

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2024/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

<p>DEFINITIONS</p> <p><u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).</p> <p><u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.</p> <p><u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.</p> <p><u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.</p>

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 04/17/2025	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101	12-96		
2	Control Over Respondent	102	12-96		
3	Corporations Controlled by Respondent	103	12-96		
4	Security Holders and Voting Powers	107	12-96		
5	Important Changes During the Year	108	12-96		
6	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
7	Statement of Income for the Year	114	REV 06-04		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
9	Statement of Retained Earnings for the Year	118	REV 06-04		
10	Statement of Cash Flows	120	REV 06-04		
11	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
13	Gas Plant in Service	204	12-96		
14	Gas Property and Capacity Leased from Others	212	12-96		
15	Gas Property and Capacity Leased to Others	213	12-96		
16	Gas Plant Held for Future Use	214	12-96	N/A	
17	Construction Work in Progress-Gas	216	12-96		
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07		
19	General Description of Construction Overhead Procedure	218	REV 12-07		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96		
21	Gas Stored	220	REV 04-04		
22	Investments	222	12-96		

23	Investments In Subsidiary Companies	224	12-96	
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	N/A
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	N/A
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	N/A
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	N/A
34	Capital Stock Expense	254	12-96	N/A
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	N/A
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	

54	<u>Exchange And Imbalance Transactions</u>	328	12-96	
55	<u>Gas Used In Utility Operations</u>	331	12-96	
56	<u>Transmission And Compression Of Gas By Others</u>	332	12-96	
57	<u>Other Gas Supply Expenses</u>	334	12-96	
58	<u>Miscellaneous General Expenses-Gas</u>	335	12-96	
59	<u>Depreciation, Depletion, and Amortization of Gas Plant</u>		12-96	
59	<u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u>	336	12-96	
59	<u>Section B. Factors Used in Estimating Depreciation Charges</u>	338	12-96	
60	<u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u>	340	12-96	
	<u>COMMON SECTION</u>		12-96	
61	<u>Regulatory Commission Expenses</u>	350	12-96	
62	<u>Employee Pensions And Benefits (Account 926)</u>	352	NEW 12-07	
63	<u>Distribution Of Salaries And Wages</u>	354	REVISED	
64	<u>Charges For Outside Professional And Other Consultative Services</u>	357	REVISED	
65	<u>Transactions With Associated (Affiliated) Companies</u>	358	NEW 12-07	
	<u>GAS PLANT STATISTICAL DATA</u>			
66	<u>Compressor Stations</u>	508	REV 12-07	
67	<u>Gas Storage Projects</u>	512	12-96	
67	<u>Gas Storage Projects</u>	513	12-96	
68	<u>Transmission Lines</u>	514	12-96	
69	<u>Transmission System Peak Deliveries</u>	518	12-96	
70	<u>Auxiliary Peaking Facilities</u>	519	12-96	
71	<u>Gas Account - Natural Gas</u>	520	REV 01-11	
72	<u>Shipper Supplied Gas for the Current Quarter</u>	521	REVISED 02-11	
73	<u>System Maps</u>	522.1	REV. 12-96	
74	<u>Footnote Reference</u>			
75	<u>Footnote Text</u>			
76	<u>Stockholder's Reports (check appropriate box)</u>			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Joshua Blakeney Controller 10700 Energy Way, Glen Allen, VA 23060			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 04/25/1980 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

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Control Over Respondent					
1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization. 2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust. 3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.					
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)	
1	Berkshire Hathaway, Inc.	M	DE	100	
2	Berkshire Hathaway Energy Company	I	IA	100	
3	BHE Pipeline Group, LLC	I	DE	100	
4	BHE GT&S, LLC	I	DE	100	
5	Eastern Energy Gas Holdings, LLC	D	VA	100	

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Corporations Controlled by Respondent					
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</div> <div>DEFINITIONS</div> <div>1. See the Uniform System of Accounts for a definition of control.</div> <div>2. Direct control is that which is exercised without interposition of an intermediary.</div> <div>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</div> <div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100	Not used
2	Farmington Properties, Inc.	I	Holding Company	100	(a) See FN page
3	NE Hub Partners, LLC	I	Gas Storage Facility-Proposed	100	(b) See FN page
4	NE Hub Partners, LP	I	Gas Storage Facility-Proposed	100	(c) See FN page

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FOOTNOTE DATA

(a) Concept: FootnoteReferences
Schedule Page: 103 Line No.: 2 Column: e
Farmington Properties, Inc. dissolved effective September 24, 2024.
(b) Concept: FootnoteReferences
Schedule Page: 103 Line No.: 3 Column: e
NE Hub Partners, LLC dissolved effective August 22, 2024.
(c) Concept: FootnoteReferences
Schedule Page: 103 Line No.: 4 Column: e
NE Hub Partners, LP dissolved effective August 21, 2024.

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Security Holders and Voting Powers							
<div>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</div> <div>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</div> <div>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</div> <div>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.</div>							
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2024		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60,101 By Proxy: 60,101			3. Give the date and place of such meeting: 11/1/2020 - Richmond, VA		
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)		Preferred Stock (d)		Other (e)
5	TOTAL votes of all voting securities	60,101	60,101				
6	TOTAL number of security holders	1	1				
7	TOTAL votes of security holders listed below	60,101	60,101				
8	Eastern Energy Gas Holdings, LLC						
9	10700 Energy Way						
10	Glen Allen, VA 23060						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4												
Important Changes During the Year															
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>															
Item 1 - None or Not Applicable															
Item 2 - None or Not Applicable															
Item 3 - None or Not Applicable															
Item 4 - None or Not Applicable															
Item 5 - None or Not Applicable															
Item 6 - None or Not Applicable															
Item 7 - None or Not Applicable															
Item 8 - None or Not Applicable															
Item 9 - See Note 9 to the Financial Statements for information on Commitments and Contingencies.															
Item 10 - None or Not Applicable															
Item 11- Estimated increase (decrease) in annual revenues (in millions).															
<table><tr><th>Date</th><th>Docket No.</th><th>Description</th><th>Annualized Amount</th></tr><tr><td>11/1/2024</td><td>RP24-1104/ RP25-119</td><td>Electric Power Cost Adjustment (EPCA)</td><td>\$0.84</td></tr><tr><td>11/1/2024</td><td>RP24-1111</td><td>Transportation Cost Rate Adjustment (TCRA)</td><td>\$3.39</td></tr></table>				Date	Docket No.	Description	Annualized Amount	11/1/2024	RP24-1104/ RP25-119	Electric Power Cost Adjustment (EPCA)	\$0.84	11/1/2024	RP24-1111	Transportation Cost Rate Adjustment (TCRA)	\$3.39
Date	Docket No.	Description	Annualized Amount												
11/1/2024	RP24-1104/ RP25-119	Electric Power Cost Adjustment (EPCA)	\$0.84												
11/1/2024	RP24-1111	Transportation Cost Rate Adjustment (TCRA)	\$3.39												
EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.															
<p>Item 12- Changes in Officers, Directors, and Ownership were as follows:</p> <ul style="list-style-type: none">Effective March 4, 2024, Jonathan D. Hale resigned as Vice President, Tax.In September and October 2024, EGTS' main parent Berkshire Hathaway, Inc. acquired the remaining 7.97% ownership of EGTS' indirect parent Berkshire Hathaway Energy Company. As a result, 100% of Berkshire Hathaway Energy Company's voting common stock was owned by Berkshire Hathaway, Inc. as of October 31, 2024.															
Item 13- None or Not Applicable															

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	7,277,078,073	7,066,661,346	
3	Construction Work in Progress (107)	200-201	177,393,579	145,964,665	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,454,471,652	7,212,626,011	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,690,891,524	2,549,456,819	
6	Net Utility Plant (Total of line 4 less 5)		4,763,580,128	4,663,169,192	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,763,580,128	4,663,169,192	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(71,992,603)	(21,379,289)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,504,922	1,504,922	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		196,173	191,634	
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,392	1,940,392	
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		17,537,859	18,841,963	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		20,787,000	22,095,643	

31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		7,639,266	5,455,866
33	Special Deposits (132-134)		23,966,934	28,708,916
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		92,502,278	89,078,843
38	Other Accounts Receivable (143)		1,797,870	67,617,574
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		16,433	440,208
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		18,328,257	8,779,430
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		399,056	406,298
45	Plant Materials and Operating Supplies (154)		54,484,091	58,162,399
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		15,083	32,142
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	3,026,276	1,114,171
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		267,948	129,320
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			16,531,075
59	Miscellaneous Current and Accrued Assets (174)		96,407,047	54,986,810
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			128,338
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		298,817,673	330,690,974

65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		11,575,078	11,299,217
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	29,561,440	36,015,103
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	6,892,441	8,141,824
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	304,170,592	310,054,995
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		352,199,551	365,511,139
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,422,402,467	5,419,098,377

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Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,352,246,477	1,304,321,080	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	674,251,144	806,302,293	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(4,028,396)	(4,028,396)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(26,218,946)	(28,497,821)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,605,610,279	2,687,457,156	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	1,639,096,000	1,599,979,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,203,535	5,601,471	
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,633,892,465	1,594,377,529	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		14,385,526	15,456,209	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,276,000	2,040,000	
29	Accumulated Provision for Pensions and Benefits (228.3)		13,608,170	17,748,748	

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		27,391,226	30,392,593
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		58,660,922	65,637,550
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		55,304,009	40,829,025
40	Notes Payable to Associated Companies (233)			2,000,000
41	Accounts Payable to Associated Companies (234)		53,211,459	68,000,956
42	Customer Deposits (235)		23,873,704	28,708,916
43	Taxes Accrued (236)	262-263	67,998,915	58,107,345
44	Interest Accrued (237)		6,941,962	6,848,074
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		188,753	166,359
49	Miscellaneous Current and Accrued Liabilities (242)	268	4,552,280	8,707,279
50	Obligations Under Capital Leases-Current (243)		1,085,480	1,066,116
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			54,641
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		213,156,562	214,488,711
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		473,180	473,180
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	16,607,332	17,413,574
61	Other Regulatory Liabilities (254)	278	504,917,264	516,941,226
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			

64	Accumulated Deferred Income Taxes - Other Property (282)		328,998,466	266,584,776
65	Accumulated Deferred Income Taxes - Other (283)		60,085,997	55,724,675
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		911,082,239	857,137,431
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,422,402,467	5,419,098,377

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	946,063,168	963,405,431					946,063,168	963,405,431		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	297,273,483	357,378,537					297,273,483	357,378,537		
5	Maintenance Expenses (402)	317-325	39,428,118	36,806,406					39,428,118	36,806,406		
6	Depreciation Expense (403)	336-338	148,082,538	143,713,231					148,082,538	143,713,231		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	72,129	81,402					72,129	81,402		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	6,401,067	5,842,872					6,401,067	5,842,872		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		5,180,901	4,304,980					5,180,901	4,304,980		
14	Taxes Other Than Income Taxes (408.1)	262-263	60,389,133	57,660,667					60,389,133	57,660,667		
15	Income Taxes-Federal (409.1)	262-263	17,208,382	(24,443,218)					17,208,382	(24,443,218)		

16	Income Taxes-Other (409.1)	262-263	7,837,360	(2,955,910)					7,837,360	(2,955,910)		
17	Provision of Deferred Income Taxes (410.1)	234-235	194,152,089	235,162,273					194,152,089	235,162,273		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	135,131,073	137,375,342					135,131,073	137,375,342		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)		2,110,190	38,867					2,110,190	38,867		
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		917,605	961,351					917,605	961,351		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		629,339,740	668,488,422					629,339,740	668,488,422		
26	Net Utility Operating Income (Total of lines 2 less 25)		316,723,428	294,917,009					316,723,428	294,917,009		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		51,825,091	57,664,043								
34	(Less) Expenses of Nonutility Operations (417.1)		52,686,628	59,686,967								
35	Nonoperating Rental Income (418)			12,158								
36	Equity in Earnings of Subsidiary Companies (418.1)	119		(74,659)								
37	Interest and Dividend Income (419)		2,831,522	3,362,585								
38	Allowance for Other Funds Used During Construction (419.1)		6,990,818	5,140,203								
39	Miscellaneous Nonoperating Income (421)		1,503,737	4,909,384								
40	Gain on Disposition of Property (421.1)		1,420,567	8,586,642								
41	TOTAL Other Income (Total of lines 31 thru 40)		11,885,107	19,913,389								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		163,214	1,945,587								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	674,052	873,159								
46	Life Insurance (426.2)											
47	Penalties (426.3)		40,506	19,368								

[illegible]

78	Net Income (Total of line 71 and 77)		255,629,535	232,544,964								
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(29,778,553)		(29,778,553)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,280,732		1,280,732		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					1,280,732		1,280,732	232,544,964	233,825,696
5	Balance of Account 219 at End of Preceding Quarter/Year					(28,497,821)		(28,497,821)		
6	Balance of Account 219 at Beginning of Current Year					(28,497,821)		(28,497,821)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					2,278,875	(a)32,357	2,311,232		
8	Current Quarter/Year to Date Changes in Fair Value						(32,357)	(32,357)		
9	Total (lines 7 and 8)					2,278,875		2,278,875	255,629,535	257,908,410
10	Balance of Account 219 at End of Current Quarter/Year					(26,218,946)		(26,218,946)		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesReclassificationsToNetIncomeLoss

Schedule Page: 117 Line No.: 7 Column: g

Commodity Sales.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Statement of Retained Earnings					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		806,302,293	755,587,688	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0	
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0	
4	Adjustments to Retained Earnings Credit (Debit)				
6	Balance Transferred from Income (Account 433 less Account 418.1)		255,629,535	232,619,623	
7	Appropriations of Retained Earnings (Account 436)				
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0	
8	Appropriations of Retained Earnings Amount				
9	Dividends Declared-Preferred Stock (Account 437)				
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0	
10	Dividends Declared-Preferred Stock Amount				
11	Dividends Declared-Common Stock (Account 438)				
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(387,680,684)	(181,905,018)	
12	Dividends Declared-Common Stock Amount				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0	
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		674,251,144	806,302,293	
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0	
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0	
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0	
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		674,251,144	806,302,293	

21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(4,028,396)	(3,953,737)
23	Equity in Earnings for Year (Credit) (Account 418.1)			(74,659)
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year		(4,028,396)	(4,028,396)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Statement of Cash Flows				
<div>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</div>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	255,629,535	232,544,964	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	148,159,206	143,799,171	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	6,401,067	5,842,872	
6	Deferred Income Taxes (Net)	70,276,893	113,062,863	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	13,560,825	(36,345,063)	
9	Net (Increase) Decrease in Inventory	3,702,609	(8,371,616)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(4,149,904)	10,254,937	
12	Net (Increase) Decrease in Other Regulatory Assets	(2,964,224)	11,193,545	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(13,873,437)	8,120,732	
14	(Less) Allowance for Other Funds Used During Construction	6,990,818	5,140,203	
15	(Less) Undistributed Earnings from Subsidiary Companies		(74,659)	
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	31,031,234	(57,515,571)	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	500,782,986	417,521,290	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(255,983,538)	(235,347,293)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			

26	(Less) Allowance for Other Funds Used During Construction	(6,990,818)	(5,140,203)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(6,155,086)	(11,754,368)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(255,147,806)	(241,961,458)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	1,602,121	8,432,058
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		(74,658)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		(3,000,000)
39	Proceeds from Sales of Investment Securities (a)	3,250,000	
40	Loan Made or Purchased	(25,000,000)	
41	Collections on Loans	25,000,000	
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(250,295,685)	(236,604,058)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	149,079,099	
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other	13,000,000	
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	162,079,099	
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(110,883,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		

65	Other Retirements		
65.1	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	(2,000,000)	(33,500,000)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(297,500,000)	(158,202,935)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(248,303,901)	(191,702,935)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	2,183,400	(10,785,703)
76	Cash and Cash Equivalents at Beginning of Period	5,455,866	16,241,569
78	Cash and Cash Equivalents at End of Period	7,639,266	5,455,866

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 - Amortization Expense - Utility Plant	\$	1,162,479
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		707,364
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		4,531,224
Total	\$	6,401,067
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Change in Gas Owed to System Gas	\$	50,613,314
Change in Special Deposits		4,741,982
Change in Accumulated Other Comprehensive Income		3,128,541
Change in Miscellaneous Deferred Debits		1,249,383
Change in Accumulated Provision for Injuries & Damages		1,236,000
Accretion Expense		917,605
Change in Unamortized Debt Expense		645,039
Change in Unamortized Discount on Long-term Debt		397,936
Change in Other Deferred Credits		(806,242)
Change in Obligations Under Capital Leases - Noncurrent		(1,070,683)
Change in Prepayments		(1,912,105)
Change in Other Special Funds		(1,945,896)
Change in ARO Settlements		(1,951,708)
Net (Gain) or Loss on Sale of Assets		(3,367,543)
Change in Accumulated Provision for Pensions & Benefits		(4,140,578)
Change in Miscellaneous Current and Accrued Assets		(16,538,850)
Other		(164,961)
Total	\$	31,031,234
(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities		
Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal, net of salvage	\$	(6,155,086)
(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 58 Column: b		
Equity Contribution	\$	13,000,000

Abbreviation or Acronym	Definition
2017 Tax Reform Act	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
Customer Revenue	Revenue from contracts with customers
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC and its subsidiaries
EDIT	Excess Deferred Income Taxes
EGTS	Eastern Gas Transmission and Storage, Inc. and its subsidiaries
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
OCI	Other Comprehensive Income (Loss)
SIP	State Implementation Plan
SOFR	Secured Overnight Financing Rate
TCRA	Transportation Cost Rate Adjustment
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, EGTS has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USofA and is not consolidated.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of the FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.
- i) The portion of long-term debt which is due within one year remains classified as long-term debt and has not been reclassified to current liabilities.
- j) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181 - *Unamortized Debt Expense* and are amortized to Account 428 - *Amortization of Debt Discount and Expense*.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2024	2023
Supplemental disclosure of cash flow information:		
Income taxes paid, net	\$ —	\$ 5
Interest paid, net of amounts capitalized	\$ 66	\$ 69
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued capital expenditures	\$ 7	\$ 9
Equity dividends ⁽¹⁾	\$ (91)	\$ (23)
Equity contributions	\$ 35	\$ 29

(1) Equity dividends represents the forgiveness of affiliated receivables.

Notes to Financial Statements

(1) Organization and Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia.

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

EGTS prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

EGTS continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Investments

Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, EGTS primarily utilizes credit loss history. However, EGTS may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2024 and 2023, there was no allowance for credit losses recorded on the Comparative Balance Sheet.

Derivatives

EGTS employs a number of different derivative contracts, which may include forwards, futures, options, swaps, and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in Account 174 - *Miscellaneous Current and Accrued Assets* or Account 242 - *Miscellaneous Current and Accrued Liabilities* on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS' derivatives not designated as hedging contracts, unrealized gains and losses are recognized on the Consolidated Statements of Operations.

For EGTS' derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is included in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 - *Other Deductions*.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas*, 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2 and 117.3 is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 – *Gas Owed to System Gas* at an appropriate index price at month-end subject to the terms of its tariff.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due to EGTS from other parties are included in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances that EGTS owes to other parties are included in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced. For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred.

Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its interstate natural gas transmission and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

EGTS evaluates long-lived assets for impairment, including property, plant, and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment supports EGTS' regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

EGTS has non-cancelable operating leases primarily for office space, office equipment and land. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS operating right-of-use assets included in Account 101.1 – *Property Under Capital Leases* as of December 31, 2024 and 2023 included \$17 million and \$18 million, respectively, Account 227 – *Obligations Under Capital Leases – Noncurrent* as of December 31, 2024 and 2023 included \$14 million and \$15 million, respectively, and Account 243 – *Obligations Under Capital Leases – Current* included \$1 million of operating lease liabilities as of December 31, 2024 and 2023. Rent expense totaled \$2 million and \$3 million for the years ended December 31, 2024 and 2023, respectively, the majority of which is included in operations and maintenance expense.

Revenue Recognition

EGTS uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

A majority of EGTS' Customer Revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. Customer accounts receivable, net on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$17 million as of December 31, 2023, included in Account 173 - *Accrued Utility Revenues*. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. EGTS has recognized contract assets of \$7 million and \$8 million as of December 31, 2024 and 2023 respectively, included in Account 186 – *Miscellaneous Deferred Debits*, and \$3 million and \$2 million of contract liabilities as of December 31, 2024 and 2023, respectively, due to EGTS' performance on certain contracts. These contract liabilities are included in Account 253 – *Other Deferred Credits*.

Unamortized Debt Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes
Berkshire Hathaway, Inc. includes EGTS in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. EGTS is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

In June 2023, EGTS conveyed development rights to a natural gas producer for approximately 6,500 acres of Utica Shale and Point Pleasant Formation underneath one of its natural gas storage fields and received proceeds of \$8 million and an overriding royalty interest in gas produced from the acreage. This transaction resulted in an \$8 million (\$6 million after-tax) gain, included in Account 421.1 - *Gain on Disposition of Property* on its Statement of Income.

(4) Income Taxes

Certain EGTS operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

EGTS has recorded an estimate of the portion of EDIT amortization in 2024. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. EGTS has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 407.4 – *Regulatory Credits*. 2017 Tax Reform included provisions that stipulate how plant-related, or “protected”, EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. EGTS is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to approximately 40 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to approximately 40 years.

The following table illustrates EDIT amortization (benefit) expense for the current year (in millions):

	Protected	Unprotected	Total
2024 EDIT Amortization – Account 407.4 – Regulatory Credits	\$ (11)	\$ 6	\$ (5)

Income tax expense consists of the following for the years ended December 31 (in millions):

	2024	2023
Current:		
Federal	\$ 11	\$ (31)
State	6	(5)
	17	(36)
Deferred:		
Federal	55	92
State	15	21
	70	113
Total	\$ 87	\$ 77

The statutory U.S. federal income tax rate reconciles to the effective income tax rates for the years ended December 31:

	2024	2023
U.S. Statutory Rate	21 %	21 %
State taxes, net of federal benefit	5	4
Other	(1)	—
Effective tax rate	25 %	25 %

Significant components of deferred income tax assets and liabilities as of December 31, 2024 and 2023 were as follows (in millions):

	2024	2023
Deferred income tax assets:		
Intangibles and goodwill	\$ 240	\$ 251
Postretirement benefits	26	19
Derivatives and hedging	9	10
Capital lease obligation	4	4
Federal and state carryforwards	10	11
Storage asset and inventory	6	4
Long-term incentive plan	3	3
Other	6	8
Total deferred income tax assets	<u>\$ 304</u>	<u>\$ 310</u>
Deferred income tax liabilities:		
Plant and equipment, primarily depreciation method and basis differences	\$ (248)	\$ (201)
Repairs	(77)	(62)
Debt exchange	(47)	(50)
Right of use asset - Leases	(4)	(5)
Pension	(5)	—
Other	(8)	(4)
Total deferred income tax liabilities	<u>\$ (389)</u>	<u>\$ (322)</u>

As of December 31, 2024, EGTS' state tax carryforwards, entirely related to \$10 million of net operating losses, expire at various intervals between 2036 and indefinite.

The U.S. Internal Revenue Service has not closed or effectively settled an examination of EGTS' income tax returns for any tax years beginning on or after November 1, 2020. The statute of limitations for EGTS' states remains open for periods beginning on or after November 1, 2020. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(5) Employee Benefit Plans

Defined Benefit Plans

EGTS is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of EGTS. EGTS made \$7 million of contributions to the MidAmerican Energy Company Retirement Plan for each of the years ended December 31, 2024 and 2023. EGTS made \$2 million of contributions to the MidAmerican Energy Company Welfare Benefit Plan for each of the years ended December 31, 2024 and 2023. Contributions related to these plans are included as net periodic benefit cost in Account 401 - *Operating Expenses* on the Statement of Income. Amounts attributable to EGTS were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Defined Contribution Plan

EGTS participates in the MidAmerican Energy defined contribution plan. EGTS' matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Beginning April 1, 2023, certain participants receive enhanced benefits in the plan and no longer accrue benefits in the noncontributory defined benefit pension plans. EGTS' contributions to the plans were \$10 million and \$9 million for the years ended December 31, 2024 and 2023, respectively.

(6) Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

	2024	2023
Beginning balance	\$ 30	\$ 48
Retirements	(3)	(19)
Accretion	1	1
Ending balance	<u>\$ 28</u>	<u>\$ 30</u>

(7) Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices. See Note 8 for further information about fair value measurements and associated valuation methods for derivatives.

There have been no significant changes in EGTS' accounting policies related to derivatives. Refer to Notes 2 and 8 for additional information on derivative contracts.

Credit Risk

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2024, EGTS provided operational service to approximately 250 customers with 95% of its storage and transmission revenue being provided through firm services. The 10 largest customers provided 41% of the total storage and transmission revenue and the thirty largest customers provided 72% of the total storage and transmission revenue.

(8) Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

The following table presents EGTS' financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3		
As of December 31, 2024					
Assets:					
Money market mutual funds	\$ 8	\$ —	\$ —	\$	8
Equity securities:					
Investment funds	18	—	—		18
	<u>\$ 26</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$</u>	<u>26</u>
As of December 31, 2023					
Assets:					
Money market mutual funds	\$ 5	\$ —	\$ —	\$	5
Equity securities:					
Investment funds	19	—	—		19
	<u>\$ 24</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$</u>	<u>24</u>

EGTS' investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 176 - *Derivative Instruments - Hedges* and Account 245 – *Derivative Instrument Liabilities - Hedges*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. EGTS' long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Comparative Balance Sheet. The fair value of EGTS' long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of EGTS' long-term debt as of December 31 (in millions):

	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,622</u>	<u>\$ 1,409</u>	<u>\$ 1,583</u>	<u>\$ 1,386</u>

(9) Commitments and Contingencies

Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, New York, Ohio, Pennsylvania and West Virginia, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. On November 6, 2024, the EPA administratively stayed the effectiveness of the Good Neighbor Plan's requirements for all sources in the states covered by that rule, as promulgated, where an administrative stay was not already in place. Until the EPA takes final action on the Maryland, New York, Ohio, Pennsylvania and West Virginia SIPs, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA finalized regulations to rescind standards for methane emissions from the oil and gas sector. The changes eliminate requirements to regulate methane emissions from the production, processing, transmission and storage of oil and gas. The rule was immediately challenged by environmental and tribal groups, as well as numerous states. In January 2021, the D.C. Circuit lifted an administrative stay and allowed the rule to take effect, finding that groups challenging the rule had not met the standard for a long-term stay. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emission reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements. The EPA issued the final rule in December 2023, establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. EGTS is affected by the rule and anticipate replacing some pneumatic controllers at compressor stations and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. States and industry groups are challenging the rule at the D.C. Circuit. Both the D.C. Circuit and the U.S. Supreme Court have denied petitions to stay the rule during litigation. EGTS is still evaluating the impacts of the rule; however, EGTS expects the costs to comply to have a material impact on EGTS' financial results.

In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. For transmission and storage operations, any facility that reports methane emissions over the congressionally-determined "0.11% of the methane sent to sale from or through such facility" will pay a fee to the federal government. The fee can be reduced by the netting of emissions, or altogether eliminated by certain statutory exemptions. The amount of the fee is scaled, beginning at \$900 per metric ton of methane over the 0.11% threshold beginning in 2025 and increasing to \$1500 per metric ton of methane over the 0.11% threshold in 2027. The EPA issued the final Waste Emissions Charge on November 12, 2024. EGTS does not expect significant impacts from the rule due to the combination of the excess emissions threshold, netting allowance and compliance with the methane emissions standards rule.

Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Surety Bonds

As of December 31, 2024, EGTS had purchased \$15 million of surety bonds. Under the terms of the surety bonds, Eastern Energy Gas is obligated to indemnify the respective surety bond company for any amounts paid.

(10) Related Party Transactions

EGTS is party to a tax-sharing agreement and is part of the Berkshire Hathaway Inc. consolidated U.S. federal income tax return. For current federal and state income taxes, EGTS had a payable to BHE of \$7 million as of December 31, 2024, included in Account 236 - *Taxes Accrued* on the Comparative Balance Sheet and a receivable from BHE of \$57 million as of December 31, 2023, included in Account 143 - *Other Accounts Receivable* on the Comparative Balance Sheet.

As of December 31, 2023, EGTS had \$2 million of natural gas imbalances receivable from affiliates, included in Account 174 - *Miscellaneous Current and Accrued Assets* on the Comparative Balance Sheet.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 5. As of December 31, 2024 and 2023, EGTS' amount due to MidAmerican Energy associated with these plans and included in Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheet was \$35 million and \$48 million, respectively.

Presented below are EGTS' significant transactions with related parties for the years ended December 31 (in millions):

	2024	2023
Sales of natural gas and transmission and storage services	\$ 4	\$ 4
Services provided by related parties ⁽¹⁾	37	58
Services provided to related parties	52	59

⁽¹⁾ Includes capitalized expenditures.

Borrowings with Eastern Energy Gas

EGTS has a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in March 2026. The credit agreement, which is for general corporate purposes, has a variable interest rate based on SOFR plus a fixed spread. Net outstanding borrowings totaled \$2 million with a weighted-average interest rate of 5.41% as of December 31, 2023 included in Account 233 – *Notes Payable to Associated Companies*. There were no amounts outstanding under the credit agreement as of December 31, 2024. Interest expense related to the credit agreement totaled \$1 million for the year ended December 31, 2023.

Eastern Energy Gas has a \$400 million intercompany revolving credit agreement from EGTS expiring in March 2026. The credit agreement has a variable interest rate based on SOFR plus a fixed spread. There were no amounts outstanding under the credit agreement as of December 31, 2024 and 2023.

(11) Tracked Costs and Special Surcharges

EGTS' regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transmission on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

EGTS had revenues and expenses related to the TCRA for the years 2024 and 2023, respectively, as follows:

	2024	2023
Asset as of January 1,	\$ 1	\$ 5
Revenues	(28)	(32)
Costs	28	28
Asset balance as of December 31,	<u>\$ 1</u>	<u>\$ 1</u>

EGTS had revenues and expenses related to the EPCA for the years 2024 and 2023, respectively, as follows:

	2024	2023
Asset as of January 1,	\$ 1	\$ 1
Revenues	(11)	(11)
Costs	9	11
(Liability) asset balance as of December 31,	<u>\$ (1)</u>	<u>\$ 1</u>

(12) Subsequent Events

EGTS has evaluated the impact of events occurring after December 31, 2024, up to February 21, 2025, the date that the EGTS GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion								
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)		
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,055,230,001		7,055,230,001				
4	Property Under Capital Leases	17,190,002		17,190,002				
5	Plant Purchased or Sold							
6	Completed Construction not Classified	198,415,489		198,415,489				
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,270,835,492		7,270,835,492				
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	177,393,579		177,393,579				
12	Acquisition Adjustments	6,242,581		6,242,581				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,454,471,652		7,454,471,652				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,690,891,524		2,690,891,524				
15	Net Utility Plant (Total of lines 13 and 14)	4,763,580,128		4,763,580,128				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,607,247,966		2,607,247,966				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	9,875,426		9,875,426				
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399				
21	Amortization of Other Utility Plant	49,846,152		49,846,152				
22	TOTAL In Service (Total of lines 18 thru 21)	2,684,648,943		2,684,648,943				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Total of lines 24 and 25)							
27	Held for Future Use							

28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,690,891,524		2,690,891,524		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	274,371					274,371
3	302 Franchise and Consents	6,026,807					6,026,807
4	303 MiscellaneousIntangiblePlant	74,327,977	14,506,418				88,834,395
5	Total Intangible Plant (Total of lines 2 thru 4)	80,629,155	14,506,418				95,135,573
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands	159,052					159,052
9	325.2 Producing Leaseholds	5,941,728					5,941,728
10	325.3 Gas Rights	4,486,303					4,486,303
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures	2,582,409					2,582,409
17	330 Producing Gas Wells-Well Construction	51,154,327					51,154,327
18	331 Producing Gas Wells-Well Equipment	17,834,946	331,076	10,282			18,155,740
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						

22	335 Drilling and Cleaning Equipment	588,961					588,961
23	336 Purification Equipment						
24	337 Other Equipment	6,886,535					6,886,535
25	338 Unsuccessful Exploration and Development Costs	2,138,206		71			2,138,135
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	5,233,889		88,130			5,145,759
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	97,006,356	331,076	98,483			97,238,949
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	97,006,356	331,076	98,483			97,238,949
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	97,006,356	331,076	98,483			97,238,949
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	4,595,134					4,595,134
45	350.2 Rights-of-Way	7,149,489		1,733			7,147,756
46	351 Structures and Improvements	76,509,051	1,606,314	20,123			78,095,242
47	352 Wells	463,505,546	12,989,626	53,365			476,441,807
48	352.1 Storage Leaseholds and Rights	22,876,003					22,876,003
49	352.2 Reservoirs	68,754,779					68,754,779
50	352.3 Non-recoverable Natural Gas	14,179,306					14,179,306
51	353 Lines	356,262,909	11,651,073	428,633			367,485,349
52	354 Compressor Station Equipment	652,693,798	26,040,246	343,525		57,576	678,448,095
53	355 Measuring and Regulating Equipment	17,857,540	44,019	11,243			17,890,316
54	356 Purification Equipment						

55	357 Other Equipment	6,856,023	33,159				6,889,182
56	358 Asset Retirement Costs for Underground Storage Plant	6,302,341	5,454	9,170			6,298,625
57	Total Underground Storage Plant (Total of lines 44 thru 56)	1,697,541,919	52,369,891	867,792		57,576	1,749,101,594
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	1,697,541,919	52,369,891	867,792		57,576	1,749,101,594
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	20,982,912		45,580			20,937,332
84	365.2 Rights-of-Way	75,305,252					75,305,252
85	366 Structures and Improvements	238,783,188	6,557,374	2,215,239			243,125,323
86	367 Mains	2,632,362,996	33,492,903	1,158,164			2,664,697,735
87	368 Compressor Station Equipment	1,715,724,266	80,910,288	5,546,107		(57,576)	1,791,030,871

88	369 Measuring and Regulating Station Equipment	248,406,317	8,352,544	133,475			256,625,386
89	370 Communication Equipment	64,445,827	9,592,403	98,326			73,939,904
90	371 Other Equipment	32,915,844	8,205,766				41,121,610
91	372 Asset Retirement Costs for Transmission Plant	15,612					15,612
92	Total Transmission Plant (Total of line 81 thru 91)	5,028,942,214	147,111,278	9,196,891		(57,576)	5,166,799,025
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights	5,551,669					5,551,669
112	390 Structures and Improvements	67,550,394	950,633	884,904		8,548,510	76,164,633
113	391 Office Furniture and Equipment	19,109,747		15,692		(8,548,510)	10,545,545
114	392 Transportation Equipment	21,779,343	5,861,120	496,100			27,144,363
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment	2,007,204	131,767				2,138,971
117	395 Laboratory Equipment						
118	396 Power Operated Equipment	17,139,979	1,152,519	66,163			18,226,335
119	397 Communication Equipment	304,475					304,475
120	398 Miscellaneous Equipment	5,208,095	102,617	16,355			5,294,357
121	Subtotal (Total of lines 111 thru 120)	138,650,906	8,198,656	1,479,214			145,370,348

122	<u>399 Other Tangible Property</u>						
123	<u>399.1 Asset Retirement Costs for General Plant</u>						
124	<u>Total General Plant (Total of lines 121, 122, and 123)</u>	138,650,906	8,198,656	1,479,214			145,370,348
125	<u>Total (Accounts 101 and 106)</u>	7,042,770,550	222,517,320	11,642,380			7,253,645,490
126	<u>Gas Plant Purchased (See Instruction 8)</u>						
127	<u>(Less) Gas Plant Sold (See Instruction 8)</u>						
128	<u>Experimental gas plant unclassified</u>						
129	<u>Total Gas Plant In Service (Total of lines 125 thru 128)</u>	7,042,770,550	222,517,320	11,642,380			7,253,645,490

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Gas Property and Capacity Leased from Others					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Eastern Gathering and Processing Inc	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,759,667	
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline	13,024,092	
3			for EGTS' Mid-Atlantic Project		
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline for EGTS'	1,170,000	
5			Season Service Expansion Project		
6	Enbridge Gas Ohio		Storage Capacity on Enbridge Gas Ohio's System	5,427,186	
45	Total			21,380,945	

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Gas Property and Capacity Leased to Others					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000	
45	Total			8,760,000	

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Gas Plant Held for Future Use (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	none				
45	Total				

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Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Unmanaged Switch Replacement	6,340,838	2,588,479	
2	RW501 Well Work at Greenlick Storage	2,471,098	10,000	
3	Wolf Run Station Separator	229,710	838,703	
4	Quinlan Station Salt Bath Heater Replacement	517	1,270,000	
5	Ellisburg Station Pocket Automation and Gas Cooler Upgrade	2,656,383	50,000	
6	Leidy Station Boiler Replacement	173,461	1,366,879	
7	TL-470 Pipeline Recoat	1,193,927	11,123,059	
8	Upgrade Secuity Systems	3,093,547	2,894,479	
9	Upgrade SCADA	1,635,952	3,800,000	
10	Pennsylvania RACT (Reasonable Available Control Technology)	3,876,766	1,116,072	
11	LN-31 and LN-1 Pipeline Remediation	66,677	5,582,426	
12	LN-554 Pipeline Genesee River Crossing	388,589	4,980,493	
13	LN-2 Pipeline Stream Crosssing	6,695	1,800,000	
14	Lost Creek Storage Pipeline Replacement	3,729,507	3,850,000	
15	Replace Racket Newberne Storage Pipe	141,058	1,745,000	
16	Leidy Storage Pipe Recoat Program	139,698	1,098,225	
17	Security Fencing for High Risk Facilities	8,029,420	1,150,000	
18	Bridgeport Farmout FT Project	1,453,346	5,551,146	
19	Dead Leg Removal at Greenlick Storage Facility	740,563	564,650	
20	Good Neighbor Project	21,945,844	40,254,156	
21	Gateway Extension Project	9,051,657	27,792,860	
22	Replace Foundation for Unit #5 at Lightburn Station	3,109,503	1,467,104	
23	Replace Environmentally Sensitive Piping at South Bend Station	369,467	3,129,760	
24	Replace Tanks at Woodhull Station	1,063,131	300,000	
25	Greenlick Station Engine Overhaul	1,845,630	25,000	
26	Motor Control Center at Woodhull Station	1,849,524	97,600	
27	Oakford Station MCC Auxiliary Building Upgrade	212,396	1,038,312	

28	Dekaflow Project	2,867,392	33,500,000
29	LN-25 Pipeline Replacement	25,747	3,198,082
30	TL-400 Pipeline Replacement	35,302	2,380,161
31	PL-1 Pipeline Replacement	14,555	1,129,205
32	Capitol Area Project	4,407,852	172,592,148
33	Leidy Station Facility ADA Upgrade	687,354	714,267
34	Replace Uitca Office & Control Room at Utica Station	3,052,467	5,000,000
35	Ellisburg Station Automation	1,202,932	270,000
36	Chambersburg Station Automation	637,503	500,000
37	Appalachian Reliability Project	33,322,448	204,784,689
38	Pipeline TL-470 Alternating Current Mitigation	53,541	1,000,000
39	Minor Projects	55,271,582	27,055,392
45	TOTAL	177,393,579	577,608,347

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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission’s Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.

7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).

8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.

9. In column i, report the amount of depreciation expense accrued on the facility during the year.

10. In column j, list any other expenses(including taxes) allocated to the facility.

11. In column k, report the incremental revenues associated with the facility.

12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.

13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	319,637,065	180,779,464	19,667,805	5,779,652	1,468,807	6,720,625	3,442,849	22,207,255
2	Steuben	CP90-177-000	Incremental	8,105,994	6,490,175	188,307	51,777	14,820	170,670	244,461	65,553
3	Mid-Atlantic	CP03-41-000	Incremental	70,866,095	21,958,977	8,342,423	14,419,419	444,332	1,464,592	225,790	24,782,857
4	CP Expansion	CP05-131-000	Incremental	308,304,106	104,348,266	34,757,147	1,978,716	585,571	6,444,756	2,722,536	15,848,434
5	USA Storage	CP07-31-000	Incremental	94,581,468	29,578,103	11,728,526	1,344,159	761,287	1,992,000	252,373	11,783,941
6	Utica 7	CP08-45-000	Incremental	9,749,716	3,510,846	1,163,056	399,607	92,442	205,719	9,029	1,565,673
7	Rural Valley	CP09-10-000	Incremental	27,565,967	7,895,399	4,238,551	327,220	56,706	575,424	86,462	2,705,448
8	Dominion Hub III	CP09-18-000	Incremental	22,478,099	7,646,286	2,807,579	19,704	35,526	471,719	4,359	318,093
9	^(a) Appalachian Gateway	CP10-448-000	Incremental	628,405,323	180,991,575	88,715,108	1,871,392	688,615	13,102,304	1,896,047	17,769,925
10	Northeast Expansion	CP11-39-000	Incremental	89,111,474	25,529,167	13,860,303	877,009	409,496	1,877,263	197,309	15,288,945
11	Sabinsville to Morrisville	CP12-20-000	Incremental	11,804,377	3,140,530	1,812,502	52,786	8,541	248,988		3,358,037
12	Allegheny Storage	CP12-72-000	Incremental	109,092,894	22,380,589	17,885,720	5,217,901	262,977	2,292,116	1,621,170	25,095,660
13	Clarington	CP14-496-000	Incremental	75,300,775	14,823,401	11,779,145	1,156,631	537,634	1,557,540	1,515,331	15,850,453
14	Lebanon West II	CP14-555-000	Incremental	95,517,891	13,624,363	15,659,015	535,434	63,051	2,012,211	2,181,636	15,771,333
15	Monroe to Cornwell	CP15-7-000	Incremental	69,697,152	13,235,344	10,445,905	766,402	156,216	1,470,610	429,353	14,957,686
16	Leidy South	CP15-492-000	Incremental	172,171,391	29,808,775	22,573,621	2,823,166	470,487	3,535,471	1,146,501	36,699,859
17	New Market	CP14-497-000	Incremental	187,929,169	30,697,835	24,545,990	1,405,801	750,629	3,878,145	5,170,663	32,425,472
18	West Loop	CP19-26-000	Incremental	53,020,328	4,046,214	6,525,440	33,171	11,705	1,118,353	5,027	14,729,915
37	Gas Plant In Service			2,353,339,284	700,485,309	296,696,143 ^(b)	39,059,947	6,818,842	49,138,506	21,150,896	271,224,539

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FOOTNOTE DATA

(a) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 9 Column: a
All costs, expenses, and revenues associated with the TL-263 project are included in the Appalachian Gateway project totals.
(b) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects
Schedule Page: 217 Line No.: 37 Column: f
The ADIT amount for each project includes applicable EDIT.

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General Description of Construction Overhead Procedure								
<div>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</div> <div>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</div> <div>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</div>								
<p>Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charges to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.</p> <p>An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending activity on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.</p> <p>Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$6,990,818 for 2024 and \$5,140,203 for 2023. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$1,772,906 for 2024 and \$1,461,892 for 2023.</p>								
<p>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</p> <div>1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</div> <div>2. Identify in column (c), the specific entity used as the source for the capital structure figures.</div> <div>3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</div>								
1. Components of Formula (Derived from actual book balances and actual cost rates):								
Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)		
	(1) Average Short-Term Debt	S7,961,538	Eastern Gas Transmission and Storage					
	(2) Short-Term Interest				S4.83			
	(3) Long-Term Debt	D1,596,000,000	Eastern Gas Transmission and Storage	B37.75	D4.53			
	(4) Preferred Stock	P			P			
	(5) Common Equity	C2,632,000,000	Eastern Gas Transmission and Storage	A62.25	C12.59			
	(6) Total Capitaization	4,228,000,000		A100				
	(7) Average Construction Work in Progress Balance	W175,626,490	Eastern Gas Transmission and Storage					
2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]				1.85				
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]				7.48				
4. Weighted Average Rate Actually Used for the Year:								
(a) Rate for Borrowed Funds -				1.89				
(b) Rate for Other Funds -				7.36				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: CapitalizationOfConstructionOverheadCostRateShortTermInterest
Schedule Page: 218 Line No.: 2 Column: e
EGTS was used as the source for the capital structure.
(b) Concept: CapitalizationOfConstructionOverheadCapitalizationRationLongTermDebt
Schedule Page: 218 Line No.: 3 Column: d
EGTS was used as the source for the capital structure figures.
(c) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity
Schedule Page: 218 Line No.: 5 Column: d
Rate of Return is calculated blackbox settlement approved in Docket No. RP97-406-000.
(d) Concept: CapitalizationOfConstructionOverheadCapitalizationRation
Schedule Page: 218 Line No.: 6 Column: d
Capital structures is that of EGTS.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,471,506,892	2,471,506,892		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	148,082,538	148,082,538		
4	(403.1) Depreciation Expense for Asset Retirement Costs	72,129	72,129		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	148,154,667	148,154,667		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(11,545,009)	(11,545,009)		
13	Cost of Removal	(6,155,086)	(6,155,086)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(17,700,095)	(17,700,095)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	5,383,802	5,383,802		
18	Book Cost of Asset Retirement Costs	(97,300)	(97,300)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,607,247,966	2,607,247,966		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	72,705,023	72,705,023		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	658,305,193	658,305,193		

25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	1,838,221,605	1,838,221,605		
28	Distribution				
29	General	38,016,145	38,016,145		
30	TOTAL (Total of lines 21 thru 29)	2,607,247,966	2,607,247,966		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: BookCostOfRetiredPlant			
Schedule Page: 219 Line No.: 12 Column: c			
Reconciliation of Plant and Provision Accounts:			
Book Retirements - 101 (page 209, line 129, col. d)	\$		(11,642,380)
Less: Retirements to Account 111			71
Less: ARC Retirements			97,300
Book Cost of Plant Retired	\$		(11,545,009)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation			
Schedule Page: 219 Line No.: 16 Column: c			
Other Debit or Credit Items:			
Reserve Gain Loss	\$		314,526
Reserve Adjustments & Transfers			4,254,420
Less: Miscellaneous Adjustments			814,856
Other Debit or Credit Items	\$		5,383,802

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	55,726,599	2,571,448	712,671	(21,379,289)				37,631,429
2	Gas Delivered to Storage				90,623,180				90,623,180
3	Gas Withdrawn from Storage				49,607,924				49,607,924
4	Other Debits and Credits				(91,628,570)				(91,628,570)
5	Balance at End of Year	55,726,599	2,571,448	712,671	(71,992,603)				(12,981,885)
6	Dth	178,115,010	7,749,385	2,289,551	(23,298,577)				164,855,369
7	Amount Per Dth	0.3129	0.3318	0.3113	3.0900				(0.0787)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1	None											
2	Total Temporary Cash Investments											
4	Total Investments											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4		
Investments in Subsidiary Companies (Account 123.1)									
<div>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</div> <div>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</div> <div>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</div> <div>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</div> <div>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</div> <div>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</div> <div>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).</div> <div>8. Report on Line 40, column (a) the total cost of Account 123.1.</div>									
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	
1	Equity Investment = Tioga Properties, LLC	06/28/2002		1,940,392			1,940,392		
40	TOTAL Cost of Account 123.1 \$		Total	1,940,392			1,940,392		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	519,938		
2	Prepaid Rents			
3	Prepaid Taxes	0		
4	Prepaid Interest			
5	Miscellaneous Prepayments	2,506,338		
6	TOTAL	3,026,276		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)]. 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			31,846,972		228.3	8,889,800		22,957,172
2	Annual Charge Adjustment			2,619,585	2,575,805	928	2,610,829		2,584,561
3	Transportation Cost Rate Adjustment			910,472	7,097,674	858	6,811,451		1,196,695
4	Electric Power Cost Adjustment			638,074	6,778,787	Various	7,416,861		
5	Fuel Tracker				2,823,012				2,823,012
40	TOTAL			36,015,103	19,275,278		25,728,941		29,561,440

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Miscellaneous Deferred Debits (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Contract Asset		8,141,824		489.2	1,249,383	6,892,441
39	Miscellaneous Work in Progress						
40	TOTAL		8,141,824			1,249,383	6,892,441

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	/a 58,785,714	32,657,673	39,313,285			283/219	/b 1,525,347	283/219	/c 165,527	64,081,506 /d
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	58,785,714	32,657,673	39,313,285				1,525,347		165,527	64,081,506
6	Other (Specify)	251,269,281			11,180,195						240,089,086
7	TOTAL Account 190 (Total of lines 5 thru 6)	310,054,995	32,657,673	39,313,285	11,180,195			1,525,347		165,527	304,170,592
8	Classification of TOTAL										
9	Federal Income Tax	231,637,044	21,174,782	27,056,457	7,137,369			1,083,655		78,508	229,376,203
10	State Income Tax	78,417,951	11,482,891	12,256,828	4,042,826			441,692		87,019	74,794,389
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: b			
Post Retirement Expenses	\$		19,440,747
State attributes			10,570,608
OCI CF Hedging Debt NC			9,625,217
Storage Asset and Inventory Adj			4,338,657
Capital Lease Obligation - Noncurrent			4,188,220
Long Term Incentive Plan			3,152,808
Fuel Tracker Current			2,547,813
Accrued Vacation			1,742,884
Merger Costs			1,514,639
Deferred Revenue - Other			622,717
Other Liability			306,276
Reg Liab - Undist Customer Refund			194,745
AIP Receivable			185,662
Reg Asset - Vehicle Lease			150,342
Reserve for Bad Debts			111,588
Other Comprehensive Income/Reclass - Commodity			51,280
Long Term Disability			29,151
Supplier Refunds			6,888
Line Pack Gas			3,499
Reg Asset - IT Lease			1,973
Total	\$		58,785,714
(b) Concept: AdjustmentsDebitedToAccount			
Schedule Page: 234 Line No.: 7 Column: h			
Other Comprehensive Income/Reclass - Cash Flow Hedge	\$		927,578
Other Liability			306,273
Electricity Tracker			203,870
Other Comprehensive Income/Reclass - Commodity			87,626
Total	\$		1,525,347
(c) Concept: AdjustmentsCreditedToAccount			
Schedule Page: 234 Line No.: 7 Column: j			
Other Comprehensive Income/Reclass - Interest	\$		129,182
Other Comprehensive Income/Reclass - Commodity			36,345
Total	\$		165,527
(d) Concept: AccumulatedDeferredIncomeTaxes			
Schedule Page: 234 Line No.: 3 Column: k			

Post Retirement Expenses	\$	17,590,184
State Attributes		10,219,193
Reg Liab - Pension		8,878,491
Other Comprehensive Income/Reclass		8,826,828
Storage Asset & Inventory Adjustment		6,120,148
Capital Lease Obligation		3,896,728
Long Term Incentive Plan		3,393,217
Accrued Vacation		1,582,521
Merger Costs		1,504,986
Deferred Revenue		728,198
Workers Compensation		484,856
Long Term Disability		340,280
Reg Liab - Undist Customer Refund		210,382
AIP Receivable		184,479
Electricity Tracker		113,971
Reserve for Bad Debts		4,139
Reg Asset - IT Lease		1,600
Supplier Refunds		1,305
Total	\$	64,081,506

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	75,000	10,000			609,360,000				
3										
4										
5	Total	75,000				609,360,000				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)							
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.							
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)			
1	Common Stock, Subscribed (Account 202)						
2							
3							
4							
5	Total						
6	Common Stock, Converted to Liability (Account 203)						
7							
8							
9							
10	Total						
11	Preferred Stock, Subscribed (Account 205)						
12							
13							
14							
15	Total						
16	Preferred Stock Liability for Conversion (Account 206)						
17							
18							
19							
20	Total						
21	Premium on Capital Stock (Account 207)						
22							
23							
24							
25	Total						
26	Installments on Capital Stock (Account 212)						

27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Other Paid-In Capital (Accounts 208-211)				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	1,304,321,080		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			
15.2	Non-Cash Tax Contributions	34,925,397		
15.3	Contribution	13,000,000		
16	Ending Balance Amount	1,352,246,477		
17	Other Paid in Capital			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	1,352,246,477		

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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)							
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.							
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						
Capital Stock Expense (Account 214)							
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.							
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)		
16							
17							
18							
19							
20							
21							
22							

23		
24		
25		
26		
27		
28		
29	Total	

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Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div>			

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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8									
9									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
13									
14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								

22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	EGTS - Long Term Notes 3.600%	06/30/2021	12/16/2024		3.6	3,375,774			
33	EGTS - Long Term Notes 3.000%	06/30/2021	11/15/2029	425,807,000	3	15,375,472			
34	EGTS - Long Term Notes 4.800%	06/30/2021	11/02/2043	345,944,000	4.8	16,623,637			
35	EGTS - Long Term Notes 4.600%	06/30/2021	12/15/2044	443,678,000	4.6	20,986,496			
36	EGTS - Long Term Notes 3.900%	06/30/2021	11/15/2049	273,667,000	3.9	10,673,013			
37	EGTS - Long Term Notes 5.020%	12/10/2024	12/15/2034	150,000,000	5.02	439,250			
40	Subtotal			1,639,096,000		67,473,642			
40	TOTAL			1,639,096,000		67,473,642			

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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.600% Senior Notes due 2024	110,883,000	315,195	06/30/2021	12/16/2024	90,886		90,886	
3	3.000% Senior Notes due 2029	425,807,000	2,605,058	06/30/2021	11/15/2029	1,913,286		296,567	1,616,719
4	4.800% Senior Notes due 2043	345,944,000	3,481,458	06/30/2021	11/02/2043	3,253,611		98,990	3,154,621
5	4.600% Senior Notes due 2044	443,678,000	3,794,003	06/30/2021	12/15/2044	3,568,951		98,536	3,470,415
6	3.900% Senior Notes due 2049	273,667,000	2,603,001	06/30/2021	11/15/2049	2,472,483		55,870	2,416,613
7	5.020% Senior Notes due 2034	150,000,000	920,900	12/10/2024	12/15/2034		920,900	4,190	916,710
8	Total								11,575,078
9	Premium on Long-Term Debt (Account 225)								
10	n/a								
11	Discount on Long-Term Debt (Account 226)								
12	3.600% Senior Notes due 2024	110,883,000	229,448	06/30/2021	12/16/2024	66,264		66,264	
13	3.000% Senior Notes due 2029	425,807,000	1,903,786	06/30/2021	11/15/2029	1,398,236		216,629	1,181,607
14	4.800% Senior Notes due 2043	345,944,000	1,056,939	06/30/2021	11/02/2043	987,767		30,053	957,714
15	4.600% Senior Notes due 2044	443,678,000	2,932,272	06/30/2021	12/15/2044	2,758,227		76,155	2,682,072
16	3.900% Senior Notes due 2049	273,667,000	411,616	06/30/2021	11/15/2049	390,977		8,835	382,142
17	Total								5,203,535

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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Recquired (c)	Principal of Debt Recquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.				
Line No.	Details (a)		Amount (b)	
1	Net Income for the Year (Page 114)		255,629,535	
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	See footnote details for Taxable Income Not Reported on Books			
6	Supplier Refunds		(21,995)	
7	Storage Asset & Inventory Adj		7,182,755	
8	Deferred Revenue - Current		434,544	
9	Bad Debts		(423,775)	
10	Line Pack Gas		(13,804)	
11	Deferred Revenue - Noncurrent			
8	Total		7,157,725	
9	Deductions Recorded on Books Not Deducted for Return			
10	Employee Gifts		53,682	
11	Disallowance Of Lobbying Expenses		182,353	
12	Meals And Entertainment		123,667	
13	Income Taxes Other than Current State Income Taxes		81,105,506	
14	Penalties		5,162	
15	Other Basis Difference		8,171,743	
16	Book depreciation		148,794,440	
17	Accrued Vacation Expense		(592,593)	
18	Debt Pushdown		9,574,458	
19	Long Term Disability		1,236,000	
20	Other Liability		(19,314,757)	
21	Reg Asset - Vehicle Lease		(593,093)	
22	Reg Asset - Real Estate Lease		571	

23	ROU Asset - Operating Leases	1,086,276
24	Prepaid Insurance	(1,204,062)
25	FAS 143-ARO	(1,978,496)
26	Capitalized Interest (FAC090)	3,914,471
13	Total	230,565,328
14	Income Recorded on Books Not Included in Return	
15	Reg Liab - Undist Customer Refund	(67,011)
16	AFUDC Equity Legacy	659,066
17	AFUDC Equity (FAC045) - Flow Thru	6,568,396
18	AFUDC Debt	547,898
18	Total	7,708,349
19	Deductions on Return Not Charged Against Book Income	
20	Reg Asset - Pension	19,404,551
21	Reg Liab - Pension	(35,249,876)
22	Electricity Tracker	(1,256,751)
23	Fuel Tracker Current	10,051,003
24	Acct 858 - Transportation By Other	452,411
25	Capital Lease Obligation Current	1,051,319
26	Repairs Deduction	55,819,688
27	Section 481(a) Adjustment	3,008,206
28	Long Term Incentive Plan	(1,034,262)
29	Post Retirement Expenses	6,855,294
30	Reg Asset - IT Lease	1,429
31	Reg Asset - GIG Leases	34,112
32	Book Amort	(5,693,703)
33	Tax G/L Disp Of Prop-Oper	3,443,234
34	Writedown of Fixed Asset	940,311
35	Cost Of Removal-Tax	(42,735,090)
36	Worker's Compensation	(1,925,000)
37	Amort Exp-Goodwill	14,265,049
38	Amort Exp-Sec 197 Intangibles	23,765,274
39	Tax Depr-Fed	388,634,915
40	Contributions Aid Of Construction	(5,752,698)
26	Total	434,079,416
27	Federal Tax Net Income	51,564,823

28	Show Computation of Tax:	
29	Federal Income Tax at 21%	10,828,613
30	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	
31	Total Federal 409	10,828,613

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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1		Income Tax			0	0	10,828,613	(47,763,665)	(51,816,117)	6,776,161			17,208,382		(6,379,769)					
2	Subtotal Federal Tax				0	0	10,828,613	(47,763,665)	(51,816,117) ^(a)	6,776,161	0	0	17,208,382	0	(6,379,769)					
3		Income Tax	MD		0	0	112,091		(112,091)	0			153,807		(41,716)					
4		Income Tax	NY		0	0	912,850	678,021	(234,829)	0			1,252,582		(339,732)					
5		Income Tax	NC		0	0				0										
6		Income Tax	PA		0	0	3,272,094		(3,272,094)	0			4,489,858		(1,217,764)					
7		Income Tax	VA		0	0	399,418		(399,418)	0			548,068		(148,650)					
8		Income Tax	WV		0	0	1,006,367	(1,510,682)	(2,517,049)	0			1,380,904		(374,537)					
9		Income Tax	UT		0	0		100	100	0										
10		Income Tax	SC		0	0	8,848		(8,848)	0			12,141		(3,293)					
11	Subtotal State Tax				0	0	5,711,668	(832,561)	^(b) (6,544,229)	0	0		7,837,360		(2,125,692)					
12					0	0				0										
13	Subtotal Local Tax				0	0				0	0									
14	Subtotal Other Tax				0	0				0	0									
15		Property Tax	MD	2024	0	0	2,417,418	2,024,222		393,196			2,417,418							
16		Property Tax	MD	2023	611,766	0	1,037,607	1,649,373		0			1,037,607							
17		Property Tax	MD	2022	1,023,287	0	(1,023,287)			0			(1,023,287)							

[illegible]

46	Storage	Other State Tax	WV	2021	(1)	0	1			0			1							
47	Gross Receipts	Other State Tax	OH	2024	0	0	59,421	59,421		0			59,421							
48	Subtotal Other State Tax				547,986	0	4,328,962	4,132,208		744,740	0	0	4,328,962							
49	Subtotal Other Property Tax				0	0				0	0									
50	Subtotal Other Use Tax				0	0				0	0									
51	Subtotal Other Advalorem Tax				0	0				0	0									
52	Subtotal Other License And Fees Tax				0	0				0	0									
53		Payroll Tax			192,672	0	7,501,177	7,501,177	(192,672)	0			7,501,177							
54	Subtotal Payroll Tax				192,672	0	7,501,177	7,501,177	(192,672)	0	0		7,501,177							
55	Subtotal Advalorem Tax				0	0				0	0									
56		Other Taxes and Fees		2021	0	0				0										
57	Subtotal Other Allocated Tax				0	0				0	0									
58		Severance Tax	WV	2024	0	0	216,690	216,690	102,871	102,871			216,690							
59		Severance Tax	WV	2023	0	0			89,801	89,801										
60	Subtotal Severance Tax				0	0	216,690	216,690	192,672	192,672	0		216,690							
61	Subtotal Penalty Tax				0	0				0	0									
62	Subtotal Other Taxes And Fees				0	0				0	0									
40	Total				58,107,345	0	78,547,882	14,216,559	(54,439,754)	67,998,915	0		85,434,875		(8,505,461)				1,618,468	

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FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 2 Column: i		
Reclassification to Account 143	\$	(51,816,117)
(b) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 11 Column: i		
Reclassification to Account 143	\$	(6,544,229)
(c) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 32 Column: i		
Adjustment to Deferred Property Tax in Account 174	\$	3,920,592
(d) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 54 Column: i		
Reclass to Account 236 - Severance Tax	\$	(192,672)
(e) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 60 Column: i		
Reclass from Account 236 - Payroll Tax	\$	192,672

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Misc. Current and Accrued Liabilities	2,157,191		
2	Exchange Transport Gas Deliverable	1,490,248		
3	Unclaimed Property	904,841		
45	Total	4,552,280		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Other Deferred Credits (Account 253)							
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)	
1	Deferred Revenues - Current	2,456,583	489	10,705,800	11,140,344	2,891,127	
2	Payroll and Benefit Accruals	6,541,818	various	79,325,869	75,085,709	2,301,658	
3	Compensated Absence Accruals	4,950,605	various	6,480,651	7,813,058	6,283,012	
4	Joint Owned Plant Liabilities	3,464,568	various	45,594,700	47,091,852	4,961,720	
5	Other		various		169,815	169,815	
45	TOTAL	17,413,574		142,107,020	141,300,778	16,607,332	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	^(a) 266,584,776	146,688,285	85,334,795	1,320,851	1,904,238	182	^(a) 1,998,959	182	^(a) 355,372	^(a) 328,998,466
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	266,584,776	146,688,285	85,334,795	1,320,851	1,904,238	182	1,998,959	182	355,372	328,998,466
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	266,584,776	146,688,285	85,334,795	1,320,851	1,904,238	182	1,998,959	182	355,372	328,998,466
8	Classification of TOTAL										
9	Federal Income Tax	211,683,823	111,620,141	61,517,582	993,985	1,464,187		1,547,489		238,370	262,625,299
10	State Income Tax	54,900,953	35,068,144	23,817,213	326,866	440,051		451,470		117,002	66,373,167
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: b		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	201,283,258
Repairs		62,229,842
Regulatory Asset - Equity AFUDC		3,071,676
Total	\$	266,584,776
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount		
Schedule Page: 274 Line No.: 3 Column: h		
Regulatory Asset - Equity AFUDC	\$	1,998,959
Total	\$	1,998,959
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount		
Schedule Page: 274 Line No.: 3 Column: j		
Regulatory Asset - Equity AFUDC	\$	355,372
Total	\$	355,372
(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: k		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	247,632,801
Repairs		76,650,396
Regulatory Asset - Equity AFUDC		4,715,269
Total	\$	328,998,466

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	(a)55,724,675	14,806,131	10,482,993			182	(b)679,257	182/190	(c)641,073	60,085,997 (d)
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	55,724,675	14,806,131	10,482,993				679,257		641,073	60,085,997
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	55,724,675	14,806,131	10,482,993				679,257		641,073	60,085,997
8	Classification of TOTAL										
9	Federal Income Tax	43,618,076	11,410,605	7,632,901			—	525,856		488,309	47,433,327
10	State Income Tax	12,106,599	3,395,526	2,850,092			—	153,401		152,764	12,652,670
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther			
Schedule Page: 276 Line No.: 3 Column: b			
Debt Pushdown	\$		49,556,786
ROU Asset - Leases			4,504,637
AFUDC Equity Flow Through			1,049,633
Electricity Tracker			203,870
Acct 858 - Transportation By Other			188,667
Reg Asset - Real Estate Lease			108,602
Amortization Contracts			99,782
Reg Asset - GIG Leases			12,698
Total	\$		55,724,675
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount			
Schedule Page: 276 Line No.: 3 Column: h			
AFUDC Equity Flow Through	\$		679,257
Total	\$		679,257
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount			
Schedule Page: 276 Line No.: 3 Column: j			
Other Liability	\$		306,273
Electricity Tracker			203,870
AFUDC Equity Flow Through			130,930
Total	\$		641,073
(d) Concept: AccumulatedDeferredIncomeTaxesOther			
Schedule Page: 276 Line No.: 3 Column: k			
Debt Pushdown	\$		46,829,404
Reg Asset - Pension			4,887,482
ROU Asset - Leases			4,202,324
Other Liability			1,736,019
AFUDC Equity Flow Through			1,597,960
Prepaid Insurance			303,271
Acct 858 - Transportation By Other			301,415
Reg Asset - Real Estate Lease			107,766
Amortization Contracts			99,146
Reg Asset - GIG Leases			21,210
Total	\$		60,085,997

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Other Regulatory Liabilities (Account 254)								
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).								
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)	
1	Income Taxes Refundable through Future Rates	377,407,485	Various	7,855,526		1,141,745	370,693,704	
2	Reg Liability - OPEB	123,874,806	Various	74,223		4,455,015	128,255,598	
3	Collections in Excess of Pipeline and Storage Well AROs	4,842,311	Various	137,475			4,704,836	
4	Undistributed Customer Penalties	738,446	142, 146	1,332,688		1,399,700	805,458	
5	Unallocated Supplier Refunds	27,174	421, 858	55,208		33,212	5,178	
6	Fuel Tracker	10,051,004	806	10,876,859		825,855		
7	Electric Power Cost Adjustment		819, 855	1,253,408		1,705,898	452,490	
45	Total	516,941,226		21,585,387		9,561,425	504,917,264	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities			
Schedule Page: 278 Line No.: 1 Column: b			
Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 6 for further discussion.			
Excess Deferred Income Taxes	\$		396,616,571
Equity AFUDC			(19,209,086)
Total	\$		377,407,485
(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded			
Schedule Page: 278 Line No.: 1 Column: d			
EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 6 for further discussion.			
Excess Deferred Income Taxes	\$		5,180,901
Equity AFUDC			2,674,625
Total	\$		7,855,526
(c) Concept: OtherRegulatoryLiabilityAdditions			
Schedule Page: 278 Line No.: 1 Column: f			
Excess Deferred Income Taxes	\$		—
Equity AFUDC			1,141,745
Total	\$		1,141,745

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/17/2025				Year/Period of Report: End of: 2024/ Q4				
Monthly Quantity & Revenue Data by Rate Schedule																
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)	209,453			308,032	308,032	185,708			517,116	517,116	171,184			478,983	478,983
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FT, FTNN	74,944,626		104,922	24,315,659	24,420,581	89,859,771		125,803	38,631,259	38,757,062	122,604,168		171,646	38,992,310	39,163,956
4	FTNNSC	7,953		11	3,189	3,200	12,798		18	5,156	5,174	23,872		33	9,647	9,680
5	IT	679,792		999	145,932	146,931	714,843		1,073	157,917	158,990	1,120,844		1,695	250,906	252,601
6	MCS	1,510,599		2,115	2,819,906	2,822,021	1,831,023		2,563	3,145,307	3,147,870	9,104,918		12,747	4,480,794	4,493,541
7	LEBANON TO LEIDY	5,154,209		7,216	1,687,911	1,695,127	5,420,206		7,588	1,984,991	1,992,579	6,982,320		9,775	1,979,188	1,988,963
8	APPALACHIAN GATEWAY	5,346,650		7,486	1,451,070	1,458,556	4,079,697		5,712	1,512,280	1,517,992	5,840,215		8,176	1,966,063	1,974,239
9	ALLEGHENY FT	1,071,209		1,500	775,018	776,518	1,427,305		1,998	781,573	783,571	2,925,444		4,096	801,401	805,497
10	NORTHEAST EXPANSION	2,464,316		3,450	1,269,318	1,272,768	2,912,680		4,078	1,278,866	1,282,944	3,132,471		4,385	1,285,005	1,289,390
11	RURAL VALLEY	360,000		504	182,007	182,511	1,064,547		1,490	276,926	278,416	1,310,029		1,834	281,169	283,003
12	STEUBEN	58,380		82	5,347	5,429	50,396		71	5,347	5,418	120,385		169	5,347	5,516
13	MID ATLANTIC	2,643,128		3,700	2,052,866	2,056,566	2,875,104		4,025	2,061,185	2,065,210	4,715,444		6,602	2,086,861	2,093,463
14	UTICA7	216,383		303	129,444	129,747	243,597		341	130,173	130,514	269,116		377	130,773	131,150
15	WESTLOOP	3,780,118		5,292	1,218,175	1,223,467	4,259,703		5,964	1,229,511	1,235,475	4,238,168		5,933	1,234,347	1,240,280
16	FTE	172,382		241	736,961	737,202	2,135,708		2,990	1,152,708	1,155,698	2,186,398		3,061	1,056,023	1,059,084
17	LEBANON WEST II	3,846,074		5,384	1,307,844	1,313,228	3,880,585		5,433	1,314,140	1,319,573	3,998,078		5,597	1,320,206	1,325,803
18	CLARINGTON	5,820,162		8,148	1,192,654	1,200,802	6,935,617		9,710	1,337,698	1,347,408	6,032,460		8,445	1,335,068	1,343,513
19	M2C	6,081,111		8,514	1,237,340	1,245,854	5,873,345		8,223	1,244,430	1,252,653	6,222,593		8,712	1,255,683	1,264,395
20	LEIDYSOUTH	1,616,333		2,263	3,017,599	3,019,862	1,366,175		1,913	3,112,817	3,114,730	1,741,656		2,438	3,024,374	3,026,812
21	NEWMARKET	3,451,270		4,832	2,709,981	2,714,813	2,750,139		3,850	2,693,628	2,697,478	3,056,976		4,280	2,706,796	2,711,076
22	OTHER				729,574	729,574				730,291	730,291				728,379	728,379
63	Total Transportation (Other than Gathering)	119,224,695		166,962	46,987,795	47,154,757	137,693,239		192,843	62,786,203	62,979,046	185,625,555		260,001	64,930,340	65,190,341

64	Storage (489.4)															
65	GSS	27,910,088		1,358	20,498,335	20,499,693	21,032,219		20,138	20,065,546	20,085,684	50,255,012		65,657	20,765,150	20,830,807
66	GSS - E	858,781		20	430,505	430,525	611,485		660	415,054	415,714	1,423,674		1,894	434,999	436,893
67	USA	696,981		147	985,127	985,274	121,707		164	962,612	962,776	1,134,624		1,431	990,305	991,736
68	ALLEGHENY STORAGE	1,013,297			1,310,048	1,310,048	176,304		240	1,275,240	1,275,480	1,296,316		1,798	1,304,255	1,306,053
90	Total Storage	30,479,147		1,525	23,224,015	23,225,540	21,941,715		21,202	22,718,452	22,739,654	54,109,626		70,780	23,494,709	23,565,489
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				58,921	58,921				52,062	52,062				45,136	45,136
97	Rents (493-494)															
98	(495) Other Gas Revenues				3,374,740	3,374,740				15,300	15,300				1,548,126	1,548,126
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				3,433,661	3,433,661				67,362	67,362				1,593,262	1,593,262
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	149,913,295		168,487	73,953,503	74,121,990	159,820,662		214,045	86,089,133	86,303,178	239,906,365		330,781	90,497,294	90,828,075

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4			
Gas Operating Revenues											
<div>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</div> <div>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</div> <div>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</div> <div>4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.</div> <div>6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.</div>											
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale					3,621,297	3,933,281	3,621,297	3,933,281	2,256,477	2,425,710
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,401,452	2,433,944	647,376,943	653,313,663	649,778,395	655,747,607	1,713,895,664	1,656,552,403
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			340,799	293,038	279,143,769	274,140,356	279,484,568	274,433,394	475,766,765	432,777,450
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					972,181	1,214,063	972,181	1,214,063		
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					12,206,727	28,077,086	12,206,727	28,077,086		
19	Subtotal:			2,742,251	2,726,982	943,320,917	960,678,449	946,063,168	963,405,431		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			2,742,251	2,726,982	943,320,917	960,678,449	946,063,168	963,405,431		

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FT, FTNN			1,510,293	1,558,053	363,209,999	362,771,987	364,720,292	364,330,040	1,078,783,835	1,063,177,781
2	FTNNSC			237	261	67,573	71,349	67,810	71,610	166,204	177,682
3	IT			14,897	14,160	2,180,507	1,980,456	2,195,404	1,994,616	9,212,854	8,522,994
4	MCS			91,809	82,567	38,934,723	56,729,604	39,026,532	56,812,171	65,577,443	55,385,879
5	LEBANON TO LEIDY			95,990	78,908	22,111,265	17,373,717	22,207,255	17,452,625	68,564,109	53,935,994
6	APPALACHIAN GATEWAY			81,308	38,185	17,688,617	12,609,714	17,769,925	12,647,899	58,075,956	26,506,661
7	ALLEGHENY FT			36,567	41,883	9,441,484	9,318,621	9,478,051	9,360,504	26,119,028	28,412,599
8	NORTHEAST EXPANSION			41,581	51,950	15,247,364	15,299,873	15,288,945	15,351,823	29,699,986	35,249,007
9	RURAL VALLEY			15,879	12,561	2,689,569	2,400,684	2,705,448	2,413,245	11,342,931	8,580,736
10	STEUBEN			1,389	664	64,164	64,164	65,553	64,828	991,210	453,637
11	MID ATLANTIC			54,943	64,195	24,727,914	24,661,140	24,782,857	24,725,335	39,248,460	43,551,893
12	FTE			22,543	16,433	10,651,747	8,424,323	10,674,290	8,440,756	16,102,732	11,326,761
13	UTICA7			4,565	4,344	1,561,108	1,558,259	1,565,673	1,562,603	3,260,747	2,946,482
14	WESTLOOP			67,255	73,266	14,662,660	14,667,189	14,729,915	14,740,455	48,039,058	49,685,777
15	LEBANON WEST II			64,085	64,456	15,707,248	15,365,100	15,771,333	15,429,556	45,774,642	43,691,877
16	CLARINGTON			114,084	131,573	15,736,369	15,988,280	15,850,453	16,119,853	81,489,415	89,198,866
17	M2C			99,833	100,878	14,857,853	14,811,603	14,957,686	14,912,481	71,308,879	68,389,415
18	LEIDYSOUTH			33,615	46,964	36,666,244	37,683,409	36,699,859	37,730,373	24,010,225	31,686,151
19	NEWMARKET			50,579	52,643	32,374,893	32,355,228	32,425,472	32,407,871	36,127,950	35,672,211
20	OTHER					8,795,642	9,178,963	8,795,642	9,178,963		
40	Total			2,401,452	2,433,944	647,376,943	653,313,663	649,778,395	655,747,607	1,713,895,664	1,656,552,403

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4			
Revenues from Storing Gas of Others (Account 489.4)											
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e). 4. Dth of gas withdrawn from storage must not be adjusted for discounting. 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.											
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GSS			316,808	276,864	246,592,066	242,509,135	246,908,874	242,785,999	443,107,055	406,664,113
2	GSS-E			9,509	4,385	5,164,635	4,321,476	5,174,144	4,325,861	12,937,722	9,502,833
3	USA STORAGE PROJECT			5,951	4,732	11,777,990	11,736,579	11,783,941	11,741,311	8,303,763	6,758,748
4	ALLEGHENY STORAGE PROJECT			8,531	7,057	15,609,078	15,573,166	15,617,609	15,580,223	11,418,225	9,851,756

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties	4,887,325		
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas	7,058,772		
11	Other revenues (Specify):			
12	Other revenues (Specify):			
13	Overpayment on Farmout			
14	Miscellaneous	260,631		
40	TOTAL	12,206,728		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of othersthrough transmission facilities.	76,118,721	78,835,843	147,606,533	67,494,213
3	Account 489.4, Revenues from storing gas of others.	8,740,602	13,918,555	20,687,420	14,761,043
4	Account 495, Other gas revenues.				
40	Total	84,859,323	92,754,398	168,293,953	82,255,256

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Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering		33,577	
8	751 Production Maps and Records		237	
9	752 Gas Well Expenses	1,544,624	1,375,904	
10	753 Field Lines Expenses	14,718	4,774	
11	754 Field Compressor Station Expenses	87,104	126,448	
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses	76,666	145,274	
14	757 Purification Expenses			
15	758 Gas Well Royalties	601,204	601,208	
16	759 Other Expenses	72,009	88,737	
17	760 Rents	14,876	14,587	
18	TOTAL Operation (Total of lines 7 thru 17)	2,411,201	2,390,746	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements	11,425	1,294	
22	763 Maintenance of Producing Gas Wells	446,420	385,725	
23	764 Maintenance of Field Lines	6,154	2,033	
24	765 Maintenance of Field Compressor Station Equipment	32,878	50,212	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	46,959	1,836	
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment		16,505	
29	TOTAL Maintenance (Total of lines 20 thru 28)	543,836	457,605	

30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,955,037	2,848,351
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		

64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	11,271,775	
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	11,271,775	
78	806 Exchange Gas	(44,894,021)	25,902,152
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	90,623,180	46,454,169
87	(Less) 808.2 Gas Delivered to Storage-Credit	49,607,924	65,826,129
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	(5,279,981)	(21,668,525)
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	12,119,974	8,511,486
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	6,839,993	(13,157,039)
95	813 Other Gas Supply Expenses	8,309,612	34,729,320
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	8,862,629	54,416,551
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	11,817,666	57,264,902

98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	4,399,549	3,379,329
102	815 Maps and Records		152,705
103	816 Wells Expenses	3,136,320	2,534,082
104	817 Lines Expense	1,787,557	2,347,307
105	818 Compressor Station Expenses	18,422,201	15,562,886
106	819 Compressor Station Fuel and Power	4,182,593	6,153,384
107	820 Measuring and Regulating Station Expenses	317,982	294,430
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	1,733,202	1,846,844
111	824 Other Expenses	1,585,027	1,578,554
112	825 Storage Well Royalties	2,125,042	2,055,567
113	826 Rents	879,844	1,759,677
114	TOTAL Operation (Total of lines of 101 thru 113)	38,569,317	37,664,765
115	Maintenance		
116	830 Maintenance Supervision and Engineering		231,504
117	831 Maintenance of Structures and Improvements	1,001,895	685,348
118	832 Maintenance of Reservoirs and Wells	4,737,340	3,581,630
119	833 Maintenance of Lines	241,140	158,613
120	834 Maintenance of Compressor Station Equipment	4,837,093	5,564,727
121	835 Maintenance of Measuring and Regulating Station Equipment	374,613	430,622
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	11,192,081	10,652,444
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	49,761,398	48,317,209
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		

132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		

166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	49,761,398	48,317,209
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	13,676,153	12,107,767
181	851 System Control and Load Dispatching	2,600,795	2,571,366
182	852 Communication System Expenses	2,817,124	1,492,411
183	853 Compressor Station Labor and Expenses	31,712,424	29,299,449
184	854 Gas for Compressor Station Fuel	(5,983,781)	(23,729,375)
185	855 Other Fuel and Power for Compressor Stations	11,059,766	11,075,633
186	856 Mains Expenses	21,662,230	21,976,855
187	857 Measuring and Regulating Station Expenses	4,572,860	2,541,817
188	858 Transmission and Compression of Gas by Others	47,083,970	47,724,506
189	859 Other Expenses	8,401,836	5,979,601
190	860 Rents	560,736	1,598,571
191	TOTAL Operation (Total of lines 180 thru 190)	138,164,113	112,638,601
192	Maintenance		
193	861 Maintenance Supervision and Engineering	99,023	716,901
194	862 Maintenance of Structures and Improvements	1,069,120	1,213,998
195	863 Maintenance of Mains	14,221,692	10,447,624
196	864 Maintenance of Compressor Station Equipment	9,839,601	10,872,403
197	865 Maintenance of Measuring and Regulating Station Equipment	1,604,565	1,778,700
198	866 Maintenance of Communication Equipment	431,484	440,217
199	867 Maintenance of Other Equipment	38,209	20,881

200	TOTAL Maintenance (Total of lines 193 thru 199)	27,303,694	25,490,724
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	165,467,807	138,129,325
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		

234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts	3,110	428,164
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	3,110	428,164
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses	(1,874)	(982)
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	(1,874)	(982)
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	38,934,785	48,811,438
255	921 Office Supplies and Expenses	19,454,538	27,317,259
256	(Less) 922 Administrative Expenses Transferred-Credit	10,052,296	7,686,005
257	923 Outside Services Employed	17,727,979	31,846,024
258	924 Property Insurance	328,332	640,114
259	925 Injuries and Damages	1,478,912	1,569,391
260	926 Employee Pensions and Benefits	36,525,890	40,726,035
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,610,830	2,723,959
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	294,792	96,739
265	930.2Miscellaneous General Expenses	1,801,126	3,134,342
266	931 Rents	160,099	661,396
267	TOTAL Operation (Total of lines 254 thru 266)	109,264,987	149,840,692

268	Maintenance		
269	932 Maintenance of General Plant	388,507	205,633
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	109,653,494	150,046,325
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	336,701,601	394,184,943

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FOOTNOTE DATA

(a) Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel		\$	703,800
854 - Transmission Compressor Station Fuel			(5,983,781)
		\$	(5,279,981)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Electronic Measurement Balancing Agreements	2,126,084,522	1,208,108,908	2,142,740,001	1,208,946,241
2	Firm Transportation	389,581,316	223,176,873	391,270,060	222,958,435
3	Interruptible Transportation	2,112,713	1,106,555	2,151,449	1,103,281
4	Market Center Services - Loaning	34,165,288	22,064,361	53,477,649	28,380,652
5	Off System Storage	8,050,246	4,500,000	7,623,515	5,000,000
6	Operational Balancing Agreements	363,082,594	193,698,757	367,792,587	195,942,753
25	Total	2,923,076,679	1,652,655,454	2,965,055,261	1,662,331,362

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Gas Used in Utility Operations					
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).					
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	
1	810 Gas Used for Compressor Station Fuel - Credit	819, 854	(a)(3,499,802)	(b)(5,279,981)	
2	811 Gas Used for Products Extraction - Credit				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)				
6	Other Gas Supply Expenses	813	5,854,680	10,403,331	
7	Storage Wells Expenses	816	(40)	(137)	
8	Storage Lines Expenses	817	14,524	28,028	
9	Storage M&R Station Expenses	820	6,973	14,564	
10	Other Storage Expenses	824	438	3,536	
11	Communication System Expenses	852	276	502	
12	Transmission Mains Expenses	856	76,554	132,754	
13	Transmission M&R Station Expenses	857	389,803	691,378	
14	Transmission & Compression of Gas by Others	858	426,226	805,196	
15	Other Transmission Expenses	859	1,191	2,236	
16	Clearing Account (Capitalized Gas Losses)	184	24,336	38,586	
25	Total		3,295,159	6,839,993	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel			
Schedule Page: 331 Line No.: 1 Column: c			
819 - Storage Compressor Station Fuel			16,458
854 - Transmission Compressor Station Fuel			(3,516,260)
			(3,499,802)
(b) Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel		\$	703,800
854 - Transmission Compressor Station Fuel			(5,983,781)
		\$	(5,279,981)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Transmission and Compression of Gas by Others (Account 858)							
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).							
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)			
1	Tennessee Gas Pipeline		1,466,928	2,855,000			
2	Texas Eastern X-43		9,483,782	33,654,770			
3	Lebanon, OH						
4	Various DTI & TETCO Interconnects						
5	Texas Eastern X-135		6,807,707	19,961,751			
6	Oakford, PA						
7	Perulack, PA						
8	Texas Eastern X-137		8,835,507	16,196,336			
9	Crayne, PA						
10	Chambersburg, PA						
11	Texas Eastern		13,024,092	3,489,288			
12	Uniontown, PA						
13	Various EGTS & TETCO Interconnects						
14	Enbridge Gas Ohio		5,324,455	4,437,000			
15	Various EGTS & DEOG Interconnects						
16	Hope Gas		247,536	24,753,543			
17	Deferral of Over/Underrecovered Transportation Costs		(443,553)				
18	Fuel Retained by Others		805,196				
19	Other		1,532,320				
25	Total		47,083,970	105,347,688			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Other Gas Supply Expenses (Account 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Encroachment Revaluation	(105,115,701)		
2	Transport Revaluation	105,428,763		
3	Fuel Tracker	(2,406,781)		
4	Unaccounted Gas	10,403,331		
25	Total	8,309,612		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (b)		
1	Industry association dues.	617,510		
2	Experimental and general research expenses			
2a	a. Gas Research Institute (GRI)	189,280		
2b	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other Expenses	792,649		
5	Support to Affiliates	201,687		
25	TOTAL	1,801,126		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					4,531,224		4,531,224
2	Production plant, manufactured gas							
3	Production and Gathering Plant	782,411	49,123	1,162,478				1,994,012
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	34,806,830	22,821		707,365			35,537,016
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	106,419,685	185					106,419,870
9	Distribution plant							
10	General Plant (footnote details)	6,073,612						6,073,612
11	Common plant-gas							
12	Total	148,082,538	72,129	1,162,478	707,365	4,531,224		154,555,734

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)							
<div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div>							
Section B. Factors Used in Estimating Depreciation Charges							
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)			Applied Depreciation or Amortization Rates (percent) (c)		
1	Production and Gathering Plant						
2	Offshore (footnote details)						
3	Onshore (footnote details)	34,257			2.65		
4	Underground Gas Storage Plant (footnote details)	1,746,079			2.11		
5	Transmission Plant						
6	Offshore (footnote details)						
7	Onshore (footnote details)	5,147,162			2.11		
8	General Plant (footnote details)	140,072					
9	Other (footnote details)	95,691					

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 3 Column: b			
Production & Gathering-Onshore:	Plant Bases	Applied Rate	
Gathering	\$ 8,901	2.65	
Production	25,356	2.65	
	\$ 34,257		
(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 8 Column: b			
General Plant:	Plant Bases	Applied Rate	
Structures and Improvements	\$ 76,165	5.20	
Other General Plant	63,907	Various	
	\$ 140,072		
(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges			
Schedule Page: 338 Line No.: 9 Column: c			
Other is comprised primarily of software amortized based on a 15 year life			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 425 - Miscellaneous Amortization			
2				
3				
4				
5	TOTAL Account 425 - Miscellaneous Amortization			
6	Account 426.1 - Donations			
7		674,052		
10	TOTAL Account 426.1 - Donations	674,052		
11	Account 426.2 - Life Insurance			
12				
13				
14				
15	TOTAL Account 426.2 - Life Insurance			
16	Account 426.3 - Penalties			
17		40,506		
20	TOTAL Account 426.3 - Penalties	40,506		
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities			
22		247,027		
25	Total Account 426.4 - Expenditues for Certain Civic, Political, and Related Activities	247,027		
26	Account 426.5 - Other Deductions			
27	Derivative Settlements	1,249,650		
28	Affiliate Support	748		
29	Other	729,514		
30	TOTAL Account 426.5 - Other Deductions	1,979,912		
31	Account 430 - Interest on Debt to Associated Companies			

32	Affiliate Note Payable - Eastern Energy Gas Holdings, LLC	303,044
33	TOTAL Account 430 - Interest on Debt to Associated Companies	303,044
34	Account 431 - Other Interest Expense	
35	Miscellaneous	77,118
36	TOTAL Account 431 - Other Interest Expense	77,118

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4				
Regulatory Commission Expenses (Account 928)												
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. 3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2022 - 2023 ACA Payment - 12 Month Amortization	2,619,586		2,619,586	1,964,689					928	1,964,689	0
2	2023 - 2024 ACA Payment - 12 Month Amortization	2,584,561		2,584,561	654,896				1,929,665	928	646,140	1,938,421
3	2024 - 2025 ACA Payment - 12 Month Amortization		646,140	646,140					646,140			646,140
4												0
25	TOTAL	5,204,147	646,140	5,850,287	2,619,585				2,575,805		2,610,829	2,584,561

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Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (in dollars) (b)		
1	Pensions - defined benefit plans	6,845,918		
2	Pensions - other			
3	Post-retirement benefits other than pensions (PBOP)	1,994,847		
4	Post-employment benefit plans			
5	Other (Specify)			
6	Employee Benefits - Medical	26,368,579		
7	Other Employee Benefits - Miscellaneous	1,316,546		
40	Total	36,525,890		

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Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				

26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	526,492			526,492
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	12,656,842			12,656,842
32	Transmission	25,049,137			25,049,137
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	27,042,352	5,033,001		32,075,353
38	TOTAL Operation (Total of lines 28 thru 37)	65,274,823	5,033,001		70,307,824
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)	22,633			22,633
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	2,966,077			2,966,077
44	Transmission	5,107,993			5,107,993
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	8,096,703			8,096,703
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	549,125			549,125
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	15,622,919			15,622,919
54	Transmission (Total of lines 32 and 44)	30,157,130			30,157,130
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	27,042,352	5,033,001		32,075,353
60	Total Operation and Maintenance (Total of lines 50 thru 59)	73,371,526	5,033,001		78,404,527

61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	73,371,526	5,033,001		78,404,527
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	11,137,227			11,137,227
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	11,137,227			11,137,227
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	39,927			39,927
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	39,927			39,927
75.1	Other Accounts (Specified in footnote):	(a)58,907,798			58,907,798
76	TOTAL Other Accounts	58,907,798			58,907,798
77	TOTAL SALARIES AND WAGES	143,456,478	5,033,001		148,489,479

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts			
Schedule Page: 354 Line No.: 75 Column: b			
A/R - Associated Companies		\$	51,825,091
A/R - Storage Partnerships			7,082,707
Total		\$	58,907,798

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Charges for Outside Professional and Other Consultative Services				
<div>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.</div> <div>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</div> <div>3. Total under a description "Total", the total of all of the aforementioned services.</div> <div>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</div>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	COOPER MACHINERY SERVICES LLC	22,462,001		
2	MEC CONSTRUCTION LLC	16,418,670		
3	APPLIED CONSTRUCTION SOLUTION INC	11,602,308		
4	SOLAR TURBINES INCORPORATED	10,200,726		
5	GAS FIELD SPECIALISTS INC	9,428,304		
6	HOUCHIN CONSTRUCTION LLC	6,996,930		
7	FRANK LILL SON INC	6,249,656		
8	ENERFLEX ENERGY SYSTEMS INC	5,469,736		
9	ACE PIPELINE INC	4,666,444		
10	CAPTECH VENTURES INC	4,489,482		
11	AERINOX INC	4,342,146		
12	OTIS MINNESOTA SERVICES LLC	4,283,950		
13	BI CON SERVICES INC	4,044,343		
14	BAKER HUGHES HOLDINGS LLC	3,902,961		
15	QUALITY INTEGRATED SERVICES INC	3,882,179		
16	METASYS TECHNOLOGIES INC	3,671,119		
17	HIGH POINT CONSTRUCTION GROUP LLC	3,175,042		
18	WASTE MANAGEMENT OF WEST VIRGINIA	2,746,040		
19	APPELLATION CONSTRUCTION SERVICES LLC	2,442,590		
20	JAN XRAY SERVICES INC	2,331,234		
21	MINUTEMAN SECURITY TECHNOLOGIES INC	2,177,680		
22	L & T CONSTRUCTION SERVICES LLC	2,158,358		
23	STALNAKER ENERGY CORP	1,928,163		
24	U S DEPARTMENT OF TRANSPORTATION PIPELINE AND HAZARDOUS MATERIAL SAFETY ADMINISTRATION	1,879,876		
25	COLUMBIA GAS TRANSMISSION LLC	1,845,000		

26	BJ INSPECTIONS	1,837,256
27	SCHMID PIPELINE CONSTRUCTION INC	1,827,298
28	UPS MIDSTREAM SERVICES LLC	1,595,736
29	B B DESIGNED SYSTEMS INC	1,581,622
30	MAVERICK ENERGY SERVICES INC	1,558,742
31	TRIPLE H ENTERPRISES	1,481,507
32	WINDFALL OIL & GAS INC	1,451,707
33	A & T ENERGY SERVICES LLC	1,449,059
34	ROSEN USA	1,367,845
35	MESA PRODUCTS INC	1,353,122
36	E FINITY DISTRIBUTED GENERATION LLC	1,334,924
37	UNIVERSAL PLANT SERVICES INC	1,238,943
38	HESSE INDUSTRIAL SALES INC	1,168,228
39	HELIOS RISING INC	1,117,558
40	AVEVA SOFTWARE LLC SCHNEIDER ELECTRIC SOFTWARE LLC FORMERLY	1,114,763
41	CREO GREEN ENERGY LLC	1,106,304
42	LARSON DESIGN GROUP INC	1,091,326
43	IRON HORSE ENERGY SERVICES INC	1,086,336
44	ENERGY TRANSPORTATION LLC	1,072,282
45	SIEMENS ENERGY INC	1,060,833
46	FIRST COAST SECURITY SERVICES INC	1,015,127
47	ENVIROSERVE	999,792
48	PIEDMONT WESTERN UTILITY SERVICES INC	962,859
49	RESERVE COMPRESSION CORP	949,967
50	UNION TANK CAR CO	939,317
51	STANDARD INDUSTRIAL STRUCTURES CORP	917,259
52	DNV USA INC	913,280
53	GLADIATOR ENERGY LLC	909,357
54	M&R CONTRACTING INC	901,109
55	ACI SERVICES INC	893,717
56	I THREE ENGINEERING & CONSULTING LLC	876,732
57	RUSH CONSTRUCTION INC	864,089
58	TIPON ELECTRIC INC	863,490
59	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	839,855
60	ASCENT CONSULTING & ENGINEERING LLC	837,218

61	CLINE ENERGY SERVICES INC	827,814
62	LEGACY INTEGRITY LLC	821,135
63	GRAE-CON CONSTRUCTION INC	815,957
64	AIR TECHNOLOGIES INC	793,607
65	HELOAIR INC	789,878
66	FORVIS LLP	784,998
67	EXXON MOBIL OIL CORP	735,949
68	RDR UTILITY SERVICES GROUP	727,305
69	NINE ENERGY SERVICE INCORPORATED	713,301
70	D&L CONTRACTING LLC	708,325
71	NORTHERN NATURAL GAS COMPANY MACHINING AND WELDING SERVICES	660,090
72	GEOCHEMICAL TESTING INC	638,779
73	DEARING COMPRESSOR PUMP CO	637,479
74	OHIO WEST VIRGINIA EXCAVATING CO	636,090
75	BLACKROCK RESOURCES LLC	635,703
76	WORLD WIDE TECHNOLOGY LLC	634,033
77	CIVIL & ENVIRONMENTAL CONSULTANTS INC	619,645
78	HELMICK BROTHERS CONTRACTING INC	613,169
79	BASIC SYSTEMS INC	606,514
80	C5 PROCESS GROUP INC	603,113
81	TYNDALE ENTERPRISES INC	600,173
82	XCEL NDT LLC	586,308
83	DENSMORE CONSULTING INC	577,818
84	MEARS GROUP INC	562,883
85	FE MORAN INC FIRE PROTECTION	560,689
86	TRI M GROUP LLC	546,878
87	PURE TECH LLC	543,643
88	COASTAL CHEMICAL CO LLC	535,982
89	JOHN B CONOMOS INC	527,017
90	Randall C. Keller	525,530
91	INTEGRITY SOLUTIONS FIELD SERVICES	524,572
92	APPLIED PETROLEUM ENGINEERING LLC	513,748
93	PRUDENTIAL OVERALL SUPPLY	506,898
94	LAND SERVICES GROUP	501,694
95	RALPH F SANDORA JR	500,000

96	DOMINION ENERGY SERVICES INC	491,139
97	SMITH EXCAVATING AND CONSTRUCTION	473,307
98	PORTABLE MACHINE CASTING REPAIR OF OKLAHOMA LLC	469,542
99	CRA INTERNATIONAL INC CHARLES RIVER ASSOCIATES	459,012
100	KINLEY CONSTRUCTION GROUP LTD	458,505
101	LINALOG SERVICES LLC	455,973
102	MERJENT INC	455,586
103	SPECIALIST STAFFING SOLUTIONS	453,862
104	MATTHEWS LUBRICANTS INC	453,540
105	STELLAR ENERGY AMERICAS INC	447,604
106	HILSCHER CLARKE ELECTRIC CO INC	444,664
107	MILLER ENVIRONMENTAL GROUP INC	443,139
108	ADVANCED GAS ENGINE SOLUTIONS INC	439,110
109	PENN YORK INSULATION INC	430,410
110	CENERGY LLC	428,235
111	J S TRENT CONTRACTING	427,937
112	THRASHER GROUP INC THE	419,689
113	CONCO SERVICES LLC	414,274
114	PL ENERSERV LLC	408,450
115	GAI CONSULTANTS INC	406,010
116	OCONNELL ELECTRIC CO INC	393,529
117	JONES LANG LASALLE AMERICAS INC	388,022
118	STRATEGIC SECURITY SOLUTIONS LLC	380,257
119	SE TECHNOLOGIES ACQUISITIONS LLC	377,762
120	FRAMES WELL SERVICE INC	377,373
121	HARDMAN TRUCKING INC	376,951
122	MICROLOGIC INC	365,533
123	EXLINE INC	356,445
124	COOLING PRODUCTS INC	349,410
125	RIDGELINE COATINGS	343,978
126	REGULATED CAPITAL CONSULTANTS LLC	338,198
127	SPECIALTY GROUPS INC	336,420
128	REDWING TECHNOLOGY CORP	326,419
129	BI CON ENGINEERING LLC	321,618
130	J F ALLEN CO	318,795

131	BABST CALLAND CLEMENTS & ZOMNIR PC	316,839
132	RADCLIFFS SERVICE CENTER LLC	309,572
133	TRANSCAT INC	306,913
134	HALLSTROM CONSTRUCTION INC	301,852
135	KTA TATOR INC	300,289
136	P C MCKENZIE CO	299,485
137	EQUIPMENT CONTROLS INC	297,480
138	CINTAS CORP	295,845
139	Alexis ReAnne Wamsley	292,545
140	GEOENGINEERS USA PC	291,971
141	PEERLESS MFG CO	279,013
142	ERGON OIL PURCHASING INC DEPT 2135	278,702
143	RAIMONDO CONSTRUCTION CO INC	272,245
144	ALLIED FITTING LP	271,900
145	MOUNTAIN STATE ELECTRICAL CONTRACTORS LLC	270,690
146	VALTRONICS SOLUTIONS INC	269,599
147	MCBRAYER PLLC	265,926
148	CONTROL SYSTEM ENGINEERING LLC	259,469
149	EMMINGER LLC	253,090
150	GAZCO MECHANICAL SERVICES, LLC	250,907
151	Other	36,217,761
152	TOTAL	261,623,005

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Transactions with Associated (Affiliated) Companies							
<div>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.</div> <div>2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.</div> <div>3. Total under a description "Total", the total of all of the aforementioned goods and services.</div> <div>4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</div>							
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)		Account(s) Charged or Credited (c)		Amount Charged or Credited (d)	
1	Goods or Services Provided by Affiliated Company						
2	Administrative/Technical Services	Eastern Gathering and Processing		417		23,146,571	
3	Administrative/Technical Services	Cove Point LNG, LP		417		15,156,380	
4	Administrative/Technical Services	Modular LNG Holdings, Inc.		417		2,006,138	
5	Administrative/Technical Services	Berkshire Hathaway Energy Company		417		941,098	
6	Administrative/Technical Services	BHE GT&S		417		1,996,351	
7	Administrative/Technical Services	Northern Natural Gas		417		571,745	
8	Administrative/Technical Services	Carolina Gas Transmission		417		8,247,833	
9	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates		417		728,407	
10	Sale of Gas to Affiliate	Eastern Gathering and Processing		400		3,621,297	
11	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing		400		603,950	
19	TOTAL					57,019,770	
20	Goods or Services Provided for Affiliated Company						
21	Operational/Administrative Services	Berkshire Hathaway Energy Company		Various		19,693,048	
22	Operational/Administrative Services	MidAmerican Energy Company		Various		1,440,186	
23	Operational/Administrative Services	Northern Natural Gas		Various		723,357	
24	Operational/Administrative Services	PacifiCorp		Various		1,637,075	
25	Operational/Administrative Services	Nevada Power Company		Various		686,652	
26	Operational/Administrative Services	Eastern Gathering and Processing		Various		1,089,897	
27	Operational/Administrative Services	BHE GTS				10,748,957	
28	Operational/Administrative Services	Other BHE Companies		Various		530,085	
40	TOTAL					36,549,257	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 2 Column: d

A portion of these charges are directly charged to each affiliate. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 2-8.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/17/2025			Year/Period of Report: End of: 2024/ Q4			
Compressor Stations													
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.													
Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Underground Storage Compressor Stations	Underground Storage Compressor Stations											
2	Quinlan, NY	Underground Storage Compressor Stations	2	4,740	31,646,570	93,010		807,148	59,520		2216	2	09/23/2024
3	Woodhull, NY	Underground Storage Compressor Stations	8	14,700	51,614,065	263,858		1,629,813	175,733		9612	4	04/28/2024
4	Boom, PA	Underground Storage Compressor Stations	2	5,200	17,264,890	7,730		320,317	4,075		25	2	03/27/2024
5	^(a) Ellisburg, PA	Underground Storage Compressor Stations	8	18,400	29,703,277	367,430		2,256,454	227,614		23077	4	11/16/2024
6	Greenlick, PA	Underground Storage Compressor Stations	4	13,600	73,678,811	714,764		2,277,124	431,345		13286	3	03/31/2024
7	^(b) Harrison, PA	Underground Storage Compressor Stations	6	11,100	25,574,169	152,658		2,260,477	97,048		12936	4	06/25/2024
8	^(c) Leidy, PA	Underground Storage Compressor Stations	13	25,800	76,506,360	703,020		6,020,906	436,812		42442	12	05/12/2024
9	^(d) Lincoln Heights, PA	Underground Storage Compressor Stations	2	510	1,183,473	17,604		104,380	10,228		13197	2	05/21/2024
10	North Summit, PA	Underground Storage Compressor Stations	2	6,400	26,163,426	296,869		2,261,614	179,320		5748	2	05/11/2024
11	^(e) Oakford, PA	Underground Storage Compressor Stations	15	43,800	66,475,437	475,657	1,729,184	7,838,128	252,038	22,912,989	41753	14	04/22/2024
12	Sabinsville, PA	Underground Storage Compressor Stations	8	12,870	69,592,183	266,844		2,387,413	173,838		14302	7	04/10/2024
13	^(f) South Oakford, PA	Underground Storage Compressor Stations	4	24,200	26,392,225	207,514	1,798,143	1,218,675	96,304	23,616,024	16443	4	02/03/2024
14	State Line, PA	Underground Storage Compressor Stations	4	4,650	18,424,899	46,623		707,467	23,121		2382	1	11/25/2024
15	Tioga, PA	Underground Storage Compressor Stations	2	8,400	29,612,908	89,451		1,819,130	63,722		3655	2	04/18/2024
16	Bridgeport, WV	Underground Storage Compressor Stations	2	2,200	11,598,298	142,142		1,600,960	82,991		9402	2	12/23/2024

17	Lightburn, WV	Underground Storage Compressor Stations	7	28,120	98,609,095	1,021,650		4,223,860	542,019		16550	3	05/28/2024
18	Racket-Newberne, WV	Underground Storage Compressor Stations	1	1,150	22,911,955	92,168		403,044	46,276		3308	1	12/21/2024
19	Sweeney, WV	Underground Storage Compressor Stations	4	5,400	23,866,820	309,339		1,395,258	154,240		12017	4	06/10/2024
20	Wolf Run, WV	Underground Storage Compressor Stations	4	7,100	33,906,164	355,918		1,238,757	175,540		12564	4	01/01/2024
21	Transmission Compressor Stations	Transmission Compressor Stations									0		
22	Myersville, MD	Transmission Compressor Stations	2	31,900	91,815,526	920,964		1,102,300	448,105		3791	2	12/07/2024
23	Borger, NY	Transmission Compressor Stations	3	21,910	105,550,683	829,511		2,512,631	468,632		8654	1	02/15/2024
24	Brookman Corners, NY	Transmission Compressor Stations	4	18,433	75,440,071	561,950		1,188,717	308,213		13769	3	12/23/2024
25	Horseheads, NY	Transmission Compressor Stations	1	11,010	50,937,555	36,761		758,302	19,730		85	1	01/22/2024
26	Sheds, NY	Transmission Compressor Stations	1	10,880	42,891,917	119,174		410,374	61,120		758	1	01/18/2024
27	Silver Springs, NY	Transmission Compressor Stations	2	10,800	34,316,393	575,331		331,776	339,688		8291	1	02/25/2024
28	Utica, NY	Transmission Compressor Stations	7	9,500	46,752,518	171,094		2,427,109	77,029		9797	5	01/21/2024
29	Carroll, OH	Transmission Compressor Stations	2	9,400	20,911,671	513,762		397,088	317,129		8437	2	01/10/2024
30	Gilmore, OH	Transmission Compressor Stations	6	13,600		744,259		1,429,287	437,438		28688	5	01/10/2024
31	Groveport, OH	Transmission Compressor Stations	3	11,600	33,415,499	542,507		1,601,096	340,141		12934	3	08/05/2024
32	Lebanon, OH	Transmission Compressor Stations	3	14,600	34,853,649	922,901		2,125,323	542,991		24551	2	09/01/2024
33	Mullet, OH	Transmission Compressor Stations	3	13,550	46,749,890	873,960		1,490,147	519,613		15455	3	12/07/2024
34	Newark, OH	Transmission Compressor Stations	3	16,900	20,349,952	1,375,292		429,697	823,201		18579	3	08/05/2024
35	Washington, OH	Transmission Compressor Stations	3	17,100	22,811,478	1,373,221		454,237	823,477		18816	3	08/13/2024
36	Ardell, PA	Transmission Compressor Stations	4	28,860	41,871,688	793,390		1,006,394	459,564		12488	2	03/09/2024
37	Ardell 2, PA	Transmission Compressor Stations									0		
38	Beaver, PA	Transmission Compressor Stations	4	12,800	44,953,656	217,656		1,000,272	112,807		6453	2	02/05/2024
39	Big Run, PA	Transmission Compressor Stations	1	1,775	5,081,876	60,814		415,111	41,483		5788	1	08/22/2024
40	Centre, PA	Transmission Compressor Stations	2	12,600	26,905,716	916,430		520,521	503,180		10318	2	01/16/2024
41	Chambersburg, PA	Transmission Compressor Stations	5	38,020	80,435,292	1,622,753	754,246	1,557,413	913,078	8,105,120	16114	3	03/09/2024
42	^(a) Chambersburg-TE, PA	Transmission Compressor Stations			6,746,499		554,552			6,570,122	0		
43	Cherry Tree, PA	Transmission Compressor Stations	2	1,520	3,615,265	53,305		314,664	31,505		8185	2	08/23/2024
44	^(b) Connellsville-TE, PA	Transmission Compressor Stations			6,476,143						0		
45	Crayne, PA	Transmission Compressor Stations	4	31,000	59,937,339	1,095,707		1,110,113	585,087		9685	3	02/08/2024
46	Finnefrock, PA	Transmission Compressor Stations	6	44,415	129,983,773	2,748,806		1,521,087	1,624,820		17615	4	04/23/2024
47	Helvetia, PA	Transmission Compressor Stations			531			85			0		
48	JB Tonkin, PA	Transmission Compressor Stations	1	6,000	16,747,662	216,154		476,915	118,772		3157	1	04/17/2024

49	Little Greenlick, PA	Transmission Compressor Stations	3	11,135	23,063,146	11,946		282,291	7,041		78	3	10/08/2024
50	Luthersburg, PA	Transmission Compressor Stations	2	880	1,492,122	18,308		364,019	8,441		2455	1	01/24/2024
51	NFG Ellisburg, PA	Transmission Compressor Stations											
52	Perulak, PA	Transmission Compressor Stations	1	4,735	15,829,635	11,344		374,241	5,311		68	1	12/07/2024
53	Punxsutawney, PA	Transmission Compressor Stations	4	19,530	58,807,932	1,016,997		1,243,060	617,314		15009	3	03/09/2024
54	Rochester Mills, PA	Transmission Compressor Stations	3	1,320	4,294,680	50,735		337,696	30,040		8705	1	07/19/2024
55	Rock Springs, PA	Transmission Compressor Stations	2	4,740	21,440,871	23,684		231,232	14,974		1095	1	08/03/2024
56	Rural Valley, PA	Transmission Compressor Stations	3	16,240	55,970,989	404,679		838,045	246,117		13345	2	01/02/2024
57	Sabinsville, PA	Transmission Compressor Stations	1	5,800	10,123,799	3,627		218,100	2,226		10	7	04/10/2024
58	S outh Bend, PA	Transmission Compressor Stations	6	12,000	20,722,133	208,782		1,237,464	127,738		7683	4	03/20/2024
59	Stoney Run, PA	Transmission Compressor Stations	3	1,095	1,876,063	15,479		147,614	7,142		2549	1	10/27/2024
60	Leesburg, VA	Transmission Compressor Stations	4	21,820	72,498,357	752,333	2,341,330	1,547,889	434,755	25,333,000	14454	2	02/14/2024
61	Quantico, VA	Transmission Compressor Stations	2	13,500	28,377,285	151,146		428,958	76,459		1160	1	01/22/2024
62	Burch Ridge, WV	Transmission Compressor Stations	2	12,260	51,297,180	508,742		937,581	244,692		5084	2	12/13/2024
63	Camden, WV	Transmission Compressor Stations	5	3,300	11,747,696	132,150		480,772	82,018		15393	2	01/19/2024
64	Chelyan, WV	Transmission Compressor Stations	1	4,735	22,944,286	1,129		88,364	637		0		
65	Collins, WV	Transmission Compressor Stations	1	660	5,253,120	643		125,419	703		334	1	10/11/2024
66	Cornwell, WV	Transmission Compressor Stations	13	17,710	48,850,508	150,468		1,630,603	89,586		10902	4	01/17/2024
67	Craig II, WV	Transmission Compressor Stations	3	2,475	9,520,556	171,181		329,884	102,043		17126	2	08/20/2024
68	Davis, WV	Transmission Compressor Stations	1	1,665	5,082,178	22,963		375,557	15,348		7915	1	05/08/2024
69	Deep Valley, WV	Transmission Compressor Stations	2	1,600	6,965,855	103,941		266,005	61,751		8534	1	08/27/2024
70	Hastings, WV	Transmission Compressor Stations	1	12,000	20,408,036			141,543			0		
71	Jones, WV	Transmission Compressor Stations	2	1,320		51,107		374,185	31,986		7008	1	08/20/2024
72	Kennedy, WV	Transmission Compressor Stations	2	2,200		126,375		302,289	76,145		8705	1	01/23/2024
73	Law, WV	Transmission Compressor Stations	2	1,320	6,759,568	109,828		296,565	69,057		12975	2	10/09/2024
74	Lewis Wetzel, WV	Transmission Compressor Stations	1	3,550	20,566,305	13,728		296,894	8,842		393	1	04/23/2024
75	LL Tonkin, WV	Transmission Compressor Stations	3	17,052	61,185,211	1,607,340		1,632,472	928,374		20911	3	05/18/2024
76	Loup Creek, WV	Transmission Compressor Stations	4	3,840	10,952,428	124,748		393,518	74,347		8752	1	05/10/2024
77	Maxwell, WV	Transmission Compressor Stations	1	440	8,061,181	57,663		165,760	33,277		8021	1	01/23/2024
78	Mockingbird Hill, WV	Transmission Compressor Stations	1	7,800	18,619,111	351,145		558,630	156,770		2304	1	12/27/2024
79	Morrison, WV	Transmission Compressor Stations	1	1,775	20,305,759	2,306		185,670	1,083		1	1	11/01/2024
80	Orma, WV	Transmission Compressor Stations	2	1,320	5,417,448	108		69,943	55		0		
81	Oscar Nelson, WV	Transmission Compressor Stations	6	5,280	13,034,193	865		287,064	432		0		
82	Pepper, WV	Transmission Compressor Stations	1	1,775	13,131,035			278,488			8783	1	11/05/2024

83	Sardis, WV	Transmission Compressor Stations	2	2,100	5,750,760	77,749		304,929	48,853		15498	2	05/03/2024
84	Schutte, WV	Transmission Compressor Stations	2	1,320	7,863,577	4,396		224,182	2,502		8158	1	10/08/2024
85	Smithburg, WV	Transmission Compressor Stations	1	1,000	5,473,010	86,385		460,172	51,669		7899	1	03/20/2024
86	Weston, WV	Transmission Compressor Stations	1	600	2,601,702	27,307		92,881	16,664		8146	1	04/03/2024
87	Wilsonburg, WV	Transmission Compressor Stations	2	1,160	6,559,803	85,709		249,711	51,750		8040	1	01/27/2024
88	Yellow Creek, WV	Transmission Compressor Stations	3	3,100	12,598,103	179,136		465,188	107,672		8684	2	08/25/2024
89	Bedford-TE, PA	Transmission Compressor Stations					1,244,311			24,999,918			
90	Uniontown-TE, PA	Transmission Compressor Stations					844,318			14,686,978			
25	Total												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 5 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.
(b) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 7 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest. Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.
(c) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 8 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.
(d) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 9 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(e) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 11 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(f) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 13 Column: a
EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest South Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.
(g) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 42 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners: Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP
(h) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 44 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners: Connellsville TE, PA - operated by Texas Eastern Transmission, LP
(i) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 51 Column: a
EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
NFG-Ellisburg, PA - operated by National Fuel Gas
(j) Concept: NameAndLocationOfCompressorStation
Schedule Page: 508 Line No.: 58 Column: a
South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.
FERC FORM No. 2 (REV 12-07)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
Gas Storage Projects							
1. Report injections and withdrawals of gas for all storage projects used by respondent.							
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)		Gas Belonging to Others (Dth) (c)		Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)						
1	Gas Delivered to Storage						
2	January	8,387,971		(3,001,135)		5,386,836	
3	February			5,004,840		5,004,840	
4	March			(9,357,900)		(9,357,900)	
5	April	7,320,262		29,511,137		36,831,399	
6	May	2,302,710		48,059,597		50,362,307	
7	June	9,065,462		39,263,598		48,329,060	
8	July	3,634,743		28,132,256		31,766,999	
9	August	3,092,994		27,477,414		30,570,408	
10	September	264,448		35,689,901		35,954,349	
11	October	2,500,673		27,856,859		30,357,532	
12	November	1,287,200		29,733,101		31,020,301	
13	December			9,843,786		9,843,786	
14	TOTAL (Total of lines 2 thru 13)	37,856,463		268,213,454		306,069,917	
15	Gas Withdrawn from Storage						
16	January	8,690,028		37,116,930		45,806,958	
17	February	5,542,912		85,918,666		91,461,578	
18	March	9,136,658		30,953,484		40,090,142	
19	April	5,385,759		47,046,376		52,432,135	
20	May			10,969,655		10,969,655	
21	June			2,940,354		2,940,354	
22	July			2,483,195		2,483,195	
23	August	7,533,130		14,257,579		21,790,709	
24	September	5,265,637		10,151,671		15,417,308	
25	October	376,453		(485,915)		(109,462)	
26	November	1,679,593		2,404,911		4,084,504	
27	December	98,283		24,697,598		24,795,881	

28	TOTAL (Total of lines 16 thru 27)	43,708,453	268,454,504	312,162,957
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	(15,549,192)		
2	Cushion Gas (Including Native Gas)	239,372,975		
3	Total Gas in Reservoir (Total of line 1 and 2)	223,823,783		
4	Certificated Storage Capacity	(a)0		
5	Number of Injection - Withdrawal Wells	(b)1,084		
6	Number of Observation Wells	(c)349		
7	Maximum Days' Withdrawal from Storage	6,073,516		
8	Date of Maximum Days' Withdrawal	01/21/2025		
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

(a) Concept: CertificatedStorageCapacity	
Schedule Page: 513 Line No.: 4 Column: b	
FERC does not certificate the total storage capacity for EGTS, but certificates storage capacity on a pool-by-pool basis.	
Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.046. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)	
EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of the 17 storage pools.	
Pool	Total Pool Capacity including Native
*Denotes pools owned in partnership	(unless noted otherwise)
Bridgeport	8.221 Bcf
	98.43 Bcf Total
Ellisburg*	38.388 Bcf - EGTS
Fink-Kennedy/ Lost Creek	167.521 Bcf
Greenlick	55.86 Bcf
	34.1 Bcf Total
Harrison*	17.05 Bcf - EGTS
Leidy Complex (Leidy and Tamarack) * WORKING CAPACITY ONLY	Leidy 55.081 Bcf
	Tamarack 6.12 Bcf
	61.201 Bcf (Leidy and Tamarack)
	30.601 Bcf - EGTS
North Summit	23 Bcf
Oakford Complex (Fifth Sand and Murrysville)*	Murrysville 111 Bcf
	Fifth Sand 21.4 Bcf
	132.4 Bcf Total (Fifth Sand and Murrysville)
	66.2 Bcf - EGTS (per operating agreement)
Quinlan	7.9 Bcf
Racket Newberne	7.911 Bcf
Sabinsville	35.618 Bcf
Sharon	4.605 Bcf
South Bend	17.340 Bcf
	36 Bcf Total
	20 Bcf - EGTS (per operating agreement)
Tioga*I	
Woodhull	35.904 Bcf
As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 pisa pressure base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73 psia pressure base as based on today's industry standards.	
Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrysville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrysville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.	
For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30.601 Bcf was utilized for EGTS' certificated capacity of this pool.	

Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrys ville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrys ville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrys ville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrys ville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrys ville Pool.

Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.

Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.

Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.

In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities “as now being performed”. Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend storage pool.

(b) Concept: NumberOfInjectionWithdrawalWells

Schedule Page: 513 Line No.: 5 Column: b

Includes 884 Injection/Withdrawal wells and 200 withdrawal only wells.

(c) Concept: NumberOfObservationWells

Schedule Page: 513 Line No.: 6 Column: b

EGTS also has the following wells not included on lines 5 or 6:

- 11.00 - Storage Credit Wells
- 7.50 - STWO Wells
- 1.00 - Shallow Relief Wells

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Transmission Lines					
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Full ownership, Operated By Respondent				
2	West Virginia	WV	Fully Owned and Operated by Respondent		896.80
3	Pennsylvania	PA	Fully Owned and Operated by Respondent		1,221.50
4	New York	NY	Fully Owned and Operated by Respondent		945.40
5	Maryland	MD	Fully Owned and Operated by Respondent		51.50
6	Virginia	VA	Fully Owned and Operated by Respondent		41.80
7	Ohio	OH	Fully Owned and Operated by Respondent		238.70
8	Partnership, Not Operated By Respondent				
9	Pennsylvania	PA	(a) Not Operated by Respondent		177.20
10	New York	NY	(b) Not Operated by Respondent		49.20
11	Transmission Lines Operated By EGTS, But Not Owned Or Jointly Owned By EGTS				
12	Maryland	MD	(g) Operated but not Owned by Respondent		94.60
13	Virginia	VA	(g) Operated but not Owned by Respondent		59.80
14	Subtotal Operated but not Owned by Respondent				154
15	Subtotal Not-Operated by Respondent				226
16	Subtotal Fully Owned and Operated by Respondent				3,396
25	TOTAL				3,776

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TypeOfOperationAndOwnership
Schedule Page: 514 Line No.: 9 Column: c
Pennsylvania: PE480 - 107.9 MILES OF 36" - CRP-Texas Eastern (EGTS share is 28.7%) TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS share is 35.65%) TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS share is 35.65%) TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS share is 50%)
(b) Concept: TypeOfOperationAndOwnership
Schedule Page: 514 Line No.: 10 Column: c
New York: TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS share is 10.65%)
(c) Concept: TypeOfOperationAndOwnership
Schedule Page: 514 Line No.: 12 Column: c
Maryland: 94.6 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership
(d) Concept: TypeOfOperationAndOwnership
Schedule Page: 514 Line No.: 13 Column: c
Virginia: 42.7 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership 17.1 Miles of Pipe fully owned by Virginia Power, but operated by EGTS - Not a Partnership

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Transmission System Peak Deliveries					
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.					
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s): 2025-01-21				
2	Volumes of Gas Transported				
3	No-Notice Transportation	79,437	1,576,586	1,656,023	
4	Other Firm Transportation	3,256,890	2,509,992	5,766,882	
5	Interruptible Transportation	51,512	176,124	227,636	
6	Other (Specify)				
6.1					
7	TOTAL	3,387,839	4,262,702	7,650,541	
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage		804,905	804,905	
10	Other Firm Storage	3,066,920		3,066,920	
11	Interruptible Storage				
12	Other (Specify)				
12.1					
13	TOTAL	3,066,920	804,905	3,871,825	
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations	1,750,782		1,750,782	
16	Reduction in Line Pack				
17	Other (Specify)				
17.1					
18	TOTAL	1,750,782		1,750,782	
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Date(s): 2025-01-21				
22	No-Notice Transportation	238,798	4,620,321	4,859,119	
23	Other Firm Transportation	9,482,196	7,453,317	16,935,513	
24	Interruptible Transportation	122,892	337,266	460,158	

25	Other (Specify)			
25.1				
26	TOTAL	9,843,886	12,410,904	22,254,790
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage		2,128,224	2,128,224
29	Other Firm Storage	9,025,790		9,025,790
30	Interruptible Storage			
31	Other (Specify)			
31.1				
32	TOTAL	9,025,790	2,128,224	11,154,014
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations	5,607,258		5,607,258
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL	5,607,258		5,607,258

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Auxiliary Peaking Facilities					
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Bridgeport, WV	Underground Storage	53,508	40,691,357	true
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	758,268	323,457,333	true
3	Racket-Newberne, WV	Underground Storage	15,645	150,645,570	true
4	EGTS Oakford Complex, PA (1,2)	Underground Storage	(a)466,960	214,816,622	true
5	North Summit, PA	Underground Storage	58,190	134,270,155	true
6	South Bend, PA	Underground Storage	119,715	24,374,770	true
7	Greenlick, PA	Underground Storage	1,087,800	157,408,144	true
8	Sabinsville, PA	Underground Storage	543,900	142,603,747	true
9	EGTS Leidy Complex, PA (1,3)	Underground Storage	(b)635,868	153,064,084	true
10	Sharon, PA	Underground Storage	8,248	34,831,432	true
11	Woodhull, NY	Underground Storage	364,854	107,393,794	true
12	EGTS Tioga, PA (1)	Underground Storage	(c)333,125	71,576,084	true
13	EGTS Harrison, PA (1)	Underground Storage	(d)241,488	59,330,520	true
14	EGTS Ellisburg, PA (1)	Underground Storage	(e)422,088	63,866,413	true
15	Quinlan, NY	Underground Storage	257,396	44,450,097	true

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 4 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only. Fifth Sand and Murrys ville data are included in Oakford Complex.
(b) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 9 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only. Tamarack and Leidy data are included in Leidy Complex.
(c) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 12 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.
(d) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 13 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.
(e) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 14 Column: c
Jointly owned pool; computed peak rate is for EGTS portion only.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
Gas Account - Natural Gas					
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)		5,130,000	1,695,000	
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	1,713,895,664	442,543,489	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	475,766,765	106,530,488	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	18,675,971	1,105,893	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	105,347,688	28,688,231	
12	Other Gas Withdrawn from Storage (Explain)		32,462,396	8,339,265	
13	Gas Received from Shippers as Compressor Station Fuel		20,407,953	4,077,331	
14	Gas Received from Shippers as Lost and Unaccounted for				
15	Other Receipts (Specify) (footnote details)				
15.1	Other Receipts (Specify) (Footnote Details)		305,183		
16	Total Receipts (Total of lines 3 thru 15)		2,371,991,620	592,979,697	
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)		3,901,000		
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,713,895,664	442,543,489	

21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(a)475,766,765	(a)106,530,488
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	28,352,447	8,613,663
26	Deliveries of Gas to Others for Transportation (Account 858)	332	105,347,688	28,688,231
27	Other Gas Delivered to Storage (Explain)		(b)19,999,606	(a)300,063
28	Gas Used for Compressor Station Fuel	509	(a)16,807,940	(a)3,622,723
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		(b)899,526	(a)264,638
30	Total Deliveries (Total of lines 18 thru 29)		2,364,970,636	590,563,295
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		7,020,984	2,416,402
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		2,371,991,620	592,979,697

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: c
Included in Transportation Line 5, Column c are 123,199,693 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 15,073 dekatherms
(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
Storage volumes of 475,766,765 dekatherms include withdrawal volumes of 243,399,119 dekatherms. At quarter end, respondent held 214,436,739 dekatherms of GSS customer gas.
(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: c
Net EGTS monthly storage withdrawals.
(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
Decrease in line pack
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c
Operational Gas Sales
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 123,199,693 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 15,073 dekatherms
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
Storage volumes of 475,766,765 dekatherms include withdrawal volumes of 243,399,119 dekatherms. At quarter end, respondent held 214,436,739 dekatherms of GSS customer gas.
(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
Net EGTS monthly storage injections and increase in linepack.
(i) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: c
Compressor station fuel of 16,807,940 dekatherms includes estimate true-up of 388,831 dekatherms.
(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
Shrinkage 4,189 dekatherms, measuring and regulation (M&R) and other fuel 469,111 dekatherms, and fuel retained by others 426,226 dekatherms.
(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: d
Included in Transportation Line 5, Column d are 41,166,955 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 4,254 dekatherms

(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
Storage volumes of 106,530,488 dekatherms include withdrawal volumes of 66,789,155 dekatherms. At quarter end, respondent held 214,436,739 dekatherms of GSS customer gas.
(m) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: d
Net EGTS monthly storage withdrawals.
(n) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: d
Included in Transportation Line 20, Column d are 41,166,955 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 4,254 dekatherms
(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: d
Storage volumes of 106,530,488 dekatherms include withdrawal volumes of 66,789,155 dekatherms. At quarter end, respondent held 214,436,739 dekatherms of GSS customer gas.
(p) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: d
Net EGTS monthly storage injections and increase in linepack.
(q) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: d
Compressor station fuel of 3,622,723 dekatherms includes estimate true-up of 2,119 dekatherms.
(r) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 123,836 dekatherms, and fuel retained by others 140,802 dekatherms.

FERC FORM No. 2 (REV 01-11)

[illegible]

51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas	10,456	(19,330)	(252,183)	(261,057)	7,290	(29,272)	(391,262)	(413,244)					808.1	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency	10,456	(19,330)	(252,183)	(261,057)	7,290	(29,272)	(391,262)	(413,244)						

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)							Quarter Dth (b)							
66	Forwardhaul Volume in Dths for the Quarter							430,256,315							
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)							430,256,315							

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report: End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelTransmission
Schedule Page: 521 Line No.: 11 Column: b
The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.
This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.
(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission
Schedule Page: 521 Line No.: 18 Column: b
M&R and other fuel, and fuel retained by others.
This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.
(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage
Schedule Page: 521 Line No.: 20 Column: b
M&R and other fuel, and drip gas.
This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.
(d) Concept: AmountCollectedShipperSuppliedGasTransmission
Schedule Page: 521 Line No.: 4 Column: f
The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.
This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

[illegible]

51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas	(36,271)	(60,963)	(976,087)	(1,073,321)	(63,838)	(107,295)	(1,717,913)	(1,889,046)					808.1	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency	(36,271)	(60,963)	(976,087)	(1,073,321)	(63,838)	(107,295)	(1,717,913)	(1,889,046)						

[illegible]

51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas	(29,792)	(49,271)	(812,991)	(892,054)	(92,058)	(152,247)	(2,512,142)	(2,756,447)					808.1	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency	(29,792)	(49,271)	(812,991)	(892,054)	(92,058)	(152,247)	(2,512,142)	(2,756,447)						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report: End of: 2024/ Q4	
System Maps							
1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished. 2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline. 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company. 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.							
1		EGTS_FERC_SYSMAP_2024_Q4.pdf					