

THIS FILING IS

Item 1:

☒ An Initial (Original) Submission

OR

☐ Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of: 2024/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Schedules | Pages |
|--------------------------------|---------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filing-ferc-online>
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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|--|--|--|
| FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER | | |
| IDENTIFICATION | | |
| 01 Exact Legal Name of Respondent MidAmerican Energy Company | | 02 Year/ Period of Report End of: 2024/ Q4 |
| 03 Previous Name and Date of Change (If name changed during year) / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037 | | |
| 05 Name of Contact Person Blake M. Groen | | 06 Title of Contact Person Vice President and CFO |
| 07 Address of Contact Person (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037 | | |
| 08 Telephone of Contact Person, Including Area Code 515-252-6925 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 12/31/2024 |
| Annual Corporate Officer Certification | | |
| The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. | | |
| 01 Name Blake M. Groen | 03 Signature /s/ Blake M. Groen | 04 Date Signed (Mo, Da, Yr) 03/31/2025 |
| 02 Title Vice President and CFO | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|------------------------|-------------|
| | Identification | 1 | |
| | List of Schedules | 2 | |
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | N/A |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106 | |
| 7 | Important Changes During the Year | 108 | |
| 8 | Comparative Balance Sheet | 110 | |
| 9 | Statement of Income for the Year | 114 | |
| 10 | Statement of Retained Earnings for the Year | 118 | |
| 12 | Statement of Cash Flows | 120 | |
| 12 | Notes to Financial Statements | 122 | |
| 13 | Statement of Accum Other Comp Income, Comp Income, and Hedging Activities | 122a | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200 | |
| 15 | Nuclear Fuel Materials | 202 | |
| 16 | Electric Plant in Service | 204 | |
| 17 | Electric Plant Leased to Others | 213 | N/A |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228 | |
| 24 | Extraordinary Property Losses | 230a | N/A |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230b | N/A |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254b | |
| 33 | Long-Term Debt | 256 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266 | |
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272 | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310 | |
| 46 | Electric Operation and Maintenance Expenses | 320 | |

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|------------------------|-------------|
| 47 | Purchased Power | 326 | |
| 48 | Transmission of Electricity for Others | 328 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | N/A |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | 336 | |
| 53 | Regulatory Commission Expenses | 350 | |
| 54 | Research, Development and Demonstration Activities | 352 | |
| 55 | Distribution of Salaries and Wages | 354 | |
| 56 | Common Utility Plant and Expenses | 356 | N/A |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | N/A |
| 61 | Electric Energy Account | 401a | |
| 62 | Monthly Peaks and Output | 401b | |
| 63 | Steam Electric Generating Plant Statistics | 402 | |
| 64 | Hydroelectric Generating Plant Statistics | 406 | N/A |
| 65 | Pumped Storage Generating Plant Statistics | 408 | N/A |
| 66 | Generating Plant Statistics Pages | 410 | |
| 66.1 | Energy Storage Operations (Large Plants) | 414 | N/A |
| 66.2 | Energy Storage Operations (Small Plants) | 419 | |
| 67 | Transmission Line Statistics Pages | 422 | |
| 68 | Transmission Lines Added During Year | 424 | |
| 69 | Substations | 426 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports (check appropriate box) | | |
| | Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared | | |
| Page 2 | | | |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| GENERAL INFORMATION | | | |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Blake M. Groen | | | |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Iowa - July 18, 1994 State of Incorporation: Date of Incorporation: Incorporated Under Special Law: | | | |
| 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased: | | | |
| 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Iowa - electric and gas, Illinois - electric and gas, South Dakota - electric and gas, Nebraska - gas | | | |
| 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No | | | |

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|---|---|-------------------------------|---|
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| CONTROL OVER RESPONDENT | | | |
| 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. | | | |
| <div>Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company) Manner and Extent of Control: 100% Common Stock Ownership Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.) Manner and Extent of Control: 100% Common Stock Ownership Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC) Manner and Extent of Control: Sole Member Controlling Corporation: Berkshire Hathaway Inc. (owns 100% of Berkshire Hathaway Energy Company) Manner and Extent of Control: 100% Common Stock Ownership</div> | | | |

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
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| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | Date Started in Period (d) | Date Ended in Period (e) |
|----------|--|---------------------|---------------------|----------------------------|--------------------------|
| 1 | President & Chief Executive Officer | Kelcey Brown | \$549,315 | | |
| 2 | Vice President | Michael Fehr | 262,885 | | |
| 3 | Vice President | Peggi Allenback | 243,225 | | |
| 4 | Vice President | Michael Gehringer | 241,608 | | |
| 5 | Vice President, General Counsel, & Assistant Secretary | Mark Lowe | 241,223 | | |
| 6 | Vice President | Dehn Stevens | 238,962 | | |
| 7 | Vice President | Nick Nation | 251,765 | 2024-01-29 | |
| 8 | Vice President and Chief Financial Officer | Blake Groen | 235,498 | | |
| 9 | Vice President | Kathryn Kunert | 238,086 | | |
| 10 | Vice President | Scott DeRosier | 223,600 | | |
| 11 | Vice President | Ryan Sawyer | 183,727 | | |
| 12 | Vice President | Adam Jablonski | 214,673 | | |
| 13 | Vice President | Arick Sears | 226,238 | | |
| 14 | Corporate Secretary | Jeffery Erb | 57,465 | | |
| 15 | Vice President | Chelsea McCracken | 188,937 | | |
| 16 | Vice President | Tina Hoffman | 191,637 | | |
| 17 | Vice President | Jennifer McIvor | 97,146 | | |
| 18 | Treasurer | James Galt | 165,064 | | |
| 19 | Vice President | Jonathan Hale | 86,001 | | |
| 20 | Vice President | Benjamin Keith | 191,441 | 2024-01-29 | |
| 21 | Vice President | Jason Ewers | 195,589 | 2024-01-29 | |
| 22 | Vice President (Former) | Bradley Lewis | 170,917 | 2024-01-29 | 2024-10-16 |
| 23 | Vice President | Karrie Leza | 111,756 | 2024-06-03 | |
| 24 | Vice President | Michael Hindman | 86,755 | | |

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|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

[\[a\]](#) Concept: OfficerSalary
Salary represents MidAmerican Energy Company's share of total annual base salary paid to the officer.
FERC FORM No. 1 (ED. 12-96)

| | | | | | |
|--|---|---|---|---|---|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 | |
| DIRECTORS | | | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d). | | | | | |
| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) | | Member of the Executive Committee (c) | Chairman of the Executive Committee (d) |
| 1 | Kelcey Brown, President & CEO | MidAmerican Energy Company | 1615 Locust Street Des Moines, IA 50309-3037 | | |
| 2 | Blake Groen, Vice President & CFO | MidAmerican Energy Company | 1615 Locust Street Des Moines, IA 50309-3037 | | |
| 3 | Mark Lowe, Vice President, General Counsel, & Assistant Secretary | MidAmerican Energy Company | 1615 Locust Street Des Moines, IA 50309-3037 | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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INFORMATION ON FORMULA RATES

| | |
|---|---|
| Does the respondent have formula rates? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|---|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number (a) | FERC Proceeding (b) |
|----------|---|------------------------|
| 1 | MISO FERC Electric Tariff Fourth Revised Volume No. 1 | ER09-1252-000 |
| 2 | MISO FERC Electric Tariff Fourth Revised Volume No. 1 | ER09-1779-000 |
| 3 | MISO FERC Electric Tariff Fourth Revised Volume No. 1 | ER10-1492-000 |
| 4 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER10-1997-000 |
| 5 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER10-1997-001 |
| 6 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER11-2700-000 |
| 7 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER11-2700-004 |
| 8 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER11-3251-000 |
| 9 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER11-3704-000 |
| 10 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER12-242-000 |
| 11 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER12-297-000 |
| 12 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER12-310-000 |
| 13 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER12-578-000 |
| 14 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER12-1667-000 |
| 15 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-307-000 |
| 16 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-674-000 |
| 17 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-674-002 |
| 18 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1547-000 |
| 19 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1827-000 |
| 20 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1169-000 |
| 21 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1169-001 |
| 22 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1186-000 |
| 23 | MISO FERC Electric Tariff Fifth Revised Volume No. 1 | ER13-1187-000 |
| 24 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER13-2379-000 |
| 25 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER13-2379-003 |
| 26 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-102-000 |
| 27 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-421-000 |
| 28 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-421-001 |
| 29 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-260-000 |
| 30 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-261-000 |
| 31 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-649-000 |
| 32 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER14-2468-000 |
| 33 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER12-480-006 |
| 34 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-142-000 |
| 35 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-277-000 |
| 36 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-358-000 |
| 37 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER12-480-007 |
| 38 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER13-2379-004 |
| 39 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-1067-000 |
| 40 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-1210-000 |
| 41 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-1490-000 |
| 42 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-1689-000 |
| 43 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-1067-001 |
| 44 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-16-000 |
| 45 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-314-000 |

| Line No. | FERC Rate Schedule or Tariff Number (a) | FERC Proceeding (b) |
|----------|---|------------------------|
| 46 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER15-2364-000 |
| 47 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-18-000 |
| 48 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-392-000 |
| 49 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-1313-000 |
| 50 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-1322-000 |
| 51 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-1333-000 |
| 52 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-1534-000 |
| 53 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER16-2417-000 |
| 54 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER17-893-000 |
| 55 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER18-867-000 |
| 56 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER18-1010-000 |
| 57 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER19-249-000 |
| 58 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER20-1444-000 |
| 59 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER20-1964-000 |
| 60 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER21-161-000 |
| 61 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER21-200-000 |
| 62 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER21-262-000 |
| 63 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER22-90-000 |
| 64 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER17-215-001 |
| 65 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER22-1579-000 |
| 66 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER22-1602-000 |
| 67 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER19-465-000 |
| 68 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER23-2707-000 |
| 69 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER23-2311-000 |
| 70 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff | ER25-323-000 |
| Page 106 | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

| Line No. | Accession No. (a) | Document Date / Filed Date (b) | Docket No. (c) | Description (d) | Formula Rate FERC Rate Schedule Number or Tariff Number (e) |
|----------|----------------------|-----------------------------------|-------------------|--|--|
| 1 | 20180314-5069 | 03/14/2018 | ER18-1010 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 2 | 20190313-5262 | 03/13/2019 | ER19-1295 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 3 | 20200311-5120 | 03/11/2020 | ER20-1240 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 4 | 20210312-5121 | 03/12/2021 | ER21-1345 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 5 | 20220311-5190 | 03/11/2022 | ER22-1276 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 6 | 20230313-5131 | 03/13/2023 | ER23-1321 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |
| 7 | 20240306-5154 | 03/06/2024 | ER24-1419 | Attachment O Annual Informational Filing | MISO FERC Electric Tariff |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). (a) | Schedule (b) | Column (c) | Line No. (d) |
|----------|--------------------|-----------------|---------------|-----------------|
| 1 | | | | |
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| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

IMPORTANT CHANGES DURING THE QUARTER/YEAR
Include all corresponding required disclosures and delete all facts that do not apply.

| | | | | |
|--|-----------------------|----------|--------------|-------------|
| 1 The franchises below were acquired without payment of consideration. | | | | |
| | Town | Term | Service | New/Renewal |
| 1st Quarter | Aredale, Iowa | 25 Years | Electric | Renewal |
| | Washta, Iowa | 25 Years | Electric | Renewal |
| | Malvern, Iowa | 25 Years | Electric/Gas | Renewal |
| | Charles City, Iowa | 25 Years | Electric/Gas | Renewal |
| | Gray, Iowa | 25 Years | Electric | Renewal |
| | Vail, Iowa | 25 Years | Electric | Renewal |
| | Manson, Iowa | 25 Years | Electric/Gas | Renewal |
| 2nd Quarter | Bevington, Iowa | 25 Years | Electric | Renewal |
| | Struble, Iowa | 25 Years | Electric | Renewal |
| | Westphalia, Iowa | 25 Years | Electric | Renewal |
| | Holstein, Iowa | 25 Years | Electric/Gas | Renewal |
| | Dougherty, Iowa | 25 Years | Electric | Renewal |
| 3rd Quarter | Wiley, IA | 25 Years | Electric | Renewal |
| | Oto, Iowa | 25 Years | Electric | Renewal |
| | Hornick, Iowa | 25 Years | Electric | Renewal |
| | Yetter, Iowa | 25 Years | Electric | Renewal |
| | Earlham, Iowa | 25 Years | Electric/Gas | Renewal |
| 4th Quarter | Panama, Iowa | 25 Years | Electric | Renewal |
| | Cushing, Iowa | 25 Years | Electric | Renewal |
| | Ackworth, Iowa | 25 Years | Electric | Renewal |
| | Swan, Iowa | 25 Years | Electric | Renewal |
| | Palmer, Iowa | 25 Years | Electric | Renewal |
| | Rock Island, Illinois | 25 Years | Electric/Gas | Renewal |
| | Granger, Iowa | 25 Years | Electric | Renewal |

2 None

3 None

4 None

5 None

6 Pursuant to a FERC order granted in docket number ES 24-23-000 on March 7, 2024 and effective April 3, 2024, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 2, 2026. As of December 31, 2024, MidAmerican Energy had no commercial paper outstanding.

7 None

IMPORTANT CHANGES DURING THE QUARTER/YEAR
Include all corresponding required disclosures and delete all facts that do not apply.

| | | | | |
|---|----------------------------|----------------|---------|------------------|
| 8 The following compensation increases were received by MidAmerican Energy Company employees during 2024: | | | | |
| | Type | Effective Date | Percent | Est. Annual Cost |
| | Salaried | 1/1/2024 | 3.55% | \$7,472,173 |
| | Consolidated IBEW | 5/1/2024 | 4.00% | \$3,420,858 |
| | Fort Madison Gas Techs | 9/1/2024 | 4.00% | \$7,227 |
| | Sioux Falls Union Contract | 10/1/2024 | 4.00% | \$42,686 |

9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10 None

| | | | | |
|-------------------|--|---------------------------------------|-------------------|----------------------|
| 13 | The following changes in management structure have occurred in 2024: | | | |
| | Name | Title | Title Role | Description |
| | Specketer, Thomas | Vice President | Appointed Officer | Retired 1/5/2024 |
| | Nation, Nick | Senior Vice President, Delivery | Appointed Officer | Appointed 1/29/2024 |
| | Keith, Benjamin | Vice President, Electric Transmission | Appointed Officer | Appointed 1/29/2024 |
| | Ewers, Jason | Vice President, Electric Distribution | Appointed Officer | Appointed 1/29/2024 |
| | Guy, John | Vice President | Officer | Departure 1/29/2024 |
| | Lewis, Bradley | Vice President, Gas Delivery | Appointed Officer | Appointed 1/29/2024 |
| | | | | Departure 10/16/2024 |
| | Lee, Jason | Vice President, Gas Delivery | Appointed Officer | Appointed 10/16/2024 |
| 14 Not Applicable | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | |
|---|---|-------------------|--|----------------------------------|
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 29,616,960,195 | 28,398,950,598 |
| 3 | Construction Work in Progress (107) | 200 | 1,541,981,639 | 1,258,391,344 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 31,158,941,834 | 29,657,341,942 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200 | 9,382,816,477 | 8,586,497,111 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 21,776,125,357 | 21,070,844,831 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202 | 474,441 | 1,056,854 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 118,377,619 | 118,158,118 |
| 10 | Spent Nuclear Fuel (120.4) | | 43,220,579 | 43,602,176 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202 | 116,312,114 | 119,016,437 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 45,760,525 | 43,800,711 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 21,821,885,882 | 21,114,645,542 |
| 15 | Utility Plant Adjustments (116) | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 17,215,029 | 7,503,789 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 822,968 | 797,871 |
| 20 | Investments in Associated Companies (123) | | | |
| 21 | Investment in Subsidiary Companies (123.1) | 224 | | |
| 23 | Noncurrent Portion of Allowances | 228 | | |
| 24 | Other Investments (124) | | 281,836,727 | 268,860,544 |
| 25 | Sinking Funds (125) | | | |
| 26 | Depreciation Fund (126) | | | |
| 27 | Amortization Fund - Federal (127) | | | |
| 28 | Other Special Funds (128) | | 984,815,336 | 812,785,572 |
| 29 | Special Funds (Non Major Only) (129) | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | 155,999 | 11,793,961 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 1,283,200,123 | 1,100,145,995 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | | |
| 35 | Cash (131) | | | |
| 36 | Special Deposits (132-134) | | 5,511,942 | |
| 37 | Working Fund (135) | | 40,440 | 140,940 |
| 38 | Temporary Cash Investments (136) | | 551,121,095 | 636,105,342 |
| 39 | Notes Receivable (141) | | | |
| 40 | Customer Accounts Receivable (142) | | 148,627,372 | 144,105,772 |
| 41 | Other Accounts Receivable (143) | | 49,016,661 | 29,219,884 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 10,647,181 | 12,281,443 |
| 43 | Notes Receivable from Associated Companies (145) | | 385,000 | 385,000 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 92,315,527 | 92,269,054 |
| 45 | Fuel Stock (151) | 227 | 90,195,036 | 94,794,556 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 226,696,454 | 217,602,918 |
| 49 | Merchandise (155) | 227 | 73,196 | 73,262 |
| 50 | Other Materials and Supplies (156) | 227 | | |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------|--|----------------------------------|
| 51 | Nuclear Materials Held for Sale (157) | 202/227 | | |
| 52 | Allowances (158.1 and 158.2) | 228 | 621,330 | 627,873 |
| 53 | (Less) Noncurrent Portion of Allowances | 228 | | |
| 54 | Stores Expense Undistributed (163) | 227 | 21,661,959 | 22,181,075 |
| 55 | Gas Stored Underground - Current (164.1) | | 28,625,063 | 28,520,434 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | | |
| 57 | Prepayments (165) | | 117,093,379 | 113,152,822 |
| 58 | Advances for Gas (166-167) | | | |
| 59 | Interest and Dividends Receivable (171) | | 1,158,704 | 1,457,149 |
| 60 | Rents Receivable (172) | | | |
| 61 | Accrued Utility Revenues (173) | | 92,390,978 | 126,338,078 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 8,731,000 | |
| 63 | Derivative Instrument Assets (175) | | 2,925,286 | 12,883,693 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 155,999 | 11,793,961 |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,426,387,242 | 1,495,782,448 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 56,035,359 | 54,014,188 |
| 70 | Extraordinary Property Losses (182.1) | 230a | | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | | |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,079,013,425 | 1,018,395,154 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 12,327,208 | 12,789,764 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | | (187,555) | 555,374 |
| 77 | Temporary Facilities (185) | | 927,679 | 946,337 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 36,348,689 | 74,450,713 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352 | | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 5,390,594 | 6,205,914 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 570,538,884 | 529,466,756 |
| 83 | Unrecovered Purchased Gas Costs (191) | | | |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,760,394,283 | 1,696,824,200 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 26,291,867,530 | 25,407,398,185 |

Page 110-111

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

FOOTNOTE DATA

| [a] Concept: AccumulatedDeferredIncomeTaxes | | | | | |
|---|--------------|-----------------------------------|---------------------------|---------------|---------------|
| ADIT-190 | Total | Gas, Prod or Other Related Retail | Only Transmission Related | Plant Related | Labor Related |
| Regulated | | | | | |
| ARO Liability | 142,060,934 | 142,060,934 | | | |
| Reserve for Bad Debts | 2,863,759 | 2,863,759 | | | |
| Lease Liability (Operating Leases) | 136,359 | | 38,181 | | 98,178 |
| Accrued Vacation | 6,374,594 | | 3,651,721 | | 2,722,873 |
| Deferred Compensation - Non Current | 18,982,958 | | 10,874,492 | | 8,108,466 |
| LTIP Mark to Mkt G/L-Inc Stmt | (931,453) | | (533,588) | | (397,865) |
| LT Incentive Plan - current | 1,322,359 | | 757,521 | | 564,838 |
| LT Incentive Plan - NC | 4,647,506 | | 2,662,350 | | 1,985,156 |
| Accrued Liability - Emission Fees | 505,142 | | 505,142 | | |
| Accrued Non Current Liability | (1,074,840) | | 448,614 | (1,523,454) | |
| Deferred Comp - Current | 2,378,581 | | 1,362,583 | | 1,015,998 |
| Deferred Severance | 14,786 | | 8,470 | | 6,316 |
| Electric Contracts Liability - NC | 778,579 | | 778,579 | | |
| Gas Contracts Liability | 2,537,346 | | 2,537,346 | | |
| Gas Inventory | 2,805,222 | | 2,805,222 | | |
| Gross-up on Refundable Advances (CIAC) | 83,932 | | 83,932 | | |
| State NOL Carryforwards | 62,727,582 | | 1,128,844 | 61,598,738 | |
| Kansas Property Tax Reserve | 152,804 | | 152,804 | | |
| LT Services Agreement | 31,061,712 | | 31,061,712 | | |
| Nuclear Decommissioning | 5,497 | | 5,497 | | |
| Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt | (11,071,374) | | (6,184,095) | | (4,887,279) |
| Prepaid Maintenance Agreement | 1,237,988 | | 1,237,988 | | |
| QCS Nuclear Fuel | 499,723 | | 499,723 | | |
| R&D Exp vs Amort - Include All | 65,817 | | | 65,817 | |
| Refund Accrual | 461,914 | | 461,914 | | |
| Reserve for Public Liability | (47,432) | | 7,306 | (54,738) | |
| RL - ARO | 115,123,396 | | 115,123,396 | | |
| RL - Iowa Revenue Sharing (EAC) | 26,000,867 | | 26,000,867 | | |
| RL - Iowa Revenue Sharing 2 | 21,039,998 | | | 21,039,998 | |
| RL - MFG Gas | 1,475,295 | | 1,475,295 | | |
| RL - Nuclear Self Insurance Reserve | 1,106,226 | | 1,106,226 | | |
| RL - OPEB Asset | 8,118,451 | | 2,273,166 | | 5,845,285 |
| RL - Pension | 10,860,842 | | 3,041,036 | | 7,819,806 |
| RL - QC Station Outage Reserve | 3,207,018 | | 3,207,018 | | |
| RL - Wind X / XII Customer Credit | 1,225,336 | | 1,225,336 | | |
| SERP Liab | 4,480,459 | | 1,254,529 | | 3,225,930 |
| Transmission - Deferred Credit | 3,319 | | — | 3,319 | |
| Unbilled Revenue | 9,118,077 | | 9,118,077 | | |
| Workers Compensation | 1,508,440 | | 864,118 | | 644,322 |
| Contribution in Aid of Construction | 133,395,249 | | 133,395,249 | | |
| Debt AFUDC | (1,400) | | (1,400) | | |
| Accrued Non Current Liability | (644,231) | | (644,231) | | |
| State NOL Carryforward | 1,137,705 | | 1,137,705 | | |
| Federal Tax Depreciation - CIAC | (51,305,468) | | (51,305,468) | | |
| Gross-up on Refundable Advances (CIAC) | 9,807,180 | | 9,807,180 | | |
| State Charitable Contribution Carryforward | 640 | | 640 | | |
| Investment Impairment | 12,714 | | 12,714 | | |
| RL - EADIT Carry Charge | 1,379,000 | | 1,379,000 | | |
| State Tax Depreciation - CIAC | (10,990,592) | | (10,990,592) | | |
| ASC 740 - Reg Liability | (1,931,089) | | (1,931,089) | | |
| RA - FIN 48 | 17,831,457 | | 17,831,457 | | |
| Subtotal - p234 | 570,538,884 | | 462,657,180 | 3,319 | 81,126,361 |
| Less ASC 740 Above if not separately removed | 15,900,368 | | 15,900,368 | | 26,752,024 |
| Total | 554,638,516 | | 446,756,812 | 3,319 | 81,126,361 |
| | | | | | 26,752,024 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | |
|---|---|-------------------|--|----------------------------------|
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250 | 564,725,056 | 564,725,056 |
| 3 | Preferred Stock Issued (204) | 250 | | |
| 4 | Capital Stock Subscribed (202, 205) | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | |
| 6 | Premium on Capital Stock (207) | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,123,733 | 1,123,733 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | 4,476,219 | 4,476,219 |
| 11 | Retained Earnings (215, 215.1, 216) | 118 | 9,619,562,543 | 9,041,282,877 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118 | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | | |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 10,180,935,113 | 9,602,655,447 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256 | 7,821,250,000 | 7,756,150,000 |
| 19 | (Less) Reacquired Bonds (222) | 256 | | |
| 20 | Advances from Associated Companies (223) | 256 | | |
| 21 | Other Long-Term Debt (224) | 256 | 1,114,965,478 | 1,119,735,194 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 11,631,546 | 14,929,559 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 67,705,297 | 70,737,651 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 8,880,141,727 | 8,820,077,102 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 61,797 | 161,854 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 1,894,680 | 6,166,500 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 94,549,054 | 110,119,856 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 5,614,501 | 23,029,736 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 1,776,534 | 2,275,162 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 1,098,448 | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | 829,270,513 | 778,010,132 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 934,265,527 | 919,763,240 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | | |
| 38 | Accounts Payable (232) | | 351,680,554 | 511,392,190 |
| 39 | Notes Payable to Associated Companies (233) | | | |
| 40 | Accounts Payable to Associated Companies (234) | | 86,063,485 | 86,575,680 |
| 41 | Customer Deposits (235) | | 3,177,143 | 3,150,699 |
| 42 | Taxes Accrued (236) | 262 | 184,108,948 | 194,545,744 |
| 43 | Interest Accrued (237) | | 123,030,500 | 110,090,542 |
| 44 | Dividends Declared (238) | | | |
| 45 | Matured Long-Term Debt (239) | | | |
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | (91,705) | 6,870,995 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 20,435,688 | 34,399,611 |
| 49 | Obligations Under Capital Leases-Current (243) | | 462,645 | 301,177 |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|--------------|--|-------------------|--|----------------------------------|
| 50 | Derivative Instrument Liabilities (244) | | 12,312,124 | 11,744,001 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 1,098,448 | |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | | |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 780,080,934 | 959,070,639 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 224,361,474 | 185,753,260 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266 | 14,339,525 | 15,297,389 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 59 | Other Deferred Credits (253) | 269 | 255,467,215 | 197,178,224 |
| 60 | Other Regulatory Liabilities (254) | 278 | 811,343,420 | 667,997,300 |
| 61 | Unamortized Gain on Reacquired Debt (257) | | | |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272 | 65,216,359 | 69,056,229 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 3,863,155,756 | 3,715,865,758 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 282,560,480 | 254,683,597 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 5,516,444,229 | 5,105,831,757 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 26,291,867,530 | 25,407,398,185 |
| Page 112-113 | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| [a] Concept: AccumulatedDeferredIncomeTaxesOtherProperty | | | | | |
|--|-------|-----------------------------|---------------------------|------------------|---------------|
| ADIT-282 | Total | Gas, Prod. Or Other Related | Only Transmission Related | Plant Related | Labor Related |
| ASC 740 | \$ | (19,835,526) \$ | (19,835,526) | | |
| Transmission Plant | | (323,066,725) | | (323,066,725) | |
| General Plant | | (122,904,524) | (14,687,294) | | (108,217,270) |
| Other Plant | | (3,397,290,415) | (3,397,290,415) | | |
| Plant Related BTL | | (58,566) | (58,566) | | |
| Subtotal - p275 | | (3,863,155,796) | (3,431,871,761) | (323,066,725) | (108,217,270) |
| Less ASC 740 Above if not separately removed | | (19,835,526) | (19,835,526) | — | — |
| Total | \$ | (3,843,320,230) \$ | (3,412,036,235) \$ | (323,066,725) \$ | (108,217,270) |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.
- Annual or Quarterly if applicable
6. Do not report fourth quarter data in columns (e) and (f).
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 1 | UTILITY OPERATING INCOME | | | | | | | | | | | |
| 2 | Operating Revenues (400) | 300 | 3,241,638,917 | 3,385,633,403 | | | 2,583,217,507 | 2,672,670,150 | 658,421,410 | 712,963,253 | | |
| 3 | Operating Expenses | | | | | | | | | | | |
| 4 | Operation Expenses (401) | 320 | 1,337,165,271 | 1,478,368,860 | | | 861,605,811 | 909,879,609 | 475,559,460 | 568,489,251 | | |
| 5 | Maintenance Expenses (402) | 320 | 298,393,568 | 291,457,077 | | | 289,019,146 | 278,876,200 | 9,374,422 | 12,580,877 | | |
| 6 | Depreciation Expense (403) | 336 | 864,283,293 | 818,955,045 | | | 802,737,790 | 760,350,342 | 61,545,503 | 58,604,703 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336 | 8,212,142 | 69,687,425 | | | 8,212,142 | 69,687,425 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336 | 35,741,953 | 44,846,285 | | | 31,124,879 | 41,170,241 | 4,617,074 | 3,676,044 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336 | 8,172 | | | | 8,172 | | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | | | | | | | |
| 11 | Amort. of Conversion Expenses (407.2) | | | | | | | | | | | |
| 12 | Regulatory Debits (407.3) | | 137,484,441 | 81,246,602 | | | 137,484,441 | 81,246,602 | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | 78,417,308 | 140,105,988 | | | 78,417,308 | 140,105,988 | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262 | 184,298,518 | 175,808,516 | | | 164,902,644 | 154,852,111 | 19,395,874 | 20,956,405 | | |
| 15 | Income Taxes - Federal (409.1) | 262 | (892,949,106) | (763,825,928) | | | (890,695,535) | (763,909,531) | (2,253,571) | 83,603 | | |
| 16 | Income Taxes - Other (409.1) | 262 | (37,697,904) | (32,695,944) | | | (34,947,428) | (30,968,637) | (2,750,476) | (1,727,307) | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272 | 3,638,307,581 | 1,219,417,769 | | | 3,572,956,889 | 1,133,776,203 | 65,350,692 | 85,641,566 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272 | 3,558,358,845 | 1,113,518,839 | | | 3,495,726,275 | 1,015,109,275 | 62,632,570 | 98,409,564 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | (957,865) | (960,423) | | | (860,803) | (863,360) | (97,062) | (97,063) | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | | | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | | | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 30 | 63 | | | 30 | 63 | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | | | | | | | |
| 24 | Accretion Expense (411.10) | | 34,066,929 | 32,965,448 | | | 34,066,929 | 32,965,448 | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 1,969,580,810 | 2,161,645,842 | | | 1,401,471,464 | 1,511,847,327 | 568,109,346 | 649,798,515 | | |
| 27 | Net Util Oper Inc (Enter Tot line 2 less 25) | | 1,272,058,107 | 1,223,987,561 | | | 1,181,746,043 | 1,160,822,823 | 90,312,064 | 63,164,738 | | |
| 28 | Other Income and Deductions | | | | | | | | | | | |
| 29 | Other Income | | | | | | | | | | | |

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 30 | Nonutility Operating Income | | | | | | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 4,663,204 | 1,489,515 | | | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 4,153,273 | 1,171,815 | | | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 100,602 | 547,418 | | | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 1,869,910 | 752,728 | | | | | | | | |
| 35 | Nonoperating Rental Income (418) | | 51,354 | 131,002 | | | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | | | | | | |
| 37 | Interest and Dividend Income (419) | | 39,833,740 | 23,464,065 | | | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 65,117,158 | 59,326,936 | | | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 11,031,989 | 10,457,647 | | | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | 9,245 | 971,257 | | | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 114,784,109 | 94,463,297 | | | | | | | | |
| 42 | Other Income Deductions | | | | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 8,162 | 1,645,378 | | | | | | | | |
| 44 | Miscellaneous Amortization (425) | | 89,893 | 98,065 | | | | | | | | |
| 45 | Donations (426.1) | | 4,729,537 | 13,101,955 | | | | | | | | |
| 46 | Life Insurance (426.2) | | (28,655,668) | (22,603,819) | | | | | | | | |
| 47 | Penalties (426.3) | | 18,817 | 6,507,494 | | | | | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,787,990 | 1,581,278 | | | | | | | | |
| 49 | Other Deductions (426.5) | | 1,039,935 | 9,642,280 | | | | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | (20,981,334) | 9,972,631 | | | | | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262 | 151,509 | 351,318 | | | | | | | | |
| 53 | Income Taxes-Federal (409.2) | 262 | 11,684,399 | 12,002,417 | | | | | | | | |
| 54 | Income Taxes-Other (409.2) | 262 | 2,841,066 | 4,357,121 | | | | | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272 | 6,104,244,967 | 1,966,281,644 | | | | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272 | 6,107,420,105 | 1,985,036,299 | | | | | | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 11,501,836 | (2,043,799) | | | | | | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 124,263,607 | 86,534,465 | | | | | | | | |
| 61 | Interest Charges | | | | | | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 407,274,643 | 335,430,043 | | | | | | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 8,867,454 | 8,039,710 | | | | | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 815,319 | 888,571 | | | | | | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 3,298,013 | 3,456,485 | | | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | | | | | | | |
| 68 | Other Interest Expense (431) | | 4,821,267 | 6,191,494 | | | | | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 25,438,622 | 18,730,738 | | | | | | | | |

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|--------------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 393,042,048 | 328,362,595 | | | | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 1,003,279,666 | 982,159,431 | | | | | | | | |
| 72 | Extraordinary Items | | | | | | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262 | | | | | | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 1,003,279,666 | 982,159,431 | | | | | | | | |
| Page 114-117 | | | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 9,041,282,877 | 9,084,123,446 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Adjustments to Retained Earnings Credit | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Adjustments to Retained Earnings Debit | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 1,003,279,666 | 982,159,431 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 30.1 | No Par Common Stock | | (425,000,000) | (1,025,000,000) |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | (425,000,000) | (1,025,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 9,619,562,543 | 9,041,282,877 |
| 39 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 9,619,562,543 | 9,041,282,877 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|--|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 117) | 1,003,279,666 | 982,159,431 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 872,495,435 | 888,642,471 |
| 5 | Amortization of (Specify) (footnote details) | | |
| 5.1 | Amortization of - Other (See footnote) | 95,383,367 | 101,854,220 |
| 5.2 | Depreciation Charged to Operating Expenses | 16,393,993 | 15,486,003 |
| 5.3 | Regulatory Debits and Credits, Net | 59,067,133 | (58,859,387) |
| 8 | Deferred Income Taxes (Net) | 76,773,598 | 87,144,275 |
| 9 | Investment Tax Credit Adjustment (Net) | (957,865) | (960,422) |
| 10 | Net (Increase) Decrease in Receivables | 4,239,573 | 255,822,012 |
| 11 | Net (Increase) Decrease in Inventory | (4,079,464) | (87,298,238) |
| 12 | Net (Increase) Decrease in Allowances Inventory | 6,543 | 18,061 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | (74,528,460) | 58,699,329 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | (6,924,856) | 14,552 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | (1,022,773) | 944,699 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 65,117,158 | 59,326,936 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | | |
| 18.1 | Other (provide details in footnote): | | |
| 18.2 | Working capital - Prepayments and Other Current Liabilities | (21,846,775) | 1,279,436 |
| 18.3 | Other (See footnote) | 26,292,048 | 31,637,199 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21) | 1,979,454,005 | 2,217,256,705 |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (1,613,980,599) | (1,888,118,397) |
| 27 | Gross Additions to Nuclear Fuel | (21,358,416) | (21,761,033) |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | (9,708,921) | (471,777) |
| 30 | (Less) Allowance for Other Funds Used During Construction | (65,117,158) | (59,326,936) |
| 31 | Other (provide details in footnote): | | |
| 31.1 | Other (provide details in footnote): | | |
| 31.2 | Net Cost of Removal of Plant | (43,221,342) | (44,923,897) |
| 31.3 | Accrued Additions to Plant | (80,566,546) | 62,728,606 |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (1,703,718,666) | (1,833,219,562) |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 44 | Purchase of Investment Securities (a) | (326,936,526) | (242,761,793) |
| 45 | Proceeds from Sales of Investment Securities (a) | 312,693,082 | 227,080,335 |
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 49 | Net (Increase) Decrease in Receivables | | |

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|--------------|--|--|---|
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 53.1 | Other | 27,054,596 | 12,181,171 |
| 57 | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55) | (1,690,907,514) | (1,836,719,849) |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 597,456,000 | 1,350,000,000 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 67.1 | Other | (7,791,641) | (13,144,433) |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 589,664,359 | 1,336,855,567 |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | (538,845,465) | (317,412,587) |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 76.1 | Finance Lease Payments | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | (425,000,000) | (1,025,000,000) |
| 83 | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81) | (374,181,106) | (5,557,020) |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | (85,634,615) | 374,979,836 |
| 88 | Cash and Cash Equivalents at Beginning of Period | 642,308,092 | 267,328,256 |
| 90 | Cash and Cash Equivalents at End of Period | 556,673,477 | 642,308,092 |
| Page 120-121 | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---|----|---------------|
| (a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities | | |
| Other Amortization: | | |
| Utility plant | \$ | 35,741,954 |
| Asset retirement obligation accretion expense | | 34,066,929 |
| Nuclear fuel | | 19,099,832 |
| Debt deferred financing costs and discounts/premiums | | 5,569,440 |
| Loss on reacquired debt | | 815,319 |
| Other | | 89,893 |
| Total | \$ | 95,383,367 |
| (b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities | | |
| Cash flows from operating activities - other: | | |
| Advances in aid of construction | \$ | 38,608,214 |
| Energy efficiency costs | | (8,280,087) |
| Provision for rate refunds | | (498,628) |
| Joint owner operating costs | | 3,686,870 |
| Deferred compensation | | (5,953,440) |
| Pension and other postretirement plans | | (334,572) |
| Settlements of asset retirement obligations | | (936,309) |
| Total | \$ | 26,292,048 |
| (c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities | | |
| Details of investing activities - other, net: | | |
| Nuclear decommissioning trust | \$ | 15,508,601 |
| Corporate-owned life insurance | | 11,541,755 |
| Other, net | | 4,240 |
| Total | \$ | 27,054,596 |
| (d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities | | |
| Cash flows from financing activities - other: | | |
| Debt issuance costs | \$ | (5,587,387) |
| Long-term credit facility fees | | (1,112,254) |
| Other, net | | (1,092,000) |
| Total | \$ | (7,791,641) |
| (e) Concept: CashAndCashEquivalents | | |
| Details of cash at end of quarter: | | |
| Working funds (135) | | 40,440 |
| Temporary cash investments (136) | | 551,121,095 |
| Special deposits (132-134) | | 5,511,942 |
| Total cash and cash equivalents | \$ | 556,673,477 |
| (f) Concept: CashAndCashEquivalents | | |
| SUPPLEMENTAL INFORMATION: | | |
| Interest paid, net of amounts capitalized | \$ | 373,717,331 |
| Income taxes paid (received) | \$ | (897,964,000) |

[illegible]

(1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2024 and 2023, respectively, net utility plant would be increased by \$927 million and \$849 million; other property and investments would be decreased by \$120 million and \$64 million; current and accrued assets would be decreased by \$96 million and \$71 million; deferred debits would be decreased by \$886 million and \$887 million; long-term debt would be decreased by \$73 million and \$593 million; current and accrued liabilities would be increased by \$12 million and \$528 million, other noncurrent liabilities and deferred credits would be decreased by \$114 million and \$108 million; and proprietary capital would remain unchanged.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Commission ("IUC"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP, except for the differences noted above, applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

Investments

Fixed Maturity Securities

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Equity Securities

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates.

Accumulated Provision for Uncollectible Accounts-Credit

Receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, with an estimated allowance for credit losses reflected in accumulated provision for uncollectible accounts-credit on the Balance Sheets. The allowance for credit losses is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for receivables, MidAmerican Energy primarily utilizes credit loss history. However, it may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The changes in the balance of the allowance for credit losses is summarized as follows for the years ended December 31 (in millions):

| | 2024 | 2023 |
|--|--------------|--------------|
| Beginning balance | \$ 12 | \$ 14 |
| Charged to operating costs and expenses, net | 8 | 8 |
| Write-offs, net | (9) | (10) |
| Ending balance | <u>\$ 11</u> | <u>\$ 12</u> |

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies, totaling \$249 million and \$240 million as of December 31, 2024 and 2023, respectively, coal stocks, totaling \$86 million and \$89 million as of December 31, 2024 and 2023, respectively, and natural gas in storage, totaling \$29 million and \$29 million as of December 31, 2024 and 2023, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$18 million and \$4 million higher as of December 31, 2024 and 2023, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under these arrangements are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

| | 2024 | 2023 |
|----------|-------|-------|
| Electric | 3.1 % | 3.3 % |
| Gas | 3.0 % | 2.8 % |

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. Additionally, when evaluating the carrying value of regulated assets, MidAmerican Energy considers the impact of regulation on recoverability. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2024 and 2023, unbilled revenue was \$109 million and \$97 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled revenue include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total over collection included in accrued utility revenues at December 31, 2024, was \$16 million and the total under collection included in accrued utility revenues at December 31, 2023, was \$29 million.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated U.S. federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense (benefit) on the Statements of Income.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. MidAmerican Energy adopted this guidance for the fiscal year beginning January 1, 2024 under the retrospective method. The adoption did not have a material impact on MidAmerican Energy's Financial Statements but did increase the disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in utility plant, net as of December 31, 2024 (dollars in millions):

| | Company Share | Plant in Service | Accumulated Depreciation and Amortization | Construction Work-in-Progress |
|---|---------------|------------------|---|-------------------------------|
| Louisa No. 1 | 88 % | \$ 988 | \$ 599 | \$ 7 |
| Quad Cities Nos. 1 and 2 ⁽¹⁾ | 25 | 747 | 501 | 13 |
| Walter Scott, Jr. No. 3 | 79 | 1,033 | 638 | 10 |
| Walter Scott, Jr. No. 4 ⁽²⁾ | 60 | 177 | 155 | 12 |
| George Neal No. 4 | 41 | 337 | 224 | 5 |
| Ottumwa No. 1 ⁽³⁾ | 52 | 402 | 313 | 16 |
| George Neal No. 3 | 72 | 598 | 369 | 13 |
| Transmission facilities | Various | 276 | 129 | 4 |
| Total | | \$ 4,558 | \$ 2,928 | \$ 80 |

(1) Includes amounts related to nuclear fuel.

(2) Plant in-service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling \$953 million and \$218 million, respectively.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

| | Weighted Average Remaining Life | 2024 | 2023 |
|---|---------------------------------|----------|----------|
| Asset retirement obligations ⁽¹⁾ | 14 years | \$ 546 | \$ 541 |
| Depreciation deferred | 13 years | 474 | 438 |
| Employee benefit plans ⁽²⁾ | 9 years | 17 | 16 |
| Demand side management | 1 year | 16 | — |
| Unrealized loss on regulated derivative contracts | 1 year | 13 | 11 |
| Other | Various | 31 | 32 |
| Total | | \$ 1,097 | \$ 1,038 |

(1) Amount predominantly relates to AROs for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of AROs.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$620 million and \$598 million as of December 31, 2024 and 2023, respectively.

Regulatory Liabilities

Regulatory liabilities represent amounts expected to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

| | Weighted Average Remaining Life | 2024 | 2023 |
|--|---------------------------------|--------|--------|
| Asset retirement obligations ⁽¹⁾ | 29 years | \$ 443 | \$ 360 |
| Iowa electric revenue sharing ⁽²⁾ | Various | 186 | 127 |
| Employee benefit plans ⁽³⁾ | N/A | 73 | 16 |
| Deferred income taxes ⁽⁴⁾ | Various | 47 | 102 |
| Pre-funded AFUDC on transmission MVPs ⁽⁵⁾ | 55 years | 33 | 32 |
| Other | Various | 29 | 31 |
| Total | | \$ 811 | \$ 668 |

(1) Amount represents the excess of nuclear decommission trust assets over the related ARO. Refer to Note 10 for a discussion of AROs.

(2) Represents accruals associated with a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant and retail electric energy cost recoveries as required.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

(4) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. The excess deferred income taxes resulting from the federal tax rate change, specific to transmission services, are passed through to customers through MidAmerican Energy's FERC-approved formula rates.

(5) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

| | 2024 | 2023 |
|---|----------|----------|
| Nuclear decommissioning trust | \$ 871 | \$ 767 |
| Rabbi trusts | 252 | 239 |
| Pension and other postretirement assets | 114 | 39 |
| Other | 46 | 55 |
| Total | \$ 1,283 | \$ 1,100 |

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2024 and 2023, the fair value of the trust's funds was invested as follows: 55% and 56%, respectively, in domestic common equity securities, 31% and 33%, respectively, in U.S. government securities, 13% and 9%, respectively, in domestic corporate debt securities and 1% and 2%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. The following table summarizes MidAmerican Energy's availability under its unsecured revolving credit facilities as of December 31 (in millions):

| | 2024 | 2023 |
|---------------------------------------|----------|----------|
| Credit facilities | \$ 1,505 | \$ 1,505 |
| Less: | | |
| Variable-rate tax-exempt bond support | (271) | (306) |
| Net credit facilities | \$ 1,234 | \$ 1,199 |

As of December 31, 2024, MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2027 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility, which expires June 2025 and has a variable interest rate based on SOFR, plus a spread.

MidAmerican Energy had no commercial paper borrowings outstanding of as of December 31, 2024 and 2023. The \$1.5 billion credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter.

As of December 31, 2024, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.5 billion through April 2, 2026.

As of December 31, 2024 and 2023, MidAmerican Energy had \$135 million and \$345 million, respectively, of letter of credit capacity under its \$1.5 billion unsecured credit facility, of which no amounts were outstanding. Additionally, as of December 31, 2024 and 2023, MidAmerican Energy had \$53 million and \$55 million, respectively, of letters of credit outstanding outside of its \$1.5 billion unsecured credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

| | Par Value | 2024 | 2023 |
|--|-----------|----------|----------|
| First mortgage bonds: | | | |
| 3.50%, due 2024 | — | — | 501 |
| 3.10%, due 2027 | 375 | 375 | 375 |
| 3.65%, due 2029 | 850 | 859 | 860 |
| 5.35%, due 2034 | 350 | 350 | 350 |
| 4.80%, due 2043 | 400 | 398 | 349 |
| 4.40%, due 2044 | 400 | 398 | 398 |
| 4.25%, due 2046 | 450 | 450 | 450 |
| 3.95%, due 2047 | 475 | 474 | 474 |
| 3.65%, due 2048 | 700 | 695 | 695 |
| 4.25%, due 2049 | 900 | 883 | 882 |
| 3.15%, due 2050 | 600 | 597 | 597 |
| 2.70%, due 2052 | 500 | 497 | 497 |
| 5.85%, due 2054 | 1,000 | 999 | 999 |
| 5.30%, due 2055 | 600 | 598 | — |
| Notes: | | | |
| 6.75% Series, due 2031 | 400 | 399 | 398 |
| 5.75% Series, due 2035 | 300 | 300 | 300 |
| 5.80% Series, due 2036 | 350 | 350 | 350 |
| Transmission upgrade obligations, 3.303% to 7.896%, due 2036 to 2043 | 66 | 36 | 39 |
| Variable-rate tax-exempt bond obligation series: (weighted average interest rate- 2024-3.359%, 2023-4.807%): | | | |
| Due 2024 | — | — | 35 |
| Due 2025 | 13 | 13 | 13 |
| Due 2036 | 33 | 33 | 33 |
| Due 2038 | 45 | 45 | 45 |
| Due 2046 | 30 | 30 | 30 |
| Due 2047 | 150 | 150 | 150 |
| Total long-term debt | \$ 8,937 | \$ 8,880 | \$ 8,820 |

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2025, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

| | |
|---------------------|-------|
| 2025 | \$ 17 |
| 2026 | 4 |
| 2027 | 379 |
| 2028 | 4 |
| 2029 | 854 |
| 2030 and thereafter | 7,679 |

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the state of Iowa, subject to certain exceptions and permitted encumbrances. Approximately \$25 billion of MidAmerican Energy's eligible property, based on original cost, was subject to the lien of the mortgage as of December 31, 2024. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2024 and 2023. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended.

As of December 31, 2024, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUC to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUC of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUC if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2024, MidAmerican Energy's common equity ratio was 51% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$3.8 billion as of December 31, 2024, without falling below 42%.

(8) Income Taxes

MidAmerican Energy's income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

| | 2024 | 2023 |
|-------------------------------|-----------------|-----------------|
| Current: | | |
| Federal | \$ (885) | \$ (755) |
| State | (35) | (28) |
| | <u>(920)</u> | <u>(783)</u> |
| Deferred: | | |
| Federal | 80 | 109 |
| State | 2 | (18) |
| | <u>82</u> | <u>91</u> |
| Investment tax credits | | |
| Total | <u>(1)</u> | <u>(1)</u> |
| | <u>\$ (839)</u> | <u>\$ (693)</u> |

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax expense (benefit) is as follows for the years ended December 31:

| | 2024 | 2023 |
|---|--------|--------|
| Federal statutory income tax rate | 21 % | 21 % |
| Income tax credits | (495) | (236) |
| State income tax, net of federal income tax impacts | (16) | (12) |
| Effects of ratemaking | (20) | (12) |
| Other, net | (2) | (1) |
| Effective income tax rate | (512)% | (240)% |

Income tax credits relate primarily to production tax credits ("PTC") earned by Mid-American Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the facilities generating facilities are placed in service. PTCs recognized for the years ended December 31, 2024 and 2023 totaled \$810 million and \$681 million, respectively.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

| | 2024 | 2023 |
|---|------------|------------|
| Deferred income tax assets: | | |
| Regulatory liabilities | \$ 154 | \$ 132 |
| Asset retirement obligations | 142 | 142 |
| Property-related items | 71 | 64 |
| State carryforwards | 66 | 68 |
| Revenue sharing | 47 | 34 |
| Employee benefits | 29 | 30 |
| Other | 64 | 61 |
| Total deferred income tax assets | 573 | 531 |
| Valuation allowances | (2) | (2) |
| Total deferred income tax assets, net | 571 | 529 |
| Deferred income tax liabilities: | | |
| Property-related items | (4,048) | (3,881) |
| Regulatory assets | (152) | (151) |
| Other | (11) | (7) |
| Total deferred income tax liabilities | (4,211) | (4,039) |
| Net deferred income tax liability | \$ (3,640) | \$ (3,510) |

As of December 31, 2024, MidAmerican Energy's state tax carryforwards, principally related to \$981 million of net operating losses, expire at various intervals between 2025 and 2046.

The U.S. Internal Revenue Service has closed or effectively settled its examination of MidAmerican Energy's income tax returns through December 31, 2013. The statute of limitations for MidAmerican Energy's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2020, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state files does not preclude the state from adjusting the state net operating loss carryover utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

| | 2024 | 2023 |
|---|-------|-------|
| Beginning balance | \$ 22 | \$ 16 |
| Additions based on tax positions related to the current year | 5 | 10 |
| Interest | 2 | 1 |
| Reductions based on tax positions related to the current year | (7) | (5) |
| Ending balance | \$ 22 | \$ 22 |

As of December 31, 2024, MidAmerican Energy had unrecognized tax benefits totaling \$52 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) **Employee Benefit Plans**

Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of its domestic energy subsidiaries other than PacificCorp and NV Energy. Inc. Benefit obligations under the plan are determined based on the plan's accumulated benefit obligation, which is determined based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERPs") for certain active and retired executives. In 2024, the defined benefit pension plan recorded a settlement gain of \$3.1 million for executives whose vested rights and benefits as a result of years of plan service have been reduced to the defined threshold.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BJHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2024 and 2023, MidAmerican Energy's share of the pension net periodic benefit cost was \$(4) million and \$(5) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost in 2024 and 2023 totaled \$1 million and \$2 million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|--------------------------------|---------|-------|----------------------|------|
| | 2024 | 2023 | 2024 | 2023 |
| Service cost | \$ 9 | \$ 10 | \$ 5 | \$ 5 |
| Interest cost | 31 | 32 | 13 | 13 |
| Expected return on plan assets | (31) | (30) | (16) | (14) |
| Curtailment | (1) | — | — | — |
| Settlement | — | (3) | — | — |
| Net amortization | (1) | — | 1 | — |
| Net periodic benefit cost | \$ 7 | \$ 9 | \$ 3 | \$ 4 |

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

| |
|---|
| Plan assets at fair value, beginning of year |
| Employer contributions |
| Participant contributions |
| Actual return on plan assets |
| Benefits paid |
| Plan assets at fair value, end of year |

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

| |
|--|
| Benefit obligation, beginning of year |
| Service cost |
| Interest cost |
| Participant contributions |
| Actuarial (gain) loss |
| Amendment |
| Benefits paid |
| Benefit obligation, end of year |
| Accumulated benefit obligation, end of year |

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

| |
|--|
| Plan assets at fair value, end of year |
| Less - Benefit obligation, end of year |
| Funded status |

| |
|---|
| Amounts recognized on the Balance Sheets: |
| Other assets |
| Other current liabilities |
| Other long-term liabilities |
| Amounts recognized |

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$157 million and \$149 million as of December 31, 2024 and 2023, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The projected and accumulated benefit obligations for the SERP were \$79 million and \$85 million at December 31, 2024 and 2023, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

| |
|-----------------------------|
| Net gain |
| Prior service (credit) cost |
| Total |

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2024 and 2023 is as follows (in millions):

Pension

| |
|--|
| Balance, December 31, 2022 |
| Net loss (gain) arising during the year |
| Settlement |
| Total |
| Balance, December 31, 2023 |
| Net loss (gain) arising during the year |
| Net prior service credit arising during the year |
| Net amortization |
| Total |
| Balance, December 31, 2024 |

Other Postretirement

| |
|---|
| Balance, December 31, 2022 |
| Net (gain) loss arising during the year |
| Net amortization |
| Total |
| Balance, December 31, 2023 |
| Net gain arising during the year |
| Net amortization |
| Total |
| Balance, December 31, 2024 |

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

| Pension | | | |
|---------|------|------|------|
| 2024 | | 2023 | |
| \$ | 516 | \$ | 490 |
| | 7 | | 7 |
| | — | | — |
| | 45 | | 64 |
| | (46) | | (45) |
| \$ | 522 | \$ | 516 |

| Pension | | | |
|---------|------|------|------|
| 2024 | | 2023 | |
| \$ | 598 | \$ | 586 |
| | 9 | | 10 |
| | 31 | | 32 |
| | — | | — |
| | (17) | | 15 |
| | (3) | | — |
| | (46) | | (45) |
| \$ | 572 | \$ | 598 |
| \$ | 542 | \$ | 564 |

| Pension | | | |
|---------|------|------|------|
| 2024 | | 2023 | |
| \$ | 522 | \$ | 516 |
| | 572 | | 598 |
| \$ | (50) | \$ | (82) |
| | | | |
| \$ | 29 | \$ | 3 |
| | (7) | | (8) |
| | (72) | | (77) |
| \$ | (50) | \$ | (82) |

| Other Postretirement | | | |
|----------------------|------|------|------|
| 2024 | | 2023 | |
| \$ | 278 | \$ | 240 |
| | 3 | | 3 |
| | 1 | | 1 |
| | 41 | | 51 |
| | (17) | | (17) |
| \$ | 306 | \$ | 278 |

| Other Postretirement | | | |
|----------------------|------|------|------|
| 2024 | | 2023 | |
| \$ | 241 | \$ | 243 |
| | 5 | | 5 |
| | 13 | | 13 |
| | 1 | | 1 |
| | (24) | | (4) |
| | — | | — |
| | (17) | | (17) |
| \$ | 219 | \$ | 241 |

| Other Postretirement | | | |
|----------------------|-----|------|-----|
| 2024 | | 2023 | |
| \$ | 306 | \$ | 278 |
| | 219 | | 241 |
| \$ | 87 | \$ | 37 |
| | | | |
| \$ | 87 | \$ | 37 |
| | — | | — |
| | — | | — |
| \$ | 87 | \$ | 37 |

| Pension | | | |
|---------|------|------|------|
| 2024 | | 2023 | |
| \$ | (49) | \$ | (19) |
| | (5) | | (3) |
| \$ | (54) | \$ | (22) |

| Other Postretirement | | | |
|----------------------|------|------|------|
| 2024 | | 2023 | |
| \$ | (79) | \$ | (30) |
| | 17 | | 18 |
| \$ | (62) | \$ | (12) |

| Regulatory Asset | Regulatory Liability | Receivables (Payables) with Affiliates | Total |
|------------------|----------------------|--|---------|
| \$ 14 | \$ (1) | \$ (20) | \$ (7) |
| 2 | (22) | 2 | (18) |
| — | 3 | — | 3 |
| 2 | (19) | 2 | (15) |
| 16 | (20) | (18) | (22) |
| 1 | (22) | (9) | (30) |
| — | — | (3) | (3) |
| — | — | 1 | 1 |
| 1 | (22) | (11) | (32) |
| \$ 17 | \$ (42) | \$ (29) | \$ (54) |

| Regulatory Asset | Regulatory Liability | Receivables (Payables) with Affiliates | Total |
|------------------|----------------------|--|---------|
| \$ 33 | \$ — | \$ (3) | \$ 30 |
| (33) | 3 | (11) | (41) |
| — | 1 | (2) | (1) |
| (33) | 4 | (13) | (42) |
| — | 4 | (16) | (12) |
| — | (35) | (14) | (49) |
| — | — | (1) | (1) |
| — | (35) | (15) | (50) |
| \$ — | \$ (31) | \$ (31) | \$ (62) |

Benefit obligations as of December 31:
Discount rate
Rate of compensation increase
Interest crediting rates for cash balance plan
2022
2023
2024
2025
2026
2027 and beyond

Net periodic benefit cost for the years ended December 31:
Discount rate
Expected return on plan assets⁽¹⁾
Rate of compensation increase
Interest crediting rates for cash balance plan

(1) Amounts reflected are pretax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.45% for 2024 and 5.52% for 2023.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

Assumed healthcare cost trend rates as of December 31:
Healthcare cost trend rate assumed for next year
Rate that the cost trend rate gradually declines to
Year that the rate reaches the rate it is assumed to remain at

| Pension | | Other Postretirement | |
|---------|--------|----------------------|--------|
| 2024 | 2023 | 2024 | 2023 |
| 5.75 % | 5.45 % | 5.70 % | 5.45 % |
| 3.00 % | 3.00 % | N/A | N/A |
| N/A | N/A | N/A | N/A |
| N/A | 3.50 % | N/A | N/A |
| 3.81 % | 3.50 % | N/A | N/A |
| 3.81 % | 3.50 % | N/A | N/A |
| 3.81 % | 3.50 % | N/A | N/A |
| 3.81 % | 3.50 % | N/A | N/A |
| 5.45 % | 5.70 % | 5.45 % | 5.60 % |
| 6.55 % | 6.35 % | 6.65 % | 6.80 % |
| 3.00 % | 3.00 % | N/A | N/A |
| 3.81 % | 3.50 % | N/A | N/A |

| 2024 | 2023 |
|--------|--------|
| 7.00 % | 6.20 % |
| 5.00 % | 5.00 % |
| 2033 | 2028 |

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2025. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2025 through 2029 and for the five years thereafter are summarized below (in millions):

| | Projected Benefit Payments | |
|-----------|----------------------------|----------------------|
| | Pension | Other Postretirement |
| 2025 | \$ 55 | \$ 22 |
| 2026 | 54 | 22 |
| 2027 | 52 | 22 |
| 2028 | 50 | 22 |
| 2029 | 49 | 22 |
| 2030-2034 | 223 | 96 |

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2024:

| | Pension | Other Postretirement |
|----------------------------------|---------|----------------------|
| | % | % |
| Debt securities ⁽¹⁾ | 40-60 | 20-40 |
| Equity securities ⁽¹⁾ | 30-60 | 60-80 |
| Other | 0-15 | 0-5 |

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

| | Input Levels for Fair Value Measurements ⁽¹⁾ | | | | Total |
|---|---|---------|---------|------|-------|
| | Level 1 | Level 2 | Level 3 | | |
| As of December 31, 2024: | | | | | |
| Cash equivalents | \$ — | \$ 11 | \$ — | \$ — | 11 |
| Debt securities: | | | | | |
| U.S. government obligations | 27 | — | — | — | 27 |
| Corporate obligations | — | 117 | — | — | 117 |
| Municipal obligations | — | 5 | — | — | 5 |
| Agency, asset and mortgage-backed obligations | — | 15 | — | — | 15 |
| Equity securities: | | | | | |
| U.S. companies | 53 | — | — | — | 53 |
| International companies | 1 | — | — | — | 1 |
| Total assets in the fair value hierarchy | \$ 81 | \$ 148 | \$ — | — | 229 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 293 |
| Total assets measured at fair value | | | | \$ — | 522 |
| As of December 31, 2023: | | | | | |
| Cash equivalents | \$ — | \$ 11 | \$ — | \$ — | 11 |
| Debt securities: | | | | | |
| U.S. government obligations | 25 | — | — | — | 25 |
| Corporate obligations | — | 110 | — | — | 110 |
| Municipal obligations | — | 6 | — | — | 6 |
| Agency, asset and mortgage-backed obligations | — | 14 | — | — | 14 |
| Equity securities: | | | | | |
| U.S. companies | 65 | — | — | — | 65 |
| International companies | 1 | — | — | — | 1 |
| Total assets in the fair value hierarchy | \$ 91 | \$ 141 | \$ — | — | 232 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 284 |
| Total assets measured at fair value | | | | \$ — | 516 |

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 71% and 29%, respectively, for 2024 and 68% and 32%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 94% and 6%, respectively, for 2024 and 93% and 7%, respectively, for 2023.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

| | Input Levels for Fair Value Measurements ⁽¹⁾ | | | | Total |
|---|---|---------|---------|------|-------|
| | Level 1 | Level 2 | Level 3 | | |
| As of December 31, 2024: | | | | | |
| Cash equivalents | \$ 9 | \$ — | \$ — | \$ — | 9 |
| Debt securities: | | | | | |
| U.S. government obligations | 2 | — | — | — | 2 |
| Corporate obligations | — | 3 | — | — | 3 |
| Municipal obligations | — | 25 | — | — | 25 |
| Agency, asset and mortgage-backed obligations | — | 3 | — | — | 3 |
| Equity securities: | | | | | |
| Investment funds ⁽²⁾ | 264 | — | — | — | 264 |
| Total assets measured at fair value | \$ 275 | \$ 31 | \$ — | \$ — | 306 |

| | | | | | |
|---|--------|-------|------|------|-----|
| As of December 31, 2023: | | | | | |
| Cash equivalents | \$ 9 | \$ — | \$ — | \$ — | 9 |
| Debt securities: | | | | | |
| U.S. government obligations | 2 | — | — | — | 2 |
| Corporate obligations | — | 5 | — | — | 5 |
| Municipal obligations | — | 26 | — | — | 26 |
| Agency, asset and mortgage-backed obligations | — | 6 | — | — | 6 |
| Equity securities: | | | | | |
| Investment funds ⁽²⁾ | 230 | — | — | — | 230 |
| Total assets measured at fair value | \$ 241 | \$ 37 | \$ — | \$ — | 278 |

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.
(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 84% and 16%, respectively, for 2024 and 83% and 17%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 84% and 16%, respectively, for 2024 and 53% and 17%, respectively, for 2023.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan
MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$36 million and \$34 million for the years ended December 31, 2024 and 2023, respectively.

(10) Asset Retirement Obligations
MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work. The change in estimated costs for 2023 was primarily the result of an updated decommissioning estimate for its wind-powered generating facilities, which is a non-cash investing activity and reflects changes in the projected removal costs per turbine.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$452 million and \$411 million as of December 31, 2024 and 2023, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

| | 2024 | 2023 |
|--|--------|--------|
| Quad Cities Station | \$ 428 | \$ 407 |
| Wind-powered generating facilities | 318 | 305 |
| Fossil-fueled generating facilities | 79 | 62 |
| Solar-powered generating facilities and other | 4 | 4 |
| Total asset retirement obligations | \$ 829 | \$ 778 |
| Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾ | \$ 871 | \$ 767 |

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

| | 2024 | 2023 |
|------------------------------|--------|--------|
| Beginning balance | \$ 778 | \$ 707 |
| Change in estimated costs | (2) | 56 |
| Additions | 20 | 3 |
| Retirements | (1) | (21) |
| Accretion | 34 | 33 |
| Ending balance | \$ 829 | \$ 778 |
| Reflected as: | | |
| Other current liabilities | \$ 6 | \$ 10 |
| Asset retirement obligations | 823 | 768 |
| | \$ 829 | \$ 778 |

Retirements in 2024 and 2023 relate to settlements of MidAmerican Energy's coal combustion residuals ARO liabilities. In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. MidAmerican Energy is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, MidAmerican Energy is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

(11) Fair Value Measurements
The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

—
The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | | | |
|--|--|----------------|---------------|----------------------|-----------------|--|--|
| | Level 1 | Level 2 | Level 3 | Other ⁽¹⁾ | Total | | |
| As of December 31, 2024: | | | | | | | |
| Assets: | | | | | | | |
| Commodity derivatives | \$ — | \$ 5 | \$ 1 | \$ (3) | \$ 3 | | |
| Money market mutual funds | 538 | — | — | — | 538 | | |
| Debt securities: | | | | | | | |
| U.S. government obligations | 271 | — | — | — | 271 | | |
| Corporate obligations | — | 109 | — | — | 109 | | |
| Municipal obligations | — | 2 | — | — | 2 | | |
| Equity securities: | | | | | | | |
| U.S. companies | 479 | — | — | — | 479 | | |
| International companies | 9 | — | — | — | 9 | | |
| Investment funds | 23 | — | — | — | 23 | | |
| | <u>\$ 1,320</u> | <u>\$ 116</u> | <u>\$ 1</u> | <u>\$ (3)</u> | <u>\$ 1,434</u> | | |
| Liabilities - commodity derivatives | <u>\$ —</u> | <u>\$ (15)</u> | <u>\$ (3)</u> | <u>\$ 6</u> | <u>\$ (12)</u> | | |

| As of December 31, 2023: | | | | | | | | | | |
|-------------------------------------|----|-------|----|------|----|------|----|-----|----|-------|
| Assets: | | | | | | | | | | |
| Commodity derivatives | \$ | — | \$ | 15 | \$ | — | \$ | (2) | \$ | 13 |
| Money market mutual funds | | 643 | | — | | — | | — | | 643 |
| Debt securities: | | | | | | | | | | |
| U.S. government obligations | | 257 | | — | | — | | — | | 257 |
| Corporate obligations | | — | | 70 | | — | | — | | 70 |
| Municipal obligations | | — | | 3 | | — | | — | | 3 |
| Equity securities: | | | | | | | | | | |
| U.S. companies | | 427 | | — | | — | | — | | 427 |
| International companies | | 9 | | — | | — | | — | | 9 |
| Investment funds | | 19 | | — | | — | | — | | 19 |
| | \$ | 1,355 | \$ | 88 | \$ | — | \$ | (2) | \$ | 1,441 |
| | | | | | | | | | | |
| Liabilities - commodity derivatives | \$ | — | \$ | (15) | \$ | (11) | \$ | 14 | \$ | (12) |

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$3 million and \$12 million as of December 31, 2024 and 2023, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

| | 2024 | 2023 |
|---|---------------|----------------|
| Beginning balance | \$ — | \$ 5 |
| Changes in fair value recognized in net regulatory assets | (11) | (13) |
| Settlements | (13) | (40) |
| | 22 | 24 |
| Ending balance | <u>\$ (2)</u> | <u>\$ (11)</u> |

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

| | 2024 | | 2023 | |
|----------------|-----------------|-----------------|-----------------|-----------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | <u>\$ 8,880</u> | <u>\$ 7,911</u> | <u>\$ 8,820</u> | <u>\$ 8,252</u> |

(12)
 Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2024, are as follows (in millions):

| Contract type: | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 and Thereafter | Total |
|--|---------------|---------------|---------------|---------------|---------------|---------------------|-----------------|
| Coal and natural gas for generation | \$ 83 | \$ 47 | \$ 37 | \$ 6 | \$ — | \$ — | \$ 173 |
| Electric capacity and transmission | 33 | 32 | 17 | 8 | — | — | 90 |
| Natural gas contracts for gas operations | 219 | 94 | 65 | 25 | 5 | 14 | 422 |
| Construction commitments | 402 | 74 | 38 | 24 | 17 | — | 555 |
| Easements | 45 | 46 | 47 | 48 | 49 | 1,650 | 1,885 |
| Maintenance, services and other | 156 | 153 | 131 | 95 | 77 | 18 | 630 |
| | <u>\$ 938</u> | <u>\$ 446</u> | <u>\$ 335</u> | <u>\$ 206</u> | <u>\$ 148</u> | <u>\$ 1,682</u> | <u>\$ 3,755</u> |

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and line contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2028.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2027.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the repowering of wind-powered generating facilities, construction of new generating facilities, and the settlement of AROs.

Easements

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind- and solar-powered generating facilities, are located.

Maintenance, Services and Other Contracts

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2035.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using formula rates approved by the FERC subject to true-up for actual cost of service. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the base return on equity ("ROE") used to determine rates in effect prior to September 2016 no longer be found just and reasonable and sought to reduce the base ROE. In August 2022, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating all orders related to the complaints and remanding them back to the FERC. In October 2024, the FERC issued an order addressing the remand. The order sets a just and reasonable ROE for the first complaint period and for the period from September 28, 2016, forward. The order continued to find that no refunds are required for the second complaint period. MidAmerican Energy has evaluated the impact of the order and has determined it will not have a material impact on its financial results.

(13) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class (in millions):

| | For the Year Ended December 31, 2024 | | | |
|-------------------------------------|--------------------------------------|-------------|-------|----------|
| | Electric | Natural Gas | Other | Total |
| Customer Revenue: | | | | |
| Retail: | | | | |
| Residential | \$ 729 | \$ 392 | \$ — | \$ 1,121 |
| Commercial | 333 | 138 | — | 471 |
| Industrial | 1,069 | 17 | — | 1,086 |
| Natural gas transportation services | — | 51 | — | 51 |
| Other retail | 156 | 6 | — | 162 |
| Total retail | 2,287 | 604 | — | 2,891 |
| Wholesale | 168 | 53 | — | 221 |
| Multi-value transmission projects | 53 | — | — | 53 |
| Other Customer Revenue | — | — | 9 | 9 |
| Total Customer Revenue | 2,508 | 657 | 9 | 3,174 |
| Other revenue | 76 | 1 | — | 77 |
| Total operating revenue | \$ 2,584 | \$ 658 | \$ 9 | \$ 3,251 |

| | For the Year Ended December 31, 2023 | | | |
|-------------------------------------|--------------------------------------|-------------|-------|----------|
| | Electric | Natural Gas | Other | Total |
| Customer Revenue: | | | | |
| Retail: | | | | |
| Residential | \$ 735 | \$ 420 | \$ — | \$ 1,155 |
| Commercial | 344 | 152 | — | 496 |
| Industrial | 1,075 | 20 | — | 1,095 |
| Natural gas transportation services | — | 46 | — | 46 |
| Other retail | 155 | — | — | 155 |
| Total retail | 2,309 | 638 | — | 2,947 |
| Wholesale | 230 | 73 | — | 303 |
| Multi-value transmission projects | 54 | — | — | 54 |
| Other Customer Revenue | — | — | 7 | 7 |
| Total Customer Revenue | 2,593 | 711 | 7 | 3,311 |
| Other revenue | 80 | 2 | — | 82 |
| Total operating revenue | \$ 2,673 | \$ 713 | \$ 7 | \$ 3,393 |

(14) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$88 million and \$94 million for 2024 and 2023, respectively.

MidAmerican Energy reimburses BHE in the amount of \$124 million and \$123 million in 2024 and 2023, respectively, for its share of technology costs, corporate expenses and other costs. Amounts charged to MidAmerican Energy in 2024 and 2023 were primarily reflected in construction work-in-progress on the Balance Sheets as of December 31, 2024 and 2023.

MidAmerican Energy purchases, in the normal course of business at either tariffed or market prices, natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway. These purchases totaled \$133 million and \$141 million in 2024 and 2023, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$19 million and \$9 million as of December 31, 2024 and 2023, respectively, that are included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$16 million and \$32 million as of December 31, 2024 and 2023, respectively, that are included in accounts payable to associated companies on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. For current federal and state income taxes, MidAmerican Energy had a net receivable from BHE of \$1 million as of December 31, 2024, included in accounts receivable from associated companies on the Balance Sheets and a net payable to BHE of \$21 million as of December 31, 2023, included in accounts payable to associated companies on the Balance Sheets. MidAmerican Energy received net cash payments for federal and state income taxes from BHE totaling \$898 million and \$852 million for the years ended December 31, 2024 and 2023, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$70 million and \$82 million as of December 31, 2024 and 2023, respectively, and are included in accounts receivable from associated companies on the Balance Sheets. Similar amounts payable to affiliates totaled \$69 million and \$55 million as of December 31, 2024 and 2023, respectively, and are included in accounts payable to associated companies on the Balance Sheets. See Note 9 for further information pertaining to pension and postretirement accounting.

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|--------------------------------------|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | | | | | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 4 | Total (lines 2 and 3) | | | | | | | | 982,159,431 | 982,159,431 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | | | | | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | | | | | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 9 | Total (lines 7 and 8) | | | | | | | | 1,003,279,666 | 1,003,279,666 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company For the Current Year/Quarter Ended (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) |
|----------|---|--|----------------|---------------|---------------------|---------------------|---------------------|------------|
| 1 | UTILITY PLANT | | | | | | | |
| 2 | In Service | | | | | | | |
| 3 | Plant in Service (Classified) | 23,988,937,481 | 21,778,341,098 | 2,210,596,383 | | | | |
| 4 | Property Under Capital Leases | | | | | | | |
| 5 | Plant Purchased or Sold | | | | | | | |
| 6 | Completed Construction not Classified | 5,621,858,138 | 5,419,849,917 | 202,008,221 | | | | |
| 7 | Experimental Plant Unclassified | | | | | | | |
| 8 | Total (3 thru 7) | 29,610,795,619 | 27,198,191,015 | 2,412,604,604 | | | | |
| 9 | Leased to Others | | | | | | | |
| 10 | Held for Future Use | 3,485,307 | 3,485,307 | | | | | |
| 11 | Construction Work in Progress | 1,541,981,639 | 1,495,007,168 | 46,974,471 | | | | |
| 12 | Acquisition Adjustments | 2,679,269 | 2,679,269 | | | | | |
| 13 | Total Utility Plant (8 thru 12) | 31,158,941,834 | 28,699,362,759 | 2,459,579,075 | | | | |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 9,382,816,477 | 8,399,644,839 | 983,171,638 | | | | |
| 15 | Net Utility Plant (13 less 14) | 21,776,125,357 | 20,299,717,920 | 1,476,407,437 | | | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| 17 | In Service: | | | | | | | |
| 18 | Depreciation | 9,114,910,091 | 8,170,296,473 | 944,613,618 | | | | |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | | | | |
| 21 | Amortization of Other Utility Plant | 267,526,973 | 228,968,953 | 38,558,020 | | | | |
| 22 | Total in Service (18 thru 21) | 9,382,437,064 | 8,399,265,426 | 983,171,638 | | | | |
| 23 | Leased to Others | | | | | | | |
| 24 | Depreciation | | | | | | | |
| 25 | Amortization and Depletion | | | | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | | | | |
| 27 | Held for Future Use | | | | | | | |
| 28 | Depreciation | | | | | | | |
| 29 | Amortization | | | | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | 379,413 | 379,413 | | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 9,382,816,477 | 8,399,644,839 | 983,171,638 | | | | |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | Changes during Year Amortization (d) | Changes during Year Other Reductions (Explain in a footnote) (e) | Balance End of Year (f) |
|----------|---|-------------------------------|-----------------------------------|--------------------------------------|--|-------------------------|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | | |
| 2 | Fabrication | 758,303 | 4,790,935 | | 5,399,633 | 149,605 |
| 3 | Nuclear Materials | 154,952 | 17,265,602 | | 17,232,104 | 188,450 |
| 4 | Allowance for Funds Used during Construction | 143,599 | 43,411 | | 50,624 | 136,387 |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 1,056,854 | | | | 474,441 |
| 7 | Nuclear Fuel Materials and Assemblies | | | | | |
| 8 | In Stock (120.2) | | 21,552,985 | | 21,552,985 | |
| 9 | In Reactor (120.3) | 118,158,118 | 21,642,059 | | 21,422,558 | 118,377,619 |
| 10 | SUBTOTAL (Total 8 & 9) | 118,158,118 | | | | 118,377,619 |
| 11 | Spent Nuclear Fuel (120.4) | 43,602,176 | 21,422,558 | | 21,804,155 | 43,220,579 |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 119,016,437 | | 2,704,323 | | 116,312,114 |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 43,800,711 | | | | 45,760,525 |
| 15 | Estimated Net Salvage Value of Nuclear Materials in Line 9 | | | | | |
| 16 | Estimated Net Salvage Value of Nuclear Materials in Line 11 | | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | | |
| 19 | Uranium | | | | | |
| 20 | Plutonium | | | | | |
| 21 | Other (Provide details in footnote) | | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | 101,985 | | | | | 101,985 |
| 3 | (302) Franchise and Consents | 1,775,531 | (422,566) | | | | 1,352,965 |
| 4 | (303) Miscellaneous Intangible Plant | 314,951,407 | 193,889,585 | 18,472,534 | | | 490,368,458 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 316,828,923 | 193,467,019 | 18,472,534 | | | 491,823,408 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 9,735,812 | | | | | 9,735,812 |
| 9 | (311) Structures and Improvements | 585,367,602 | 13,295,759 | 837,876 | | | 597,825,485 |
| 10 | (312) Boiler Plant Equipment | 1,853,579,563 | 5,359,265 | 6,251,754 | | | 1,852,687,074 |
| 11 | (313) Engines and Engine-Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 364,117,668 | 11,295,932 | 798,557 | | | 374,615,043 |
| 13 | (315) Accessory Electric Equipment | 242,991,050 | 2,543,668 | 77,365 | | | 245,457,353 |
| 14 | (316) Misc. Power Plant Equipment | 34,190,085 | 476,854 | 18,334 | | | 34,648,605 |
| 15 | (317) Asset Retirement Costs for Steam Production | 426,597,212 | 15,224,101 | | | | 441,821,313 |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 3,516,578,992 | 48,195,579 | 7,983,886 | | | 3,556,790,685 |
| 17 | B. Nuclear Production Plant | | | | | | |
| 18 | (320) Land and Land Rights | 402,337 | | | | | 402,337 |
| 19 | (321) Structures and Improvements | 63,948,358 | 1,934,176 | | | | 65,882,534 |
| 20 | (322) Reactor Plant Equipment | 318,784,689 | 6,244,778 | | | | 325,029,467 |
| 21 | (323) Turbogenerator Units | 111,613,954 | 1,934,176 | | | | 113,548,130 |
| 22 | (324) Accessory Electric Equipment | 42,736,579 | 110,563 | | | | 42,847,142 |
| 23 | (325) Misc. Power Plant Equipment | 28,405,341 | | | | | 28,405,341 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | | | | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 565,891,258 | 10,223,693 | | | | 576,114,951 |
| 26 | C. Hydraulic Production Plant | | | | | | |
| 27 | (330) Land and Land Rights | 3,113 | | | | | 3,113 |
| 28 | (331) Structures and Improvements | 407,857 | | | | | 407,857 |
| 29 | (332) Reservoirs, Dams, and Waterways | 939,221 | | | | | 939,221 |
| 30 | (333) Water Wheels, Turbines, and Generators | 1,936,326 | | | | | 1,936,326 |
| 31 | (334) Accessory Electric Equipment | 1,308,510 | | | | | 1,308,510 |
| 32 | (335) Misc. Power Plant Equipment | 9,909 | | | | | 9,909 |
| 33 | (336) Roads, Railroads, and Bridges | | | | | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 4,604,936 | | | | | 4,604,936 |
| 36 | D. Other Production Plant | | | | | | |
| 37 | (340) Land and Land Rights | 168,482,426 | 116,338 | | | | 168,598,764 |
| 38 | (341) Structures and Improvements | 49,158,474 | 1,699,962 | 32,099 | | | 50,826,337 |
| 39 | (342) Fuel Holders, Products, and Accessories | 18,501,685 | | 1,865 | | | 18,499,820 |
| 40 | (343) Prime Movers | | | | | | |
| 41 | (344) Generators | 11,871,999,598 | 247,959,318 | 4,360,096 | | | 12,115,598,820 |
| 42 | (345) Accessory Electric Equipment | 1,331,792,684 | 15,260,508 | 346,793 | | | 1,346,706,399 |

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 43 | (346) Misc. Power Plant Equipment | 1,956,594 | 205,193 | 1,256,431 | | | 905,356 |
| 44 | (347) Asset Retirement Costs for Other Production | 242,242,500 | 278,638 | | | | 242,521,138 |
| 44.1 | (348) Energy Storage Equipment - Production | | | | | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 13,684,133,961 | 265,519,957 | 5,997,284 | | | 13,943,656,634 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 17,771,209,147 | 323,939,229 | 13,981,170 | | | 18,081,167,206 |
| 47 | 3. Transmission Plant | | | | | | |
| 48 | (350) Land and Land Rights | 95,522,605 | 459,504 | | | | 95,982,109 |
| 48.1 | (351) Energy Storage Equipment - Transmission | | | | | | |
| 49 | (352) Structures and Improvements | 107,943,941 | 8,789,537 | 23,571 | | | 116,709,907 |
| 50 | (353) Station Equipment | 1,051,701,809 | 120,947,998 | 1,521,270 | | 640,951 | 1,171,769,488 |
| 51 | (354) Towers and Fixtures | 51,163,612 | 218,350 | 138,619 | | | 51,243,343 |
| 52 | (355) Poles and Fixtures | 857,835,959 | 38,897,648 | 3,589,739 | | | 893,143,868 |
| 53 | (356) Overhead Conductors and Devices | 544,453,413 | 19,049,908 | 412,783 | | | 563,090,538 |
| 54 | (357) Underground Conduit | 1,375,162 | | | | | 1,375,162 |
| 55 | (358) Underground Conductors and Devices | 4,139,333 | | | | | 4,139,333 |
| 56 | (359) Roads and Trails | 172,636 | | | | | 172,636 |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | (2,649) | | | | | (2,649) |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 2,714,305,821 | 188,362,945 | 5,685,982 | | 640,951 | 2,897,623,735 |
| 59 | 4. Distribution Plant | | | | | | |
| 60 | (360) Land and Land Rights | 32,004,347 | (1,408,866) | 5,287 | | | 30,590,194 |
| 61 | (361) Structures and Improvements | 41,252,803 | 1,225,940 | 34,585 | | | 42,444,158 |
| 62 | (362) Station Equipment | 703,578,661 | 75,589,996 | 2,227,670 | | (640,951) | 776,300,036 |
| 63 | (363) Energy Storage Equipment – Distribution | 2,542,884 | | | | | 2,542,884 |
| 64 | (364) Poles, Towers, and Fixtures | 588,605,307 | 52,453,038 | 1,526,250 | | | 639,532,095 |
| 65 | (365) Overhead Conductors and Devices | 676,587,722 | 78,993,395 | 6,691,827 | | | 748,889,290 |
| 66 | (366) Underground Conduit | 155,979,376 | 10,773,936 | 119,375 | | | 166,633,937 |
| 67 | (367) Underground Conductors and Devices | 914,120,292 | 37,183,736 | 5,597,724 | | | 945,706,304 |
| 68 | (368) Line Transformers | 508,233,234 | 20,132,439 | 3,684,417 | | | 524,681,256 |
| 69 | (369) Services | 220,403,150 | 7,229,096 | 135,866 | | | 227,496,380 |
| 70 | (370) Meters | 97,657,726 | 2,881,082 | 355,782 | | | 100,183,026 |
| 71 | (371) Installations on Customer Premises | 20,865,503 | 2,067,775 | 1,072,109 | | | 21,861,169 |
| 72 | (372) Leased Property on Customer Premises | | | | | | |
| 73 | (373) Street Lighting and Signal Systems | 138,576,579 | 7,030,017 | 550,317 | | | 145,056,279 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | (337,924) | | | | | (337,924) |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 4,100,069,660 | 294,151,584 | 22,001,209 | | (640,951) | 4,371,579,084 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | | | |
| 77 | (380) Land and Land Rights | | | | | | |
| 78 | (381) Structures and Improvements | | | | | | |
| 79 | (382) Computer Hardware | | | | | | |
| 80 | (383) Computer Software | | | | | | |
| 81 | (384) Communication Equipment | | | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | | | |
| 85 | 6. General Plant | | | | | | |
| 86 | (389) Land and Land Rights | 27,283,968 | 7,020 | | | | 27,290,988 |
| 87 | (390) Structures and Improvements | 610,277,024 | 116,428,127 | | | | 726,705,151 |
| 88 | (391) Office Furniture and Equipment | 118,877,780 | 25,956,737 | 1,362,762 | | | 143,471,755 |
| 89 | (392) Transportation Equipment | 165,472,065 | 14,171,725 | 27,443 | | | 179,616,347 |
| 90 | (393) Stores Equipment | 1,308,879 | | | | | 1,308,879 |
| 91 | (394) Tools, Shop and Garage Equipment | 62,774,504 | 3,338,121 | 1,616,266 | | | 64,496,359 |
| 92 | (395) Laboratory Equipment | 1,570,821 | 14,768 | 20,431 | | | 1,565,158 |
| 93 | (396) Power Operated Equipment | 48,964,215 | 471,664 | | | | 49,435,879 |
| 94 | (397) Communication Equipment | 135,509,599 | 17,295,501 | | | | 152,805,100 |
| 95 | (398) Miscellaneous Equipment | 8,187,587 | 589,938 | | | | 8,777,525 |

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|--------------|---|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 1,180,226,442 | 178,273,601 | 3,026,902 | | | 1,355,473,141 |
| 97 | (399) Other Tangible Property | | | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97, and 98) | 1,180,226,442 | 178,273,601 | 3,026,902 | | | 1,355,473,141 |
| 100 | TOTAL (Accounts 101 and 106) | 26,082,639,993 | 1,178,194,378 | 63,167,797 | | | 27,197,666,574 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 26,082,639,993 | 1,178,194,378 | 63,167,797 | | | 27,197,666,574 |
| Page 204-207 | | | | | | | |

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| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---|--|----|----------------|
| (a) Concept: ElectricPlantInServiceRetirements | | | |
| Retirements, Page 207, Line 104, Column (d) | | \$ | 63,167,797 |
| Retirement of Land | | | (5,288) |
| Retirement of Intangible Plant Assets | | | (18,472,534) |
| Retirements, Account 108, Page 219, Line 12, Column (c) | | \$ | 44,689,975 |
| (b) Concept: ElectricPlantInService | | | |
| Total Electric Plant in Service, Page 207, Line 104, Column (g) | | \$ | 27,197,666,574 |
| Operating right of use asset (1011524) | | | 524,441 |
| Total Electric Plant in Service, Page 200, Line 8, Column (c) | | \$ | 27,198,191,015 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (a) | * (Designation of Associated Company) (b) | Description of Property Leased (c) | Commission Authorization (d) | Expiration Date of Lease (e) | Balance at End of Year (f) |
|----------|--------------------|---|------------------------------------|------------------------------|------------------------------|----------------------------|
| 1 | | | | | | |
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| 46 | | | | | | |
| 47 | TOTAL | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | Future Station site in SE Des Moines | | | 383,739 |
| 3 | Future Station site in Altoona | | | 272,677 |
| 4 | Future Station site in Waukee | | | 270,530 |
| 5 | Future Land site WSEC#3 Council Bluffs | | | 850,484 |
| 6 | Future Station site Mudhollow Rd. in Council Bluffs | | | 260,542 |
| 7 | Future Station site in Ankeny | | | 901,416 |
| 8 | Six (6) parcels under \$250,000 each | | | 545,919 |
| 21 | Other Property: | | | |
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| 45 | | | | |
| 46 | | | | |
| 47 | TOTAL | | | 3,485,307 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|---|
| 1 | Wind PRIME safe harbor and common costs, IA | 247,314,362 |
| 2 | Shenandoah Hills Wind Farm, IA | 225,794,615 |
| 3 | Lundgren Wind Farm Repower, Adair County, IA | 193,197,027 |
| 4 | Implementation of Oracle customer information system, Polk County, IA | 55,317,086 |
| 5 | Wellsburg Wind Farm Repower, Grundy County, IA | 49,035,087 |
| 6 | Permit studies for Wind XI, Wind XII, and Wind XII expansion, IA | 32,654,125 |
| 7 | Orient Energy Center, Adair County, IA | 31,963,096 |
| 8 | Expansion of Southland substation, Pottawattamie County, IA | 30,277,758 |
| 9 | Salt Creek Wind Farm, IA | 23,609,564 |
| 10 | Solar safe harbor equipment costs, IA | 20,636,749 |
| 11 | Vestas V110 Turbine Fire Supression Systems, IA | 12,386,361 |
| 12 | Quad Cities Generating Station Continuing Work, IL | 12,380,471 |
| 13 | New 161-13.2 kV substation (South Iowa City), Johnson County, IA | 10,961,819 |
| 14 | Overhead Line Transformers (15-74 kVa), IA | 10,906,054 |
| 15 | Construct a 5 mile 161kV Transmission Line, Pottawattamie County, IA | 10,557,811 |
| 16 | Oracle Implementation Software Distribution Management, Polk County, IA | 10,372,253 |
| 17 | Spare Substation 345kV Breakers, IA | 8,988,847 |
| 18 | OGS Generating Station Continuing Work, Wapello County, IA | 8,630,703 |
| 19 | Rebuild LeClaire Substation 84, Scott County, IA | 8,090,827 |
| 20 | Padmount Transformers, IA (1) | 7,949,688 |
| 21 | Spare Substation 69kV Breakers, IA | 7,900,323 |
| 22 | Rebuild 69kV Transmission Line, Scott County, IA | 6,810,031 |
| 23 | Shenandoah Hills Wind Farm Collector Substation, IA | 6,113,451 |
| 24 | Installation of 345-161kV Transformer at Bondurant Substation, Polk County, IA | 6,073,086 |
| 25 | Spare Substation 345kV Instrument Transformers, IA | 5,817,822 |
| 26 | Asset Performance and Investment Management software, Polk County, IA | 5,750,363 |
| 27 | Replace Air Heaters, Ottumwa Generating Station, Wapello County, IA | 5,491,807 |
| 28 | OSI/AspenTech Monarch EMS System, Polk County, IA | 5,471,692 |
| 29 | Intrepid Wind Farm Repower, Sac County, IA | 5,420,841 |
| 30 | Century Wind Farm Repower, Hamilton County, IA | 5,418,880 |
| 31 | Silver Creek Wind Farm, Pottawattamie County, Iowa, and Mills County, IA | 5,280,868 |
| 32 | Graettinger Marsh Substation, Palo Alto County, IA | 5,110,555 |
| 33 | Padmount Transformers, IA (2) | 5,064,934 |
| 34 | Construct 4 New 345kV Lines, Pottawattamie County, IA | 4,897,644 |
| 35 | Des Moines Control Center - Infrastructure Improvement Phase II, Polk County, IA | 4,718,899 |
| 36 | Salt Creek Wind Farm Collector Substation, Tama County, IA | 4,207,205 |
| 37 | Riverside Steam Production Recovery, Scott County, IA | 4,108,851 |
| 38 | Siouxland Wind Farm, Woodbury County, IA | 3,882,044 |
| 39 | Upgrade the Neal 3 boiler feedwater and demineralizer system, Woodbury County, IA | 3,827,686 |
| 40 | Network Lifecycle Upgrade, Polk County, IA | 3,816,373 |
| 41 | Orient Wind Farm Tornado Replacements, Adair County, IA | 3,814,912 |
| 42 | Substation 17 161kV Yard Expansion, Rock Island, IL | 3,792,584 |
| 43 | 345kV Transmission Line Steel Containment Structures, Johnson County, IA | 3,717,823 |
| 44 | Replace the SF6 Switches with Dielectric Switches, Polk County, IA | 3,694,254 |
| 45 | 345kV Transmission Line Steel Containment Structures, Scott County, IA | 3,693,680 |
| 46 | 345kV Transmission Line Steel Containment Structures, Rock Island County, IL | 3,570,097 |
| 47 | Purchase 3 Spare Transformers, Polk County, IA | 3,425,873 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--|---|
| 48 | Additional Transformer Johnson Creek Substation, Polk County, IA (1) | 3,378,535 |
| 49 | Additional Transformer, Maffitt Lake Substation, Polk County, IA | 3,341,655 |
| 50 | Construct 69-13.2kV Substation, NW 2nd Street, Des Moines, IA | 3,340,210 |
| 51 | Additional Transformer SE Soteria Substation, Polk County, IA (1) | 3,305,707 |
| 52 | Distribution Wood Pole Replacements, IA | 3,296,161 |
| 53 | Additional Transformer SE Soteria Substation, Polk County, IA (2) | 3,283,658 |
| 54 | Modification of Waste Ash Silo at Louisa Generation Station, IA | 3,261,096 |
| 55 | Auburn Solar MISO Costs, Carroll County, IA | 3,241,264 |
| 56 | 161kV Transmission Line Steel Containment Structures, Polk County, IA | 3,219,376 |
| 57 | Nodaway Valley Solar MISO Costs, Page County, IA | 3,199,241 |
| 58 | New PC Computer Hardware, IA | 3,166,089 |
| 59 | Additional Transformer at West Des Moines Grand Substation, Polk County, IA | 2,864,581 |
| 60 | 69kV Circuit Breaker Replacement, O'Brien County, IA | 2,813,519 |
| 61 | Urbandale Business Center Software Implementation, Polk County, IA | 2,791,830 |
| 62 | Mills County Solar MISO Costs, Mills County, IA | 2,748,872 |
| 63 | Construct 161-13.2 kV Waukee West Substation, Dallas County, IA | 2,726,988 |
| 64 | DAM Substation Expansion, Polk County, IA | 2,684,905 |
| 65 | Spare 345kV Substation Breakers, Polk County, IA | 2,626,000 |
| 66 | Additional Transformer Johnson Creek Substation, Polk County, IA (2) | 2,568,728 |
| 67 | Walter Scott 4 Coal Mill Design Changes, Pottawattamie County, IA | 2,508,366 |
| 68 | Greenfield 3S Lifts, IA | 2,496,862 |
| 69 | Additional Transformer Johnson Creek Substation, Polk County, IA (3) | 2,447,424 |
| 70 | Aerial Survey & Line Modeling of 69kV Transmission Line System, IA | 2,415,719 |
| 71 | Auburn-Sherwood 69 kV Line Upgrades, Sac County, IA | 2,395,264 |
| 72 | Sycamore Substation Reliability Upgrades, Polk County, IA | 2,323,354 |
| 73 | Raun Mobile Substation SMC, Woodbury County, IA | 2,320,979 |
| 74 | Sioux Center Substation Feeder Exits, Sioux County, IA | 2,279,154 |
| 75 | Siemens Cybersecurity Upgrade for Wind Farms, IA | 2,229,065 |
| 76 | Aerial Survey & Line Modeling of 345kV Transmission Line System, IA | 2,176,933 |
| 77 | Upgrade Pomeroy Substation from 34.5 kV to 69 kV, Pocahontas County, IA | 2,170,486 |
| 78 | Additional Transformer SE Soteria Substation, Polk County, IA (3) | 2,152,609 |
| 79 | DPS Substation Relaying Replacements, Polk County, IA | 2,134,512 |
| 80 | Aerial Survey & Line Modeling of 161kV Transmission Line System, IA | 2,115,630 |
| 81 | Solar Common 50 MW Construction Costs, IA | 2,108,184 |
| 82 | Substation Middle Mile Fiber Extensions 2024, IA | 2,069,898 |
| 83 | Construct New 345kV Transmission Line between Siouxland Wind Farm and Neal Unit 3, Woodbury County, IA | 2,035,913 |
| 84 | Des Moines Locust Corporate Building Construction, Polk County, IA | 1,970,193 |
| 85 | Morman Trek Substation New Feeder Phase 1, IA | 1,947,945 |
| 86 | Replacement of transformer at Butler substation, Butler County, IA | 1,918,999 |
| 87 | Urbandale Business Center Hardware Purchases, Polk County, IA | 1,878,121 |
| 88 | Hamburg Middle Mile Expansion, Fremont County, IA | 1,872,884 |
| 89 | Procure Mobile Substation, Rock Island County, IL | 1,810,881 |
| 90 | Coralville Station Generation Step-Up Transformer Replacement, Coralville, IA | 1,810,784 |
| 91 | Des Moines Customer Service Building LMS Updates, Polk County, IA | 1,782,000 |
| 92 | Carlisle Storage Yard Spare Substation Instruments, Polk County, IA | 1,743,444 |
| 93 | Relocation of spare GSU, Muscatine County, IA | 1,715,597 |
| 94 | Deployment of Accenture Resources Wave 1, Polk County, IA | 1,708,080 |
| 95 | Transformer Replacement at Des Moines Substation, IA | 1,703,333 |
| 96 | Bondurant to Wellsburg Middle Mile Expansion, IA | 1,663,618 |
| 97 | Replacement of the exciter on Walter Scott 3's turbine, Pottawattamie County, IA | 1,611,586 |
| 98 | Neal 3 Main Steam Line Drains, Woodbury County, IA | 1,607,083 |
| 99 | Construct 161-13.2kV Davenport Enterprise Way South Substation, Scott County, IA | 1,590,705 |
| 100 | Relocate 69kV line for a City of Des Moines levee, Polk County, IA | 1,569,542 |
| 101 | 50MW Solar Farm, Mills County, IA | 1,567,989 |
| 102 | Carroll to Iowa County Highway D20 Middle Mile Expansion, IA | 1,561,569 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|---|
| 103 | Ottumwa to Madison County Middle Mile Expansion, IA | 1,552,300 |
| 104 | 69kV Transmission Line Steel Containment Structure, IL | 1,548,212 |
| 105 | Walter Scott Unit 4 Turbine Upgrade, Pottawattamie County, IA | 1,545,159 |
| 106 | Petocka 161kV Substation Site, Polk County, IA | 1,518,452 |
| 107 | Construct 345kV Transmission Line from Webster Sub to Franklin Sub, IA | 1,517,585 |
| 108 | Rebuild 69kV Transmission Line, Calhoun County, IA | 1,485,886 |
| 109 | Altoona Service Center Transportation Equipment Replacements, Polk County, IA | 1,475,330 |
| 110 | 69kV Transmission Line Steel Containment Structures, IL | 1,473,274 |
| 111 | Walter Scott Unit 4 Air Heater Basket Replacements, Pottawattamie County, IA | 1,470,973 |
| 112 | Glenwood Mobile Substation Procurement, Mills County, IA | 1,461,921 |
| 113 | Ida Grove to Logan Middle Mile Expansion, IA | 1,459,240 |
| 114 | Purchase of 2 Oracle Exadata database machines, Polk County, IA | 1,458,643 |
| 115 | 161kV Transmission Line Steel Containment Structure, Polk County, IA | 1,454,183 |
| 116 | Beaver Creek Wind Farm Rotor Replacement, Boone County, IA | 1,449,970 |
| 117 | Replacement of transformer at Monona substation, Monona County, IA | 1,436,395 |
| 118 | Customer Mobile App Creation, IA | 1,414,530 |
| 119 | Distribution System Storm Damage Repairs, IA | 1,398,325 |
| 120 | 69kV Transmission Line Government Relocation, South Dakota | 1,397,710 |
| 121 | Walter Scott Unit 4 Catalyst Replacements, Pottawattamie County, IA | 1,345,987 |
| 122 | Clarion Substation Additional 69-12.5kV Transformer, Wright County, IA | 1,345,137 |
| 123 | Walter Scott Unit 4 Cooling Tower Structure Repairs, Pottawattamie County, IA | 1,321,555 |
| 124 | 161-69kV Transformer Replacement at Earlham substation, Madison County, IA | 1,312,939 |
| 125 | 161-69kV Transformer Replacement DPS substation, Polk County, IA | 1,298,950 |
| 126 | Install Capacitor Banks at Shenandoah Substation, Page County, IA | 1,292,651 |
| 127 | Replacement of H-frame Structures on the Booneville to Orient 345 kV line, IA | 1,267,964 |
| 128 | Implementation of SolarWinds Monitoring, Polk County, IA | 1,266,391 |
| 129 | Distribution Line Storm Restoration, IA | 1,265,340 |
| 130 | Install 12 foot high security fence at Raun Substation, Woodbury County, IA | 1,257,849 |
| 131 | Implementation of Oracle software customer service support, Polk County, IA | 1,254,147 |
| 132 | Replacement of transformer at Black Hawk substation, Black Hawk County, IA | 1,223,875 |
| 133 | Construct New 69-13.8kV Shenandoah Substation, Page County, IA | 1,223,071 |
| 134 | Raun Substation Switch Replacements, Woodbury County, IA | 1,213,287 |
| 135 | Griswold to Macedonia Fiber Installation, IA | 1,202,186 |
| 136 | Ankeny Enterprise Substation Site, Polk County, IA | 1,201,584 |
| 137 | Replacement of transformer at Washburn substation, Black Hawk County, IA | 1,188,982 |
| 138 | Neal Unit 3 FSH Panel Replacement, Woodbury County, IA | 1,186,602 |
| 139 | Digital Meter Replacement, IA | 1,176,754 |
| 140 | Marcus East Distribution Feeder Expansion, Cherokee County, IA | 1,160,123 |
| 141 | Neal Unit 4 Reverse Osmosis System, Woodbury County, IA | 1,142,987 |
| 142 | Rock Valley Substation Replace Breakers and Relays, Sioux County, IA | 1,131,890 |
| 143 | Buffalo Substation Expansion, Scott County, IA | 1,129,630 |
| 144 | 69kV Line Structure Replacement, Mills County, IA | 1,126,477 |
| 145 | Webster to North Franklin 345kV Line Replacement, IA | 1,126,052 |
| 146 | Trumbull Lake New Substation, Palo Alto County, IA | 1,124,035 |
| 147 | Rebuild underground 69 kV line in Rock Island, Rock Island County, IL | 1,101,061 |
| 148 | Anthon Substation Expansion, Woodbury County, IA | 1,083,369 |
| 149 | Des Moines Dean Substation Transformer Replacement, Polk County, IA | 1,082,294 |
| 150 | Walter Scott Unit 3 Control Room Relocation, Pottawattamie County, IA | 1,081,959 |
| 151 | Rolling Hills to Griswold Fiber Expansion, IA | 1,075,475 |
| 152 | Grimes Substation Expansion, Polk County, IA | 1,064,575 |
| 153 | Des Moines Control Center Admin Billing from BHEC, Polk County, IA | 1,051,666 |
| 154 | Coralville Substation Switchgear Replacement, Johnson County, IA | 1,038,494 |
| 155 | Convert 13kV Line to 69kV Line, Butler County, IA | 1,027,378 |
| 156 | Waukeee Substation Expansion, Dallas County, IA | 1,024,297 |
| 157 | Urbandale Business Center Dell TLA Expansion, Polk County, IA | 1,022,257 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 158 | Hampton West to Dumont Fiber Expansion, IA | 1,004,202 |
| 159 | Projects less than \$1,000,000 including undistributed administrative and general costs | 152,855,607 |
| 43 | Total | 1,495,007,168 |
| Page 216 | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

| Line No. | Item (a) | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased To Others (e) |
|---|---|-----------------------|-------------------------------|--|-------------------------------------|
| Section A. Balances and Changes During Year | | | | | |
| 1 | Balance Beginning of Year | 7,446,827,618 | 7,446,827,618 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 802,737,790 | 802,737,790 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 8,212,142 | 8,212,142 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 9,043,782 | 9,043,782 | | |
| 7 | Other Clearing Accounts | 776,271 | 776,271 | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9.1 | Other Accounts (Specify, details in footnote): | 3,434,015 | 3,434,015 | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 824,204,000 | 824,204,000 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (44,689,975) | (44,689,975) | | |
| 13 | Cost of Removal | (5,533,994) | (5,533,994) | | |
| 14 | Salvage (Credit) | 24,537 | 24,537 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | (50,199,432) | (50,199,432) | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17.1 | Other Debit or Cr. Items (Describe, details in footnote): | (17,723,305) | (17,723,305) | | |
| 17.2 | Net Change in Account | (32,812,408) | (32,812,408) | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 8,170,296,473 | 8,170,296,473 | | |
| Section B. Balances at End of Year According to Functional Classification | | | | | |
| 20 | Steam Production | 2,489,503,234 | 2,489,503,234 | | |
| 21 | Nuclear Production | 381,432,694 | 381,432,694 | | |
| 22 | Hydraulic Production-Conventional | 3,716,549 | 3,716,549 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 2,799,149,975 | 2,799,149,975 | | |
| 25 | Transmission | 740,462,291 | 740,462,291 | | |
| 26 | Distribution | 1,450,965,908 | 1,450,965,908 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 305,065,822 | 305,065,822 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 8,170,296,473 | 8,170,296,473 | | |

| | | |
|---|----|--------------|
| (a) Concept: OtherClearingAccounts | | |
| charged to account 351 Coal Clearing for depreciation of Railcars. | | |
| (b) Concept: BookCostOfRetiredPlant | | |
| Schedule Page: 219 Line No.: 12 Column: c | | |
| Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d] | | |
| Page 204-207, Line 104, Column (d) | \$ | 63,167,796 |
| Retirement of Land | | (5,287) |
| Retirement of Intangible Plant Assets | | (18,472,534) |
| Page 219, Line 12, Column (c) | \$ | 44,689,975 |
| (c) Concept: OtherAdjustmentsToAccumulatedDepreciation | | |
| Schedule Page: 219 Line No.: 16 Column: c | | |
| Other Debit or Credit Items | | |
| Reclassification to ARO Liability | \$ | 936,309 |
| Production & Distribution Transfer to Regulatory Assets(108,132) | | (18,659,614) |
| Page 219, Line 16, Column[c] | \$ | (17,723,305) |

| | | | | | | | | |
|---|--------------------------------|---|----------------------|---|---|---|---|--|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 12/31/2024 | | Year/Period of Report End of: 2024/ Q4 | | |
| INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) | | | | | | | | |
| <p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</p> | | | | | | | | |
| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
| 1 | None | | | | | | | |
| 42 | Total Cost of Account 123.1 \$ | | Total | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|-------------------------------|-------------------------|--|
| 1 | Fuel Stock (Account 151) | 94,794,556 | 90,195,036 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 90,465,501 | 89,538,412 | Electric & Gas |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 79,614,033 | 83,997,953 | Electric |
| 8 | Transmission Plant (Estimated) | 28,731,027 | 41,752,609 | Electric |
| 9 | Distribution Plant (Estimated) | 18,192,338 | 10,465,376 | Electric & Gas |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | =600,019 | 942,104 | Electric & Gas |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 217,602,918 | 226,696,454 | |
| 13 | Merchandise (Account 155) | 73,262 | 73,196 | Gas |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | 22,181,075 | 21,661,959 | Electric & Gas |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies | 334,651,811 | 338,626,645 | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[a] Concept: PlantMaterialsAndOperatingSuppliesOther

| Schedule Page: 227 Line No.: 11 Column: b | | | |
|---|------------|------------|--|
| Fleet Parts- by location | 2023 | 2024 | |
| Altoona | \$ 30,569 | \$ 29,432 | |
| Bettendorf | 521 | — | |
| Carroll | 19,201 | 18,314 | |
| Cedar Rapids | 7,135 | 7,430 | |
| Council Bluffs | 49,867 | 42,876 | |
| Dallas | 76,001 | 75,014 | |
| Davenport | 37,573 | 56,934 | |
| Delaware | 18,410 | 18,327 | |
| Fort Dodge | 61,496 | 61,777 | |
| Oskaloosa | 7,280 | 8,401 | |
| Red Oak | 11,576 | 10,221 | |
| Rock Island | 94,927 | 87,343 | |
| Sioux City Fleet Center | 68,222 | 73,577 | |
| Sioux City Fleet Travel | 15,357 | 13,367 | |
| Two Rivers | 6,337 | — | |
| Walnut Ridge | 48,013 | 51,462 | |
| Waterloo | 47,534 | 48,647 | |
| Transportation Fuel | — | 338,982 | |
| | \$ 600,019 | \$ 942,104 | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|----------|---|--------------|----------|----------|----------|----------|----------|------------|----------|--------------|----------|-----------|----------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 1 | Balance-Beginning of Year | 766,717 | 627,873 | 91,039 | | 59,139 | | 59,138 | | 1,537,614 | | 2,513,647 | 627,873 |
| 2 | | | | | | | | | | | | | |
| 3 | Acquired During Year: | | | | | | | | | | | | |
| 4 | Issued (Less Withheld Allow) | 5,920 | | | | | | | | 59,138 | | 65,058 | |
| 5 | Returned by EPA | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | Purchases/Transfers: | | | | | | | | | | | | |
| 9 | Other | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | Total | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | Relinquished During Year: | | | | | | | | | | | | |
| 18 | Charges to Account 509 | 10,268 | 6,474 | | | | | | | | | 10,268 | 6,474 |
| 19 | Other: | | | | | | | | | | | | |
| 20 | Allowances Used | | | | | | | | | | | | |
| 20.1 | Allowances Used | | | | | | | | | | | | |
| 21 | Cost of Sales/Transfers: | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | |
| 29 | Balance-End of Year | 762,369 | 621,399 | 91,039 | | 59,139 | | 59,138 | | 1,596,752 | | 2,568,437 | 621,399 |
| 30 | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | 855 | | 855 | | 855 | | 855 | | 41,880 | | 45,300 | |
| 37 | Add: Withheld by EPA | | | | | | | | | 1,709 | | 1,709 | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | |
| 39 | Cost of Sales | 855 | | | | | | | | 855 | | 1,710 | |
| 40 | Balance-End of Year | | | 855 | | 855 | | 855 | | 42,734 | | 45,299 | |

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|-----------------------|---|--------------|-------------|------------|-------------|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 41 | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | 861 | 33 | | | | | | | 855 | 3 | 1,716 | 36 |
| 45 | Gains | 861 | 33 | | | | | | | 855 | 3 | 1,716 | 36 |
| 46 | Losses | | | | | | | | | | | | |
| Page 228(ab)-229(ab)a | | | | | | | | | | | | | |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: ChargesToAllowancesInventoryNumber
Includes 169 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$107 cost of such allowances is included in Account 555.

(b) Concept: ChargesToAllowancesInventory
Includes 169 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$107 cost of such allowances is included in Account 555.

FERC FORM No. 1 (ED. 12-95)

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|----------|---|--------------|----------|----------|----------|----------|----------|------------|----------|--------------|----------|---------|----------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 1 | Balance-Beginning of Year | 108,649 | | | | | | | | | | 108,649 | |
| 2 | | | | | | | | | | | | | |
| 3 | Acquired During Year: | | | | | | | | | | | | |
| 4 | Issued (Less Withheld Allow) | 3,537 | | | | | | | | | | 3,537 | |
| 5 | Returned by EPA | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | Purchases/Transfers: | | | | | | | | | | | | |
| 9 | Other | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | Total | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | Relinquished During Year: | | | | | | | | | | | | |
| 18 | Charges to Account 509 | 10,379 | | | | | | | | | | 10,379 | |
| 19 | Other: | | | | | | | | | | | | |
| 20 | Allowances Used | | | | | | | | | | | | |
| 20.1 | Allowances Used | | | | | | | | | | | | |
| 21 | Cost of Sales/Transfers: | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | |
| 29 | Balance-End of Year | 101,807 | | | | | | | | | | 101,807 | |
| 30 | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | | | | | | | | | | | | |
| 37 | Add: Withheld by EPA | | | | | | | | | | | | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | |
| 39 | Cost of Sales | | | | | | | | | | | | |
| 40 | Balance-End of Year | | | | | | | | | | | | |

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|-----------------------|---|--------------|-------------|------------|-------------|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 41 | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 45 | Gains | | | | | | | | | | | | |
| 46 | Losses | | | | | | | | | | | | |
| Page 228(ab)-229(ab)b | | | | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\[a\]](#) Concept: ChargesToAllowancesInventoryNumber

Includes 87 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

FERC FORM No. 1 (ED, 12-95)

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | |
|---|--|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
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| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | TOTAL | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | |
|--|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|----------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 20 | Total | | | | |
| 21 | Generation Studies | | | | |
| 22 | MISO J1952 Int Sub | 465 | 561.7 | | |
| 23 | MISO J1978 Int Sub | 611 | 561.7 | | |
| 24 | MISO J2002 Int | 565 | 561.7 | | |
| 25 | MISO J2040 Int Sub | 605 | 561.7 | | |
| 26 | SPPBH Cap | 328 | 561.7 | | |
| 39 | Total | 2,574 | | | |
| 40 | Grand Total | 2,574 | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|--|---|---------------|--|---|---|
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Manufactured gas plant sites related costs | 5,674,022 | | 253 | 59,521 | 5,614,501 |
| 2 | OCS/Nuclear fuel - Illinois | 2,162,191 | | 407 | 240,243 | 1,921,948 |
| 3 | Asset retirement obligations | 540,733,398 | 40,503,580 | 407 | 34,866,988 | 546,369,990 |
| 4 | Unrealized G/L on electric energy contracts | 11,218,395 | 82,145,916 | 244 | 90,369,878 | 2,994,433 |
| 5 | Unrealized G/L on gas energy contracts | | 214,242,473 | 244 | 204,483,774 | 9,758,699 |
| 6 | SERP liability | 16,657,875 | 574,086 | 228 | | 17,231,961 |
| 7 | South Dakota farm taps | 74,265 | | 417 | 16,007 | 58,258 |
| 8 | Iowa depreciation deferral | 437,959,399 | 36,523,397 | 407 | | 474,482,796 |
| 9 | RGS undepreciated plant balance | 3,915,609 | 170,005 | 403 | 2,127,810 | 1,957,804 |
| 10 | Iowa Rate Case | | 2,876,832 | 131 | 1,093,656 | 1,783,176 |
| 11 | South Dakota Rate Case | | 1,125,741 | 928 | 606,413 | 519,328 |
| 12 | DSM Deferral | | 62,630,474 | Various | 57,458,175 | 5,172,299 |
| 13 | DSM Deferral - Iowa Electric | | 1,344,974 | 323 | | 1,344,974 |
| 14 | DSM Deferral - Outstanding | | 18,170,000 | 242 | 8,886,000 | 9,284,000 |
| 15 | DSM Deferral - Iowa Commercial & Industrial New Construction | | 523,382 | 254 | 4,124 | 519,258 |
| 44 | TOTAL | 1,018,395,154 | 460,830,860 | | 400,212,589 | 1,079,013,425 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|--------------------------------|-----------------------|-------------------------------|
| | | | | Credits Account Charged (d) | Credits Amount (e) | |
| 1 | Market Value Adjustment - Gas Hedging Contracts | 31,790,200 | 73,254,133 | Various | 74,522,878 | 30,521,455 |
| 2 | Deferred Issue Cost | 2,261,958 | 1,112,254 | 431 | 1,410,264 | 1,963,948 |
| 3 | GDMEC Long-term Maint. Prgm. | 2,720,627 | 737,775 | 553 | 1,006,275 | 2,452,127 |
| 4 | OH to Underground Conversions | 605,817 | 197,961 | 142 | 792,144 | 11,634 |
| 5 | Software/Hardware Maintenance | 992,257 | 62,833 | Various | 763,734 | 291,356 |
| 6 | Intercompany Labor Accrual | 1,176,237 | 11,484,159 | Various | 11,613,238 | 1,047,158 |
| 7 | Misc. Deferred Debits | | 61,011 | Various | | 61,011 |
| 8 | DSM Deferral | 5,378,727 | | 182.3 | 5,378,727 | |
| 9 | Self Funded FSA Unbilled Receivable | 28,653,445 | | 143 | 28,653,445 | |
| 10 | South Dakota Rate Case | 118,410 | | 182.3 | 118,410 | |
| 11 | Iowa Rate Case | 753,035 | | 182.3 | 753,035 | |
| 47 | Miscellaneous Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 74,450,713 | | | | 36,348,689 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|----------------------------------|----------------------------|
| 1 | Electric | | |
| 2 | ASC 740 Deferred Taxes | 4,788,492 | 4,427,420 |
| 3 | Other (Reg Assets & Liabilities Deferred Income Taxes) | 263,131,051 | 293,226,299 |
| 4 | Other (ASC 740) | 2,685,702 | (5,411,309) |
| 5 | Other (Nonproperty Deferred Income Taxes): | 142,126,424 | 158,794,479 |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 412,731,669 | 451,036,889 |
| 9 | Gas | | |
| 10 | ASC 740 Deferred Taxes | 653,142 | 611,043 |
| 11 | Other (Reg Assets & Liabilities Deferred Income Taxes) | 2,588,656 | 6,663,903 |
| 12 | Other (ASC 740) | 4,130,761 | (1,558,246) |
| 13 | Other (Nonproperty Deferred Income Taxes): | 32,746,875 | 30,994,498 |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 40,119,434 | 36,711,198 |
| 17.1 | Other (Specify) | 76,615,653 | 82,790,797 |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 529,466,756 | 570,538,884 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

| | | | |
|------------------|-----------------------|----|------------|
| Other (Specify): | CIAC Deferred Taxes | \$ | 80,906,373 |
| | Investment Impairment | | 12,713 |
| | Other BTL DIT | | 1,871,711 |
| Total Other | | \$ | 82,790,797 |

(b) Concept: AccumulatedDeferredIncomeTaxes

| ADIT-190 | Total | Gas, Prod or Other Related Retail | Only Transmission Related | Plant Related | Labor Related |
|---|--------------|-----------------------------------|---------------------------|---------------|---------------|
| Regulated | | | | | |
| ARO Liability | 142,060,934 | 142,060,934 | | | |
| Reserve for Bad Debts | 2,863,759 | 2,863,759 | | | |
| Lease Liability (Operating Leases) | 136,359 | 38,161 | | | 98,178 |
| Accrued Vacation | 6,374,594 | 3,651,721 | | | 2,722,873 |
| Deferred Compensation - Non Current | 18,982,958 | 10,874,492 | | | 8,108,466 |
| LTIP Mark to Mkt G/L-Inc Stmt | (931,453) | (533,588) | | | (397,865) |
| LT Incentive Plan - current | 1,322,359 | 757,521 | | | 564,838 |
| LT Incentive Plan - NC | 4,647,506 | 2,662,350 | | | 1,985,156 |
| Accrued Liability - Emission Fees | 505,142 | 505,142 | | | |
| Accrued Non Current Liability | (1,074,840) | 448,614 | | (1,523,454) | |
| Deferred Comp - Current | 2,378,581 | 1,362,583 | | | 1,015,998 |
| Deferred Severance | 14,786 | 8,470 | | | 6,316 |
| Electric Contracts Liability - NC | 778,579 | 778,579 | | | |
| Gas Contracts Liability | 2,537,346 | 2,537,346 | | | |
| Gas Inventory | 2,805,222 | 2,805,222 | | | |
| Gross-up on Refundable Advances (CIAC) | 83,932 | 83,932 | | | |
| State NOL Carryforwards | 62,727,582 | 1,128,844 | | 61,598,738 | |
| Kansas Property Tax Reserve | 152,804 | 152,804 | | | |
| LT Services Agreement | 31,061,712 | 31,061,712 | | | |
| Nuclear Decommissioning | 5,497 | 5,497 | | | |
| Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt | (11,071,374) | (6,184,095) | | | (4,887,279) |
| Prepaid Maintenance Agreement | 1,237,988 | 1,237,988 | | | |
| QCS Nuclear Fuel | 499,723 | 499,723 | | | |
| R&D Exp vs Amort - Include All | 65,817 | | | | 65,817 |
| Refund Accrual | 461,914 | 461,914 | | | |
| Reserve for Public Liability | (47,432) | 7,306 | | | (54,738) |
| RL - ARO | 115,123,396 | 115,123,396 | | | |
| RL - Iowa Revenue Sharing (EAC) | 26,000,867 | 26,000,867 | | | |
| RL - Iowa Revenue Sharing 2 | 21,039,998 | | | 21,039,998 | |
| RL - MFG Gas | 1,475,295 | 1,475,295 | | | |
| RL - Nuclear Self Insurance Reserve | 1,106,226 | 1,106,226 | | | |
| RL - OPEB Asset | 8,118,451 | 2,273,166 | | | 5,845,285 |
| RL - Pension | 10,860,842 | 3,041,036 | | | 7,819,806 |
| RL - QC Station Outage Reserve | 3,207,018 | 3,207,018 | | | |
| RL - Wind X / XII Customer Credit | 1,225,336 | 1,225,336 | | | |
| SERP Liab | 4,480,459 | 1,254,529 | | | 3,225,930 |
| Transmission - Deferred Credit | 3,319 | — | | 3,319 | |
| Unbilled Revenue | 9,118,077 | 9,118,077 | | | |
| Workers Compensation | 1,508,440 | 864,118 | | | 644,322 |
| Contribution in Aid of Construction | 133,395,249 | 133,395,249 | | | |
| Debt AFUDC | (1,400) | (1,400) | | | |
| Accrued Non Current Liability | (644,231) | (644,231) | | | |
| State NOL Carryforward | 1,137,705 | 1,137,705 | | | |
| Federal Tax Depreciation - CIAC | (51,305,468) | (51,305,468) | | | |
| Gross-up on Refundable Advances (CIAC) | 9,807,180 | 9,807,180 | | | |
| State Charitable Contribution Carryforward | 640 | 640 | | | |
| Investment Impairment | 12,714 | 12,714 | | | |
| RL - EADIT Carry Charge | 1,379,000 | 1,379,000 | | | |
| State Tax Depreciation - CIAC | (10,990,592) | (10,990,592) | | | |
| ASC 740 - Reg Liability | (1,931,089) | (1,931,089) | | | |
| RA - FIN 48 | 17,831,457 | 17,831,457 | | | |
| Subtotal - p234 | 570,538,884 | 462,657,180 | | 3,319 | 81,126,361 |
| Less ASC 740 Above if not separately removed | 15,900,368 | 15,900,368 | | | 26,752,024 |
| Total | 554,638,516 | 446,756,812 | | 3,319 | 81,126,361 |

65,817

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|----------|--|--|-----------------------------------|-------------------------------|---|---|--|--|--|--|
| 1 | Common Stock (Account 201) | | | | | | | | | |
| 2 | Common Stock | 350,000,000 | | | 70,980,203 | 564,725,056 | | | | |
| 6 | Total | 350,000,000 | | | 70,980,203 | 564,725,056 | | | | |
| 7 | Preferred Stock (Account 204) | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Total | | | | | | | | | |

| | | | | |
|--|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2024-12-31 | Year/Period of Report End of: 2024/ Q4 |
| Other Paid-in Capital | | | | |
| 1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts. | | | | |
| Line No. | Item (a) | | | Amount (b) |
| 1 | Donations Received from Stockholders (Account 208) | | | |
| 2 | Beginning Balance Amount | | | |
| 3.1 | Increases (Decreases) from Sales of Donations Received from Stockholders | | | |
| 4 | Ending Balance Amount | | | |
| 5 | Reduction in Par or Stated Value of Capital Stock (Account 209) | | | |
| 6 | Beginning Balance Amount | | | |
| 7.1 | Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock | | | |
| 8 | Ending Balance Amount | | | |
| 9 | Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) | | | |
| 10 | Beginning Balance Amount | | | 348,607 |
| 11.1 | Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock | | | |
| 12 | Ending Balance Amount | | | 348,607 |
| 13 | Miscellaneous Paid-In Capital (Account 211) | | | |
| 14 | Beginning Balance Amount | | | 775,126 |
| 15.1 | Increases (Decreases) Due to Miscellaneous Paid-In Capital | | | |
| 16 | Ending Balance Amount | | | 775,126 |
| 17 | Other Paid in Capital | | | |
| 18 | Beginning Balance Amount | | | |
| 19.1 | Increases (Decreases) in Other Paid-In Capital | | | |
| 20 | Ending Balance Amount | | | |
| 40 | Total | | | 1,123,733 |

| | | | | |
|--|----------------------------------|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| CAPITAL STOCK EXPENSE (Account 214) | | | | |
| 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged. | | | | |
| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | | |
| 1 | Common Shares | 4,476,219 | | |
| 22 | TOTAL | 4,476,219 | | |

| Name of Respondent: MidAmerican Energy Company | | | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | | Date of Report: 12/31/2024 | | | Year/Period of Report End of: 2024/ Q4 | | | |
|---|---|-------------------------------|--|---|----------------------|----------------------|-----------------------|-------------------------------|-------------------------|--------------------------------------|---|--|---------------------------------|--|
| LONG-TERM DEBT (Account 221, 222, 223 and 224) | | | | | | | | | | | | | | |
| 1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number. 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued. | | | | | | | | | | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Related Account Number (b) | Principal Amount of Debt Issued (c) | Total Expense, Premium or Discount (d) | Total Expense (e) | Total Premium (f) | Total Discount (g) | Nominal Date of Issue (h) | Date of Maturity (i) | AMORTIZATION PERIOD Date From (j) | AMORTIZATION PERIOD Date To (k) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l) | Interest for Year Amount (m) | |
| 1 | Bonds (Account 221) | | | | | | | | | | | | | |
| 2 | Debentures / Pollution Control Revenue Bonds: | | | | | | | | | | | | | |
| 3 | Louisa County, IA - Adjustable Tender Bond - Rate due 2024 | | 34,900,000 | | 254,988 | | | 10/01/1994 | 10/01/2024 | 10/01/1994 | 10/01/2024 | | 933,547 | |
| 4 | Pollution Control Bonds | | | | | | | | | | | | | |
| 5 | CP Bonds due 2025 | | 12,750,000 | | 192,139 | | | 01/01/1995 | 01/01/2025 | 01/01/1995 | 01/01/2025 | 12,750,000 | 439,666 | |
| 6 | Variable Rate Series A due 2038 | | 45,100,000 | | 376,570 | | | 07/01/2008 | 07/01/2038 | 07/01/2008 | 07/01/2038 | 45,100,000 | 1,649,785 | |
| 7 | Variable Rate Series A due 2036 | | 33,400,000 | | 441,873 | | | 09/01/2016 | 09/01/2036 | 09/01/2016 | 09/01/2036 | 33,400,000 | 1,135,955 | |
| 8 | Variable Rate Series B due 2046 | | 30,000,000 | | 510,049 | | | 12/01/2016 | 12/01/2046 | 12/01/2016 | 12/01/2046 | 30,000,000 | 1,097,418 | |
| 9 | Variable Rate Series 2017 due 2047 | | 150,000,000 | | 1,032,271 | | | 12/13/2017 | 12/01/2047 | 12/13/2017 | 12/01/2047 | 150,000,000 | 5,452,331 | |
| 10 | First Mortgage Bonds: | | | | | | | | | | | | | |
| 11 | Bonds due 2043 (Commission Authorization ES13-30-000, Jul 16, 2013) | | 350,000,000 | | 3,344,639 | | 1,652,000 | 09/19/2013 | 09/15/2043 | 09/19/2013 | 09/15/2043 | 350,000,000 | 16,800,000 | |
| 12 | Bonds due 2024 (Commission Authorization ES14-4-000, Dec 16, 2013) | | 300,000,000 | | 2,357,654 | | 1,467,000 | 04/03/2014 | 10/15/2024 | 04/03/2014 | 10/15/2024 | | 8,283,333 | |
| 13 | Bonds due 2044 (Commission Authorization ES14-4-000, Dec 16, 2013) | | 400,000,000 | | 4,030,443 | | 2,404,000 | 04/03/2014 | 10/15/2044 | 04/03/2014 | 10/15/2044 | 400,000,000 | 17,600,000 | |
| 14 | Bonds due 2024 - 2 (Commission Authorization ES15-8-000, Mar 16, 2015) | | 200,000,000 | | 1,707,219 | (6,716,000) | | 10/15/2015 | 10/15/2024 | 10/15/2015 | 10/15/2024 | | 5,513,441 | |
| 15 | Bonds due 2046 (Commission Authorization ES15-8-000, Mar 16, 2015) | | 450,000,000 | | 4,970,709 | | 621,000 | 10/15/2015 | 05/01/2046 | 10/15/2015 | 05/01/2046 | 450,000,000 | 19,125,000 | |
| 16 | Bonds due 2027 (Commission Authorization ES15-8-000, Mar 16, 2015) | | 375,000,000 | | 3,060,989 | | 120,000 | 02/01/2017 | 05/01/2027 | 02/01/2017 | 05/01/2027 | 375,000,000 | 11,625,000 | |
| 17 | Bonds due 2047 (Commission Authorization ES17-39-000, Aug 28, 2017) | | 475,000,000 | | 4,827,179 | | 669,750 | 02/01/2017 | 08/01/2047 | 02/01/2017 | 08/01/2047 | 475,000,000 | 18,762,500 | |
| 18 | Bonds due 2048 (Commission Authorization ES17-39-000, Aug 28, 2017) | | 700,000,000 | | 6,538,508 | | 6,111,000 | 02/01/2018 | 08/01/2048 | 02/01/2018 | 08/01/2048 | 700,000,000 | 25,550,000 | |
| 19 | Bonds due 2029 (Commission Authorization ES17-39-000, Aug 28, 2017) | | 600,000,000 | | 3,390,497 | | 7,612,102 | 01/07/2019 | 04/15/2029 | 01/17/2019 | 04/15/2029 | 600,000,000 | 21,900,000 | |
| 20 | Bonds due 2049 (Commission Authorization ES17-39-000, Aug 28, 2017) | | 900,000,000 | | 8,010,746 | | 20,905,699 | 01/07/2019 | 07/15/2049 | 01/17/2019 | 07/15/2049 | 900,000,000 | 38,250,000 | |
| 21 | Bonds due 2050 (Commission Authorization ES19-26-000, Jun. 28, 2019) | | 600,000,000 | | 5,366,032 | | 3,384,000 | 10/01/2019 | 04/15/2050 | 10/01/2019 | 04/15/2050 | 600,000,000 | 18,900,000 | |
| 22 | Bonds due 2029 (Commission Authorization ES19-26-000, Jun. 28, 2019) | | 250,000,000 | | 1,423,316 | (25,747,500) | | 10/01/2019 | 04/15/2029 | 10/01/2019 | 04/15/2029 | 250,000,000 | 9,125,000 | |
| 23 | Bonds due 2052 (Commission Authorization ES21-40-000, Jun. 29, 2021) | | 500,000,000 | | 4,663,528 | | 3,545,000 | 07/22/2021 | 08/01/2052 | 07/22/2021 | 08/01/2052 | 500,000,000 | 13,500,000 | |
| 24 | Bonds due 2034 (Commission Authorization ES23-43-000, Jul. 1, 2023) | | 350,000,000 | | 2,223,400 | | 469,000 | 09/07/2023 | 01/15/2034 | 09/07/2023 | 01/15/2034 | 350,000,000 | 18,725,000 | |
| 25 | Bonds due 2054 (Commission Authorization ES23-43-000, Jul. 1, 2023) | | 1,000,000,000 | | 9,478,110 | | 1,160,000 | 09/07/2023 | 09/15/2054 | 09/07/2023 | 09/15/2054 | 1,000,000,000 | 58,500,000 | |
| 26 | Bonds due 2055 (Commission Authorization ES23-43-000, Jul. 1, 2023) | | 600,000,000 | | 5,531,930 | | 2,544,000 | 01/24/2024 | 02/01/2055 | 01/24/2024 | 02/01/2055 | 600,000,000 | 29,856,667 | |
| 27 | Subtotal | | 8,356,150,000 | | 73,732,789 | (32,463,500) | 52,864,551 | | | | | 7,821,250,000 | 342,724,643 | |
| 28 | Reacquired Bonds (Account 222) | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | |
| 32 | Subtotal | | | | | | | | | | | | | |
| 33 | Advances from Associated Companies (Account 223) | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | |

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Related Account Number (b) | Principal Amount of Debt Issued (c) | Total Expense, Premium or Discount (d) | Total Expense (e) | Total Premium (f) | Total Discount (g) | Nominal Date of Issue (h) | Date of Maturity (i) | AMORTIZATION PERIOD Date From (j) | AMORTIZATION PERIOD Date To (k) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l) | Interest for Year Amount (m) |
|----------|---|-------------------------------|--|---|----------------------|----------------------|-----------------------|------------------------------|-------------------------|--------------------------------------|------------------------------------|--|---------------------------------|
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | Subtotal | | | | | | | | | | | | |
| 38 | Other Long Term Debt (Account 224) | | | | | | | | | | | | |
| 39 | Medium Term Note Fixed Rate due 2031 (Commission Authorization ES00-51-000, Sep 21, 2000) | | 400,000,000 | | 5,027,377 | | 3,827,361 | 02/08/2002 | 12/30/2031 | 02/08/2002 | 12/30/2031 | 400,000,000 | 27,000,000 |
| 40 | Medium Term Note Fixed Rate due 2035 (Commission Authorization ES03-60-000, Dec 1, 2003) | | 300,000,000 | | 258,000 | | 3,286,400 | 11/01/2005 | 11/01/2035 | 11/01/2005 | 11/01/2035 | 300,000,000 | 17,250,000 |
| 41 | Medium Term Note Fixed Rate due 2036 (Commission Authorization ES04-45-000, Nov 10, 2004) | | 350,000,000 | | 560,000 | | 3,315,372 | 10/06/2006 | 10/15/2036 | 10/06/2006 | 10/15/2036 | 350,000,000 | 20,300,000 |
| 42 | ^W Wellsburg due 2035 (See Note 1) | | 5,642,640 | | | | 1,922,925 | 02/01/2015 | 05/01/2035 | 02/01/2015 | 05/01/2035 | 2,117,006 | |
| 43 | ^{Vi} Vienna Wind Farm due 2036 (See Note 2) | | 4,343,736 | | | | 1,233,844 | 10/01/2016 | 09/17/2036 | 10/01/2016 | 09/17/2036 | 1,681,706 | |
| 44 | ^{BEVR} BEVR CRK/ARBOR HL/ORIE due 2040 (See Note 3) | | 162,480 | | | | 81,035 | 06/01/2020 | 05/01/2040 | 06/01/2020 | 05/01/2040 | 124,806 | |
| 45 | ^P Prairie Wind Farm Due 2037 (See Note 4) | | 8,084,928 | | | | 3,516,874 | 10/15/2021 | 09/17/2037 | 10/15/2021 | 09/17/2037 | 6,410,088 | |
| 46 | ^N North English Wind Farm Due 2041 (See Note 5) | | 25,872,000 | | | | 12,994,977 | 04/01/2021 | 04/15/2041 | 04/01/2021 | 04/15/2041 | 17,699,388 | |
| 47 | ^P Palo Alto 2 Wind Farm Due 2042 (See Note 6) | | 8,761,114 | | | | 4,116,077 | 02/01/2022 | 12/01/2041 | 02/01/2022 | 12/01/2041 | 5,568,180 | |
| 48 | ^P Palo Alto 2/North English 2/Contrail Due 2042 (See Note 7) | | 6,627,840 | | | | 1,260,079 | 07/01/2022 | 09/01/2042 | 07/01/2022 | 09/01/2042 | 6,879,634 | |
| 49 | ^B Beaver Creek/Holiday Due 2042 (See Note 8) | | 929,760 | | | | 459,823 | 09/01/2022 | 08/01/2042 | 09/01/2022 | 08/01/2042 | 826,588 | |
| 50 | ^C Chickasaw Due 2043 (See Note 9) | | 26,152,798 | | | | 12,923,849 | 06/01/2023 | 05/01/2043 | 06/01/2023 | 05/01/2043 | 23,658,082 | |
| 51 | Subtotal | | 1,136,577,296 | | 5,845,377 | | 48,938,616 | | | | | 1,114,965,478 | 64,550,000 |
| 33 | TOTAL | | 9,492,727,296 | | | | | | | | | 8,936,215,478 | 407,274,643 |

Page 256-257

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\[a\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

[\[b\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on October 17, 2015, for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

[\[c\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on February 8, 2019 for MISO approved projects 3498/3499/3500. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek, Arbor Hill, and Orient Wind Farms to obtain transmission grid access. The service agreement ends in 2040. Its present value is being amortized over 20 years.

[\[d\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on June 30, 2020, for MISO approved project J344. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Prairie Wind Farm to obtain transmission grid access. The service agreement ends in 2037. Its present value is being amortized over 16 years.

[\[e\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on August 13, 2019, for MISO approved project 3475. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the North English Wind Farm to obtain transmission grid access. The service agreement ends in 2041. Its present value is being amortized over 20 years.

[\[f\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with Northern States Power Company on October 4, 2021, for MISO approved project J590. The terms of the agreement compensate Northern States Power Company for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2 Wind Farm to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\[g\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 16, 2020, for MISO approved projects 3555/3590/3611. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2, North English 2 and Contrail Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\[h\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on May 13, 2021, for MISO approved projects 3498/3524. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek and Holliday Creek Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\[i\]](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on April 7, 2022, for MISO approved projects J1181. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Chickasaw Farm to obtain transmission grid access. The service agreement ends in 2043. Its present value is being amortized over 20 years.

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 1,003,279,666 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contribution in Aid of Construction | 50,688,824 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Deferred Taxes | 76,773,497 |
| 11 | Other | 1,087,169,463 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Current Taxes & ITC - Federal | 882,222,572 |
| 16 | Other | 136,134,910 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Cost of Removal | 42,936,284 |
| 21 | Other Deduction | 1,506,521,180 |
| 22 | Income on Return Not Charged Against Book Income | |
| 23 | Other Income | 112,995,566 |
| 27 | Federal Tax Net Income | (236,907,931) |
| 28 | Show Computation of Tax: | |
| 29 | Federal Taxable Income | (236,907,930) |
| 30 | Federal Statutory Rate | 0.21 |
| 31 | Federal Income Tax | (49,750,665) |
| 32 | Prior Year Adjustments | (21,108,163) |
| 33 | Production Tax Credits | (810,405,879) |
| 34 | Investment Tax Credits | |
| 35 | Federal Income Tax Accrual | 881,264,707 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---|----|---------------|
| (a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn | | |
| Other Deductions Recorded on Books Not Deducted for Return: | | |
| Interest Income - ASC 740 | \$ | 1,745,001 |
| Airplane Disallowance | | 1,315,864 |
| Billed PGA/EAC | | 44,995,006 |
| Book Depreciation | | 913,113,896 |
| Book Depreciation - Pollution Control | | 12,119,051 |
| Book Depreciation Charged to Clearing | | 15,257,205 |
| Charitable Contributions Not Deductible | | 30,317 |
| Executive Compensation 162m | | 743,055 |
| Gain/Loss on Recaptured Debt | | 915,320 |
| Golden Parachute Payments | | 377,661 |
| Gross-up on Refundable Advances (CIAC) | | 4,306,240 |
| Income Tax Interest | | 482,243 |
| Lobbying Expenses | | 1,160,494 |
| LT Services Agreement | | 12,892,219 |
| Meals and Entertainment | | 992,974 |
| Non deductible Parking Costs | | 1,191,395 |
| Nuclear Fuel Amortization | | 19,359,176 |
| Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt | | 3,555,996 |
| Unclassified Labor | | 4,587,000 |
| Unbilled Revenue | | 9,360,390 |
| Wind X / XII Customer Credit | | 38,818,570 |
| Total Other | \$ | 1,087,169,463 |
| (b) Concept: IncomeRecordedOnBooksNotIncludedInReturn | | |
| Other Income Recorded on Books Not Included in Return: | | |
| Accrued Non Current Liability | \$ | 7,155,574 |
| Debt AFUDC | | 25,438,622 |
| Equity AFUDC-Temp | | 65,117,157 |
| Officer's Life Insurance | | 28,655,698 |
| Book Fixed Asset Gain/Loss | | 1,083 |
| RL - QC Station Outage Reserve | | 4,172,200 |
| LT Incentive Plan | | 3,960,345 |
| Reserve for Bad Debts | | 1,634,281 |
| Total Other | \$ | 136,134,910 |
| (c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome | | |
| Other Deductions on Return Not Charged Against Book Income: | | |
| Debt AFUDC Contra | \$ | 165,124 |
| Deferred Compensation - Non Current | | 2,790,008 |
| Equity AFUDC Contra | | 495,152 |
| Federal Tax Deprec - Pollution Control | | 2,915,486 |
| Federal Tax Depreciation | | 1,309,625,108 |
| Federal Tax Depreciation - CIAC | | 21,357,520 |
| Refund Accrual | | 498,628 |
| Repairs Deduction | | 79,223,911 |
| Sec 263A - Mixed Service Costs | | 44,340,484 |
| Iowa Revenue Sharing - Property | | 20,365,950 |
| Demand Side Mgmt - Current | | 6,514,419 |
| Federal Tax Fixed Asset Gain/Loss | | 5,057,928 |
| State Tax adjustment | | 13,171,862 |
| Total Other | \$ | 1,596,521,130 |
| (d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome | | |
| Other Income on Return Not Charged Against Book Income: | | |
| RL - Iowa Revenue Sharing | \$ | 53,506,401 |
| PY State Tax Pmts/Receipts - Temp | | 10,723,057 |
| Sec 263A - Capitalized Int | | 48,766,108 |
| | \$ | 112,995,566 |
| (e) Concept: ComputationOfTax | | |

BHE Sub-Group:

ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aemove, LLC
Alamo 8 Solar Holdings, LLC
Alamo 8, LLC
Alaska Gas Transmission Company, LLC
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDTH, Inc.
Beach Properties of Florida, LLC
Berkston & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BHSH Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GTAS, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC

BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Hobbs, LLC
BHER IWE Hobbs, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Operating Company, LLC
BHER Power Resources, Inc.
BHER Ravenswood Solar 1, LLC
BHER Rio Bravo Wind Holdings, LLC
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER TL Tech, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holdings, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
Canopy Title, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc.
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc.
CE Lathams Company
CE Turbo, LLC

Comconalis, Inc.
Contova Energy Company LLC
Cove Point GP Holding Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc.
Eastern Gathering and Processing Inc.
Eastern MLP-Holding Company II, LLC
Edzy Halfday Alliance, LLC
Edzy Halfday Real Estate, LLC
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elk Valley Wind, LLC
Elmore Company
Elmore North Geothermal LLC
Energy West Mining Company
Easinger-Wooten-Marwell, Inc.
E-WM Referral Services, Inc.
F&RT LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Bricks, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power, LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluanna Holdings 2, LLC
Fluanna Wind Energy 2, LLC
Fox Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTO, LLC
Gercoma Community Solar Gardens Holding Company, LLC
Gercoma Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guaranteed Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
HoulihanLawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNY Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
HSB Holding II, LLC

Huight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Inquisit GP Holding Company, LLC
Inquisit, Inc.
JBRIC, Inc.
JRH&W Realty, Inc. d/b/a RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Lawless School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Marshall del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEDIC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC, Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.

Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morion Bay Geothermal LLC
MTI Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nabraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NISC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northing Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacificCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PRM Holdings, LLC
Pilotnet Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PJPL, LLC
PPW Referral, LLC
PPW Holdings LLC
Preferred Cardinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity First Title, LLC

| | | | |
|--|--|--|---|
| | Imperial Magma LLC | Mid-States Title Insurance Agency, LLC | Prosperity Home Mortgage, LLC |
| | Independence Wind Energy LLC | Midwest Capital Group, Inc. | Pro-One, Inc. |
| With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers. | | | |
| BHE Sub-Group Continued: | Real Estate Knowledge Services, LLC Real Living Real Estate, LLC Reaco & Nichols Alliance, Inc. Reaco & Nichols Realtors, Inc. Reine Commercial, Inc. Referral Associates of Georgia, LLC Referral Network of IL, LLC Renewable Development Ventures LLC REV LNG SSL BC LLC RGS Title, LLC RHL Referral Company, L.L.C. Roberts Brothers, Inc. Roy H. Long Realty Company, Inc. S.W. Hydro, Inc. Sage Title Group, LLC Saffron Sea Power Company Saffron Sea Power Generation Company Saffron Sea Power L.L.C. Santa Rita Wind Energy LLC Saranac Energy Company, Inc. | Shared Success Center, LLC Sierra Gas Holdings Company Sierra Pacific Power Company Silver State Property Holdings, LLC SoCal Services & Property Management Solar San Antonio LLC Solar Star 3, LLC Solar Star 4, LLC Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holding, LLC Southwest Settlement Services, LLC SSC XIX, LLC SSC XX, LLC Texas Emergency Power Reserve, LLC The Escrow Firm, Inc. The Long & Foster Companies, Inc. The Referral Co. Thoroughbred Title Services, LLC | Toga Properties, LLC TLBHER Ex-IV, LLC TLTC LLC Tigas Solar Farms LLC TPZ Holding, LLC TRMC LLC TX Jumbo Road Wind, LLC TX Referral Alliance, Inc. Valerius, LLC Vulcan Power Company VulcanBNB Geothermal Power Company Wahuku Holding Company, LLC Wahuku Investment, LLC Wahuku River Hydroelectric Power Company, Inc. Wahuk Ridge Wind, LLC Watermark Realty Referral, Inc. Watermark Realty, Inc. Weatherlane Referral Network, Inc. Western Capital Group, LLC WRW Holding, LLC |
| With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers. | | | |
| All Other Affiliates: | 121 Acquisition Co., LLC 21 SPC, Inc. 21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. ACORA MANUFACTURING INC Acme Brick Company Acme Building Brands, Inc. Acme Management Company Acme Dots Brick and Stone, Inc. Acme Services Company, LLC Adair/Scott Feltzer Company AEROCRAFT HEAT TREATING CO INC Aero-Hose Corporation AEROSPACE DYNAMICS INTERNATIONAL INC Affiliated Agency Operations Co. Affordable Housing Partners, Inc. AIRPC V CH Broker Inc. AJP Warehouse Distributors, Inc. Albacora, Inc. Alpha Cargo Motor Express, Inc. | AV/BANK MANUFACTURING INC AUGUARD Insurance Company Beyport Systems, Inc. Ben Bridge Jeweler, Inc. Benjamin Moore & Co. Benson Industries, Inc. Benson Ltd. Berkshire Hathaway Assurance Corporation Berkshire Hathaway Automotive Inc. Berkshire Hathaway Credit Corporation Berkshire Hathaway Direct Insurance Company Berkshire Hathaway Finance Corporation Berkshire Hathaway Global Insurance Services, LLC Berkshire Hathaway Homestate Insurance Company Berkshire Hathaway Inc. Berkshire Hathaway Life Insurance Company of Nebraska Berkshire Hathaway Specialty Insurance Company BH Columbia Inc. BH Credit LLC BH Finance, Inc. BH Holding H Jewelry Inc. | mBERK Insurance Services, Inc. Blue Chip Stamp, Inc. BMB Machine Enterprises, Inc. BN Leasing Corporation BNSF Communications, Inc. BNSF Logistics, LLC BNSF Railway Company BNSF Spectrum, Inc. Boat America Corporation Boat Owners Association of the United States BoatU S, Inc. Borshelm Jewelry Company, Inc. BR Agency, Inc. Brany Toys, Inc. Brilliant National Services, Inc. BRITAIN MACHINE INC Brooks Sports, Inc. Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe, LLC Business Wire, Inc. CALEDONIAN ALLOYS INC |
| All Other Affiliates Continued: | Altu-Forge, Inc. Ambucor Health Solutions, Inc. American AI Risk Insurance Services, Inc. American Commercial Claims Administrators Inc. American Dairy Queen Corporation AmGUARD Insurance Company Andrew Laser Works Corporation Artform International Inc. ATLANTIC PRECISION INC Chemtool Incorporated CJE II Claims Services, Inc. Clayton Education Corp. Clayton Homes, Inc. Clayton Properties Group II, Inc. Clayton Properties Group, Inc. Clayton Supply, Inc. Clayton, Inc. CMH Capital, Inc. CMH Homes, Inc. CMH Manufacturing West, Inc. CMH Manufacturing, Inc. CMH Services, Inc. CMH Transport, Inc. Cot Maser Corporation Columbia Insurance Company Complementary Coatings Corporation Composites Horizons LLC Consumer Value Products, Inc. Continental Divide Insurance Company Cort Business Services Corporation CPM Development, LLC Criterion Insurance Agency Crown Holdco One, Inc. Crown Holdco Two, Inc. Crown Plaster, Inc. CSI Life Insurance Company CTB Credit Corp. CTB Inc. CTB International Corp. CTB IW INC CTB Midwest Inc. CTB MN Investments CTB Technology Holding Inc. CTMS North America, Inc. Cumberland Asset Management, Inc. Cypress Insurance Company D.I. Properties Inc. DCI Marketing Inc. Denver Brick Company DESIGNED METAL CONNECTIONS, INC. DICKSON TESTING CO INC DL Trading Holdings I, Inc. DOF, Inc. DQOC, Inc. | BH Holding LLC BH Holding S Furniture Inc BH Media Group, Inc. BH Shoe Holdings, Inc. BHA Minority Interest Holdco, Inc. BHD Life Insurance Company BHD Structural Settlements, Inc. BHHC Special Risk Insurance Company BHSF, Inc. ENVIRONMENT ONE CORPORATION EXACT/AEROSPACE INC Executive Jet Management, Inc. Exponential Technology Group, Inc. Exvel Worldwide, Inc. ExulMed, Inc. FATIGUE TECHNOLOGY INC Financial Services Plus, Inc. Fisat Holdings, Inc. Fisat Reinsurance Company First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Defense Corporation FlightSafety Development Corp. FlightSafety International Inc. FlightSafety International Middle East Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. Floom, Inc. Focused Technology Solutions, Inc. Fontaine Commercial Trailer, Inc. Fontaine Engineered Products, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression Company Fontaine Trailer Company LLC Forest River Holdings, Inc. Forest River, Inc. Frasca International, Inc. Frederick Warehouse Corp. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTI MANUFACTURING INC FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp. Garat Co. Ltd. Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation | Camp Manufacturing Company Canon Equipment LLC CANNON MUSKOGEE CORPORATION Cathedral/Scott Feltzer Company CARLTON FORGE WORKS Cavalier Homes, Inc. Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. Charter Brokerage Holdings Corp. General Star National Insurance Company Genesee Insurance Company Government Employees Financial Corp. Government Employees Insurance Co. GRD Holdings Corporation GREENVILLE METALS INC GUARDco, Inc. H. H. Brown Shoe Company, Inc. H. J. Justin & Sons, Inc. HACKNEY LADISH INC Hale/Scott Feltzer Company HAMILTON AVIATION INC Hedstrom Life International Ltd. HeatPipe Technology, Inc. HELCOMB INTERNATIONAL INC Hentley Holdings, LLC Holmann & Barnard, Inc. Homefirst Agency, Inc. Homemakers Plaza, Inc. HOWELL FENICRAFT, INC. HUNTINGTON ALLOYS CORPORATION Idealife Insurance Company Ingersoll Cutting Tool Company, Inc. Innovative Building Products, Inc. Innovative Coatings Technology Corporation Intero Tobacco Retailers, Inc. International Dairy Queens, Inc. International Insurance Underwriters, Inc. Immpex JSB, Inc. Innovad Plastics Inc Iscar Metals Inc. ITTI Group USA Holdings Inc. ITTI Investment Holdings Inc. J.L. Wong Company Johns Manville China, Ltd. Johns Manville Corporation Johns Manville, Inc. Jordan's Furniture, Inc. Joyce Steel Erection LLC Justin Brands, Inc. Kahn Ventures, Inc. KEN'S SPRAY EQUIPMENT, INC. Kinexo, Inc. KITCO Fiber Optics, Inc. KLUNE HOLDINGS INC KLUNE INDUSTRIES INC |

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| Duracell Industrial Operations, Inc. Duracell U.S. Operations Inc. | GEICO General Insurance Co. GEICO Indemnity Co. | L.A. Terminals, Inc. LAKELAND MANUFACTURING, INC. |
| All Other Affiliates Continued: | | |
| EastGUARD Insurance Company Eco Color Company EcoTeye Corporation Ellis & Watts Global Industries, Inc. Elm Street Corporation Empire Distributors of Colorado, Inc. Empire Distributors of North Carolina, Inc. Empire Distributors of Tennessee, Inc. Empire Distributors, Inc. LSPH Holdings Inc. Libertel Advanced Materials Holding Corporation Libertel Advanced Materials, Inc. Libertel Global Management, Inc. Libertel Inter-Americas Corporation Libertel International, Inc. Libertel Life Science, Inc. Libertel Overseas Trading Corporation M & C Products, Inc. MMM Manufacturing, Inc. M2 Liability Solutions, Inc. Mageltec Transportation, Inc. Marathon Suspension Systems, Inc. Mammon Beverage Technologies, Inc. Mammon Crane Services, Inc. Mammon Distribution Services, Inc. Mammon Energy Services Company Mammon Engineered Components Company Mammon Foodservice Technologies, Inc. Mammon Holdings, Inc. Mammon Link Inc Mammon Railroad Services LLC Mammon Renew, Inc. Mammon Retail & Highway Technologies Company LLC Mammon Retail Products, Inc. Mammon Retail Store Equipment LLC Mammon Retail Technologies Company Mammon Tubing, Fittings & Wire Products, Inc. Mammon Water, Inc. Mammon Wire & Cable, Inc. Mammon-Harrington Company Mayfield Ventures, Inc. McCarty-Hull Cigar Company, Inc. McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Company, Inc. McLane Eastern, Inc. McLane Express, Inc. McLane Foods, Inc. McLane Foodservice Distribution, Inc. McLane Foodservice, Inc. McLane Hqs-Atlantic, Inc. McLane Midwest, Inc. McLane Minnesota, Inc. McLane Network Solutions, Inc. McLane New Jersey, Inc. McLane Ohio, Inc. McLane Southern, Inc. | GEICO Marine Insurance Company GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation General Re Corporation General Re Financial Products Corporation General Re Life Corporation General Reinsurance Corporation General Star Indemnity Company Meyn LLC MFS Fleet, Inc. MH Site Construction, Inc. Midwest Northwest Properties, Inc. Miller-Sage, Inc. Mindware Corporation MT&A Holdings, Inc. MT&A Inc. MT&A Industries, Inc. MLMC Insurance Company MLMC Services, Inc. Morgenthen-National Supply, Inc. Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company Mouser Electronics, Inc. Mouser JV 1, Inc Mouser JV 2 MPP Co., Inc. MPP Pipeline Corporation MS Property Company MW Wholesale, Inc. National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. Neclux-Audiot, Inc. Neclux Card Holdings, Inc. Neclux Card Partners, Inc. Neclux Europe Holdings, LLC Neclux Financial Holdings LLC Neclux Inc. Neclux International, Inc. Neclux Sales, Inc. Neclux Services, Inc. Neclux U.S., Inc. New England Asset Management, Inc. NFM Custom Countertops, LLC NFM of Kansas, Inc. NFM SERVICES LLC NJE Holdings, LLC NJL Sales, Inc. Noranco Manufacturing (USA) Ltd. NorGUARD Insurance Company Northern States Agency, Inc. Norvon Hillon Davis, Inc. | Lanson-Juhl International LLC Leach/Gamer, Inc. Lipotec USA, Inc. LiquidPower Specialty Products, Inc. LI ASRO HOLDINGS INC. LI SYNCH HOLDINGS INC. LMG Ventures, LLC Loch Vale Logistics, Inc. Los Angeles Junction Railway Company PCC FLOW TECHNOLOGIES HOLDINGS INC PCC FLOW TECHNOLOGIES INC. PCC HOLLMET INC PCC STRUCTURALS INC Penn Coal Land, Inc. Perfection Hy-Test Company PERMARIDGE HOLDINGS, INC. Pine Canyon Land Company Plaza Financial Services Co. Plaza Resources Co. PLSD Precision Brand Products, Inc. PRECISION CASTPARTS CORP PRECISION FOUNDERS INC Press Forge Company PRIMUS INTERNATIONAL HOLDING COMPANY PRIMUS INTERNATIONAL INC Prison Insurance Company Priority One Financial Services, Inc. PRISM Holdings LLC PRISM Plastics, Inc. Pro Initiations, Inc. Procore Holdings, Inc. PROGRESSIVE INCORPORATED PROTECTIVE COATING INC Q& Partners LLC Q& Security Services LLC R.C. Wiley Home Furnishings Rafael Specialty Insurance Company Rallserv, Inc. Rallserv Holdings Corporation RAYGIBSON HOLDING CO LLC Redwood Fire and Casualty Insurance Company RENICO Trailer Corporation Resolute Management Inc. Richline Group, Inc. Ringwall & Liesche Co. Rio Grande, Inc. Rival USA, Inc. Sager Electrical Supply Co. Inc. Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc. Santa Fe Pacific Pipelines, Inc. Santa Fe Pacific Railroad Company Scott Fetter Financial Group, Inc. ScottCare Corporation Seel's Candies, Inc. Seel's Candy Shops, Incorporated |
| All Other Affiliates Continued: | | |
| McLane Sunbelt, Inc. McLane Tri-States, Inc. McLane Western, Inc. MCWILLIAMS FORGE COMPANY Medical Protective Finance Corporation MedPro Group, Inc. MedPro Risk Retention Services, Inc. Merit Distribution Services, Inc. METALAC PARTNERS INC. Shaw Integrated and Turf Solutions, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Sports Turf California, Inc. Shaw Transport, Inc. Shultz Steel Company SHX Flooring, Inc. SidePlate Systems, Inc. Sintermakers Canada Inc. Sintermakers, Inc. SN Management, Inc. Soco West, Inc. Sonnex Transmission Company Southern Energy Homes, Inc. SOUTHWEST UNITED INDUSTRIES INC SPECIAL METALS CORPORATION SPS INTERNATIONAL INVESTMENT COMPANY SPS TECHNOLOGIES LLC SPS Technologies Mexico LLC SSP-SIMatrix Inc. Star/Scott Fetter Company Star Lake Railroad Company Summit Distribution Services, Inc. Shaw Integrated and Turf Solutions, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Sports Turf California, Inc. Shaw Transport, Inc. Shultz Steel Company SHX Flooring, Inc. SidePlate Systems, Inc. Sintermakers Canada Inc. Sintermakers, Inc. SN Management, Inc. Soco West, Inc. Sonnex Transmission Company Southern Energy Homes, Inc. SOUTHWEST UNITED INDUSTRIES INC SPECIAL METALS CORPORATION SPS INTERNATIONAL INVESTMENT COMPANY SPS TECHNOLOGIES LLC SPS Technologies Mexico LLC SSP-SIMatrix Inc. Star/Scott Fetter Company Star Lake Railroad Company Summit Distribution Services, Inc. | NSS TECHNOLOGIES INC Oak River Insurance Company Old United Casualty Company Old United Life Insurance Company Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. Parsons Business, Inc. TH ACQUISITION INC. TIMET REAL ESTATE CORPORATION TITANIUM METALS CORPORATION TM City Leasing Inc. TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD. TPC North America, Ltd. Tranco Railcar Repair Inc. Tranco Railway Products Inc. Tranco, Inc. Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. Troyco, Inc. TS City Leasing Inc TSE Brakes, Inc. TTI JV 1 TTI JV 2 TTI, Inc. Tucker Safety Products, Inc. TH ACQUISITION INC TIMET REAL ESTATE CORPORATION TITANIUM METALS CORPORATION TM City Leasing Inc. TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD TPC North America, Ltd. Tranco Railcar Repair Inc Tranco Railway Products Inc. Tranco, Inc. Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. Troyco, Inc. TS City Leasing Inc TSE Brakes, Inc. TTI JV 1 TTI JV 2 TTI, Inc. Tucker Safety Products, Inc. | Seventeenth Street Realty, Inc. SFEG Corp. Shaw Asia Pacific Holdings, LLC Shaw Contract Flooring Services, Inc. Shaw Diversified Services, Inc. Shaw Floor, Inc. Shaw Funding Company Shaw Industries Group, Inc. Shaw Industries, Inc. UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanity Fair, Inc. Ventris Insurance Group, Inc. Vesta Intermediate Funding, Inc. VFI-Mexico, Inc. Vialis, Inc. Vision Retailing, Inc. VT Insurance Acquisition Sub Inc. Wayne/Scott Fetter Company WEAVER MANUFACTURING INC Webb Wheel Products, Inc. Wellfleet Insurance Company Wellfleet New York Insurance Company Wellfleet Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetter Company Wellfleet Insurance Company Whitaker, Clark & Daniels, Inc. World Book Encyclopedia, Inc. World Book, Inc. UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanity Fair, Inc. Ventris Insurance Group, Inc. Vesta Intermediate Funding, Inc. VFI-Mexico, Inc. Vialis, Inc. Vision Retailing, Inc. VT Insurance Acquisition Sub Inc. Wayne/Scott Fetter Company WEAVER MANUFACTURING INC Webb Wheel Products, Inc. Wellfleet Insurance Company Wellfleet New York Insurance Company Wellfleet Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetter Company Wellfleet Insurance Company Whitaker, Clark & Daniels, Inc. World Book Encyclopedia, Inc. World Book, Inc. |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | |
|----------|-------------------------------------|----------------------|--------------|--------------|---------------------------------|---|-------------------------------|----------------------------|-----------------|---------------------------------|---|-------------------------------------|---|---|------------|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Included in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Included in Account 165) (k) | Electric (Account 408.1, 409.1) (l) | Extraordinary Items (Account 409.3) (m) | Adjustment to Ret. Earnings (Account 439) (n) | Other (o) |
| 1 | Income | Federal Tax | | | 25,525,493 | | (881,264,707) | (864,267,734) | (4,002,854) | 4,525,666 | | (890,695,534) | | | 9,430,827 |
| 2 | Payroll | Federal Tax | | | 945,312 | | 18,387,616 | 31,441,347 | 13,282,197 | 1,173,778 | | 13,195,285 | | | 5,192,331 |
| 3 | Miscellaneous | Federal Tax | | | 2,515 | | | 2,227 | 16 | 304 | | | | | |
| 4 | Subtotal Federal Tax | | | | 26,473,320 | | (862,877,091) | (832,824,160) | 9,279,359 | 5,699,748 | | (877,500,249) | | | 14,623,158 |
| 5 | Franchise | Franchise Tax | Iowa | | 9,225,364 | | 44,603,965 | 44,148,485 | (220) | 9,680,624 | | | | | |
| 6 | Income | Income Tax | Iowa | | (4,865,787) | | (28,580,457) | (32,381,878) | 317,389 | (746,977) | | (29,149,930) | | | 569,473 |
| 7 | Payroll | Payroll Tax | Iowa | | | | 150,821 | 94,873 | (55,948) | | | 108,230 | | | 42,591 |
| 8 | Property | Property Tax | Iowa | | 149,492,352 | | 155,087,599 | 146,996,027 | (57,048) | 157,526,876 | | 145,292,555 | | | 9,795,044 |
| 9 | Use | Sales And Use Tax | Iowa | | 2,328,611 | | (167,368) | (1,798,449) | | 3,959,692 | | | | | |
| 10 | Property | Property Tax | Illinois | | 3,939,300 | | 5,175,808 | 3,981,156 | (452) | 5,133,500 | | 5,100,080 | | | 75,728 |
| 11 | Use | Sales And Use Tax | Illinois | | | | (30,412) | (26,973) | | (3,439) | | | | | |
| 12 | Payroll | Payroll Tax | Illinois | | | | | 11,402 | 11,402 | | | | | | |
| 13 | Invested Capital | Other State Tax | Illinois | | (40,787) | | 2,220,537 | 2,789,540 | (13,355) | (623,145) | | 926,785 | | | 1,293,752 |
| 14 | Public Utility | Other State Tax | Illinois | | | | 1,250,059 | 1,410,143 | 88,896 | (71,188) | | | | | 1,250,059 |
| 15 | Income | Income Tax | Illinois | | 3,338,324 | | (4,905,309) | (539,401) | | (1,027,584) | | (4,075,613) | | | (829,696) |
| 16 | Miscellaneous | Other Taxes and Fees | Illinois | | (7,914) | | 82,399 | 80,348 | | (5,863) | | | | | 82,399 |
| 17 | Franchise | Franchise Tax | Illinois | | | | 676,811 | 508,395 | | 168,416 | | | | | |
| 18 | Income | Income Tax | Minnesota | | 535,525 | | (542,885) | (179,360) | | 172,000 | | (458,449) | | | (84,436) |
| 19 | Income | Income Tax | Nebraska | | (22,380) | | 10,969 | (9,727) | | (1,684) | | 39,458 | | | (28,489) |
| 20 | Payroll | Payroll Tax | Nebraska | | | | | 1,114 | 1,114 | | | | | | |
| 21 | Franchise | Franchise Tax | Nebraska | | 15,413 | | 94,194 | 104,018 | | 5,589 | | | | | |
| 22 | Property | Property Tax | Nebraska | | 131,500 | | 149,783 | 137,187 | | 144,096 | | | | | 149,783 |
| 23 | Use | Sales And Use Tax | Nebraska | | 4 | | | (17,455) | | 17,459 | | | | | |
| 24 | Property | Property Tax | South Dakota | | 1,549,500 | | 1,473,807 | 1,474,835 | (8) | 1,548,464 | | 150,375 | | | 1,323,432 |
| 25 | Regulatory | Other State Tax | South Dakota | | 140,114 | | 158,090 | 182,161 | | 116,043 | | | | | |
| 26 | Use | Sales And Use Tax | South Dakota | | 192,603 | | | 187,209 | | 5,394 | | | | | |
| 27 | Excise | Excise Tax | South Dakota | | 171 | | 1,720 | 1,923 | (14) | (46) | | | | | |
| 28 | Payroll | Payroll Tax | South Dakota | | | | | 10,206 | 10,206 | | | | | | |
| 29 | Income | Income Tax | Missouri | | (55,788) | | 17,607 | | | (38,181) | | 6,270 | | | 11,337 |
| 30 | Property | Property Tax | Missouri | | (3,856) | | 129,334 | 125,478 | | | | 129,334 | | | |
| 31 | Use | Sales And Use Tax | Missouri | | | | | (1,540) | | 1,540 | | | | | |
| 32 | Income | Income Tax | Kansas | | (111,376) | | 29,477 | (25,000) | | (56,899) | | 25,754 | | | 3,723 |
| 33 | Property | Property Tax | Kansas | | 587,689 | | 341,080 | 720,540 | | 208,229 | | | | | 341,080 |
| 34 | Income | Income Tax | Other States | | 1,703,842 | | (886,240) | (98,468) | 1,380,200 | 2,296,270 | | (1,334,919) | | | 448,679 |

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | |
|--------------|--|----------------------|--------------|-----------------|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|---------------------------------------|---|---|---|---|--------------|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Include in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Included in Account 165) (k) | Electric (Account 408.1, 409.1) (l) | Extraordinary Items (Account 409.3) (m) | Adjustment to Ret. Earnings (Account 439) (n) | Other (o) |
| 35 | Payroll | Payroll Tax | Other States | | | | | 223,343 | 223,343 | | | | | | |
| 36 | Miscellaneous | Other Taxes and Fees | Other States | | | | 1,184 | | (1,170) | 14 | | | | | 1,184 |
| 40 | TOTAL | | | | 194,545,744 | | (686,334,518) | (664,714,028) | 11,183,694 | 184,108,948 | | (760,740,319) | | | 29,068,801 |
| Page 262-263 | | | | | | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION (j) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|----------------------------|--|----------------------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | | |
| 1 | Electric Utility | | | | | | | | | |
| 2 | 3% | 7,424 | | | 411 | 926 | | 6,498 | 7 Years | |
| 3 | 4% | 111,605 | | | 411 | 12,517 | | 99,088 | 8 Years | |
| 4 | 7% | | | | | | | | | |
| 5 | 8% | 1,125,167 | | | 411 | 81,489 | | 1,043,678 | 15 Years | |
| 6 | 10% | 12,217,082 | | | 411 | 765,871 | | 11,451,211 | 16 Years | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 13,461,278 | | | | 860,803 | | 12,600,475 | | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | | | | |
| 10 | 3% | | | | | | | | | |
| 11 | 4% | 23,752 | | | 411 | 1,846 | | 21,906 | 12 Years | |
| 12 | 8% | 192,360 | | | 411 | 8,133 | | 184,227 | 23 Years | |
| 13 | 10% | 1,619,999 | | | 411 | 87,083 | | 1,532,916 | 20 Years | |
| 14 | | 1,836,111 | | | | | | 1,739,049 | | |
| 47 | OTHER TOTAL | | | | | | | | | |
| 48 | GRAND TOTAL | 15,297,389 | | | | | | 14,339,525 | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|----------------------------------|--------------------|-------------|-------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | WS3 Operating Fund | 156,356 | | 34,921,415 | 35,970,023 | 1,204,964 |
| 2 | CIAC Tax Gross-up Electric | 24,037,978 | | 6,440,114 | 9,511,073 | 27,108,937 |
| 3 | CIAC Tax Gross-up Gas | 9,791,122 | | 2,633,906 | 5,933,239 | 13,090,455 |
| 4 | Neal 3 Working Fund | | | 35,863,621 | 42,125,918 | 6,262,297 |
| 5 | Neal 4 Operating Fund | 1,478,074 | | 59,621,652 | 61,857,553 | 3,713,975 |
| 6 | Transmission Collateral | 12,766 | | 12,766 | | |
| 7 | Louisa working funds | 151,403 | | 30,077,505 | 24,600,357 | (5,325,745) |
| 8 | WS4 Operating Fund | 2,170,907 | | 52,297,082 | 51,914,295 | 1,788,120 |
| 9 | DF CR-EE Equity - Elec | 7,002,431 | | | 1,920,544 | 8,922,975 |
| 10 | DF CR-EE Equity - Gas | 566,976 | | | 156,595 | 723,571 |
| 11 | DF CR -Distribution | 106,546 | | 3,348,354 | 3,350,550 | 108,742 |
| 12 | DF-CR -Allow and RECS | 1,152,358 | | 1,167,046 | 14,688 | |
| 13 | DF-CR -Siemens LT Svc Agreement | 106,571,922 | | 39,166,388 | 52,058,607 | 119,464,141 |
| 14 | DF CR Long-term Trading Collateral | 1,875,940 | | 600,000 | 360,000 | 1,635,940 |
| 15 | DF CR-Electric Capacity | 1,139,483 | | 9,423,798 | 10,502,795 | 2,218,480 |
| 16 | DF CR-Wind Interconnect | 3,288,495 | | 3,288,495 | | |
| 17 | DF CR-Self Funded FSA I | 28,653,445 | | 4,968,084 | 5,391,318 | 29,076,679 |
| 18 | Misc Deferred Credits | 3,348,000 | | 3,348,000 | | |
| 19 | Payroll and Benefit Accruals | | | 518,599,784 | 534,785,430 | 16,185,646 |
| 20 | Deferred Compensation | | | 868,555 | 2,695,769 | 1,827,214 |
| 21 | Compensated Absence Accruals | | | 99,251,099 | 126,711,923 | 27,460,824 |
| 22 | MGP Iowa Remediation Sites | 5,674,022 | | 5,674,022 | | |
| 47 | TOTAL | 197,178,224 | | 911,571,686 | 969,860,677 | 255,467,215 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Accelerated Amortization (Account 281) | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Defense Facilities | | | | | | | | | | |
| 4 | Pollution Control Facilities | 69,056,229 | 33,215,075 | 37,054,945 | | | | | | | 65,216,359 |
| 5 | Other | | | | | | | | | | |
| 5.1 | Other (provide details in footnote): | | | | | | | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 69,056,229 | 33,215,075 | 37,054,945 | | | | | | | 65,216,359 |
| 9 | Gas | | | | | | | | | | |
| 10 | Defense Facilities | | | | | | | | | | |
| 11 | Pollution Control Facilities | | | | | | | | | | |
| 12 | Other | | | | | | | | | | |
| 12.1 | Other (provide details in footnote): | | | | | | | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | | | | | | | | |
| 16 | Other | | | | | | | | | | |
| 16.1 | Other | | | | | | | | | | |
| 16.2 | Other | | | | | | | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 69,056,229 | 33,215,075 | 37,054,945 | | | | | | | 65,216,359 |
| 18 | Classification of TOTAL | | | | | | | | | | |
| 19 | Federal Income Tax | 66,314,159 | 32,904,440 | 36,443,028 | | | | | | | 62,775,571 |
| 20 | State Income Tax | 2,742,070 | 310,635 | 611,917 | | | | | | | 2,440,788 |
| 21 | Local Income Tax | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|---|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|---------------|---------------------|---------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 282 | | | | | | | | | | |
| 2 | Electric | 3,528,667,691 | 3,407,765,257 | 3,293,556,166 | 1,219 | 671 | 236 | 34,610,870 | 236, 283 | 35,184,506 | 3,643,450,966 |
| 3 | Gas | 206,549,613 | 12,521,395 | 19,201,744 | | | 236 | 575,146 | 236 | 575,146 | 199,869,264 |
| 4 | Other (Specify) | | | | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | 3,735,217,304 | 3,420,286,652 | 3,312,757,910 | 1,219 | 671 | | 35,186,016 | | 35,759,652 | 3,843,320,230 |
| 6 | Other - Net ASC 740 Adjustment | (19,351,546) | | | | | 182/254/283 | 4,003,171,602 | 182/254/283 | 4,042,358,674 | 19,835,526 |
| 9 | TOTAL Account 282 (Total of Lines 5 thru 8) | 3,715,865,758 | 3,420,286,652 | 3,312,757,910 | 1,219 | 671 | | 4,038,357,618 | | 4,078,118,326 | 3,863,155,756 |
| 10 | Classification of TOTAL | | | | | | | | | | |
| 11 | Federal Income Tax | 2,798,697,467 | 3,409,581,209 | 3,302,849,192 | 991 | 46 | | 2,429,662,221 | | 2,464,236,437 | 2,940,004,645 |
| 12 | State Income Tax | 917,168,291 | 10,705,443 | 9,908,718 | 228 | 625 | | 1,608,695,397 | | 1,613,881,889 | 923,151,111 |
| 13 | Local Income Tax | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| [a] Concept: AccumulatedDeferredIncomeTaxesOtherProperty | | | | | |
|--|-------|-----------------------------|---------------------------|------------------|---------------|
| ADIT-282 | Total | Gas, Prod, Or Other Related | Only Transmission Related | Plant Related | Labor Related |
| ASC 740 | \$ | (19,835,526) \$ | (19,835,526) | | |
| Transmission Plant | | (323,066,725) | | (323,066,725) | |
| General Plant | | (122,904,524) | (14,687,294) | | (108,217,270) |
| Other Plant | | (3,397,290,415) | (3,397,290,415) | | |
| Plant Related BTL | | (58,566) | (58,566) | | |
| Subtotal - p275 | | (3,863,155,796) | (3,431,871,761) | (323,066,725) | (108,217,270) |
| Less ASC 740 Above if not separately removed | | (19,835,526) | (19,835,526) | — | — |
| Total | \$ | (3,843,320,230) \$ | (3,412,036,235) \$ | (323,066,725) \$ | (108,217,270) |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|-------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 283 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Other (Nonproperty Deferred) | 2,345,153 | 34,491,943 | 49,814,061 | | | | | | | (12,976,965) |
| 4 | Other (Reg Asset & Liab DIT) | 246,134,377 | 55,068,683 | 25,751,252 | | | 254 | 1 | 254 | 24 | 275,451,831 |
| 5 | Other (ASC 740 Gross-up) | | | | | | | | | | |
| 6 | Other (ASC 740 Adj - Correct | (1,083,125) | 206,869 | 595,734 | | | | | | | (1,471,990) |
| 7 | Other (ASC 740 Adj Tax Posit | (1,061,341) | | 453,536 | | | | | | | (1,514,877) |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 246,335,064 | 89,767,495 | 76,614,583 | | | | 1 | | 24 | 259,487,999 |
| 10 | Gas | | | | | | | | | | |
| 11 | Other (Nonproperty Deferred | 7,656,177 | 10,783,924 | 5,556,696 | | | | | | | 12,883,405 |
| 12 | Other (Reg Asset & Liab DIT) | 2,530,328 | 12,875,959 | 6,262,015 | | | 254 | 22 | 254 | 10 | 9,144,260 |
| 13 | Other (ASC 740 Gross-up) | | | | | | | | | | |
| 14 | Other (ASC 740 Adj - Correct | (190,258) | 6,976 | | | | | | | | (183,282) |
| 15 | Other (ASC 740 Adj Tax Posit | | | | | | | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 9,996,247 | 23,666,859 | 11,818,711 | | | | 22 | | 10 | 21,844,383 |
| 18 | TOTAL Other | (1,647,714) | | 6,082,488,051 | 6,079,038,600 | 282, 283 | 872,244 | 283 | 298,605 | 1,228,098 | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 254,683,597 | 113,434,354 | 88,433,294 | 6,082,488,051 | 6,079,038,600 | 872,267 | | 298,639 | 282,560,480 | |
| 20 | Classification of TOTAL | | | | | | | | | | |
| 21 | Federal Income Tax | 193,949,017 | 86,529,961 | 65,145,171 | 4,613,225,117 | 4,613,423,611 | 872,262 | | | 26 | 214,263,077 |
| 22 | State Income Tax | 60,734,580 | 26,904,393 | 23,288,123 | 1,469,262,934 | 1,465,614,989 | | 5 | 298,613 | 68,297,403 | |
| 23 | Local Income Tax | | | | | | | | | | |

NOTES

Page 276-277

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesDebitedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

| | | |
|---|----|---------------|
| Other: | | |
| Below the Line Deferred Income Taxes | \$ | 6,082,460,935 |
| Other (ASC 740 Adjustments-Corrections) | | 27,116 |
| Total | \$ | 6,082,488,051 |

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

| | | |
|---|----|---------------|
| Other: | | |
| Below the Line Deferred Income Taxes | \$ | 6,079,034,888 |
| Other (ASC 740 Adjustments-Corrections) | | 3,912 |
| Total | \$ | 6,079,038,800 |

(c) Concept: AccumulatedDeferredIncomeTaxesOther

| ADIT-283 | Total | Gas, Prod or Other Related Retail | Only Transmission Related | Plant Related | Labor Related |
|---|---------------|-----------------------------------|---------------------------|---------------|---------------|
| Regulated | | | | | |
| RA - ARO | (142,060,934) | (142,060,934) | | | |
| ROU Asset (Operating Leases) | (136,359) | (136,181) | | | (98,178) |
| ARO Asset | (115,123,396) | (115,123,396) | | | |
| Billed PG&E/AC | 4,200,479 | (10,545,175) | | 14,745,654 | |
| Deferred Rate Case Expense | (226,583) | (226,583) | | | |
| Demand Side Management | 775,292 | 775,292 | | | |
| Emission Allowances | (163,252) | (163,252) | | | |
| Gain/Loss on Reacquired Debt | (1,401,601) | (113,192) | | (1,288,409) | |
| FIN 48 | 3,170,152 | 183,382 | | 2,986,870 | |
| OPEB Asset | (6,116,451) | (2,273,166) | | | (5,845,285) |
| Pension Asset | (10,860,842) | (3,041,036) | | | (7,819,806) |
| Prepaid Insurance | (1,593,436) | (122,696) | | (1,470,770) | |
| QC Station Writedown | (22,047) | (22,047) | | | |
| RA - Electric Contracts | (778,576) | (778,576) | | | |
| RA - Gas Contracts | (2,537,346) | (2,537,346) | | | |
| RA - MFG Gas | (1,475,295) | (1,475,295) | | | |
| RA - QCS Nuclear Fuel | (499,723) | (499,723) | | | |
| RA - SERP Liab | (4,480,459) | (1,254,629) | | | (3,225,930) |
| Nonregulated - BTL | | | | | |
| 704(c) Allocation Pstip | (1,178,187) | (1,178,187) | | | |
| State NOL Carryforwards | (238,918) | (238,918) | | | |
| State Charitable Contribution Carryforward | (134) | (134) | | | |
| FIN 48 | 96,426 | 96,426 | | | |
| Partnership Investment | 92,713 | 92,713 | | | |
| Subtotal - p277 (Form 1-F filer: see note 6, below) | (282,560,480) | (280,544,626) | --- | 14,073,345 | (16,989,199) |
| Total | (282,560,480) | (280,544,626) | --- | 14,073,345 | (16,989,199) |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|---|--|----------------------|---------------|---------------|--|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Deferred ITC | 5,441,636 | 190 | 945,750 | 542,578 | 5,038,464 |
| 2 | Nuclear insurance QCS | 4,254,575 | 924 | | | 4,254,575 |
| 3 | QCS outage expense | 16,506,475 | 520/530 | 26,941,500 | 22,769,299 | 12,334,274 |
| 4 | Unrealized G/L on gas contracts | 410,570 | 182 | 410,570 | | |
| 5 | Provision IA revenue sharing | 127,377,000 | 407 | 105,968,580 | 164,187,655 | 185,596,075 |
| 6 | ARO regulatory liability | 360,208,841 | 128 | 379,879,548 | 462,438,235 | 442,767,528 |
| 7 | Pension funded status | 19,406,299 | 186 | | 22,364,777 | 41,771,076 |
| 8 | DSM commercial and industrial construction incentives | 5,534,886 | 186 | 2,340,506 | 11,836,012 | 15,030,392 |
| 9 | Prefunded debt AFUDC for MVP projects | 8,054,137 | 407 | 41,280 | | 8,012,857 |
| 10 | Prefunded equity AFUDC for MVP projects | 24,155,786 | 407 | 123,788 | 550,230 | 24,582,228 |
| 11 | Deferred tax electric/gas | (171,775,715) | 190 | 2,545,373,465 | 2,453,635,413 | (263,513,767) |
| 12 | Uncertain tax positions | 64,999,793 | 190 | 2,656,446 | 6,236,894 | 68,580,241 |
| 13 | Excess deferred income tax amort. - electric/gas | 203,247,395 | 190 | 347,674,973 | 386,439,966 | 242,012,388 |
| 14 | Deferred Income Tax - Medicare | 38 | 182 | 59 | 21 | |
| 15 | Wind X & XII Customer Credits | 3,728,032 | 407 | 38,207,369 | 28,133,258 | (6,346,079) |
| 16 | OPEB Funded Status | (3,552,448) | 186 | 277,260 | 35,052,876 | 31,223,168 |
| 41 | TOTAL | 667,997,300 | | 3,450,841,094 | 3,594,187,214 | 811,343,420 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmeted sales. Provide details of such Sales in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
|----------|---|--|---|---|---|---|--|
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 729,083,793 | 735,058,113 | 6,690,485 | 6,758,670 | 710,254 | 702,875 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | 332,859,593 | 344,309,170 | 3,925,569 | 3,992,431 | 102,438 | 101,348 |
| 5 | Large (or Ind.) (See Instr. 4) | 1,068,629,453 | 1,075,074,678 | 17,773,602 | 17,306,864 | 1,598 | 1,620 |
| 6 | (444) Public Street and Highway Lighting | 15,023,859 | 14,746,394 | 47,808 | 47,343 | 464 | 463 |
| 7 | (445) Other Sales to Public Authorities | 115,563,969 | 116,642,349 | 1,579,783 | 1,550,819 | 14,454 | 14,280 |
| 8 | (446) Sales to Railroads and Railways | | | | | | |
| 9 | (448) Interdepartmental Sales | 1,221,825 | 1,317,064 | 18,288 | 19,031 | 85 | 82 |
| 10 | TOTAL Sales to Ultimate Consumers | 2,262,382,492 | 2,287,147,768 | 30,035,535 | 29,675,158 | 829,293 | 820,668 |
| 11 | (447) Sales for Resale | 197,561,865 | 270,114,099 | 14,329,111 | 15,129,301 | 5 | 5 |
| 12 | TOTAL Sales of Electricity | 2,459,944,357 | 2,557,261,867 | 44,364,646 | 44,804,459 | 829,298 | 820,673 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 1,258,263 | | | | | |
| 14 | TOTAL Revenues Before Prov. for Refunds | 2,458,686,094 | 2,557,261,867 | 44,364,646 | 44,804,459 | 829,298 | 820,673 |
| 15 | Other Operating Revenues | | | | | | |
| 16 | (450) Forfeited Discounts | 3,859,974 | 3,870,103 | | | | |
| 17 | (451) Miscellaneous Service Revenues | 1,067,168 | 832,611 | | | | |
| 18 | (453) Sales of Water and Water Power | | | | | | |
| 19 | (454) Rent from Electric Property | 4,974,001 | 5,507,036 | | | | |
| 20 | (455) Interdepartmental Rents | | | | | | |
| 21 | (456) Other Electric Revenues | 14,378,473 | 13,050,002 | | | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 99,739,655 | 91,689,533 | | | | |
| 23 | (457.1) Regional Control Service Revenues | 512,142 | 458,998 | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | | | |
| 25 | Other Miscellaneous Operating Revenues | | | | | | |
| 26 | TOTAL Other Operating Revenues | 124,531,413 | 115,408,283 | | | | |
| 27 | TOTAL Electric Operating Revenues | 2,583,217,507 | 2,672,670,150 | | | | |

Line12, column (b) includes \$ 4,708,000 of unbilled revenues.
Line12, column (d) includes 78,281 MWH relating to unbilled revenues

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---|----|------------|
| <u>(a)</u> Concept: ResidentialSales | | |
| Includes revenues of \$6,781 for distribution only service in the Illinois jurisdiction. | | |
| <u>(b)</u> Concept: SmallOrCommercialSalesElectricOperatingRevenue | | |
| Includes revenue of \$350,201 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder. | | |
| <u>(c)</u> Concept: LargeOrIndustrialSalesElectricOperatingRevenue | | |
| Includes revenues of \$169,350 for distribution only service in the Illinois jurisdiction. | | |
| <u>(d)</u> Concept: PublicStreetAndHighwayLighting | | |
| Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp. | | |
| <u>(e)</u> Concept: OtherSalesToPublicAuthorities | | |
| Includes revenues of \$51,667 for distribution only service in the Illinois jurisdiction. | | |
| <u>(f)</u> Concept: MiscellaneousServiceRevenues | | |
| Miscellaneous Service Revenues includes the amounts shown below: | | |
| Electric Bond Interest | \$ | 842,127 |
| Reconnect Fees | | 187,941 |
| Customer Costs of Meter Diversion | | 35,103 |
| Other | | 1,997 |
| Total | \$ | 1,067,168 |
| <u>(g)</u> Concept: OtherElectricRevenue | | |
| Other electric revenues includes the amounts shown below: | | |
| Wind Turbine Performance Guarantees | \$ | 11,137,928 |
| Renewable Energy Credit Sales | | 1,351,036 |
| Station Service | | 1,153,561 |
| Other | | 735,948 |
| Total | \$ | 14,378,473 |
| <u>(h)</u> Concept: ElectricOperatingRevenues | | |
| Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7. | | |
| <u>(i)</u> Concept: MegawattHoursSoldResidentialSales | | |
| Includes 145 mwh sales for distribution only service in the Illinois jurisdiction. | | |
| <u>(j)</u> Concept: MegawattHoursSoldSmallOrCommercial | | |
| Includes 15,424 mwh sales for distribution only service in the Illinois jurisdiction. | | |
| <u>(k)</u> Concept: MegawattHoursSoldLargeOrIndustrial | | |
| Includes 10,780 mwh sales for distribution only service in the Illinois jurisdiction. | | |
| <u>(l)</u> Concept: MegawattHoursSoldOtherSalesToPublicAuthorities | | |
| Includes 2,210 mwh sales for distribution only service in the Illinois jurisdiction. | | |
| <u>(m)</u> Concept: AverageNumberOfCustomersPerMonthResidentialSales | | |
| Includes 18 average customers for distribution only service in the Illinois jurisdiction. | | |
| <u>(n)</u> Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial | | |
| Includes 75 average customers for distribution only service in the Illinois jurisdiction. | | |
| <u>(o)</u> Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial | | |
| Includes 1 average customer for distribution only service in the Illinois jurisdiction. | | |
| <u>(p)</u> Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities | | |
| Includes 4 average customers for distribution only service in the Illinois jurisdiction. | | |

| | | | | | |
|--|--|---|------------------------------------|------------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1) | | | | | |
| 1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below. | | | | | |
| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
| 1 | Scheduling, system control, and dispatching services | 131,937 | 254,632 | 389,205 | 512,142 |
| 46 | TOTAL | 131,937 | 254,632 | 389,205 | 512,142 |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|--------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Residential Sales | | | | | |
| 2 | AL | 7,180 | 1,479,614 | 720 | 9,972 | 0.2061 |
| 3 | RS | 6,640,835 | 733,646,270 | 707,529 | 9,386 | 0.1105 |
| 4 | RSE | 15,772 | 1,146,635 | 738 | 21,371 | 0.0727 |
| 5 | RSH | 1,556 | 152,125 | 227 | 6,855 | 0.0978 |
| 6 | RST | 1,381 | 139,965 | 110 | 12,555 | 0.1014 |
| 7 | RSW | 12,878 | 1,117,588 | 910 | 14,152 | 0.0868 |
| 8 | SAL | 46 | 6,818 | 2 | 23,000 | 0.1482 |
| 9 | RSR (Distribution Only) | | 6,781 | 18 | | |
| 10 | MISC. ADJUSTMENTS (See Note A) | | (10,452,003) | | | |
| 41 | TOTAL Billed Residential Sales | 6,679,648 | 727,243,793 | 710,254 | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | 10,837 | 1,840,000 | | | 0.1698 |
| 43 | TOTAL | 6,690,485 | 729,083,793 | 710,254 | 9,420 | 0.1090 |

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|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

| | | | |
|--|--|--|--------|
| (a) Concept: DescriptionOfNumberAndTitleOfRateSchedule | | | |
| Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms. | | | |
| (b) Concept: AverageNumberOfCustomersPerMonthResidentialSalesBilled | | | |
| MWh sold (column (b)) have been omitted for all distribution-only rate schedules included in page 304. Omitted MWh sold by customer class and rate schedule are as follows (in MWh): | | | |
| Residential Sales | | | |
| RSR (Distribution Only) | | | 145 |
| Commercial Sales | | | |
| GER (Distribution Only) | | | 5,141 |
| GDR (Distribution Only) | | | 9,669 |
| DNR (Distribution Only) | | | 460 |
| ALR (Distribution Only) | | | 58 |
| GNR (Distribution Only) | | | 95 |
| Total Commercial Sales | | | 15,423 |
| Industrial Sales | | | |
| LNR (Distribution Only) | | | 2,963 |
| LSR (Distribution Only) | | | 7,818 |
| Total Industrial Sales | | | 10,781 |
| Public Authority Sales | | | |
| GDR (Distribution Only) | | | 1,356 |
| GER (Distribution Only) | | | 433 |
| LNR (Distribution Only) | | | 315 |
| DNR (Distribution Only) | | | 106 |
| Total Public Authority Sales | | | 2,210 |
| Total Illinois Distribution-Only Sales Excluded From Schedule Page 304 | | | 28,559 |
| (c) Concept: MegawattHoursSoldResidentialSales | | | |
| Includes 145 mwh sales for distribution only service in the Illinois jurisdiction. | | | |
| (d) Concept: ResidentialSales | | | |
| Includes revenues of \$6,781 for distribution only service in the Illinois jurisdiction. | | | |
| (e) Concept: AverageNumberOfCustomersPerMonthResidentialSales | | | |
| Includes 18 average customers for distribution only service in the Illinois jurisdiction. | | | |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Commercial Sales | | | | | |
| 2 | AL | 16,975 | 2,585,379 | 1,222 | 13,891 | 0.1523 |
| 3 | GD | 1,425,794 | 116,702,203 | 9,810 | 145,341 | 0.0819 |
| 4 | GDH | 5,990 | 381,539 | 31 | 193,226 | 0.0637 |
| 5 | GDT | 65,082 | 4,865,647 | 522 | 124,678 | 0.0748 |
| 6 | GE | 2,380,818 | 213,084,139 | 89,887 | 26,487 | 0.0895 |
| 7 | GEH | 1,833 | 162,316 | 130 | 14,100 | 0.0886 |
| 8 | GET | 32,487 | 2,811,695 | 740 | 43,901 | 0.0865 |
| 9 | GSH | 49 | 2,640 | 2 | 24,500 | 0.0539 |
| 10 | GSW | 6 | 675 | 5 | 1,200 | 0.1125 |
| 11 | RS | 0 | 262 | 0 | | |
| 12 | SAL | 178 | 34,439 | 14 | 12,714 | 0.1935 |
| 13 | TC | 3 | 311 | 1 | 3,000 | 0.1037 |
| 14 | ALR (Distribution Only) | | 5,304 | 1 | | |
| 15 | GDR (Distribution Only) | | 186,021 | 11 | | |
| 16 | GER (Distribution Only) | | 149,702 | 62 | | |
| 17 | DNR (Distribution Only) | | 6,952 | 0 | | |
| 18 | GNR (Distribution Only) | | 2,224 | 0 | | |
| 19 | MISC. ADJUSTMENTS (See Note A) | | (7,907,855) | 0 | | |
| 41 | TOTAL Billed Small or Commercial | 3,929,215 | 333,073,593 | 102,438 | | |
| 42 | TOTAL Unbilled Rev. Small or Commercial (See Instr. 6) | (3,846) | (214,000) | | | 0.0587 |
| 43 | TOTAL Small or Commercial | 3,925,569 | 332,859,593 | 102,438 | 38,321 | 0.0848 |

| | | | |
|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: MegawattHoursSoldSmallOrCommercial |
| Includes 15,424 mwh sales for distribution only service in the Illinois jurisdiction. |
| (b) Concept: SmallOrCommercialSalesElectricOperatingRevenue |
| Includes revenue of \$350,201 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder. |
| (c) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial |
| Includes 75 average customers for distribution only service in the Illinois jurisdiction. |
| FERC FORM NO. 1 (ED. 12-95) |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Industrial Sales | | | | | |
| 2 | AL | 854 | 116,959 | 19 | 44,947 | 0.1370 |
| 3 | ICR | 11,028,063 | 664,164,326 | 32 | 344,626,969 | 0.0602 |
| 4 | LPT | 20,201 | 1,149,892 | 1 | 20,201,000 | 0.0569 |
| 5 | LS | 4,319,780 | 303,662,360 | 1,366 | 3,162,357 | 0.0703 |
| 6 | LSH | 5,445 | 275,942 | 2 | 2,722,500 | 0.0507 |
| 7 | LST | 1,169,149 | 77,769,014 | 146 | 8,007,870 | 0.0665 |
| 8 | SAL | 25 | 3,063 | 2 | 12,500 | 0.1225 |
| 9 | SS | 401,719 | 25,214,725 | 10 | 40,171,900 | 0.0628 |
| 10 | SST | 406,773 | 25,730,870 | 16 | 25,423,313 | 0.0633 |
| 11 | VLT | 354,778 | 15,205,311 | 3 | 118,259,333 | 0.0429 |
| 12 | LNR (Distribution Only) | | 39,544 | 0 | | |
| 13 | LSR (Distribution Only) | | 129,805 | 1 | | |
| 14 | MISC. ADJUSTMENTS (See Note A) | 0 | (47,667,358) | 0 | | |
| 41 | TOTAL Billed Large (or Ind.) Sales | 17,706,787 | 1,065,794,453 | 1,598 | | |
| 42 | TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6) | 66,815 | 2,835,000 | | | 0.0424 |
| 43 | TOTAL Large (or Ind.) | 17,773,602 | 1,068,629,453 | 1,598 | 11,122,404 | 0.0601 |

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|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

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|--|
| (a) Concept: MegawattHoursSoldLargeOrIndustrial |
| Includes 10,780 mwh sales for distribution only service in the Illinois jurisdiction. |
| (b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue |
| Includes revenues of \$169,350 for distribution only service in the Illinois jurisdiction. |
| (c) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial |
| Includes 1 average customer for distribution only service in the Illinois jurisdiction. |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Public Street and Highway Lighting Sales | | | | | |
| 2 | SAL | 256 | 56,893 | 4 | 64,000 | 0.2222 |
| 3 | SL | 47,552 | 14,851,896 | 460 | 103,374 | 0.3123 |
| 4 | MISC. ADJUSTMENTS (See Note A) | 0 | 115,070 | 0 | | |
| 41 | TOTAL Billed Public Street and Highway Lighting | 47,808 | 15,023,859 | 464 | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | | | | | |
| 43 | TOTAL | 47,808 | 15,023,859 | 464 | 103,034 | 0.3143 |

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|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

[a] Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

FERC FORM NO. 1 (ED. 12-95)

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Public Authority Sales | | | | | |
| 2 | AL | 2,988 | 438,516 | 531 | 5,627 | 0.1468 |
| 3 | GD | 166,748 | 13,328,199 | 856 | 194,799 | 0.0799 |
| 4 | GDH | 59 | 4,783 | 1 | 59,000 | 0.0811 |
| 5 | GDT | 1,705 | 123,733 | 6 | 284,167 | 0.0726 |
| 6 | GE | 334,247 | 28,251,974 | 9,034 | 36,999 | 0.0845 |
| 7 | GEH | 23 | 2,160 | 3 | 7,667 | 0.0939 |
| 8 | GEP | 1,313 | 110,821 | 68 | 19,309 | 0.0844 |
| 9 | GET | 1,581 | 142,724 | 33 | 47,909 | 0.0903 |
| 10 | GSH | 8 | 433 | 1 | 8,000 | 0.0541 |
| 11 | GSW | 1 | 117 | 1 | 1,000 | 0.1170 |
| 12 | ICR | 20,442 | 1,284,918 | 1 | 20,442,000 | 0.0629 |
| 13 | LS | 748,637 | 55,200,477 | 395 | 1,895,284 | 0.0737 |
| 14 | LSH | 1,125 | 73,902 | 1 | 1,125,000 | 0.0657 |
| 15 | LST | 124,621 | 8,297,785 | 25 | 4,984,840 | 0.0666 |
| 16 | MWP | 69,157 | 5,454,013 | 1,427 | 48,463 | 0.0789 |
| 17 | RS | 1,622 | 205,933 | 436 | 3,720 | 0.1270 |
| 18 | SAL | 297 | 50,161 | 8 | 37,125 | 0.1689 |
| 19 | SS | 43,543 | 2,791,998 | 1 | 43,543,000 | 0.0641 |
| 20 | TC | 4,928 | 554,278 | 1,622 | 3,038 | 0.1125 |
| 21 | VLT | 52,463 | 2,593,810 | 1 | 52,463,000 | 0.0494 |
| 22 | GDR (Dist Only) | | 27,788 | 2 | | |
| 23 | GER (Dist Only) | | 10,171 | 1 | | |
| 24 | DNR (Dist Only) | | 3,499 | 0 | | |
| 25 | LNR (Dist Only) | | 10,210 | 0 | | |
| 26 | MISC. ADJUSTMENTS (See Note A) | 0 | (3,645,434) | 0 | | |
| 41 | TOTAL Billed Other Sales to Public Authorities | 1,575,508 | 115,316,969 | 14,454 | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | 4,275 | 247,000 | | | 0.0578 |
| 43 | TOTAL | 1,579,783 | 115,563,969 | 14,454 | | |

| | | | |
|---|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |

| |
|--|
| (a) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities Includes 2,218 mwh sales for distribution only service in the Illinois jurisdiction. |
| (b) Concept: OtherSalesToPublicAuthorities Includes revenues of \$51,667 for distribution only service in the Illinois jurisdiction. |
| (c) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities Includes 4 average customers for distribution only service in the Illinois jurisdiction. |
| FERC FORM NO. 1 (ED. 12-95) |

| | | | |
|---|---|-------------------------------|---|
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Interdepartmental Sales | | | | | |
| 2 | AL | 20 | 2,962 | 1 | 20,000 | 0.1481 |
| 3 | GD | 765 | 55,513 | 4 | 191,250 | 0.0726 |
| 4 | GE | 624 | 59,454 | 76 | 8,211 | 0.0953 |
| 5 | LS | 16,879 | 1,103,896 | 4 | 4,219,750 | 0.0654 |
| 6 | MISC. ADJUSTMENTS (See Note A) | | | | | |
| 41 | TOTAL Billed Interdepartmental Sales | 18,288 | 1,221,825 | 85 | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | | | | | |
| 43 | TOTAL | 18,288 | 1,221,825 | 85 | 215,153 | 0.0668 |

| | | | |
|---|---|-------------------------------|---|
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|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | | | | | | |
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| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed Provision For Rate Refunds | | | | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | | | | | |
| 43 | TOTAL | | 1,258,263 | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 41 | TOTAL Billed - All Accounts | 29,957,254 | 2,257,674,492 | 829,293 | | 0.0754 |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) - All Accounts | 78,281 | 4,708,000 | 0 | | |
| 43 | TOTAL - All Accounts | 30,035,535 | 2,262,382,492 | 829,293 | 36,218 | 0.0753 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | ACTUAL DEMAND (MW) | | Megawatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|------------------------|------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | |
| 1 | Alliant Energy Corp Serv for Interstate Power & Light | OS | NA | 150 | | | | 8,400 | | | 8,400 |
| 2 | Central Iowa Power Coop (CIPCO) | OS | NA | 50 | | | | 1,993,846 | | | 1,993,846 |
| 3 | Dairyland DPC | OS | NA | | | | | 15,447 | | | 15,447 |
| 4 | Evergy Missouri West, Inc. | LF | NA | | | | 444 | | 12,210 | | 12,210 |
| 5 | Karbone | OS | NA | | | | | 702,300 | | | 702,300 |
| 6 | Lincoln Electric Systems | LU | Tariff 9 | 50 | | | 216,255 | 7,200,000 | 3,782,133 | | 10,982,133 |
| 7 | Midcontinent Independent system Operator, Inc. | OS | OATT/EMT | | | | 13,721,848 | 1,168,159 | 64,672,832 | 106,549,295 | 172,390,286 |
| 8 | Montana Dakota Utilities | OS | NA | | | | | 57,098 | | | 57,098 |
| 9 | Northern States Power Company | OS | NA | | | | | 614,848 | | | 614,848 |
| 10 | PJM | OS | OATT | | | | 51,161 | | 1,194,929 | | 1,194,929 |
| 11 | Southwest Power Pool | OS | OATT | | | | 339,403 | | 8,966,095 | 624,273 | 9,590,368 |
| 15 | Subtotal - RQ | | | | | | | | | | |
| 16 | Subtotal-Non-RQ | | | | | | 14,329,111 | 11,760,098 | 78,628,199 | 107,173,568 | 197,561,865 |
| 17 | Total | | | | | | 14,329,111 | 11,760,098 | 78,628,199 | 107,173,568 | 197,561,865 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--|----|--|-------------|
| (a) Concept: OtherChargesRevenueSalesForResale | | | |
| Breakdown of charges in Column (j) : | | | |
| MISO - Revenue Sufficiency Guarantee | \$ | | 4,116,338 |
| MISO - Revenue Neutrality Uplift | | | 5,508,150 |
| Loss Repay Energy | | | 6,504,702 |
| Ancillary Services | | | 8,570,396 |
| Financial Transmission Rights | | | 82,473,982 |
| | \$ | | 107,173,568 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 10,458,132 | 9,186,841 |
| 5 | (501) Fuel | 167,750,550 | 195,341,131 |
| 6 | (502) Steam Expenses | 26,399,743 | 25,843,866 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 2,335,724 | 2,449,196 |
| 10 | (506) Miscellaneous Steam Power Expenses | 8,752,167 | 10,837,065 |
| 11 | (507) Rents | (54,274) | (44,595) |
| 12 | (509) Allowances | 6,436 | 17,938 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 215,648,478 | 243,631,442 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 2,884,688 | 4,746,203 |
| 16 | (511) Maintenance of Structures | 4,323,297 | 4,433,685 |
| 17 | (512) Maintenance of Boiler Plant | 25,558,212 | 21,575,785 |
| 18 | (513) Maintenance of Electric Plant | 11,092,272 | 8,544,721 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 8,468,142 | 7,704,307 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 52,326,611 | 47,004,701 |
| 21 | TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20) | 267,975,089 | 290,636,143 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 16,924,523 | 16,892,696 |
| 25 | (518) Fuel | 19,099,832 | 18,472,614 |
| 26 | (519) Coolants and Water | 1,483,168 | 1,757,713 |
| 27 | (520) Steam Expenses | 4,186,936 | 6,332,114 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 89,541 | 80,677 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 15,852,065 | 18,881,739 |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 57,636,065 | 62,417,553 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 17,014,302 | 15,088,520 |
| 36 | (529) Maintenance of Structures | 2,212,359 | 2,706,354 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 768,277 | 6,358,020 |
| 38 | (531) Maintenance of Electric Plant | 4,622,198 | 4,215,312 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 3,693,182 | 2,959,445 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 28,310,318 | 31,327,651 |
| 41 | TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40) | 85,946,383 | 93,745,204 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | 36,067 | 10,415 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 7,724 | |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|----------|--|-----------------------------|----------------------------------|
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 43,791 | 10,415 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | 9,098 | 9,495 |
| 54 | (542) Maintenance of Structures | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 12,327 | 1,141 |
| 56 | (544) Maintenance of Electric Plant | 84,737 | 85,564 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 64 | 760 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 106,226 | 96,960 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58) | 150,017 | 107,375 |
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 5,647,975 | 4,727,582 |
| 63 | (547) Fuel | 44,204,741 | 52,459,020 |
| 64 | (548) Generation Expenses | 4,404,420 | 5,211,429 |
| 64.1 | (548.1) Operation of Energy Storage Equipment | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 14,760,613 | 17,187,270 |
| 66 | (550) Rents | 44,724,039 | 42,195,776 |
| 67 | TOTAL Operation (Enter Total of Lines 62 thru 67) | 113,741,788 | 121,781,077 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | 298,437 | 387,785 |
| 70 | (552) Maintenance of Structures | 1,286,676 | 1,851,607 |
| 71 | (553) Maintenance of Generating and Electric Plant | 151,379,790 | 150,376,437 |
| 71.1 | (553.1) Maintenance of Energy Storage Equipment | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 353,701 | 1,402,336 |
| 73 | TOTAL Maintenance (Enter Total of Lines 69 thru 72) | 153,318,604 | 154,018,165 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73) | 267,060,392 | 275,799,242 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 154,998,702 | 192,190,414 |
| 76.1 | (555.1) Power Purchased for Storage Operations | | |
| 77 | (556) System Control and Load Dispatching | 1,855,219 | 2,503,406 |
| 78 | (557) Other Expenses | 7,783,148 | 3,008,167 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78) | 164,637,069 | 197,701,987 |
| 80 | TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79) | 785,768,950 | 857,989,951 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 3,138,135 | 2,482,672 |
| 85 | (561.1) Load Dispatch-Reliability | 576,181 | 650,338 |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 1,161,352 | 1,248,837 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 12,247 | 42,128 |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 5,447,259 | 4,084,954 |
| 89 | (561.5) Reliability, Planning and Standards Development | 1,348,063 | 1,505,762 |
| 90 | (561.6) Transmission Service Studies | | |
| 91 | (561.7) Generation Interconnection Studies | 4,030 | 277 |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 2,505,189 | 351,640 |
| 93 | (562) Station Expenses | 1,596,521 | 2,456,604 |
| 93.1 | (562.1) Operation of Energy Storage Equipment | | |
| 94 | (563) Overhead Lines Expenses | 290,552 | 422,364 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 81,914,831 | 74,184,844 |
| 97 | (566) Miscellaneous Transmission Expenses | 78,090 | 3,081 |
| 98 | (567) Rents | 1,574,141 | 1,623,099 |
| 99 | TOTAL Operation (Enter Total of Lines 83 thru 98) | 99,646,591 | 89,056,600 |
| 100 | Maintenance | | |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|----------|--|-----------------------------|----------------------------------|
| 101 | (568) Maintenance Supervision and Engineering | 25,724 | |
| 102 | (569) Maintenance of Structures | | |
| 103 | (569.1) Maintenance of Computer Hardware | | |
| 104 | (569.2) Maintenance of Computer Software | | |
| 105 | (569.3) Maintenance of Communication Equipment | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 942,947 | 1,184,143 |
| 107.1 | (570.1) Maintenance of Energy Storage Equipment | | |
| 108 | (571) Maintenance of Overhead Lines | 3,511,138 | 2,070,411 |
| 109 | (572) Maintenance of Underground Lines | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | | |
| 111 | TOTAL Maintenance (Total of Lines 101 thru 110) | 4,479,809 | 3,254,554 |
| 112 | TOTAL Transmission Expenses (Total of Lines 99 and 111) | 104,126,400 | 92,311,154 |
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 7,872,230 | 7,725,428 |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | 7,872,230 | 7,725,428 |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130) | 7,872,230 | 7,725,428 |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 5,723,622 | 6,895,823 |
| 135 | (581) Load Dispatching | 2,337,836 | 2,218,912 |
| 136 | (582) Station Expenses | 7,639,804 | 4,742,894 |
| 137 | (583) Overhead Line Expenses | 2,470,221 | (242,036) |
| 138 | (584) Underground Line Expenses | 7,411,653 | 4,931,854 |
| 138.1 | (584.1) Operation of Energy Storage Equipment | | |
| 139 | (585) Street Lighting and Signal System Expenses | 24,598 | 58 |
| 140 | (586) Meter Expenses | 5,471,955 | 3,936,939 |
| 141 | (587) Customer Installations Expenses | 1,814,061 | 501,354 |
| 142 | (588) Miscellaneous Expenses | 20,395,178 | 16,668,002 |
| 143 | (589) Rents | 244,450 | 158,102 |
| 144 | TOTAL Operation (Enter Total of Lines 134 thru 143) | 53,533,378 | 39,811,902 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 142,763 | 179,551 |
| 147 | (591) Maintenance of Structures | | |
| 148 | (592) Maintenance of Station Equipment | 1,165,027 | 2,596,826 |
| 148.1 | (592.2) Maintenance of Energy Storage Equipment | | |
| 149 | (593) Maintenance of Overhead Lines | 38,906,153 | 33,689,923 |
| 150 | (594) Maintenance of Underground Lines | 3,807,101 | 3,061,564 |
| 151 | (595) Maintenance of Line Transformers | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 1,416,334 | 1,006,203 |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|----------|--|-----------------------------|----------------------------------|
| 153 | (597) Maintenance of Meters | 1,021,006 | 384,835 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 333,704 | 108,679 |
| 155 | TOTAL Maintenance (Total of Lines 146 thru 154) | 46,792,088 | 41,027,581 |
| 156 | TOTAL Distribution Expenses (Total of Lines 144 and 155) | 100,325,466 | 80,839,483 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 2,099,393 | 1,737,429 |
| 160 | (902) Meter Reading Expenses | 3,671,136 | 5,260,375 |
| 161 | (903) Customer Records and Collection Expenses | 17,739,573 | 18,323,385 |
| 162 | (904) Uncollectible Accounts | 5,805,048 | 5,984,585 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 152,063 | 126,064 |
| 164 | TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163) | 29,467,213 | 31,431,838 |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | | |
| 168 | (908) Customer Assistance Expenses | 47,219,222 | 38,321,805 |
| 169 | (909) Informational and Instructional Expenses | 113,505 | 176,993 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 94,111 | 42,401 |
| 171 | TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170) | 47,426,838 | 38,541,199 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | 5,160,625 | 3,807,357 |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | 272,955 | 189,930 |
| 178 | TOTAL Sales Expenses (Enter Total of Lines 174 thru 177) | 5,433,580 | 3,997,287 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 46,405,008 | 36,100,292 |
| 182 | (921) Office Supplies and Expenses | 19,599,141 | 17,925,915 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 25,374,639 | 4,899,226 |
| 184 | (923) Outside Services Employed | 35,654,892 | 34,839,053 |
| 185 | (924) Property Insurance | 2,765,937 | 2,986,300 |
| 186 | (925) Injuries and Damages | 10,991,705 | 9,753,409 |
| 187 | (926) Employee Pensions and Benefits | 28,563,276 | 25,103,524 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 5,445,311 | 5,741,549 |
| 190 | (929) (Less) Duplicate Charges-Cr. | 20,319,488 | 22,936,470 |
| 191 | (930.1) General Advertising Expenses | | |
| 192 | (930.2) Miscellaneous General Expenses | 2,650,747 | 5,335,823 |
| 193 | (931) Rents | (39,863,100) | (36,177,288) |
| 194 | TOTAL Operation (Enter Total of Lines 181 thru 193) | 66,518,790 | 73,772,881 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 3,685,490 | 2,146,588 |
| 197 | TOTAL Administrative & General Expenses (Total of Lines 194 and 196) | 70,204,280 | 75,919,469 |
| 198 | TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197) | 1,150,624,957 | 1,188,755,809 |

Page 320-323

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 27 | Fluhrer-QF | LU | QF | | | | 0 | | | | (101) | | | (101) |
| 28 | Herman, Lucas S - QF | LU | QF | | | | 1 | | | | (25) | 5 | | (20) |
| 29 | Jacobs, Kathleen M - QF | LU | QF | | | | 2 | | | | (99) | 40 | | (59) |
| 30 | Mack McClain & Assoc Corp - QF | LU | QF | | | | 1 | | | | (101) | 27 | | (74) |
| 31 | McBroom, Duane - QF | LU | QF | | | | 2 | | | | (99) | 52 | | (47) |
| 32 | McDowell, Andrew G - QF | LU | QF | | | | 1 | | | | (93) | 9 | | (84) |
| 33 | Miskimins, Susan J. - QF | LU | QF | | | | 0 | | | | (248) | 4 | | (244) |
| 34 | Mondos New Union Brewery - QF | LU | QF | | | | 18 | | | | (64) | 447 | | 383 |
| 35 | Osier, Toni L - QF | LU | QF | | | | 3 | | | | (93) | 67 | | (26) |
| 36 | Rosenow-Hiepler, Joshua G. - QF | LU | QF | | | | 1 | | | | (42) | 16 | | (26) |
| 37 | Tiegland, Nathan A.- QF | LU | QF | | | | 0 | | | | (8) | | | (8) |
| 38 | Trinity Electrical Services - QF | LU | QF | | | | 0 | | | | (20) | | | (20) |
| 39 | Welch, Ronald J. - QF | LU | QF | | | | 2 | | | | (101) | 46 | | (55) |
| 40 | Wetzel, James W - QF | LU | QF | | | | 3 | | | | (93) | 76 | | (17) |
| 41 | Storm Lake Power Partners I -AEP | LU | AEP | | | | 84,935 | | | | | 2,406,549 | | 2,406,549 |
| 42 | Waste Management Renewable Energy, LLC-AEP | LU | AEP | 5 | | | 39,682 | | | | 1,361,597 | 837,406 | | 2,199,003 |
| 43 | Yockey, Rona- QF | LU | QF | | | | 0 | | | | (20) | | | (20) |
| 15 | TOTAL | | | | | | 3,676,051 | 0 | 0 | 0 | 9,572,348 | 119,647,116 | #25,779,238 | 154,998,702 |

Page 326-327

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

FOOTNOTE DATA

| | | |
|--|----|------------|
| (a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower | | |
| Purchases of electricity from Illinois renewable customers compensated for time of use net metering. | | |
| (b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower | | |
| Purchases of electricity from Iowa Inflow/Outflow customer on the rate I/O | | |
| (c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower | | |
| Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG. | | |
| (d) Concept: OtherChargesOfPurchasedPower | | |
| Breakdown of charges in Column (j): | | |
| Brokerage Fees | \$ | (6,541) |
| Ancillary Services | | 7,878,501 |
| Transmission Losses | | 892,225 |
| MISO CRD Failure and Excessive Deficient Charges | | 1,744,355 |
| MISO Load Response | | 204,459 |
| MISO Revenue Sufficiency Guarantee | | 52,279 |
| MISO Revenue Neutrality Uplift | | 13,901,606 |
| MISO Schedule 24 | | 1,112,354 |
| Total | \$ | 25,779,238 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|--------------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 1 | ^(a) Central Iowa Power Cooperative | MidAmerican Energy Company | Refer to Footnotes | OLF | RS-57 | Refer to Footnotes | Refer to Footnotes | 0 | 0 | 0 | 37,351 | | | 37,351 |
| 2 | ^(a) Central Iowa Power Cooperative | Central Iowa Power Cooperative | Central Iowa Power Cooperative | OLF | RS-57 | Walter Scott Unit #3 | Winterset Junction Sub | 20 | 370,338 | 370,338 | 211,292 | | | 211,292 |
| 3 | ^(a) Central Iowa Power Coop. | Central Iowa Power Coop. | Central Iowa Power Coop. | OLF | RS-19 | Refer to Footnotes | Refer to Footnotes | 32 | 124,836 | 124,836 | 41,917 | | | 41,917 |
| 4 | ^(a) Corn Belt Power Cooperative | Corn Belt Power Cooperative | Corn Belt Power Cooperative | OLF | RS-68 | Refer to Footnotes | Refer to Footnotes | 25 | 90,143 | 90,143 | 150,000 | | | 150,000 |
| 5 | ^(a) Harlan Municipal | Harlan Municipal | Harlan Municipal | OLF | RS-41 | Hills Substation | Avoca Substation | 5 | 21,776 | 21,776 | 67,307 | | | 67,307 |
| 6 | ^(a) Harlan Municipal Utilities | Harlan Municipal | Harlan Municipal Utilities | OLF | RS-16 | Sub 92 | Hills Substation | | 0 | 0 | 2,230 | | | 2,230 |
| 7 | ^(a) ITC Midwest | MidAmerican Energy Company | ITC Midwest | OLF | RS-10 | Refer to Footnotes | Refer to Footnotes | | 0 | 0 | 54,033 | | | 54,033 |
| 8 | MISO | ^(b) Various | Various | OS | MISO OATT | Various | Various | | 0 | 0 | | | 99,059,540 | 99,059,540 |
| 9 | ^(a) Corn Belt Power Cooperative-NIMECA | Refer to Footnotes | Refer to Footnotes | OLF | RS63 | Refer to Footnotes | Refer to Footnotes | | 0 | 0 | 115,985 | | | 115,985 |
| 35 | TOTAL | | | | | | | 82 | 607,093 | 607,093 | 680,115 | | 99,059,540 | 99,739,655 |
| Page 328-330 | | | | | | | | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--|----|------------|
| <u>(a)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice. | | |
| <u>(b)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winteret Jct.). This agreement is subject to four years' cancellation notice. | | |
| <u>(c)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3. | | |
| <u>(d)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit. | | |
| <u>(e)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice. | | |
| <u>(f)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt hours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice. | | |
| <u>(g)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69KV from Substation 56 to Waicott, Iowa. This agreement is subject to three years' cancellation notice. | | |
| <u>(h)</u> Concept: PaymentByCompanyOrPublicAuthority | | |
| This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)). | | |
| <u>(i)</u> Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName | | |
| MidAmerican's share of MISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows: | | |
| Schedule 7 | \$ | 25,589,061 |
| Schedule 8 | | 1,537,272 |
| Schedule 9 | | 1,992,996 |
| Schedule 26 | | 1,084,525 |
| Schedule 26-A | | 51,964,455 |
| Schedule 37 | | 11,054 |
| Schedule 38 | | 13,107 |
| FSA | | 9,581,106 |
| Schedule 11 (WDS Charges) | | 647,135 |
| Accrue Performance Guarantee | | 121,609 |
| Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection | | 6,517,220 |
| Total | \$ | 99,059,540 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|--|-----------------------------------|--|---|----------------------|
| 1 | | | | | |
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| 44 | | | | | |

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|--|-----------------------------------|--|---|----------------------|
| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 40 | TOTAL | | | | |
| Page 331 | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|-----------------------------------|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Commonwealth Edison Company | OLF | | | | 55,298 | | 55,298 |
| 2 | Corn Belt Power Cooperative | OLF | | | | 274,822 | 91,250 | 366,072 |
| 3 | MISO | LFP | | | | 81,905,117 | | 81,905,117 |
| 4 | NIPCO | OS | | | | | 152,083 | 152,083 |
| 5 | Southwest Power Pool | OS | | | | 6,244 | | 6,244 |
| | TOTAL | | 0 | 0 | 0 | 82,241,481 | 243,333 | 82,484,814 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | |
|---|---|------------|
| Line No. | Description (a) | Amount (b) |
| 1 | Industry Association Dues | |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 99,130 |
| 4 | Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities | |
| 5 | Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000 | |
| 6 | SHARED FACILITY CHARGES - Company's share of charges for use of Ruan/Locust building | 122,390 |
| 7 | COMPANY LABOR | 463,100 |
| 8 | DIRECTOR FEES | 71,135 |
| 9 | CYCLONE SPORTS PROPERTIES | 161,811 |
| 10 | HAWKEYE SPORTS PROPERTIES | 80,291 |
| 11 | COUNCIL BLUFFS AREA CHAMBER OF COMMERCE | 4,586 |
| 12 | SIOUXLAND CHAMBER OF COMMERCE | 14,227 |
| 13 | BANK OF NEW YORK MELLON | 52,027 |
| 14 | IOWA BUSINESS COUNCIL | 19,905 |
| 15 | ASSOCIATION OF EDISON ILLUMINATING COMPANIES | 10,457 |
| 16 | IDEAL IMAGES INC | 26,053 |
| 17 | WESTERN COAL TRAFFIC LEAGUE | 55,000 |
| 18 | IOWA UTILITY ASSOCIATION | 113,700 |
| 19 | NORTH AMERICAN TRANSMISSION FORUM INC | 64,929 |
| 20 | AMORTIZE EEI DUES | 616,702 |
| 21 | PANTHER SPORTS PROPERTIES LLC | 33,096 |
| 22 | NORTH AMERICAN GENERATOR FORUM INC | 6,000 |
| 23 | IOWA BASKETBALL HOLDINGS LLC | 25,760 |
| 24 | ILLINOIS ENERGY ASSOCIATION | 22,288 |
| 25 | AMERICANS FOR CLEAN ENERGY GRID | 6,250 |
| 26 | APPLIED ART AND TECHNOLOGY | 42,731 |
| 27 | BANK OF AMERICA | 9,574 |
| 28 | BERKSHIRE HATHAWAY ENERGY | 11,708 |
| 29 | BUSINESS PUBLICATIONS CORPORATION | 23,553 |
| 30 | COMMITTEE ON INVESTMENT OF EMPLOYEE BENEFIT ASSETS INC | 6,913 |
| 31 | CORRIDOR MEDIA GROUP INC | 16,127 |
| 32 | FLYNN WRIGHT | 13,918 |
| 33 | GAZETTE COMMUNICATIONS INC | 16,142 |
| 34 | MENTORCLIQ INC | 38,393 |
| 35 | MITTERA GROUP INC | 15,295 |
| 36 | QUALITY RESOURCE GROUP | 51,332 |
| 37 | SIOUX FALLS CANARIES | 5,910 |
| 38 | SPROUT SOCIAL INC | 37,256 |
| 39 | AMORTIZE AMERICAN CLEAN POWER ASSOCIATION | 238,331 |
| 40 | OTHER (items < \$5000) | 54,727 |
| 46 | TOTAL | 2,650,747 |

| | | | | | | |
|--|---|---|--|--|---|--------------|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 | |
| Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | | | | | | |
| <div>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</div> <div>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</div> <div>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</div> <div>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</div> <div>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</div> <div>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</div> <div>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</div> | | | | | | |
| | A. Summary of Depreciation and Amortization Charges | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | 102,048,869 | (61,230) | | | 101,987,639 |
| 2 | Steam Production Plant | 51,476,355 | | 476,997 | | 51,953,352 |
| 3 | Nuclear Production Plant | 81,714 | | | | 81,714 |
| 4 | Hydraulic Production Plant-Conventional | 23,871,988 | | | | 23,871,988 |
| 5 | Hydraulic Production Plant-Pumped Storage | 477,644,097 | 7,561,670 | | | 485,205,767 |
| 6 | Other Production Plant | 95,199,408 | 711,702 | | | 95,911,110 |
| 7 | Transmission Plant | 52,415,359 | | | | 52,415,359 |
| 8 | Distribution Plant | | | 30,647,882 | | 30,647,882 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | | | | | |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 802,737,790 | 8,212,142 | 31,124,879 | | 842,074,811 |
| | B. Basis for Amortization Charges | | | | | |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|---|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 311 | 147.607 | | (2)% | 2.19% | | 16 years |
| 13 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 312 | 452.559 | | (2)% | 3.73% | | 16 years |
| 14 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 314 | 69.773 | | (2)% | 1.86% | | 16 years |
| 15 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 315 | 38.417 | | (2)% | 1.63% | | 16 years |
| 16 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 316 | 6.364 | | (2)% | 0.78% | | 16 years |
| 17 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - 317 | 295.533 | | | 0.04% | SL | 1 year |
| 18 | Steam Production Plant - Walter Scott Energy Center, Unit #3 - SUBTOTAL | 1,010.253 | | | | | |
| 19 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - 311 | 38.332 | | (2)% | 9.37% | | 25 years |
| 20 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - 312 | 95.012 | | (2)% | 9.47% | | 25 years |
| 21 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - 314 | 34.299 | | (2)% | 9.63% | | 25 years |
| 22 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - 315 | 7.943 | | (2)% | 14.77% | | 25 years |
| 23 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - 316 | | | | | | 25 years |
| 24 | Steam Production Plant - Walter Scott Energy Center, Unit #4 - SUBTOTAL | 175.586 | | | | | |
| 25 | Steam Production Plant - Neal Station #3 - 311 | 86.182 | | (1)% | 4.71% | | 11 years |
| 26 | Steam Production Plant - Neal Station #3 - 312 | 339.671 | | (1)% | 4.07% | | 11 years |
| 27 | Steam Production Plant - Neal Station #3 - 314 | 46.45 | | (1)% | 3.04% | | 11 years |
| 28 | Steam Production Plant - Neal Station #3 - 315 | 38.65 | | (1)% | 3.31% | | 11 years |
| 29 | Steam Production Plant - Neal Station #3 - 316 | 1.748 | | (1)% | 1.98% | | 11 years |
| 30 | Steam Production Plant - Neal Station #3 - 317 | 73.832 | | | 0.2% | SL | 2 years |
| 31 | Steam Production Plant - Neal Station #3 - SUBTOTAL | 586.533 | | | | | |
| 32 | Steam Production Plant - Neal Station #4 - 311 | 43.605 | | (2)% | 2.47% | | 16 years |
| 33 | Steam Production Plant - Neal Station #4 - 312 | 217.385 | | (2)% | 2.22% | | 16 years |
| 34 | Steam Production Plant - Neal Station #4 - 314 | 32.591 | | (2)% | 1.5% | | 16 years |
| 35 | Steam Production Plant - Neal Station #4 - 315 | 30.353 | | (2)% | 2.07% | | 16 years |
| 36 | Steam Production Plant - Neal Station #4 - 316 | 6.037 | | (2)% | 4.6% | | 16 years |
| 37 | Steam Production Plant - Neal Station #4 - 317 | 2.557 | | | 0.87% | SL | 7 years |
| 38 | Steam Production Plant - Neal Station #4 - SUBTOTAL | 332.528 | | | | | |
| 39 | Steam Production Plant - Ottumwa Gen. Station - 311 | 125.328 | | (2)% | 3.36% | | 16 years |
| 40 | Steam Production Plant - Ottumwa Gen. Station - 312 | 74.546 | | (2)% | 18.7% | | 16 years |
| 41 | Steam Production Plant - Ottumwa Gen. Station - 314 | 71.749 | | (2)% | 2.97% | | 16 years |
| 42 | Steam Production Plant - Ottumwa Gen. Station - 315 | 68.944 | | (2)% | 3.84% | | 16 years |
| 43 | Steam Production Plant - Ottumwa Gen. Station - 316 | 18.055 | | (2)% | 3.73% | | 16 years |
| 44 | Steam Production Plant - Ottumwa Gen. Station - 317 | 35.918 | | | 0.05% | SL | 1 year |
| 45 | Steam Production Plant - Ottumwa Gen. Station - SUBTOTAL | 394.54 | | | | | |
| 46 | Steam Production Plant - Louisa Generating Station - 311 | 156.772 | | (2)% | 1.77% | | 16 years |
| 47 | Steam Production Plant - Louisa Generating Station - 312 | 612.12 | | (2)% | 2.88% | | 16 years |
| 48 | Steam Production Plant - Louisa Generating Station - 314 | 119.752 | | (2)% | 2.39% | | 16 years |
| 49 | Steam Production Plant - Louisa Generating Station - 315 | 61.15 | | (2)% | 1.79% | | 16 years |
| 50 | Steam Production Plant - Louisa Generating Station - 316 | 2.445 | | (2)% | 0.87% | | 16 years |
| 51 | Steam Production Plant - Louisa Generating Station - 317 | 18.038 | | | 1.91% | SL | 8 years |
| 52 | Steam Production Plant - Louisa Generating Station - SUBTOTAL | 970.277 | | | | | |
| 53 | Steam Production Plant - Riverside Generating Station - 317 | 15.944 | | | 0.28% | SL | 1 year |
| 54 | Steam Production Plant - Riverside Generating Station - SUBTOTAL | 15.944 | | | | | |
| 55 | Total Steam Production Plant | 3,485.661 | | | | | |
| 56 | Nuclear Production Plant - 321-326 | 576.115 | | | 4.3% | | 8 years |
| 57 | Total Nuclear Production Plant | 576.115 | | | | | |
| 58 | Hydraulic Prod Plant -331 | 0.408 | | (2)% | (1.74)% | | 12 years |
| 59 | Hydraulic Prod Plant -332 | 0.939 | | (2)% | (2.02)% | | 12 years |
| 60 | Hydraulic Prod Plant -333 | 1.936 | | (2)% | 3.37% | | 12 years |
| 61 | Hydraulic Prod Plant -334 | 1.309 | | (2)% | 3.26% | | 12 years |
| 62 | Hydraulic Prod Plant -335 | 0.01 | | (2)% | (1.83)% | | 12 years |
| 63 | Total Hydraulic Plant | 4.602 | | | | | |
| 64 | Other Production Plant | | | | | | |
| 65 | Other Production Plant - River Hills Energy Center - 341 | 1.156 | | (10)% | (0.02)% | | 15 years |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|--|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 66 | Other Production Plant - River Hills Energy Center - 342 | 0.503 | | (10)% | 0.28% | | 15 years |
| 67 | Other Production Plant - River Hills Energy Center - 344 | 12.607 | | (10)% | 0.36% | | 15 years |
| 68 | Other Production Plant - River Hills Energy Center - 345 | 3.976 | | (10)% | 0.61% | | 15 years |
| 69 | Other Production Plant - River Hills Energy Center - 346 | 0.32 | | (10)% | 4.56% | | 15 years |
| 70 | Other Production Plant - River Hills Energy Center - SUBTOTAL | 18.562 | | | | | |
| 71 | Other Production Plant - Sycamore Energy Center - 341 | 0.939 | | (5)% | | | 0 years |
| 72 | Other Production Plant - Sycamore Energy Center - 342 | 0.508 | | (5)% | 24.32% | | 0 years |
| 73 | Other Production Plant - Sycamore Energy Center - 344 | 26.862 | | (5)% | 31.66% | | 0 years |
| 74 | Other Production Plant - Sycamore Energy Center - 345 | 2.6 | | (5)% | | | 0 years |
| 75 | Other Production Plant - Sycamore Energy Center - 346 | 0.152 | | (5)% | (0.56)% | | 0 years |
| 76 | Other Production Plant - Sycamore Energy Center - SUBTOTAL | 31.061 | | | | | |
| 77 | Other Production Plant - Pleasant Hill Energy Center -341 | 7.321 | | (4)% | 1.83% | | 10 years |
| 78 | Other Production Plant - Pleasant Hill Energy Center -342 | 2.39 | | (4)% | 1.97% | | 10 years |
| 79 | Other Production Plant - Pleasant Hill Energy Center -344 | 46.752 | | (4)% | 2.7% | | 10 years |
| 80 | Other Production Plant - Pleasant Hill Energy Center -345 | 8.927 | | (4)% | 2.84% | | 10 years |
| 81 | Other Production Plant - Pleasant Hill Energy Center -346 | 0.209 | | (4)% | 8.59% | | 10 years |
| 82 | Other Production Plant - Pleasant Hill Energy Center -SUBTOTAL | 65.599 | | | | | |
| 83 | Other Production Plant - Merle Parr -341 | 0.115 | | (5)% | 9.85% | | 1 year |
| 84 | Other Production Plant - Merle Parr -342 | 0.12 | | (5)% | 0.56% | | 1 year |
| 85 | Other Production Plant - Merle Parr -344 | 4.899 | | (5)% | (0.12)% | | 1 year |
| 86 | Other Production Plant - Merle Parr -345 | 0.979 | | (5)% | 0.49% | | 1 year |
| 87 | Other Production Plant - Merle Parr -SUBTOTAL | 6.113 | | | | | |
| 88 | Other Production Plant - Electriform - 340 | 0.058 | | (6)% | 0.42% | | 6 years |
| 89 | Other Production Plant - Electriform - 341 | 2.594 | | (6)% | 3.74% | | 6 years |
| 90 | Other Production Plant - Electriform - 342 | 2.609 | | (6)% | 2.32% | | 6 years |
| 91 | Other Production Plant - Electriform - 344 | 31.446 | | (6)% | 5.44% | | 6 years |
| 92 | Other Production Plant - Electriform - 345 | 9.186 | | (6)% | 10.55% | | 6 years |
| 93 | SUBTOTAL | 45.893 | | | | | |
| 94 | Other Production Plant - Moline Station - 341 | 1.49 | | (6)% | 0.2% | | 6 years |
| 95 | Other Production Plant - Moline Station - 342 | 0.375 | | (6)% | 0.11% | | 6 years |
| 96 | Other Production Plant - Moline Station - 344 | 9.755 | | (6)% | 0.11% | | 6 years |
| 97 | Other Production Plant - Moline Station - 345 | 0.846 | | (6)% | 0.2% | | 6 years |
| 98 | Other Production Plant - Moline Station - 346 | 0.1 | | (6)% | 0.11% | | 6 years |
| 99 | Other Production Plant - Moline Station - SUBTOTAL | 12.566 | | | | | |
| 100 | Other Production Plant - Coralville - 340 | 0.001 | | (4)% | 13.3% | | 5 years |
| 101 | Other Production Plant - Coralville - 341 | 1.445 | | (4)% | 2.08% | | 5 years |
| 102 | Other Production Plant - Coralville - 342 | 0.677 | | (4)% | 4.99% | | 5 years |
| 103 | Other Production Plant - Coralville - 344 | 16.067 | | (4)% | 5.48% | | 5 years |
| 104 | Other Production Plant - Coralville - 345 | 7.962 | | (4)% | 14.36% | | 5 years |
| 105 | Other Production Plant - Coralville - 346 | 0.124 | | (4)% | 3.92% | | 5 years |
| 106 | Other Production Plant - Coralville - SUBTOTAL | 26.276 | | | | | |
| 107 | Other Production Plant - Greater DSM Energy Ctr - 340 | 1.28 | | (1)% | 4.06% | | 19 years |
| 108 | Other Production Plant - Greater DSM Energy Ctr - 341 | 35.765 | | (1)% | 3.45% | | 19 years |
| 109 | Other Production Plant - Greater DSM Energy Ctr - 342 | 11.318 | | (1)% | 3.15% | | 19 years |
| 110 | Other Production Plant - Greater DSM Energy Ctr - 344 | 217.594 | | (1)% | 5.2% | | 19 years |
| 111 | Other Production Plant - Greater DSM Energy Ctr - 345 | 39.18 | | (1)% | 3.51% | | 19 years |
| 112 | Other Production Plant - Greater DSM Energy Ctr - SUBTOTAL | 305.137 | | | | | |
| 113 | Other Production Plant - Intrepid Wind Farm -340 | 0.819 | | | 5.33% | | 19 years |
| 114 | Other Production Plant - Intrepid Wind Farm -344 | 257.467 | | (4)% | 6.83% | | 19 years |
| 115 | Other Production Plant - Intrepid Wind Farm -345 | 23.085 | | (4)% | 6.25% | | 19 years |
| 116 | Other Production Plant - Intrepid Wind Farm -346 | | | (4)% | | | 19 years |
| 117 | Other Production Plant - Intrepid Wind Farm -347 | 6.804 | | | 2.92% | SL | 23 years |
| 118 | Other Production Plant - Intrepid Wind Farm -SUBTOTAL | 288.175 | | | | | |
| 119 | Other Production Plant - Century Wind Farm - 340 | 3.835 | | | 5.46% | | 18 years |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|---|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 120 | Other Production Plant - Century Wind Farm - 344 | 279.378 | | (4)% | 7.1% | | 18 years |
| 121 | Other Production Plant - Century Wind Farm - 345 | 16.271 | | (4)% | 6.33% | | 18 years |
| 122 | Other Production Plant - Century Wind Farm - 346 | | | (4)% | | | 18 years |
| 123 | Other Production Plant - Century Wind Farm - 347 | 8.331 | | | 3.47% | SL | 21 years |
| 124 | Other Production Plant - Century Wind Farm - SUBTOTAL | 307.815 | | | | | |
| 125 | Other Production Plant - Victory Wind Farm - 340 | 6.887 | | | 5.26% | | 18 years |
| 126 | Other Production Plant - Victory Wind Farm - 344 | 157.673 | | (3)% | 7.49% | | 18 years |
| 127 | Other Production Plant - Victory Wind Farm - 345 | 18.954 | | (3)% | 5.3% | | 18 years |
| 128 | Other Production Plant - Victory Wind Farm - 346 | | | (3)% | | | 18 years |
| 129 | Other Production Plant - Victory Wind Farm - 347 | 2.653 | | | 2.31% | SL | 32 years |
| 130 | Other Production Plant - Victory Wind Farm - SUBTOTAL | 186.167 | | | | | |
| 131 | Other Production Plant - Pomeroy Wind Farm - 340 | 14.156 | | | 4.92% | | 37 years |
| 132 | Other Production Plant - Pomeroy Wind Farm - 344 | 486.365 | | (4)% | 7.15% | | 37 years |
| 133 | Other Production Plant - Pomeroy Wind Farm - 345 | 42.044 | | (4)% | 5% | | 37 years |
| 134 | Other Production Plant - Pomeroy Wind Farm - 346 | | | (4)% | | | 37 years |
| 135 | Other Production Plant - Pomeroy Wind Farm - 347 | 7.362 | | | 2.26% | SL | 34 years |
| 136 | Other Production Plant - Pomeroy Wind Farm - SUBTOTAL | 549.927 | | | | | |
| 137 | Other Production Plant - State Fair Wind Turbine - 344 | 0.74 | | (11)% | 7.23% | | 3 years |
| 138 | Other Production Plant - State Fair Wind Turbine - 345 | 0.152 | | (11)% | 7.17% | | 3 years |
| 139 | Other Production Plant - State Fair Wind Turbine - 347 | 0.04 | | | 4.93% | SL | 3 years |
| 140 | Other Production Plant - State Fair Wind Turbine - SUBTOTAL | 0.932 | | | | | |
| 141 | Other Production Plant - Charles City Wind Farm - 340 | 0.439 | | | 0.51% | | 19 years |
| 142 | Other Production Plant - Charles City Wind Farm - 344 | 127.404 | | (3)% | 7.15% | | 19 years |
| 143 | Other Production Plant - Charles City Wind Farm - 345 | 15.172 | | (3)% | 4.65% | | 19 years |
| 144 | Other Production Plant - Charles City Wind Farm - 346 | | | (3)% | | | 19 years |
| 145 | Other Production Plant - Charles City Wind Farm - 347 | 1.975 | | | 2.33% | SL | 33 years |
| 146 | Other Production Plant - Charles City Wind Farm - SUBTOTAL | 144.99 | | | | | |
| 147 | Other Production Plant - Carroll Wind Farm - 340 | 1.198 | | | 4.08% | | 19 years |
| 148 | Other Production Plant - Carroll Wind Farm - 344 | 266.237 | | (3)% | 7.7% | | 19 years |
| 149 | Other Production Plant - Carroll Wind Farm - 345 | 31.938 | | (3)% | 5.17% | | 19 years |
| 150 | Other Production Plant - Carroll Wind Farm - 347 | 4.622 | | | 2.26% | SL | 34 years |
| 151 | Other Production Plant - Carroll Wind Farm - SUBTOTAL | 303.995 | | | | | |
| 152 | Other Production Plant - Adair Wind Farm - | | | | | | |
| 153 | Other Production Plant - Adair Wind Farm - 340 | 1.025 | | | 3.1% | | 19 years |
| 154 | Other Production Plant - Adair Wind Farm - 344 | 267.646 | | (2)% | 9.1% | | 19 years |
| 155 | Other Production Plant - Adair Wind Farm - 345 | 20.964 | | (2)% | 4.23% | | 19 years |
| 156 | Other Production Plant - Adair Wind Farm - 347 | 3.453 | | | 2.27% | SL | 34 years |
| 157 | Other Production Plant - Adair Wind Farm - SUBTOTAL | 293.088 | | | | | |
| 158 | Other Production Plant - Walnut Wind Farm - | | | | | | |
| 159 | Other Production Plant - Walnut Wind Farm - 340 | 0.831 | | | 3.12% | | 20 years |
| 160 | Other Production Plant - Walnut Wind Farm - 344 | 279.989 | | (2)% | 7.82% | | 20 years |
| 161 | Other Production Plant - Walnut Wind Farm - 345 | 33.917 | | (2)% | 4.85% | | 20 years |
| 162 | Other Production Plant - Walnut Wind Farm - 347 | 4.764 | | | 2.25% | SL | 34 years |
| 163 | Other Production Plant - Walnut Wind Farm - SUBTOTAL | 319.501 | | | | | |
| 164 | Other Production Plant - Rolling Hills Wind Farm - 340 | 3.182 | | | 2.1% | | 27 years |
| 165 | Other Production Plant - Rolling Hills Wind Farm - 344 | 674.387 | | (4)% | 4.85% | | 27 years |
| 166 | Other Production Plant - Rolling Hills Wind Farm - 345 | 58.583 | | (4)% | 2.3% | | 27 years |
| 167 | Other Production Plant - Rolling Hills Wind Farm - 347 | 8.927 | | | 2.1% | SL | 37 years |
| 168 | Other Production Plant - Rolling Hills Wind Farm - SUBTOTAL | 745.079 | | | | | |
| 169 | Other Production Plant - Laurel Wind Farm - 340 | 3.407 | | | 2.2% | | 27 years |
| 170 | Other Production Plant - Laurel Wind Farm - 344 | 187.643 | | (4)% | 4.98% | | 27 years |
| 171 | Other Production Plant - Laurel Wind Farm - 345 | 13.799 | | (4)% | 2.17% | | 27 years |
| 172 | Other Production Plant - Laurel Wind Farm - 347 | 4.007 | | | 4.12% | SL | 17 years |
| 173 | Other Production Plant - Laurel Wind Farm - SUBTOTAL | 208.856 | | | | | |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|---|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 174 | Other Production Plant - Portable Power Generators - 344 | 23.806 | | (20)% | 3.85% | | 1 year |
| 175 | Other Production Plant - Portable Power Generators - SUBTOTAL | 23.806 | | | | | |
| 176 | Other Production Plant - Eclipse Wind Farm - 340 | 1.581 | | | 2.13% | | 28 years |
| 177 | Other Production Plant - Eclipse Wind Farm - 344 | 491.327 | | (4)% | 2.9% | | 28 years |
| 178 | Other Production Plant - Eclipse Wind Farm - 345 | 38.448 | | (4)% | 2.23% | | 28 years |
| 179 | Other Production Plant - Eclipse Wind Farm - 346 | | | (4)% | | | 28 years |
| 180 | Other Production Plant - Eclipse Wind Farm - 347 | 6.236 | | | 3.22% | SL | 23 years |
| 181 | Other Production Plant - Eclipse Wind Farm - SUBTOTAL | 537.592 | | | | | |
| 182 | Other Production Plant - Morning Light Wind Farm - 340 | 0.62 | | | 2.01% | | 28 years |
| 183 | Other Production Plant - Morning Light Wind Farm - 344 | 249.285 | | (4)% | 2.95% | | 28 years |
| 184 | Other Production Plant - Morning Light Wind Farm - 345 | 13.641 | | (4)% | 2.37% | | 28 years |
| 185 | Other Production Plant - Morning Light Wind Farm - 347 | 3.172 | | | 3.21% | SL | 23 years |
| 186 | Other Production Plant - Morning Light Wind Farm - SUBTOTAL | 266.718 | | | | | |
| 187 | Other Production Plant - Vienna Wind Farm - 340 | 1.861 | | | 2.5% | | 37 years |
| 188 | Other Production Plant - Vienna Wind Farm - 344 | 406.76 | | (4)% | 3% | | 37 years |
| 189 | Other Production Plant - Vienna Wind Farm - 345 | 21.607 | | (4)% | 2.59% | | 37 years |
| 190 | Other Production Plant - Vienna Wind Farm - 346 | | | (4)% | | | 37 years |
| 191 | Other Production Plant - Vienna Wind Farm - 347 | 5.069 | | | 3.87% | SL | 18 years |
| 192 | Other Production Plant - Vienna Wind Farm - SUBTOTAL | 435.297 | | | | | |
| 193 | Other Production Plant - Lundgren Wind Farm - 340 | 2.922 | | | 2.87% | | 30 years |
| 194 | Other Production Plant - Lundgren Wind Farm - 344 | 359.421 | | (4)% | 2.65% | | 30 years |
| 195 | Other Production Plant - Lundgren Wind Farm - 345 | 46.244 | | (4)% | 2.55% | | 30 years |
| 196 | Other Production Plant - Lundgren Wind Farm - 347 | 7.612 | | | 3.28% | SL | 24 years |
| 197 | Other Production Plant - Lundgren Wind Farm - SUBTOTAL | 416.199 | | | | | |
| 198 | Other Production Plant - Macksburg Wind Farm - 340 | 1.202 | | | 2.81% | | 30 years |
| 199 | Other Production Plant - Macksburg Wind Farm - 344 | 181.773 | | (4)% | 2.61% | | 30 years |
| 200 | Other Production Plant - Macksburg Wind Farm - 345 | 18.095 | | (4)% | 2.59% | | 30 years |
| 201 | Other Production Plant - Macksburg Wind Farm - 347 | 4.052 | | | 3.79% | SL | 20 years |
| 202 | Other Production Plant - Macksburg Wind Farm - SUBTOTAL | 205.122 | | | | | |
| 203 | Other Production Plant - Wellsburg Wind Farm - 340 | 1.943 | | | 2.82% | | 30 years |
| 204 | Other Production Plant - Wellsburg Wind Farm - 344 | 218.609 | | (4)% | 2.59% | | 30 years |
| 205 | Other Production Plant - Wellsburg Wind Farm - 345 | 20.878 | | (4)% | 2.76% | | 30 years |
| 206 | Other Production Plant - Wellsburg Wind Farm - 347 | 4.84 | | | 3.8% | SL | 20 years |
| 207 | Other Production Plant - Wellsburg Wind Farm - SUBTOTAL | 246.27 | | | | | |
| 208 | Other Production Plant - Highland Wind Farm - 340 | 28.247 | | | 2.53% | | 31 years |
| 209 | Other Production Plant - Highland Wind Farm - 344 | 714.37 | | (4)% | 2.63% | | 31 years |
| 210 | Other Production Plant - Highland Wind Farm - 345 | 78.852 | | (4)% | 2.7% | | 31 years |
| 211 | Other Production Plant - Highland Wind Farm - 347 | 18.526 | | | 4.61% | SL | 16 years |
| 212 | Other Production Plant - Highland Wind Farm - SUBTOTAL | 839.995 | | | | | |
| 213 | Other Production Plant - Adams Wind Farm - 340 | 1.633 | | | 2.28% | | 21 years |
| 214 | Other Production Plant - Adams Wind Farm - 344 | 209.817 | | (3)% | 3.59% | | 21 years |
| 215 | Other Production Plant - Adams Wind Farm - 345 | 23.146 | | (3)% | 3.39% | | 21 years |
| 216 | Other Production Plant - Adams Wind Farm - 347 | 4.981 | | | 3.73% | SL | 21 years |
| 217 | Other Production Plant - Adams Wind Farm - SUBTOTAL | 239.577 | | | | | |
| 218 | Other Production Plant - Ida Grove Wind Farm - 340 | 5.734 | | | 1.09% | | 35 years |
| 219 | Other Production Plant - Ida Grove Wind Farm - 344 | 653.263 | | (4)% | 2.6% | | 35 years |
| 220 | Other Production Plant - Ida Grove Wind Farm - 345 | 148.993 | | (4)% | 2.65% | | 35 years |
| 221 | Other Production Plant - Ida Grove Wind Farm - 347 | 18.84 | | | 3.81% | SL | 23 years |
| 222 | Other Production Plant - Ida Grove Wind Farm - SUBTOTAL | 826.83 | | | | | |
| 223 | Other Production Plant - OBrien Wind Farm - 340 | 2.735 | | | 2.58% | | 32 years |
| 224 | Other Production Plant - OBrien Wind Farm - 344 | 334.467 | | (4)% | 2.64% | | 32 years |
| 225 | Other Production Plant - OBrien Wind Farm - 345 | 36.064 | | (4)% | 2.54% | | 32 years |
| 226 | Other Production Plant - OBrien Wind Farm - 347 | 9.87 | | | 4.48% | SL | 17 years |
| 227 | Other Production Plant - OBrien Wind Farm - SUBTOTAL | 383.136 | | | | | |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|---|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 228 | Other Production Plant - Beaver Creek Wind Farm - 340 | 5.426 | | | 2.4% | | 34 years |
| 229 | Other Production Plant - Beaver Creek Wind Farm - 344 | 446.649 | | (4)% | 2.56% | | 34 years |
| 230 | Other Production Plant - Beaver Creek Wind Farm - 345 | 58.762 | | (4)% | 2.46% | | 34 years |
| 231 | Other Production Plant - Beaver Creek Wind Farm - 347 | 11.361 | | | 1.38% | SL | 33 years |
| 232 | Other Production Plant - Beaver Creek Wind Farm - SUBTOTAL | 522.198 | | | | | |
| 233 | Other Production Plant - Prairie Wind Farm - 340 | 2.032 | | | 2.24% | | 33 years |
| 234 | Other Production Plant - Prairie Wind Farm - 344 | 231.358 | | (4)% | 2.63% | | 33 years |
| 235 | Other Production Plant - Prairie Wind Farm - 345 | 21.438 | | (4)% | 2.42% | | 33 years |
| 236 | Other Production Plant - Prairie Wind Farm - 347 | 5.979 | | | 2.61% | SL | 33 years |
| 237 | Other Production Plant - Prairie Wind Farm - SUBTOTAL | 260.807 | | | | | |
| 238 | Other Production Plant - North English Wind Farm - 340 | 3.802 | | | 2.48% | | 35 years |
| 239 | Other Production Plant - North English Wind Farm - 344 | 523.34 | | (4)% | 2.59% | | 35 years |
| 240 | Other Production Plant - North English Wind Farm - 345 | 54.832 | | (4)% | 2.58% | | 35 years |
| 241 | Other Production Plant - North English Wind Farm - 347 | 11.464 | | | 2.58% | SL | 35 years |
| 242 | Other Production Plant - North English Wind Farm - SUBTOTAL | 593.438 | | | | | |
| 243 | Other Production Plant - Orient Wind Farm - 340 | 3.459 | | | 2.59% | | 35 years |
| 244 | Other Production Plant - Orient Wind Farm - 344 | 745.96 | | (4)% | 2.59% | | 35 years |
| 245 | Other Production Plant - Orient Wind Farm - 345 | 70.7 | | (4)% | 2.37% | | 35 years |
| 246 | Other Production Plant - Orient Wind Farm - 347 | 18.746 | | | 2.55% | SL | 35 years |
| 247 | Other Production Plant - Orient Wind Farm - SUBTOTAL | 838.865 | | | | | |
| 248 | Other Production Plant - Ivester Wind Farm - 340 | 0.701 | | | 2.4% | | 34 years |
| 249 | Other Production Plant - Ivester Wind Farm - 344 | 106.883 | | (4)% | 2.59% | | 34 years |
| 250 | Other Production Plant - Ivester Wind Farm - 345 | 22.621 | | (4)% | 2.62% | | 34 years |
| 251 | Other Production Plant - Ivester Wind Farm - 347 | 2.792 | | | 3.53% | SL | 24 years |
| 252 | Other Production Plant - Ivester Wind Farm - SUBTOTAL | 132.997 | | | | | |
| 253 | Other Production Plant - Arbor Hill Wind Farm - 340 | 4.491 | | | 2.52% | | 35 years |
| 254 | Other Production Plant - Arbor Hill Wind Farm - 344 | 428.242 | | (4)% | 2.6% | | 35 years |
| 255 | Other Production Plant - Arbor Hill Wind Farm - 345 | 59.751 | | (4)% | 2.53% | | 35 years |
| 256 | Other Production Plant - Arbor Hill Wind Farm - 347 | 8.834 | | | 2.6% | SL | 34 years |
| 257 | Other Production Plant - Arbor Hill Wind Farm - SUBTOTAL | 501.318 | | | | | |
| 258 | Other Production Plant - Palo Alto Wind Farm - 340 | 1.344 | | | 2.44% | | 36 years |
| 259 | Other Production Plant - Palo Alto Wind Farm - 344 | 498.184 | | (4)% | 2.6% | | 36 years |
| 260 | Other Production Plant - Palo Alto Wind Farm - 345 | 53.304 | | (4)% | 2.66% | | 36 years |
| 261 | Other Production Plant - Palo Alto Wind Farm - 347 | 13.955 | | | 2.54% | SL | 35 years |
| 262 | Other Production Plant - Palo Alto Wind Farm - SUBTOTAL | 566.787 | | | | | |
| 263 | Other Production Plant - Pocahontas Wind Farm- 344 | 197.978 | | (3)% | 2.96% | | 17 years |
| 264 | Other Production Plant - Pocahontas Wind Farm- 345 | 9.825 | | (3)% | 1.05% | | 17 years |
| 265 | Other Production Plant - Pocahontas Wind Farm- 347 | 4.846 | | | 4.78% | SL | 18 years |
| 266 | Other Production Plant - Pocahontas Wind Farm- SUBTOTAL | 212.649 | | | | | |
| 267 | Other Production Plant - Diamond Trail Wind Farm- 340 | 4.294 | | | 2.51% | | 36 years |
| 268 | Other Production Plant - Diamond Trail Wind Farm- 344 | 322.981 | | (3)% | 2.56% | | 36 years |
| 269 | Other Production Plant - Diamond Trail Wind Farm- 345 | 70.09 | | (3)% | 2.52% | | 36 years |
| 270 | Other Production Plant - Diamond Trail Wind Farm- 347 | 9.803 | | | 1.77% | SL | 36 years |
| 271 | Other Production Plant - Diamond Trail Wind Farm- SUBTOTAL | 407.168 | | | | | |
| 272 | Other Production Plant - Southern Hills Wind Farm- 340 | 3.019 | | | 2.48% | | 36 years |
| 273 | Other Production Plant - Southern Hills Wind Farm- 344 | 302.785 | | (3)% | 2.62% | | 36 years |
| 274 | Other Production Plant - Southern Hills Wind Farm- 345 | 65.271 | | (3)% | 2.57% | | 36 years |
| 275 | Other Production Plant - Southern Hills Wind Farm- 347 | 6.326 | | | 2.52% | SL | 36 years |
| 276 | Other Production Plant - Southern Hills Wind Farm- SUBTOTAL | 377.401 | | | | | |
| 277 | Other Production Plant - Contrail Wind Farm- 340 | 2.025 | | | 2.5% | | 36 years |
| 278 | Other Production Plant - Contrail Wind Farm- 344 | 192.412 | | (3)% | 2.55% | | 36 years |
| 279 | Other Production Plant - Contrail Wind Farm- 345 | 11.152 | | (3)% | 2.61% | | 36 years |
| 280 | Other Production Plant - Contrail Wind Farm- 347 | 3.659 | | | 2.53% | SL | 36 years |
| 281 | Other Production Plant - Contrail Wind Farm- SUBTOTAL | 209.248 | | | | | |

| Line No. | C. Factors Used in Estimating Depreciation Charges | | | | | | |
|----------|--|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|--------------------------------|
| | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 282 | Other Production Plant - Plymouth Wind Farm- 340 | 3.532 | | | 2.51% | | 37 years |
| 283 | Other Production Plant - Plymouth Wind Farm- 344 | 341.073 | | (4)% | 2.58% | | 37 years |
| 284 | Other Production Plant - Plymouth Wind Farm- 345 | 22.822 | | (4)% | 2.6% | | 37 years |
| 285 | Other Production Plant - Plymouth Wind Farm- 347 | 6.732 | | | 2.51% | SL | 37 years |
| 286 | Other Production Plant - Plymouth Wind Farm- SUBTOTAL | 374.159 | | | | | |
| 287 | Other Production Plant - Holliday Creek Solar - 344 | 142.508 | | (2)% | 3.34% | | 27 years |
| 288 | Other Production Plant - Holliday Creek Solar - 345 | 8.637 | | (2)% | 3.33% | | 27 years |
| 289 | Other Production Plant - Holliday Creek Solar - 347 | 0.214 | | (2)% | 2.72% | SL | 34 years |
| 290 | Other Production Plant - Holliday Creek Solar - SUBTOTAL | 151.359 | | | | | |
| 291 | Other Production Plant - Arbor Hill Solar - 344 | 37.237 | | (0.02)% | 3.31% | | 28 years |
| 292 | Other Production Plant - Arbor Hill Solar - 347 | 1.672 | | (0.02)% | 3.28% | SL | 28 years |
| 293 | Other Production Plant - Arbor Hill Solar - SUBTOTAL | 38.909 | | | | | |
| 294 | Other Production Plant - Franklin Solar - 344 | 11.766 | | (0.02)% | 3.32% | | 28 years |
| 295 | Other Production Plant - Franklin Solar - 345 | 0.015 | | (0.02)% | 3.51% | | 28 years |
| 296 | Other Production Plant - Franklin Solar - SUBTOTAL | 11.781 | | | | | |
| 297 | Other Production Plant - Hills Solar - 344 | 5.726 | | (0.02)% | 3.31% | | 28 years |
| 298 | Other Production Plant - Hills Solar - SUBTOTAL | 5.726 | | | | | |
| 299 | Other Production Plant - Neal Solar - 344 | 7.069 | | (0.02)% | 3.32% | | 28 years |
| 300 | Other Production Plant - Neal Solar - SUBTOTAL | 7.069 | | | | | |
| 301 | Other Production Plant - Waterloo Solar - 344 | 5.552 | | (0.02)% | 3.32% | | 28 years |
| 302 | Other Production Plant - Waterloo Solar - SUBTOTAL | 5.552 | | | | | |
| 303 | Other Production Plant - Chickasaw Wind - 340 | 3.926 | | (0.04)% | 2.5% | | 39 years |
| 304 | Other Production Plant - Chickasaw Wind - 344 | 373.776 | | (0.04)% | 2.59% | | 39 years |
| 305 | Other Production Plant - Chickasaw Wind - 345 | 22.953 | | (0.04)% | 2.57% | | 39 years |
| 306 | Other Production Plant - Chickasaw Wind - SUBTOTAL | 400.655 | | | | | |
| 307 | Total Other Production Plant | 13,898.364 | | | | | |
| 308 | Transmission Plant: - 350 | 97.897 | 75 years | | 0.9% | R4 | 82 years, 5 months, 23 days |
| 309 | Transmission Plant - 352 | 116.71 | 65 years | (20)% | 1.68% | R3 | 62 years, 4 months, 6 days |
| 310 | Transmission Plant - 353 | 1,171.769 | 60 years | (10)% | 1.66% | R1 | 53 years, 8 months, 2 days |
| 311 | Transmission Plant - 354 | 51.243 | 75 years | (30)% | 1.46% | R4 | 49 years, 7 months, 13 days |
| 312 | Transmission Plant - 355 | 893.144 | 52 years | (40)% | 2.27% | R2.5 | 49 years, 11 months, 8 days |
| 313 | Transmission Plant - 356 | 563.091 | 57 years | (30)% | 1.88% | R3 | 51 years, 1 month, 20 days |
| 314 | Transmission Plant - 357 | 1.375 | 60 years | (5)% | 1.92% | R4 | 26 years, 5 months, 12 days |
| 315 | Transmission Plant - 358 | 4.139 | 60 years | (5)% | 1.68% | R4 | 42 years, 2 months, 1 day |
| 316 | Transmission Plant - 359 | 0.173 | 75 years | | 1.2% | R4 | 63 years, 8 months, 23 days |
| 317 | Transmission Plant - 359.1 | (0.003) | | | | SL | 0 years |
| 318 | Total Transmission Plant | 2,899.538 | | | | | |
| 319 | Distribution Plant - 360 | 31.764 | 75 years | | 0.22% | R4 | 433 years, 1 month, 9 days |
| 320 | Distribution Plant - 361 | 51.192 | 70 years | (20)% | 1.75% | R3 | 50 years, 5 months, 27 days |
| 321 | Distribution Plant - 362 | 786.865 | 60 years | (15)% | 1.58% | R2.5 | 52 years, 10 months, 17 days |
| 322 | Distribution Plant - 363 | 33.354 | 10 years | | 1.91% | SQ | 33 years, 5 months, 16 days |
| 323 | Distribution Plant - 364 | 639.726 | 54 years | (60)% | 2.72% | R3 | 42 years, 5 months, 23 days |
| 324 | Distribution Plant - 365 | 748.889 | 52 years | (60)% | 2.87% | R1.5 | 42 years, 9 months, 3 days |
| 325 | Distribution Plant - 366 | 166.634 | 65 years | (30)% | 1.66% | R4 | 64 years, 7 months, 13 days |
| 326 | Distribution Plant - 367 | 945.706 | 55 years | (30)% | 2.23% | R2 | 47 years, 10 months, 21 days |
| 327 | Distribution Plant - 368 | 524.681 | 45 years | (10)% | 2.15% | R2 | 35 years, 5 months, 5 days |
| 328 | Distribution Plant - 369 | 227.496 | 65 years | (120)% | 3.14% | R4 | 51 years, 6 months, 14 days |
| 329 | Distribution Plant - 370 | 100.183 | 20 years | (10)% | 4.74% | L1.5 | 13 years, 8 months, 12 days |
| 330 | Distribution Plant - 371 | 21.871 | 34 years | (30)% | 3.86% | S0.5 | 26 years, 9 months, 25 days |
| 331 | Distribution Plant - 373 | 145.056 | 40 years | (20)% | 3.69% | R1.5 | 24 years, 6 months, 3 days |
| 332 | Distribution Plant - 374 | 5.38 | | | (0.04)% | SL | 0 years |
| 333 | Total Distribution Plant | 4,428.797 | | | | | |
| 334 | General Plant - 389.1 | 27.291 | 70 years | | 0.03% | R4 | 3958 years, 11 months, 15 days |
| 335 | General Plant - 390 | 726.705 | 42 years | (5)% | 2.36% | S0.5 | 39 years, 1 month, 6 days |

| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
|--|-----------------------|--|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| Line No. | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 336 | General Plant - 391 | 37,862 | 10 years | | 6.92% | SQ | 3 years, 11 months, 23 days |
| 337 | General Plant - 391.1 | 105.61 | 5 years | | 13.33% | SQ | 1 year, 7 months, 6 days |
| 338 | General Plant - 392 | 179,616 | 10 years | 10% | 5.47% | L3 | 10 years, 3 months, 19 days |
| 339 | General Plant - 393 | 1,309 | 10 years | | 5.53% | SQ | 4 years, 2 months, 1 day |
| 340 | General Plant - 394 | 64,496 | 15 years | | 6.88% | SQ | 8 years, 6 months, 25 days |
| 341 | General Plant - 395 | 1,565 | 10 years | | 10.85% | SQ | 5 years, 5 months, 5 days |
| 342 | General Plant - 396 | 49,436 | 16 years | 15% | 4.31% | L1 | 12 years, 9 months |
| 343 | General Plant - 397 | 150,916 | 15 years | | 5.08% | SQ | 5 years, 11 months, 8 days |
| 344 | General Plant - 397.1 | 1,889 | 8 years | | | SQ | 0 years |
| 345 | General Plant - 398 | 8,778 | 10 years | | 10.07% | SQ | 4 years, 11 months, 26 days |
| 346 | Total General Plant | 1,355,473 | | | | | |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DepreciablePlantBase Account 391 on Line 336 represents office furniture/equipment. |
| (b) Concept: DepreciablePlantBase Account 391 on Line 337 represents computer equipment. |
| (c) Concept: DepreciablePlantBase Account 397 on Line 343 represents communication equipment. |
| (d) Concept: DepreciablePlantBase Account 397 on Line 344 represents communication equipment interconnected with computer equipment. |

FERC FORM NO. 1 (REV. 12-03)

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| | | | | | | EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | |
|----------|--|--|----------------------------|--|---|-------------------------------|--------------------|---------------|----------------------------------|-----------------------|---------------|--|
| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) | CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) |
| | | | | | | Department (f) | Account No. (g) | Amount (h) | | | | |
| 1 | SDPUC Assessments | 158,090 | | 158,090 | | | | | | | | |
| 2 | IUC/OCA Assessments | 3,027,920 | | 3,027,920 | | | | | | | | |
| 3 | FERC Assessments | 3,072,792 | | 3,072,792 | | | | | | | | |
| 4 | ICC Assessments | 99,005 | | 99,005 | | | 182.3 | | | | | |
| 5 | 2022 SD Gas Rate Case | | 28,616 | 28,616 | 118,410 | | 928 | | | 928 | 28,616 | 89,794 |
| 6 | 2023 IA Gas Rate Case | | 152,353 | 152,353 | 753,035 | | 928 | | 354,682 | 928 | 152,353 | 955,364 |
| 7 | IA Gas Flood Costs | | | | | | 928 | | 665,479 | | | 665,479 |
| 8 | SD Gas Flood Costs | | | | | | 928 | | 429,535 | | | 429,535 |
| 9 | Other | | 296,189 | 296,189 | | | 928 | 296,189 | 162,332 | | | 162,332 |
| 46 | TOTAL | 6,357,807 | 477,158 | 6,834,965 | 871,445 | | | 296,189 | 1,612,028 | | 180,969 | 2,302,504 |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

| Line No. | Classification (a) | Description (b) | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) |
|----------|--------------------|-----------------------------------|--|--|--|---|------------------------------|
| | | | | | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) | |
| 1 | B(1) | Electric Power Research Institute | | 30,000 | 930.20 | 30,000 | |
| 2 | B(4) | Iowa State University | | 100,000 | 930.20 | 100,000 | |
| 3 | TOTAL | | | 130,000 | | 130,000 | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|--|---------------------------------|---|-------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 40,666,440 | | |
| 4 | Transmission | 5,654,394 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 29,024,322 | | |
| 7 | Customer Accounts | 21,885,282 | | |
| 8 | Customer Service and Informational | 23,315 | | |
| 9 | Sales | 3,293,730 | | |
| 10 | Administrative and General | 51,970,291 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 152,517,774 | | |
| 12 | Maintenance | | | |
| 13 | Production | 16,641,427 | | |
| 14 | Transmission | 411,283 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 5,092,533 | | |
| 17 | Administrative and General | 216,392 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 22,361,635 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 57,307,867 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 6,065,677 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 34,116,855 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 21,885,282 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 23,315 | | |
| 26 | Sales (Transcribe from line 9) | 3,293,730 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 52,186,683 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 174,879,409 | 4,860,777 | 179,740,186 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production - Manufactured Gas | 15,550 | | |
| 32 | Production-Nat. Gas (Including Expl. And Dev.) | | | |
| 33 | Other Gas Supply | 1,459,089 | | |
| 34 | Storage, LNG Terminaling and Processing | 1,663,910 | | |
| 35 | Transmission | | | |
| 36 | Distribution | 33,894,985 | | |
| 37 | Customer Accounts | 7,262,116 | | |
| 38 | Customer Service and Informational | 1,788 | | |
| 39 | Sales | 773,884 | | |
| 40 | Administrative and General | 5,624,221 | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | 50,695,543 | | |
| 42 | Maintenance | | | |
| 43 | Production - Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | 58,627 | | |
| 47 | Transmission | | | |
| 48 | Distribution | 3,765,414 | | |

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|--|---------------------------------|---|-------------|
| 49 | Administrative and General | 57,977 | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 3,882,018 | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | 15,550 | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | 1,459,089 | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | 1,722,537 | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | 37,660,399 | | |
| 58 | Customer Accounts (Line 37) | 7,262,116 | | |
| 59 | Customer Service and Informational (Line 38) | 1,788 | | |
| 60 | Sales (Line 39) | 773,884 | | |
| 61 | Administrative and General (Lines 40 and 49) | 5,682,198 | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 54,577,561 | 1,522,824 | 56,100,385 |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 229,456,970 | 6,383,601 | 235,840,571 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 92,376,408 | 2,563,918 | 94,940,326 |
| 69 | Gas Plant | 28,955,385 | 802,585 | 29,757,970 |
| 70 | Other (provide details in footnote): | 17,618 | | 17,618 |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 121,349,411 | 3,366,503 | 124,715,914 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 1,004,724 | | 1,004,724 |
| 74 | Gas Plant | 377,441 | | 377,441 |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 1,382,165 | | 1,382,165 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Other Accounts (Specify, provide details in footnote): | | | |
| 79 | Other Income Accounts | 14,145,957 | | 14,145,957 |
| 80 | Other Balance Sheet Accounts | 39,921,087 | | 39,921,087 |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 54,067,044 | | 54,067,044 |
| 96 | TOTAL SALARIES AND WAGES | 406,255,590 | 9,750,104 | 416,005,694 |

Page 354-355

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| COMMON UTILITY PLANT AND EXPENSES | | | |
| <div>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</div> <div>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</div> <div>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</div> <div>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</div> | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|--|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 27,743,270 | 55,568,874 | 88,309,237 | 106,004,019 |
| 2.1 | Net Purchases (Account 555.1) | | | | |
| 3 | Net Sales (Account 447) | (26,450,491) | (23,881,818) | (51,116,788) | (76,002,013) |
| 4 | Transmission Rights | (16,087,245) | (43,260,424) | (55,937,254) | (82,473,982) |
| 5 | Ancillary Services | 567,612 | 802,731 | 315,820 | 1,072,072 |
| 6 | Other Items (list separately) | | | | |
| 7 | Demand | 2,868 | 22,464 | 81,252 | 101,671 |
| 8 | Fees | 271,994 | 548,791 | 806,775 | 1,112,354 |
| 9 | Transmission Services | (1,878,491) | (3,101,250) | (4,633,940) | (5,719,589) |
| 10 | RSG/Price Volatility Make Whole Payments | (940,885) | (2,035,999) | (3,245,724) | (4,083,670) |
| 11 | Revenue Neutrality Uplift | (44,391) | 2,187,932 | 5,214,864 | 8,597,877 |
| 46 | TOTAL | (16,815,759) | (13,148,699) | (20,205,758) | (51,391,261) |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollar (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | 9,312 | MW | 164,865 | 0 | | |
| 2 | Reactive Supply and Voltage | 9,312 | MW | | 0 | MW | (3) |
| 3 | Regulation and Frequency Response | 30,611,473 | MWh | 1,844,843 | 64,918 | MWh | 364,028 |
| 4 | Energy Imbalance | 0 | | 1,695,876 | 0 | | 1,873,193 |
| 5 | Operating Reserve - Spinning | 31,064,906 | MWh | 3,698,343 | 187,709 | MWh | 4,884,645 |
| 6 | Operating Reserve - Supplement | 31,089,096 | MWh | 474,573 | 3,373,586 | MWh | 1,305,731 |
| 7 | Other | 0 | | | 0 | MWh | 142,801 |
| 8 | Total (Lines 1 thru 7) | 92,784,099 | | 7,878,500 | 3,626,213 | | 8,570,395 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--|----|---------|
| [a] Concept: AncillaryServicesSoldAmount | | |
| Other Fees - Ramp Capability | \$ | 142,801 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|---------------------|-----------------------------|-------------------------|--------------------------|-----------------------------------|-------------------------------------|--|----------------------------------|--|-------------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | 5,023 | 15 | 19 | 4,675 | 348 | | | | |
| 2 | February | 4,556 | 28 | 8 | 4,248 | 308 | | | | |
| 3 | March | 4,293 | 18 | 9 | 4,006 | 287 | | | | |
| 4 | Total for Quarter 1 | | | | 12,929 | 943 | 0 | | | 0 |
| 5 | April | 4,270 | 3 | 10 | 3,965 | 305 | | | | |
| 6 | May | 4,757 | 20 | 18 | 4,422 | 335 | | | | |
| 7 | June | 6,064 | 24 | 17 | 5,623 | 441 | | | | |
| 8 | Total for Quarter 2 | | | | 14,010 | 1,081 | 0 | | | 0 |
| 9 | July | 5,924 | 15 | 16 | 5,483 | 441 | | | | |
| 10 | August | 6,028 | 5 | 18 | 5,583 | 445 | | | | |
| 11 | September | 5,288 | 19 | 17 | 4,895 | 393 | | | | |
| 12 | Total for Quarter 3 | | | | 15,961 | 1,279 | 0 | | | 0 |
| 13 | October | 4,607 | 5 | 17 | 4,291 | 316 | | | | |
| 14 | November | 4,452 | 21 | 10 | 4,177 | 275 | | | | |
| 15 | December | 4,951 | 13 | 9 | 4,629 | 322 | | | | |
| 16 | Total for Quarter 4 | | | | 13,097 | 913 | 0 | | | 0 |
| 17 | Total | | | | 55,997 | 4,216 | 0 | 0 | 0 | 0 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Import into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|----------|-------------------------|-----------------------------|-------------------------|--------------------------|-------------------------|--------------------------|-----------------------------|---------------------------|----------------------------------|-----------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Total Year to Date/Year | | | | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2024-12-31 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ELECTRIC ENERGY ACCOUNT

| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | |
|--|---|--------------------|----------|---|--------------------|
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 30,035,535 |
| 3 | Steam | 8,637,308 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | |
| 4 | Nuclear | 3,873,290 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 14,329,111 |
| 5 | Hydro-Conventional | 17,563 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 31,082 |
| 7 | Other | 28,897,169 | 27 | Total Energy Losses | 705,653 |
| 8 | Less Energy for Pumping | | 27.1 | Total Energy Stored | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 41,425,330 | 28 | TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES | 45,101,381 |
| 10 | Purchases (other than for Energy Storage) | 3,676,051 | | | |
| 10.1 | Purchases for Energy Storage | 0 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 0 | | | |
| 13 | Delivered | 0 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 0 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 607,093 | | | |
| 17 | Delivered | 607,093 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 0 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19) | 45,101,381 | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirement Sales for Resale & Associated Losses (c) | Monthly Peak - Megawatts (d) | Monthly Peak - Day of Month (e) | Monthly Peak - Hour (f) |
|----------|-------------------|--------------------------|--|------------------------------|---------------------------------|-------------------------|
| | NAME OF SYSTEM: 0 | | | | | |
| 29 | January | 3,647,752 | 1,253,128 | 4,675 | 15 | 19 |
| 30 | February | 3,358,649 | 1,278,284 | 4,248 | 28 | 8 |
| 31 | March | 3,754,016 | 1,677,911 | 4,006 | 18 | 9 |
| 32 | April | 3,582,219 | 1,667,157 | 3,965 | 3 | 10 |
| 33 | May | 3,091,959 | 1,058,343 | 4,422 | 20 | 18 |
| 34 | June | 3,305,601 | 914,463 | 5,623 | 24 | 17 |
| 35 | July | 3,004,825 | 552,396 | 5,483 | 15 | 16 |
| 36 | August | 3,127,946 | 626,646 | 5,583 | 5 | 18 |
| 37 | September | 3,121,095 | 864,466 | 4,895 | 19 | 17 |
| 38 | October | 3,949,125 | 1,671,219 | 4,291 | 5 | 17 |
| 39 | November | 3,652,220 | 1,441,166 | 4,177 | 21 | 10 |
| 40 | December | 3,829,922 | 1,323,934 | 4,629 | 13 | 9 |
| 41 | Total | 41,425,329 | 14,329,113 | | | |

Name of Respondent:
MidAmerican Energy Company

This report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Year/Period of Report
End of: 2024/ Q4

12/31/2024

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.

2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.

3. Indicate by a footnote any plant leased or operated as a joint facility.

4. If not peak demand for 60 minutes is not available, give data which is available, specifying period.

5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis report the Bu content or the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.

8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

10. For Gas GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Line No | Item (a) | Plant Name: Corvillie | Plant Name: Electrfram | Plant Name: Greater Des Moines Energy Center | Plant Name: Louisa | Plant Name: Merr Parr | Plant Name: Moline | Plant Name: Neal #3 | Plant Name: Neal #4 | Plant Name: Ottumwa | Plant Name: Pleasant Hill | Plant Name: Quad-Cities | Plant Name: River Hills | Plant Name: Sycamore | Plant Name: Walter Scott #3 | Plant Name: Walter Scott #4 |
|---------|---|-----------------------|------------------------|--|--------------------|-----------------------|--------------------|---------------------|---------------------|---------------------|---------------------------|-------------------------|-------------------------|----------------------|-----------------------------|-----------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | Gas Turbine | Gas Turbine | Steam | Gas Turbine | Gas Turbine | Steam | Steam | Steam | Gas Turbine | Nuclear | Gas Turbine | Gas Turbine | Steam | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional | Conventional |
| 3 | Year Originally Constructed | 1970 | 1975 | 2003 | 1983 | 1969 | 1970 | 1975 | 1979 | 1981 | 1990 | 1972 | 1966 | 1974 | 1978 | 2007 |
| 4 | Year Last Unit was Installed | 1970 | 1978 | 2004 | 1983 | 1969 | 1970 | 1975 | 1979 | 1981 | 1994 | 1972 | 1967 | 1974 | 1978 | 2007 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 72 | 264 | 576 | 715 | 36 | 72 | 421 | 282 | 419 | 180 | 505 | 128 | 158 | 574 | 550 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 79 | 225 | 602 | 663 | 32 | 59 | 372 | 264 | 368 | 178 | 474 | 117 | 150 | 540 | 542 |
| 7 | Plant Hours Connected to Load | 78 | 255 | 4,580 | 4,580 | 35 | 110 | 2,880 | 2,089 | 4,778 | 607 | 8,784 | 206 | 231 | 5,686 | 5,727 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 387 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 64 | 190 | 510 | 656 | 33 | 61 | 367 | 263 | 0 | 154 | 469 | 116 | 145 | 558 | 481 |
| 10 | When Limited by Condenser Water | 64 | 190 | 510 | 656 | 33 | 61 | 367 | 263 | 0 | 154 | 454 | 116 | 145 | 558 | 481 |
| 11 | Average Number of Employees | 0 | 4 | 20 | 78 | 0 | 3 | 49 | 35 | 31 | 2 | 0 | 0 | 0 | 4 | 54 |
| 12 | Net Generation, Exclusive of Plant Use - kWh | 799,850 | 10,989,606 | 2,178,470,000 | 2,396,033,450 | 431,940 | 1,049,200 | 539,239,800 | 287,471,000 | 692,773,000 | 21,931,200 | 3,873,289,865 | 1,342,900 | 9,530,900 | 2,532,426,150 | 1,889,364,130 |
| 13 | Cost of Plant: Land and Land Rights | 2,596 | 1,06,078 | 3,890,027 | 888 | 61,370 | 697,832 | 472,723 | 857,065 | | | 402,337 | 165,168 | 7,984 | 4,483,860 | |
| 14 | Structures and Improvements | 1,445,193 | 2,594,253 | 35,765,413 | 156,771,962 | 114,547 | 1,489,831 | 86,182,125 | 43,605,474 | 125,327,573 | 7,321,355 | 65,882,534 | 1,156,389 | 939,356 | 147,606,829 | 38,331,521 |
| 15 | Equipment Costs | 24,630,211 | 43,240,954 | 268,092,601 | 795,467,857 | 5,998,813 | 11,076,374 | 426,519,520 | 286,353,523 | 256,711,508 | 58,276,188 | 509,830,080 | 17,405,230 | 30,121,861 | 566,837,805 | 137,253,333 |
| 16 | Asset Retirement Costs | | | | 18,037,890 | | | 73,831,736 | 2,557,320 | 35,917,648 | | | | | 295,532,866 | |
| 17 | Total cost (total 13 thru 20) | 26,278,000 | 45,941,305 | 305,164,692 | 974,167,736 | 6,114,248 | 12,627,575 | 587,231,213 | 332,989,040 | 418,813,794 | 65,599,543 | 576,114,951 | 18,726,787 | 31,069,221 | 1,014,461,360 | 175,584,854 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 365 | 174 | 530 | 1,362 | 170 | 175 | 1,395 | 1,181 | 1,000 | 364 | 1,141 | 146 | 197 | 1,767 | 319 |
| 19 | Production Expenses: Oper, Supv, & Engr | 14,230 | 212,066 | 2,079,267 | 2,192,723 | 7,959 | 62,784 | 2,278,863 | 1,84 | | | | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---|--------------------------------------|--|-----------|
| (a) Concept: PlantKind | | | |
| Louisa Station is jointly owned in the percentages as shown below : | | | |
| | City of Eldridge | | 0.500 % |
| | City of Geneseo | | 0.500 % |
| | City of Tipton | | 0.500 % |
| | City of Harlan | | 0.800 % |
| | City of Waverly | | 1.100 % |
| | Interstate Power and Light Company | | 4.000 % |
| | Central Iowa Power Cooperative | | 4.600 % |
| | MidAmerican Energy | | 88.000 % |
| | | | 100.000 % |
| Louisa Station is operated by the respondent. | | | |
| (b) Concept: PlantKind | | | |
| Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only. | | | |
| (c) Concept: PlantKind | | | |
| George Neal Station Unit 3 is jointly owned in percentages as shown below : | | | |
| | Interstate Power and Light Company | | 28.00 % |
| | MidAmerican Energy | | 72.00 % |
| | | | 100.00 % |
| George Neal Station Unit 4 is operated by the respondent. | | | |
| (d) Concept: PlantKind | | | |
| George Neal Station Unit 4 is jointly owned in percentages as shown below: | | | |
| | Graetinger Municipal Light Plant | | 0.174 % |
| | Grundy Center | | 0.333 % |
| | Bancroft Municipal Utilities | | 0.347 % |
| | Milford Municipal Utilities | | 0.347 % |
| | Coon Rapids Municipal Utilities | | 0.521 % |
| | Laurens Municipal Light & Power | | 0.521 % |
| | Spencer Municipal Utilities | | 1.215 % |
| | Cedar Falls Municipal Utilities | | 2.500 % |
| | Webster City Municipal Utilities | | 2.604 % |
| | Algona Municipal Utilities | | 2.937 % |
| | Northwestern Energy | | 8.681 % |
| | Northwest Iowa Power Cooperative | | 4.860 % |
| | Corn Belt Power Cooperative | | 8.695 % |
| | Interstate Power and Light Company | | 25.695 % |
| | MidAmerican Energy | | 40.570 % |
| | | | 100.000 % |
| George Neal Station Unit 4 is operated by the respondent. | | | |
| (e) Concept: PlantKind | | | |
| Ottumwa Station is jointly owned in the percentages as shown below : | | | |
| | Interstate Power and Light Company | | 48.000 % |
| | MidAmerican Energy | | 52.000 % |
| | | | 100.000 % |
| Ottumwa Station is operated by Interstate Power and Light Company. All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees. | | | |
| (f) Concept: PlantKind | | | |
| Quad Cities Nuclear Power Station is jointly owned in the percentages as shown below: | | | |
| | Constellation Energy Generation, LLC | | 75.000 % |
| | MidAmerican Energy | | 25.000 % |
| | | | 100.000 % |
| Quad Cities Nuclear Power Station Units 1 and 2 are operated by Constellation Energy Generation, LLC. All on-site employees at Quad Cities Nuclear Power Station are Constellation Energy Generation, LLC employees. | | | |
| (g) Concept: PlantKind | | | |
| Gas Turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sum of service hours of all units for peaking facilities. | | | |
| (h) Concept: PlantKind | | | |
| Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below: | | | |
| | Atlantic Municipal Utilities | | 2.50 % |
| | Cedar Falls Municipal Utilities | | 3.10 % |
| | Corn Belt Power Cooperative | | 3.80 % |
| | Central Iowa Power Cooperative | | 11.50 % |
| | MidAmerican Energy | | 79.10 % |
| | | | 100.00 % |
| Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent. Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center. | | | |
| (i) Concept: PlantKind | | | |

| | |
|--|-----------|
| Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below: | |
| West Bend Municipal Utilities | 0.140 % |
| Sumner Municipal Light Plant | 0.140 % |
| Alta Municipal Power Plant | 0.140 % |
| Waverly Light & Power | 0.400 % |
| Montezuma Municipal Light & Power | 0.420 % |
| New Hampton Municipal Light Plant | 0.560 % |
| Eldridge Electric & Water Utilities | 0.530 % |
| Spencer Municipal Utilities | 1.140 % |
| Cedar Falls Municipal Utilities | 2.140 % |
| Corn Belt Power Cooperative | 5.600 % |
| Municipal Energy Agency of Nebraska | 6.920 % |
| Central Iowa Power Cooperative | 9.550 % |
| Lincoln Electric System | 12.660 % |
| MidAmerican Energy | 59.660 % |
| | 100.000 % |
| Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent. | |
| Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center. | |
| [i] Concept: PlantHoursConnectedToLoad | |
| Plant hours connected to load is an average of service hours of all units. | |
| FERC FORM NO. 1 (REV. 12-03) | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: 0 |
|----------|---|--|
| 1 | Kind of Plant (Run-of-River or Storage) | |
| 2 | Plant Construction type (Conventional or Outdoor) | |
| 3 | Year Originally Constructed | |
| 4 | Year Last Unit was Installed | |
| 5 | Total installed cap (Gen name plate Rating in MW) | |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | |
| 7 | Plant Hours Connect to Load | |
| 8 | Net Plant Capability (in megawatts) | |
| 9 | (a) Under Most Favorable Oper Conditions | |
| 10 | (b) Under the Most Adverse Oper Conditions | |
| 11 | Average Number of Employees | |
| 12 | Net Generation, Exclusive of Plant Use - kWh | |
| 13 | Cost of Plant | |
| 14 | Land and Land Rights | |
| 15 | Structures and Improvements | |
| 16 | Reservoirs, Dams, and Waterways | |
| 17 | Equipment Costs | |
| 18 | Roads, Railroads, and Bridges | |
| 19 | Asset Retirement Costs | |
| 20 | Total cost (total 13 thru 20) | |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | |
| 22 | Production Expenses | |
| 23 | Operation Supervision and Engineering | |
| 24 | Water for Power | |
| 25 | Hydraulic Expenses | |
| 26 | Electric Expenses | |
| 27 | Misc Hydraulic Power Generation Expenses | |
| 28 | Rents | |
| 29 | Maintenance Supervision and Engineering | |
| 30 | Maintenance of Structures | |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | |
| 32 | Maintenance of Electric Plant | |
| 33 | Maintenance of Misc Hydraulic Plant | |
| 34 | Total Production Expenses (total 23 thru 33) | |
| 35 | Expenses per net kWh | |

| | | | | |
|--|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| Pumped Storage Generating Plant Statistics | | | | |
| <div>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</div> | | | | |
| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: 0 | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | | | |
| 2 | Year Originally Constructed | | | |
| 3 | Year Last Unit was Installed | | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | | |
| 6 | Plant Hours Connect to Load While Generating | 0 | | |
| 7 | Net Plant Capability (in megawatts) | 0 | | |
| 8 | Average Number of Employees | | | |
| 9 | Generation, Exclusive of Plant Use - kWh | 0 | | |
| 10 | Energy Used for Pumping | | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | 0 | | |
| 12 | Cost of Plant | | | |
| 13 | Land and Land Rights | | | |
| 14 | Structures and Improvements | 0 | | |
| 15 | Reservoirs, Dams, and Waterways | 0 | | |
| 16 | Water Wheels, Turbines, and Generators | 0 | | |
| 17 | Accessory Electric Equipment | 0 | | |
| 18 | Miscellaneous Powerplant Equipment | 0 | | |
| 19 | Roads, Railroads, and Bridges | 0 | | |
| 20 | Asset Retirement Costs | 0 | | |
| 21 | Total cost (total 13 thru 20) | | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | |
| 23 | Production Expenses | | | |
| 24 | Operation Supervision and Engineering | 0 | | |
| 25 | Water for Power | 0 | | |
| 26 | Pumped Storage Expenses | 0 | | |
| 27 | Electric Expenses | 0 | | |
| 28 | Misc Pumped Storage Power generation Expenses | 0 | | |
| 29 | Rents | 0 | | |
| 30 | Maintenance Supervision and Engineering | 0 | | |
| 31 | Maintenance of Structures | 0 | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | 0 | | |
| 33 | Maintenance of Electric Plant | 0 | | |
| 34 | Maintenance of Misc Pumped Storage Plant | 0 | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | |
| 36 | Pumping Expenses | | | |
| 37 | Total Production Exp (total 35 and 36) | | | |
| 38 | Expenses per KWh (line 37 / 9) | | | |
| 39 | Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10)) | 0 | | |
| Page 408-409 | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Line No. | Name of Plant (a) | Year Orig. (b) | Installed Capacity Name Plate Rating (MW) (c) | Net Peak Demand MW (60 min) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Generation Type (m) |
|----------|--|----------------|---|---------------------------------|--|-------------------|--|---------------------------|------------------------------|-------------------------------------|------------------|--|---------------------|
| | | | | | | | | | Fuel Production Expenses (i) | Maintenance Production Expenses (j) | | | |
| 1 | Moline Conventional Hydro (4 units @ 900KW each) (Amounts are for the total of all 4 units) | 1941 | 3.600 | 7.000 | 17,562,720 | 4,604,936 | 1,279,149 | 0 | | 106,226 | | | Hydro |
| 2 | Portable Power Modules (28 units @ 2 MW each) (Amounts are for the total of all 28 units) | 2000 | 56.00 | 18.880 | 121,177 | 23,892,576 | 426,653 | 7,986 | 26,802 | 16,341 | Diesel Oil | 21.69 | Internal Combustion |
| 3 | Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each) (Amounts are for the total of all 122 units) | 2004 | 175.50 | 171.940 | 549,403,520 | 288,175,061 | 1,642,023 | 784,256 | | 4,578,238 | | | Wind |
| 4 | Century Wind Farm (100 units @ 1.5 MW each & 10 units @ 1.62 MW each & 35 units @ 1 MW each) (Amounts are for the total of all 145 units) | 2005 | 201.20 | 193.120 | 572,027,530 | 307,832,910 | 1,529,985 | 1,094,931 | | 5,584,544 | | | Wind |
| 5 | Victory Wind Farm (16 units @ 1.5 MW each & 50 units @ 1.62 MW each) (Amounts are for the total of all 66 units) | 2006 | 105.00 | 98.780 | 378,356,400 | 186,205,437 | 1,773,385 | 482,172 | | 2,622,233 | | | Wind |
| 6 | State Fair Wind Turbine (1 unit @ .5 MW each) | 2007 | 0.50 | 0.236 | (9,147) | 931,972 | 1,863,944 | 21,553 | | 29,762 | | | Wind |
| 7 | Pomeroy Wind Farm (91 units @ 1.5 MW each & 80 units @ 1.62 MW each & 1 unit at 2.3 MW each & 2 units @ 2.415 MW each & 10 units @ 2.66 MW each) (Amounts are for the total of all 184 units) | 2007 | 299.83 | 286.060 | 955,481,220 | 550,020,351 | 1,834,441 | 1,251,241 | | 7,223,493 | | | Wind |
| 8 | Charles City Wind Farm (8 units @ 1.5 MW each & 42 units @ 1.62 MW each) (Amounts are for the total of all 50 units) | 2008 | 80.04 | 74.840 | 274,129,400 | 145,012,446 | 1,811,750 | 360,680 | | 1,926,830 | | | Wind |
| 9 | Adair Wind Farm (76 units @ 2.3 MW each) (Amounts are for the total of all 76 units) | 2008 | 174.80 | 171.180 | 554,806,680 | 296,711,965 | 1,697,437 | 936,119 | | 3,971,270 | | | Wind |
| 10 | Carroll Wind Farm (24 units @ 1.5 MW each & 76 units @ 1.62 MW each) (Amounts are for the total of all 100 units) | 2008 | 159.12 | 149.610 | 562,602,290 | 304,051,867 | 1,910,834 | 826,109 | | 3,768,034 | | | Wind |
| 11 | Walnut Wind Farm (102 units @ 1.62 MW each) (Amounts are for the total of all 102 units) | 2008 | 165.24 | 150.340 | 584,078,080 | 320,293,738 | 1,938,355 | 792,843 | | 3,931,839 | | | Wind |
| 12 | Rolling Hills Wind Farm (6 units @ 2.3 MW each & 12 units @ 2.415 MW each & 86 units @ 2.38 MW each & 89 units @ 2.66 MW each) (Amounts are for the total of all 193 units) | 2011 | 484.20 | 444.040 | 1,665,718,430 | 748,153,492 | 1,545,133 | 2,654,236 | | 8,094,971 | | | Wind |
| 13 | Laurel Wind Farm (5 units @ 2.3 MW each & 47 units @ 2.38 MW each) (Amounts are for the total of all 52 units) | 2011 | 123.36 | 118.000 | 463,130,259 | 208,901,465 | 1,693,430 | 1,008,984 | | 2,487,335 | | | Wind |
| 14 | Eclipse Wind Farm (87 units @ 2.38 MW each) (Amounts are for the total of all 87 units) | 2012 | 207.06 | 191.200 | 759,221,500 | 537,592,228 | 2,596,311 | 817,809 | | 3,703,621 | | | Wind |
| 15 | Morning Light Wind Farm (2 units @ 2.3 MW each & 22 units @ 2.38 MW each & 20 units @ 2.66 MW each) (Amounts are for the total of all 44 units) | 2012 | 110.16 | 100.100 | 413,326,200 | 262,430,724 | 2,382,269 | 410,363 | | 2,110,807 | | | Wind |
| 16 | Vienna Wind Farm (4 units @ 2.346 MW each & 30 units @ 2.415 MW each & 30 units @ 2.66 MW each) (Amounts are for the total of all 64 units) | 2012 | 161.63 | 150.700 | 397,583,700 | 435,350,727 | 2,899,555 | 1,172,806 | | 2,617,557 | | | Wind |
| 17 | Lundgren Wind Farm (107 units @ 2.346 MW each) (Amounts are for the total of all 107 units) | 2014 | 251.02 | 244.330 | 804,154,170 | 416,198,772 | 1,658,017 | 1,571,954 | | 5,786,594 | | | Wind |
| 18 | Macksburg Wind Farm (51 units @ 2.346 MW each) (Amounts are for the total of all 51 units) | 2014 | 119.65 | 117.060 | 329,947,260 | 205,264,594 | 1,715,599 | 879,583 | | 2,594,932 | | | Wind |
| 19 | Wellsburg Wind Farm (60 units @ 2.346 MW each) (Amounts are for the total of all 60 units) | 2014 | 140.76 | 137.200 | 468,725,400 | 254,871,100 | 1,810,678 | 1,155,469 | | 3,189,848 | | | Wind |
| 20 | Highland Wind Farm (214 units @ 2.346 MW each) (Amounts are for the total of all 214 units) | 2015 | 502.04 | 488.810 | 1,648,139,730 | 842,126,793 | 1,677,396 | 3,693,662 | | 10,800,344 | | | Wind |
| 21 | Adams Wind Farm (60 units @ 2.415 MW each & 4 units @ 2.346 MW each) (Amounts are for the total of all 64 units) | 2015 | 154.28 | 147.200 | 474,466,430 | 239,577,360 | 1,552,833 | 1,029,033 | | 2,592,908 | | | Wind |
| 22 | O'Brien Wind Farm (13 units @ 2.346 MW each & 91 units @ 2.415 MW each) (Amounts are for the total of all 104 units) | 2016 | 250.26 | 242.640 | 875,933,060 | 383,136,148 | 1,530,934 | 1,809,757 | | 4,679,267 | | | Wind |
| 23 | Ida Grove Wind Farm (14 units @ 1.79 MW each & 120 units @ 2.30 MW each) Ida Grove II Wind Farm (8 units at 2.3 MW each & 73 units at 2.52 MW each) (Amounts are for the total of all 215 units) | 2016 | 503.42 | 479.750 | 1,795,071,960 | 827,352,513 | 1,643,464 | 4,582,174 | | 8,812,516 | | | Wind |
| 24 | Beaver Creek Wind Farm (101 units @ 2.0 MW each & 2 units @ 2.05 MW & 66 units @ 2.2 MW each) (Amounts shown are for the total of all 169 units) | 2017 | 351.30 | 340.630 | 1,371,484,860 | 522,420,873 | 1,487,108 | 3,040,726 | | 6,282,349 | | | Wind |
| 25 | Prairie Wind Farm (49 units @ 2.0 MW each & 7 units @ 2.15 MW & 28 units @ 2.2 MW each) (Amounts shown are for the total of all 84 units) | 2017 | 174.65 | 169.290 | 594,988,500 | 260,890,734 | 1,493,792 | 1,441,510 | | 3,116,181 | | | Wind |
| 26 | Arbor Hill Wind Farm (51 units @ 2.0 MW each & 5 units @ 2.15 MW each, & 74 units @ 2.2 MW each & 12 units @ 4.2 MW each) (Amounts shown are for the total of all 142 units) | 2018 | 325.95 | 308.060 | 1,128,087,860 | 501,494,078 | 1,538,561 | 2,474,758 | | 5,253,183 | | | Wind |
| 27 | North English Wind Farm (121 units @ 2.0 MW each & 40 units @ 2.15 MW each & 9 units @ 2.2 MW each) (Amounts shown are for the total of all 170 units) | 2018 | 347.80 | 332.300 | 1,337,080,800 | 593,482,763 | 1,706,391 | 3,628,735 | | 6,274,358 | | | Wind |
| 28 | Ivester Wind Farm (30 units @ 2.625 MW each & 5 units @ 2.415 MW each) (Amounts shown are for the total of all 35 units) | 2018 | 90.83 | 88.400 | 340,734,500 | 124,565,728 | 1,371,492 | 618,500 | | 1,389,081 | | | Wind |
| 29 | Orient Wind Farm (77 units @ 2.0 MW each & 11 units @ 2.15 MW each & 156 units @ 2.2 MW each) (Amounts shown are for the total of all 244 units) | 2018 | 520.85 | 476.500 | 1,806,035,400 | 839,832,870 | 1,612,428 | 4,168,430 | | 8,710,507 | | | Wind |
| 30 | Palo Alto Wind Farm (170 units @ 2.0 MW each) (Amounts shown are for the total of all 170 units) | 2019 | 340.00 | 332.370 | 1,508,664,100 | 567,016,545 | 1,667,696 | 3,017,360 | | 6,126,270 | | | Wind |

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (MW) (c) | Net Peak Demand MW (60 min) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Generation Type (m) |
|----------|--|--------------------------|--|------------------------------------|---|----------------------|---|------------------------------|---------------------------------|--|---------------------|---|------------------------|
| | | | | | | | | | Fuel Production Expenses (i) | Maintenance Production Expenses (j) | | | |
| 31 | Diamond Trail Wind Farm (8 units @ 2.0 MW each & 11 units @ 2.2 MW each & 1 unit @ 4.2 MW each & 32 units @ 4.3 MW each & 25 units @ 2.82 MW each) (Amounts shown are for the total of all 77 units) | 2020 | 252.50 | 240.790 | 843,402,380 | 407,168,457 | 1,612,548 | 3,444,108 | | 3,376,427 | | | Wind |
| 32 | Southern Hills Wind Farm (21 units @ 2.2 MW each & 25 units @ 4.3 MW each & 21 units @ 4.8 MW each) (Amounts shown are for the total of all 67 units) | 2020 | 254.50 | 242.350 | 845,929,230 | 377,715,120 | 1,484,146 | 3,052,337 | | 3,015,650 | | | Wind |
| 33 | Contrail Wind Farm (5 units @ 2.3 MW each & 6 units @ 2.72 MW each & 30 units @ 2.82 MW each) (Amounts shown are for the total of all 41 units) | 2020 | 112.42 | 107.350 | 336,616,550 | 209,248,495 | 1,861,310 | 2,750,043 | | 1,848,934 | | | Wind |
| 34 | Pocahontas Prairie Wind Farm (24 units @ 2.0 MW each & 16 units @ 2.2 MW each) (Amounts shown are for the total of all 40 units) | 2012 | 83.20 | 79.900 | 382,030,160 | 212,649,399 | 2,555,882 | 520,286 | | 1,494,256 | | | Wind |
| 35 | Plymouth Wind Farm (6 units @ 2.3 MW each & 67 units @ 2.82 MW each) (Amounts shown are for the total of all 73 units) | 2021 | 202.74 | 190.670 | 768,608,700 | 374,159,034 | 1,845,512 | 2,948,090 | | 3,289,748 | | | Wind |
| 36 | Chickasaw Wind Farm (58 units @ 3.1 MW each & 8 units @ 2.82 MW each) (Amounts shown are for the total of all 66 units) | 2023 | 202.36 | 190.200 | 601,444,850 | 400,943,010 | 1,981,335 | 1,515,717 | | 2,773,087 | | | Wind |
| 37 | Holiday Creek Solar Farm (265,275 modules) | 2022 | 100.00 | 100.110 | 207,093,300 | 171,268,380 | 1,712,684 | 909,704 | | 1,828 | | | Solar |
| 38 | Arbor Hill Solar Farm (72,384 modules) | 2022 | 24.00 | 24.410 | 43,289,980 | 38,909,132 | 1,621,214 | 316,767 | | 37,159 | | | Solar |
| 39 | Neal Solar Farm (13,182 modules) | 2022 | 4.00 | 3.930 | 7,433,350 | 7,137,862 | 1,784,466 | 17,369 | | 28,487 | | | Solar |
| 40 | Waterloo Solar Farm (9,906 modules) | 2022 | 3.00 | 3.000 | 5,899,400 | 6,171,818 | 2,057,273 | 6,217 | | 415 | | | Solar |
| 41 | Hills Solar Farm (9,828 modules) | 2022 | 3.00 | 2.930 | 5,582,970 | 5,745,103 | 1,915,034 | 29,766 | | (72) | | | Solar |
| 42 | Franklin Solar Farm (22,074 modules) | 2022 | 7.00 | 6.900 | 11,743,180 | 13,194,771 | 1,884,967 | 56,166 | | 3,610 | | | Solar |

Page 410-411

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| ENERGY STORAGE OPERATIONS (Large Plants) | | | |
| <div>1. Large Plants are plants of 10,000 Kw or more.</div> <div>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</div> <div>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</div> <div>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</div> <div>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</div> <div>6. In column (k) report the MWHs sold.</div> <div>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</div> <div>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</div> <div>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</div> | | | |

| Line No. | Name of the Energy Storage Project (a) | Functional Classification (b) | Location of the Project (c) | MWHs (d) | MWHs delivered to the grid to support Production (e) | MWHs delivered to the grid to support Transmission (f) | MWHs delivered to the grid to support Distribution (g) | MWHs Lost During Conversion, Storage and Discharge of Energy Production (h) | MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i) | MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j) | MWHs Sold (k) | Revenues from Energy Storage Operations (l) | Power Purchased for Storage Operations (\$55.1) (Dollars) (m) | Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n) | Other Costs Associated with Self-Generated Power (Dollars) (o) | Account for Project Costs (p) |
|----------|--|-------------------------------|-----------------------------|----------|--|--|--|---|---|---|---------------|---|---|--|--|-------------------------------|
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| 34 | | | | | | | | | | | | | | | | |
| 35 | TOTAL | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

Page 414
Part 1 of 2

| Line No. | Production (Dollars) (q) | Transmission (Dollars) (r) | Distribution (Dollars) (s) |
|-------------------------|-----------------------------|-------------------------------|-------------------------------|
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| 35 | 0 | 0 | 0 |
| Page 414 Part 2 of 2 | | | |

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|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

| Line No. | Name of the Energy Storage Project (a) | Functional Classification (b) | Location of the Project (c) | Project Cost (d) | BALANCE AT BEGINNING OF YEAR | | | | |
|----------|--|-------------------------------|-----------------------------|------------------|--|-----------------|---|---|--------------------|
| | | | | | Operations (Excluding Fuel used in Storage Operations) (e) | Maintenance (f) | Cost of fuel used in storage operations (g) | Account No. 555.1, Power Purchased for Storage Operations (h) | Other Expenses (i) |
| 1 | | | | | | | | | |
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| 35 | | | | | | | | | |
| 36 | TOTAL | | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| TRANSMISSION LINE STATISTICS | | | |
| <div>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</div> <div>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</div> <div>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</div> <div>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</div> <div>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</div> <div>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</div> <div>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</div> <div>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</div> <div>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</div> | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|------------------------|-----------------------|--|------------|------------------------------|---|-------------------------------|--------------------|--------------------------------|---|--------------------|-------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | | (f) | (g) | | | (j) | (k) | (l) |
| 1 | Sycamore | Bondurant | 345.00 | 345.00 | Wd H-fr | 9.38 | | 1 | 853 ACAR 24/13 | 90,400 | 4,596,489 | 4,686,889 |
| 2 | Booneville | MO State Line | 345.00 | 345.00 | Wd H-fr, Stl SP | 98.33 | | 1 | 853 ACAR 24/13 | 1,056,785 | 17,844,054 | 18,900,839 |
| 3 | Grimes North | Beaver Creek (1) | 345.00 | 345.00 | Stl SP, Lattice Tower | 43.40 | | 1 | 795 ACSR/2-853 | 735,278 | 6,975,536 | 7,710,814 |
| 4 | Sycamore North | Grimes North (1A) | 345.00 | 345.00 | Stl H-fr, Lattice Tower | 7.64 | | 2 | 795 ACSR 26/7 | 129,436 | 956,883 | 1,086,319 |
| 5 | Beaver Creek | Lehigh (1) | 345.00 | 345.00 | Stl SP | 18.30 | | 2 | 795 ACSR/2-853 | 310,036 | 392,679 | 702,715 |
| 6 | Grimes South | Sycamore South (1) | 345.00 | 345.00 | Stl SP | | 7.64 | 1 | 2-853.7 ACAR | 14,338 | 942,875 | 957,213 |
| 7 | E .Pony Creek Tap | W. Rolling H Tap (2) | 345.00 | 345.00 | Stl H-fr | 53.09 | | 1 | 795 ACSR 26/7 | 1,197,203 | 5,413,950 | 6,611,153 |
| 8 | E. Pony Creek Tie | E. Pony Creek Tap | 345.00 | 345.00 | Stl SP | 0.39 | | 1 | T2-397 ACSR 26/7 | | 910,306 | 910,306 |
| 9 | CBEC | W. Pony Creek Tap (2) | 345.00 | 345.00 | Stl H-fr | 2.41 | | 1 | 795 ACSR 26/7 | 54,347 | 217,319 | 271,666 |
| 10 | W. Pony Creek Tie | W. Pony Creek Tap | 345.00 | 345.00 | Stl SP | 0.40 | | 1 | T2-397 ACSR 26/7 | | 756,420 | 756,420 |
| 11 | East Rolling Hills Tap | Madison County (2) | 345.00 | 345.00 | Stl H-fr | 55.87 | | 1 | 795 ACSR 26/7 | 1,256,285 | 6,996,949 | 8,253,234 |
| 12 | West Rolling Hills Tap | Rolling Hills | 345.00 | 345.00 | Stl H-fr/Stl SP | 0.05 | | 1 | 795 ACSR 26/7 | | 285,658 | 285,658 |
| 13 | East Rolling Hills Tap | Rolling Hills | 345.00 | 345.00 | Stl H-fr/Stl SP | 0.05 | | 1 | 795 ACSR 26/7 | | 616,825 | 616,825 |
| 14 | Madison County | Booneville (2) | 345.00 | 345.00 | Stl H-fr | 13.15 | | 1 | 795 ACSR 26/7 | 296,537 | 1,466,060 | 1,762,597 |
| 15 | Sub 93 | Sub 39 (2A) | 345.00 | 345.00 | Stl H-fr | 47.54 | | 1 | 954 ACSR 54/7 | 2,229,772 | 13,928,856 | 16,158,628 |
| 16 | Sub 93 | Sub 92 (3) | 345.00 | 345.00 | Stl H-fr | 23.92 | | 1 | 795 ACSR 26/7 | 967,274 | 6,322,999 | 7,290,273 |
| 17 | Sub 93 | Sub T (4) | 345.00 | 345.00 | Stl H-fr | 25.64 | | 1 | 795 ACSR 26/7 | 1,111,637 | 5,260,984 | 6,372,621 |
| 18 | CBEC | NE State Line (2) | 345.00 | 345.00 | Stl H-fr | 6.16 | | 1 | 954 ACSR 54/7 | 28,417 | 676,860 | 705,277 |
| 19 | DAEC | Hazleton | 345.00 | 345.00 | Tower | 18.11 | | 1 | 795 ACSR 26/7 | 108,633 | 1,809,091 | 1,917,724 |
| 20 | Montezuma | Hills | 345.00 | 345.00 | Wd H-fr | 53.67 | | 1 | 853 ACAR 24/13 | 452,731 | 10,601,042 | 11,053,773 |
| 21 | Sub 39 | MEC Cordova Sub | 345.00 | 345.00 | Tower | 15.45 | | 1 | 954 ACSR 54/7 | 375,377 | 1,664,644 | 2,040,021 |
| 22 | QCPS | MEC Cordova Sub | 345.00 | 345.00 | Tower,Stl H-fr,Stl SP | 2.23 | | 1 | 2338 ACAR, 954 ACSR | | | |
| 23 | Hills | DAEC(Str D-608) | 345.00 | 345.00 | Tower | 29.28 | | 1 | 795 ACSR 26/7 | 24,867 | 2,247,303 | 2,272,170 |
| 24 | Raun | Neal 4 (5) | 345.00 | 345.00 | Stl SP | 2.12 | | 2 | 795 ACSR 26/7 | | 319,280 | 319,280 |
| 25 | Sub 56 | Walcott | 345.00 | 345.00 | Tower | 6.38 | | 1 | 954 ACSR 54/7 | 13,461 | 817,026 | 830,487 |
| 26 | Raun | WAPA Sioux City (6) | 345.00 | 345.00 | Stl H-fr | 23.59 | | 2 | 954 ACSR 54/7 | 89,145 | 3,024,225 | 3,113,370 |
| 27 | Raun | NE State Line (OPPD) | 345.00 | 345.00 | Tower | 1.08 | | 1 | 954 ACSR 54/7 | 21,444 | 234,082 | 255,526 |
| 28 | OGS | Montezuma (7) | 345.00 | 345.00 | Stl H-fr | 36.40 | | 1 | 795 ACSR 26/7 | 521,138 | 14,366,486 | 14,887,624 |
| 29 | Raun | Highland | 345.00 | 345.00 | Tower | 62.92 | | 1 | 795 ACSR 26/7 | 169,566 | 5,514,344 | 5,683,910 |
| 30 | Highland | O'Brien | 345.00 | 345.00 | Tower | 11.85 | | 1 | 795 ACSR 26/7 | 32,048 | 643,166 | 675,214 |
| 31 | O'Brien | MN State Line | 345.00 | 345.00 | Tower | 24.25 | | 1 | 795 ACSR 26/7 | 65,672 | 4,226,959 | 4,292,631 |
| 32 | Raun | Neal North (8) | 345.00 | 345.00 | Tower | 0.78 | | 1 | 795 ACSR 26/7 | | 176,842 | 176,842 |
| 33 | Sub 56 | Sub 91 | 345.00 | 345.00 | Tower | 13.37 | | 1 | 954 ACSR 54/7 | 389,182 | 2,931,935 | 3,321,117 |
| 34 | Sub 91 | QCPS | 345.00 | 345.00 | Tower | 13.63 | | 1 | 954 ACSR 54/7 | 390,610 | 1,831,354 | 2,221,964 |
| 35 | Raun | Ida County (9) | 345.00 | 345.00 | Stl H-fr | 47.78 | 3.49 | 2 | 795&T2-397 ACSR | 950,802 | 7,289,065 | 8,239,867 |
| 36 | Ida County | Lehigh (9) | 345.00 | 345.00 | Stl H-fr | 65.07 | | 1 | 795&T2-397 ACSR | 1,200,038 | 14,396,392 | 15,596,430 |
| 37 | Lehigh | Webster (10) | 345.00 | 345.00 | Stl H-fr | 14.49 | | 2 | 795 ACSR 26/7 | 234,345 | 2,196,028 | 2,430,373 |
| 38 | Overland Trail | Fallow Ave Sub (11) | 345.00 | 345.00 | Stl SP | 68.65 | | 1 | T2-556 ACSR | 3,641,584 | 43,411,947 | 47,053,531 |
| 39 | CBEC4 | Overland Trail (11) | 345.00 | 345.00 | Stl SP | 2.74 | | 2 | T2-556 ACSR 26/7 | | 1,119,655 | 1,119,655 |
| 40 | Fallow Ave Sub | Grimes (11) | 345.00 | 345.00 | Stl SP | 52.64 | | 1 | T2-556 ACSR | 3,504,648 | 38,447,592 | 41,952,240 |
| 41 | Grimes South | Booneville (11A) | 345.00 | 345.00 | Stl SP,Lattice,Wd H-fr | | 16.38 | 2 | T2-556 ACSR | 1,551,727 | 7,544,075 | 9,095,802 |
| 42 | SE Polk | GDMEC | 345.00 | 345.00 | Stl SP | 1.28 | | 1 | T2-397 ACSR 26/7 | 18,007 | 1,227,204 | 1,245,211 |
| 43 | GDMEC | Bondurant | 345.00 | 345.00 | Stl SP | 8.66 | | 2 | T2-397 ACSR 26/7 | 453,368 | 8,843,806 | 9,297,174 |
| 44 | Raun | NE State Line (NPPD) | 345.00 | 345.00 | Tower | 1.08 | | 1 | 954 ACSR 54/7 | 15,523 | 1,160,308 | 1,175,831 |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|-----------------------|----------------------|--|------------|------------------------------|---|-------------------------------|--------------------|--------------------------------|---|--------------------|-------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | | (f) | (g) | | (i) | (j) | (k) | (l) |
| 45 | Sub 92 | Hills | 345.00 | 345.00 | Tower | 16.32 | | 1 | 954 ACSR 54/7 | 156,871 | 1,769,497 | 1,926,368 |
| 46 | Adams (STR B330) | Hazleton (STR B255) | 345.00 | 345.00 | Tower | 15.94 | | 1 | 795 ACSR 26/7 | | 22,324 | 22,324 |
| 47 | Bondurant | Montezuma | 345.00 | 345.00 | Wd H-fr | 49.90 | | 1 | 853 ACAR 24/13 | 409,897 | 6,077,603 | 6,487,500 |
| 48 | Walcott | Sub 92 | 345.00 | 345.00 | Tower | 21.50 | | 1 | 954 ACSR 54/7 | 185,025 | 2,165,597 | 2,350,622 |
| 49 | Madison Cty Sw Sta | Norwalk | 345.00 | 345.00 | Stl SP | 14.62 | | 2 | T2-397 ACSR 26/7 | 58,713 | 10,302,955 | 10,361,668 |
| 50 | Norwalk | S.E. Polk | 345.00 | 345.00 | Stl SP | 10.02 | | 2 | T2-397 ACSR 26/7 | 40,190 | 7,223,091 | 7,263,281 |
| 51 | IA State Line | Cooper | 345.00 | 345.00 | Wd H-fr | 23.54 | | 1 | 853 ACAR 24/13 | 36,110 | 3,021,648 | 3,057,758 |
| 52 | MVP-Blackhawk | Hazleton (Str BE66) | 345.00 | 345.00 | Stl SP | 11.98 | | 1 | T2-556 ACSR 26/7 | 734,148 | 16,922,554 | 17,656,702 |
| 53 | Pony Creek | Southland West | 345.00 | 345.00 | Stl SP | 0.17 | | 1 | T2-556 ACSR 26/7 | | 2,069,170 | 2,069,170 |
| 54 | CBEC | Southland | 345.00 | 345.00 | Stl SP | 2.92 | | 1 | T2-556 ACSR 26/7 | 25,814 | 10,790,746 | 10,816,560 |
| 55 | Pony Creek | Southland East | 345.00 | 345.00 | Stl SP | 0.14 | | 1 | T2-556 ACSR 26/7 | | 1,315,919 | 1,315,919 |
| 56 | O'Brien | Kossuth | 345.00 | 345.00 | Stl SP | 74.15 | | 2 | T2-556 ACSR 26/7 | 8,177,041 | 128,385,364 | 136,562,405 |
| 57 | Kossuth | Webster | 345.00 | 345.00 | Stl SP | 46.81 | | 2 | T2-556 ACSR 26/7 | 5,164,361 | 87,099,794 | 92,264,155 |
| 58 | Oak Grove | Mercer | 345.00 | 345.00 | Stl SP | 14.76 | | 2 | T2-556 ACSR 26/7 | 37,062 | 28,595,685 | 28,632,747 |
| 59 | Mercer | Sandburg | 345.00 | 345.00 | Stl SP | 17.73 | | 2 | T2-556 ACSR 26/7 | 59,039 | 29,797,787 | 29,856,826 |
| 60 | Raccoon Trail | Structure 675B | 345.00 | 345.00 | Stl SP | 0.54 | | 2 | T2-556 ACSR 26/7 | | 2,290,329 | 2,290,329 |
| 61 | Blackhawk | Hampton | 345.00 | 345.00 | Stl SP | 59.07 | | 2 | T2-556 ACSR 26/7 | 4,766,432 | 105,159,648 | 109,926,080 |
| 62 | OGS | Zachary | 345.00 | 345.00 | Stl SP | 28.71 | | 1 | T2-556 ACSR 26/7 | 1,232,528 | 51,429,357 | 52,661,885 |
| 63 | | | | | | (179.80) | (7.55) | | | | | |
| 64 | ownership miles (1) | | | | | | | | | | | |
| 65 | 345kV Expenses | | | | | | | | | | | |
| 66 | Raun | Morningside | 161.00 | 161.00 | Wd H-fr | 12.43 | | 1 | 556 ACSR 24/7 | 255,260 | 2,532,727 | 2,787,987 |
| 67 | Morningside | Plymouth | 161.00 | 161.00 | Wd H-fr; Stl SP | 11.17 | | 1 | 556 & T2 397 ACSR | 27,963 | 830,230 | 858,193 |
| 68 | Johnston | Sycamore | 161.00 | 161.00 | Twr, Stl SP, Wd SP | 3.08 | | 2 | 1192 AL 61 STR | 56,618 | 2,318,668 | 2,375,286 |
| 69 | 100th St. & 54th Ave. | Johnston | 161.00 | 161.00 | Twr, Stl SP, Wd SP | 2.49 | | 2 | 1192 AL 61 STR | 45,766 | 2,099,709 | 2,145,475 |
| 70 | Clarinda | Brooks | 161.00 | 161.00 | Wd H-fr; Wd SP | 23.00 | | 1 | 397 ACSR 26/7 | 19,479 | 1,764,846 | 1,784,325 |
| 71 | Idaho Avenue | Creston | 161.00 | 161.00 | Wd H-fr | 21.39 | | 1 | 397 ACSR 26/7 | 38,957 | 2,936,376 | 2,975,333 |
| 72 | Butler | Blackhawk | 161.00 | 161.00 | Wd H-fr | 24.34 | | 1 | 477 ACSR 26/7 | 78,842 | 1,010,754 | 1,089,596 |
| 73 | Earlham | Booneville | 161.00 | 161.00 | DC Stl Pole | | 14.56 | 2 | T2-556 ACSR | 86,922 | 5,676,595 | 5,763,517 |
| 74 | Franklin | Butler | 161.00 | 161.00 | Stl SP | 26.39 | | 1 | T2-556 ACSR | 84,930 | 3,115,228 | 3,200,158 |
| 75 | Sub 28 | Sub 17 | 161.00 | 161.00 | Wd H-fr | 10.73 | | 1 | 795 ACSR 26/7 | 59,016 | 1,298,081 | 1,357,097 |
| 76 | Booneville | West Grand | 161.00 | 161.00 | Wd H-fr | 6.08 | | 1 | 2156 ACSR 84/19 | 34,732 | 3,425,573 | 3,460,305 |
| 77 | West Grand | 60th St. | 161.00 | 161.00 | Wd H-fr | 2.25 | | 1 | 2156 ACSR 84/19 | 13,122 | 415,642 | 428,764 |
| 78 | 60th St. | Ashawa | 161.00 | 161.00 | Wd H-fr; Stl SP | 2.21 | | 1 | 2156 ACSR 84/19 | 13,359 | 616,342 | 629,701 |
| 79 | Sub 56 | Sub 89 | 161.00 | 161.00 | Wd H-fr | 22.15 | | 1 | 795 ACSR 26/7 | 289,539 | 1,136,633 | 1,426,172 |
| 80 | Hastings | Bunge | 161.00 | 161.00 | Wd H-fr | 20.26 | | 1 | 397 ACSR 26/7 | 53,147 | 499,830 | 552,977 |
| 81 | CBEC-River Bend | River Bend-Bunge | 161.00 | 161.00 | Wd H-fr; Wd SP | 2.32 | | 1 | 397 ACSR 26/7 | 5,833 | 2,654,093 | 2,659,926 |
| 82 | Sub 39 | Sub 31 Tap | 161.00 | 161.00 | Wd H-fr | 5.66 | | 1 | 795 ACSR 26/7 | 31,130 | 5,865,832 | 5,896,962 |
| 83 | Greenfield Plaza | SE Polk | 161.00 | 161.00 | Wd H-fr | 0.90 | 6.59 | 2 | 556 ACSR 26/7 | 144,920 | 2,872,583 | 3,017,503 |
| 84 | Rising Sun | NE 54th Avenue | 161.00 | 161.00 | Stl SP, Wd SP | 9.27 | | 1 | T2-556 ACSR 26/7 | 2,173,806 | 9,854,551 | 12,028,357 |
| 85 | Altoona-Metro East | DMEC | 161.00 | 161.00 | Stl SP | 6.48 | | 1 | T2-556 ACSR 26/7 | 110,802 | 4,968,093 | 5,078,895 |
| 86 | Sub 702 | Sub 701 | 161.00 | 161.00 | Stl SP, Wd SP | 1.89 | | 2 | 1192 AL 61 STR | 8,810 | 582,488 | 591,298 |
| 87 | Sub 701 | NE State Line (OPPD) | 161.00 | 161.00 | Stl SP, Wd SP | 6.71 | | 2 | 1192 AL 61 STR | 31,292 | 1,520,071 | 1,551,363 |
| 88 | Clarinda | Hastings | 161.00 | 161.00 | Wd H-fr | 31.27 | | 1 | 397 ACSR 26/7 | 84,295 | 1,695,899 | 1,780,194 |
| 89 | Wright | Wall Lake | 161.00 | 161.00 | Wd H-fr | 11.68 | | 1 | 477/1192 ACSR | 35,688 | 246,422 | 282,110 |
| 90 | Wall Lake | Franklin | 161.00 | 161.00 | Wd H-fr | 17.72 | | 1 | 477/1192 ACSR | 55,182 | 933,869 | 989,051 |
| 91 | Newport | Denmark (12) | 161.00 | 161.00 | Wd H-fr | 11.30 | | 1 | 556 ACSR 26/7 | 19,060 | 382,465 | 401,525 |
| 92 | Sub 17 | Sub 49 | 161.00 | 161.00 | Stl SP, Wd SP | 3.53 | | 1 | T2-397 ACSR 26/7 | 33,638 | 1,410,064 | 1,443,702 |
| 93 | Washburn | Hazleton | 161.00 | 161.00 | Wd H-fr | 28.53 | | 1 | 636 ACSR 26/7 | 69,371 | 15,967,802 | 16,037,173 |
| 94 | Sac | Pocahontas | 161.00 | 161.00 | Wd H-fr | 27.12 | | 1 | T2-556 ACSR 26/7 | 112,615 | 9,743,183 | 9,855,798 |
| 95 | Pocahontas | Pomeroy | 161.00 | 161.00 | Wd H-fr | 4.93 | | 1 | 477 ACSR 26/7 | 17,415 | 157,659 | 175,074 |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|----------------------|-----------------------|--|------------|------------------------------|---|-------------------------------|--------------------|--------------------------------|---|--------------------|-------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 96 | SE Polk | DMEC (West Line) | 161.00 | 161.00 | Stl SP | 0.99 | | 1 | T2-556 AL 37 STR | | 127,649 | 127,649 |
| 97 | DMEC | Reasnor | 161.00 | 161.00 | Wd H-fr | 23.87 | | 1 | 397 ACSR 26/7 | 32,303 | 5,863,701 | 5,896,004 |
| 98 | SE Polk | DMEC (East Line) | 161.00 | 161.00 | Stl SP | 0.93 | | 1 | T2-556 ACSR 26/7 | 5,693 | 23,213 | 28,906 |
| 99 | 100th & Douglas | 109th & Clark | 161.00 | 161.00 | Stl SP, Wd SP | 2.43 | | 1 | 1192 AL 61 STR | 53,206 | 1,452,248 | 1,505,454 |
| 100 | Webster | Wright | 161.00 | 161.00 | Wd H-fr | 11.77 | | 1 | 477 ACSR 26/7 | 36,808 | 1,523,904 | 1,560,712 |
| 101 | Sub 49 | IPW Tie(Beaver Chnl.) | 161.00 | 161.00 | Wd H-fr, Wd SP | 3.74 | | 1 | 795 &T2-397 ACSR | 35,138 | 2,255,235 | 2,290,373 |
| 102 | 100th St & 54th Ave | 100th & Douglas | 161.00 | 161.00 | Stl SP, Wd SP | 3.90 | | 1 | 1192 AL 61 STR | 85,305 | 1,395,083 | 1,480,388 |
| 103 | Plymouth | LeMars South Tap | 161.00 | 161.00 | Wd H-fr | 9.03 | | 1 | 477 ACSR 26/7 | 33,622 | 857,337 | 890,959 |
| 104 | LeMars South Tap | Little Sioux | 161.00 | 161.00 | Wd H-fr | 31.05 | | 1 | 477 ACSR 26/7 | 105,670 | 1,270,137 | 1,375,807 |
| 105 | Sub 31 Tap | Sub 28 | 161.00 | 161.00 | Wd H-fr | 0.66 | | 1 | 795 ACSR 26/7 | 3,630 | 769,522 | 773,152 |
| 106 | Neal 4 | Monona | 161.00 | 161.00 | Wd H-fr | 32.26 | | 1 | 636 ACSR 26/7 | 144,810 | 2,784,510 | 2,929,320 |
| 107 | Sub 89 | Hills | 161.00 | 161.00 | Wd H-fr | 28.76 | | 1 | 795 ACSR 26/7 | 64,269 | 1,809,410 | 1,873,679 |
| 108 | Boone Jct | Sub T (Ft Dodge) | 161.00 | 161.00 | Wd H-fr | 13.24 | | 1 | 397 ACSR 26/7 | 49,542 | 4,109,317 | 4,158,859 |
| 109 | Raun | Neal 4 | 161.00 | 161.00 | Stl SP | 2.12 | | 1 | 795 ACSR 26/7 | 8,456 | 243,833 | 252,289 |
| 110 | Wisdom | Triboji (Str 93) | 161.00 | 161.00 | Wd H-fr | 12.56 | | 1 | 636 ACSR 26/7 | 46,271 | 1,011,376 | 1,057,647 |
| 111 | Altoona | Bondurant | 161.00 | 161.00 | Stl SP | 2.67 | | 1 | T2-556 ACSR 26/7 | 35,705 | 6,831,795 | 6,867,500 |
| 112 | Bondurant | 50th Avenue NW | 161.00 | 161.00 | Stl SP, Wd SP | 2.43 | | 1 | T2-556 ACSR 26/7 | | 4,792,195 | 4,792,195 |
| 113 | SE Polk AF Term | SE Polk AB Term | 161.00 | 161.00 | Wd SP | 0.04 | | 1 | T2-556 AL 37 STR | | 5,435 | 5,435 |
| 114 | Sub 18 | Sub 43 | 161.00 | 161.00 | Tower | 8.88 | | 1 | 1192 ACSR 54/19 | 166,503 | 3,015,562 | 3,182,065 |
| 115 | Raun | Neal North(North Tie) | 161.00 | 161.00 | Stl H-Fr | 0.62 | | 1 | 1192 ACSR 45/7 | 1,091 | 13,684 | 14,775 |
| 116 | Bondurant | Sycamore | 161.00 | 161.00 | Wd H-fr | 11.75 | | 1 | 1192 ACSR 45/7 | 156,547 | 5,764,014 | 5,920,561 |
| 117 | Sub T | Webster | 161.00 | 161.00 | Wd H-fr | 14.23 | | 1 | 477 ACSR 26/7 | 31,471 | 5,528,566 | 5,560,037 |
| 118 | Atlantic Munic Tap E | Adair-Earham | 161.00 | 161.00 | Wd H-fr | | 42.12 | 1 | T2-556 ACSR 26/7 | 275,458 | 1,537,057 | 1,812,515 |
| 119 | Pomeroy | Hayes | 161.00 | 161.00 | Wd H-fr | 21.78 | | 1 | T2-556/477 ACSR | 169,119 | 8,700,081 | 8,869,200 |
| 120 | Sub T | Tate & Lyle | 161.00 | 161.00 | Wd-H-fr/SP, Stl SP | 9.18 | | 1 | T2-556/477 ACSR | 18,938 | 2,604,170 | 2,623,108 |
| 121 | Hayes Sub | Webster | 161.00 | 161.00 | Wd-H-fr/SP, Stl SP | 14.56 | | 1 | 636 ACSR 26/7 | 129,123 | 2,089,555 | 2,218,678 |
| 122 | Hayes | Harvest Avenue | 161.00 | 161.00 | Wd SP | 1.16 | | 1 | T2-556 ACSR 26/7 | 36,010 | 1,161,623 | 1,197,633 |
| 123 | Tate & Lyle | Harvest Avenue | 161.00 | 161.00 | Wd SP, Stl SP | 0.25 | | 1 | T2-556 ACSR 26/8 | | 394,503 | 394,503 |
| 124 | Avoca-Teakwood | Atlantic Munic Tap W | 161.00 | 161.00 | Stl SP | | 17.58 | 1 | T2-556 ACSR 26/7 | 133,138 | 616,112 | 749,250 |
| 125 | Raun | Neal North(South Tie) | 161.00 | 161.00 | Stl H-Fr | | 0.62 | 1 | 1192 ACSR 45/7 | 1,091 | 8,239 | 9,330 |
| 126 | 109th & Clark | Ashawa | 161.00 | 161.00 | Stl SP, Wd SP | 3.31 | | 1 | 1192 AL 61 STR | 66,125 | 1,503,371 | 1,569,496 |
| 127 | Monona | Crawford County | 161.00 | 161.00 | Wd H-fr | 16.37 | | 1 | 636 ACSR 26/7 | 64,436 | 1,439,833 | 1,504,269 |
| 128 | Crawford County | Victory | 161.00 | 161.00 | Wd H-fr | 17.19 | | 1 | 636 ACSR 26/7 | 67,672 | 1,093,817 | 1,161,489 |
| 129 | Victory | Carroll | 161.00 | 161.00 | Wd H-fr, Stl SP | 16.85 | | 1 | 636 ACSR 26/7 | 66,066 | 989,628 | 1,055,694 |
| 130 | Little Sioux | Clipper Sub | 161.00 | 161.00 | Wd H-fr | 16.03 | 2.62 | 1 | 477/1192 ACSR | 87,146 | 6,582,295 | 6,669,441 |
| 131 | Clipper Sub | Sac County | 161.00 | 161.00 | Wd H-fr | 2.99 | | 1 | 477/1192 ACSR | 10,617 | 157,380 | 167,997 |
| 132 | Sub 87 | Newport (13) | 161.00 | 161.00 | Wd H-fr | 12.69 | | 1 | 556 ACSR 26/7 | 20,238 | 559,461 | 579,699 |
| 133 | Winterset Jct. | Creston | 161.00 | 161.00 | Wd H-fr | 23.76 | | 1 | 397 ACSR 26/7 | 33,440 | 704,029 | 737,469 |
| 134 | Sub 18 - Oak Grove | Mercer County | 161.00 | 161.00 | Wd H-fr | 18.35 | | 1 | 556 ACSR 26/7 | 52,044 | 877,179 | 929,223 |
| 135 | Plymouth | WAPA Sioux City | 161.00 | 161.00 | Wd H-fr | 1.25 | | 1 | 477 ACSR 26/7 | 3,665 | 119,320 | 122,985 |
| 136 | Raun | NE State Line (OPPD) | 161.00 | 161.00 | Wd H-fr | 1.55 | | 1 | 556 ACSR 24/7 | 9,635 | 150,185 | 159,820 |
| 137 | Quick Sub | Avoca | 161.00 | 161.00 | Wd H-fr | | 21.30 | 1 | T2-556 ACSR 26/7 | 127,924 | 1,247,628 | 1,375,552 |
| 138 | Overland Trail | Quick Sub | 161.00 | 161.00 | Stl SP | | 9.07 | 2 | T2-556 ACSR 26/7 | 54,139 | 3,954,722 | 4,008,861 |
| 139 | CBEC | Overland Trail | 161.00 | 161.00 | Stl SP | | 3.11 | 2 | T2-556 ACSR 26/7 | 18,426 | 370,882 | 389,308 |
| 140 | Sub 18 | Sub 85 | 161.00 | 161.00 | Wd H-fr | 3.84 | | 1 | 556 ACSR 26/7 | 23,101 | 1,460,705 | 1,483,806 |
| 141 | OGS | Wapello (14) | 161.00 | 161.00 | Wd H-fr | 18.88 | | 1 | 954 ACSR 45/7 | 147,897 | 3,154,152 | 3,302,049 |
| 142 | Parnell | Powesheik | 161.00 | 161.00 | Wd H-fr | 33.05 | | 1 | 397 ACSR 26/7 | 108,957 | 2,100,098 | 2,209,055 |
| 143 | Winterset Jct. | Norwalk | 161.00 | 161.00 | Wd H-fr, Stl SP | 4.38 | 14.25 | 1 | 397/T2-556 ACSR | 132,218 | 6,608,397 | 6,740,615 |
| 144 | Norwalk | Greenfield Plaza | 161.00 | 161.00 | Stl SP, Wd H-fr | 0.95 | 3.47 | 1 | 397/T2-556 ACSR | 28,678 | 1,610,093 | 1,638,771 |
| 145 | Norwalk | Booneville | 161.00 | 161.00 | Stl SP | 19.30 | | 1 | T2-556 ACSR 26/7 | 1,499,726 | 10,985,283 | 12,485,009 |
| 146 | Sub 85 | Sub 56 | 161.00 | 161.00 | Wd H-fr | 7.45 | | 1 | 556 ACSR 26/7 | 45,533 | 6,715,646 | 6,761,179 |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|----------------------|-----------------------|--|------------|------------------------------|---|-------------------------------|--------------------|--------------------------------|---|--------------------|-------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | | (f) | (g) | | | (j) | (k) | (l) |
| 147 | Sub 18 | Oak Grove East(West) | 161.00 | 161.00 | Stl SP | 3.33 | | 2 | T2-556 ACSR 26/7 | 204,242 | 2,257,015 | 2,461,257 |
| 148 | Clarinda | MO State Line (SWPP) | 161.00 | 161.00 | Wd H-fr | 12.34 | | 1 | 397 ACSR 26/7 | 17,053 | 10,021,833 | 10,038,886 |
| 149 | Sub 18 - Sub 112 | Sub 87 | 161.00 | 161.00 | Wd H-fr | 26.54 | | 1 | 556 ACSR 26/7 | 115,774 | 1,552,614 | 1,668,388 |
| 150 | Floyd | Emery | 161.00 | 161.00 | Wd H-fr | 36.07 | | 1 | 636 ACSR 26/7 | 170,661 | 1,091,969 | 1,262,630 |
| 151 | Sub 43 | Sub 39 | 161.00 | 161.00 | Tower, Wd H-fr | 10.42 | | 1 | 1192 ACSR 54/19 | 195,379 | 1,577,532 | 1,772,911 |
| 152 | Ashawa | Army Post | 161.00 | 161.00 | Wd H-fr | 4.56 | | 1 | 556 ACSR 26/7 | 24,787 | 648,958 | 673,745 |
| 153 | Army Post | Greenfield Plaza | 161.00 | 161.00 | Wd SP | 5.42 | | 1 | 556 ACSR 26/7 | 30,549 | 4,791,594 | 4,822,143 |
| 154 | Willow Creek | Maffitt Lake | 161.00 | 161.00 | Wd SP | 5.41 | | 1 | T2-556 ACSR 26/7 | | 7,364,272 | 7,364,272 |
| 155 | Ashawa | 88th St., D.M. | 161.00 | 161.00 | Stl SP, Wd SP | 4.18 | | 1 | T2-556 AL/1192 AL | 24,004 | 1,071,006 | 1,095,010 |
| 156 | 88th St. Sub | Alice's Road Sub | 161.00 | 161.00 | Stl SP | 3.07 | | 1 | T2-556 AL 37 ST | 274,504 | 1,525,672 | 1,800,176 |
| 157 | Granger Tap | 100th & 54th Sub | 161.00 | 161.00 | Stl SP | 0.97 | | 1 | T2-556 AL 37 ST | 116,134 | 777,548 | 893,682 |
| 158 | Grimes | Granger Tap (14A) | 161.00 | 161.00 | Stl SP | 2.30 | | 1 | T2-556 AL 37 ST | 172,578 | 630,258 | 802,836 |
| 159 | 142nd St Sub | Grimes | 161.00 | 161.00 | Stl SP | 1.47 | | 1 | T2-556 AL 37 ST | 130,587 | 399,612 | 530,199 |
| 160 | Alice's Road Sub | 142nd St Sub | 161.00 | 161.00 | Stl SP | 3.72 | | 1 | T2-556 AL 37 ST | 330,465 | 1,294,845 | 1,625,310 |
| 161 | CBEC | Indian Creek East | 161.00 | 161.00 | Stl SP, Wd SP | 5.34 | | 1 | 1192 AL/T2-556 ACSR | 23,264 | 1,062,379 | 1,085,643 |
| 162 | Indian Creek East | Manawa | 161.00 | 161.00 | Stl SP | 0.29 | | 1 | 1192 AL/T2-556 ACSR | 1,548 | 65,512 | 67,060 |
| 163 | Manawa | Sub 702 | 161.00 | 161.00 | Stl SP | 2.26 | | 2 | 1192 AL 61 STR,T566 | 10,289 | 338,322 | 348,611 |
| 164 | Carroll County | Drager | 161.00 | 161.00 | Wd H-fr | 5.49 | | 1 | 636 ACSR 26/7 | 15,428 | 418,459 | 433,887 |
| 165 | Drager | Grand Junction | 161.00 | 161.00 | Wd H-fr | 29.65 | | 1 | 636 ACSR 26/7 | 83,322 | 1,293,230 | 1,376,552 |
| 166 | N.E. Ankeny | Big Creek | 161.00 | 161.00 | Stl SP | 9.05 | | 1 | T2-556 ACSR 26/7 | 39,362 | 4,114,107 | 4,153,469 |
| 167 | Bittersweet | Big Creek | 161.00 | 161.00 | Wd SP | 4.90 | | 1 | T2-556 ACSR 26/7 | 39,362 | 3,716,512 | 3,755,874 |
| 168 | N.E. Ankeny | Alliant Tap (F23) | 161.00 | 161.00 | Stl SP | 1.22 | | 1 | T2-556 ACSR 26/7 | | 561,051 | 561,051 |
| 169 | CBEC | OPPD 1206 (15) | 161.00 | 161.00 | Stl SP | 5.87 | | 1 | 1192 ACSS/954 | 15,620 | 6,812,233 | 6,827,853 |
| 170 | Sycamore | Ankeny | 161.00 | 161.00 | Wd SP,Stl SP | 7.73 | | 1 | T2-556 ACSR 26/7 | 685,087 | 2,511,752 | 3,196,839 |
| 171 | Ankeny | Ankeny NE | 161.00 | 161.00 | Stl SP | 6.43 | | 1 | T2-556 ACSR | 716,734 | 2,179,305 | 2,896,039 |
| 172 | Granger (16) | No.Highways 141&44Tap | 161.00 | 161.00 | Wd SP,Stl SP | 5.65 | | 1 | T2-556 ACSR | 140,078 | 920,592 | 1,060,670 |
| 173 | So.Hiways141&44Tap | Granger Tap (16A) | 161.00 | 161.00 | Wd SP,Stl SP | 2.26 | | 1 | T2-556 ACSR | 56,109 | 368,752 | 424,861 |
| 174 | No.Hiways141&44Tap | Highways 141& 44 Sub | 161.00 | 161.00 | Stl SP | 0.03 | | 1 | T2-556 ACSR | | 100,643 | 100,643 |
| 175 | Hiways 141 & 44Sub | So. Hiways141& 44Tap | 161.00 | 161.00 | Stl SP | 0.03 | | 1 | T2-556 ACSR | | 100,644 | 100,644 |
| 176 | Granger | Bittersweet (17) | 161.00 | 161.00 | Wd SP,Stl SP | 7.13 | | 1 | T2-556 ACSR 26/7 | 176,806 | 1,161,973 | 1,338,779 |
| 177 | Black Hawk | Deere Foundry | 161.00 | 161.00 | Stl SP, Wd SP | 6.20 | | 2 | 636 ACSR 26/7 | | 163,454 | 163,454 |
| 178 | Leeds | Plymouth | 161.00 | 161.00 | Wd H-fr, Wd SP | 6.15 | | 1 | 636 ACSR 26/7 | 99,916 | 1,236,761 | 1,336,677 |
| 179 | Electrfarm | Shaulis Road | 161.00 | 161.00 | Wd H-fr, Wd SP | 5.51 | | 1 | 636 ACSR&T-2 397 | 70,821 | 1,321,339 | 1,392,160 |
| 180 | Shaulis Road | Washburn | 161.00 | 161.00 | Wd H-fr, Wd SP | 6.15 | | 1 | 637 ACSR&T-2 397 | 415,239 | 1,090,567 | 1,505,806 |
| 181 | Deere Engine | Electrfarm | 161.00 | 161.00 | Wd SP | 2.74 | | 1 | 636 ACSR 26/7 | 3,349 | 394,452 | 397,801 |
| 182 | Waterloo West | Deere Engine | 161.00 | 161.00 | Wd SP | 4.85 | | 2 | 636 ACSR 26/7 | 5,884 | 564,231 | 570,115 |
| 183 | Waterloo West | Deere Foundry | 161.00 | 161.00 | Stl SP | 0.64 | | 1 | 636 ACSR 26/7 | 802 | 344,537 | 345,339 |
| 184 | Black Hawk - Midport | Lundquist | 161.00 | 161.00 | Stl SP, Wd SP | 1.26 | 5.52 | 2 | 636 ACSR 26/7 | 9,305 | 495,874 | 505,179 |
| 185 | Kellogg | Leeds | 161.00 | 161.00 | Stl SP, Wd SP | 3.52 | | 1 | 636 ACSR 26/7 | 57,187 | 890,385 | 947,572 |
| 186 | Lundquist | Deere NE | 161.00 | 161.00 | Wd SP | 4.04 | 0.45 | 2 | 636 ACSR 26/7 | | 1,104,146 | 1,104,146 |
| 187 | Deere Foundry | Deere Component | 161.00 | 161.00 | Stl SP | 0.91 | | 2 | 636 ACSR 26/7 | 13,322 | 577,016 | 590,338 |
| 188 | Deere Component | Lundquist | 161.00 | 161.00 | Stl H-fr | 0.47 | | 1 | 636 ACSR 26/7 | 1,084 | 305,186 | 306,270 |
| 189 | Deere Northeast | Washburn | 161.00 | 161.00 | Wd SP | 7.94 | | 1 | 636 ACSR 26/7 | | 2,371,571 | 2,371,571 |
| 190 | Raun | Interchange | 161.00 | 161.00 | Stl SP, Wd SP,WH | 9.01 | | 2 | 954 ACSR 45/7 | 149,955 | 1,786,830 | 1,936,785 |
| 191 | Interchange | Kellogg | 161.00 | 161.00 | Stl SP, Wd SP | 4.62 | | 2 | 954 ACSR 45/7 | 71,322 | 1,077,510 | 1,148,832 |
| 192 | Sub K-Coralridge Sub | Coralridge Sub -Sub P | 161.00 | 161.00 | Stl SP, Wd SP | 7.35 | | 1 | 1192 ACSR 54/19 | 247,110 | 1,678,151 | 1,925,261 |
| 193 | Sub 77 | Hydrocarbon | 161.00 | 161.00 | Stl SP, Wd SP | 3.98 | | 1 | 1192 ACSR 54/19 | 62,623 | 725,387 | 788,010 |
| 194 | Sub 74 | Sub 77 | 161.00 | 161.00 | Stl SP, Wd SP | 2.98 | | 2 | 1192 ACSR 54/19 | 46,888 | 553,555 | 600,443 |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|------------------------|------------------|--|------------|---|---|-------------------------------|--------------------|--------------------------------|---|--------------------|---------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | | (f) | (g) | | | (j) | (k) | (l) |
| 195 | Hydrocarbon | Sub 91 | 161.00 | 161.00 | Stl SP, Wd SP | 2.61 | | 1 | 1192 ACSR 54/19 | 41,067 | 482,307 | 523,374 |
| 196 | Switching Station 79 | Sub 91 | 161.00 | 161.00 | Stl SP, Wd SP | 8.15 | | 1 | 1192 ACSR 54/19 | 73,966 | 1,392,170 | 1,466,136 |
| 197 | Sub 58 Tap | Sub 58 | 161.00 | 161.00 | Stl SP | 2.69 | | 1 | 954 ACSR 45/7 | 19,258 | 523,372 | 542,630 |
| 198 | Sub 48 | Sub A | 161.00 | 161.00 | Tower, Wd SP | 2.84 | 1.98 | 2 | 1192 ACSR 54/19 | 85,446 | 956,905 | 1,042,351 |
| 199 | Ashawa | 16th & Wabash | 161.00 | 161.00 | Stl SP, Wd SP | 6.34 | | 1 | 1192 AL 61 STR | 138,774 | 2,829,595 | 2,968,369 |
| 200 | SE Polk - Easter | Glover & Watrous | 161.00 | 161.00 | Stl SP, Wd SP | 5.36 | | 1 | T2-556 AL 37 ST | | 856,826 | 856,826 |
| 201 | Glover & Watrous | 16th & Wabash | 161.00 | 161.00 | Wd SP | 2.65 | | 1 | T2-556 AL 37 ST | | 842,346 | 842,346 |
| 202 | Forest & Vermont-MLK | 16th & Wabash | 161.00 | 161.00 | Stl SP, Wd SP | 2.56 | | 2 | 1192 AL 61 STR | 125,780 | 1,439,687 | 1,565,467 |
| 203 | Forest & Vermont | Sycamore | 161.00 | 161.00 | Stl SP, Wd SP | 7.01 | | 1 | 1192 AL 61 STR | 320,014 | 4,875,179 | 5,195,193 |
| 204 | Sub 39 | Sub 47 | 161.00 | 161.00 | Tower | 2.34 | | 1 | 1192 ACSR 54/19 | 36,457 | 315,374 | 351,831 |
| 205 | Sub 47 | Sub 48 | 161.00 | 161.00 | Tower, Wd SP | 2.62 | | 1 | 1192 ACSR 54/19 | 40,819 | 425,973 | 466,792 |
| 206 | Hills | Sub E | 161.00 | 161.00 | Stl SP, Wd SP | 6.56 | | 1 | 556 ACSR 26/7 | 46,963 | 2,500,034 | 2,546,997 |
| 207 | Sub Y | Sub G | 161.00 | 161.00 | Stl SP, Wd SP | 3.77 | | 1 | 556 ACSR 26/7 | 26,990 | 579,879 | 606,869 |
| 208 | Sub 58 | Sub 76 | 161.00 | 161.00 | Stl SP, Wd SP | 2.68 | | 2 | 954 ACSR 45/7 | 19,186 | 2,220,972 | 2,240,158 |
| 209 | Sub E | Sub Y | 161.00 | 161.00 | Stl SP, Wd SP | 1.71 | | 1 | 556 ACSR 26/7 | 12,242 | 381,832 | 394,074 |
| 210 | Sub J | Sub U | 161.00 | 161.00 | Stl SP, Wd SP | 1.67 | 0.78 | 2 | 795 ACSR 26/7 | | 94,060 | 94,060 |
| 211 | Sub J | Enron Sub(IEN) | 161.00 | 161.00 | Stl SP, Wd SP | 3.99 | | 1 | 795 ACSR 26/7 | 28,564 | 1,256,906 | 1,285,470 |
| 212 | Hydrocarbon(Iowa City) | Hills | 161.00 | 161.00 | Stl SP, Wd SP | 3.39 | | 1 | 795 ACSR 26/7 | 24,269 | 661,788 | 686,057 |
| 213 | Northgate | Sub P | 161.00 | 161.00 | Stl SP, Wd SP | 4.35 | | 1 | 556 ACSR 26/7 | 61,428 | 7,084,375 | 7,145,803 |
| 214 | Sub ICU | Sub ICP | 161.00 | 161.00 | Stl SP, Wd SP | 1.16 | | 1 | 795 ACSR 26/7 | | 960,101 | 960,101 |
| 215 | Sub ICP | 3 Terminal Tie | 161.00 | 161.00 | Stl SP | 0.05 | | 1 | T2-397 ACSR 26/7 | | 76,224 | 76,224 |
| 216 | Sub 70 | Sub A | 161.00 | 161.00 | Wd H-fr | 0.23 | 0.33 | 2 | 1192ACSR 45/7 | 4,009 | 53,331 | 57,340 |
| 217 | Sub 70 | Sub 88 | 161.00 | 161.00 | Stl SP | 0.04 | 0.76 | 2 | 795ACSR 26/7 | 5,727 | 122,948 | 128,675 |
| 218 | Sub 71 | Sub 88 | 161.00 | 161.00 | Wd H-fr, Stl SP | 4.05 | | 1 | 2-397 ACSR 26/7 | 6,436 | 284,672 | 291,108 |
| 219 | Sub 79 | Sub 71 | 161.00 | 161.00 | Wd H-fr | 2.08 | | 1 | 2-397 ACSR 26/7 | 4,648 | 113,343 | 117,991 |
| 220 | Sub 74 | Sub 79 | 161.00 | 161.00 | Wd H-fr | 2.08 | | 1 | 2-397 ACSR 26/7 | 4,648 | 494,258 | 498,906 |
| 221 | Sub 74 | Sub 76 | 161.00 | 161.00 | Stl SP, Wd SP | 3.05 | 1.60 | 2 | 1192 ACSR 54/19 | 33,290 | 715,217 | 748,507 |
| 222 | Sub 74 | Sub 58 Tap | 161.00 | 161.00 | Wd H-fr | 1.09 | | 1 | 1192 ACSR 54/19 | 2,436 | 11,518 | 13,954 |
| 223 | Sub 78 | Sub 58 Tap | 161.00 | 161.00 | Wd H-fr | 1.55 | | 1 | 2-397 ACSR 26/7 | 3,464 | 72,114 | 75,578 |
| 224 | Sub 56 | Sub 78 | 161.00 | 161.00 | Wd H-fr | 6.31 | | 1 | 2-397 ACSR 26/7 | 201,116 | 4,161,648 | 4,362,764 |
| 225 | Hills | Parnell (18) | 161.00 | 161.00 | Wd H-fr | 27.62 | | 1 | T2-397ACSR 26/7 | 61,588 | 2,669,723 | 2,731,311 |
| 226 | Neal South | Salix Jct. | 161.00 | 161.00 | Wd SP | 9.38 | | 1 | 954 ACSR 45/7 | 31,021 | 612,221 | 643,242 |
| 227 | LeMars South Tap | LeMars South | 161.00 | 161.00 | Stl SP, Wd SP | 11.35 | | 1 | 477 ACSR 26/7 | | 1,160,361 | 1,160,361 |
| 228 | OGS | Pleasant Corner | 161.00 | 161.00 | Wd SP | 8.10 | | 1 | T2-556 ACSR 26/7 | 250,000 | 6,458,153 | 6,708,153 |
| 229 | Beacon | Pleasant Corner | 161.00 | 161.00 | Wd SP | 16.26 | | 1 | T2-556 ACSR 26/7 | 480,584 | 14,299,991 | 14,780,575 |
| 230 | Raun | Kellogg | 161.00 | 161.00 | Stl SP, Wd H-fr | 13.05 | | 2 | T2-556 ACSR 26/7etc | 1,367,524 | 18,760,918 | 20,128,442 |
| 231 | Blackhawk | STR BE66 | 161.00 | 161.00 | Stl SP | | 12.32 | 2 | T2-556 ACSR 26/7 | 481,119 | 7,815,835 | 8,296,954 |
| 232 | Adams County | Brooks | 161.00 | 161.00 | Wd SP | 9.49 | | 1 | T2-556 ACSR 26/7 | | 5,454,527 | 5,454,527 |
| 233 | Bondurant | NE 54th Avenue | 161.00 | 161.00 | Stl Sp, Wd H-fr | 11.79 | | 1 | T2-556 ACSR 26/7 | 504,740 | 14,499,763 | 15,004,503 |
| 234 | Overland Trail | Bunge | 161.00 | 161.00 | Wd SP | 4.90 | | 1 | T2-556 ACSR 26/7 | 552,026 | 3,336,433 | 3,888,459 |
| 235 | Sub A (Riverdale) | Sub 39 (Barstow) | 161.00 | 161.00 | Wd H-fr | 5.77 | | 1 | T2-556 ACSR 26/7 | 193,133 | 12,486,782 | 12,679,915 |
| 236 | Webster | Holiday Creek | 161.00 | 161.00 | Stl Sp, Wd Sp | 0.50 | | 1 | T2-556 ACSR 26/7 | 108,964 | 849,631 | 958,595 |
| 237 | Enterprise Way | Sub 78 | 161.00 | 161.00 | Wd SP | 2.23 | | 1 | T2-556 ACSR 26/8 | 147,902 | 2,082,677 | 2,230,579 |
| 238 | Booneville | South Waukee | 161.00 | 161.00 | Stl SP | 4.65 | | 1 | T2-556 ACSR 26/8 | 197,055 | 3,744,038 | 3,941,093 |
| 239 | South Waukee | Grimes | 161.00 | 161.00 | Stl SP | 12.06 | | 1 | T2-556 ACSR 26/8 | 139,014 | 2,641,268 | 2,780,282 |
| 240 | IPW Tie | Sub 17 | 161.00 | 161.00 | Wd H-fr, Wd Sp | 1.87 | | 1 | 795 & T2-397 ACSR | 30,388 | 577,381 | 607,769 |
| 241 | | | | | Less non-MEC 161 kV partial ownership miles | (33.86) | | | | | | |
| 242 | 161kV Expenses | | | | | | | | | | | |
| 243 | Various Locations | | 69.00 | 69.00 | Various OH/UG | 1,434.93 | 173.78 | | 69 kV OH | 4,894,929 | 332,343,071 | 337,238,000 |
| 36 | TOTAL | | | | | 3,979.09 | 352.77 | 281 | | 69,274,518 | 1,498,508,972 | 1,567,783,490 |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-------------|---|----------------------|-------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-------------|---|----------------------|---------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
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| 65 | 4,847,171 | 1,168,805 | 524,008 | 6,539,984 |
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| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-------------|---|----------------------|-------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-------------|---|----------------------|-------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|-----------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| 241 | | | | |
| 242 | 4,076,350 | 982,936 | 440,678 | 5,499,964 |
| 243 | 5,637,577 | 1,359,397 | 609,455 | 7,606,429 |
| 36 | 14,561,098 | 3,511,138 | 1,574,141 | 19,646,377 |
| Page 422-423 Part 2 of 2 | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

FOOTNOTE DATA

| |
|---|
| (a) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 66.82% |
| (b) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 66.82% |
| (c) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 66.82% |
| (d) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 66.82% |
| (e) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 79.10% |
| (f) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 79.10% |
| (g) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 79.10% |
| (h) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 79.10% |
| (i) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 88.70% |
| (j) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 86.60% |
| (k) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 86.60% |
| (l) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 79.10% |
| (m) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 40.57% |
| (n) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 40.57% |
| (o) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 52.00% |
| (p) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 72.00% |
| (q) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 72.00% |
| (r) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 72.00% |
| (s) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 54.73% |
| (t) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 62.24% |
| (u) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 62.24% |
| (v) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 62.24% |
| (w) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 60.78% |
| (x) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 50.00% |
| (y) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 50.00% |
| (z) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 52.00% |
| (aa) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 62.47% |
| (ab) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 60.77% |
| (ac) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 40.85% |
| (ad) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 40.85% |
| (ae) Concept: TransmissionLineEndPoint |
| MidAmerican Energy Company Partial Ownership - 97.28% |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Construction (q) |
|----------|------------------|------------------|-----------------------------|----------------------|---------------------------------|------------------------|-----------------|--------------|----------------------|----------------------------------|----------------------------------|-----------------------------|-----------------------------------|-------------------------------|----------------------------|--------------|---------------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) | Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | | | | | | | | | |
| 1 | IPW Tie | Sub 17 | 1.87 | Wd H-fr, Wd Sp | 5.00 | 1 | 1 | 795 & T2-397 | ACSR | (1) | 161 | 30,388 | 346,429 | 230,952 | | 607,769 | |
| 2 | Hills | Johnson Co Solar | 0.16 | Wd Sp | 5.00 | 1 | 1 | 336 | ACSR 18/1 | (1) | 69 | 17,506 | 210,068 | 122,540 | | 350,114 | |
| 44 | TOTAL | | 2 | | | | | | | | | 47,894 | 556,497 | 353,492 | | 957,883 | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVA) | | | Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVA) (c) | Secondary Voltage (In MVA) (d) | Tertiary Voltage (In MVA) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) |
| 1 | 16th & College, IA | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 2 | 37th & Rock Island, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 3 | 38th & Franklin, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 4 | 38th & Franklin, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 5 | 50th & Aurora, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | 0 | | | |
| 6 | 50th & Aurora, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 7 | 63rd & Park, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 8 | 73rd & Buffalo RD, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 9 | 73rd & Buffalo RD, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 10 | 76th & Douglas, IA | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 11 | Ackley, IA | Distribution | Unattended | 161.00 | 13.80 | | 13 | 1 | | | | |
| 12 | Adel, IA | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 13 | ADM, IA | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 14 | Alcester, SD | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 15 | Alleman, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 16 | Allison, IA | Distribution | Unattended | 34.50 | 13.80 | | 6 | 1 | | | | |
| 17 | Auburn, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 18 | Audubon North, IA | Distribution | Unattended | 69.00 | 12.47 | | 20 | 1 | | | | |
| 19 | Battle Creek, IA | Distribution | Unattended | 69.00 | 12.47 | | 4 | 1 | | | | |
| 20 | Bedford, IA | Distribution | Unattended | 34.40 | 13.80 | | 13 | 1 | 1 | | | |
| 21 | Bode, IA | Distribution | Unattended | 69.00 | 12.47 | | 4 | 1 | | | | |
| 22 | Boyden, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 23 | Brooks Substation, IA | Distribution | Unattended | 161.00 | 13.80 | | 22 | 1 | | | | |
| 24 | Buck Grove, IA | Distribution | Unattended | 67.00 | 7.20 | | 1 | 0 | | | | |
| 25 | Carroll North, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 26 | Charles City North, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 27 | Charter Oak, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 28 | Cherokee South, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 29 | Clarion, IA | Distribution | Unattended | 69.00 | 12.47 | | 11 | 1 | | | | |
| 30 | Clarksville East, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 31 | Clarksville East, IA (2) | Distribution | Unattended | 69.00 | 34.50 | | 20 | 1 | | | | |
| 32 | Colfax, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 33 | Colona Road, IA | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 34 | Correctionville, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 35 | Craig, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 36 | Dakota Dunes, SD | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 37 | Danbury, IA | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 38 | Denver, IA | Distribution | Unattended | 69.00 | 12.47 | | 7 | 1 | | | | |
| 39 | Dewar, IA | Distribution | Unattended | 69.00 | 12.47 | | 11 | 1 | | | | |
| 40 | Division, IA | Distribution | Unattended | 67.00 | 12.47 | | 50 | 2 | | | | |
| 41 | Dow City, IA | Distribution | Unattended | 67.00 | 12.47 | | 5 | 1 | | | | |
| 42 | Dumont, IA | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 43 | Dumont, IA (2) | Distribution | Unattended | 69.00 | 34.50 | | 14 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 44 | Dunlap, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 45 | E 17th & Washington, IA | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 46 | E 17th & Broadway, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 47 | E 17th & Broadway, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 48 | E 23rd & Dean, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 49 | E 23rd & Dean, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 50 | E 29th & Hubbell, IA | Distribution | Unattended | 69.00 | 13.80 | | 27 | 1 | | | | |
| 51 | E 46th & Jefferson, IA | Distribution | Unattended | 67.00 | 13.80 | | 16 | 1 | | | | |
| 52 | Earling, IA | Distribution | Unattended | 67.00 | 12.47 | | 6 | 1 | | | | |
| 53 | Early (Camex), IA | Distribution | Unattended | 67.00 | 13.80 | | 5 | 1 | | | | |
| 54 | Early (Camex), IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 55 | Emerson South, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 56 | Emmetsburg East, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 57 | Exira, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 58 | Fonda, IA | Distribution | Unattended | 13.80 | 4.16 | | 2 | 1 | | | | |
| 59 | Gilmore City, IA | Distribution | Unattended | 69.00 | 12.47 | | 4 | 1 | | | | |
| 60 | Glenwood East, IA | Distribution | Unattended | 69.00 | 13.80 | | 66 | 2 | | | | |
| 61 | Goldfield, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 62 | Grand Meadow, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 63 | Griswold, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 64 | Hamburg (Payne-Jct), IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 65 | Hitchcock, IA | Distribution | Unattended | 69.00 | 13.80 | | 26 | 2 | | | | |
| 66 | Holstein North, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 67 | Hull, IA | Distribution | Unattended | 69.00 | 12.47 | | 9 | 1 | | | | |
| 68 | Humboldt Central, IA | Distribution | Unattended | 67.00 | 12.47 | | 25 | 1 | | | | |
| 69 | Ida Grove, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 70 | Indianola, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 71 | Inwood, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 72 | Ireton, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 73 | Irwin, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 74 | James, IA | Distribution | Unattended | 69.00 | 12.47 | | 7 | 1 | | | | |
| 75 | Janesville, IA | Distribution | Unattended | 69.00 | 12.47 | | 7 | 1 | | | | |
| 76 | Jesup, IA | Distribution | Unattended | 69.00 | 12.47 | | 24 | 2 | | | | |
| 77 | Kingsley, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 78 | Knox Gelatin, IA | Distribution | Unattended | 67.00 | 12.47 | | 11 | 1 | | | | |
| 79 | Knoxville, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 80 | Knoxville Industrial, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 81 | Lake City, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 82 | Latimer, IA | Distribution | Unattended | 67.00 | 12.47 | | 4 | 1 | | | | |
| 83 | Lawton, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 84 | Le Mars West, IA | Distribution | Unattended | 69.00 | 12.47 | | 33 | 1 | | | | |
| 85 | Little Sioux, Council Bluffs, IA | Distribution | Unattended | 67.00 | 13.20 | | 4 | 1 | | | | |
| 86 | Logan, IA | Distribution | Unattended | 67.00 | 13.80 | | 8 | 1 | | | | |
| 87 | Logan Park, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 88 | Luverne, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 89 | Macedonia, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 90 | Mahaska, IA | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 91 | Malvern, IA | Distribution | Unattended | 69.00 | 13.20 | | 8 | 1 | | | | |
| 92 | Mapleton, IA | Distribution | Unattended | 69.00 | 12.47 | | 2 | 3 | | | | |
| 93 | Marcus East, IA | Distribution | Unattended | 69.00 | 13.80 | | 38 | 2 | | | | |
| 94 | Massey Ferguson, IA | Distribution | Unattended | 67.00 | 13.80 | | 18 | 1 | | | | |
| 95 | McCook, SD | Distribution | Unattended | 69.00 | 12.47 | | 50 | 2 | | | | |
| 96 | McCoy, IA | Distribution | Unattended | 67.00 | 12.47 | | 7 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 97 | Merrill, IA | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 98 | Merrill North, IA | Distribution | Unattended | 69.00 | 13.80 | | 10 | 1 | | | | |
| 99 | Midway, IA | Distribution | Unattended | 34.40 | 13.80 | | 1 | 3 | | | | |
| 100 | Minden, IA | Distribution | Unattended | 69.00 | 13.80 | | 5 | 1 | | | | |
| 101 | Mondamin, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 102 | Monroe, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 103 | Moville North, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 104 | Murphy, IA | Distribution | Unattended | 69.00 | 13.80 | | 57 | 3 | | | | |
| 105 | Nashua, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 106 | New Hartford, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | 0 | | | |
| 107 | New Market, IA | Distribution | Unattended | 34.40 | 13.80 | | 4 | 1 | | | | |
| 108 | New Sharon, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 109 | Newell Jct, IA | Distribution | Unattended | 69.00 | 34.50 | | 13 | 1 | 1 | | | |
| 110 | Newell Township, IA | Distribution | Unattended | 34.50 | 13.80 | | 13 | 1 | | | | |
| 111 | Oakland, IA | Distribution | Unattended | 67.00 | 13.20 | | 7 | 1 | | | | |
| 112 | Odebolt, IA | Distribution | Unattended | 67.00 | 13.20 | | 5 | 1 | | | | |
| 113 | Orange City Rural, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 114 | Oskaloosa M Ave West, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 115 | Palmer, IA | Distribution | Unattended | 34.50 | 13.80 | | 6 | 1 | | | | |
| 116 | Patterson, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 117 | Percival, IA | Distribution | Unattended | 69.00 | 13.80 | | 4 | 1 | | | | |
| 118 | Plainfield, IA | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 119 | Pleasant Corner, IA | Distribution | Unattended | 161.00 | 13.80 | | 100 | 2 | | | | |
| 120 | Pleasantville, IA | Distribution | Unattended | 67.00 | 13.80 | | 16 | 1 | | | | |
| 121 | Pomeroy, IA | Distribution | Unattended | 34.50 | 13.80 | | 6 | 1 | | | | |
| 122 | Portsmouth, IA | Distribution | Unattended | 67.00 | 13.20 | | 3 | 3 | | | | |
| 123 | Quarry Road, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 124 | Redfield, IA | Distribution | Unattended | 67.00 | 13.20 | | 13 | 1 | | | | |
| 125 | Rock Valley IA | Distribution | Unattended | 69.00 | 13.80 | | 17 | 1 | | | | |
| 126 | Rockwell City, IA | Distribution | Unattended | 69.00 | 12.47 | | 20 | 1 | | | | |
| 127 | Ruthven, IA | Distribution | Unattended | 67.00 | 13.80 | | 3 | 1 | | | | |
| 128 | S.E. 124th Street, IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | 0 | | | |
| 129 | S.E. 30th & Vandalia, IA | Distribution | Unattended | 69.00 | 13.80 | | 50 | 2 | | | | |
| 130 | Sac City, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 131 | Sanborn Corner, IA | Distribution | Unattended | 69.00 | 13.80 | | 4 | 1 | | | | |
| 132 | Schaller, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 133 | Schleswig, IA | Distribution | Unattended | 69.00 | 12.47 | | 7 | 1 | | | | |
| 134 | Sheffield, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 135 | Shell Rock, IA | Distribution | Unattended | 69.00 | 13.20 | | 9 | 1 | | | | |
| 136 | Sioux City West, IA | Distribution | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 137 | Sioux City West, IA (2) | Distribution | Unattended | 69.00 | 13.20 | | 25 | 1 | | | | |
| 138 | Sioux River, SD | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 139 | Sloan, IA | Distribution | Unattended | 67.00 | 12.47 | | 7 | 1 | | | | |
| 140 | Smithland, IA | Distribution | Unattended | 69.00 | 12.47 | | 5 | 1 | | | | |
| 141 | Solvay, IA | Distribution | Unattended | 69.00 | 4.16 | | 24 | 2 | | | | |
| 142 | South Page, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 143 | SouthPark, IL | Distribution | Unattended | 69.00 | 13.80 | | 33 | 1 | | | | |
| 144 | Storm Lake East, IA | Distribution | Unattended | 69.00 | 13.80 | | 50 | 2 | | | | |
| 145 | Sub 101 Orion, IL | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 146 | Sub 102 Stevenson, IL | Distribution | Unattended | 67.00 | 13.80 | | 4 | 1 | | | | |
| 147 | Sub 104 Kain, IL | Distribution | Unattended | 69.00 | 13.80 | | 9 | 1 | | | | |
| 148 | Sub 105 Crawford, IL | Distribution | Unattended | 67.00 | 13.80 | | 11 | 1 | | | | |
| 149 | Sub 107 Reynolds, IL | Distribution | Unattended | 69.00 | 13.20 | | 5 | 3 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 150 | Sub 108 Johnston, IL | Distribution | Unattended | 69.00 | 13.20 | | 5 | 3 | | | | |
| 151 | Sub 111 Cederstrom, IL | Distribution | Unattended | 67.00 | 13.80 | | 11 | 1 | | | | |
| 152 | Sub 22 Moline, IL | Distribution | Unattended | 69.00 | 13.80 | | 54 | 2 | | | | |
| 153 | Sub 27 Green Rock, IL | Distribution | Unattended | 69.00 | 13.80 | | 14 | 1 | | | | |
| 154 | Sub 38 Rock Island, IL | Distribution | Unattended | 69.00 | 13.80 | | 60 | 2 | | | | |
| 155 | Sub 40 Moline, IL | Distribution | Unattended | 69.00 | 13.80 | | 53 | 2 | | | | |
| 156 | Sub 41 Rock Island, IL | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 157 | Sub 42 Rock Island, IL | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 158 | Sub 46 Silvis, IL | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 159 | Sub 50 Blue Grass, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | 0 | | | |
| 160 | Sub 53, IA | Distribution | Unattended | 161.00 | 13.80 | | 56 | 2 | | | | |
| 161 | Sub 54 Camanche, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 162 | Sub 57 Bettendorf, IA | Distribution | Unattended | 69.00 | 13.80 | | 53 | 2 | 0 | | | |
| 163 | Sub 59 Davenport, IA | Distribution | Unattended | 69.00 | 13.80 | | 67 | 2 | | | | |
| 164 | Sub 703, IA | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 165 | Sub 704, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | 0 | | | |
| 166 | Sub 704, IA (2) | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 167 | Sub 705, IA | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 168 | Sub 706, IA | Distribution | Unattended | 67.00 | 2.40 | | | | 1 | | | |
| 169 | Sub 706, IA (2) | Distribution | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 170 | Sub 72 Bettendorf, IA | Distribution | Unattended | 69.00 | 13.80 | | 71 | 2 | | | | |
| 171 | Sub 73 Camanche, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 172 | Sub 75 Davenport, IA | Distribution | Unattended | 69.00 | 13.80 | | 53 | 2 | | | | |
| 173 | Sub 84 LeClaire, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 174 | Sub B Fort Dodge, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | 0 | | | |
| 175 | Sub B Iowa City, IA | Distribution | Unattended | 69.00 | 13.80 | | 67 | 2 | | | | |
| 176 | Sub G Fort Dodge, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 177 | Sub Q Fort Dodge, IA | Distribution | Unattended | 69.00 | 13.80 | | 60 | 2 | | | | |
| 178 | Sub R Fort Dodge, IA | Distribution | Unattended | 67.00 | 13.80 | | 7 | 3 | | | | |
| 179 | Sub V Fort Dodge, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 180 | Sulphur Springs, IA | Distribution | Unattended | 33.00 | 12.47 | | 1 | 3 | | | | |
| 181 | Sutherland Jct, IA | Distribution | Unattended | 67.00 | 13.80 | | 6 | 1 | | | | |
| 182 | Templeton, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 183 | Thor, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 184 | Thurman, IA | Distribution | Unattended | 67.00 | 13.20 | | 11 | 1 | | | | |
| 185 | Tracy, IA | Distribution | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 186 | Ute, IA | Distribution | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 187 | Valley Drive, IA | Distribution | Unattended | 69.00 | 13.80 | | 33 | 1 | | | | |
| 188 | Walnut, IA | Distribution | Unattended | 67.00 | 13.80 | | 9 | 1 | | | | |
| 189 | Waukee IA | Distribution | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 190 | Westside, IA | Distribution | Unattended | 69.00 | 12.47 | | 6 | 1 | | | | |
| 191 | Whiting, IA | Distribution | Unattended | 67.00 | 12.47 | | 6 | 1 | | | | |
| 192 | Wida, IA | Distribution | Unattended | 69.00 | 12.47 | | 3 | 1 | | | | |
| 193 | Wida, IA (2) | Distribution | Unattended | 69.00 | 13.80 | | 22 | 1 | | | | |
| 194 | Winterset Pumping ST, IA | Distribution | Unattended | 69.00 | 4.16 | | 4 | 1 | | | | |
| 195 | Zeidler, IA | Distribution | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 196 | Beacon IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 334 | 2 | | | | |
| 197 | Buena Vista, IA | Transmission | Unattended | 161.00 | 69.00 | 8.05 | 125 | 1 | | | | |
| 198 | CBEC 161kV, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 250 | 2 | | | | |
| 199 | CBEC 69kV, IA | Transmission | Unattended | 69.00 | 13.80 | 2.40 | 13 | 1 | | | | |
| 200 | CBEC 345kV, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 1120 | 2 | | | | |
| 201 | Floyd, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 125 | 1 | | | | |
| 202 | Hastings, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 90 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 203 | Hills, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 224 | 2 | 0 | | | |
| 204 | Hills, IA (2) | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 500 | 1 | | | | |
| 205 | Norwalk, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 206 | Oak Grove, IL | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 207 | Overland Trail, IA | Transmission | Unattended | 345.00 | 161.00 | 14.00 | 560 | 1 | | | | |
| 208 | Plymouth, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 167 | 1 | | | | |
| 209 | Raun, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 1120 | 2 | | | | |
| 210 | SE Polk, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 211 | SAC County, IA | Transmission | Unattended | 161.00 | 69.00 | 13.20 | 125 | 1 | | | | |
| 212 | SUB 39, IL | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 125 | 1 | | | | |
| 213 | SUB 39, IL (2) | Transmission | Unattended | 345.00 | 161.00 | 13.20 | 1060 | 2 | | | | |
| 214 | Sub 91, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 215 | Sub K, Tiffin, IA | Transmission | Unattended | 345.00 | 161.00 | | 336 | 1 | | | | |
| 216 | Teakwood Road, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 90 | 1 | | | | |
| 217 | Wall Lake, IA | Transmission | Unattended | 161.00 | 69.00 | 13.80 | 83 | 1 | | | | |
| 218 | Webster, IA | Transmission | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 219 | 100th & 54th Avenue, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 220 | 100th & Douglas, IA | | Unattended | 161.00 | 13.80 | | 66 | 2 | | | | |
| 221 | 109th & Clark, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 222 | 142nd Street, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 223 | 16th & Wabash, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 224 | 16th & Wabash, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 215 | 2 | | | | |
| 225 | 16th & Wabash, IA (3) | | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 226 | 16th & Wabash, IA (4) | | Unattended | 69.00 | 13.80 | | 33 | 1 | | | | |
| 227 | 2nd & Broadway, IA | | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 228 | 2nd & Broadway, IA (2) | | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 229 | 60th Street, IA | | Unattended | 161.00 | 13.80 | | 66 | 2 | | | | |
| 230 | 88th ST-WDM, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 231 | Airport, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 232 | Alices Road, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 233 | Altoona, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 234 | Ankeny, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 235 | Army Post Road, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 236 | Ashawa, IA | | Unattended | 161.00 | 13.20 | | 67 | 2 | | | | |
| 237 | Ashawa, IA (2) | | Unattended | 161.00 | 69.00 | | 100 | 1 | | | | |
| 238 | Ashawa, IA (3) | | Unattended | 161.00 | 69.00 | 13.80 | 90 | 1 | | | | |
| 239 | Avoca, IA | | Unattended | 161.00 | 69.00 | 12.47 | 83 | 1 | | | | |
| 240 | Avoca, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 50 | 1 | | | | |
| 241 | Avoca, IA (3) | | Unattended | 67.00 | 34.40 | | | | 1 | | | |
| 242 | Avoca, IA (4) | | Unattended | 69.00 | 13.80 | | 11 | 1 | | | | |
| 243 | Big Creek, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 244 | Black Hawk, IA | | Unattended | 161.00 | 69.00 | 13.80 | 50 | 1 | | | | |
| 245 | Black Hawk, IA (2) | | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | 0 | | | |
| 246 | Bondurant, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 247 | Booneville, IA | | Unattended | 161.00 | 13.80 | | 22 | 1 | | | | |
| 248 | Booneville, IA (2) | | Unattended | 345.00 | 161.00 | 13.80 | 1120 | 2 | | | | |
| 249 | Bunge, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 250 | Butler, IA | | Unattended | 161.00 | 13.80 | | 30 | 1 | | | | |
| 251 | Butler, IA (2) | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 252 | Carroll County, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 253 | Carroll County, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 173 | 2 | | | | |
| 254 | Carroll South, IA | | Unattended | 67.00 | 12.47 | | 25 | 1 | | | | |
| 255 | Charles City South, IA | | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 256 | Cherokee North, IA | | Unattended | 67.00 | 12.47 | | 25 | 1 | | | | |
| 257 | Clarinda, IA | | Unattended | 161.00 | 69.00 | 13.20 | 167 | 2 | | | | |
| 258 | Clarinda, IA (2) | | Unattended | 66.00 | 34.50 | | 13 | 2 | 1 | | | |
| 259 | Clarinda, IA (3) | | Unattended | 67.00 | 13.80 | | 42 | 2 | | | | |
| 260 | Coral Ridge, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 261 | Deere Northeast, IA | | Unattended | 161.00 | 13.80 | | 100 | 2 | | | | |
| 262 | Delaware, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 263 | DPS, IA | | Unattended | 161.00 | 69.00 | 13.80 | 225 | 2 | | | | |
| 264 | DPS, IA (2) | | Unattended | 67.00 | 13.80 | | 40 | 2 | | | | |
| 265 | Eagle Grove North, IA | | Unattended | 69.00 | 12.47 | | 20 | 1 | | | | |
| 266 | Eagle Grove North, IA (2) | | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 267 | Earlham, IA | | Unattended | 161.00 | 69.00 | 13.80 | 90 | 1 | | | | |
| 268 | Earlham, IA (2) | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 269 | Easter Lake, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 270 | Electrifarm 161, IA | | Unattended | 161.00 | 69.00 | 13.80 | 100 | 1 | | | | |
| 271 | Emmetsburg South, IA | | Unattended | 69.00 | 13.80 | | 20 | 1 | | | | |
| 272 | Enterprise Way, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 273 | Forest & Vermont, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 274 | Forest & Vermont, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 179 | 2 | | | | |
| 275 | Foster Road, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 276 | Freedom Sub, IA | | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 277 | Gilbertville, IA | | Unattended | 161.00 | 13.80 | | 13 | 1 | | | | |
| 278 | Glover & Watrous, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 279 | Granger, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 280 | Greenfield Plaza, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 281 | Grimes, IA | | Unattended | 161.00 | 13.80 | | | | 1 | | | |
| 282 | Grimes, IA (2) | | Unattended | 345.00 | 161.00 | 13.80 | 560 | 1 | | | | |
| 283 | Hampton West, IA | | Unattended | 69.00 | 12.47 | | 50 | 2 | | | | |
| 284 | Harvest Avenue, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 285 | Hayes, IA | | Unattended | 161.00 | 69.00 | 13.20 | 125 | 1 | | | | |
| 286 | Hayes, IA (2) | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 287 | Hickory, IA | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 288 | Hospers, IA | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 289 | Humboldt East, IA | | Unattended | 69.00 | 12.47 | | 22 | 1 | | | | |
| 290 | Highways 141 & 44, IA | | Unattended | 161.00 | 13.80 | | 66 | 2 | | | | |
| 291 | Interchange, IA | | Unattended | 161.00 | 12.47 | | 67 | 2 | | | | |
| 292 | John Deere West, IA | | Unattended | 69.00 | 13.80 | | 92 | 3 | | | | |
| 293 | Johnston | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 294 | Kellogg, IA | | Unattended | 161.00 | 12.47 | | 100 | 3 | | | | |
| 295 | Kellogg, IA (2) | | Unattended | 161.00 | 69.00 | 12.47 | 150 | 1 | | | | |
| 296 | Leeds, IA | | Unattended | 161.00 | 12.47 | | 67 | 2 | | | | |
| 297 | LeMars North, IA | | Unattended | 69.00 | 12.47 | | 25 | 1 | | | | |
| 298 | LeMars South, IA | | Unattended | 161.00 | 69.00 | 13.80 | 83 | 1 | | | | |
| 299 | LeMars South, IA (2) | | Unattended | 67.00 | 12.47 | | 50 | 2 | | | | |
| 300 | Liberty, IA | | Unattended | 161.00 | 13.20 | | 100 | 2 | | | | |
| 301 | Little Sioux, Sioux City, IA | | Unattended | 161.00 | 69.00 | | 93 | 1 | | | | |
| 302 | Little Sioux, Sioux City, IA (2) | | Unattended | 67.00 | 12.47 | | 1 | 2 | | | | |
| 303 | Little Sioux, Sioux City, IA (3) | | Unattended | 69.00 | 12.47 | | 1 | 1 | | | | |
| 304 | Lundquist, IA | | Unattended | 161.00 | 13.80 | | 83 | 3 | | | | |
| 305 | Manawa, IA | | Unattended | 161.00 | 13.20 | | 33 | 1 | | | | |
| 306 | Manawa, IA (2) | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 307 | Marcus, IA | | Unattended | 69.00 | 13.80 | | 66 | 2 | | | | |
| 308 | M L King, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 309 | Metro East, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 310 | Midport Sub, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 311 | Missouri Valley, IA | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 312 | Monona, IA | | Unattended | 161.00 | 69.00 | 13.80 | 42 | 1 | | | | |
| 313 | Morningside, IA | | Unattended | 161.00 | 13.20 | | 33 | 1 | | | | |
| 314 | Morningside, IA (2) | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 315 | NE 54th Ave, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 316 | NE Ankeny, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 317 | Neal North, IA | | Unattended | 161.00 | 69.00 | 13.80 | 83 | 1 | | | | |
| 318 | Neal South, IA | | Unattended | 161.00 | 12.47 | | 67 | 2 | | | | |
| 319 | Norwalk, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 320 | Northgate, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 321 | Oskaloosa, IA | | Unattended | 67.00 | 13.80 | | 38 | 2 | | | | |
| 322 | Pomeroy 161KV, IA | | Unattended | 161.00 | 69.00 | 34.50 | 50 | 1 | | | | |
| 323 | Pomeroy 161KV, IA (2) | | Unattended | 69.00 | 34.50 | | 8 | 1 | 0 | | | |
| 324 | Ponderosa, IA | | Unattended | 161.00 | 13.80 | | 13 | 1 | | | | |
| 325 | Powell Creek, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 326 | Prairie City, IA | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 327 | Quick Substation, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 328 | Red Oak, IA | | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 329 | Ridgeway, IA | | Unattended | 69.00 | 13.80 | | 47 | 2 | | | | |
| 330 | River Bend, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 331 | Riverhills, IA | | Unattended | 67.00 | 13.20 | | 22 | 1 | | | | |
| 332 | Riverhills, IA (2) | | Unattended | 67.00 | 13.80 | | 59 | 2 | | | | |
| 333 | Riverhills, IA (3) | | Unattended | 69.00 | 13.20 | | 136 | 2 | | | | |
| 334 | Riverhills, IA (4) | | Unattended | 69.00 | 13.80 | | 67 | 2 | | | | |
| 335 | SE Magazine Rd, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 336 | Shaulis Road, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 337 | Sheldon, IA | | Unattended | 69.00 | 13.80 | | 50 | 2 | | | | |
| 338 | Shenandoah, IA | | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 339 | Sidney, IA | | Unattended | 69.00 | 13.80 | | 6 | 1 | | | | |
| 340 | South Waukee, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 341 | Storm Lake North, IA | | Unattended | 69.00 | 13.80 | | 25 | 1 | | | | |
| 342 | Sub 112, IL | | Unattended | 161.00 | 13.80 | | 13 | 1 | | | | |
| 343 | Sub 113, IL | | Unattended | 161.00 | 69.00 | 13.80 | 83 | 1 | | | | |
| 344 | Sub 17 Cordova, IL | | Unattended | 161.00 | 69.00 | 13.80 | 53 | 1 | | | | |
| 345 | Sub 18 Rock Island, IL | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 346 | Sub 18 Rock Island, IL (2) | | Unattended | 161.00 | 69.00 | 13.80 | 375 | 3 | 0 | | | |
| 347 | Sub 18, IL | | Unattended | 69.00 | 13.20 | | 13 | 1 | 0 | | | |
| 348 | Sub 28 Joslin, IL | | Unattended | 161.00 | 13.80 | | 13 | 1 | | | | |
| 349 | Sub 36, IL | | Unattended | 69.00 | 13.80 | | 33 | 1 | | | | |
| 350 | Sub 37 East Moline, IL | | Unattended | 69.00 | 13.20 | | 53 | 2 | | | | |
| 351 | Sub 43 Coal Valley, IL | | Unattended | 161.00 | 13.80 | | 22 | 1 | | | | |
| 352 | Sub 47 Silvis, IL | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 353 | Sub 48, IL | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 354 | Sub 49, IL | | Unattended | 161.00 | 13.80 | | 83 | 2 | | | | |
| 355 | Sub 55 Princeton, IA | | Unattended | 69.00 | 13.80 | | 13 | 1 | | | | |
| 356 | Sub 56 Davenport IA | | Unattended | 161.00 | 69.00 | 13.80 | 250 | 2 | 0 | | | |
| 357 | Sub 56 Davenport, IA (2) | | Unattended | 345.00 | 161.00 | 13.20 | 500 | 1 | | | | |
| 358 | Sub 56 Davenport, IA (3) | | Unattended | 161.00 | 13.80 | | | | 1 | | | |
| 359 | Sub 56 Davenport, IA (4) | | Unattended | 69.00 | 13.80 | | | | 1 | | | |
| 360 | Sub 58 Davenport, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 361 | Sub 701, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 362 | Sub 701, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 215 | 2 | | | | |
| 363 | Sub 701, IA (3) | | Unattended | 67.00 | 13.80 | | 22 | 1 | | | | |
| 364 | Sub 702, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 365 | Sub 71 Bettendorf, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 366 | Sub 74 Davenport, IA | | Unattended | 161.00 | 13.80 | | 53 | 2 | | | | |
| 367 | Sub 76 Davenport, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 368 | Sub 77 Mount Joy, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 369 | Sub 78 Davenport, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 370 | Sub A Riverside, Bettendorf, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 371 | Sub A Riverside, Bettendorf, IA (3) | | Unattended | 161.00 | 69.00 | 13.80 | 250 | 2 | | | | |
| 372 | Sub A, IA | | Unattended | 69.00 | 13.80 | | 47 | 2 | | | | |
| 373 | Sub E 69, IL | | Unattended | 69.00 | 13.80 | | 55 | 2 | | | | |
| 374 | Sub E Iowa City, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 375 | Sub G, IA | | Unattended | 39.80 | 13.80 | | 25 | 3 | 2 | | | |
| 376 | Sub G, IA (2) | | Unattended | 69.00 | 13.80 | | 60 | 2 | 0 | | | |
| 377 | Sub J Iowa City, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 378 | Sub J Iowa City, IA (2) | | Unattended | 161.00 | 69.00 | 13.20 | 75 | 1 | | | | |
| 379 | Sub K Fort Dodge, IA | | Unattended | 69.00 | 13.80 | | 27 | 1 | | | | |
| 380 | Sub M Manson, IA | | Unattended | 69.00 | 13.80 | | 27 | 2 | | | | |
| 381 | Sub P, IL | | Unattended | 69.00 | 13.80 | | 70 | 2 | | | | |
| 382 | Sub P Coralville, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 383 | Sub R, IL | | Unattended | 69.00 | 13.80 | | 55 | 2 | | | | |
| 384 | Sub S, IL | | Unattended | 67.00 | 13.80 | | 27 | 1 | 0 | | | |
| 385 | Sub S, IL (2) | | Unattended | 69.00 | 13.80 | | 33 | 1 | | | | |
| 386 | Sub T Fort Dodge, IA | | Unattended | 161.00 | 13.80 | | 83 | 3 | | | | |
| 387 | Sub T Fort Dodge, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 150 | 3 | | | | |
| 388 | Sub Y Iowa City, IA | | Unattended | 161.00 | 13.80 | | 53 | 2 | | | | |
| 389 | Sugar Creek, IA | | Unattended | 161.00 | 13.80 | | 150 | 3 | | | | |
| 390 | Sycamore EC, IA | | Unattended | 161.00 | 13.80 | | 67 | 2 | | | | |
| 391 | Sycamore EC, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 317 | 2 | 0 | | | |
| 392 | Sycamore EC, IA (3) | | Unattended | 345.00 | 161.00 | 13.80 | 1060 | 2 | | | | |
| 393 | Sycamore EC, IA (4) | | Unattended | 69.00 | 13.80 | | | | 1 | | | |
| 394 | Utica Ridge Substation | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 395 | Washburn, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 396 | Washburn, IA (2) | | Unattended | 161.00 | 69.00 | 13.80 | 50 | 1 | | | | |
| 397 | Waterloo West, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 398 | Waverly Junction, IA | | Unattended | 67.00 | 12.47 | | 2 | 1 | | | | |
| 399 | West Des Moines, IA | | Unattended | 67.00 | 13.80 | | 45 | 2 | | | | |
| 400 | West Grand, IA | | Unattended | 161.00 | 13.80 | | 33 | 1 | | | | |
| 401 | Willow Creek, IA | | Unattended | 161.00 | 13.80 | | 250 | 5 | | | | |
| 402 | Wright, IA | | Unattended | 161.00 | 69.00 | 13.20 | 83 | 1 | | | | |
| 403 | Total | | | 43,788.80 | 10,147.78 | 755.89 | 26,835 | 531 | 11 | | | 0 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\(a\)](#) Concept: PrimaryVoltageLevel
These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

[\(b\)](#) Concept: PrimaryVoltageLevel
In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

FERC FORM NO. 1 (ED. 12-96)

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|------------------------------------|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Dues | American Gas Association | Various | 363,015 |
| 3 | Coal transportation | BNSF Railway Company | Various | 42,087,530 |
| 4 | Development support | Greater Des Moines Partnership | Various | 316,895 |
| 5 | Relocation expenses | HomeServices Relocation LLC | Various | 289,168 |
| 6 | Bond issuance | Moody's Investors Service Inc | Various | 270,000 |
| 7 | Subscriptions | Moody's Analytics Inc | Various | 252,114 |
| 8 | Intercompany administrative services | Berkshire Hathaway Energy Company | Various | 177,395,161 |
| 9 | Intercompany administrative services | PacifiCorp | Various | 8,936,163 |
| 10 | Intercompany administrative services, Transport commodity & Reservation charges | Northern Natural Gas | Various | 91,541,255 |
| 11 | Intercompany administrative services | Nevada Power Company | Various | 1,482,499 |
| 12 | Intercompany administrative services | Kern River | Various | 652,815 |
| 13 | Intercompany administrative services | Volantes LLC | Various | 273,884 |
| 14 | Intercompany administrative services | NV Energy Inc | Various | 289,331 |
| 15 | Intercompany administrative services | MidAmerican Energy Services LLC | Various | 495,249 |
| 16 | Intercompany administrative services | BHE Renewables LLC | Various | 1,275,932 |
| 17 | Intercompany administrative services | BHE GT&S LLC | Various | 1,535,581 |
| 18 | Total | | | 327,456,592 |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliated | | | |
| 21 | Administrative costs | Altalink | Various | 350,871 |
| 22 | Administrative costs | HomeServices Company | Various | 3,864,737 |
| 23 | Administrative costs | Kern River | Various | 1,440,586 |
| 24 | Administrative costs | Berkshire Hathaway Energy Company | Various | 27,163,322 |
| 25 | Administrative costs | MidAmerican Energy Services | Various | 1,327,993 |
| 26 | Administrative costs | Northern Natural Gas | Various | 9,808,037 |
| 27 | Administrative costs | PacifiCorp | Various | 13,927,038 |
| 28 | Administrative costs | BHE Renewables LLC | Various | 8,945,051 |
| 29 | Administrative costs | NV Energy | Various | 5,313,996 |
| 30 | Administrative costs | Nevada Power Company | Various | 3,313,093 |
| 31 | Administrative costs | Northern Powergrid | Various | 562,410 |
| 32 | Administrative costs | Sierra Pacific Power | Various | 2,004,946 |
| 33 | Administrative costs | BHE GT&S LLC | Various | 7,493,379 |
| 34 | Administrative costs | BHE Montana LLC | Various | 941,708 |
| 35 | Administrative costs | MATL LLP | 417.1 | 338,203 |
| 36 | Administrative costs | BHE US Transmission LLC | 107, 417.1 | 255,258 |
| 37 | Total | | | 87,050,628 |
| 42 | | | | |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: MidAmerican Energy Company | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 12/31/2024 | Year/Period of Report End of: 2024/ Q4 |
|---|---|-------------------------------|---|

FOOTNOTE DATA

| |
|--|
| (a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 165, 930.2, 426.4 |
| (b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 187, 184, 567, 580, 589, 881 |
| (c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.5, 912, 930.2 |
| (d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 580, 553, 560, 580, 592, 870, 921 |
| (e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 181 |
| (f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 921 |
| (g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 187, 188, 165, 183, 186, 234, 242, 408.1, 421, 426.1, 426.4, 426.5, 921, 923, 926, 930.2 |
| (h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 187, 500, 903, 905, 923 |
| (i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 232, 242, 426.5, 920, 921, 923 |
| (j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 187, 920, 921, 923 |
| (k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 921, 920, 923 |
| (l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 184, 923 |
| (m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.2 920, 921, 923, 926, 930.2 |
| (n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.2, 920, 921, 923, 926, 930.2 |
| (o) Concept: DescriptionOfNonPowerGoodOrService |

Schedule Page: 429 Line No: 42 Column: a

Amounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

| Allocator | Description |
|---------------------------------------|---|
| Labor and Assets | An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) / 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization. |
| Legislative and Regulatory | The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies. |
| Information Technology Infrastructure | Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. |
| Employee Count | This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end. |
| Oracle Users | This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services. |
| Processes | This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services. |
| Plant | This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. |
| AP Process Count | This allocator distributes cost to benefited affiliates based on AP (accounts payables) process counts using the prior year-end data. |
| BT Employees | This allocation is based on employee/employee (excludes contractors) count. |
| BT Customers | This allocation is based on average retail (unique) customer count. |
| BT Capital Spent | This allocation is based on capital expenditures. |
| BT Weighted Cust/CSA | This allocation is based on a combination of customer counts and customer service agents (CSA). |
| BT Customers | This allocation is based on customer counts. |

| |
|--|
| (a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426, 426.5, 546, 920, 921, 922, 923, 925, 926, 930.2, 931 |
| (g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 488, 426, 426.4, 920, 921, 922, 923, 924, 925, 930.2, 931 |
| (f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.1, 426.4, 426.5, 920, 921, 922, 923, 924, 925, 926, 930.2, 931 |
| (s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 163, 165, 184, 228.3, 426, 426.1, 426.4, 426.5, 500, 506, 546, 560, 580, 588, 880, 901, 903, 920, 921, 922, 923, 924, 925, 926, 930.2, 931, 935 |
| (t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 163, 165, 184, 228.3, 426, 426.1, 426.4, 426.5, 500, 506, 546, 560, 580, 588, 880, 901, 903, 920, 921, 922, 923, 924, 925, 926, 930.2, 931, 935 |
| (u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 228.3, 426.1, 426.4, 426.5, 920, 921, 922, 923, 924, 925, 926, 930.2, 931 |
| (x) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 426.4, 546, 903, 920, 921, 922, 923, 924, 925, 930.2, 931 |
| (w) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 228.3, 426, 426.1, 426.4, 426.5, 500, 546, 920, 921, 922, 923, 924, 925, 926, 930.2, 931 |
| (z) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 426.1, 426.4, 920, 921, 922, 923, 924, 925, 930.2, 931 |
| (y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.1, 426.4, 903, 920, 921, 922, 924, 925, 930.2, 931 |
| (z) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 131, 426.1, 920, 921, 922, 924, 925, 926, 930.2, 931 |
| (aa) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |

| |
|--|
| 426.1, 920, 921, 922, 924, 925, 930.2, 931 |
| (ab) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 426.1, 920, 921, 922, 924, 925, 930.2, 931 |
| (ac) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 920, 921, 924, 930.2 |
| (ad) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies |
| 417 |