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| THIS FILING IS |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. |



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

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|---|---|
| Exact Legal Name of Respondent (Company) Cove Point LNG, LP | Year/Period of Report: End of: 2024/ Q4 |
|---|---|

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

| Reference | Reference Schedules Pages |
|--------------------------------|---------------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

Where to Send Comments on Public Reporting Burden.

FERC FORM NO. 2

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

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| FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES | | |
| IDENTIFICATION | | |
| 01 Exact Legal Name of Respondent Cove Point LNG, LP | | 02 Year/ Period of Report End of: 2024/ Q4 |
| 03 Previous Name and Date of Change (if name changed during year) / | | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060 | | |
| 05 Name of Contact Person Garry Ferree | | 06 Title of Contact Person Technical Accountant |
| 07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060 | | |
| 08 Telephone of Contact Person, Including Area Code 804-314-6567 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 04/14/2025 |
| | | |
| Annual Corporate Officer Certification | | |
| The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. | | |
| 11 Name Joshua Blakeney | 12 Title Controller | |
| 13 Signature Joshua Blakeney | 14 Date Signed 04/14/2025 | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

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|---|---|---|------------------|-------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| List of Schedules (Natural Gas Company) | | | | | | | |
| Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages. | | | | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) | | | |
| | Identification | 1 | 02-04 | | | | |
| | List of Schedules (Natural Gas Company) | 2 | REV 12-07 | | | | |
| | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | | | | |
| 1 | General Information | 101 | 12-96 | | | | |
| 2 | Control Over Respondent | 102 | 12-96 | | | | |
| 3 | Corporations Controlled by Respondent | 103 | 12-96 | N/A | | | |
| 4 | Security Holders and Voting Powers | 107 | 12-96 | N/A | | | |
| 5 | Important Changes During the Year | 108 | 12-96 | | | | |
| 6 | Comparative Balance Sheet | | REV 06-04 | | | | |
| | Comparative Balance Sheet (Assets And Other Debits) | 110 | REV 06-04 | | | | |
| | Comparative Balance Sheet (Liabilities and Other Credits) | 112 | REV 06-04 | | | | |
| 7 | Statement of Income for the Year | 114 | REV 06-04 | | | | |
| 8 | Statement of Accumulated Comprehensive Income and Hedging Activities | 117 | NEW 06-02 | | | | |
| 9 | Statement of Retained Earnings for the Year | 118 | REV 06-04 | N/A | | | |
| 10 | Statement of Cash Flows | 120 | REV 06-04 | | | | |
| 11 | Notes to Financial Statements | 122.1 | REV 12-07 | | | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) | | | | | | |
| 12 | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200 | 12-96 | | | | |
| 13 | Gas Plant in Service | 204 | 12-96 | | | | |
| 14 | Gas Property and Capacity Leased from Others | 212 | 12-96 | N/A | | | |
| 15 | Gas Property and Capacity Leased to Others | 213 | 12-96 | N/A | | | |
| 16 | Gas Plant Held for Future Use | 214 | 12-96 | N/A | | | |
| 17 | Construction Work in Progress-Gas | 216 | 12-96 | | | | |
| 18 | Non-Traditional Rate Treatment Afforded New Projects | 217 | NEW 12-07 | | | | |
| 19 | General Description of Construction Overhead Procedure | 218 | REV 12-07 | | | | |
| 20 | Accumulated Provision for Depreciation of Gas Utility Plant | 219 | 12-96 | | | | |
| 21 | Gas Stored | 220 | REV 04-04 | N/A | | | |

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| 22 | Investments | 222 | 12-96 | N/A |
| 23 | Investments In Subsidiary Companies | 224 | 12-96 | N/A |
| 24 | Prepayments | 230a | 12-96 | |
| 25 | Extraordinary Property Losses | 230b | 12-96 | N/A |
| 26 | Unrecovered Plant And Regulatory Study Costs | 230c | 12-96 | N/A |
| 27 | Other Regulatory Assets | 232 | REV 12-07 | |
| 28 | Miscellaneous Deferred Debits | 233 | 12-96 | |
| 29 | Accumulated Deferred Income Taxes | 234 | REV 12-07 | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| 30 | Capital Stock | 250 | 12-96 | N/A |
| 31 | Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 252 | 12-96 | N/A |
| 32 | Other Paid-In Capital | 253 | 12-96 | |
| 33 | Discount on Capital Stock | 254 | 12-96 | N/A |
| 34 | Capital Stock Expense | 254 | 12-96 | N/A |
| 35 | Securities Issued Or Assumed And Securities Refunded Or Retired During The Year | 255.1 | 12-96 | N/A |
| 36 | Long-Term Debt | 256 | 12-96 | N/A |
| 37 | Unamortized Debt Expense, Premium And Discount On Long-Term Debt | 258 | 12-96 | N/A |
| 38 | Unamortized Loss And Gain On Reacquired Debt | 260 | 12-96 | N/A |
| 39 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | 12-96 | |
| 40 | Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged | 262 | REV 12-07 | |
| 41 | Miscellaneous Current And Accrued Liabilities | 268 | 12-96 | |
| 42 | Other Deferred Credits | 269 | 12-96 | |
| 43 | Accumulated Deferred Income Taxes-Other Property (Account 282) | 274 | REV 12-07 | |
| 44 | Accumulated Deferred Income Taxes-Other (Account 283) | 276 | REV 12-07 | |
| 45 | Other Regulatory Liabilities | 278 | REV 12-07 | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| 46 | Monthly Quantity & Revenue Data | 299 | NEW 12-08 | |
| 47 | Gas Operating Revenues | 300 | REV 12-07 | |
| 48 | Revenues From Transportation Of Gas Of Others Through Gathering Facilities | 302 | 12-96 | N/A |
| 49 | Revenues From Transportation Of Gas Of Others Through Transmission Facilities | 304 | 12-96 | |
| 50 | Revenues From Storing Gas Of Others | 306 | 12-96 | |
| 51 | Other Gas Revenues | 308 | 12-96 | N/A |
| 52 | Discounted Rate Services And Negotiated Rate Services | 313 | NEW 12-07 | |

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| 53 | <u>Gas Operation And Maintenance Expenses</u> | 317 | 12-96 | |
| 54 | <u>Exchange And Imbalance Transactions</u> | 328 | 12-96 | |
| 55 | <u>Gas Used In Utility Operations</u> | 331 | 12-96 | |
| 56 | <u>Transmission And Compression Of Gas By Others</u> | 332 | 12-96 | N/A |
| 57 | <u>Other Gas Supply Expenses</u> | 334 | 12-96 | N/A |
| 58 | <u>Miscellaneous General Expenses-Gas</u> | 335 | 12-96 | |
| 59 | <u>Depreciation, Depletion, and Amortization of Gas Plant</u> | | 12-96 | |
| 59 | <u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u> | 336 | 12-96 | |
| 59 | <u>Section B. Factors Used in Estimating Depreciation Charges</u> | 338 | 12-96 | |
| 60 | <u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u> | 340 | 12-96 | |
| | <u>COMMON SECTION</u> | | 12-96 | |
| 61 | <u>Regulatory Commission Expenses</u> | 350 | 12-96 | |
| 62 | <u>Employee Pensions And Benefits (Account 926)</u> | 352 | NEW 12-07 | |
| 63 | <u>Distribution Of Salaries And Wages</u> | 354 | REVISED | |
| 64 | <u>Charges For Outside Professional And Other Consultative Services</u> | 357 | REVISED | |
| 65 | <u>Transactions With Associated (Affiliated) Companies</u> | 358 | NEW 12-07 | |
| | <u>GAS PLANT STATISTICAL DATA</u> | | | |
| 66 | <u>Compressor Stations</u> | 508 | REV 12-07 | |
| 67 | <u>Gas Storage Projects</u> | 512 | 12-96 | |
| 67 | <u>Gas Storage Projects</u> | 513 | 12-96 | |
| 68 | <u>Transmission Lines</u> | 514 | 12-96 | |
| 69 | <u>Transmission System Peak Deliveries</u> | 518 | 12-96 | |
| 70 | <u>Auxiliary Peaking Facilities</u> | 519 | 12-96 | N/A |
| 71 | <u>Gas Account - Natural Gas</u> | 520 | REV 01-11 | |
| 72 | <u>Shipper Supplied Gas for the Current Quarter</u> | 521 | REVISED 02-11 | |
| 73 | <u>System Maps</u> | 522.1 | REV. 12-96 | |
| 74 | <u>Footnote Reference</u> | | | |
| 75 | <u>Footnote Text</u> | | | |
| 76 | <u>Stockholder's Reports (check appropriate box)</u> | | | |
| | <input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared | | | |

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| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| General Information | | | |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Joshua Blakeney Controller 10700 Energy Way, Glen Allen, VA 23060 | | | |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 10/28/1993 Incorporated Under Special Law: | | | |
| 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased: | | | |
| 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) export/import and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 139 miles of interstate natural gas pipeline. | | | |
| 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No | | | |

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| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | | | |
| Control Over Respondent | | | | | | | | | |
| <div>1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.</div> <div>2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.</div> <div>3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.</div> | | | | | | | | | |
| Line No. | Company Name (a) | | | Type of Control (b) | | State of Incorporation (c) | | Percent Voting Stock Owned (d) | |
| 1 | Berkshire Hathaway Inc. | | | M | | DE | | | |
| 2 | Berkshire Hathaway Energy Company | | | I | | IA | | | |
| 3 | BHE Pipeline Group, LLC | | | I | | DE | | | |
| 4 | BHE GT&S, LLC | | | I | | DE | | | |
| 5 | Eastern Energy Gas Holdings, LLC | | | I | | VA | | | |
| 6 | Eastern MLP Holding Company II, LLC | | | I | | VA | | | |
| 7 | Cove Point GP Holding Company, LLC | | | D | | DE | | | |

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|---|--------------------------------|---|----------------------|--------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Corporations Controlled by Respondent | | | | | |
| <div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</div> <div>DEFINITIONS</div> <div>1. See the Uniform System of Accounts for a definition of control.</div> <div>2. Direct control is that which is exercised without interposition of an intermediary.</div> <div>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</div> <div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div> | | | | | |
| Line No. | Name of Company Controlled (a) | Type of Control (b) | Kind of Business (c) | Percent Voting Stock Owned (d) | Footnote Reference (e) |
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| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Security Holders and Voting Powers | | | | | | | |
| <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.</p> | | | | | | | |
| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: | | | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy: | | | 3. Give the date and place of such meeting: | |
| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES 4. Number of votes as of (date): | | | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) | | |
| 5 | TOTAL votes of all voting securities | | | | | | |
| 6 | TOTAL number of security holders | | | | | | |
| 7 | TOTAL votes of security holders listed below | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
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| 20 | | | | | | | |

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|--|---|---------------------------------------|--|------|------------|-------------|-------------------|----------|----------|---------------------------------------|---------|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 | | | | | | | | |
| Important Changes During the Year | | | | | | | | | | | |
| <p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> | | | | | | | | | | | |
| | | | | | | | | | | | |
| Item 1 - None or Not Applicable | | | | | | | | | | | |
| Item 2 - None or Not Applicable | | | | | | | | | | | |
| Item 3 - None or Not Applicable | | | | | | | | | | | |
| Item 4 - None or Not Applicable | | | | | | | | | | | |
| Item 5 - None or Not Applicable | | | | | | | | | | | |
| Item 6 - None or Not Applicable | | | | | | | | | | | |
| Item 7- None or Not Applicable. | | | | | | | | | | | |
| Item 8 - None or Not Applicable | | | | | | | | | | | |
| Item 9 - See Note 6 to the Financial Statements for information on Commitments and Contingencies. | | | | | | | | | | | |
| Item 10 - None or Not Applicable | | | | | | | | | | | |
| Item 11 - Estimated increase (decrease) in annual revenues (in millions). | | | | | | | | | | | |
| <table><tr><td>Date</td><td>Docket No.</td><td>Description</td><td>Annualized Amount</td></tr><tr><td>4/1/2024</td><td>RP24-420</td><td>Electric Power Cost Adjustment (EPCA)</td><td>\$(7.0)</td></tr></table> | | | | Date | Docket No. | Description | Annualized Amount | 4/1/2024 | RP24-420 | Electric Power Cost Adjustment (EPCA) | \$(7.0) |
| Date | Docket No. | Description | Annualized Amount | | | | | | | | |
| 4/1/2024 | RP24-420 | Electric Power Cost Adjustment (EPCA) | \$(7.0) | | | | | | | | |
| <p>Item 12 - Changes in Officers, Directors, and Ownership were as follows:</p> <ul style="list-style-type: none">Effective March 4, 2024, Jonathan D. Hale resigned as Vice President, Tax. <p>In September and October 2024, Cove Point's main parent Berkshire Hathaway, Inc. acquired the remaining 7.97% ownership of Cove Point's indirect parent Berkshire Hathaway Energy Company. As a result, 100% of Berkshire Hathaway Energy Company's voting common stock was owned by Berkshire Hathaway, Inc. as of October 31, 2024.</p> | | | | | | | | | | | |
| Item 13 - None or Not Applicable | | | | | | | | | | | |

| | | | | | | | |
|---|--|---|--|-------------------------------|----------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Comparative Balance Sheet (Assets And Other Debits) | | | | | | | |
| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | | Prior Year End Balance 12/31 (d) | | |
| 1 | UTILITY PLANT | | | | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 5,798,166,683 | | 5,748,964,732 | | |
| 3 | Construction Work in Progress (107) | 200-201 | 26,188,515 | | 28,564,135 | | |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | 200-201 | 5,824,355,198 | | 5,777,528,867 | | |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | | 1,283,104,429 | | 1,137,461,456 | | |
| 6 | Net Utility Plant (Total of line 4 less 5) | | 4,541,250,769 | | 4,640,067,411 | | |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | | | | | |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) | | | | | | |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | | | | | |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | 4,541,250,769 | | 4,640,067,411 | | |
| 11 | Utility Plant Adjustments (116) | 122 | | | | | |
| 12 | Gas Stored-Base Gas (117.1) | 220 | | | | | |
| 13 | System Balancing Gas (117.2) | 220 | | | | | |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | 220 | | | | | |
| 15 | Gas Owed to System Gas (117.4) | 220 | | | | | |
| 16 | OTHER PROPERTY AND INVESTMENTS | | | | | | |
| 17 | Nonutility Property (121) | | | | | | |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | | | | | |
| 19 | Investments in Associated Companies (123) | 222-223 | | | | | |
| 20 | Investments in Subsidiary Companies (123.1) | 224-225 | | | | | |
| 22 | Noncurrent Portion of Allowances | | | | | | |
| 23 | Other Investments (124) | 222-223 | | | | | |
| 24 | Sinking Funds (125) | | | | | | |
| 25 | Depreciation Fund (126) | | | | | | |
| 26 | Amortization Fund - Federal (127) | | | | | | |
| 27 | Other Special Funds (128) | | | | | | |
| 28 | Long-Term Portion of Derivative Assets (175) | | | | | | |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | | | | | |

| | | | | |
|----|---|---------|------------|------------|
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-29) | | | |
| 31 | CURRENT AND ACCRUED ASSETS | | | |
| 32 | Cash (131) | | 9,904,592 | 22,686,972 |
| 33 | Special Deposits (132-134) | | 794,693 | 755,472 |
| 34 | Working Funds (135) | | | |
| 35 | Temporary Cash Investments (136) | 222-223 | | |
| 36 | Notes Receivable (141) | | | |
| 37 | Customer Accounts Receivable (142) | | 87,559,170 | 84,616,575 |
| 38 | Other Accounts Receivable (143) | | 385 | 1,813 |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | 3,005,527 | 3,016,653 |
| 40 | Notes Receivable from Associated Companies (145) | | | |
| 41 | Accounts Receivable from Associated Companies (146) | | 2,898,170 | 1,072,716 |
| 42 | Fuel Stock (151) | | | |
| 43 | Fuel Stock Expenses Undistributed (152) | | | |
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | | | |
| 45 | Plant Materials and Operating Supplies (154) | | 83,982,432 | 79,894,095 |
| 46 | Merchandise (155) | | | |
| 47 | Other Materials and Supplies (156) | | | |
| 48 | Nuclear Materials Held for Sale (157) | | | |
| 49 | Allowances (158.1 and 158.2) | | | |
| 50 | (Less) Noncurrent Portion of Allowances | | | |
| 51 | Stores Expense Undistributed (163) | | | |
| 52 | Gas Stored Underground-Current (164.1) | 220 | | |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) | 220 | | |
| 54 | Prepayments (165) | 230 | 35,997,455 | 41,724,287 |
| 55 | Advances for Gas (166 thru 167) | | | |
| 56 | Interest and Dividends Receivable (171) | | 306,564 | 435,529 |
| 57 | Rents Receivable (172) | | | |
| 58 | Accrued Utility Revenues (173) | | 406,707 | |
| 59 | Miscellaneous Current and Accrued Assets (174) | | 10,699,920 | 13,504,473 |
| 60 | Derivative Instrument Assets (175) | | | |
| 61 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | |
| 62 | Derivative Instrument Assets - Hedges (176) | | | |

| | | | | |
|----|--|---------|---------------|---------------|
| 63 | <u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u> | | | |
| 64 | <u>TOTAL Current and Accrued Assets (Total of lines 32 thru 63)</u> | | 229,544,561 | 241,675,279 |
| 65 | <u>DEFERRED DEBITS</u> | | | |
| 66 | <u>Unamortized Debt Expense (181)</u> | | | |
| 67 | <u>Extraordinary Property Losses (182.1)</u> | 230 | | |
| 68 | <u>Unrecovered Plant and Regulatory Study Costs (182.2)</u> | 230 | | |
| 69 | <u>Other Regulatory Assets (182.3)</u> | 232 | 1,891,891 | 5,455,299 |
| 70 | <u>Preliminary Survey and Investigation Charges (Electric)(183)</u> | | | |
| 71 | <u>Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)</u> | | | |
| 72 | <u>Clearing Accounts (184)</u> | | | |
| 73 | <u>Temporary Facilities (185)</u> | | | |
| 74 | <u>Miscellaneous Deferred Debits (186)</u> | 233 | 26,526,630 | 22,037,951 |
| 75 | <u>Deferred Losses from Disposition of Utility Plant (187)</u> | | | |
| 76 | <u>Research, Development, and Demonstration Expend. (188)</u> | | | |
| 77 | <u>Unamortized Loss on Reacquired Debt (189)</u> | | | |
| 78 | <u>Accumulated Deferred Income Taxes (190)</u> | 234-235 | 14,687,666 | 71,742,085 |
| 79 | <u>Unrecovered Purchased Gas Costs (191)</u> | | | |
| 80 | <u>TOTAL Deferred Debits (Total of lines 66 thru 79)</u> | | 43,106,187 | 99,235,335 |
| 81 | <u>TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)</u> | | 4,813,901,517 | 4,980,978,025 |

| | | | | | | | |
|---|--|---|--|-------------------------------|----------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Comparative Balance Sheet (Liabilities and Other Credits) | | | | | | | |
| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | | Prior Year End Balance 12/31 (d) | | |
| 1 | PROPRIETARY CAPITAL | | | | | | |
| 2 | Common Stock Issued (201) | 250-251 | | | | | |
| 3 | Preferred Stock Issued (204) | 250-251 | | | | | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | | | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | | | | |
| 6 | Premium on Capital Stock (207) | 252 | | | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 4,403,078,808 | | 4,566,246,691 | | |
| 8 | Installments Received on Capital Stock (212) | 252 | | | | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | | | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | | | | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 0 | | 0 | | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 0 | | 0 | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | | | | |
| 14 | Accumulated Other Comprehensive Income (219) | 117 | (2,317,989) | | (2,597,843) | | |
| 15 | TOTAL Proprietary Capital (Total of lines 2 thru 14) | | 4,400,760,819 | | 4,563,648,848 | | |
| 16 | LONG TERM DEBT | | | | | | |
| 17 | Bonds (221) | 256-257 | | | | | |
| 18 | (Less) Reacquired Bonds (222) | 256-257 | | | | | |
| 19 | Advances from Associated Companies (223) | 256-257 | | | | | |
| 20 | Other Long-Term Debt (224) | 256-257 | | | | | |
| 21 | Unamortized Premium on Long-Term Debt (225) | 258-259 | | | | | |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Dr (226) | 258-259 | | | | | |
| 23 | (Less) Current Portion of Long-Term Debt | | | | | | |
| 24 | TOTAL Long-Term Debt (Total of lines 17 thru 23) | | | | | | |
| 25 | OTHER NONCURRENT LIABILITIES | | | | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | 73,803 | | 246,118 | | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | | | | | |

| | | | | |
|----|---|---------|------------|------------|
| 29 | <u>Accumulated Provision for Pensions and Benefits (228.3)</u> | | 4,300,118 | 4,506,638 |
| 30 | <u>Accumulated Miscellaneous Operating Provisions (228.4)</u> | | | |
| 31 | <u>Accumulated Provision for Rate Refunds (229)</u> | | | |
| 32 | <u>Long-Term Portion of Derivative Instrument Liabilities</u> | | | |
| 33 | <u>Long-Term Portion of Derivative Instrument Liabilities - Hedges</u> | | | |
| 34 | <u>Asset Retirement Obligations (230)</u> | | 167,711 | 159,325 |
| 35 | <u>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)</u> | | 4,541,632 | 4,912,081 |
| 36 | <u>CURRENT AND ACCRUED LIABILITIES</u> | | | |
| 37 | <u>Current Portion of Long-Term Debt</u> | | | |
| 38 | <u>Notes Payable (231)</u> | | | |
| 39 | <u>Accounts Payable (232)</u> | | 23,967,234 | 32,109,235 |
| 40 | <u>Notes Payable to Associated Companies (233)</u> | | | |
| 41 | <u>Accounts Payable to Associated Companies (234)</u> | | 8,664,724 | 15,924,329 |
| 42 | <u>Customer Deposits (235)</u> | | 794,693 | 755,472 |
| 43 | <u>Taxes Accrued (236)</u> | 262-263 | 5,627,144 | 9,532,205 |
| 44 | <u>Interest Accrued (237)</u> | | | |
| 45 | <u>Dividends Declared (238)</u> | | | |
| 46 | <u>Matured Long-Term Debt (239)</u> | | | |
| 47 | <u>Matured Interest (240)</u> | | | |
| 48 | <u>Tax Collections Payable (241)</u> | | | 222,727 |
| 49 | <u>Miscellaneous Current and Accrued Liabilities (242)</u> | 268 | 3,942,390 | 8,642,887 |
| 50 | <u>Obligations Under Capital Leases-Current (243)</u> | | 172,315 | 168,918 |
| 51 | <u>Derivative Instrument Liabilities (244)</u> | | | |
| 52 | <u>(Less) Long-Term Portion of Derivative Instrument Liabilities</u> | | | |
| 53 | <u>Derivative Instrument Liabilities - Hedges (245)</u> | | | |
| 54 | <u>(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges</u> | | | |
| 55 | <u>TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)</u> | | 43,168,500 | 67,355,773 |
| 56 | <u>DEFERRED CREDITS</u> | | | |
| 57 | <u>Customer Advances for Construction (252)</u> | | | |
| 58 | <u>Accumulated Deferred Investment Tax Credits (255)</u> | | | |
| 59 | <u>Deferred Gains from Disposition of Utility Plant (256)</u> | | | |
| 60 | <u>Other Deferred Credits (253)</u> | 269 | 30,380,500 | 30,959,593 |
| 61 | <u>Other Regulatory Liabilities (254)</u> | 278 | 56,012,464 | 51,945,401 |

| | | | | |
|----|---|-----|---------------|---------------|
| 62 | Unamortized Gain on Reacquired Debt (257) | 260 | | |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | | |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | | 278,957,505 | 261,101,246 |
| 65 | Accumulated Deferred Income Taxes - Other (283) | | 80,097 | 1,055,083 |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | 365,430,566 | 345,061,323 |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66) | | 4,813,901,517 | 4,980,978,025 |

[illegible]

[illegible]

| | | | | | | | | | | | | |
|----|---|---------|-------------|-------------|--|--|--|--|--|--|--|--|
| 74 | (Less) Extraordinary Deductions (435) | | | | | | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | | | | | | |
| 77 | Extraordinary Items after Taxes (line 75 less line 76) | | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 428,336,566 | 433,932,862 | | | | | | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item (a) | Unrealized Gains and Losses on available-for-sale securities (b) | Minimum Pension liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 114, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|---|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | (3,501,059) | | | (3,501,059) | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | (51,382) | | | (51,382) | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | 954,598 | | | 954,598 | | |
| 4 | Total (lines 2 and 3) | | | | 903,216 | | | 903,216 | 433,932,862 | 434,836,078 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | (2,597,843) | | | (2,597,843) | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | (2,597,843) | | | (2,597,843) | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | (31,512) | | | (31,512) | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | 311,366 | | | 311,366 | | |
| 9 | Total (lines 7 and 8) | | | | 279,854 | | | 279,854 | 428,336,566 | 428,616,420 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | (2,317,989) | | | (2,317,989) | | |

| | | | | |
|--|--|---|---|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Statement of Retained Earnings | | | | |
| 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock. | | | | |
| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
| | UNAPPROPRIATED RETAINED EARNINGS | | | |
| 1 | Balance-Beginning of Period | | 0 | 0 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 3.1 | TOTAL Credits to Retained Earnings (Account 439) (footnote details) | | 0 | 0 |
| 3.2 | TOTAL Debits to Retained Earnings (Account 439) (footnote details) | | 0 | 0 |
| 4 | Adjustments to Retained Earnings Credit (Debit) | | | |
| 6 | Balance Transferred from Income (Account 433 less Account 418.1) | | 0 | 0 |
| 7 | Appropriations of Retained Earnings (Account 436) | | | |
| 7.1 | TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) | | 0 | 0 |
| 8 | Appropriations of Retained Earnings Amount | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 9.1 | TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details) | | 0 | 0 |
| 10 | Dividends Declared-Preferred Stock Amount | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | |
| 11.1 | TOTAL Dividends Declared-Common Stook (Account 438) (footnote details) | | 0 | 0 |
| 12 | Dividends Declared-Common Stock Amount | | | |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | 0 | 0 |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | 0 | 0 |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | | 0 | 0 |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | | 0 | 0 |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18) | | 0 | 0 |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19) | | 0 | 0 |

| | | | | |
|------|--|--|---|---|
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| | Report only on an Annual Basis no Quarterly | | | |
| 22 | Balance-Beginning of Year (Debit or Credit) | | 0 | 0 |
| 23 | Equity in Earnings for Year (Credit) (Account 418.1) | | 0 | 0 |
| 24 | (Less) Dividends Received (Debit) | | 0 | 0 |
| 25 | Other Changes (Explain) | | | |
| 25.1 | Other Changes (Explain) | | 0 | 0 |
| 26 | Balance-End of Year | | 0 | 0 |

| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|--|--|---|---|--|
| Statement of Cash Flows | | | | |
| <div>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</div> <div>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</div> <div>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</div> <div>4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</div> | | | | |
| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | |
| 1 | Net Cash Flow from Operating Activities | | | |
| 2 | Net Income (Line 78(c) on page 114) | 428,336,566 | 433,932,862 | |
| 3 | Noncash Charges (Credits) to Income: | | | |
| 4 | Depreciation and Depletion | 149,336,216 | 145,788,966 | |
| 5 | Amortization of (Specify) (footnote details) | | | |
| 5.1 | Amortization of (Specify) (footnote details) | 2,182,944 | 2,219,872 | |
| 6 | Deferred Income Taxes (Net) | 73,786,866 | 114,343,872 | |
| 7 | Investment Tax Credit Adjustments (Net) | | | |
| 8 | Net (Increase) Decrease in Receivables | (5,055,489) | (1,207,697) | |
| 9 | Net (Increase) Decrease in Inventory | (4,088,337) | (4,989,915) | |
| 10 | Net (Increase) Decrease in Allowances Inventory | | | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | 7,087,439 | 41,387,586 | |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | 3,563,408 | (231,811) | |
| 13 | Net Increase (Decrease) in Other Regulatory Liabilities | 4,215,889 | (3,673,944) | |
| 14 | (Less) Allowance for Other Funds Used During Construction | 965,612 | 676,081 | |
| 15 | (Less) Undistributed Earnings from Subsidiary Companies | | | |
| 16 | Other Adjustments to Cash Flows from Operating Activities | | | |
| 16.1 | Other Adjustments to Cash Flows from Operating Activities | 9,510,723 | (25,909,443) | |
| 18 | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) | 667,910,613 | 700,984,267 | |
| 20 | Cash Flows from Investment Activities: | | | |
| 21 | Construction and Acquisition of Plant (including land): | | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | (61,584,984) | (58,967,261) | |
| 23 | Gross Additions to Nuclear Fuel | | | |
| 24 | Gross Additions to Common Utility Plant | | | |

| | | | |
|------|---|--------------|--------------|
| 25 | Gross Additions to Nonutility Plant | | |
| 26 | (Less) Allowance for Other Funds Used During Construction | (965,612) | (676,081) |
| 27 | Other Construction and Acquisition of Plant, Investment Activities | | |
| 27.1 | Other Construction and Acquisition of Plant, Investment Activities | (73,621) | (1,028,267) |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | (60,692,993) | (59,319,447) |
| 30 | Acquisition of Other Noncurrent Assets (d) | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | 956,673 |
| 33 | Investments in and Advances to Associated and Subsidiary Companies | | |
| 34 | Contributions and Advances from Associated and Subsidiary Companies | | |
| 36 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 38 | Purchase of Investment Securities (a) | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | |
| 40 | Loan Made or Purchased | | |
| 41 | Collections on Loans | | |
| 43 | Net (Increase) Decrease in Receivables | | |
| 44 | Net (Increase) Decrease in Inventory | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 47 | Other Adjustments to Cash Flows from Investment Activities: | | |
| 47.1 | Other Adjustments to Cash Flows from Investment Activities: | | |
| 49 | Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47) | (60,692,993) | (58,362,774) |
| 51 | Cash Flows from Financing Activities: | | |
| 52 | Proceeds from Issuance of: | | |
| 53 | Proceeds from Issuance of Long-Term Debt (b) | | |
| 54 | Proceeds from Issuance of Preferred Stock | | |
| 55 | Proceeds from Issuance of Common Stock | | |
| 56 | Net Increase in Debt (Long Term Advances) | | |
| 56.1 | Net Increase in Debt (Long Term Advances) | | |
| 57 | Net Increase in Short-term Debt (c) | | |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | | |
| 61 | Payments for Retirement | | |
| 62 | Payments for Retirement of Long-Term Debt (b) | | |
| 63 | Payments for Retirement of Preferred Stock | | |

| | | | |
|------|---|---------------|---------------|
| 64 | Payments for Retirement of Common Stock | | |
| 65 | Other Retirements | | |
| 65.1 | Other (footnote details): | (620,000,000) | (642,000,000) |
| 66 | Net Decrease in Short-Term Debt (c) | | |
| 67 | Other Adjustments to Financing Cash Flows | | |
| 67.1 | Capital Leases Obligations and Payments & LT Debt Financing Costs | | |
| 68 | Dividends on Preferred Stock | | |
| 69 | Dividends on Common Stock | | |
| 70 | Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69) | (620,000,000) | (642,000,000) |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 74 | (Total of line 18, 49 and 71) | (12,782,380) | 621,493 |
| 76 | Cash and Cash Equivalents at Beginning of Period | 22,686,972 | 22,065,479 |
| 78 | Cash and Cash Equivalents at End of Period | 9,904,592 | 22,686,972 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--|----|---------------|
| (a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities | | |
| Schedule Page: 120 Line No.: 5 Column: b | | |
| 404.3 Amortization Expense - Utility Plant - Gas | \$ | 1,910,941 |
| 406.0 Amortization Expense - Plan Acquisition Adjustment | | 272,003 |
| Total | \$ | 2,182,944 |
| (b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities | | |
| Schedule Page: 120 Line No.: 16 Column: b | | |
| Net Loss on Disposition of Property | \$ | 6,040,299 |
| Change in Prepayments | | 5,726,832 |
| Change in Miscellaneous Current and Accrued Assets | | 2,804,553 |
| Change in Other Deferred Credits | | (579,093) |
| Other | | 6,811 |
| Change in Miscellaneous Deferred Debits | | (4,488,679) |
| Total | \$ | 9,510,723 |
| (c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities | | |
| Schedule Page: 120 Line No.: 27 Column: b | | |
| Cost of Removal | \$ | (73,621) |
| (d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities | | |
| Schedule Page: 120 Line No.: 65 Column: b | | |
| Distributions to Common Equity Interests | \$ | (620,000,000) |

[illegible]

| Abbreviation or Acronym | Definition |
|-------------------------|--|
| 2005 Agreement | An agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc. |
| 2017 Tax Reform | The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018 |
| AFUDC | Allowance for Funds Used During Construction |
| AOCI | Accumulated Other Comprehensive Income (Loss) |
| ARAM | Average Rate Assumption Method |
| ARO | Asset Retirement Obligation |
| BHE | Berkshire Hathaway Energy Company |
| BHE GT&S | BHE GT&S, LLC and its subsidiaries |
| Brookfield | Brookfield Super-Core Infrastructure Partners |
| Cove Point | Cove Point LNG, LP |
| Cove Point LNG Facility | An LNG export/import and storage facility, including the Liquefaction Facility, located on the Chesapeake Bay in Lusby, Maryland |
| Cove Point Pipeline | Approximately 139 miles of natural gas pipelines that connect the Cove Point LNG Facility to interstate natural gas pipelines |
| CPCN | Certificate of Public Convenience and Necessity |
| Customer Revenue | Revenue from contracts with customers |
| DEI | Dominion Energy, Inc. |
| DES | Dominion Energy Services, Inc. |
| EDIT | Excess Deferred Income Tax |
| EPA | U.S. Environmental Protection Agency |
| EPCA | Electric Power Cost Adjustment |
| Export Customers | ST Cove Point, LLC, a joint venture of Sumitomo Corporation and Tokyo Gas Co., LTD., and GAIL Global (USA) LNG, LLC |
| FERC | Federal Energy Regulatory Commission |
| GAAP | Accounting principles generally accepted in the United States of America |
| Liquefaction Facility | A natural gas export/liquefaction facility |
| LNG | Liquefied Natural Gas |
| Maryland Commission | Public Service Commission of Maryland |
| MidAmerican Energy | MidAmerican Energy Company |
| NAAQS | National Ambient Air Quality Standards |
| OCI | Other Comprehensive Income |
| SIP | State Implementation Plan |
| Storage Customers | The four local distribution companies that receive firm peaking services from Cove Point, consisting of Atlanta Gas Light Company, Enbridge Gas North Carolina (formerly known as Public Service Company of North Carolina, Incorporated), Virginia Natural Gas, Inc. and Washington Gas Light Company |
| USofA | Uniform System of Accounts |

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. As of December 31, 2024 and 2023, current income taxes accrued in the amount of \$28 million and \$15 million, respectively, have been reflected as an adjustment to other paid-in capital.
- b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.
- c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190 – *Accumulated Deferred Income Taxes*, Account 282 – *Accumulated Deferred Income Taxes-Other Property* or Account 283 – *Accumulated Deferred Income Taxes-Other*, as appropriate.
- d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3 – *Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) 2017 Tax Reform reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of 2017 Tax Reform with customers generally through reductions in future rates. 2017 Tax Reform includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for EDIT expected to be returned to customers for FERC purposes.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 – *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 – *Obligations*

Under Capital Leases-Current. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

i) The accompanying financial statements do not include a reconciliation of OCI. In accordance with the requirements of FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.

j) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as an intangible asset. For FERC purposes, the contract is recorded to Account 186 – *Miscellaneous Deferred Debits* and is amortized to Account 408.1 – *Taxes Other than Income Taxes* through 2032.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of December 31 is as follows (in millions):

| | 2024 | 2023 |
|---|------|------|
| Supplemental disclosure of non-cash investing transactions: | | |
| Accruals related to property, plant and equipment additions | \$ — | \$ 3 |

Notes to Financial Statements

(1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility, the Cove Point Pipeline and the Liquefaction Facility. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transmission of domestic natural gas and regasified LNG to Mid-Atlantic markets. Cove Point's natural gas transmission, LNG import and storage services are regulated by the FERC. Cove Point provides service to approximately 20 customers, including the Export Customers, Storage Customers, marketers or end users. On September 1, 2023, BHE GT&S completed its acquisition of 50% of the common equity interests in Cove Point from DEI, and accordingly, owns an aggregate of 75% of the common equity interests and continues to own 100% of the general partner interest in Cove Point. Brookfield holds the remaining 25% common equity interest in Cove Point. BHE GT&S is a wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc.

(2) Summary of Significant Accounting Policies

General

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The carrying value of Cove Point's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. Cove Point has investments in money market mutual funds that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. As of December 31, 2024 and 2023, Cove Point had \$10 million and \$22 million, respectively, of money market mutual funds, included in Account 131 – *Cash* on the Comparative Balance Sheet. These funds are considered to be Level 1 in the fair value hierarchy, meaning inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Cove Point has the ability to access at the measurement date.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, Cove Point primarily utilizes credit loss history. However, Cove Point may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2024 and 2023, the allowance for credit losses totaled \$3 million and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts–Credit* on the Comparative Balance Sheet.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due to Cove Point from other parties are included in Account 174 –*Miscellaneous Current and Accrued Assets* and imbalances that Cove Point owes to other parties are included in Account 242 – *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by Cove Point for its regulated property, plant and equipment to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings. Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its interstate natural gas transmission assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Revenue Recognition

Cove Point uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income. Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services and have performance obligations which are satisfied over time as services are provided.

As of December 31, 2024 and 2023, customer accounts receivable on the Comparative Balance Sheet relate to Customer Revenue. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, Cove Point would recognize a contract asset or contract liability depending on the relationship between Cove Point's' performance and the customer's payment. Cove Point has recognized \$24 million of contract liabilities, included in Account 253 - *Other Deferred Credits*, as of December 31, 2024 and 2023 due to Cove Point's performance on certain contracts. Cove Point recognizes revenue as it fulfills its obligations to provide services to its customers. For the years ended December 31, 2024 and 2023, Cove Point recognized revenue of \$10 million and \$42 million, respectively, from the beginning contract liability balances.

Income Taxes

Berkshire Hathaway Inc. includes Cove Point in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Cove Point's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Cove Point's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. In determining Cove Point's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. Cove Point's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Cove Point recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of Cove Point's federal, state and local income tax examinations is uncertain, Cove Point believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Cove Point's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Cove Point is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

(3) Income Taxes

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

Cove Point has recorded an estimate of the portion of EDIT amortization in 2024. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Taxes* or Account 411.1 – *Provision for Deferred Income Taxes-Credit*, as required by the USofA. 2017 Tax Reform included provisions that stipulate how plant-related, or “protected”, EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. Cove Point is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates EDIT amortization expense (benefit) for the current year (in millions):

| | Protected | Unprotected | Total |
|---|-----------|-------------|--------|
| 2024 EDIT Amortization – Account 411.1 – <i>Provision of Deferred Income Taxes–Credit</i> | \$ (1) | \$ — | \$ (1) |

Income tax expense consists of the following for the years ended December 31 (in millions):

| | 2024 | 2023 |
|-----------|---------------|---------------|
| Current: | | |
| Federal | \$ 24 | \$ 14 |
| State | 5 | 1 |
| | 29 | 15 |
| Deferred: | | |
| Federal | 76 | 113 |
| State | (3) | 1 |
| | 73 | 114 |
| Total | <u>\$ 102</u> | <u>\$ 129</u> |

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31:

| | 2024 | 2023 |
|---------------------|-------------|-------------|
| U.S. statutory rate | 21 % | 21 % |
| Other | (2) | 2 |
| Effective tax rate | <u>19 %</u> | <u>23 %</u> |

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

| | 2024 | 2023 |
|--|---------------|---------------|
| Deferred income tax assets: | | |
| Employee benefits | \$ 5 | \$ 1 |
| Federal net operating loss | — | 68 |
| Fuel tracker | 2 | 1 |
| Deferred revenue | 5 | — |
| Other | 3 | 2 |
| Total deferred income tax assets | <u>\$ 15</u> | <u>\$ 72</u> |
| Deferred income tax liabilities: | | |
| Plant and equipment, primarily depreciation method and basis differences | \$ 264 | \$ 246 |
| Regulatory asset - AFUDC equity | 3 | 3 |
| Repairs | 12 | 12 |
| Other | — | 1 |
| Total deferred income tax liabilities | <u>\$ 279</u> | <u>\$ 262</u> |

On September 1, 2023, BHE GT&S completed its acquisition of 50% of the common equity interests in Cove Point from DEI, and accordingly, owns an aggregate of 75% of the common equity interests and continues to own 100% of the general partner interest in Cove Point. The sale of the partnership interests is considered a taxable transaction for DEI. At the time of the acquisition, Cove Point had an Internal Revenue Code Section 754 election in place meaning BHE GT&S received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 50% adjustment to Cove Point's accumulated deferred income taxes was required. As of December 31, 2023, the adjustment reduced Account 282 – *Accumulated Deferred Income Taxes – Property* and increased Account 211 – *Other Paid-In Capital* by \$193 million. This is in accordance with the FERC's policy statement in Docket No. PL 19-2-000, Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset, and orders issued in Docket Nos. AC 10-159-000 and RP99-485-001 allowing the offset of the reset of accumulated deferred income taxes to be recorded to paid in capital.

Cove Point requested approval of the transaction described above, FERC Docket No. AC24-22-000, from FERC's Office of Enforcement – Division of Audits and Accounting on January 12, 2024. FERC approval for the requested adjustment was received on February 20, 2024.

(4) Employee Benefit Plans

Defined Benefit Plans

Cove Point is a participant in a benefit plan sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. Cove Point made \$1 million of contributions to the MidAmerican Energy Company Retirement Plan for each of the years ended December 31, 2024 and 2023. Contributions related to this plan are reflected as net periodic benefit cost in Operation expenses on the Statement of Income. Amounts attributable to Cove Point were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting amounts not yet recognized as a component of net periodic benefit costs are included in accumulated other comprehensive loss, net.

Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. As of December 31, 2024 and 2023, Cove Point's liability associated with this plan was \$4 million, included in Account 228.3 – *Accumulated Provision for Pension and Benefits*. During 2024, Cove Point made no contributions to the Cove Point Retiree Health and Welfare Plan, and no contributions to this plan are currently expected in 2025.

Defined Contribution Plan

Cove Point participates in the MidAmerican Energy defined contribution plan. Cove Point's matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Beginning April 1, 2023, certain participants receive enhanced benefits in the plan and no longer accrue benefits in the noncontributory defined benefit pension plans. Cove Point's contributions to the plans were \$3 million and \$2 million for the years ended December 31, 2024 and 2023, respectively.

AOCI

Cove Point's AOCI is comprised of unrecognized amounts on retirement benefits. Reclassifications from AOCI to net income were less than \$1 million for each of the years ended December 31, 2024 and 2023.

(5) Risk Management Activities

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235 – *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transmission contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

Cove Point provides service to approximately 20 customers including the Export Shippers, Storage Customers, marketers or end-users. The two largest customers comprised 85% and 82% of Cove Point's operating revenues for the years ended December 31, 2024 and 2023, respectively, with Cove Point's largest customer representing 44% and 42% of such amounts during 2024 and 2023.

(6) Commitments and Contingencies

Environmental Laws and Regulations

Cove Point is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. Cove Point believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. On November 6, 2024, the EPA administratively stayed the effectiveness of the Good Neighbor Plan's requirements for all sources in the states covered by that rule, as promulgated, where an administrative stay was not already in place. Until the EPA takes final action on the Maryland SIP, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements. The EPA issued the final rule in December 2023, establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. Cove Point is affected by the rule and anticipates replacing some pneumatic controllers at compressor stations and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. States and industry groups are challenging the rule at the D.C. Circuit. Both the D.C. Circuit and the U.S. Supreme Court have denied petitions to stay the rule during litigation. Cove Point currently does not anticipate that the costs to comply with the final rule would be material to its results of operations, financial condition and/or cash flows. In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. Cove Point does not expect significant impacts from the rule due to the combination of the excess emissions threshold, netting allowance and compliance with the methane emissions standards rule.

Decommissioning Costs

Under the terms of the 2005 Agreement, Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an ARO.

Cove Point Natural Heritage Trust

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point of \$250,000 for each year the facility is in operation. These annual payments are included in Account 426.1 – *Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are required. There are no current plans to voluntarily tender title to the Cove Point site.

Legal Matters

Cove Point is party to a variety of legal actions arising out of the normal course of business. Cove Point does not believe that such normal and routine litigation will have a material impact on its financial results.

Surety Bonds

As of December 31, 2024, Cove Point had purchased \$2 million of surety bonds. Under the terms of the surety bonds, its parent, Eastern Energy Gas Holdings, LLC, is obligated to indemnify the respective surety bond company for any amounts paid.

Lease Commitments

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled less than \$1 million for the years ended December 31, 2024 and 2023, the majority of which is reflected in Account 401 - *Operating Expenses* and Account 402 - *Maintenance Expenses*.

(7) Certificate of Public Convenience and Necessity

In April 2013, Cove Point filed an application with the Maryland Commission, requesting authorization to construct a generating station in connection with the Liquefaction Facility. In May 2014, the Maryland Commission granted the CPCN authorizing the construction of such generating station. The CPCN obligates Cove Point to make payments totaling \$48 million. These payments consisted of \$40 million to the Maryland Strategic Energy Investments Fund over a five-year period beginning in 2015 and consisted of \$8 million to Maryland low income energy assistance programs over a twenty-year period which began in 2018. In December 2014, upon receipt of applicable approvals to commence construction of the generating station, Cove Point recorded the present value of the obligation as an increase to property, plant and equipment and a corresponding liability for these future payments using an effective interest rate of 1.9%.

As of December 31, 2024, \$4 million is still outstanding and is primarily recorded in Account 253 – *Other Deferred Credits*.

(8) Related Party Transactions

Transactions with DEI

Prior to September 1, 2023, Cove Point engaged in related-party transactions with other DEI subsidiaries, including providing transmission and storage services. Cove Point's receivable and payable balances with DEI were settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Prior to September 1, 2023, DES and other DEI affiliates continued to provide and bill for services to Cove Point under the terms of the Transition Services Agreement.

Presented below are Cove Point's significant transactions with DES and other DEI subsidiaries for the year ended December 31 (in millions):

| | 2023 |
|--|------|
| Sales of natural gas and transmission and storage services | \$ 1 |
| Services provided by DEI subsidiaries ⁽¹⁾ | 1 |

(1) Includes capitalized expenditures.

Transactions with BHE

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc. and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled \$33 million and \$45 million for the years ended December 31, 2024 and 2023, respectively.

Cove Point has a \$60 million intercompany credit agreement from its parent, Eastern Energy Gas Holdings, LLC, expiring in March 2026. The credit facility, which is for general corporate purposes, has a variable interest rate based on the Secured Overnight Financing Rate plus a fixed spread. There were no amounts outstanding under this agreement as of December 31, 2024 and 2023.

As of December 31, 2024, Cove Point had \$1 million of natural gas imbalances receivable from affiliates, included in Account 174 – *Miscellaneous Current and Accrued Assets*. As of December 31, 2023, Cove Point had \$6 million of natural gas imbalances payable to affiliates, included in Account 242 – *Miscellaneous Current & Accrued Liabilities*.

Cove Point participates in certain MidAmerican Energy-sponsored pension plans as described in Note 4. As of December 31, 2024 and 2023, Cove Point's amount due to MidAmerican Energy associated with this plan was \$4 million included in Account 234 – *Accounts Payable to Associated Companies*.

Subsequent Distributions to Partners

In March 2025, Cove Point declared a total distribution of \$172 million to Brookfield and BHE GT&S, which will be split pro-rata based on each partner's respective ownership percentage.

(9) Tracked Costs and Special Surcharges

Cove Point's regulatory assets and liabilities include accumulated over-recovery as of December 31, 2024 and accumulated under-recovery as of December 31, 2023 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years ended December 31 (in millions):

| | 2024 | 2023 |
|---|---------------|-------------|
| Regulatory asset as of January 1, | \$ 4 | \$ 2 |
| Revenues | (32) | (35) |
| Costs | 26 | 37 |
| Regulatory (liability) asset as of December 31, | <u>\$ (2)</u> | <u>\$ 4</u> |

(10) Subsequent Events

Cove Point has evaluated the impact of events occurring after December 31, 2024, up to March 28, 2025, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 14, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

| | | | | | | | |
|--|---|---|--------------|-------------------------------|---------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion | | | | | | | |
| Line No. | Item (a) | Total Company For the Current Quarter/Year (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Common (f) | |
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 5,705,303,957 | | 5,705,303,957 | | | |
| 4 | Property Under Capital Leases | 376,580 | | 376,580 | | | |
| 5 | Plant Purchased or Sold | | | | | | |
| 6 | Completed Construction not Classified | 69,434,942 | | 69,434,942 | | | |
| 7 | Experimental Plant Unclassified | | | | | | |
| 8 | TOTAL Utility Plant (Total of lines 3 thru 7) | 5,775,115,479 | | 5,775,115,479 | | | |
| 9 | Leased to Others | | | | | | |
| 10 | Held for Future Use | | | | | | |
| 11 | Construction Work in Progress | 26,188,515 | | 26,188,515 | | | |
| 12 | Acquisition Adjustments | 23,051,204 | | 23,051,204 | | | |
| 13 | TOTAL Utility Plant (Total of lines 8 thru 12) | 5,824,355,198 | | 5,824,355,198 | | | |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 1,283,104,429 | | 1,283,104,429 | | | |
| 15 | Net Utility Plant (Total of lines 13 and 14) | 4,541,250,769 | | 4,541,250,769 | | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 17 | In Service: | | | | | | |
| 18 | Depreciation | 1,253,263,114 | | 1,253,263,114 | | | |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | | | |
| 21 | Amortization of Other Utility Plant | 15,127,218 | | 15,127,218 | | | |
| 22 | TOTAL In Service (Total of lines 18 thru 21) | 1,268,390,332 | | 1,268,390,332 | | | |
| 23 | Leased to Others | | | | | | |
| 24 | Depreciation | | | | | | |
| 25 | Amortization and Depletion | | | | | | |
| 26 | TOTAL Leased to Others (Total of lines 24 and 25) | | | | | | |
| 27 | Held for Future Use | | | | | | |

| | | | | | | |
|----|---|---------------|--|---------------|--|--|
| 28 | <u>Depreciation</u> | | | | | |
| 29 | <u>Amortization</u> | | | | | |
| 30 | <u>TOTAL Held for Future Use (Total of lines 28 and 29)</u> | | | | | |
| 31 | <u>Abandonment of Leases (Natural Gas)</u> | | | | | |
| 32 | <u>Amortization of Plant Acquisition Adjustment</u> | 14,714,097 | | 14,714,097 | | |
| 33 | <u>TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)</u> | 1,283,104,429 | | 1,283,104,429 | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|---|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | INTANGIBLE PLANT | | | | | | |
| 2 | 301 Organization | 174,970 | | | | | 174,970 |
| 3 | 302 Franchise and Consents | 7,172,274 | | | | | 7,172,274 |
| 4 | 303 MiscellaneousIntangiblePlant | 24,432,367 | | | | | 24,432,367 |
| 5 | Total Intangible Plant (Total of lines 2 thru 4) | 31,779,611 | | | | | 31,779,611 |
| 6 | PRODUCTION PLANT | | | | | | |
| 7 | Natural Gas Production and Gathering Plant | | | | | | |
| 8 | 325.1 Producing Lands | | | | | | |
| 9 | 325.2 Producing Leaseholds | | | | | | |
| 10 | 325.3 Gas Rights | | | | | | |
| 11 | 325.4 Rights-of-Way | | | | | | |
| 12 | 325.5 Other Land and Land Rights | | | | | | |
| 13 | 326 Gas Well Structures | | | | | | |
| 14 | 327 Field Compressor Station Structures | | | | | | |
| 15 | 328 Field Measuring and Regulating Station Structures | | | | | | |
| 16 | 329 Other Structures | | | | | | |
| 17 | 330 Producing Gas Wells-Well Construction | | | | | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | | | | | |
| 19 | 332 Field Lines | | | | | | |
| 20 | 333 Field Compressor Station Equipment | | | | | | |

| | | | | | | | |
|----|--|--|--|--|--|--|--|
| 21 | 334 Field Measuring and Regulating Station Equipment | | | | | | |
| 22 | 335 Drilling and Cleaning Equipment | | | | | | |
| 23 | 336 Purification Equipment | | | | | | |
| 24 | 337 Other Equipment | | | | | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | | | | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and Gathering Plant | | | | | | |
| 27 | Total Production and Gathering Plant (Total of lines 8 thru 26) | | | | | | |
| 28 | PRODUCTS EXTRACTION PLANT | | | | | | |
| 29 | 340 Land and Land Rights | | | | | | |
| 30 | 341 Structures and Improvements | | | | | | |
| 31 | 342 Extraction and Refining Equipment | | | | | | |
| 32 | 343 Pipe Lines | | | | | | |
| 33 | 344 Extracted Products Storage Equipment | | | | | | |
| 34 | 345 Compressor Equipment | | | | | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | | | | | |
| 36 | 347 Other equipment | | | | | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | | | | | | |
| 38 | Total Products Extraction Plant (Total of lines 29 thru 37) | | | | | | |
| 39 | Total Natural Gas Production Plant (Total of lines 27 and 38) | | | | | | |
| 40 | Manufactured Gas Production Plant (Submit supplementary information in a footnote) | | | | | | |
| 41 | Total Production Plant (Total of lines 39 and 40) | | | | | | |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | | | | | |
| 43 | Underground storage plant | | | | | | |
| 44 | 350.1 Land | | | | | | |
| 45 | 350.2 Rights-of-Way | | | | | | |
| 46 | 351 Structures and Improvements | | | | | | |
| 47 | 352 Wells | | | | | | |
| 48 | 352.1 Storage Leaseholds and Rights | | | | | | |
| 49 | 352.2 Reservoirs | | | | | | |
| 50 | 352.3 Non-recoverable Natural Gas | | | | | | |
| 51 | 353 Lines | | | | | | |
| 52 | 354 Compressor Station Equipment | | | | | | |

| | | | | | | | |
|----|--|---------------|------------|------------|----------|--|---------------|
| 53 | 355 Measuring and Regulating Equipment | | | | | | |
| 54 | 356 Purification Equipment | | | | | | |
| 55 | 357 Other Equipment | | | | | | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | | | | | | |
| 57 | Total Underground Storage Plant (Total of lines 44 thru 56) | | | | | | |
| 58 | Other Storage Plant | | | | | | |
| 59 | 360 Land and Land Rights | | | | | | |
| 60 | 361 Structures and Improvements | 3,420,612 | | | (50,367) | | 3,370,245 |
| 61 | 362 Gas Holders | | | | | | |
| 62 | 363 Purification Equipment | 5,725,351 | | 16,240 | | | 5,709,111 |
| 63 | 363.1 Liquefaction Equipment | 6,510,824 | 86,621 | | | | 6,597,445 |
| 64 | 363.2 Vaporizing Equipment | | | | | | |
| 65 | 363.3 Compressor Equipment | 11,796,598 | | | | | 11,796,598 |
| 66 | 363.4 Measuring and Regulating Equipment | | | | | | |
| 67 | 363.5 Other Equipment | 1,302,485 | | 14,804 | | | 1,287,681 |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | | | | | |
| 69 | Total Other Storage Plant (Total of lines 58 thru 68) | 28,755,870 | 86,621 | 31,044 | (50,367) | | 28,761,080 |
| 70 | Base Load Liquefied Natural Gas Terminaling and Processing Plant | | | | | | |
| 71 | 364.1 Land and Land Rights | 6,172,828 | | | | | 6,172,828 |
| 72 | 364.2 Structures and Improvements | 1,441,738,155 | 12,289,308 | 91,743 | | | 1,453,935,720 |
| 73 | 364.3 LNG Processing Terminal Equipment | 3,617,966,522 | 32,258,928 | 11,046,281 | | | 3,639,179,169 |
| 74 | 364.4 LNG Transportation Equipment | | | | | | |
| 75 | 364.5 Measuring and Regulating Equipment | 5,737,427 | | 91,570 | | | 5,645,857 |
| 76 | 364.6 Compressor Station Equipment | 14,388,805 | 1,746,951 | 251,705 | | | 15,884,051 |
| 77 | 364.7 Communications Equipment | 3,566,789 | 653,133 | | | | 4,219,922 |
| 78 | 364.8 Other Equipment | 5,808,809 | | 224,512 | | | 5,584,297 |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | 7,082 | | | | | 7,082 |
| 80 | Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79) | 5,095,386,418 | 46,948,320 | 11,705,811 | | | 5,130,628,927 |
| 81 | Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80) | 5,124,142,287 | 47,034,941 | 11,736,855 | (50,367) | | 5,159,390,006 |
| 82 | TRANSMISSION PLANT | | | | | | |
| 83 | 365.1 Land and Land Rights | 6,870,758 | | | | | 6,870,758 |

| | | | | | | | |
|-----|--|-------------|------------|--|--|--|-------------|
| 84 | <u>365.2 Rights-of-Way</u> | 25,401,020 | | | | | 25,401,020 |
| 85 | <u>366 Structures and Improvements</u> | 42,878,620 | 6,648,262 | | | | 49,526,882 |
| 86 | <u>367 Mains</u> | 264,596,529 | 3,445,673 | | | | 268,042,202 |
| 87 | <u>368 Compressor Station Equipment</u> | 203,128,827 | 2,293,585 | | | | 205,422,412 |
| 88 | <u>369 Measuring and Regulating Station Equipment</u> | 18,535,946 | 567,669 | | | | 19,103,615 |
| 89 | <u>370 Communication Equipment</u> | 826,616 | | | | | 826,616 |
| 90 | <u>371 Other Equipment</u> | | | | | | |
| 91 | <u>372 Asset Retirement Costs for Transmission Plant</u> | 106,814 | | | | | 106,814 |
| 92 | <u>Total Transmission Plant (Total of line 81 thru 91)</u> | 562,345,129 | 12,955,189 | | | | 575,300,318 |
| 93 | <u>DISTRIBUTION PLANT</u> | | | | | | |
| 94 | <u>374 Land and Land Rights</u> | | | | | | |
| 95 | <u>375 Structures and Improvements</u> | | | | | | |
| 96 | <u>376 Mains</u> | | | | | | |
| 97 | <u>377 Compressor Station Equipment</u> | | | | | | |
| 98 | <u>378 Measuring and Regulating Station Equipment-General</u> | | | | | | |
| 99 | <u>379 Measuring and Regulating Station Equipment-City Gate</u> | | | | | | |
| 100 | <u>380 Services</u> | | | | | | |
| 101 | <u>381 Meters</u> | | | | | | |
| 102 | <u>382 Meter Installations</u> | | | | | | |
| 103 | <u>383 House Regulators</u> | | | | | | |
| 104 | <u>384 House Regulator Installations</u> | | | | | | |
| 105 | <u>385 Industrial Measuring and Regulating Station Equipment</u> | | | | | | |
| 106 | <u>386 Other Property on Customers' Premises</u> | | | | | | |
| 107 | <u>387 Other Equipment</u> | | | | | | |
| 108 | <u>388 Asset Retirement Costs for Distribution Plant</u> | | | | | | |
| 109 | <u>Total Distribution Plant (Total of lines 94 thru 108)</u> | | | | | | |
| 110 | <u>GENERAL PLANT</u> | | | | | | |
| 111 | <u>389 Land and Land Rights</u> | | | | | | |
| 112 | <u>390 Structures and Improvements</u> | | | | | | |
| 113 | <u>391 Office Furniture and Equipment</u> | 1,706,177 | 12,923 | | | | 1,719,100 |
| 114 | <u>392 Transportation Equipment</u> | 977,168 | | | | | 977,168 |
| 115 | <u>393 Stores Equipment</u> | | | | | | |
| 116 | <u>394 Tools, Shop, and Garage Equipment</u> | 404,103 | 725,617 | | | | 1,129,721 |

| | | | | | | | |
|-----|---|---------------|------------|------------|-----------|--|---------------|
| 117 | <u>395 Laboratory Equipment</u> | | | | | | |
| 118 | <u>396 Power Operated Equipment</u> | 2,612,617 | 561,353 | 92,372 | | | 3,081,598 |
| 119 | <u>397 Communication Equipment</u> | 445,217 | | 7,323 | | | 437,894 |
| 120 | <u>398 Miscellaneous Equipment</u> | 977,759 | | | (54,275) | | 923,484 |
| 121 | <u>Subtotal (Total of lines 111 thru 120)</u> | 7,123,041 | 1,299,893 | 99,695 | (54,275) | | 8,268,964 |
| 122 | <u>399 Other Tangible Property</u> | | | | | | |
| 123 | <u>399.1 Asset Retirement Costs for General Plant</u> | | | | | | |
| 124 | <u>Total General Plant (Total of lines 121, 122, and 123)</u> | 7,123,041 | 1,299,893 | 99,695 | (54,275) | | 8,268,964 |
| 125 | <u>Total (Accounts 101 and 106)</u> | 5,725,390,068 | 61,290,023 | 11,836,550 | (104,642) | | 5,774,738,899 |
| 126 | <u>Gas Plant Purchased (See Instruction 8)</u> | | | | | | |
| 127 | <u>(Less) Gas Plant Sold (See Instruction 8)</u> | | | | | | |
| 128 | <u>Experimental gas plant unclassified</u> | | | | | | |
| 129 | <u>Total Gas Plant In Service (Total of lines 125 thru 128)</u> | 5,725,390,068 | 61,290,023 | 11,836,550 | (104,642) | | 5,774,738,899 |

| | | | | | | | |
|--|--------------------|---|--------------------------|-------------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Property and Capacity Leased from Others | | | | | | | |
| 1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b). | | | | | | | |
| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) | | | |
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| 45 | Total | | | |

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|---|--------------------|---|--------------------------|-------------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Property and Capacity Leased to Others | | | | | | | |
| 1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b). | | | | | | | |
| Line No. | Name of Lessee (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) | | | |
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| 45 | Total | | | |

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|---|---|---|---|-------------------------------|--|--|-------------------------------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Plant Held for Future Use (Account 105) | | | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105. | | | | | | | |
| Line No. | Description and Location of Property (a) | | Date Originally Included in this Account (b) | | Date Expected to be Used in Utility Service (c) | | Balance at End of Year (d) |
| 1 | None | | | | | | |
| 45 | Total | | | | | | |

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|--|---|---|---|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Construction Work in Progress-Gas (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Gas (Account 107) (b) | Estimated Additional Cost of Project (c) | |
| 1 | Tank Foundation Heat System | 2,090,987 | 855,000 | |
| 2 | Monitoring Camera Replacements | 678,561 | 390,000 | |
| 3 | Main Control Room Building Upgrade | 482,914 | 745,000 | |
| 4 | Control and Monitoring System Graphic Interface Upgrade | 964,609 | 100,000 | |
| 5 | Liquifier Instrument Air Building | 619,866 | 1,050,000 | |
| 6 | Frame 5 Turbine Overhaul | 1,338,025 | 570,000 | |
| 7 | LNG and MR Expander Spares | 859,497 | 850,000 | |
| 8 | Liquifier Debottlenecking Project | 2,432,930 | 11,438,394 | |
| 9 | South Pier Electric Replacements | 420,025 | 1,970,000 | |
| 10 | SOLAR Control System Upgrade | 525,336 | 792,000 | |
| 11 | Frame 7 Turbine Overhaul | 442,034 | 4,825,000 | |
| 12 | Lean Gas Booster Compressor Overhaul | 288,378 | 2,600,000 | |
| 13 | Liquifier Catalyst Replacement | 516,706 | 514,650 | |
| 14 | South Pier Valve Replacements | 480,732 | 1,520,000 | |
| 15 | Pleasant Valley Station Automation | 1,460,509 | 900,000 | |
| 16 | Pleasant Valley Compressor Unit #7 Overhaul | 1,627,495 | 129,866 | |
| 17 | Minor Projects | 10,959,911 | 8,313,801 | |
| 45 | TOTAL | 26,188,515 | 37,563,711 | |

| | | | |
|---|---|-------------------------------|--|
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|---|---|-------------------------------|--|

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission’s Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.

7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).

8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.

9. In column i, report the amount of depreciation expense accrued on the facility during the year.

10. In column j, list any other expenses(including taxes) allocated to the facility.

11. In column k, report the incremental revenues associated with the facility.

12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.

13. Provide the total amounts for each column.

| Line No. | Name of Facility (a) | CP Docket No. (b) | Type of Rate Treatment (c) | Gas Plant in Service (d) | Accumulated Depreciation (e) | Accumulated Deferred Income Taxes (f) | Operating Expense (g) | Maintenance Expense (h) | Depreciation Expense (i) | Other Expenses (including taxes) (j) | Incremental Revenues (k) |
|----------|---|-------------------|----------------------------|--------------------------|------------------------------|---------------------------------------|-----------------------|-------------------------|--------------------------|--------------------------------------|--------------------------|
| 1 | Cove Point East | CP03-74-000 | Incremental | 62,801,766 | 30,456,790 | 4,407,269 | 2,946,536 | 213,593 | 1,433,719 | 547,875 | 7,853,818 |
| 2 | (a) Vaporizer Reactivation | CP05-395-000 | Incremental | 28,614,330 | 11,848,430 | 2,696,789 | 85,087 | 492,369 | 555,747 | 550,577 | |
| 3 | ASU | CP06-26-000 | Incremental | 70,700,875 | 25,647,177 | 7,533,012 | 299,076 | 738,635 | 1,369,326 | 1,345,470 | 3,612,287 |
| 4 | (b) CP Expansion - Terminal | CP05-130-000 | Incremental | 464,966,508 | 155,125,591 | 38,808,419 | 1,624,500 | 4,351,774 | 10,477,766 | 8,629,897 | |
| 5 | CP Expansion - Pipeline | CP05-132-000 | Incremental | 236,892,912 | 91,868,260 | 23,228,891 | 376,927 | 77,161 | 5,710,950 | 5,051,306 | |
| 6 | Pier Reinforcement | CP09-60-000 | Incremental | 50,386,029 | 15,742,839 | 3,701,169 | | 160,135 | 976,576 | 951,075 | |
| 7 | St. Charles Transportation | CP15-22-000 | Incremental | 21,154,749 | 4,550,254 | 2,938,925 | 3,053,932 | 127,405 | 495,021 | 208,386 | 6,320,130 |
| 8 | Keys Energy | CP15-24-000 | Incremental | 34,946,658 | 6,245,971 | 4,196,407 | 2,616,640 | 109,162 | 837,119 | 359,974 | 6,854,976 |
| 9 | Cove Point Liquefaction | CP13-113-000 | Incremental | 4,183,908,767 | 715,042,241 | 206,831,017 | 31,771,875 | 31,805,349 | 116,047,108 | 43,537,663 | 763,963,839 |
| 10 | Cove Point Liquefaction Transmission | CP13-113-000 | Incremental | 111,255,058 | 15,737,006 | 2,741,016 | 27,264,963 | 1,137,449 | 3,011,524 | 902,607 | 83,232,034 |
| 11 | Eastern Market Access | CP17-15-000 | Incremental | 46,629,912 | 6,736,470 | 720,695 | 194,998 | 61,728 | 1,046,377 | 1,075,182 | 7,061,307 |
| 37 | Gas Plant In Service | | | 5,312,257,564 | 1,079,001,029 | (a) 297,803,609 | 70,234,534 | 39,274,760 | 141,961,233 | 63,160,012 | 878,898,391 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 2 Column: a

All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.

(b) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 4 Column: a

All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.

(c) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes EDIT.

| | | | | | | | |
|---|---|---|----------------------------------|-------------------------------------|--------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| General Description of Construction Overhead Procedure | | | | | | | |
| <div>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</div> <div>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</div> <div>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</div> | | | | | | | |
| <p>Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.</p> <p>An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month activity on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service. Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$965,612 for 2024 and \$676,081 for 2023. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$853,699 for 2024 and \$65,371 for 2023.</p> | | | | | | | |
| <p>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</p> <div>1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</div> <div>2. Identify in column (c), the specific entity used as the source for the capital structure figures.</div> <div>3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</div> | | | | | | | |
| 1. Components of Formula (Derived from actual book balances and actual cost rates): | | | | | | | |
| Line No. | Title (a) | Amount (b) | Entity Name (c) | Capitalization Ration (percent) (d) | Cost Rate Percentage (e) | Rate Indicator (f) | |
| | (1) Average Short-Term Debt | s123,576,923 | Eastern Energy Gas Holdings, LLC | | | | |
| | (2) Short-Term Interest | | | | s4.83 | | |
| | (3) Long-Term Debt | D3,224,000,000 | Eastern Energy Gas Holdings, LLC | 29.87 | d4.52 | | |
| | (4) Preferred Stock | P | | | p | | |
| | (5) Common Equity | C7,570,000,000 | Eastern Energy Gas Holdings, LLC | 70.13 | c11.9 | | |
| | (6) Total Capitaization | 10,794,000,000 | | 100 | | | |
| | (7) Average Construction Work in Progress Balance | w230,736,069 | Eastern Energy Gas Holdings, LLC | | | | |
| 2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - | | | | 3.21 | | | |
| 3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ - | | | | 3.88 | | | |
| 4. Weighted Average Rate Actually Used for the Year: | | | | | | | |
| (a) Rate for Borrowed Funds - | | | | 4.22 | | | |
| (b) Rate for Other Funds - | | | | 2.63 | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity |
| Schedule Page: 218 Line No.: 5 Column: d |
| Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-000. |
| (b) Concept: CapitalizationOfConstructionOverhead |
| Schedule Page: 218 Line No.: 6 Column: b |
| Capital structure is that of Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Cove Point's Return on Equity. Please refer to Docket No. AC21-156-000. |

| | | | | | | | |
|---|--|---|--------------------------|-----------------------------------|--------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) | | | | | | | |
| <div>1. Explain in a footnote any important adjustments during year.</div> <div>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.</div> <div>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</div> <div>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</div> <div>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</div> | | | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant held for Future Use (d) | Gas Plant Leased to Others (e) | | |
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | | | |
| 1 | Balance Beginning of Year | 1,109,796,770 | 1,109,796,770 | | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | | | |
| 3 | (403) Depreciation Expense | 149,324,051 | 149,324,051 | | | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 12,165 | 12,165 | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | | | |
| 6 | Transportation Expenses - Clearing | | | | | | |
| 7 | Other Clearing Accounts | | | | | | |
| 8 | Other Clearing (Specify) (footnote details): | | | | | | |
| 9.1 | Other Clearing (Specify) (footnote details): | | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | 149,336,216 | 149,336,216 | | | | |
| 11 | Net Charges for Plant Retired: | | | | | | |
| 12 | Book Cost of Plant Retired | (11,836,550) | (11,836,550) | | | | |
| 13 | Cost of Removal | (73,621) | (73,621) | | | | |
| 14 | Salvage (Credit) | | | | | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | (11,910,171) | (11,910,171) | | | | |
| 16 | Other Debit or Credit Items (Describe in footnote details) | | | | | | |
| 17.1 | Other Debit or Credit Items (Describe) (footnote details): | 6,040,299 | 6,040,299 | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | 1,253,263,114 | 1,253,263,114 | | | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | | | |
| 21 | Productions-Manufactured Gas | | | | | | |
| 22 | Production and Gathering-Natural Gas | | | | | | |
| 23 | Products Extraction-Natural Gas | | | | | | |

| | | | | | |
|----|--|---------------|---------------|--|--|
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | 18,097,002 | 18,097,002 | | |
| 26 | Base Load LNG Terminaling and Processing Plant | 1,050,587,960 | 1,050,587,960 | | |
| 27 | Transmission | 181,609,510 | 181,609,510 | | |
| 28 | Distribution | | | | |
| 29 | General | 2,968,642 | 2,968,642 | | |
| 30 | TOTAL (Total of lines 21 thru 29) | 1,253,263,114 | 1,253,263,114 | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--|----|--|------------|
| (a) Concept: BookCostOfRetiredPlant | | | |
| Schedule Page: 219 Line No.: 12 Column: c | | | |
| Reconciliation of Plant and Provision Accounts: | | | |
| Book Retirements - 101 (page 209, line 129, col. d) | \$ | | 11,836,550 |
| Book Cost of Plant Retired | \$ | | 11,836,550 |
| (b) Concept: OtherAdjustmentsToAccumulatedDepreciation | | | |
| Schedule Page: 219 Line No.: 16 Column: c | | | |
| Other Debit or Credit Items: | | | |
| Gain/Loss | \$ | | 6,040,299 |
| Other Debit or Credit Items | \$ | | 6,040,299 |

| | | | | | | | | | |
|---|------------------------------|---|---------------------|--------------------------------|-------------------------------|-----------------------------|--|-------------------------|-----------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | | |
| Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3) | | | | | | | | | |
| 1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method). | | | | | | | | | |
| Line No. | Description (a) | (Account 117.1) (b) | (Account 117.2) (c) | Noncurrent (Account 117.3) (d) | (Account 117.4) (e) | Current (Account 164.1) (f) | LNG (Account 164.2) (g) | LNG (Account 164.3) (h) | Total (i) |
| 1 | Balance at Beginning of Year | | | | | | | | |
| 2 | Gas Delivered to Storage | | | | | | | | |
| 3 | Gas Withdrawn from Storage | | | | | | | | |
| 4 | Other Debits and Credits | | | | | | | | |
| 5 | Balance at End of Year | | | | | | | | |
| 6 | Dth | | | | | | | | |
| 7 | Amount Per Dth | | | | | | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).

2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

| Line No. | Description of Investment (a) | * (b) | Date Acquired (c) | Date Matured (d) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e) | Purchases or Additions During the Year (f) | Sales or Other Dispositions During Year (g) | Principal Amount (h) | No. of Shares at End of Year (i) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j) | Revenues for Year (k) | Gain or Loss from Investment Disposed of (l) |
|----------|--|-------|-------------------|------------------|--|--|---|----------------------|----------------------------------|--|-----------------------|--|
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | Total Investment in Associated Companies | | | | | | | | | | | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | Total Other Investments | | | | | | | | | | | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | Total Temporary Cash Investments | | | | | | | | | | | |
| 4 | Total Investments | | | | | | | | | | | |

| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | | |
|---|----------------------------------|---|-------------------------|---|--|--|---|---|
| Investments in Subsidiary Companies (Account 123.1) | | | | | | | | |
| <div>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</div> <div>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</div> <div>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</div> <div>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</div> <div>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</div> <div>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</div> <div>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).</div> <div>8. Report on Line 40, column (a) the total cost of Account 123.1.</div> | | | | | | | | |
| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
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| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | | | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |
| 40 | TOTAL Cost of Account 123.1 \$ | | Total | | 0 | | | |

| | | | | | | | |
|---|--|---|--|-------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) | | | | | | | |
| | | | | | | | |
| PREPAYMENTS (ACCOUNT 165) | | | | | | | |
| 1. Report below the particulars (details) on each prepayment. | | | | | | | |
| Line No. | | Nature of Payment (a) | | | | Balance at End of Year (in dollars) (b) | |
| 1 | | Prepaid Insurance | | | | 5,629,608 | |
| 2 | | Prepaid Rents | | | | | |
| 3 | | Prepaid Taxes | | | | 30,000,000 | |
| 4 | | Prepaid Interest | | | | | |
| 5 | | Miscellaneous Prepayments | | | | 367,847 | |
| 6 | | TOTAL | | | | 35,997,455 | |

| | | | | | | | |
|--|---|---|-----------------------------|--------------------------------------|--|--|-------------------------------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued) | | | | | | | |
| EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) | | | | | | | |
| 1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)]. 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. | | | | | | | |
| Line No. | Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) | Balance at Beginning of Year (b) | Total Amount of Loss (c) | Losses Recognized During Year (d) | Written off During Year Account Charged (e) | Written off During Year Amount (f) | Balance at End of Year (g) |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | TOTAL | | | | | | |

| | | | | | | | |
|--|--|---|-----------------------------|----------------------------------|---|--|----------------------------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued) | | | | | | | |
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2) | | | | | | | |
| 1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr). 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a) | Balance at Beginning of Year (b) | Total Amount of Charges (c) | Costs Recognized During Year (d) | Written off During Year Account Charged (e) | Written off During Year Amount (f) | Balance at End of Year (g) |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | TOTAL | | | | | | |

| | | | | | | | | | |
|--|---|---|----------------------------|--|---------------|--|---|--|---|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | | | |
| Other Regulatory Assets (Account 182.3) | | | | | | | | | |
| 1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (b). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision). | | | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Amortization Period (b) | Regulatory Citation (c) | Balance at Beginning Current Quarter/Year (d) | Debits (e) | Written off During Quarter/Year Account Charged (f) | Written off During Period Amount Recovered (g) | Written off During Period Amount Deemed Unrecoverable (h) | Balance at End of Current Quarter/Year (i) |
| 1 | Annual Charge Adjustment | | | 1,032,852 | 1,003,560 | 928 | 1,026,994 | | 1,009,418 |
| 2 | Electric Power Cost Adjustment | | | 4,422,447 | 8,899,392 | 855 | 13,321,839 | | |
| 3 | Fuel Tracker for Gas Used in Plant Operations | | | | 882,473 | | | | 882,473 |
| 40 | TOTAL | | | 5,455,299 | 10,785,425 | | 14,348,833 | | 1,891,891 |

| | | | | | | | |
|--|---|---|-------------------------------------|-------------------------------|--------------------------------|--|-------------------------------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Miscellaneous Deferred Debits (Account 186) | | | | | | | |
| 1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes. | | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Amortization Period (b) | Balance at Beginning of Year (c) | Debits (d) | Credits Account Charged (e) | Credits Amount (f) | Balance at End of Year (g) |
| 1 | Service Contract Advances | | 6,813,528 | 9,564,583 | Various | 3,244,302 | 13,133,809 |
| 2 | CP Pilot Agreement - Export Project | | 15,178,540 | | 408.1 | 1,785,720 | 13,392,820 |
| 3 | Other Misc Non-current Assets | | 45,883 | 97,655 | Various | 143,538 | |
| 39 | Miscellaneous Work in Progress | | | | | | |
| 40 | TOTAL | | 22,037,951 | 9,662,238 | | 5,173,559 | 26,526,630 |

| | | | |
|---|---|-----------------------------------|--|
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|---|---|-----------------------------------|--|

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year, Amounts Credited to Account 411.1 (d) | Changes During Year Amounts Debited to Account 410.2 (e) | Changes During Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Account No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|----------|---|----------------------------------|--|--|--|---|------------------------------------|-------------------------------|-------------------------------------|--------------------------------|----------------------------|
| 1 | Account 190 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Gas | 71,742,085 | 147,083,428 | 80,233,886 | 417,532 | 8,808,546 | 254 | 5,649 | 254/283 | 1,409,758 | 14,687,666 |
| 4 | Other (Define) | | | | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | 71,742,085 | 147,083,428 | 80,233,886 | 417,532 | 8,808,546 | | 5,649 | | 1,409,758 | 14,687,666 |
| 6 | Other (Specify) | | | | | | | | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6) | 71,742,085 | 147,083,428 | 80,233,886 | 417,532 | 8,808,546 | | 5,649 | | 1,409,758 | 14,687,666 |
| 8 | Classification of TOTAL | | | | | | | | | | |
| 9 | Federal Income Tax | 71,691,688 | 146,967,308 | 79,952,662 | 417,532 | 8,808,546 | | 5,649 | | 1,397,206 | 14,459,613 |
| 10 | State Income Tax | 50,397 | 116,120 | 281,224 | | | | | | 12,552 | 228,053 |
| 11 | Local Income Tax | | | | | | | | | | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--|----|--|------------|
| (a) Concept: AccumulatedDeferredIncomeTaxes | | | |
| Schedule Page: 234 Line No.: 3 Column: b | | | |
| Federal NOL Carryforward - Noncurrent | \$ | | 68,000,829 |
| Fuel Tracker - Current | | | 1,239,594 |
| Retirement Plan - Pensions | | | 729,480 |
| Bad Debts | | | 640,036 |
| Accrued Vacation Expense | | | 323,339 |
| Capital Lease Obligation - Current | | | 88,058 |
| Regulatory Liability - Undistributed Customer Refund | | | 68,020 |
| Workers Compensation - ASC 712 | | | 58,346 |
| Restricted Stock Award - Noncurrent | | | 45,422 |
| Charitable Contribution Carryforward - Current | | | 24,534 |
| Regulatory Asset - Vehicle Lease | | | 4,385 |
| Other | | | 520,042 |
| Total | \$ | | 71,742,085 |
| (b) Concept: AdjustmentsDebitedToAccount | | | |
| Schedule Page: 234 Line No.: 3 Column: h | | | |
| Deferred Tax Asset on Net Regulatory Liability | \$ | | 5,649 |
| Total | \$ | | 5,649 |
| (c) Concept: AdjustmentsCreditedToAccount | | | |
| Schedule Page: 234 Line No.: 3 Column: j | | | |
| Deferred Tax Asset on Net Regulatory Liability | \$ | | 984,209 |
| Electricity Tracker | | | 425,549 |
| Total | \$ | | 1,409,758 |
| (d) Concept: AccumulatedDeferredIncomeTaxes | | | |
| Schedule Page: 234 Line No.: 3 Column: k | | | |
| Deferred Revenue - Non-Current | \$ | | 5,122,828 |
| Retirement Plan - Pensions | | | 4,170,425 |
| Fuel Tracker Current | | | 1,766,304 |
| Post Retirement Expenses | | | 678,359 |
| Bad Debts | | | 639,252 |
| Electricity Tracker | | | 425,549 |
| Accrued Vacation Expense | | | 391,200 |
| Capital Lease Obligation - Current | | | 52,348 |
| Restricted Stock Award - Noncurrent | | | 45,534 |
| Charitable Contribution Carryforward - Current | | | 24,534 |
| Regulatory Asset - Undistributed Customer Refunds | | | 15,678 |
| Other | | | 1,355,655 |
| Total | \$ | | 14,687,666 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) | Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e) | Outstanding per Bal. Sheet Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|----------|--|--|-----------------------------------|-------------------------------|---|---------------------------------------|--|--|--|--|
| 1 | Common Stock (Account 201) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | Total | | | | | | | | | |
| 6 | Preferred Stock (Account 204) | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | Total | | | | | | | | | |
| 11 | Total | | | | | | | | | |

| | | | | | | | |
|---|--|---|----------------------|-------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212) | | | | | | | |
| 1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value. | | | | | | | |
| Line No. | Name of Account and Description of Item (a) | * (b) | Number of Shares (c) | Amount (d) | | | |
| 1 | Common Stock, Subscribed (Account 202) | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | Total | | | | | | |
| 6 | Common Stock, Converted to Liability (Account 203) | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | Total | | | | | | |
| 11 | Preferred Stock, Subscribed (Account 205) | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | Total | | | | | | |
| 16 | Preferred Stock Liability for Conversion (Account 206) | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | Total | | | | | | |
| 21 | Premium on Capital Stock (Account 207) | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | Total | | | | | | |
| 26 | Installments on Capital Stock (Account 212) | | | | | | |

| | | | | |
|----|-------|--|--|--|
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | Total | | | |
| 40 | Total | | | |

| | | | | |
|--|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Other Paid-In Capital (Accounts 208-211) | | | | |
| 1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts. | | | | |
| Line No. | Item (a) | Amount (b) | | |
| 1 | Donations Received from Stockholders (Account 208) | | | |
| 2 | Beginning Balance Amount | | | |
| 3.1 | Increases (Decreases) from Sales of Donations Received from Stockholders | | | |
| 4 | Ending Balance Amount | | | |
| 5 | Reduction in Par or Stated Value of Capital Stock (Account 209) | | | |
| 6 | Beginning Balance Amount | | | |
| 7.1 | Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock | | | |
| 8 | Ending Balance Amount | | | |
| 9 | Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) | | | |
| 10 | Beginning Balance Amount | | | |
| 11.1 | Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock | | | |
| 12 | Ending Balance Amount | | | |
| 13 | Miscellaneous Paid-In Capital (Account 211) | | | |
| 14 | Beginning Balance Amount | 4,566,246,691 | | |
| 15.1 | Increases (Decreases) Due to Miscellaneous Paid-In Capital | | | |
| 15.2 | Current Year Earnings | 428,336,566 | | |
| 15.3 | Dividends | (620,000,000) | | |
| 15.4 | Income Tax Reclass | 28,495,551 | | |
| 16 | Ending Balance Amount | 4,403,078,808 | | |
| 17 | Other Paid in Capital | | | |
| 18 | Beginning Balance Amount | | | |
| 19.1 | Increases (Decreases) in Other Paid-In Capital | | | |
| 20 | Ending Balance Amount | | | |
| 40 | Total | 4,403,078,808 | | |

| | | | | | | | |
|---|----------------------------------|---|--|-------------------------------|-------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| DISCOUNT ON CAPITAL STOCK (ACCOUNT 213) | | | | | | | |
| 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged. | | | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | Total | | | | | | |
| Capital Stock Expense (Account 214) | | | | | | | |
| 1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged. | | | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |

| | | |
|----|-------|--|
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | Total | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | | | |
| <div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div> | | | |
| <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> | | | |

| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | | | |
|--|--|---|-------------------------|---|--------------------------------------|--|---|---|--|
| Long-Term Debt (Accounts 221, 222, 223, and 224) | | | | | | | | | |
| <div>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</div> <div>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</div> <div>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</div> <div>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</div> <div>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</div> <div>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</div> <div>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</div> <div>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</div> <div>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</div> | | | | | | | | | |
| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amts held by respondent) (d) | Interest for Year Rate (in %) (e) | Interest for Year Amount (f) | Held by Respondent Reacquired Bonds (Acct 222) (g) | Held by Respondent Sinking and Other Funds (h) | Redemption Price per \$100 at End of Year (i) |
| 1 | Bonds (Account 221) | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | Subtotal | | | | | | | | |
| 11 | Reacquired Bonds (Account 222) | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | Subtotal | | | | | | | | |
| 21 | Advances from Associated Companies (Account 223) | | | | | | | | |

| | | | | | | | | | |
|----|------------------------------------|--|--|--|--|--|--|--|--|
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | Subtotal | | | | | | | | |
| 31 | Other Long Term Debt (Account 224) | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |
| 40 | Subtotal | | | | | | | | |
| 40 | TOTAL | | | | | | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total expense - Premium; Discount; or Debt Issuance Costs (c) | Amortization Period Date From (d) | Amortization Period Date To (e) | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) |
|----------|--|-------------------------------------|---|-----------------------------------|---------------------------------|----------------------------------|------------------------|-------------------------|----------------------------|
| 1 | Unamortized Debt Expense (Account 181) | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | Premium on Long-Term Debt (Account 225) | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | Discount on Long-Term Debt (Account 226) | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |

| | | | | | | | |
|---|--------------------------------------|---|------------------------|-------------------------------------|-------------------------|--|-------------------------------|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) | | | | | | | |
| 1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (d) show the principal amount of bonds or other long-term debt reacquired. 3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit. | | | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Date of Maturity (b) | Date Reacquired (c) | Principal of Debt Reacquired (d) | Net Gain or Loss (e) | Balance at Beginning of Year (f) | Balance at End of Year (g) |
| 1 | Unamortized Loss (Account 189) | | | | | | |
| 2 | Unamortized Loss on Reaquired Debt | | | | | | |
| 3 | Unamortized Gain (Account 257) | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |

| | | | | |
|--|--|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | | | | |
| 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members. | | | | |
| Line No. | Details (a) | | Amount (b) | |
| 1 | Net Income for the Year (Page 114) | | 428,336,566 | |
| 2 | Reconciling Items for the Year | | | |
| 3 | | | | |
| 4 | Taxable Income Not Reported on Books | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Total | | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | | | |
| 10 | Incomes taxes other than current state income taxes | | 97,388,675 | |
| 11 | Disallowance of lobbying expenses | | 2,659 | |
| 12 | Meals and entertainment | | 34,750 | |
| 13 | Accrued vacation expense | | 315,299 | |
| 14 | Deferred revenue - Noncurrent | | 24,085,651 | |
| 15 | ROU Asset- operating leases | | 173,861 | |
| 16 | FAS 143- Asset retirement obligation | | 12,165 | |
| 17 | Fuel tracker | | 2,461,985 | |
| 18 | Electricity tracker | | 6,423,213 | |
| 19 | Retirement Plan - Pensions | | 19,607,802 | |
| 20 | Post Retirement Expenses | | (248,835) | |
| 13 | Total | | 150,257,225 | |
| 14 | Income Recorded on Books Not Included in Return | | | |
| 15 | Capital Lease Obligation | | 168,918 | |
| 16 | Reg Asset-Equity Afudc(Income Offset) | | 1,496,160 | |
| 17 | AFUDC Debt | | 845,466 | |
| 18 | AFUDC Equity Fed | | (955,459) | |

| | | |
|----|--|---------------|
| 18 | Total | 1,555,085 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Other (Liabilities) | 688,198 |
| 21 | Reserve for Bad Debts | 11,127 |
| 22 | Workers Compensation - Fas112 | 275,000 |
| 23 | Reg Liab - Undist Customer Refund | 246,885 |
| 24 | Federal Tax Depreciation | 304,272,812 |
| 25 | Reg Asset - Vehicle Lease | 20,666 |
| 26 | Repairs Deduction | 8,617,701 |
| 27 | Sec 481A Adjustment - Repair Deduction | (9,359,202) |
| 28 | Cost Of Removal | 250,950 |
| 29 | Book Vs Tax Fed | (17,471,459) |
| 30 | Book Vs Tax Non Jurs - Fed | 2,644,968 |
| 31 | Fed Nol Carryforward Noncur | 323,813,471 |
| 32 | Book G/L On Prop-Operating | (3,793,380) |
| 33 | Tax G/L Disp Of Prop-Oper | 4,101,199 |
| 34 | Book Depreciation | (149,324,033) |
| 26 | Total | 464,994,903 |
| 27 | Federal Tax Net Income | 112,043,803 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax At 21% | 23,529,199 |
| 30 | Add: FIT CUR PY - RTA, BSA | 72,609 |
| 31 | Total Federal 409 | 23,601,808 |

| | | | | | | | | | | | | | | | | | | | |
|----|-------------------------------------|-------------------|----|------|-----------|------------|------------|------------|--|-----------|------------|--|------------|--|--|--|--|---------|--|
| 14 | | Property Tax | VA | 2022 | 380,491 | 0 | | | | 380,491 | | | | | | | | | |
| 15 | Subtotal Property Tax | | | | 9,119,123 | 27,712,121 | 68,347,608 | 74,621,806 | | 5,132,804 | 30,000,000 | | 68,347,608 | | | | | | |
| 16 | Subtotal Real Estate Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 17 | Subtotal Unemployment Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 18 | | Sales And Use Tax | | 2024 | 413,082 | 0 | 474,968 | 393,710 | | 494,340 | | | (11,004) | | | | | 485,972 | |
| 19 | Subtotal Sales And Use Tax | | | | 413,082 | 0 | 474,968 | 393,710 | | 494,340 | 0 | | (11,004) | | | | | 485,972 | |
| 20 | Subtotal Income Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 21 | Subtotal Excise Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 22 | Subtotal Fuel Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 23 | Subtotal Federal Insurance Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 24 | Subtotal Franchise Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 25 | Subtotal Miscellaneous Other Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 26 | Subtotal Other Federal Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 27 | Subtotal Other State Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 28 | Subtotal Other Property Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 29 | Subtotal Other Use Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 30 | Subtotal Other Advalorem Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 31 | Subtotal Other License And Fees Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 32 | | Payroll Tax | | 2024 | 0 | 0 | 2,973,397 | 2,973,397 | | 0 | | | 2,973,397 | | | | | | |
| 33 | Subtotal Payroll Tax | | | | 0 | 0 | 2,973,397 | 2,973,397 | | 0 | 0 | | 2,973,397 | | | | | | |
| 34 | Subtotal Advalorem Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |
| 35 | Subtotal Other Allocated Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | |
|----|-------------------------------|--|--|--|-----------|------------|-------------|------------|--------------|-----------|------------|--|-------------|--|-------------|--|--|--|---------|--|
| 36 | Subtotal Severance Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | | |
| 37 | Subtotal Penalty Tax | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | | |
| 38 | Subtotal Other Taxes And Fees | | | | 0 | 0 | | | | 0 | 0 | | | | | | | | | |
| 40 | Total | | | | 9,532,205 | 27,712,121 | 100,291,526 | 77,988,913 | (28,495,553) | 5,627,144 | 30,000,000 | | 101,519,147 | | (1,713,593) | | | | 485,972 | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--|--|----|--------------|
| (a) Concept: TaxAdjustments | | | |
| Schedule Page: 262 Line No.: 3 Column: i | | | |
| Reclass to Account 211 | | \$ | (23,601,808) |
| (b) Concept: TaxAdjustments | | | |
| Schedule Page: 262 Line No.: 6 Column: i | | | |
| Reclass to Account 211 | | \$ | (4,893,745) |

| | | | | | | | |
|--|--------------------------------------|---|--|-------------------------------|-------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Miscellaneous Current and Accrued Liabilities (Account 242) | | | | | | | |
| 1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title. | | | | | | | |
| Line No. | Item (a) | | | | Balance at End of Year (b) | | |
| 1 | Maryland CPCN Agreement - Current | | | | 391,919 | | |
| 2 | Exchange - Transport Gas Deliverable | | | | 2,572,554 | | |
| 3 | FERC Annual Charge Adj | | | | 252,355 | | |
| 4 | Other | | | | 725,562 | | |
| 45 | Total | | | | 3,942,390 | | |

| | | | | | | | |
|--|--|---|-----------------------------|-------------------------------|----------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Other Deferred Credits (Account 253) | | | | | | | |
| 1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes. | | | | | | | |
| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Debit Contra Account (c) | Debit Amount (d) | Credits (e) | Balance at End of Year (f) | |
| 1 | Maryland CPCN Agreement | 3,999,735 | Various | 411,483 | 162,420 | 3,750,672 | |
| 2 | Deferred Fuel | 114,171 | 186 | 1,507,266 | 1,717,155 | 324,060 | |
| 3 | Deferred Revenues - Current | 9,680,320 | 489.4 | 18,681,319 | 18,681,319 | 9,680,320 | |
| 4 | Deferred Revenues - Noncurrent | 14,405,333 | 489.4 | | | 14,405,333 | |
| 5 | Employee Accruals | 2,760,034 | Various | 22,315,854 | 21,775,935 | 2,220,115 | |
| 45 | TOTAL | 30,959,593 | | 42,915,922 | 42,336,829 | 30,380,500 | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-----------------------------------|--|

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year Amounts Credited to Account 411.1 (d) | Changes During Year Amounts Debited to Account 410.2 (e) | Changes During Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Account No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|----------|---|----------------------------------|--|---|--|---|------------------------------------|-------------------------------|-------------------------------------|--------------------------------|----------------------------|
| 1 | Account 282 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Gas | 261,101,246 | 87,608,761 | 69,804,374 | 328,819 | 27,506 | 254 | 89,252 | 254 | 338,693 | 278,957,505 |
| 4 | Other (Define) | | | | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | 261,101,246 | 87,608,761 | 69,804,374 | 328,819 | 27,506 | 254 | 89,252 | 254 | 338,693 | 278,957,505 |
| 6 | Other (Specify) | | | | | | | | | | |
| 7 | TOTAL Account 282 (Total of lines 5 thru 6) | 261,101,246 | 87,608,761 | 69,804,374 | 328,819 | 27,506 | 254 | 89,252 | 254 | 338,693 | 278,957,505 |
| 8 | Classification of TOTAL | | | | | | | | | | |
| 9 | Federal Income Tax | 258,987,821 | 84,673,031 | 64,361,628 | 319,269 | 1,650 | | 79,908 | | 333,901 | 279,362,850 |
| 10 | State Income Tax | 2,113,425 | 2,935,730 | 5,442,746 | 9,550 | 25,856 | | 9,344 | | 4,792 | (405,345) |
| 11 | Local Income Tax | | | | | | | | | | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---|----|--|-------------|
| (a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty | | | |
| Schedule Page: 274 Line No.: 3 Column: b | | | |
| Plant and Equipment, Primarily Depreciation Method and Basis Differences | \$ | | 246,465,147 |
| Repairs | | | 11,898,417 |
| Regulatory Asset - AFUDC Equity | | | 2,737,682 |
| Total | \$ | | 261,101,246 |
| (b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount | | | |
| Schedule Page: 274 Line No.: 3 Column: h | | | |
| Regulatory Asset - AFUDC Equity | \$ | | 89,252 |
| Total | \$ | | 89,252 |
| (c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount | | | |
| Schedule Page: 274 Line No.: 3 Column: j | | | |
| Regulatory Asset - AFUDC Equity | \$ | | 338,693 |
| Total | \$ | | 338,693 |
| (d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty | | | |
| Schedule Page: 274 Line No.: 3 Column: k | | | |
| Plant and Equipment, Primarily Depreciation Method and Basis Differences | \$ | | 264,380,967 |
| Repairs | | | 11,770,135 |
| Regulatory Asset - AFUDC Equity | | | 2,806,403 |
| Total | \$ | | 278,957,505 |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-----------------------------------|--|

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year Amounts Credited to Account 411.1 (d) | Changes During Year Amounts Debited to Account 410.2 (e) | Changes During Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Account No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|----------|---|----------------------------------|--|---|--|---|------------------------------------|-------------------------------|-------------------------------------|--------------------------------|----------------------------|
| 1 | Account 283 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Gas | (a)1,055,083 | 454,140 | 1,854,673 | | | 190 | (b)425,547 | | | (c)80,097 |
| 4 | Other (Define) | | | | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | 1,055,083 | 454,140 | 1,854,673 | | | | 425,547 | | | 80,097 |
| 6 | Other (Specify) | | | | | | | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru 6) | 1,055,083 | 454,140 | 1,854,673 | | | | 425,547 | | | 80,097 |
| 8 | Classification of TOTAL | | | | | | | | | | |
| 9 | Federal Income Tax | 1,041,440 | 447,968 | 1,829,325 | | | | 418,729 | | | 78,812 |
| 10 | State Income Tax | 13,643 | 6,172 | 25,348 | | | | 6,818 | | | 1,285 |
| 11 | Local Income Tax | | | | | | | | | | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--|----|-----------|
| (a) Concept: AccumulatedDeferredIncomeTaxesOther | | |
| Schedule Page: 276 Line No.: 3 Column: b | | |
| Electricity Tracker | \$ | 938,297 |
| ROU Asset - Leases | | 116,786 |
| Total | \$ | 1,055,083 |
| (b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount | | |
| Schedule Page: 276 Line No.: 3 Column: h | | |
| Electricity Tracker | \$ | 425,547 |
| Total | \$ | 425,547 |
| (c) Concept: AccumulatedDeferredIncomeTaxesOther | | |
| Schedule Page: 276 Line No.: 3 Column: k | | |
| ROU Asset - Leases | \$ | 80,097 |
| Total | \$ | 80,097 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | Written off during Quarter/Period Account Credited (c) | Written off During Period Amount Refunded (d) | Written off During Period Amount Deemed Non-Refundable (e) | Credits (f) | Balance at End of Current Quarter/Year (g) |
|----------|---|--|--|---|--|-------------|--|
| 1 | Fuel Tracker for Gas Used in Operations- Transport Fuel | 5,356,366 | 806 | 5,644,131 | | 8,592,289 | 8,304,524 |
| 2 | Undistributed Customer Refunds | 320,594 | 142 | 438,776 | | 191,892 | 73,710 |
| 3 | Income Taxes Refundable Through Future Rates | ^(a) 45,782,286 | Various | ^(b) 148,824 | | | 45,633,462 |
| 4 | Fuel Tracker for Gas Used in Operations- Plant Fuel | 486,155 | 806 | 1,025,825 | | 539,670 | |
| 5 | Electric Power Cost Adjustment | | | | | 2,000,768 | 2,000,768 |
| 45 | Total | 51,945,401 | | 7,257,556 | | 11,324,619 | 56,012,464 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---|----|--|-------------|
| (a) Concept: OtherRegulatoryLiabilities | | | |
| Schedule Page: 278 Line No.: 3 Column: b | | | |
| Regulatory Liability - Excess Deferred Income Taxes | \$ | | 48,546,543 |
| Regulatory Asset - Equity AFUDC | | | (2,764,257) |
| Total Net Income Taxes Refundable Through Future Rates | \$ | | 45,782,286 |
| (b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded | | | |
| Schedule Page: 278 Line No.: 3 Column: d | | | |
| Excess Deferred Income Taxes | \$ | | 1,337,076 |
| Regulatory Asset - Equity AFUDC | | | 99,681 |
| Regulatory Asset - Equity AFUDC - 2023 RTP | | | (1,287,933) |
| Total | \$ | | 148,824 |

| Name of Respondent: Cove Point LNG, LP | | | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | | Date of Report: 04/14/2025 | | | | Year/Period of Report: End of: 2024/ Q4 | | | | |
|---|---|----------------------|---|---|-----------------------------|-----------------------------|----------------------|---|---------------------------------|-----------------------------|-----------------------------|--|---|---------------------------------|-----------------------------|-----------------------------|
| Monthly Quantity & Revenue Data by Rate Schedule | | | | | | | | | | | | | | | | |
| <div>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</div> <div>2. Total Quantities and Revenues in whole numbers.</div> <div>3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.</div> <div>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.</div> <div>5. Enter footnotes as appropriate.</div> | | | | | | | | | | | | | | | | |
| Line No. | Item (a) | Month 1 Quantity (b) | Month 1 Revenue Costs and Take-or-Pay (c) | Month 1 Revenue (GRI & ACA) (d) | Month 1 Revenue (Other) (e) | Month 1 Revenue (Total) (f) | Month 2 Quantity (g) | Month 2 Revenue Costs and Take-or-Pay (h) | Month 2 Revenue (GRI & ACA) (i) | Month 2 Revenue (Other) (j) | Month 2 Revenue (Total) (k) | Month 3 Quantity (l) | Month 3 Revenue Costs and Take-or-Pay (m) | Month 3 Revenue (GRI & ACA) (n) | Month 3 Revenue (Other) (o) | Month 3 Revenue (Total) (p) |
| 1 | Total Sales (480-488) | | | | | | | | | | | | | | | |
| 2 | Transportation of Gas for Others (489.2 and 489..3) | | | | | | | | | | | | | | | |
| 3 | FTS | 279,687 | | 392 | 307,728 | 308,120 | 364,682 | | 511 | 307,811 | 308,322 | 1,595,509 | | 2,234 | 382,652 | 384,886 |
| 4 | FTS : CP East | 2,466,768 | | 3,454 | 518,077 | 521,531 | 3,435,086 | | 4,809 | 517,521 | 522,330 | 6,581,405 | | 9,214 | 522,073 | 531,287 |
| 5 | FTSE | 898,620 | | 1,258 | 404,433 | 405,691 | 2,610,000 | | 3,654 | 532,787 | 536,441 | 2,721,891 | | 3,811 | 541,179 | 544,990 |
| 6 | ITS | 207,679 | | 291 | 16,927 | 17,218 | 15,580 | | 22 | 2,600 | 2,622 | 1,067,417 | | 1,494 | 94,828 | 96,322 |
| 7 | OTS | | | | | | | | | | | | | | | 0 |
| 8 | FTS: St. Charles | 3,074,213 | | 4,304 | 634,966 | 639,270 | 1,746,940 | | 2,446 | 526,116 | 528,562 | 1,305,232 | | 1,827 | 530,971 | 532,798 |
| 9 | FTS: Keys | 3,288,936 | | 4,605 | 618,686 | 623,291 | 2,345,457 | | 3,284 | 546,404 | 549,688 | 2,853,842 | | 3,995 | 587,019 | 591,014 |
| 10 | FTS: Liquefaction | 17,588,996 | | 24,625 | 6,491,165 | 6,515,790 | 24,904,903 | | 34,867 | 7,040,590 | 7,075,457 | 25,433,112 | | 35,606 | 7,080,260 | 7,115,866 |
| 11 | EMA | 99,200 | | 139 | 561,539 | 561,678 | 236,640 | | 331 | 568,345 | 568,676 | 1,369,785 | | 1,918 | 662,056 | 663,974 |
| 12 | LTSE | 325,500 | | 456 | 51,740 | 52,196 | 149,857 | | 210 | 38,567 | 38,777 | 230,114 | | 322 | 44,586 | 44,908 |
| 13 | Other | | | | | | | | | | | | | | | 0 |
| 14 | | | | | | | | | | | | | | | | 0 |
| 63 | Total Transportation (Other than Gathering) | 28,229,599 | | 39,524 | 9,605,261 | 9,644,785 | 35,809,145 | | 50,134 | 10,080,741 | 10,130,875 | 43,158,307 | | 60,421 | 10,445,624 | 10,506,045 |
| 64 | Storage (489.4) | | | | | | | | | | | | | | | |
| 65 | LTD - 1 | | | | | | | | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| 66 | FPS - 1 | | | | 342,690 | 342,690 | | | 0 | 342,690 | 342,690 | 198,608 | | 278 | 384,656 | 384,934 |
| 67 | FPS - 2 | | | | 116,465 | 116,465 | | | 0 | 116,465 | 116,465 | 0 | | 0 | 116,465 | 116,465 |
| 68 | FPS - 3 | | | | 97,160 | 97,160 | | | 0 | 97,160 | 97,160 | 0 | | 0 | 97,160 | 97,160 |
| 69 | Liquefaction | 13,401,880 | | 18,763 | 47,598,454 | 47,617,217 | 24,024,648 | | 33,635 | 65,013,963 | 65,047,598 | 27,536,384 | | 38,551 | 77,208,558 | 77,247,109 |
| 70 | LTD - 3 | | | | 1,506,050 | 1,506,050 | | | 0 | 1,506,050 | 1,506,050 | 80,000 | | 112 | 1,506,570 | 1,506,682 |

| | | | | | | | | | | | | | | | | |
|-----|--|------------|---|--------|------------|------------|------------|---|--------|------------|------------|------------|---|--------|------------|------------|
| 90 | Total Storage | 13,401,880 | | 18,763 | 49,660,819 | 49,679,582 | 24,024,648 | | 33,635 | 67,076,328 | 67,109,963 | 27,814,992 | 0 | 38,941 | 79,313,409 | 79,352,350 |
| 91 | Gathering (489.1) | | | | | | | | | | | | | | | |
| 92 | Gathering-Firm | | | | | | | | | | | | | | | |
| 93 | Gathering-Interruptible | | | | | | | | | | | | | | | |
| 94 | Total Gathering (489.1) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 95 | Additional Revenues | | | | | | | | | | | | | | | |
| 96 | Products Sales and Extraction (490-492) | | | | | | | | | | | | | | | |
| 97 | Rents (493-494) | | | | | | | | | | | | | | | |
| 98 | (495) Other Gas Revenues | | | | | | | | | | 0 | | | | | 0 |
| 99 | (496) (Less) Provision for Rate Refunds | | | | | | | | | | | | | | | |
| 100 | Total Additional Revenues | | | | | | | | | | | | | | | |
| 101 | Total Operating Revenues (Total of Lines 1,63,90,94 & 100) | 41,631,479 | | 58,287 | 59,266,080 | 59,324,367 | 59,833,793 | | 83,769 | 77,157,069 | 77,240,838 | 70,973,299 | | 99,362 | 89,759,033 | 89,858,395 |

| | | | | | | | | | | | |
|----|-------|--|--|-----------|-----------|-------------|-------------|-------------|-------------|--|--|
| 21 | TOTAL | | | 1,012,833 | 1,070,426 | 922,185,463 | 956,526,536 | 923,198,296 | 957,596,962 | | |
|----|-------|--|--|-----------|-----------|-------------|-------------|-------------|-------------|--|--|

| | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|--|
| 25 | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|--|

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

| Line No. | Zone of Delivery, Rate Schedule (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|----------|-------------------------------------|---|---|--|---|--|---|--|---|--|---|
| 1 | FTS | | | 18,357 | 39,687 | 4,238,323 | 6,964,507 | 4,256,680 | 7,004,194 | 13,110,339 | 26,677,600 |
| 2 | FTS : CP East | | | 108,408 | 130,495 | 7,745,410 | 10,625,984 | 7,853,818 | 10,756,479 | 77,434,880 | 88,442,178 |
| 3 | FTSE | | | 24,476 | 22,051 | 5,415,097 | 5,163,429 | 5,439,573 | 5,185,480 | 17,482,989 | 15,043,278 |
| 4 | ITS | | | 10,408 | 12,025 | 691,078 | 921,795 | 701,486 | 933,820 | 7,434,140 | 8,139,560 |
| 5 | OTS | | | | 25 | 27,072 | 299,691 | 27,072 | 299,716 | | 16,571 |
| 6 | FTS: St. Charles | | | 27,598 | 31,233 | 6,292,532 | 6,374,094 | 6,320,130 | 6,405,327 | 19,712,723 | 21,133,134 |
| 7 | FTS: Keys | | | 43,376 | 40,918 | 6,811,600 | 6,608,770 | 6,854,976 | 6,649,688 | 30,982,183 | 27,786,794 |
| 8 | FTS: Liquefaction | | | 380,796 | 384,917 | 82,851,238 | 82,157,094 | 83,232,034 | 82,542,011 | 271,996,968 | 260,851,743 |
| 9 | EMA | | | 7,586 | 7,914 | 7,053,721 | 6,989,227 | 7,061,307 | 6,997,141 | 5,418,182 | 5,387,216 |
| 10 | LTSE | | | 4,388 | 4,471 | 579,589 | 606,409 | 583,977 | 610,880 | 3,134,133 | 3,036,031 |
| 11 | Other | | | | | | | | | | |
| | | | | | | | | | | | |
| 40 | Total | | | 625,393 | 673,736 | 121,705,660 | 126,711,000 | 122,331,053 | 127,384,736 | 446,706,537 | 456,514,105 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

| Line No. | Rate Schedule (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|----------|-------------------|---|---|--|---|--|---|--|---|--|---|
| 1 | LTD-1 | | | 2,343 | 2,232 | 12,010,818 | 41,052,704 | 12,013,161 | 41,054,936 | 1,662,832 | 1,514,060 |
| 2 | LTD-3 | | | 1,532 | 112 | 18,079,714 | 6,656,292 | 18,081,246 | 6,656,404 | 1,094,440 | 80,100 |
| 3 | FPS-1 | | | 807 | 226 | 4,234,054 | 4,144,125 | 4,234,861 | 4,144,351 | 576,308 | 150,707 |
| 4 | FPS-2 | | | | | 1,397,581 | 1,397,581 | 1,397,581 | 1,397,581 | | |
| 5 | FPS-3 | | | 70 | | 1,176,485 | 1,165,920 | 1,176,555 | 1,165,920 | 50,000 | |
| 6 | Liquefaction | | | 382,688 | 394,120 | 763,581,151 | 775,398,914 | 763,963,839 | 775,793,034 | 273,359,917 | 266,665,628 |
| 7 | | | | 387,440 | 396,690 | 800,479,803 | 829,815,536 | 800,867,243 | 830,212,226 | 276,743,497 | 268,410,495 |

| | | | | |
|---|--|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Other Gas Revenues (Account 495) | | | | |
| Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items. | | | | |
| Line No. | Description of Transaction (a) | Amount (in dollars) (b) | | |
| 1 | Commissions on Sale or Distribution of Gas of Others | | | |
| 2 | Compensation for Minor or Incidental Services Provided for Others | | | |
| 3 | Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale | | | |
| 4 | Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments | | | |
| 5 | Miscellaneous Royalties | | | |
| 6 | Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495 | | | |
| 7 | Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures | | | |
| 8 | Gains on Settlements of Imbalance Receivables and Payables | | | |
| 9 | Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements | | | |
| 10 | Revenues from Shipper Supplied Gas | | | |
| 11 | Other revenues (Specify): | | | |
| 12 | Other revenues (Specify): | | | |
| 13 | Operational Sale | | | |
| 40 | TOTAL | | | |

| | | | | | | | |
|--|---|---|--------------------------------------|--------------------------------------|--------------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Discounted Rate Services and Negotiated Rate Services | | | | | | | |
| 1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services. | | | | | | | |
| Line No. | Account (a) | Discounted Rate Services Revenue (b) | Discounted Rate Services Volumes (c) | Negotiated Rate Services Revenue (d) | Negotiated Rate Services Volumes (e) | | |
| 1 | Account 489.1, Revenues from transportation of gas of othersthrough gathering facilities. | | | | | | |
| 2 | Account 489.2, Revenues from transportation of gas of others through transmission facilities. | | | 77,774,277 | 140,824,601 | | |
| 3 | Account 489.4, Revenues from storing gas of others. | | | | | | |
| 4 | Account 495, Other gas revenues. | | | | | | |
| 40 | Total | | | 77,774,277 | 140,824,601 | | |

| | | | | |
|---|---|---|---------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Gas Operation and Maintenance Expenses | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 1 | 1. PRODUCTION EXPENSES | | | |
| 2 | A. Manufactured Gas Production | | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | | | |
| 4 | B. Natural Gas Production | | | |
| 5 | B1. Natural Gas Production and Gathering | | | |
| 6 | Operation | | | |
| 7 | 750 Operation Supervision and Engineering | | | |
| 8 | 751 Production Maps and Records | | | |
| 9 | 752 Gas Well Expenses | | | |
| 10 | 753 Field Lines Expenses | | | |
| 11 | 754 Field Compressor Station Expenses | | | |
| 12 | 755 Field Compressor Station Fuel and Power | | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | | |
| 14 | 757 Purification Expenses | | | |
| 15 | 758 Gas Well Royalties | | | |
| 16 | 759 Other Expenses | | | |
| 17 | 760 Rents | | | |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | | | |
| 19 | Maintenance | | | |
| 20 | 761 Maintenance Supervision and Engineering | | | |
| 21 | 762 Maintenance of Structures and Improvements | | | |
| 22 | 763 Maintenance of Producing Gas Wells | | | |
| 23 | 764 Maintenance of Field Lines | | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | | |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equipment | | | |
| 26 | 767 Maintenance of Purification Equipment | | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | | |
| 28 | 769 Maintenance of Other Equipment | | | |

| | | | |
|----|---|--|--|
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | | |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | | |
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | | |
| 34 | 771 Operation Labor | | |
| 35 | 772 Gas Shrinkage | | |
| 36 | 773 Fuel | | |
| 37 | 774 Power | | |
| 38 | 775 Materials | | |
| 39 | 776 Operation Supplies and Expenses | | |
| 40 | 777 Gas Processed by Others | | |
| 41 | 778 Royalties on Products Extracted | | |
| 42 | 779 Marketing Expenses | | |
| 43 | 780 Products Purchased for Resale | | |
| 44 | 781 Variation in Products Inventory | | |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | | |
| 46 | 783 Rents | | |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | | |
| 48 | Maintenance | | |
| 49 | 784 Maintenance Supervision and Engineering | | |
| 50 | 785 Maintenance of Structures and Improvements | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | |
| 52 | 787 Maintenance of Pipe Lines | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | |
| 54 | 789 Maintenance of Compressor Equipment | | |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | | |
| 56 | 791 Maintenance of Other Equipment | | |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | | |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | | |
| 59 | C. Exploration and Development | | |
| 60 | Operation | | |
| 61 | 795 Delay Rentals | | |

| | | | |
|----|---|----------|-------------|
| 62 | 796 Nonproductive Well Drilling | | |
| 63 | 797 Abandoned Leases | | |
| 64 | 798 Other Exploration | | |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | | |
| 66 | D. Other Gas Supply Expenses | | |
| 67 | Operation | | |
| 68 | 800 Natural Gas Well Head Purchases | | |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | |
| 70 | 801 Natural Gas Field Line Purchases | | |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | | |
| 72 | 803 Natural Gas Transmission Line Purchases | | |
| 73 | 804 Natural Gas City Gate Purchases | | |
| 74 | 804.1 Liquefied Natural Gas Purchases | (60,191) | (86,668) |
| 75 | 805 Other Gas Purchases | 264,984 | |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | | |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | 204,793 | (86,668) |
| 78 | 806 Exchange Gas | 151,903 | (234,951) |
| 79 | Purchased Gas Expenses | | |
| 80 | 807.1 Well Expense-Purchased Gas | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | |
| 84 | 807.5 Other Purchased Gas Expenses | | |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | | |
| 86 | 808.1 Gas Withdrawn from Storage-Debit | | |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | | |
| 90 | Gas used in Utility Operation-Credit | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | | |
| 92 | 811 Gas Used for Products Extraction-Credit | | |
| 93 | 812 Gas Used for Other Utility Operations-Credit | (40,668) | (1,540,499) |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | (40,668) | (1,540,499) |

| | | | |
|-----|--|---------|-----------|
| 95 | 813 Other Gas Supply Expenses | | |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | 397,364 | 1,218,880 |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | 397,364 | 1,218,880 |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| 99 | A. Underground Storage Expenses | | |
| 100 | Operation | | |
| 101 | 814 Operation Supervision and Engineering | | |
| 102 | 815 Maps and Records | | |
| 103 | 816 Wells Expenses | | |
| 104 | 817 Lines Expense | | |
| 105 | 818 Compressor Station Expenses | | |
| 106 | 819 Compressor Station Fuel and Power | | |
| 107 | 820 Measuring and Regulating Station Expenses | | |
| 108 | 821 Purification Expenses | | |
| 109 | 822 Exploration and Development | | |
| 110 | 823 Gas Losses | | |
| 111 | 824 Other Expenses | | |
| 112 | 825 Storage Well Royalties | | |
| 113 | 826 Rents | | |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | | |
| 115 | Maintenance | | |
| 116 | 830 Maintenance Supervision and Engineering | | |
| 117 | 831 Maintenance of Structures and Improvements | | |
| 118 | 832 Maintenance of Reservoirs and Wells | | |
| 119 | 833 Maintenance of Lines | | |
| 120 | 834 Maintenance of Compressor Station Equipment | | |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | |
| 122 | 836 Maintenance of Purification Equipment | | |
| 123 | 837 Maintenance of Other Equipment | | |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | | |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | | |
| 126 | B. Other Storage Expenses | | |
| 127 | Operation | | |

| | | | |
|-----|--|------------|-------------|
| 128 | 840 Operation Supervision and Engineering | | |
| 129 | 841 Operation Labor and Expenses | 2,103 | 231,820 |
| 130 | 842 Rents | | |
| 131 | 842.1 Fuel | | |
| 132 | 842.2 Power | | |
| 133 | 842.3 Gas Losses | | |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | 2,103 | 231,820 |
| 135 | Maintenance | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | |
| 137 | 843.2 Maintenance of Structures | | |
| 138 | 843.3 Maintenance of Gas Holders | | |
| 139 | 843.4 Maintenance of Purification Equipment | 50,434 | 67,122 |
| 140 | 843.5 Maintenance of Liquefaction Equipment | 66,701 | 858,002 |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | |
| 142 | 843.7 Maintenance of Compressor Equipment | 17,689 | 112,745 |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | |
| 144 | 843.9 Maintenance of Other Equipment | | 10,702 |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | 134,824 | 1,048,571 |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | 136,927 | 1,280,391 |
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | 3,894,387 | 6,831,416 |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | 29,419,271 | 28,586,922 |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | 42,416 | 23,856 |
| 154 | 844.6 Compressor Station Labor and Expenses | 25,841 | 10,669 |
| 155 | 844.7 Communication System Expenses | | |
| 156 | 844.8 System Control and Load Dispatching | | |
| 157 | 845.1 Fuel | 1,038,004 | (1,137,348) |
| 158 | 845.2 Power | | |
| 159 | 845.3 Rents | | |
| 160 | 845.4 Demurrage Charges | | |

| | | | |
|-----|---|------------|------------|
| 161 | (less) 845.5 Wharfage Receipts-Credit | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | |
| 163 | 846.1 Gas Losses | | |
| 164 | 846.2 Other Expenses | 5,433,649 | 5,308,564 |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | 39,853,568 | 39,624,079 |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | |
| 168 | 847.2 Maintenance of Structures and Improvements | 2,804,882 | 3,108,837 |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | 37,096,140 | 33,550,293 |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | 99,508 | 114,142 |
| 172 | 847.6 Maintenance of Compressor Station Equipment | 340,463 | 575,409 |
| 173 | 847.7 Maintenance of Communication Equipment | 78,214 | 116,419 |
| 174 | 847.8 Maintenance of Other Equipment | 4,410,243 | 6,466,856 |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | 44,829,450 | 43,931,956 |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 84,683,018 | 83,556,035 |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | 84,819,945 | 84,836,426 |
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | 3,820 | 8,477 |
| 181 | 851 System Control and Load Dispatching | 51,380 | 111,057 |
| 182 | 852 Communication System Expenses | 24,184 | 2,921 |
| 183 | 853 Compressor Station Labor and Expenses | 2,251,571 | 2,513,349 |
| 184 | 854 Gas for Compressor Station Fuel | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | 33,460,805 | 33,775,623 |
| 186 | 856 Mains Expenses | (396,628) | 323,446 |
| 187 | 857 Measuring and Regulating Station Expenses | 304,590 | 347,729 |
| 188 | 858 Transmission and Compression of Gas by Others | | |
| 189 | 859 Other Expenses | 1,052,607 | 25,903 |
| 190 | 860 Rents | 14,757 | 44,507 |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | 36,767,086 | 37,153,012 |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | 6,532 | 842 |

| | | | |
|-----|---|------------|------------|
| 194 | 862 Maintenance of Structures and Improvements | 46,909 | 125,326 |
| 195 | 863 Maintenance of Mains | 811,702 | 332,446 |
| 196 | 864 Maintenance of Compressor Station Equipment | 1,574,905 | 712,542 |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | 10,642 | 200,093 |
| 198 | 866 Maintenance of Communication Equipment | | |
| 199 | 867 Maintenance of Other Equipment | | |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | 2,450,690 | 1,371,249 |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | 39,217,776 | 38,524,261 |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | | |
| 205 | 871 Distribution Load Dispatching | | |
| 206 | 872 Compressor Station Labor and Expenses | | |
| 207 | 873 Compressor Station Fuel and Power | | |
| 208 | 874 Mains and Services Expenses | | |
| 209 | 875 Measuring and Regulating Station Expenses-General | | |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | | |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check Station | | |
| 212 | 878 Meter and House Regulator Expenses | | |
| 213 | 879 Customer Installations Expenses | | |
| 214 | 880 Other Expenses | | |
| 215 | 881 Rents | | |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | | |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | | |
| 219 | 886 Maintenance of Structures and Improvements | | |
| 220 | 887 Maintenance of Mains | | |
| 221 | 888 Maintenance of Compressor Station Equipment | | |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment-General | | |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | | |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station | | |
| 225 | 892 Maintenance of Services | | |
| 226 | 893 Maintenance of Meters and House Regulators | | |

| | | | |
|-----|---|------------|------------|
| 227 | 894 Maintenance of Other Equipment | | |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | | |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | | |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | | |
| 233 | 902 Meter Reading Expenses | | |
| 234 | 903 Customer Records and Collection Expenses | | |
| 235 | 904 Uncollectible Accounts | | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | | |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | | |
| 241 | 908 Customer Assistance Expenses | | |
| 242 | 909 Informational and Instructional Expenses | | |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | | |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | | |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | | |
| 248 | 912 Demonstrating and Selling Expenses | | |
| 249 | 913 Advertising Expenses | | |
| 250 | 916 Miscellaneous Sales Expenses | | |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | 12,023,508 | 13,889,279 |
| 255 | 921 Office Supplies and Expenses | 4,055,155 | 8,170,539 |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | | 155,068 |
| 257 | 923 Outside Services Employed | 4,737,181 | 3,973,026 |
| 258 | 924 Property Insurance | 13,063,319 | 11,979,590 |
| 259 | 925 Injuries and Damages | 1,127,404 | 841,519 |

| | | | |
|-----|---|-------------|-------------|
| 260 | 926 Employee Pensions and Benefits | 9,332,444 | 9,781,818 |
| 261 | 927 Franchise Requirements | | |
| 262 | 928 Regulatory Commission Expenses | 1,026,994 | 1,018,349 |
| 263 | (Less) 929 Duplicate Charges-Credit | | |
| 264 | 930.1General Advertising Expenses | 9,633 | 33,036 |
| 265 | 930.2Miscellaneous General Expenses | 4,211 | 143,247 |
| 266 | 931 Rents | 3,979 | 282,517 |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | 45,383,828 | 49,957,852 |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | | |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | 45,383,828 | 49,957,852 |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | 169,818,913 | 174,537,419 |

| | | | | | | | |
|---|----------------------------------|---|-------------------------------------|---------------------------------------|------------------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Exchange and Imbalance Transactions | | | | | | | |
| 1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped. | | | | | | | |
| Line No. | Zone/Rate Schedule (a) | Gas Received from Others Amount (b) | Gas Received from Others Dth (c) | Gas Delivered to Others Amount (d) | Gas Delivered to Others Dth (e) | | |
| 1 | Operational Balancing Agreements | 1,094,922,900 | 526,344,653 | 1,093,900,546 | 526,051,478 | | |
| 25 | Total | 1,094,922,900 | 526,344,653 | 1,093,900,546 | 526,051,478 | | |

| | | | | | | | |
|---|--|---|------------------------------|---|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Used in Utility Operations | | | | | | | |
| 1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d). | | | | | | | |
| Line No. | Purpose for Which Gas Was Used (a) | Account Charged (b) | Natural Gas Gas Used Dth (c) | Natural Gas Amount of Credit (in dollars) (d) | | | |
| 1 | 810 Gas Used for Compressor Station Fuel - Credit | | | | | | |
| 2 | 811 Gas Used for Products Extraction - Credit | | | | | | |
| 3 | Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit | | | | | | |
| 4 | Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit | | | | | | |
| 5 | 812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.) | | | | | | |
| 6 | LNG Terminaling/Processing Fuel | 845.1 | 384,846 | 1,038,004 | | | |
| 7 | Transmission Mains Expenses | 856 | (478,714) | (1,183,823) | | | |
| 8 | Miscellaneous Current & Accrued Assets | 174 | (19,626) | 105,151 | | | |
| 25 | Total | | (113,494) | (40,668) | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Company and Description of Service Performed (a) | * (b) | Amount of Payment (c) | Dth of Gas Delivered (d) |
|----------|--|-------|-----------------------|--------------------------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | Total | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

| Line No. | Description (a) | Amount (in dollars) (b) |
|----------|--------------------|----------------------------|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | Total | |

| | | | | | | | |
|---|---|---|--|-------------------------------|---------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Miscellaneous General Expenses (Account 930.2) | | | | | | | |
| 1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown. | | | | | | | |
| Line No. | Description (a) | | | | Amount (b) | | |
| 1 | Industry association dues. | | | | 11,331 | | |
| 2 | Experimental and general research expenses | | | | | | |
| 2a | a. Gas Research Institute (GRI) | | | | | | |
| 2b | b. Other | | | | | | |
| 3 | Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent | | | | | | |
| 4 | Other | | | | (7,120) | | |
| 25 | TOTAL | | | | 4,211 | | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-----------------------------------|--|

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (e) | Amortization of Other Limited-term Gas Plant (Account 404.3) (f) | Amortization of Other Gas Plant (Account 405) (g) | Total (b to g) (h) |
|----------|--|--|---|--|--|--|---|--------------------|
| 1 | Intangible plant | | | | | 1,910,941 | | 1,910,941 |
| 2 | Production plant, manufactured gas | | | | | | | |
| 3 | Production and Gathering Plant | | | | | | | |
| 4 | Products extraction plant | | | | | | | |
| 5 | Underground Gas Storage Plant (footnote details) | | | | | | | |
| 6 | Other storage plant | 408,035 | | | | | | 408,035 |
| 7 | Base load LNG terminaling and processing plant | 135,306,201 | 172 | | | | | 135,306,373 |
| 8 | Transmission Plant | 13,163,206 | 11,993 | | | | | 13,175,199 |
| 9 | Distribution plant | | | | | | | |
| 10 | General Plant (footnote details) | 446,609 | | | | | | 446,609 |
| 11 | Common plant-gas | | | | | | | |
| 12 | Total | 149,324,051 | 12,165 | | | 1,910,941 | | 151,247,157 |

| | | | | | | | |
|---|--|---|--|-----------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) | | | | | | | |
| <div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div> | | | | | | | |
| Section B. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Functional Classification (a) | | | Plant Bases (in thousands) (b) | | Applied Depreciation or Amortization Rates (percent) (c) | |
| 1 | Production and Gathering Plant | | | | | | |
| 2 | Offshore (footnote details) | | | | | | |
| 3 | Onshore (footnote details) | | | | | | |
| 4 | Underground Gas Storage Plant (footnote details) | | | | | | |
| 5 | Transmission Plant | | | | | | |
| 6 | Offshore (footnote details) | | | | | | |
| 7 | Onshore (footnote details) | | | 568,320 | | 2 | |
| 8 | General Plant (footnote details) | | | 6,507 | | 11 | |
| 9 | Other Storage Plant | | | 28,761 | | 2 | |
| 10 | LNG Storage | | | 5,123,158 | | 3 | |
| 11 | Other Plant (includes non-utility Corp) | | | 31,780 | | 6 | |

| | | | |
|---|---|-----------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| (a) Concept: PlantBasesUsedInEstimatingDepreciationCharges |
| Schedule Page: 338 Line No.: 7 Column: b |
| Balances based on December 31, 2024 Plant Balances. |
| (b) Concept: PlantBasesUsedInEstimatingDepreciationCharges |
| Schedule Page: 338 Line No.: 8 Column: b |
| Balances based on December 31, 2024 Plant Balances. |
| (c) Concept: PlantBasesUsedInEstimatingDepreciationCharges |
| Schedule Page: 338 Line No.: 9 Column: b |
| Balances based on December 31, 2024 Plant Balances. |
| (d) Concept: PlantBasesUsedInEstimatingDepreciationCharges |
| Schedule Page: 338 Line No.: 10 Column: b |
| Balances based on December 31, 2024 Plant Balances. |
| (e) Concept: PlantBasesUsedInEstimatingDepreciationCharges |
| Schedule Page: 338 Line No.: 11 Column: b |
| Balances based on December 31, 2024 Plant Balances. |

| | | | | |
|--|--|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Particulars Concerning Certain Income Deductions and Interest Charges Accounts | | | | |
| Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year. | | | | |
| Line No. | Item (a) | Amount (b) | | |
| 1 | Account 425 - Miscellaneous Amortization | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | TOTAL Account 425 - Miscellaneous Amortization | | | |
| 6 | Account 426.1 - Donations | | | |
| 7 | Cove Point Natural Heritage Trust | 250,000 | | |
| 8 | Miscellaneous | 329,863 | | |
| 9 | TOTAL Account 426.1 - Donations | 579,863 | | |
| 10 | Account 426.2 - Life Insurance | | | |
| 11 | 426.2 Life Insurance | | | |
| 12 | TOTAL Account 426.2 - Life Insurance | | | |
| 13 | Account 426.3 - Penalties | | | |
| 14 | 426.3 Penalties | | | |
| 15 | TOTAL Account 426.3 - Penalties | | | |
| 16 | Account 426.4 Expenditures for Certain Civic, Political, and Related Activities | | | |
| 17 | 426.4 Civic | 3,776 | | |
| 18 | Total Account 426.4 - Expenditues for Certain Civic, Political, and Related Activities | 3,776 | | |
| 19 | Account 426.5 - Other Deductions | | | |
| 20 | Other | 197,455 | | |
| 21 | TOTAL Account 426.5 - Other Deductions | 197,455 | | |
| 22 | Account 430 - Interest on Debt to Associated Companies | | | |
| 23 | 430.0 Interest on Debt | 16,241 | | |
| 24 | TOTAL Account 430 - Interest on Debt to Associated Companies | 16,241 | | |

| | | |
|----|--|--------|
| 25 | Account 431 - Other Interest Expense | |
| 26 | 431.0 Other Interest Expense | 28,093 |
| 27 | TOTAL Account 431 - Other Interest Expense | 28,093 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 182.3 at Beginning of Year (e) | Expenses Incurred During Year Charged Currently To Department (f) | Expenses Incurred During Year Charged Currently To Account No. (g) | Expenses Incurred During Year Charged Currently To Amount (h) | Expenses Incurred During Year Deferred to Account 182.3 (i) | Amortized During Year Contra Account (j) | Amortized During Year Amount (k) | Deferred in Account 182.3 End of Year (l) |
|----------|--|--|----------------------------|-------------------------------|---|--|---|--|--|---|-------------------------------------|--|
| 1 | 2022- 2023 ACA Charges - 12 Month Amortization | 1,032,852 | | 1,032,852 | 774,639 | | | | | 928 | 774,639 | |
| 2 | 2023- 2024 ACA Charges - 12 Month Amortization | 1,009,418 | | 1,009,418 | 258,213 | | | | 751,205 | 928 | 252,355 | 757,063 |
| 3 | 2024- 2025 ACA Charges - 12 Month Amortization | | 252,355 | 252,355 | | | | | 252,355 | | | 252,355 |
| 25 | TOTAL | 2,042,270 | 252,355 | 2,294,625 | 1,032,852 | | | | 1,003,560 | | 1,026,994 | 1,009,418 |

| | | | | | | | |
|---|---|---|--|-------------------------------|----------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Employee Pensions and Benefits (Account 926) | | | | | | | |
| 1. Report below the items contained in Account 926, Employee Pensions and Benefits. | | | | | | | |
| Line No. | Expense (a) | | | | Amount (in dollars) (b) | | |
| 1 | Pensions - defined benefit plans | | | | 625,820 | | |
| 2 | Pensions - other | | | | | | |
| 3 | Post-retirement benefits other than pensions (PBOP) | | | | 222,960 | | |
| 4 | Post-employment benefit plans | | | | | | |
| 5 | Other (Specify) | | | | | | |
| 6 | Employee Benefits - Medical | | | | 8,394,869 | | |
| 7 | Other Employee Benefits - Miscellaneous | | | | 88,795 | | |
| 40 | Total | | | | 9,332,444 | | |

| | | | | | | | |
|---|--|---|--|---|-----------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Distribution of Salaries and Wages | | | | | | | |
| <p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p> | | | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Payroll Billed by Affiliated Companies (c) | Allocation of Payroll Charged for Clearing Accounts (d) | Total (e) | | |
| 1 | Electric | | | | | | |
| 2 | Operation | | | | | | |
| 3 | Production | | | | | | |
| 4 | Transmission | | | | | | |
| 5 | Distribution | | | | | | |
| 6 | Customer Accounts | | | | | | |
| 7 | Customer Service and Informational | | | | | | |
| 8 | Sales | | | | | | |
| 9 | Administrative and General | | | | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | | | | |
| 11 | Maintenance | | | | | | |
| 12 | Production | | | | | | |
| 13 | Transmission | | | | | | |
| 14 | Distribution | | | | | | |
| 15 | Administrative and General | | | | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | | | | |
| 17 | Total Operation and Maintenance | | | | | | |
| 18 | Production (Total of lines 3 and 12) | | | | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | | | | |
| 21 | Customer Accounts (line 6) | | | | | | |
| 22 | Customer Service and Informational (line 7) | | | | | | |
| 23 | Sales (line 8) | | | | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | | | | |

| | | | | | |
|----|--|------------|------------|--|------------|
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | | |
| 26 | Gas | | | | |
| 27 | Operation | | | | |
| 28 | Production - Manufactured Gas | | | | |
| 29 | Production - Natural Gas(Including Exploration and Development) | | | | |
| 30 | Other Gas Supply | | | | |
| 31 | Storage, LNG Terminaling and Processing | 15,531,383 | 277,447 | | 15,808,830 |
| 32 | Transmission | | 2,923,536 | | 2,923,536 |
| 33 | Distribution | | | | |
| 34 | Customer Accounts | | | | |
| 35 | Customer Service and Informational | | | | |
| 36 | Sales | | | | |
| 37 | Administrative and General | 4,579,663 | 9,049,590 | | 13,629,253 |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 20,111,046 | 12,250,573 | | 32,361,619 |
| 39 | Maintenance | | | | |
| 40 | Production - Manufactured Gas | | | | |
| 41 | Production - Natural Gas(Including Exploration and Development) | | | | |
| 42 | Other Gas Supply | | | | |
| 43 | Storage, LNG Terminaling and Processing | 4,418,945 | 97,047 | | 4,515,992 |
| 44 | Transmission | 3,915 | 973,823 | | 977,738 |
| 45 | Distribution | | | | |
| 46 | Administrative and General | | | | |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | 4,422,860 | 1,070,870 | | 5,493,730 |
| 49 | Total Operation and Maintenance | | | | |
| 50 | Production - Manufactured Gas (Total of lines 28 and 40) | | | | |
| 51 | Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41) | | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | | | | |
| 53 | Storage, LNG Terminaling and Processing (Total of Il. 31 and 43) | 19,950,328 | 374,494 | | 20,324,822 |
| 54 | Transmission (Total of lines 32 and 44) | 3,915 | 3,897,359 | | 3,901,274 |
| 55 | Distribution (Total of lines 33 and 45) | | | | |
| 56 | Customer Accounts (Total of line 34) | | | | |
| 57 | Customer Service and Informational (Total of line 35) | | | | |
| 58 | Sales (Total of line 36) | | | | |

| | | | | | |
|------|---|------------|------------|--|------------|
| 59 | Administrative and General (Total of lines 37 and 46) | 4,579,663 | 9,049,590 | | 13,629,253 |
| 60 | Total Operation and Maintenance (Total of lines 50 thru 59) | 24,533,906 | 13,321,443 | | 37,855,349 |
| 61 | Other Utility Departments | | | | |
| 62 | Operation and Maintenance | | | | |
| 63 | TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) | 24,533,906 | 13,321,443 | | 37,855,349 |
| 64 | Utility Plant | | | | |
| 65 | Construction (By Utility Departments) | | | | |
| 66 | Electric Plant | | | | |
| 67 | Gas Plant | 1,526,288 | 191,331 | | |
| 68 | Other | | | | |
| 69 | TOTAL Construction (Total of lines 66 thru 68) | 1,526,288 | 191,331 | | 1,717,619 |
| 70 | Plant Removal (By Utility Departments) | | | | |
| 71 | Electric Plant | | | | |
| 72 | Gas Plant | | | | |
| 73 | Other | | | | |
| 74 | TOTAL Plant Removal (Total of lines 71 thru 73) | | | | |
| 75.1 | Other Accounts (Specify) (footnote details) | | | | |
| 76 | TOTAL Other Accounts | | | | |
| 77 | TOTAL SALARIES AND WAGES | 26,060,194 | 13,512,774 | | 39,572,968 |

| | | | | |
|--|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| Charges for Outside Professional and Other Consultative Services | | | | |
| <div>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.</div> <div>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</div> <div>3. Total under a description "Total", the total of all of the aforementioned services.</div> <div>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</div> | | | | |
| Line No. | Description (a) | Amount (in dollars) (b) | | |
| 1 | BRAND ENERGY SERVICES LLC | 11,295,660 | | |
| 2 | BAKER HUGHES ENERGY SERVICES LLC | 4,664,994 | | |
| 3 | PROCONEX | 3,094,047 | | |
| 4 | HERCULES FENCE OF MARYLAND LLC | 2,767,884 | | |
| 5 | CALVERT COUNTY OF TREASURER | 2,608,557 | | |
| 6 | UPS MIDSTREAM SERVICES LLC | 2,531,127 | | |
| 7 | ARC ENERGY SERVICES INC | 2,305,700 | | |
| 8 | CAPE HENRY LAUNCH SERVICE OF MARYLAND INC | 2,292,131 | | |
| 9 | GE VERNOVA INTERNATIONAL HOLDINGS INC | 2,160,168 | | |
| 10 | CIANBRO CORP | 2,083,552 | | |
| 11 | GAS INNOVATIONS | 2,003,430 | | |
| 12 | AES ELECTRICAL INC | 1,869,862 | | |
| 13 | VOITH US INC | 1,740,946 | | |
| 14 | METASYS TECHNOLOGIES INC | 1,612,502 | | |
| 15 | FIRST COAST SECURITY SERVICES INC | 1,576,780 | | |
| 16 | SOLAR TURBINES INCORPORATED | 1,516,999 | | |
| 17 | MEC CONSTRUCTION LLC | 1,449,773 | | |
| 18 | BAKER HUGHES HOLDINGS LLC | 1,377,389 | | |
| 19 | CLEAN HARBORS ENVIRONMENTAL SERVICES INC | 1,370,781 | | |
| 20 | BEAR MOUNTAIN SECURITY LLC | 1,351,211 | | |
| 21 | SGS NORTH AMERICA INC. | 1,343,167 | | |
| 22 | HANNON ELECTRIC CO | 1,307,511 | | |
| 23 | ELBRONS BV | 1,292,129 | | |
| 24 | GENERATOR MOTOR SERVICES LLC | 1,163,409 | | |

| | | |
|----|---|-----------|
| 25 | SIEMENS ENERGY INC | 1,148,668 |
| 26 | INGERSOLL RAND INDUSTRIAL US INC | 1,096,850 |
| 27 | CONTROLLED VIBRATIONS INC | 1,048,303 |
| 28 | WEG ELECTRIC CORP | 991,969 |
| 29 | POWER ENGINEERS INC | 979,468 |
| 30 | MAXIM CRANE WORKS LOCKBOX 774389 | 977,735 |
| 31 | FIRELINE CORP | 921,577 |
| 32 | HENKELS & MCCOY INC | 882,808 |
| 33 | POWER SOLUTIONS LLC | 809,591 |
| 34 | RDR UTILITY SERVICES GROUP | 676,826 |
| 35 | NONDESTRUCTIVE & VISUAL INSPECTION LLC | 658,903 |
| 36 | ARIES MARINE CORPORATION | 633,130 |
| 37 | QUADRA CHEMICALS INC | 605,340 |
| 38 | CUMMINS WAGNER CO INC | 588,001 |
| 39 | AMERICAN MECHANICAL SERVICES OF MARYLAND LLC | 580,317 |
| 40 | OTIS MINNESOTA SERVICES LLC | 576,782 |
| 41 | MONTROSE ENVIROMENTAL GROUP INC | 551,370 |
| 42 | POTOMAC ELECTRICAL SERVICES INC | 510,522 |
| 43 | IMI CRITICAL ENGINEERING LLC | 459,005 |
| 44 | BI CON SERVICES INC | 443,174 |
| 45 | THERMON INC | 429,362 |
| 46 | POINT POWER INC | 419,155 |
| 47 | J CALVIN WOOD JR INC | 409,234 |
| 48 | MECHADEMY INC | 404,389 |
| 49 | VISUAL SOUND INC | 386,085 |
| 50 | AIRGAS USA LLC | 382,031 |
| 51 | BARNHART CRANE & RIGGING CO DEPT 1906 | 372,115 |
| 52 | UNIVERSAL PLANT SERVICES INC UPS TURBINE SERVICES LLC | 364,489 |
| 53 | J GIVOO CONSULTANTS INC | 359,107 |
| 54 | VEOLIA ENVIRONMENTAL SERVICES TECHNICAL SOLUTIONS LLC | 357,996 |
| 55 | CORMETECH INC | 354,977 |
| 56 | EASTERN LIFT TRUCK CO INC | 346,307 |
| 57 | EQUIPMENT CONTROLS INC | 345,995 |
| 58 | FRANK LILL SON INC | 345,770 |

| | | |
|----|-----------------------------------|------------|
| 59 | ENGINEERING DYNAMICS INC | 342,410 |
| 60 | AUTOLOGIC LLC | 341,448 |
| 61 | STRONGHOLD LTD | 340,815 |
| 62 | MISTRAS GROUP INC | 340,297 |
| 63 | GROVERS LAWNSCAPE LLC | 339,342 |
| 64 | TOURGEE & ASSOCIATES INC | 330,422 |
| 65 | TEAM INDUSTRIAL SERVICES | 327,064 |
| 66 | J J WHITE INC | 326,685 |
| 67 | TENNESSEE ELECTRIC CO INC | 326,663 |
| 68 | FRONTLINE GLOBAL SERVICES INC | 300,934 |
| 69 | RELADYNE RELIABILITY SERVICES INC | 297,553 |
| 70 | JOHNSON MARCH SYSTEMS INC | 296,117 |
| 71 | INDUSTRIAL VALVE SALES & SERVICE | 284,614 |
| 72 | ENVIRONMENTAL SYSTEMS CORPORATION | 283,670 |
| 73 | Susan Doris Lopez | 281,267 |
| 74 | BRAND INDUSTRIAL SERVICES INC | 279,800 |
| 75 | CONNEX SVT INC | 258,121 |
| 76 | JOHNSON CONTROLS INC | 252,333 |
| 77 | SAS BOCAN79 | 251,100 |
| 78 | Other | 15,261,663 |
| 79 | TOTAL | 98,259,378 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|---|---|-------------------------------|--|

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|------------------------------------|--------------------------------|
| 1 | Goods or Services Provided by Affiliated Company | | | |
| 2 | Operational Services | Berkshire Hathaway Energy Affiliates | Various | 238,309 |
| 3 | Goods or Services Provided for Affiliated Company | | | |
| 19 | TOTAL | | | |
| 20 | Goods or Services Provided for Affiliated Company | | | |
| 21 | Total Provided by Affiliated Company | | | 238,309 |
| 22 | Goods or Services Provided for Affiliated Company | | | |
| 23 | Accounting/Finance/Treasury | Eastern Gas Transmission and Storage, Inc. | Various | 3,316,992 |
| 24 | Audit Services | Eastern Gas Transmission and Storage, Inc. | Various | 459,477 |
| 25 | Executive/Administration | Eastern Gas Transmission and Storage, Inc. | Various | 6,849 |
| 26 | External Affairs | Eastern Gas Transmission and Storage, Inc. | Various | 312,879 |
| 27 | Information Technology | Eastern Gas Transmission and Storage, Inc. | Various | 916,841 |
| 28 | Legal | Eastern Gas Transmission and Storage, Inc. | Various | 621,161 |
| 29 | Environmental | Eastern Gas Transmission and Storage, Inc. | Various | 728,565 |
| 30 | Human Resources | Eastern Gas Transmission and Storage, Inc. | Various | 206,543 |
| 31 | Supply Chain Management | Eastern Gas Transmission and Storage, Inc. | Various | 500,950 |
| 32 | Operational Services | Eastern Gas Transmission and Storage, Inc. | Various | 7,741,650 |
| 33 | Operational/Administrative/Technical | Berkshire Hathaway Energy Company | Various | 9,961,001 |
| 34 | Administrative/Technical Services | MidAmerican Energy Company | Various | 833,216 |
| 35 | Administrative/Technical Services | Northern Natural Gas | Various | 366,317 |
| 36 | Administrative/Technical Services | PacifiCorp | Various | 836,036 |
| 37 | Administrative/Technical Services | Nevada Power Company | Various | 367,010 |
| 38 | Administrative/Technical Services | BHE GTS | Various | 5,184,128 |
| 40 | TOTAL | | | 33,027,745 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 23 Column: d

A portion of these charges are directly charged to Cove Point. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 23-32.

| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report: 04/14/2025 | | | Year/Period of Report: End of: 2024/ Q4 | | | | | |
|--|--|---|--|--|-------------------------------|--|---|---|---------------------------------------|--|---|--|-----------------------------|
| Compressor Stations | | | | | | | | | | | | | |
| 1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. | | | | | | | | | | | | | |
| Line No. | Name and Location of Compressor Station (a) | Compressor Type (b) | Number of Units at Compressor Station (c) | Certificated Horsepower for Each Compressor Station (d) | Plant Cost (e) | Expenses (except depreciation and taxes) Fuel (f) | Expenses (except depreciation and taxes) Power (g) | Expenses (except depreciation and taxes) Other (h) | Gas for Compressor Fuel in Dth (i) | Electricity for Compressor Station in kWh (j) | Operational Data Total Compressor Hours of Operation During Year (k) | Operational Data Number of Compressors Operated at Time of Station Peak (l) | Date of Station Peak (m) |
| 1 | Pleasant Valley, VA | Transmission Compressor Stations | 7 | 81,500 | 174,699,565 | 6,770 | 26,863,711 | 3,570,920 | 2,925 | 334,816,907 | 30654 | 5 | 08/28/2024 |
| 2 | Loudoun, VA | Transmission Compressor Stations | 4 | 18,840 | 74,722,499 | 18,849 | 39,956 | 666,367 | 9,103 | | 232 | 1 | 09/27/2024 |
| 25 | Total | | | | | | | | | | | | |

| | | | | | | | |
|--|----------------------------------|---|-----------------------------------|-----------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Storage Projects | | | | | | | |
| 1. Report injections and withdrawals of gas for all storage projects used by respondent. | | | | | | | |
| Line No. | Item (a) | Gas Belonging to Respondent (Dth) (b) | Gas Belonging to Others (Dth) (c) | Total Amount (Dth) (d) | | | |
| | STORAGE OPERATIONS (in Dth) | | | | | | |
| 1 | Gas Delivered to Storage | | | | | | |
| 2 | January | | 25,845,999 | 25,845,999 | | | |
| 3 | February | | 27,847,331 | 27,847,331 | | | |
| 4 | March | | 29,221,826 | 29,221,826 | | | |
| 5 | April | | 26,152,779 | 26,152,779 | | | |
| 6 | May | | 27,560,662 | 27,560,662 | | | |
| 7 | June | | 23,884,908 | 23,884,908 | | | |
| 8 | July | | 24,995,240 | 24,995,240 | | | |
| 9 | August | | 25,384,278 | 25,384,278 | | | |
| 10 | September | | 15,814,844 | 15,814,844 | | | |
| 11 | October | | 20,012,930 | 20,012,930 | | | |
| 12 | November | | 27,430,684 | 27,430,684 | | | |
| 13 | December | | 30,001,323 | 30,001,323 | | | |
| 14 | TOTAL (Total of lines 2 thru 13) | | 304,152,804 | 304,152,804 | | | |
| 15 | Gas Withdrawn from Storage | | | | | | |
| 16 | January | | 25,352,398 | 25,352,398 | | | |
| 17 | February | | 25,103,782 | 25,103,782 | | | |
| 18 | March | | 27,182,145 | 27,182,145 | | | |
| 19 | April | | 30,135,981 | 30,135,981 | | | |
| 20 | May | | 23,111,664 | 23,111,664 | | | |
| 21 | June | | 20,746,446 | 20,746,446 | | | |
| 22 | July | | 25,083,192 | 25,083,192 | | | |
| 23 | August | | 22,867,004 | 22,867,004 | | | |
| 24 | September | | 15,252,067 | 15,252,067 | | | |
| 25 | October | | 14,048,132 | 14,048,132 | | | |
| 26 | November | | 24,686,673 | 24,686,673 | | | |

| | | | | |
|----|-----------------------------------|--|-------------|-------------|
| 27 | December | | 28,102,187 | 28,102,187 |
| 28 | TOTAL (Total of lines 16 thru 27) | | 281,671,671 | 281,671,671 |

| | | | | | | | |
|--|--|---|--|-------------------------------|---------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Gas Storage Projects | | | | | | | |
| 1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote. | | | | | | | |
| Line No. | Item (a) | | | | Total Amount (b) | | |
| | STORAGE OPERATIONS | | | | | | |
| 1 | Top or Working Gas End of Year | | | | | | |
| 2 | Cushion Gas (Including Native Gas) | | | | | | |
| 3 | Total Gas in Reservoir (Total of line 1 and 2) | | | | | | |
| 4 | Certificated Storage Capacity | | | | | | |
| 5 | Number of Injection - Withdrawal Wells | | | | | | |
| 6 | Number of Observation Wells | | | | | | |
| 7 | Maximum Days' Withdrawal from Storage | | | | 4,233,610 | | |
| 8 | Date of Maximum Days' Withdrawal | | | | 01/20/2025 | | |
| 9 | LNG Terminal Companies (in Dth) | | | | | | |
| 10 | Number of Tanks | | | | 7 | | |
| 11 | Capacity of Tanks | | | | 15,457,020 | | |
| 12 | LNG Volume | | | | | | |
| 13 | Received at "Ship Rail" | | | | 1,544,408 | | |
| 14 | Transferred to Tanks | | | | 304,152,804 | | |
| 15 | Withdrawn from Tanks | | | | 281,671,671 | | |
| 16 | "Boil Off" Vaporization Loss | | | | | | |

| | | | | | | | |
|--|---|---|--|---------------------------------|----------------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Transmission Lines | | | | | | | |
| <div>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</div> <div>2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</div> <div>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</div> <div>4. Report the number of miles of pipe to one decimal point.</div> | | | | | | | |
| Line No. | Designation (Identification) of Line or Group of Lines (a) | State (b) | Operation Type (c) | Indication of Ownerships (d) | Total Miles of Pipe (e) | | |
| 1 | Maryland | MD | Fully Owned and Operated by Respondent | | 95 | | |
| 2 | Virginia | VA | Fully Owned and Operated by Respondent | | 44 | | |
| 3 | Subtotal Fully Owned and Operated by Respondent | | | | 139 | | |
| 25 | TOTAL | | | | 139 | | |

| | | | | | | | |
|---|--|---|------------------------------------|-------------------------------|---------------------|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Transmission System Peak Deliveries | | | | | | | |
| 1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc. | | | | | | | |
| Line No. | Description (a) | Dth of Gas Delivered to Interstate Pipelines (b) | Dth of Gas Delivered to Others (c) | | Total (b) + (c) (d) | | |
| | SECTION A: SINGLE DAY PEAK DELIVERIES | | | | | | |
| 1 | Date(s): | | | | | | |
| 2 | Volumes of Gas Transported | | | | | | |
| 3 | No-Notice Transportation | | | | | | |
| 4 | Other Firm Transportation | 1,261,668 | 870,304 | | 2,131,972 | | |
| 5 | Interruptible Transportation | 77,991 | 10,205 | | 88,196 | | |
| 6 | Other (Specify) | | | | | | |
| 6.1 | | 6,700 | | | 6,700 | | |
| 7 | TOTAL | 1,346,359 | 880,509 | | 2,226,868 | | |
| 8 | Volumes of gas Withdrawn form Storage under Storage Contract | | | | | | |
| 9 | No-Notice Storage | | | | | | |
| 10 | Other Firm Storage | 250,000 | 351,530 | | 601,530 | | |
| 11 | Interruptible Storage | | | | | | |
| 12 | Other (Specify) | | | | | | |
| 12.1 | | | | | | | |
| 13 | TOTAL | 250,000 | 351,530 | | 601,530 | | |
| 14 | Other Operational Activities | | | | | | |
| 15 | Gas Withdrawn from Storage for System Operations | | | | | | |
| 16 | Reduction in Line Pack | (8,774) | | | (8,774) | | |
| 17 | Other (Specify) | | | | | | |
| 17.1 | Other (Describe) (footnote details) | (a)482,278 | (b)(432,756) | | 49,522 | | |
| 18 | TOTAL | 473,504 | (432,756) | | 40,748 | | |
| 19 | SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES | | | | | | |
| 20 | Date(s): | | | | | | |
| 22 | No-Notice Transportation | | | | | | |
| 23 | Other Firm Transportation | 3,721,656 | 2,437,143 | | 6,158,799 | | |

| | | | | |
|------|--|-----------|-----------|-----------|
| 24 | Interruptible Transportation | 221,549 | 10,644 | 232,193 |
| 25 | Other (Specify) | | | |
| 25.1 | | 6,700 | | 6,700 |
| 26 | TOTAL | 3,949,905 | 2,447,787 | 6,397,692 |
| 27 | Volumes of gas Withdrawn form Storage under Storage Contract | | | |
| 28 | No-Notice Storage | | | |
| 29 | Other Firm Storage | 755,000 | 810,986 | 1,565,986 |
| 30 | Interruptible Storage | | | |
| 31 | Other (Specify) | | | |
| 31.1 | | | | |
| 32 | TOTAL | 755,000 | 810,986 | 1,565,986 |
| 33 | Other Operational Activities | | | |
| 34 | Gas Withdrawn from Storage for System Operations | | | |
| 35 | Reduction in Line Pack | 30,964 | | 30,964 |
| 36 | Other (Specify) | | | |
| 36.1 | Other (Describe) (footnote details) | (693,467) | (115,873) | (577,594) |
| 37 | TOTAL | (662,503) | 115,873 | (546,630) |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| (a) Concept: OtherOtherOperationalActivities |
| Schedule Page: 518 Line No.: 17 Column: b |
| Pipeline Operational Balancing Agreement (OBA) and fuel. |
| (b) Concept: OtherOtherOperationalActivities |
| Schedule Page: 518 Line No.: 17 Column: c |
| Transport imbalance, plant fuel and liquifaction. |
| (c) Concept: OtherOtherOperationalActivities |
| Schedule Page: 518 Line No.: 36 Column: b |
| Pipeline OBA and fuel. |
| (d) Concept: OtherOtherOperationalActivities |
| Schedule Page: 518 Line No.: 36 Column: c |
| Transport imbalance, plant fuel and liquifaction. |

FERC FORM No. 2 (12-96)

| | | | | | | | |
|--|-----------------------------|---|--|--------------------------------------|--|--|--|
| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | | Year/Period of Report: End of: 2024/ Q4 | |
| Auxiliary Peaking Facilities | | | | | | | |
| 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. | | | | | | | |
| Line No. | Location of Facility (a) | Type of Facility (b) | Maximum Daily Delivery Capacity of Facility Dth (c) | Cost of Facility (in dollars) (d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? (e) | | |
| 1 | | | | | | | |
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| Name of Respondent: Cove Point LNG, LP | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
|--|---|---|--------------------------------------|---|--|
| Gas Account - Natural Gas | | | | | |
| <div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div> | | | | | |
| Line No. | Item (a) | Ref. Page No. of (FERC Form Nos. 2/2-A) (b) | Total Amount of Dth Year to Date (c) | Current Three Months Ended Amount of Dth Quarterly Only (d) | |
| 1 | Name of System | | | | |
| 2 | GAS RECEIVED | | | | |
| 3 | Gas Purchases (Accounts 800-805) | | 300,000 | 300,000 | |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | | | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 305 | 446,706,537 | 107,197,051 | |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | | | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | 276,743,497 | 65,241,520 | |
| 8 | Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) | | | | |
| 9 | Exchanged Gas Received from Others (Account 806) | 328 | | | |
| 10 | Gas Received as Imbalances (Account 806) | 328 | 7,298,978 | 1,660,769 | |
| 11 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | | | |
| 12 | Other Gas Withdrawn from Storage (Explain) | | | | |
| 13 | Gas Received from Shippers as Compressor Station Fuel | | 23,817,226 | 5,607,147 | |
| 14 | Gas Received from Shippers as Lost and Unaccounted for | | | | |
| 15 | Other Receipts (Specify) (footnote details) | | | | |
| 15.1 | Other Receipts (Specify) (footnote details) | | 5,906,647 | 287,032 | |
| 16 | Total Receipts (Total of lines 3 thru 15) | | 760,772,885 | 180,293,519 | |
| 17 | GAS DELIVERED | | | | |
| 18 | Gas Sales (Accounts 480-484) | | 300,000 | | |
| 19 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | | | |

| | | | | |
|------|---|-----|-----------------------------|---------------------------|
| 20 | <u>Deliveries of Gas Transported for Others (Account 489.2)</u> | 305 | 446,706,537 | 107,197,051 |
| 21 | <u>Deliveries of Gas Distributed for Others (Account 489.3)</u> | 301 | | |
| 22 | <u>Deliveries of Contract Storage Gas (Account 489.4)</u> | 307 | 276,743,497 | 65,241,520 |
| 23 | <u>Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)</u> | | | |
| 24 | <u>Exchange Gas Delivered to Others (Account 806)</u> | 328 | | |
| 25 | <u>Gas Delivered as Imbalances (Account 806)</u> | 328 | 7,005,803 | 306,504 |
| 26 | <u>Deliveries of Gas to Others for Transportation (Account 858)</u> | 332 | | |
| 27 | <u>Other Gas Delivered to Storage (Explain)</u> | | 6,293,690 | 1,520,490 |
| 28 | <u>Gas Used for Compressor Station Fuel</u> | 509 | 12,028 | 3,183 |
| 29 | <u>Other Deliveries and Gas Used for Other Operations</u> | | | |
| 29.1 | <u>Other Deliveries and Gas Used for Other Operations</u> | | 24,990,720 | 6,856,882 |
| 30 | <u>Total Deliveries (Total of lines 18 thru 29)</u> | | 762,052,275 | 181,125,630 |
| 31 | <u>GAS LOSSES AND GAS UNACCOUNTED FOR</u> | | | |
| 32 | <u>Gas Losses and Gas Unaccounted For</u> | | (1,279,390) | (832,111) |
| 33 | <u>TOTALS</u> | | | |
| 34 | <u>Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)</u> | | 760,772,885 | 180,293,519 |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage |
| Schedule Page: 520 Line No.: 7 Column: c |
| At quarter end, respondent held 7,310,509 dekatherms of customer gas. |
| (b) Concept: QuantityOfNaturalGasReceivedByUtilityOther |
| Schedule Page: 520 Line No.: 15 Column: c |
| The volume is the change in customer storage balances and tank balances and linepack. |
| (c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers |
| Schedule Page: 520 Line No.: 20 Column: c |
| The amount is assessed the Annual Charge Adjustment (ACA). |
| (d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas |
| Schedule Page: 520 Line No.: 22 Column: c |
| The volumes are assessed the ACA. |
| (e) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage |
| Schedule Page: 520 Line No.: 27 Column: c |
| The volume is the change in customer storage balances and tank balances and linepack. |
| (f) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations |
| Schedule Page: 520 Line No.: 29 Column: c |
| This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations. |
| (g) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage |
| Schedule Page: 520 Line No.: 7 Column: d |
| At quarter end, respondent held 7,310,509 dekatherms of customer gas. |
| (h) Concept: QuantityOfNaturalGasReceivedByUtilityOther |
| Schedule Page: 520 Line No.: 15 Column: d |
| The volume is the change in customer storage balances and tank balances and linepack. |
| (i) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage |
| Schedule Page: 520 Line No.: 27 Column: d |
| The volume is the change in customer storage balances and tank balances and linepack. |
| (j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations |
| Schedule Page: 520 Line No.: 29 Column: d |
| The volume is M&R fuel, other fuel and fuel used for plant operations. |

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| | | | | | | | | | | | | | | | |
|-------|---------------------------------------|--|-----------|----------|-----------|--|-----------|----------|-----------|--|--|--|--|-----|--|
| 43.7 | | | | | | | | | | | | | | | |
| 43.8 | | | | | | | | | | | | | | | |
| 51 | Total Disposition Of Excess Gas | | | | | | | | | | | | | | |
| 52 | GAS ACQUIRED TO MEET DEFICIENCY: | | | | | | | | | | | | | | |
| 53 | System gas | | (399,737) | (45,152) | (444,889) | | (690,546) | (78,000) | (768,546) | | | | | 806 | |
| 54 | Purchased gas | | | | | | | | | | | | | | |
| 55.1 | | | | | | | | | | | | | | | |
| 55.2 | | | | | | | | | | | | | | | |
| 55.3 | | | | | | | | | | | | | | | |
| 55.4 | | | | | | | | | | | | | | | |
| 55.5 | | | | | | | | | | | | | | | |
| 55.6 | | | | | | | | | | | | | | | |
| 55.7 | | | | | | | | | | | | | | | |
| 55.8 | | | | | | | | | | | | | | | |
| 55.9 | | | | | | | | | | | | | | | |
| 55.10 | | | | | | | | | | | | | | | |
| 65 | Total Gas Acquired To Meet Deficiency | | (399,737) | (45,152) | (444,889) | | (690,546) | (78,000) | (768,546) | | | | | | |

| SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT | | | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--------------------|--|--|--|--|--|--|--|
| Line No. | Item (a) | | | | | | | Quarter Dth (b) | | | | | | | |
| 66 | Forwardhaul Volume in Dths for the Quarter | | | | | | | 107,197,051 | | | | | | | |
| 67 | Backhaul Volume in Dths for the Quarter | | | | | | | | | | | | | | |
| 68 | TOTAL (Lines 66 and 67) | | | | | | | 107,197,051 | | | | | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

[\(c\)](#) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

[illegible]

| | | | | | | | | | | | | | | | |
|-------|---------------------------------------|--|-----------|---------|-------|--|-----------|---------|--------|--|--|--|--|-----|--|
| 43.7 | | | | | | | | | | | | | | | |
| 43.8 | | | | | | | | | | | | | | | |
| 51 | Total Disposition Of Excess Gas | | (123,536) | 128,146 | 4,610 | | (396,240) | 411,026 | 14,786 | | | | | | |
| 52 | GAS ACQUIRED TO MEET DEFICIENCY: | | | | | | | | | | | | | | |
| 53 | System gas | | | | | | | | | | | | | 806 | |
| 54 | Purchased gas | | | | | | | | | | | | | | |
| 55.1 | | | | | | | | | | | | | | | |
| 55.2 | | | | | | | | | | | | | | | |
| 55.3 | | | | | | | | | | | | | | | |
| 55.4 | | | | | | | | | | | | | | | |
| 55.5 | | | | | | | | | | | | | | | |
| 55.6 | | | | | | | | | | | | | | | |
| 55.7 | | | | | | | | | | | | | | | |
| 55.8 | | | | | | | | | | | | | | | |
| 55.9 | | | | | | | | | | | | | | | |
| 55.10 | | | | | | | | | | | | | | | |
| 65 | Total Gas Acquired To Meet Deficiency | | | | | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: r

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[illegible]

| | | | | | | | | | | | | | | | |
|-------|---------------------------------------|--|----------|--------|--------|--|-----------|---------|--------|--|--|--|--|-----|--|
| 43.7 | | | | | | | | | | | | | | | |
| 43.8 | | | | | | | | | | | | | | | |
| 51 | Total Disposition Of Excess Gas | | (52,317) | 71,789 | 19,472 | | (152,767) | 209,623 | 56,856 | | | | | | |
| 52 | GAS ACQUIRED TO MEET DEFICIENCY: | | | | | | | | | | | | | | |
| 53 | System gas | | | | | | | | | | | | | 806 | |
| 54 | Purchased gas | | | | | | | | | | | | | | |
| 55.1 | | | | | | | | | | | | | | | |
| 55.2 | | | | | | | | | | | | | | | |
| 55.3 | | | | | | | | | | | | | | | |
| 55.4 | | | | | | | | | | | | | | | |
| 55.5 | | | | | | | | | | | | | | | |
| 55.6 | | | | | | | | | | | | | | | |
| 55.7 | | | | | | | | | | | | | | | |
| 55.8 | | | | | | | | | | | | | | | |
| 55.9 | | | | | | | | | | | | | | | |
| 55.10 | | | | | | | | | | | | | | | |
| 65 | Total Gas Acquired To Meet Deficiency | | | | | | | | | | | | | | |

| | | | |
|--|---|-------------------------------|--|
| Name of Respondent: Cove Point LNG, LP | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/14/2025 | Year/Period of Report: End of: 2024/ Q4 |
| System Maps | | | |
| <div>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</div> <div>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</div> <div>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</div> <div>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.</div> | | | |
| 1 | COVE_FERC_SYSMAP_2024_Q4.pdf | | |