plant	28,955,385	802,585	29,757,970
70	Other (provide details in footnote):	17,618		17,618
71	TOTAL Construction (Total of lines 68 thru 70)	121,349,411	3,366,503	124,715,914
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,004,724		1,004,724
74	Gas Plant	377,441		377,441
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,382,165		1,382,165
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Other Income Accounts	14,145,957		14,145,957
80	Other Balance Sheet Accounts	39,921,087		39,921,087
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	54,067,044		54,067,044
96	TOTAL SALARIES AND WAGES	406,255,590	9,750,104	416,005,694

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	27,743,270	55,568,874	88,309,237	106,004,019
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(26,450,491)	(23,881,818)	(51,116,788)	(76,002,013)
4	Transmission Rights	(16,087,245)	(43,260,424)	(55,937,254)	(82,473,982)
5	Ancillary Services	567,612	802,731	315,820	1,072,072
6	Other Items (list separately)				
7	Demand	2,868	22,464	81,252	101,671
8	Fees	271,994	548,791	806,775	1,112,354
9	Transmission Services	(1,878,491)	(3,101,250)	(4,633,940)	(5,719,589)
10	RSG/Price Volatility Make Whole Payments	(940,885)	(2,035,999)	(3,245,724)	(4,083,670)
11	Revenue Neutrality Uplift	(44,391)	2,187,932	5,214,864	8,597,877
46	TOTAL	(16,815,759)	(13,148,699)	(20,205,756)	(51,391,261)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	9,312	MW	164,865	0		
2	Reactive Supply and Voltage	9,312	MW		0	MW	(3)
3	Regulation and Frequency Response	30,611,473	MWh	1,844,843	64,918	MWh	364,028
4	Energy Imbalance	0		1,695,876	0		1,873,193
5	Operating Reserve - Spinning	31,064,906	MWh	3,698,343	187,709	MWh	4,884,645
6	Operating Reserve - Supplement	31,089,096	MWh	474,573	3,373,586	MWh	1,305,731
7	Other	0			0	MWh	*142,801
8	Total (Lines 1 thru 7)	92,784,099		7,878,500	3,626,213		8,570,395

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: AncillaryServicesSoldAmount

Other Fees - Ramp Capability

\$

142,801

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	5,023	15	19	4,675	348				
2	February	4,556	28	8	4,248	308				
3	March	4,293	18	9	4,006	287				
4	Total for Quarter 1				12,929	943	0			0
5	April	4,270	3	10	3,965	305				
6	May	4,757	20	18	4,422	335				
7	June	6,064	24	17	5,623	441				
8	Total for Quarter 2				14,010	1,081	0			0
9	July	5,924	15	16	5,483	441				
10	August	6,028	5	18	5,583	445				
11	September	5,288	19	17	4,895	393				
12	Total for Quarter 3				15,961	1,279	0			0
13	October	4,607	5	17	4,291	316				
14	November	4,452	21	10	4,177	275				
15	December	4,951	13	9	4,629	322				
16	Total for Quarter 4				13,097	913	0			0
17	Total				55,997	4,216	0	0	0	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2024-12-31	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	30,035,535
3	Steam	8,637,308	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	3,873,290	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	14,329,111
5	Hydro-Conventional	17,563	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	31,082
7	Other	28,897,169	27	Total Energy Losses	705,653
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	41,425,330	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	45,101,381
10	Purchases (other than for Energy Storage)	3,676,051			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	607,093			
17	Delivered	607,093			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	45,101,381			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	3,647,752	1,253,128	4,675	15	19
30	February	3,358,649	1,278,284	4,248	28	8
31	March	3,754,016	1,677,911	4,006	18	9
32	April	3,582,219	1,667,157	3,965	3	10
33	May	3,091,959	1,058,343	4,422	20	18
34	June	3,305,601	914,463	5,623	24	17
35	July	3,004,825	552,396	5,483	15	16
36	August	3,127,946	626,646	5,583	5	18
37	September	3,121,095	864,466	4,895	19	17
38	October	3,949,125	1,671,219	4,291	5	17
39	November	3,652,220	1,441,166	4,177	21	10
40	December	3,829,922	1,323,934	4,629	13	9
41	Total	41,425,329	14,329,113			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind

Louisa Station is jointly owned in the percentages as shown below :

City of Eldridge		0.500 %
City of Geneseo		0.500 %
City of Tipton		0.500 %
City of Hartan		0.800 %
City of Waverly		1.100 %
Interstate Power and Light Company		4.000 %
Central Iowa Power Cooperative		4.600 %
MidAmerican Energy		88.000 %
		100.000 %

Louisa Station is operated by the respondent.

(b) Concept: PlantKind

Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only.

(c) Concept: PlantKind

George Neal Station Unit 3 is jointly owned in percentages as shown below :

Interstate Power and Light Company		28.00 %
MidAmerican Energy		72.00 %
		100.00 %

George Neal Station Unit 4 is operated by the respondent.

(d) Concept: PlantKind

George Neal Station Unit 4 is jointly owned in percentages as shown below:

Graettinger Municipal Light Plant		0.174 %
Grundy Center		0.333 %
Bancroft Municipal Utilities		0.347 %
Milford Municipal Utilities		0.347 %
Coon Rapids Municipal Utilities		0.521 %
Laurens Municipal Light & Power		0.521 %
Spencer Municipal Utilities		1.215 %
Cedar Falls Municipal Utilities		2.500 %
Webster City Municipal Utilities		2.604 %
Algona Municipal Utilities		2.937 %
Northwestern Energy		8.681 %
Northwest Iowa Power Cooperative		4.860 %
Corn Belt Power Cooperative		8.895 %
Interstate Power and Light Company		25.695 %
MidAmerican Energy		40.570 %
		100.000 %

George Neal Station Unit 4 is operated by the respondent.

(e) Concept: PlantKind

Ottumwa Station is jointly owned in the percentages as shown below :

Interstate Power and Light Company		48.000 %
MidAmerican Energy		52.000 %
		100.000 %

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

(f) Concept: PlantKind

Quad Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Constellation Energy Generation, LLC		75.000 %
MidAmerican Energy		25.000 %
		100.000 %

Quad Cities Nuclear Power Station Units 1 and 2 are operated by Constellation Energy Generation, LLC.

All on-site employees at Quad Cities Nuclear Power Station are Constellation Energy Generation, LLC employees.

(g) Concept: PlantKind

Gas Turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sum of service hours of all units for peaking facilities.

(h) Concept: PlantKind

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities		2.50 %
Cedar Falls Municipal Utilities		3.10 %
Corn Belt Power Cooperative		3.80 %
Central Iowa Power Cooperative		11.50 %
MidAmerican Energy		79.10 %
		100.00 %

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

(i) Concept: PlantKind

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140 %
Sumner Municipal Light Plant	0.140 %
Alta Municipal Power Plant	0.140 %
Waverly Light & Power	0.400 %
Montezuma Municipal Light & Power	0.420 %
New Hampton Municipal Light Plant	0.560 %
Eldridge Electric & Water Utilities	0.530 %
Spencer Municipal Utilities	1.140 %
Cedar Falls Municipal Utilities	2.140 %
Corn Belt Power Cooperative	5.600 %
Municipal Energy Agency of Nebraska	6.920 %
Central Iowa Power Cooperative	9.550 %
Lincoln Electric System	12.660 %
MidAmerican Energy	59.660 %
	<hr/>
	100.000 %

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

[\(j\)](#) Concept: PlantHoursConnectedToLoad

Plant hours connected to load is an average of service hours of all units.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	(2) <input checked="" type="checkbox"/> A Resubmission		

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Moline Conventional Hydro (4 units @ 900KW each) (Amounts are for the total of all 4 units)	1941	3.600	7.000	17,562,720	4,604,936	1,279,149	0		106,226			Hydro
2	Portable Power Modules (28 units @ 2 MW each) (Amounts are for the total of all 28 units)	2000	56.00	18.880	121,177	23,892,576	426,653	7,966	26,802	16,341	Diesel Oil	21.69	Internal Combustion
3	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each) (Amounts are for the total of all 122 units)	2004	175.50	171.940	549,403,520	288,175,061	1,642,023	784,256		4,578,238			Wind
4	Century Wind Farm (100 units @ 1.5 MW each & 10 units @ 1.62 MW each & 35 units @ 1 MW each) (Amounts are for the total of all 145 units)	2005	201.20	193.120	572,027,530	307,832,910	1,529,985	1,094,931		5,584,544			Wind
5	Victory Wind Farm (16 units @ 1.5 MW each & 50 units @ 1.62 MW each) (Amounts are for the total of all 66 units)	2006	105.00	98.780	378,356,400	186,205,437	1,773,385	482,172		2,622,233			Wind
6	State Fair Wind Turbine (1 unit @ 5 MW each)	2007	0.50	0.236	(9,147)	931,972	1,863,944	21,553		29,762			Wind
7	Pomeroy Wind Farm (91 units @ 1.5 MW each & 80 units @ 1.62 MW each & 1 unit at 2.3 MW each & 2 units & 2.415 MW each & 10 units & 2.66 MW each) (Amounts are for the total of all 184 units)	2007	299.83	286.060	955,481,220	550,020,351	1,834,441	1,251,241		7,223,493			Wind
8	Charles City Wind Farm (8 units @ 1.5 MW each & 42 units @ 1.62 MW each) (Amounts are for the total of all 50 units)	2008	80.04	74.840	274,129,400	145,012,446	1,811,750	360,680		1,926,830			Wind
9	Adair Wind Farm (76 units @ 2.3 MW each) (Amounts are for the total of all 76 units)	2008	174.80	171.180	554,806,680	296,711,965	1,697,437	936,119		3,971,270			Wind
10	Carroll Wind Farm (24 units @ 1.5 MW each & 76 units @ 1.62 MW each) (Amounts are for the total of all 100 units)	2008	159.12	149.610	562,602,290	304,051,867	1,910,834	826,109		3,768,034			Wind
11	Walnut Wind Farm (102 units @ 1.62 MW each) (Amounts are for the total of all 102 units)	2008	165.24	150.340	584,078,080	320,293,738	1,938,355	792,843		3,931,839			Wind
12	Rolling Hills Wind Farm (6 units @ 2.3 MW each & 12 units @ 2.415 MW each & 86 units @ 2.38 MW each & 89 units @ 2.66 MW each) (Amounts are for the total of all 193 units)	2011	484.20	444.040	1,665,718,430	748,153,492	1,545,133	2,654,236		8,094,971			Wind
13	Laurel Wind Farm (5 units @ 2.3 MW each & 47 units @ 2.38 MW each) (Amounts are for the total of all 52 units)	2011	123.36	118.000	463,130,259	208,901,465	1,693,430	1,008,984		2,487,335			Wind
14	Eclipse Wind Farm (87 units @ 2.38 MW each) (Amounts are for the total of all 87 units)	2012	207.06	191.200	759,221,500	537,592,228	2,596,311	817,809		3,703,621			Wind
15	Morning Light Wind Farm (2 units @ 2.3 MW each & 22 units @ 2.38 MW each & 20 units @ 2.66 MW each) (Amounts are for the total of all 44 units)	2012	110.16	100.100	413,326,200	262,430,724	2,382,269	410,363		2,110,807			Wind
16	Vienna Wind Farm (4 units @ 2.346 MW each & 30 units @ 2.415 MW each & 30 units @ 2.66 MW each) (Amounts are for the total of all 64 units)	2012	161.63	150.700	397,583,700	435,350,727	2,899,555	1,172,806		2,617,557			Wind
17	Lundgren Wind Farm (107 units @ 2.346 MW each) (Amounts are for the total of all 107 units)	2014	251.02	244.330	804,154,170	416,198,772	1,658,017	1,571,954		5,786,594			Wind
18	Macksburg Wind Farm (51 units @ 2.346 MW each) (Amounts are for the total of all 51 units)	2014	119.65	117.060	329,947,260	205,264,594	1,715,599	879,583		2,594,932			Wind
19	Wellsburg Wind Farm (60 units @ 2.346 MW each) (Amounts are for the total of all 60 units)	2014	140.76	137.200	468,725,400	254,871,100	1,810,678	1,155,469		3,189,848			Wind
20	Highland Wind Farm (214 units @ 2.346 MW each) (Amounts are for the total of all 214 units)	2015	502.04	488.810	1,648,139,730	842,126,793	1,677,396	3,693,662		10,800,344			Wind
21	Adams Wind Farm (60 units @ 2.415 MW each & 4 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2015	154.28	147.200	474,466,430	239,577,360	1,552,833	1,029,033		2,592,908			Wind
22	O'Brien Wind Farm (13 units @ 2.346 MW each & 91 units @ 2.415 MW each) (Amounts are for the total of all 104 units)	2016	250.26	242.640	875,933,060	383,136,148	1,530,934	1,809,757		4,679,267			Wind
23	Ida Grove Wind Farm (14 units @ 1.79 MW each & 120 units @ 2.30 MW each) Ida Grove II Wind Farm (8 units at 2.3 MW each & 73 units at 2.52 MW each) (Amounts are for the total of all 215 units)	2016	503.42	479.750	1,795,071,960	827,352,513	1,643,464	4,582,174		8,812,516			Wind
24	Beaver Creek Wind Farm (101 units @ 2.0 MW each & 2 units @ 2.05 MW & 66 units @ 2.2 MW each) (Amounts shown are for the total of all 169 units)	2017	351.30	340.630	1,371,484,860	522,420,873	1,487,108	3,040,726		6,282,349			Wind
25	Prairie Wind Farm (49 units @ 2.0 MW each & 7 units @ 2.15 MW & 28 units @ 2.2 MW each) (Amounts shown are for the total of all 84 units)	2017	174.65	169.290	594,988,500	260,890,734	1,493,792	1,441,510		3,116,181			Wind
26	Arbor Hill Wind Farm (51 units @ 2.0 MW each & 5 units @ 2.15 MW each, & 74 units @ 2.2 MW each & 12 units @ 4.2 MW each) (Amounts shown are for the total of all 142 units)	2018	325.95	308.060	1,128,087,860	501,494,078	1,538,561	2,474,758		5,253,183			Wind
27	North English Wind Farm (121 units @ 2.0 MW each & 40 units @ 2.15 MW each & 9 units @ 2.2 MW each) (Amounts shown are for the total of all 170 units)	2018	347.80	332.300	1,337,080,800	593,482,763	1,706,391	3,628,735		6,274,358			Wind
28	Ivester Wind Farm (30 units @ 2.625 MW each & 5 units @ 2.415 MW each) (Amounts shown are for the total of all 35 units)	2018	90.83	88.400	340,734,500	124,565,728	1,371,492	618,500		1,389,081			Wind
29	Orient Wind Farm (77 units @ 2.0 MW each & 11 units @ 2.15 MW each & 156 units @ 2.2 MW each) (Amounts shown are for the total of all 244 units)	2018	520.85	476.500	1,806,035,400	839,832,870	1,612,428	4,168,430		8,710,507			Wind
30	Palo Alto Wind Farm (170 units @ 2.0 MW each) (Amounts shown are for the total of all 170 units)	2019	340.00	332.370	1,508,664,100	567,016,545	1,667,696	3,017,360		6,126,270			Wind

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
31	Diamond Trail Wind Farm (8 units @ 2.0 MW each & 11 units @ 2.2 MW each & 1 unit @ 4.2 MW each & 32 units @ 4.3 MW each & 25 units @ 2.82 MW each) (Amounts shown are for the total of all 77 units)	2020	252.50	240.790	843,402,380	407,168,457	1,612,548	3,444,108		3,376,427			Wind
32	Southern Hills Wind Farm (21 units @ 2.2 MW each & 25 units @ 4.3 MW each & 21 units @ 4.8 MW each) (Amounts shown are for the total of all 67 units)	2020	254.50	242.350	845,929,230	377,715,120	1,484,146	3,052,337		3,015,650			Wind
33	Contrail Wind Farm (5 units @ 2.3 MW each & 6 units @ 2.72 MW each & 30 units @ 2.82 MW each) (Amounts shown are for the total of all 41 units)	2020	112.42	107.350	336,616,550	209,248,495	1,861,310	2,750,043		1,848,934			Wind
34	Pocahontas Prairie Wind Farm (24 units @ 2.0 MW each & 16 units @ 2.2 MW each) (Amounts shown are for the total of all 40 units)	2012	83.20	79.900	382,030,160	212,649,399	2,555,882	520,286		1,494,256			Wind
35	Plymouth Wind Farm (6 units @ 2.3 MW each & 67 units @ 2.82 MW each) (Amounts shown are for the total of all 73 units)	2021	202.74	190.670	768,608,700	374,159,034	1,845,512	2,948,090		3,289,748			Wind
36	Chickasaw Wind Farm (58 units @ 3.1 MW each & 8 units @ 2.82 MW each) (Amounts shown are for the total of all 66 units)	2023	202.36	190.200	601,444,850	400,943,010	1,981,335	1,515,717		2,773,087			Wind
37	Holliday Creek Solar Farm (265,275 modules)	2022	100.00	100.110	207,093,300	171,268,380	1,712,684	909,704		1,828			Solar
38	Arbor Hill Solar Farm (72,384 modules)	2022	24.00	24.410	43,289,980	38,909,132	1,621,214	316,767		37,159			Solar
39	Neal Solar Farm (13,182 modules)	2022	4.00	3.930	7,433,350	7,137,862	1,784,466	17,369		28,487			Solar
40	Waterloo Solar Farm (9,906 modules)	2022	3.00	3.000	5,899,400	6,171,818	2,057,273	6,217		415			Solar
41	Hills Solar Farm (9,828 modules)	2022	3.00	2.930	5,582,970	5,745,103	1,915,034	29,766		(72)			Solar
42	Franklin Solar Farm (22,074 modules)	2022	7.00	6.900	11,743,180	13,194,771	1,884,967	56,166		3,610			Solar

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Account for Project Costs (p)
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35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	0

Line No.	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1									
2									
3									
4									
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34									
35									
36	TOTAL								

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1	853 ACAR 24/13	90,400	4,596,489	4,686,889
2	Booneville	MO State Line	345.00	345.00	Wd H-fr, Stl SP	98.33		1	853 ACAR 24/13	1,056,785	17,844,054	18,900,839
3	Grimes North	Beaver Creek (1)	345.00	345.00	Stl SP, Lattice Tower	43.40		1	795 ACSR/2-853	735,278	6,975,536	7,710,814
4	Sycamore North	Grimes North (1A)	345.00	345.00	Stl H-fr, Lattice Tower	7.64		2	795 ACSR 26/7	129,436	956,883	1,086,319
5	Beaver Creek	Lehigh (1)	345.00	345.00	Stl SP	18.30		2	795 ACSR/2-853	310,036	392,679	702,715
6	Grimes South	Sycamore South (1)	345.00	345.00	Stl SP		7.64	1	2-853.7 ACAR	14,338	942,875	957,213
7	E. Pony Creek Tap	W. Rolling H Tap (2)	345.00	345.00	Stl H-fr	53.09		1	795 ACSR 26/7	1,197,203	5,413,950	6,611,153
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1	T2-397 ACSR 26/7		910,306	910,306
9	CBEC	W. Pony Creek Tap (2)	345.00	345.00	Stl H-fr	2.41		1	795 ACSR 26/7	54,347	217,319	271,666
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1	T2-397 ACSR 26/7		756,420	756,420
11	East Rolling Hills Tap	Madison County (2)	345.00	345.00	Stl H-fr	55.87		1	795 ACSR 26/7	1,256,285	6,996,949	8,253,234
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		285,658	285,658
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		616,825	616,825
14	Madison County	Booneville (2)	345.00	345.00	Stl H-fr	13.15		1	795 ACSR 26/7	296,537	1,466,060	1,762,597
15	Sub 93	Sub 39 (2A)	345.00	345.00	Stl H-fr	47.54		1	954 ACSR 54/7	2,229,772	13,928,856	16,158,628
16	Sub 93	Sub 92 (3)	345.00	345.00	Stl H-fr	23.92		1	795 ACSR 26/7	967,274	6,322,999	7,290,273
17	Sub 93	Sub T (4)	345.00	345.00	Stl H-fr	25.64		1	795 ACSR 26/7	1,111,637	5,260,984	6,372,621
18	CBEC	NE State Line (2)	345.00	345.00	Stl H-fr	6.16		1	954 ACSR 54/7	28,417	676,860	705,277
19	DAEC	Hazleton	345.00	345.00	Tower	18.11		1	795 ACSR 26/7	108,633	1,809,091	1,917,724
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.67		1	853 ACAR 24/13	452,731	10,601,042	11,053,773
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1	954 ACSR 54/7	375,377	1,664,644	2,040,021
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower, Stl H-fr, Stl SP	2.23		1	2338 ACAR, 954 ACSR			
23	Hills	DAEC(Str D-608)	345.00	345.00	Tower	29.28		1	795 ACSR 26/7	24,867	2,247,303	2,272,170
24	Raun	Neal 4 (5)	345.00	345.00	Stl SP	2.12		2	795 ACSR 26/7		319,280	319,280
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1	954 ACSR 54/7	13,461	817,026	830,487
26	Raun	WAPA Sioux City (6)	345.00	345.00	Stl H-fr	23.59		2	954 ACSR 54/7	89,145	3,024,225	3,113,370
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	21,444	234,082	255,526
28	OGS	Montezuma (7)	345.00	345.00	Stl H-fr	36.40		1	795 ACSR 26/7	521,138	14,366,486	14,887,624
29	Raun	Highland	345.00	345.00	Tower	62.92		1	795 ACSR 26/7	169,566	5,514,344	5,683,910
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1	795 ACSR 26/7	32,048	643,166	675,214
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1	795 ACSR 26/7	65,672	4,226,959	4,292,631
32	Raun	Neal North (8)	345.00	345.00	Tower	0.78		1	795 ACSR 26/7		176,842	176,842
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1	954 ACSR 54/7	389,182	2,931,935	3,321,117
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1	954 ACSR 54/7	390,610	1,831,354	2,221,964
35	Raun	Ida County (9)	345.00	345.00	Stl H-fr	47.78	3.49	2	795&T2-397 ACSR	950,802	7,289,065	8,239,867
36	Ida County	Lehigh (9)	345.00	345.00	Stl H-fr	65.07		1	795&T2-397 ACSR	1,200,038	14,396,392	15,596,430
37	Lehigh	Webster (10)	345.00	345.00	Stl H-fr	14.49		2	795 ACSR 26/7	234,345	2,196,028	2,430,373
38	Overland Trail	Fallow Ave Sub (11)	345.00	345.00	Stl SP	68.65		1	T2-556 ACSR	3,641,584	43,411,947	47,053,531
39	CBEC4	Overland Trail (11)	345.00	345.00	Stl SP	2.74		2	T2-556 ACSR 26/7		1,119,655	1,119,655
40	Fallow Ave Sub	Grimes (11)	345.00	345.00	Stl SP	52.64		1	T2-556 ACSR	3,504,648	38,447,592	41,952,240
41	Grimes South	Booneville (11A)	345.00	345.00	Stl SP, Lattice, Wd H-fr		16.38	2	T2-556 ACSR	1,551,727	7,544,075	9,095,802
42	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1	T2-397 ACSR 26/7	18,007	1,227,204	1,245,211

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)
43	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2	T2-397 ACSR 26/7	453,368	8,843,806	9,297,174
44	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	15,523	1,160,308	1,175,831
45	Sub 92	Hills	345.00	345.00	Tower	16.32		1	954 ACSR 54/7	156,871	1,769,497	1,926,368
46	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1	795 ACSR 26/7		22,324	22,324
47	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1	853 ACAR 24/13	409,897	6,077,603	6,487,500
48	Walcott	Sub 92	345.00	345.00	Tower	21.50		1	954 ACSR 54/7	185,025	2,165,597	2,350,622
49	Madison Cty Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2	T2-397 ACSR 26/7	58,713	10,302,955	10,361,668
50	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2	T2-397 ACSR 26/7	40,190	7,223,091	7,263,281
51	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1	853 ACAR 24/13	36,110	3,021,648	3,057,758
52	MVP-Blackhawk	Hazleton (Str BE66)	345.00	345.00	Stl SP	11.98		1	T2-556 ACSR 26/7	734,148	16,922,554	17,656,702
53	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1	T2-556 ACSR 26/7		2,069,170	2,069,170
54	CBEC	Southland	345.00	345.00	Stl SP	2.92		1	T2-556 ACSR 26/7	25,814	10,790,746	10,816,560
55	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1	T2-556 ACSR 26/7		1,315,919	1,315,919
56	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2	T2-556 ACSR 26/7	8,177,041	128,385,364	136,562,405
57	Kossuth	Webster	345.00	345.00	Stl SP	46.81		2	T2-556 ACSR 26/7	5,164,361	87,099,794	92,264,155
58	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2	T2-556 ACSR 26/7	37,062	28,595,685	28,632,747
59	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2	T2-556 ACSR 26/7	59,039	29,797,787	29,856,826
60	Raccoon Trail	Structure 675B	345.00	345.00	Stl SP	0.54		2	T2-556 ACSR 26/7		2,290,329	2,290,329
61	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2	T2-556 ACSR 26/7	4,766,432	105,159,648	109,926,080
62	OGS	Zachary	345.00	345.00	Stl SP	28.71		1	T2-556 ACSR 26/7	1,232,528	51,429,357	52,661,885
63						(179.80)	(7.55)					
64	ownership miles (1)											
65	345kV Expenses											
66	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1	556 ACSR 24/7	255,260	2,532,727	2,787,987
67	Morningside	Plymouth	161.00	161.00	Wd H-fr, Stl SP	11.17		1	556 & T2 397 ACSR	27,963	830,230	858,193
68	Johnston	Sycamore	161.00	161.00	Twr, Stl SP, Wd SP	3.08		2	1192 AL 61 STR	56,618	2,318,668	2,375,286
69	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr, Stl SP, Wd SP	2.49		2	1192 AL 61 STR	45,766	2,099,709	2,145,475
70	Clarinda	Brooks	161.00	161.00	Wd H-fr, Wd SP	23.00		1	397 ACSR 26/7	19,479	1,764,846	1,784,325
71	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1	397 ACSR 26/7	38,957	2,936,376	2,975,333
72	Butler	Blackhawk	161.00	161.00	Wd H-fr	24.34		1	477 ACSR 26/7	78,842	1,010,754	1,089,596
73	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2	T2-556 ACSR	86,922	5,676,595	5,763,517
74	Franklin	Butler	161.00	161.00	Stl SP	26.39		1	T2-556 ACSR	84,930	3,115,228	3,200,158
75	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1	795 ACSR 26/7	59,016	1,298,081	1,357,097
76	Booneville	West Grand	161.00	161.00	Wd H-fr	6.08		1	2156 ACSR 84/19	34,732	3,425,573	3,460,305
77	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1	2156 ACSR 84/19	13,122	415,642	428,764
78	60th St.	Ashawa	161.00	161.00	Wd H-fr, Stl SP	2.21		1	2156 ACSR 84/19	13,359	616,342	629,701
79	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1	795 ACSR 26/7	289,539	1,136,633	1,426,172
80	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1	397 ACSR 26/7	53,147	499,830	552,977
81	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr, Wd SP	2.32		1	397 ACSR 26/7	5,833	2,654,093	2,659,926
82	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1	795 ACSR 26/7	31,130	5,865,832	5,896,962
83	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90		2	556 ACSR 26/7	144,920	2,872,583	3,017,503
84	Rising Sun	NE 54th Avenue	161.00	161.00	Stl SP, Wd SP	9.27		1	T2-556 ACSR 26/7	2,173,806	9,854,551	12,028,357
85	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1	T2-556 ACSR 26/7	110,802	4,968,093	5,078,895
86	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2	1192 AL 61 STR	8,810	582,488	591,298
87	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2	1192 AL 61 STR	31,292	1,520,071	1,551,363
88	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1	397 ACSR 26/7	84,295	1,695,899	1,780,194
89	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1	477/1192 ACSR	35,688	246,422	282,110
90	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1	477/1192 ACSR	55,182	933,869	989,051
91	Newport	Denmark (12)	161.00	161.00	Wd H-fr	11.30		1	556 ACSR 26/7	19,060	382,465	401,525
92	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1	T2-397 ACSR 26/7	33,638	1,410,064	1,443,702

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	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)
93	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1	636 ACSR 26/7	69,371	15,967,802	16,037,173
94	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1	T2-556 ACSR 26/7	112,615	9,743,183	9,855,798
95	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1	477 ACSR 26/7	17,415	157,859	175,074
96	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1	T2-556 AL 37 STR		127,649	127,649
97	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1	397 ACSR 26/7	32,303	5,863,701	5,896,004
98	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1	T2-556 ACSR 26/7	5,693	23,213	28,906
99	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1	1192 AL 61 STR	53,206	1,452,248	1,505,454
100	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1	477 ACSR 26/7	36,808	1,523,904	1,560,712
101	Sub 49	JPW Tie(Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd SP	3.74		1	795 & T2-397 ACSR	35,138	2,255,235	2,290,373
102	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1	1192 AL 61 STR	85,305	1,395,083	1,480,388
103	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1	477 ACSR 26/7	33,622	857,337	890,959
104	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1	477 ACSR 26/7	105,670	1,270,137	1,375,807
105	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1	795 ACSR 26/7	3,630	769,522	773,152
106	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1	636 ACSR 26/7	144,810	2,784,510	2,929,320
107	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1	795 ACSR 26/7	64,269	1,809,410	1,873,679
108	Boone Jct	Sub T (F1 Dodge)	161.00	161.00	Wd H-fr	13.24		1	397 ACSR 26/7	49,542	4,109,317	4,158,859
109	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1	795 ACSR 26/7	8,456	243,833	252,289
110	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1	636 ACSR 26/7	46,271	1,011,376	1,057,647
111	Altoona	Bondurant	161.00	161.00	Stl SP	2.67		1	T2-556 ACSR 26/7	35,705	6,831,795	6,867,500
112	Bondurant	50th Avenue NW	161.00	161.00	Stl SP, Wd SP	2.43		1	T2-556 ACSR 26/7		4,792,195	4,792,195
113	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1	T2-556 AL 37 STR		5,435	5,435
114	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1	1192 ACSR 54/19	166,503	3,015,562	3,182,065
115	Raun	Neal North(North Tie)	161.00	161.00	Stl H-Fr	0.62		1	1192 ACSR 45/7	1,091	13,684	14,775
116	Bondurant	Sycamore	161.00	161.00	Wd H-fr	11.75		1	1192 ACSR 45/7	156,547	5,764,014	5,920,561
117	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1	477 ACSR 26/7	31,471	5,528,566	5,560,037
118	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr			1	T2-556 ACSR 26/7	275,458	1,537,057	1,812,515
119	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1	T2-556/477 ACSR	169,119	8,700,081	8,869,200
120	Sub T	Tate & Lyle	161.00	161.00	Wd-H-fr/SP, Stl SP	9.18		1	T2-556/477 ACSR	18,938	2,604,170	2,623,108
121	Hayes Sub	Webster	161.00	161.00	Wd-H-fr/SP, Stl SP	14.56		1	636 ACSR 26/7	129,123	2,089,555	2,218,678
122	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1	T2-556 ACSR 26/7	36,010	1,161,623	1,197,633
123	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1	T2-556 ACSR 26/8		394,503	394,503
124	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1	T2-556 ACSR 26/7	133,138	616,112	749,250
125	Raun	Neal North(South Tie)	161.00	161.00	Stl H-Fr		0.62	1	1192 ACSR 45/7	1,091	8,239	9,330
126	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1	1192 AL 61 STR	66,125	1,503,371	1,569,496
127	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1	636 ACSR 26/7	64,436	1,439,833	1,504,269
128	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1	636 ACSR 26/7	67,672	1,093,817	1,161,489
129	Victory	Carroll	161.00	161.00	Wd H-fr, Stl SP	16.85		1	636 ACSR 26/7	66,066	989,628	1,055,694
130	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	16.03		1	477/1192 ACSR	87,146	6,582,295	6,669,441
131	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1	477/1192 ACSR	10,617	157,380	167,997
132	Sub 87	Newport (13)	161.00	161.00	Wd H-fr	12.69		1	556 ACSR 26/7	20,238	559,461	579,699
133	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1	397 ACSR 26/7	33,440	704,029	737,469
134	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.35		1	556 ACSR 26/7	52,044	877,179	929,223
135	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1	477 ACSR 26/7	3,665	119,320	122,985
136	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1	556 ACSR 24/7	9,635	150,185	159,820
137	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1	T2-556 ACSR 26/7	127,924	1,247,628	1,375,552
138	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2	T2-556 ACSR 26/7	54,139	3,954,722	4,008,861
139	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2	T2-556 ACSR 26/7	18,426	370,882	389,308
140	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1	556 ACSR 26/7	23,101	1,460,705	1,483,806
141	OGS	Wapello (14)	161.00	161.00	Wd H-fr	18.88		1	954 ACSR 45/7	147,897	3,154,152	3,302,049

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)
142	Parnell	Poweshek	161.00	161.00	Wd H-fr	33.05		1	397 ACSR 26/7	108,957	2,100,098	2,209,055
143	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Stl SP	4.38	14.25	1	397/T2-556 ACSR	132,218	6,608,397	6,740,615
144	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP, Wd H-fr	0.95	3.47	1	397/T2-556 ACSR	26,678	1,610,093	1,636,771
145	Norwalk	Booneville	161.00	161.00	Stl SP	19.30		1	T2-556 ACSR 26/7	1,499,726	10,985,283	12,485,009
146	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1	556 ACSR 26/7	45,533	6,715,646	6,761,179
147	Sub 18	Oak Grove East(West)	161.00	161.00	Stl SP	3.33		2	T2-556 ACSR 26/7	204,242	2,257,015	2,461,257
148	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.34		1	397 ACSR 26/7	17,053	10,021,833	10,038,886
149	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1	556 ACSR 26/7	115,774	1,552,614	1,668,388
150	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1	636 ACSR 26/7	170,661	1,091,969	1,262,630
151	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1	1192 ACSR 54/19	195,379	1,577,532	1,772,911
152	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.56		1	556 ACSR 26/7	24,787	648,958	673,745
153	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1	556 ACSR 26/7	30,549	4,791,594	4,822,143
154	Willow Creek	Maffitt Lake	161.00	161.00	Wd SP	5.41		1	T2-556 ACSR 26/7		7,364,272	7,364,272
155	Ashawa	88th St., D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1	T2-556 AL/1192 AL	24,004	1,071,006	1,095,010
156	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1	T2-556 AL 37 ST	274,504	1,525,672	1,800,176
157	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1	T2-556 AL 37 ST	116,134	777,548	893,682
158	Grimes	Granger Tap (14A)	161.00	161.00	Stl SP	2.30		1	T2-556 AL 37 ST	172,578	630,258	802,836
159	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1	T2-556 AL 37 ST	130,587	399,612	530,199
160	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1	T2-556 AL 37 ST	330,465	1,294,845	1,625,310
161	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1	1192 AL/T2-556 ACSR	23,264	1,062,379	1,085,643
162	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1	1192 AL/T2-556 ACSR	1,548	65,512	67,060
163	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2	1192 AL 61 STR,T566	10,289	338,322	348,611
164	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1	636 ACSR 26/7	15,428	418,459	433,887
165	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1	636 ACSR 26/7	83,322	1,293,230	1,376,552
166	N.E. Ankeny	Big Creek	161.00	161.00	Stl SP	9.05		1	T2-556 ACSR 26/7	39,362	4,114,107	4,153,469
167	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	39,362	3,716,512	3,755,874
168	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1	T2-556 ACSR 26/7		561,051	561,051
169	CBEC	OPPD 1206 (15)	161.00	161.00	Stl SP	5.87		1	1192 ACSS/954	15,620	6,812,233	6,827,853
170	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1	T2-556 ACSR 26/7	685,087	2,511,752	3,196,839
171	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1	T2-556 ACSR	716,734	2,179,305	2,896,039
172	Granger (16)	No.Highways 141&44Tap	161.00	161.00	Wd SP,Stl SP	5.65		1	T2-556 ACSR	140,078	920,592	1,060,670
173	So.Hiways141&44Tap	Granger Tap (16A)	161.00	161.00	Wd SP,Stl SP	2.26		1	T2-556 ACSR	56,109	368,752	424,861
174	No.Hiways141&44Tap	Highways 141& 44 Sub	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,643	100,643
175	Hiways 141 & 44Sub	So. Hiways141& 44Tap	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,644	100,644
176	Granger	Bittersweet (17)	161.00	161.00	Wd SP,Stl SP	7.13		1	T2-556 ACSR 26/7	176,806	1,161,973	1,338,779
177	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2	636 ACSR 26/7		163,454	163,454
178	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd SP	6.15		1	636 ACSR 26/7	99,916	1,236,761	1,336,677
179	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd SP	5.51		1	636 ACSR&T-2 397	70,821	1,321,339	1,392,160
180	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd SP	6.15		1	637 ACSR&T-2 397	415,239	1,090,567	1,505,806
181	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1	636 ACSR 26/7	3,349	394,452	397,801
182	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2	636 ACSR 26/7	5,884	564,231	570,115
183	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1	636 ACSR 26/7	802	344,537	345,339
184	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2	636 ACSR 26/7	9,305	495,874	505,179
185	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1	636 ACSR 26/7	57,167	890,385	947,572
186	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2	636 ACSR 26/7		1,104,146	1,104,146
187	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2	636 ACSR 26/7	13,322	577,016	590,338
188	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1	636 ACSR 26/7	1,084	305,186	306,270

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
189	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1	636 ACSR 26/7		2,371,571	2,371,571
190	Raun	Interchange	161.00	161.00	Stl SP, Wd SP/WH	9.01		2	954 ACSR 45/7	149,955	1,786,830	1,936,785
191	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2	954 ACSR 45/7	71,322	1,077,510	1,148,832
192	Sub K-Coralridge Sub	Coralridge Sub -Sub P	161.00	161.00	Stl SP, Wd SP	7.35		1	1192 ACSR 54/19	247,110	1,678,151	1,925,261
193	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1	1192 ACSR 54/19	62,623	725,387	788,010
194	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2	1192 ACSR 54/19	46,888	553,555	600,443
195	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1	1192 ACSR 54/19	41,067	482,307	523,374
196	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1	1192 ACSR 54/19	73,966	1,392,170	1,466,136
197	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1	954 ACSR 45/7	19,258	523,372	542,630
198	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2	1192 ACSR 54/19	85,446	956,905	1,042,351
199	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1	1192 AL 61 STR	138,774	2,829,595	2,968,369
200	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1	T2-556 AL 37 ST		856,826	856,826
201	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1	T2-556 AL 37 ST		842,346	842,346
202	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2	1192 AL 61 STR	125,780	1,439,687	1,565,467
203	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	7.01		1	1192 AL 61 STR	320,014	4,875,179	5,195,193
204	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1	1192 ACSR 54/19	36,457	315,374	351,831
205	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1	1192 ACSR 54/19	40,819	425,973	466,792
206	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1	556 ACSR 26/7	46,963	2,500,034	2,546,997
207	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1	556 ACSR 26/7	26,990	579,879	606,869
208	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2	954 ACSR 45/7	19,186	2,220,972	2,240,158
209	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1	556 ACSR 26/7	12,242	381,832	394,074
210	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2	795 ACSR 26/7		94,060	94,060
211	Sub J	Enron Sub(EN)	161.00	161.00	Stl SP, Wd SP	3.99		1	795 ACSR 26/7	28,564	1,256,906	1,285,470
212	Hydrocarbon(Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1	795 ACSR 26/7	24,269	661,788	686,057
213	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.35		1	556 ACSR 26/7	61,428	7,084,375	7,145,803
214	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1	795 ACSR 26/7		960,101	960,101
215	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1	T2-397 ACSR 26/7		76,224	76,224
216	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2	1192ACSR 45/7	4,009	53,331	57,340
217	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2	795ACSR 26/7	5,727	122,948	128,675
218	Sub 71	Sub 88	161.00	161.00	Wd H-fr, Stl SP	4.05		1	2-397 ACSR 26/7	6,436	284,672	291,108
219	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	113,343	117,991
220	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	494,258	498,906
221	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2	1192 ACSR 54/19	33,290	715,217	748,507
222	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1	1192 ACSR 54/19	2,436	11,518	13,954
223	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1	2-397 ACSR 26/7	3,464	72,114	75,578
224	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1	2-397 ACSR 26/7	201,116	4,161,648	4,362,764
225	Hills	Parnell (18)	161.00	161.00	Wd H-fr	27.62		1	T2-397ACSR 26/7	61,588	2,669,723	2,731,311
226	Neal South	Salix Jct.	161.00	161.00	Wd SP	9.38		1	954 ACSR 45/7	31,021	612,221	643,242
227	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1	477 ACSR 26/7		1,160,361	1,160,361
228	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1	T2-556 ACSR 26/7	250,000	6,458,153	6,708,153
229	Beacon	Pleasant Corner	161.00	161.00	Wd SP	16.26		1	T2-556 ACSR 26/7	480,584	14,299,991	14,780,575
230	Raun	Kellogg	161.00	161.00	Stl SP, Wd H-fr	13.05		2	T2-556 ACSR 26/7etc	1,367,524	18,760,918	20,128,442
231	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2	T2-556 ACSR 26/7	481,119	7,815,835	8,296,954
232	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1	T2-556 ACSR 26/7		5,454,527	5,454,527
233	Bondurant	NE 54th Avenue	161.00	161.00	Stl Sp, Wd H-fr	11.79		1	T2-556 ACSR 26/7	504,740	14,499,763	15,004,503
234	Overland Trail	Bunge	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	552,026	3,336,433	3,888,459
235	Sub A (Riverdale)	Sub 39 (Barstow)	161.00	161.00	Wd H-fr	5.77		1	T2-556 ACSR 26/7	193,133	12,486,782	12,679,915
236	Webster	Holiday Creek	161.00	161.00	Stl Sp, Wd Sp	0.50		1	T2-556 ACSR 26/7	108,964	849,631	958,595
237	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1	T2-556 ACSR 26/8	147,902	2,082,677	2,230,579

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
238	Booneville	South Waukee	161.00	161.00	Stl SP	4.65		1	T2-556 ACSR 26/8	197,055	3,744,038	3,941,093
239	South Waukee	Grimes	161.00	161.00	Stl SP	12.06		1	T2-556 ACSR 26/8	139,014	2,641,268	2,780,282
240	IPW Tie	Sub 17	161.00	161.00	Wd H-fr, Wd Sp	1.87		1	795 & T2-397 ACSR	30,368	577,381	607,769
241					Less non-MEC 161 kV partial ownership miles	(33.86)						
242	161kV Expenses											
243	Various Locations		69.00	69.00	Various OH/UG	1,434.93	173.78		69 kV OH	4,894,929	332,343,071	337,238,000
36	TOTAL					3,979.09	352.77	281		69,274,518	1,498,508,972	1,567,783,490

EXPENSES, EXCEPT DEPRECIATION AND TAXES

Line No.	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
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242	4,076,350	982,936	440,678	5,499,964
243	5,637,577	1,359,397	609,455	7,606,429
36	14,561,098	3,511,138	1,574,141	19,646,377

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(b) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(c) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(d) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(e) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(f) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(g) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(h) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(i) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 88.70%
(j) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 86.60%
(k) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 86.60%
(l) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(m) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.57%
(n) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 46.57%
(o) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 52.00%
(p) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(q) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(r) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(s) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 54.73%
(t) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(u) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(v) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(w) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 60.78%
(x) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 50.00%
(y) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 50.00%
(z) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 52.00%
(aa) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.47%
(ab) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 60.77%
(ac) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(ad) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(ae) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	IPW Tie	Sub 17	1.87	Wd H-fr, Wd Sp	5.00	1	1	795 & T2-397	ACSR	(1)	161	30,388	346,429	230,952		607,769	
2	Hills	Johnson Co Solar	0.16	Wd Sp	5.00	1	1	336	ACSR 18/1	(1)	69	17,506	210,068	122,540		350,114	
44	TOTAL		2									47,894	556,497	353,492		957,883	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	16th & College, IA	Distribution	Unattended	67.00	13.80		45	2				
2	37th & Rock Island, IA	Distribution	Unattended	67.00	13.80		22	1				
3	38th & Franklin, IA	Distribution	Unattended	67.00	13.80		22	1				
4	38th & Franklin, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
5	50th & Aurora, IA	Distribution	Unattended	67.00	13.80		22	1	0			
6	50th & Aurora, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
7	63rd & Park, IA	Distribution	Unattended	67.00	13.80		22	1				
8	73rd & Buffalo RD, IA	Distribution	Unattended	67.00	13.80		22	1				
9	73rd & Buffalo RD, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
10	76th & Douglas, IA	Distribution	Unattended	67.00	13.80		45	2				
11	Ackley, IA	Distribution	Unattended	161.00	13.80		13	1				
12	Adel, IA	Distribution	Unattended	67.00	13.80		45	2				
13	ADM, IA	Distribution	Unattended	69.00	13.80		25	1				
14	Alcester, SD	Distribution	Unattended	69.00	12.47		3	1				
15	Alleman, IA	Distribution	Unattended	69.00	13.80		6	1				
16	Allison, IA	Distribution	Unattended	34.50	13.80		6	1				
17	Auburn, IA	Distribution	Unattended	69.00	12.47		6	1				
18	Audubon North, IA	Distribution	Unattended	69.00	12.47		20	1				
19	Battle Creek, IA	Distribution	Unattended	69.00	12.47		4	1				
20	Bedford, IA	Distribution	Unattended	34.40	13.80		13	1	1			
21	Bode, IA	Distribution	Unattended	69.00	12.47		4	1				
22	Boyd, IA	Distribution	Unattended	69.00	13.80		13	1				
23	Brooks Substation, IA	Distribution	Unattended	161.00	13.80		22	1				
24	Buck Grove, IA	Distribution	Unattended	67.00	7.20		1	0				
25	Carroll North, IA	Distribution	Unattended	69.00	12.47		25	1				
26	Charles City North, IA	Distribution	Unattended	69.00	12.47		25	1				
27	Charter Oak, IA	Distribution	Unattended	69.00	13.80		6	1				
28	Cherokee South, IA	Distribution	Unattended	69.00	12.47		25	1				
29	Clarion, IA	Distribution	Unattended	69.00	12.47		11	1				
30	Clarksville East, IA	Distribution	Unattended	69.00	13.80		6	1				
31	Clarksville East, IA (2)	Distribution	Unattended	69.00	34.50		20	1				
32	Colfax, IA	Distribution	Unattended	69.00	13.80		13	1				
33	Colona Road IA	Distribution	Unattended	69.00	13.80		25	1				
34	Correctionville, IA	Distribution	Unattended	69.00	13.80		6	1				
35	Craig, IA	Distribution	Unattended	69.00	13.80		6	1				
36	Dakota Dunes, SD	Distribution	Unattended	69.00	13.80		25	1				
37	Danbury, IA	Distribution	Unattended	69.00	12.47		3	1				
38	Denver, IA	Distribution	Unattended	69.00	12.47		7	1				
39	Dewar, IA	Distribution	Unattended	69.00	12.47		11	1				
40	Division, IA	Distribution	Unattended	67.00	12.47		50	2				
41	Dow City, IA	Distribution	Unattended	67.00	12.47		5	1				
42	Dumont, IA	Distribution	Unattended	69.00	12.47		3	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
43	Dumont, IA (2)	Distribution	Unattended	69.00	34.50		14	1				
44	Dunlap, IA	Distribution	Unattended	69.00	13.80		6	1				
45	E 17th & Washington, IA	Distribution	Unattended	69.00	13.80		25	1				
46	E 17th & Broadway, IA	Distribution	Unattended	67.00	13.20		11	1				
47	E 17th & Broadway, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
48	E 23rd & Dean, IA	Distribution	Unattended	67.00	13.80		22	1				
49	E 23rd & Dean, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
50	E 29th & Hubbell, IA	Distribution	Unattended	69.00	13.80		27	1				
51	E 46th & Jefferson, IA	Distribution	Unattended	67.00	13.80		16	1				
52	Earling, IA	Distribution	Unattended	67.00	12.47		6	1				
53	Early (Camex), IA	Distribution	Unattended	67.00	13.80		5	1				
54	Early (Camex), IA (2)	Distribution	Unattended	69.00	13.80		6	1				
55	Emerson South, IA	Distribution	Unattended	69.00	13.80		6	1				
56	Emmetsburg East, IA	Distribution	Unattended	69.00	13.80		13	1				
57	Exira, IA	Distribution	Unattended	69.00	13.80		6	1				
58	Fonda, IA	Distribution	Unattended	13.80	4.16		2	1				
59	Gilmore City, IA	Distribution	Unattended	69.00	12.47		4	1				
60	Glenwood East, IA	Distribution	Unattended	69.00	13.80		66	2				
61	Goldfield, IA	Distribution	Unattended	69.00	13.80		13	1				
62	Grand Meadow, IA	Distribution	Unattended	69.00	12.47		6	1				
63	Griswold, IA	Distribution	Unattended	69.00	13.80		6	1				
64	Hamburg (Payne-Jct), IA	Distribution	Unattended	69.00	13.80		13	1				
65	Hitchcock, IA	Distribution	Unattended	69.00	13.80		26	2				
66	Holstein North, IA	Distribution	Unattended	69.00	13.80		13	1				
67	Hull, IA	Distribution	Unattended	69.00	12.47		9	1				
68	Humboldt Central, IA	Distribution	Unattended	67.00	12.47		25	1				
69	Ida Grove, IA	Distribution	Unattended	69.00	12.47		25	1				
70	Indianola, IA	Distribution	Unattended	69.00	13.80		13	1				
71	Inwood, IA	Distribution	Unattended	69.00	13.80		6	1				
72	Ireton, IA	Distribution	Unattended	69.00	12.47		6	1				
73	Irwin, IA	Distribution	Unattended	69.00	12.47		6	1				
74	James, IA	Distribution	Unattended	69.00	12.47		7	1				
75	Janesville, IA	Distribution	Unattended	69.00	12.47		7	1				
76	Jesup, IA	Distribution	Unattended	69.00	12.47		24	2				
77	Kingsley, IA	Distribution	Unattended	69.00	13.80		6	1				
78	Knox Gelatin, IA	Distribution	Unattended	67.00	12.47		11	1				
79	Knoxville, IA	Distribution	Unattended	67.00	13.80		22	1				
80	Knoxville Industrial, IA	Distribution	Unattended	67.00	13.80		22	1				
81	Lake City, IA	Distribution	Unattended	69.00	13.80		13	1				
82	Latimer, IA	Distribution	Unattended	67.00	12.47		4	1				
83	Lawton, IA	Distribution	Unattended	69.00	13.80		6	1				
84	Le Mars West, IA	Distribution	Unattended	69.00	12.47		33	1				
85	Little Sioux, Council Bluffs, IA	Distribution	Unattended	67.00	13.20		4	1				
86	Logan, IA	Distribution	Unattended	67.00	13.80		8	1				
87	Logan Park, IA	Distribution	Unattended	69.00	12.47		25	1				
88	Luverne, IA	Distribution	Unattended	69.00	13.80		6	1				
89	Macedonia, IA	Distribution	Unattended	67.00	13.20		11	1				
90	Mahaska, IA	Distribution	Unattended	69.00	13.80		25	1				
91	Malvern, IA	Distribution	Unattended	69.00	13.20		8	1				
92	Mapleton, IA	Distribution	Unattended	69.00	12.47		2	3				
93	Marcus East, IA	Distribution	Unattended	69.00	13.80		38	2				
94	Massey Ferguson, IA	Distribution	Unattended	67.00	13.80		18	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
95	McCook, SD	Distribution	Unattended	69.00	12.47		50	2				
96	McCoy, IA	Distribution	Unattended	67.00	12.47		7	1				
97	Merrill, IA	Distribution	Unattended	69.00	12.47		3	1				
98	Merrill North, IA	Distribution	Unattended	69.00	13.80		10	1				
99	Midway, IA	Distribution	Unattended	34.40	13.80		1	3				
100	Minden, IA	Distribution	Unattended	69.00	13.80		5	1				
101	Mondamin, IA	Distribution	Unattended	69.00	13.80		6	1				
102	Monroe, IA	Distribution	Unattended	67.00	13.20		11	1				
103	Moville North, IA	Distribution	Unattended	69.00	13.80		6	1				
104	Murphy, IA	Distribution	Unattended	69.00	13.80		57	3				
105	Nashua, IA	Distribution	Unattended	69.00	13.80		6	1				
106	New Hartford, IA	Distribution	Unattended	69.00	13.80		6	1	0			
107	New Market, IA	Distribution	Unattended	34.40	13.80		4	1				
108	New Sharon, IA	Distribution	Unattended	69.00	13.80		13	1				
109	Newell Jct, IA	Distribution	Unattended	69.00	34.50		13	1	1			
110	Newell Township, IA	Distribution	Unattended	34.50	13.80		13	1				
111	Oakland, IA	Distribution	Unattended	67.00	13.20		7	1				
112	Odebolt, IA	Distribution	Unattended	67.00	13.20		5	1				
113	Orange City Rural, IA	Distribution	Unattended	69.00	13.80		6	1				
114	Oskaloosa M Ave West, IA	Distribution	Unattended	67.00	13.80		22	1				
115	Palmer, IA	Distribution	Unattended	34.50	13.80		6	1				
116	Patterson, IA	Distribution	Unattended	67.00	13.20		11	1				
117	Percival, IA	Distribution	Unattended	69.00	13.80		4	1				
118	Plainfield, IA	Distribution	Unattended	69.00	12.47		3	1				
119	Pleasant Corner, IA	Distribution	Unattended	161.00	13.80		100	2				
120	Pleasantville, IA	Distribution	Unattended	67.00	13.80		16	1				
121	Pomeroy, IA	Distribution	Unattended	34.50	13.80		6	1				
122	Portsmouth, IA	Distribution	Unattended	67.00	13.20		3	3				
123	Quarry Road, IA	Distribution	Unattended	69.00	13.80		13	1				
124	Redfield, IA	Distribution	Unattended	67.00	13.20		13	1				
125	Rock Valley IA	Distribution	Unattended	69.00	13.80		17	1				
126	Rockwell City, IA	Distribution	Unattended	69.00	12.47		20	1				
127	Ruthven, IA	Distribution	Unattended	67.00	13.80		3	1				
128	S.E. 124th Street, IA	Distribution	Unattended	67.00	13.80		22	1	0			
129	S.E. 30th & Vandalia, IA	Distribution	Unattended	69.00	13.80		50	2				
130	Sac City, IA	Distribution	Unattended	69.00	13.80		13	1				
131	Sanborn Corner, IA	Distribution	Unattended	69.00	13.80		4	1				
132	Schaller, IA	Distribution	Unattended	69.00	12.47		6	1				
133	Schleswig, IA	Distribution	Unattended	69.00	12.47		7	1				
134	Sheffield, IA	Distribution	Unattended	67.00	13.20		11	1				
135	Shell Rock, IA	Distribution	Unattended	69.00	13.20		9	1				
136	Sioux City West, IA	Distribution	Unattended	69.00	12.47		25	1				
137	Sioux City West, IA (2)	Distribution	Unattended	69.00	13.20		25	1				
138	Sioux River, SD	Distribution	Unattended	69.00	13.80		13	1				
139	Sloan, IA	Distribution	Unattended	67.00	12.47		7	1				
140	Smithland, IA	Distribution	Unattended	69.00	12.47		5	1				
141	Solvay, IA	Distribution	Unattended	69.00	4.16		24	2				
142	South Page, IA	Distribution	Unattended	69.00	13.80		6	1				
143	SouthPark, IL	Distribution	Unattended	69.00	13.80		33	1				
144	Storm Lake East, IA	Distribution	Unattended	69.00	13.80		50	2				
145	Sub 101 Orion, IL	Distribution	Unattended	69.00	13.80		13	1				
146	Sub 102 Stevenson, IL	Distribution	Unattended	67.00	13.80		4	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
147	Sub 104 Kain, IL	Distribution	Unattended	69.00	13.80		9	1				
148	Sub 105 Crawford, IL	Distribution	Unattended	67.00	13.80		11	1				
149	Sub 107 Reynolds, IL	Distribution	Unattended	69.00	13.20		5	3				
150	Sub 108 Johnston, IL	Distribution	Unattended	69.00	13.20		5	3				
151	Sub 111 Cederstrom, IL	Distribution	Unattended	67.00	13.80		11	1				
152	Sub 22 Moline, IL	Distribution	Unattended	69.00	13.80		54	2				
153	Sub 27 Green Rock, IL	Distribution	Unattended	69.00	13.80		14	1				
154	Sub 38 Rock Island, IL	Distribution	Unattended	69.00	13.80		60	2				
155	Sub 40 Moline, IL	Distribution	Unattended	69.00	13.80		53	2				
156	Sub 41 Rock Island, IL	Distribution	Unattended	69.00	13.80		13	1				
157	Sub 42 Rock Island, IL	Distribution	Unattended	69.00	13.80		13	1				
158	Sub 46 Silvis, IL	Distribution	Unattended	69.00	13.80		13	1				
159	Sub 50 Blue Grass, IA	Distribution	Unattended	69.00	13.80		13	1	0			
160	Sub 53, IA	Distribution	Unattended	161.00	13.80		56	2				
161	Sub 54 Camanche, IA	Distribution	Unattended	69.00	13.80		13	1				
162	Sub 57 Bettendorf, IA	Distribution	Unattended	69.00	13.80		53	2	0			
163	Sub 59 Davenport, IA	Distribution	Unattended	69.00	13.80		67	2				
164	Sub 703, IA	Distribution	Unattended	67.00	13.80		45	2				
165	Sub 704, IA	Distribution	Unattended	67.00	13.20		11	1	0			
166	Sub 704, IA (2)	Distribution	Unattended	67.00	13.80		22	1				
167	Sub 705, IA	Distribution	Unattended	67.00	13.80		45	2				
168	Sub 706, IA	Distribution	Unattended	67.00	2.40				1			
169	Sub 706, IA (2)	Distribution	Unattended	67.00	13.80		45	2				
170	Sub 72 Bettendorf, IA	Distribution	Unattended	69.00	13.80		71	2				
171	Sub 73 Camanche, IA	Distribution	Unattended	69.00	13.80		13	1				
172	Sub 75 Davenport, IA	Distribution	Unattended	69.00	13.80		53	2				
173	Sub 84 LeClaire, IA	Distribution	Unattended	69.00	13.80		13	1				
174	Sub B Fort Dodge, IA	Distribution	Unattended	69.00	13.80		6	1	0			
175	Sub B Iowa City, IA	Distribution	Unattended	69.00	13.80		67	2				
176	Sub G Fort Dodge, IA	Distribution	Unattended	69.00	13.80		13	1				
177	Sub Q Fort Dodge, IA	Distribution	Unattended	69.00	13.80		60	2				
178	Sub R Fort Dodge, IA	Distribution	Unattended	67.00	13.80		7	3				
179	Sub V Fort Dodge, IA	Distribution	Unattended	69.00	13.80		13	1				
180	Sulphur Springs, IA	Distribution	Unattended	33.00	12.47		1	3				
181	Sutherland Jct, IA	Distribution	Unattended	67.00	13.80		6	1				
182	Templeton, IA	Distribution	Unattended	69.00	13.80		6	1				
183	Thor, IA	Distribution	Unattended	67.00	13.20		11	1				
184	Thurman, IA	Distribution	Unattended	67.00	13.20		11	1				
185	Tracy, IA	Distribution	Unattended	69.00	13.80		13	1				
186	Ute, IA	Distribution	Unattended	69.00	13.80		6	1				
187	Valley Drive, IA	Distribution	Unattended	69.00	13.80		33	1				
188	Walnut, IA	Distribution	Unattended	67.00	13.80		9	1				
189	Waukee IA	Distribution	Unattended	67.00	13.80		22	1				
190	Westside, IA	Distribution	Unattended	69.00	12.47		6	1				
191	Whiting, IA	Distribution	Unattended	67.00	12.47		6	1				
192	Wida, IA	Distribution	Unattended	69.00	12.47		3	1				
193	Wida, IA (2)	Distribution	Unattended	69.00	13.80		22	1				
194	Winterset Pumping ST, IA	Distribution	Unattended	69.00	4.16		4	1				
195	Zeidler, IA	Distribution	Unattended	69.00	13.80		25	1				
196	Beacon IA	Transmission	Unattended	161.00	69.00	13.80	334	2				
197	Buena Vista, IA	Transmission	Unattended	161.00	69.00	8.05	125	1				
198	CBEC 161KV, IA	Transmission	Unattended	161.00	69.00	13.80	250	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
199	CBEC 69kV, IA	Transmission	Unattended	69.00	13.80	2.40	13	1				
200	CBEC 345kV, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2				
201	Floyd, IA	Transmission	Unattended	161.00	69.00	13.80	125	1				
202	Hastings, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
203	Hills, IA	Transmission	Unattended	161.00	69.00	13.80	224	2	0			
204	Hills, IA (2)	Transmission	Unattended	345.00	161.00	13.80	500	1				
205	Norwalk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
206	Oak Grove, IL	Transmission	Unattended	345.00	161.00	13.80	560	1				
207	Overland Trail, IA	Transmission	Unattended	345.00	161.00	14.00	560	1				
208	Plymouth, IA	Transmission	Unattended	161.00	69.00	13.80	167	1				
209	Raun, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2				
210	SE Polk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
211	SAC County, IA	Transmission	Unattended	161.00	69.00	13.20	125	1				
212	SUB 39, IL	Transmission	Unattended	161.00	69.00	13.80	125	1				
213	SUB 39, IL (2)	Transmission	Unattended	345.00	161.00	13.20	1060	2				
214	Sub 91, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
215	Sub K, Tiffin, IA	Transmission	Unattended	345.00	161.00		336	1				
216	Teakwood Road, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
217	Wall Lake, IA	Transmission	Unattended	161.00	69.00	13.80	83	1				
218	Webster, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
219	100th & 54th Avenue, IA		Unattended	161.00	13.80		67	2				
220	100th & Douglas, IA		Unattended	161.00	13.80		66	2				
221	109th & Clark, IA		Unattended	161.00	13.80		67	2				
222	142nd Street, IA		Unattended	161.00	13.80		33	1				
223	16th & Wabash, IA		Unattended	161.00	13.80		67	2				
224	16th & Wabash, IA (2)		Unattended	161.00	69.00	13.80	215	2				
225	16th & Wabash, IA (3)		Unattended	67.00	13.80		22	1				
226	16th & Wabash, IA (4)		Unattended	69.00	13.80		33	1				
227	2nd & Broadway, IA		Unattended	67.00	13.80		22	1				
228	2nd & Broadway, IA (2)		Unattended	69.00	13.80		25	1				
229	60th Street, IA		Unattended	161.00	13.80		66	2				
230	88th ST-WDM, IA		Unattended	161.00	13.80		67	2				
231	Airport, IA		Unattended	161.00	13.80		67	2				
232	Alices Road, IA		Unattended	161.00	13.80		67	2				
233	Altoona, IA		Unattended	161.00	13.80		67	2				
234	Ankeny, IA		Unattended	161.00	13.80		67	2				
235	Army Post Road, IA		Unattended	161.00	13.80		33	1				
236	Ashawa, IA		Unattended	161.00	13.20		67	2				
237	Ashawa, IA (2)		Unattended	161.00	69.00		100	1				
238	Ashawa, IA (3)		Unattended	161.00	69.00	13.80	90	1				
239	Avoca, IA		Unattended	161.00	69.00	12.47	83	1				
240	Avoca, IA (2)		Unattended	161.00	69.00	13.80	50	1				
241	Avoca, IA (3)		Unattended	67.00	34.40				1			
242	Avoca, IA (4)		Unattended	69.00	13.80		11	1				
243	Big Creek, IA		Unattended	161.00	13.80		33	1				
244	Black Hawk, IA		Unattended	161.00	69.00	13.80	50	1				
245	Black Hawk, IA (2)		Unattended	345.00	161.00	13.80	560	1	0			
246	Bondurant, IA		Unattended	161.00	13.80		67	2				
247	Booneville, IA		Unattended	161.00	13.80		22	1				
248	Booneville, IA (2)		Unattended	345.00	161.00	13.80	1120	2				
249	Bunge, IA		Unattended	161.00	13.80		33	1				
250	Butler, IA		Unattended	161.00	13.80		30	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
251	Butler, IA (2)		Unattended	69.00	13.80		13	1				
252	Carroll County, IA		Unattended	161.00	13.80		33	1				
253	Carroll County, IA (2)		Unattended	161.00	69.00	13.80	173	2				
254	Carroll South, IA		Unattended	67.00	12.47		25	1				
255	Charles City South, IA		Unattended	69.00	12.47		25	1				
256	Cherokee North, IA		Unattended	67.00	12.47		25	1				
257	Clarinda, IA		Unattended	161.00	69.00	13.20	167	2				
258	Clarinda, IA (2)		Unattended	66.00	34.50		13	2	1			
259	Clarinda, IA (3)		Unattended	67.00	13.80		42	2				
260	Coral Ridge, IA		Unattended	161.00	13.80		33	1				
261	Deere Northeast, IA		Unattended	161.00	13.80		100	2				
262	Delaware, IA		Unattended	161.00	13.80		33	1				
263	DPS, IA		Unattended	161.00	69.00	13.80	225	2				
264	DPS, IA (2)		Unattended	67.00	13.80		40	2				
265	Eagle Grove North, IA		Unattended	69.00	12.47		20	1				
266	Eagle Grove North, IA (2)		Unattended	69.00	13.80		25	1				
267	Earlham, IA		Unattended	161.00	69.00	13.80	90	1				
268	Earlham, IA (2)		Unattended	69.00	13.80		13	1				
269	Easter Lake, IA		Unattended	161.00	13.80		33	1				
270	Electrifarm 161, IA		Unattended	161.00	69.00	13.80	100	1				
271	Emmetsburg South, IA		Unattended	69.00	13.80		20	1				
272	Enterprise Way, IA		Unattended	161.00	13.80		67	2				
273	Forest & Vermont, IA		Unattended	161.00	13.80		33	1				
274	Forest & Vermont, IA (2)		Unattended	161.00	69.00	13.80	179	2				
275	Foster Road, IA		Unattended	161.00	13.80		33	1				
276	Freedom Sub, IA		Unattended	69.00	13.80		25	1				
277	Gilbertville, IA		Unattended	161.00	13.80		13	1				
278	Glover & Watrous, IA		Unattended	161.00	13.80		67	2				
279	Granger, IA		Unattended	161.00	13.80		33	1				
280	Greenfield Plaza, IA		Unattended	161.00	13.80		67	2				
281	Grimes, IA		Unattended	161.00	13.80				1			
282	Grimes, IA (2)		Unattended	345.00	161.00	13.80	560	1				
283	Hampton West, IA		Unattended	69.00	12.47		50	2				
284	Harvest Avenue, IA		Unattended	161.00	13.80		67	2				
285	Hayes, IA		Unattended	161.00	69.00	13.20	125	1				
286	Hayes, IA (2)		Unattended	69.00	13.80		13	1				
287	Hickory, IA		Unattended	69.00	13.80		13	1				
288	Hospers, IA		Unattended	69.00	13.80		13	1				
289	Humboldt East, IA		Unattended	69.00	12.47		22	1				
290	Highways 141 & 44, IA		Unattended	161.00	13.80		66	2				
291	Interchange, IA		Unattended	161.00	12.47		67	2				
292	John Deere West, IA		Unattended	69.00	13.80		92	3				
293	Johnston		Unattended	161.00	13.80		33	1				
294	Kellogg, IA		Unattended	161.00	12.47		100	3				
295	Kellogg, IA (2)		Unattended	161.00	69.00	12.47	150	1				
296	Leeds, IA		Unattended	161.00	12.47		67	2				
297	LeMars North, IA		Unattended	69.00	12.47		25	1				
298	LeMars South, IA		Unattended	161.00	69.00	13.80	83	1				
299	LeMars South, IA (2)		Unattended	67.00	12.47		50	2				
300	Liberty, IA		Unattended	161.00	13.20		100	2				
301	Little Sioux, Sioux City, IA		Unattended	161.00	69.00		93	1				
302	Little Sioux, Sioux City, IA (2)		Unattended	67.00	12.47		1	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
303	Little Sioux, Sioux City, IA (3)		Unattended	69.00	12.47		1	1				
304	Lundquist, IA		Unattended	161.00	13.80		83	3				
305	Manawa, IA		Unattended	161.00	13.20		33	1				
306	Manawa, IA (2)		Unattended	161.00	13.80		33	1				
307	Marcus, IA		Unattended	69.00	13.80		66	2				
308	M L King, IA		Unattended	161.00	13.80		67	2				
309	Metro East, IA		Unattended	161.00	13.80		33	1				
310	Midport Sub, IA		Unattended	161.00	13.80		33	1				
311	Missouri Valley, IA		Unattended	69.00	13.80		13	1				
312	Monona, IA		Unattended	161.00	69.00	13.80	42	1				
313	Morningside, IA		Unattended	161.00	13.20		33	1				
314	Morningside, IA (2)		Unattended	161.00	13.80		33	1				
315	NE 54th Ave, IA		Unattended	161.00	13.80		33	1				
316	NE Ankeny, IA		Unattended	161.00	13.80		33	1				
317	Neal North, IA		Unattended	161.00	69.00	13.80	83	1				
318	Neal South, IA		Unattended	161.00	12.47		67	2				
319	Norwalk, IA		Unattended	161.00	13.80		33	1				
320	Northgate, IA		Unattended	161.00	13.80		33	1				
321	Oskaloosa, IA		Unattended	67.00	13.80		38	2				
322	Pomeroy 161KV, IA		Unattended	161.00	69.00	34.50	50	1				
323	Pomeroy 161KV, IA (2)		Unattended	69.00	34.50		8	1	0			
324	Ponderosa, IA		Unattended	161.00	13.80		13	1				
325	Powell Creek, IA		Unattended	161.00	13.80		33	1				
326	Prairie City, IA		Unattended	69.00	13.80		13	1				
327	Quick Substation, IA		Unattended	161.00	13.80		33	1				
328	Red Oak, IA		Unattended	67.00	13.80		45	2				
329	Ridgeway, IA		Unattended	69.00	13.80		47	2				
330	River Bend, IA		Unattended	161.00	13.80		33	1				
331	Riverhills, IA		Unattended	67.00	13.20		22	1				
332	Riverhills, IA (2)		Unattended	67.00	13.80		59	2				
333	Riverhills, IA (3)		Unattended	69.00	13.20		136	2				
334	Riverhills, IA (4)		Unattended	69.00	13.80		67	2				
335	SE Magazine Rd, IA		Unattended	161.00	13.80		33	1				
336	Shaulis Road, IA		Unattended	161.00	13.80		33	1				
337	Sheldon, IA		Unattended	69.00	13.80		50	2				
338	Shenandoah, IA		Unattended	67.00	13.80		45	2				
339	Sidney, IA		Unattended	69.00	13.80		6	1				
340	South Waukee, IA		Unattended	161.00	13.80		33	1				
341	Storm Lake North, IA		Unattended	69.00	13.80		25	1				
342	Sub 112, IL		Unattended	161.00	13.80		13	1				
343	Sub 113, IL		Unattended	161.00	69.00	13.80	83	1				
344	Sub 17 Cordova, IL		Unattended	161.00	69.00	13.80	53	1				
345	Sub 18 Rock Island, IL		Unattended	161.00	13.80		33	1				
346	Sub 18 Rock Island, IL (2)		Unattended	161.00	69.00	13.80	375	3	0			
347	Sub 18, IL		Unattended	69.00	13.20		13	1	0			
348	Sub 28 Joslin, IL		Unattended	161.00	13.80		13	1				
349	Sub 36, IL		Unattended	69.00	13.80		33	1				
350	Sub 37 East Moline, IL		Unattended	69.00	13.20		53	2				
351	Sub 43 Coal Valley, IL		Unattended	161.00	13.80		22	1				
352	Sub 47 Silvis, IL		Unattended	161.00	13.80		33	1				
353	Sub 48, IL		Unattended	161.00	13.80		33	1				
354	Sub 49, IL		Unattended	161.00	13.80		83	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
355	Sub 55 Princeton, IA		Unattended	69.00	13.80		13	1				
356	Sub 56 Davenport IA		Unattended	161.00	69.00	13.80	250	2	0			
357	Sub 56 Davenport, IA (2)		Unattended	345.00	161.00	13.20	500	1				
358	Sub 56 Davenport, IA (3)		Unattended	161.00	13.80				1			
359	Sub 56 Davenport, IA (4)		Unattended	69.00	13.80				1			
360	Sub 58 Davenport, IA		Unattended	161.00	13.80		67	2				
361	Sub 701, IA		Unattended	161.00	13.80		33	1				
362	Sub 701, IA (2)		Unattended	161.00	69.00	13.80	215	2				
363	Sub 701, IA (3)		Unattended	67.00	13.80		22	1				
364	Sub 702, IA		Unattended	161.00	13.80		67	2				
365	Sub 71 Bettendorf, IA		Unattended	161.00	13.80		67	2				
366	Sub 74 Davenport, IA		Unattended	161.00	13.80		53	2				
367	Sub 76 Davenport, IA		Unattended	161.00	13.80		67	2				
368	Sub 77 Mount Joy, IA		Unattended	161.00	13.80		33	1				
369	Sub 78 Davenport, IA		Unattended	161.00	13.80		67	2				
370	Sub A Riverside, Bettendorf, IA		Unattended	161.00	13.80		33	1				
371	Sub A Riverside, Bettendorf, IA (3)		Unattended	161.00	69.00	13.80	250	2				
372	Sub A, IA		Unattended	69.00	13.80		47	2				
373	Sub E 69, IL		Unattended	69.00	13.80		55	2				
374	Sub E Iowa City, IA		Unattended	161.00	13.80		67	2				
375	Sub G, IA		Unattended	39.80	13.80		25	3	2			
376	Sub G, IA (2)		Unattended	69.00	13.80		60	2	0			
377	Sub J Iowa City, IA		Unattended	161.00	13.80		33	1				
378	Sub J Iowa City, IA (2)		Unattended	161.00	69.00	13.20	75	1				
379	Sub K Fort Dodge, IA		Unattended	69.00	13.80		27	1				
380	Sub M Manson, IA		Unattended	69.00	13.80		27	2				
381	Sub P, IL		Unattended	69.00	13.80		70	2				
382	Sub P Coralville, IA		Unattended	161.00	13.80		67	2				
383	Sub R, IL		Unattended	69.00	13.80		55	2				
384	Sub S, IL		Unattended	67.00	13.80		27	1	0			
385	Sub S, IL (2)		Unattended	69.00	13.80		33	1				
386	Sub T Fort Dodge, IA		Unattended	161.00	13.80		83	3				
387	Sub T Fort Dodge, IA (2)		Unattended	161.00	69.00	13.80	150	3				
388	Sub Y Iowa City, IA		Unattended	161.00	13.80		53	2				
389	Sugar Creek, IA		Unattended	161.00	13.80		150	3				
390	Sycamore EC, IA		Unattended	161.00	13.80		67	2				
391	Sycamore EC, IA (2)		Unattended	161.00	69.00	13.80	317	2	0			
392	Sycamore EC, IA (3)		Unattended	345.00	161.00	13.80	1060	2				
393	Sycamore EC, IA (4)		Unattended	69.00	13.80				1			
394	Utica Ridge Substation		Unattended	161.00	13.80		33	1				
395	Washburn, IA		Unattended	161.00	13.80		33	1				
396	Washburn, IA (2)		Unattended	161.00	69.00	13.80	50	1				
397	Waterloo West, IA		Unattended	161.00	13.80		33	1				
398	Waverly Junction, IA		Unattended	67.00	12.47		2	1				
399	West Des Moines, IA		Unattended	67.00	13.80		45	2				
400	West Grand, IA		Unattended	161.00	13.80		33	1				
401	Willow Creek, IA		Unattended	161.00	13.80		250	5				
402	Wright, IA		Unattended	161.00	69.00	13.20	83	1				
403	Total			20043,788.80	10,147.78	755.89	26,835	531	11			0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: PrimaryVoltageLevel

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

[\(b\)](#) Concept: PrimaryVoltageLevel

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Dues	American Gas Association	Various	363,015
3	Coal transportation	BNSF Railway Company	Various	42,087,530
4	Development support	Greater Des Moines Partnership	Various	316,895
5	Relocation expenses	HomeServices Relocation LLC	Various	289,168
6	Bond issuance	Moody's Investors Service Inc	Various	270,000
7	Subscriptions	Moody's Analytics Inc	Various	252,114
8	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	177,395,161
9	Intercompany administrative services	PacifiCorp	Various	8,936,163
10	Intercompany administrative services, Transport commodity & Reservation charges	Northern Natural Gas	Various	91,541,255
11	Intercompany administrative services	Nevada Power Company	Various	1,482,499
12	Intercompany administrative services	Kern River	Various	652,815
13	Intercompany administrative services	Volantes LLC	Various	273,884
14	Intercompany administrative services	NV Energy Inc	Various	289,331
15	Intercompany administrative services	MidAmerican Energy Services LLC	Various	495,249
16	Intercompany administrative services	BHE Renewables LLC	Various	1,275,932
17	Intercompany administrative services	BHE GT&S LLC	Various	1,535,581
18	Total			327,456,592
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Administrative costs	Alltalk	Various	350,871
22	Administrative costs	HomeServices Company	Various	3,864,737
23	Administrative costs	Kern River	Various	1,440,586
24	Administrative costs	Berkshire Hathaway Energy Company	Various	27,163,322
25	Administrative costs	MidAmerican Energy Services	Various	1,327,993
26	Administrative costs	Northern Natural Gas	Various	9,808,037
27	Administrative costs	PacifiCorp	Various	13,927,038
28	Administrative costs	BHE Renewables LLC	Various	8,945,051
29	Administrative costs	NV Energy	Various	5,313,996
30	Administrative costs	Nevada Power Company	Various	3,313,093
31	Administrative costs	Northern Powergrid	Various	562,410
32	Administrative costs	Sierra Pacific Power	Various	2,004,946
33	Administrative costs	BHE GT&S LLC	Various	7,493,379
34	Administrative costs	BHE Montana LLC	Various	941,708
35	Administrative costs	MATL LLP	417.1	338,203
36	Administrative costs	BHE US Transmission LLC	107, 417.1	255,258
37	Total			87,050,628
42				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 165, 938.2, 426.4</p>
<p>(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 184, 567, 580, 589, 881</p>
<p>(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.5, 912, 938.2</p>
<p>(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 588, 553, 568, 580, 592, 870, 921</p>
<p>(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 181</p>
<p>(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 921</p>
<p>(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 108, 165, 183, 186, 234, 242, 408.1, 421, 426.1, 426.4, 426.5, 921, 923, 926, 938.2</p>
<p>(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 580, 903, 965, 923</p>
<p>(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 332, 242, 426.5, 928, 921, 923</p>
<p>(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 928, 921, 923</p>
<p>(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 921, 928, 923</p>
<p>(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 184, 923</p>
<p>(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.2 928, 921, 923, 926, 938.2</p>
<p>(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.2, 928, 921, 923, 926, 938.2</p>
<p>(o) Concept: DescriptionOfNonPowerGoodOrService</p>

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Accounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocater	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole (labor % + assets %) = 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.
AP Process Count	This allocator distributes cost to benefited affiliates based on AP (accounts payable) process counts using the prior year-end data.
BT Employees	This allocation is based on enterprise employee (excludes contractors) count.
BT Customers	This allocation is based on average retail (unique) customer count.
BT Capital Spend	This allocation is based on capital expenditures.
BT Weighted Cust/CSA	This allocation is based on a combination of customer counts and customer service agents (CSA).
BT Customers	This allocation is based on customer counts.

<p>(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426, 426.5, 546, 928, 921, 922, 923, 925, 926, 938.2, 931</p>
<p>(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 488, 426, 426.4, 928, 921, 922, 923, 924, 925, 938.2, 931</p>
<p>(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 426.4, 426.5, 928, 921, 922, 923, 924, 925, 926, 938.2, 931</p>
<p>(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 163, 165, 184, 228.3, 426, 426.1, 426.4, 426.5, 580, 586, 546, 568, 580, 588, 880, 901, 903, 928, 921, 922, 923, 924, 925, 926, 938.2, 931, 935</p>
<p>(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 163, 165, 184, 228.3, 426, 426.1, 426.4, 426.5, 580, 586, 546, 568, 580, 588, 880, 901, 903, 928, 921, 922, 923, 924, 925, 926, 938.2, 931, 935</p>
<p>(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 228.3, 426.1, 426.4, 426.5, 928, 921, 922, 923, 924, 925, 926, 938.2, 931</p>
<p>(v) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 426.4, 546, 903, 928, 921, 922, 923, 924, 925, 938.2, 931</p>
<p>(w) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 228.3, 426, 426.1, 426.4, 426.5, 580, 546, 928, 921, 922, 923, 924, 925, 926, 938.2, 931</p>
<p>(x) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 426.1, 426.4, 928, 921, 922, 923, 924, 925, 938.2, 931</p>
<p>(y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 426.4, 903, 928, 921, 922, 924, 925, 938.2, 931</p>
<p>(z) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 131, 426.1, 928, 921, 922, 924, 925, 926, 938.2, 931</p>

(2a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 920, 921, 922, 924, 925, 930.2, 931
(2b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 426.1, 920, 921, 922, 924, 925, 930.2, 931
(2c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 920, 921, 924, 930.2
(2d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 417